

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1995
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	--	1,407	61	-27	-11	0	1,478	(s)	0
Natural Gas Liquids and LRGs	26	47	22	--	106	-5	--	10	2	196
Pentanes Plus	3	--	2	--	0	(s)	--	1	(s)	3
Liquefied Petroleum Gases	23	47	21	--	106	-6	--	9	2	193
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	10	45	19	--	102	-6	--	0	1	182
Normal Butane/Butylene	4	3	1	--	3	(s)	--	5	1	5
Isobutane/Isobutylene	1	-1	1	--	1	(s)	--	4	0	-2
Other Liquids	40	--	138	--	9	-5	--	230	(s)	-38
Other Hydrocarbons/Oxygenates	46	--	16	--	0	-7	--	69	(s)	0
Unfinished Oils	--	--	80	--	(s)	-1	--	122	0	-41
Motor Gasoline Blend. Comp.	-5	--	42	--	8	3	--	42	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-3	0	3
Finished Petroleum Products	9	1,739	741	--	2,629	-63	--	--	35	5,146
Finished Motor Gasoline	9	851	256	--	1,556	-12	--	--	1	2,684
Reformulated	--	534	116	--	396	-7	--	--	0	1,053
Oxygenated	33	5	7	--	21	-3	--	--	(s)	68
Other	-24	312	134	--	1,140	-2	--	--	1	1,562
Finished Aviation Gasoline	--	(s)	(s)	--	2	-1	--	--	0	3
Jet Fuel	--	86	85	--	388	-7	--	--	2	564
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	86	85	--	388	-7	--	--	2	564
Kerosene	--	5	(s)	--	3	-1	--	--	1	9
Distillate Fuel Oil	--	414	180	--	587	-39	--	--	9	1,211
0.05 percent sulfur and under	--	154	71	--	319	-14	--	--	4	555
Greater than 0.05 percent sulfur ...	--	260	109	--	268	-25	--	--	6	656
Residual Fuel Oil	--	154	169	--	51	-9	--	--	8	374
Petrochemical Feedstocks ^e	--	6	4	--	(s)	(s)	--	--	0	11
Special Naphthas	--	2	4	--	3	(s)	--	--	1	7
Lubricants	--	17	9	--	27	1	--	--	4	48
Waxes	--	5	1	--	0	0	--	--	(s)	5
Petroleum Coke	--	49	0	--	0	(s)	--	--	7	43
Asphalt and Road Oil	--	86	31	--	12	5	--	--	1	124
Still Gas	--	61	0	--	0	0	--	--	0	61
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	102	1,786	2,308	61	2,716	-85	0	1,718	37	5,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 40° F endpoint and other oils equal to or greater than 40° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."