

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,699</b>	-	<b>5,627</b>	<b>-1,389</b>	<b>24</b>	<b>62</b>	<b>6,899</b>	<b>0</b>	<b>0</b>
Commercial	2,699	-	5,608	-	24	49	6,899	0	-
Strategic Petroleum Reserve (SPR)	-	-	19	-	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	19	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,126</b>	<b>379</b>	<b>82</b>	<b>100</b>	-	<b>68</b>	<b>279</b>	<b>40</b>	<b>1,300</b>
Pentanes Plus	158	-	20	-5	-	10	90	0	75
Liquefied Petroleum Gases	968	379	62	104	-	59	190	40	1,225
Ethane/Ethylene	464	18	0	172	-	35	0	0	619
Propane/Propylene	318	310	23	-79	-	15	0	38	518
Normal Butane/Butylene	65	46	29	13	-	8	78	2	67
Isobutane/Isobutylene	121	5	10	-2	-	1	112	0	22
<b>Other Liquids</b>	-	-	<b>611</b>	<b>-608</b>	<b>129</b>	<b>19</b>	<b>27</b>	<b>59</b>	<b>28</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	174	3	130	47	0
Unfinished Oils	-	-	531	-12	-	7	484	0	28
Motor Gasoline Blend. Comp. (MGBC)	-	-	74	-596	-45	9	-588	12	0
Reformulated	-	-	0	-336	-6	1	-343	0	0
Conventional	-	-	73	-260	-39	8	-245	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,343</b>	<b>402</b>	<b>-3,111</b>	<b>59</b>	<b>10</b>	-	<b>1,073</b>	<b>3,609</b>
Finished Motor Gasoline	-	2,890	42	-1,530	59	-5	-	107	1,359
Reformulated	-	372	0	-47	9	0	-	2	332
Conventional	-	2,518	42	-1,483	50	-5	-	105	1,027
Finished Aviation Gasoline	-	10	0	-4	-	0	-	0	6
Kerosene-Type Jet Fuel	-	710	1	-546	-	-1	-	26	140
Kerosene	-	4	0	0	-	0	-	0	4
Distillate Fuel Oil	-	2,096	13	-965	0	23	-	363	758
15 ppm sulfur and under	-	1,397	1	-628	-24	22	-	0	723
Greater than 15 ppm to 500 ppm sulfur	-	469	1	-147	24	-1	-	312	35
Greater than 500 ppm sulfur	-	230	12	-189	-	3	-	51	-1
Residual Fuel Oil <sup>e</sup>	-	297	109	-11	-	-2	-	255	143
Less than 0.31 percent sulfur	-	26	7	-6	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	33	18	-2	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	238	85	-3	-	-2	-	-	-
Petrochemical Feedstocks	-	281	201	-8	-	-1	-	-	475
Naphtha for Petro. Feed. Use	-	113	78	-7	-	0	-	-	184
Other Oils for Petro. Feed. Use	-	169	123	-1	-	0	-	-	291
Special Naphthas	-	36	13	-1	-	0	-	7	40
Lubricants	-	123	12	-30	-	0	-	39	65
Waxes	-	7	2	0	-	0	-	2	7
Petroleum Coke	-	440	9	-	-	-2	-	265	186
Marketable	-	332	9	-	-	-2	-	265	79
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	85	0	-15	-	-2	-	6	66
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	44	0	0	-	1	-	3	39
<b>Total</b>	<b>3,825</b>	<b>7,722</b>	<b>6,722</b>	<b>-5,008</b>	<b>212</b>	<b>160</b>	<b>7,205</b>	<b>1,172</b>	<b>4,937</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."