

**Table 11. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>489,053</b>	-	<b>441,319</b>	<b>0</b>	<b>10,373</b>	<b>-72</b>	<b>940,815</b>	<b>2</b>	<b>0</b>	<b>54,492</b>
<b>Natural Gas Liquids and LRGs</b>	<b>23,976</b>	<b>27,002</b>	<b>1,409</b>	<b>8</b>	-	<b>-476</b>	<b>22,701</b>	<b>6,732</b>	<b>23,438</b>	<b>4,882</b>
Pentanes Plus	10,829	-	0	0	-	0	7,544	350	2,935	44
Liquefied Petroleum Gases	13,147	27,002	1,409	8	-	-476	15,157	6,382	20,503	4,838
Ethane/Ethylene	71	0	0	0	-	0	0	0	71	0
Propane/Propylene	4,817	18,505	1,247	8	-	-109	0	4,590	20,096	1,853
Normal Butane/Butylene	2,029	8,122	162	0	-	-330	8,048	1,792	803	2,539
Isobutane/Isobutylene	6,230	375	0	0	-	-37	7,109	0	-467	446
<b>Other Liquids</b>	-	-	<b>31,497</b>	<b>22,127</b>	<b>36,630</b>	<b>-1,967</b>	<b>88,835</b>	<b>1,312</b>	<b>2,074</b>	<b>44,043</b>
Other Hydrocarbons/Oxygenates	-	-	1,456	0	45,111	352	46,189	26	0	1,913
Unfinished Oils	-	-	21,204	0	-	361	18,769	0	2,074	19,561
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,837	22,127	-8,481	-2,680	23,877	1,286	0	22,569
Reformulated	-	-	637	15,437	2,131	-1,706	19,908	0	0	12,027
Conventional	-	-	8,200	6,690	-10,612	-974	3,969	1,283	0	10,542
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>1,093,164</b>	<b>34,037</b>	<b>50,078</b>	<b>13,361</b>	<b>-2,833</b>	-	<b>100,254</b>	<b>1,093,219</b>	<b>38,095</b>
Finished Motor Gasoline	-	530,764	5,723	34,740	13,361	-1,945	-	10,163	576,369	4,566
Reformulated	-	387,311	0	17,245	-1,897	-366	-	2,853	400,172	241
Conventional	-	143,453	5,723	17,495	15,258	-1,579	-	7,311	176,197	4,325
Finished Aviation Gasoline	-	652	0	50	-	-31	-	0	733	282
Kerosene-Type Jet Fuel	-	167,474	10,225	2,452	-	-137	-	8,073	172,215	9,426
Kerosene	-	17	0	0	-	142	-	422	-547	234
Distillate Fuel Oil	-	207,305	3,089	13,898	0	347	-	32,114	191,831	13,920
15 ppm sulfur and under	-	174,713	1,320	13,821	-285	45	-	0	189,524	10,376
Greater than 15 ppm to 500 ppm sulfur	-	14,415	133	0	285	-26	-	28,687	-13,828	1,727
Greater than 500 ppm sulfur	-	18,177	1,636	77	-	328	-	3,426	16,136	1,817
Residual Fuel Oil <sup>e</sup>	-	53,216	12,360	131	-	-902	-	9,527	57,082	4,767
Less than 0.31 percent sulfur	-	1,802	0	0	-	-265	-	-	-	224
0.31 to 1.00 percent sulfur	-	17,699	1,515	0	-	-225	-	-	-	1,059
Greater than 1.00 percent sulfur	-	33,715	10,845	131	-	-459	-	-	-	3,415
Petrochemical Feedstocks	-	883	812	0	-	41	-	-	1,654	56
Naphtha for Petro. Feed. Use	-	25	812	0	-	2	-	-	835	3
Other Oils for Petro. Feed. Use	-	858	0	0	-	39	-	-	819	53
Special Naphthas	-	399	75	0	-	30	-	1,718	-1,274	49
Lubricants	-	7,719	14	-1,193	-	54	-	3,153	3,333	1,583
Waxes	-	0	241	0	-	0	-	61	180	0
Petroleum Coke	-	58,058	364	-	-	-123	-	32,787	25,758	1,160
Marketable	-	45,801	364	-	-	-123	-	32,787	13,501	1,160
Catalyst	-	12,257	-	-	-	-	-	0	12,257	-
Asphalt and Road Oil	-	13,100	1,129	0	-	-340	-	866	13,703	1,717
Still Gas	-	48,601	-	-	-	-	-	0	48,601	-
Miscellaneous Products	-	4,976	5	0	-	31	-	1,369	3,581	335
<b>Total</b>	<b>513,029</b>	<b>1,120,166</b>	<b>508,262</b>	<b>72,213</b>	<b>60,363</b>	<b>-5,348</b>	<b>1,052,351</b>	<b>108,299</b>	<b>1,118,731</b>	<b>141,512</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."