

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	538	-	1,188	1,531	38	53	3,221	22	0
Cushing, Oklahoma	-	-	-	-	-	36	-	-	-
Natural Gas Liquids and LRGs	311	116	99	25	-	-7	107	32	420
Pentanes Plus	35	0	1	31	-	0	36	24	7
Liquefied Petroleum Gases	276	116	98	-6	-	-7	71	8	412
Ethane/Ethylene	124	0	0	-67	-	0	0	0	58
Propane/Propylene	101	100	84	40	-	-3	0	1	327
Normal Butane/Butylene	29	16	10	5	-	-4	26	7	31
Isobutane/Isobutylene	22	-1	4	16	-	0	45	0	-3
Other Liquids	-	-	1	160	102	7	303	1	-48
Other Hydrocarbons/Oxygenates	-	-	0	0	193	4	190	0	0
Unfinished Oils	-	-	1	17	-	0	66	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-91	4	47	1	0
Reformulated	-	-	0	72	-16	-4	60	0	0
Conventional	-	-	0	71	-75	8	-12	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,698	27	781	159	-12	-	73	4,605
Finished Motor Gasoline	-	1,937	1	449	159	-17	-	18	2,544
Reformulated	-	364	0	0	18	0	-	1	381
Conventional	-	1,573	1	449	141	-17	-	17	2,163
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	208	0	73	-	-2	-	9	274
Kerosene	-	1	0	1	-	0	-	1	1
Distillate Fuel Oil	-	987	5	249	0	7	-	12	1,222
15 ppm sulfur and under	-	874	2	191	-4	14	-	0	1,050
Greater than 15 ppm to 500 ppm sulfur	-	72	2	43	4	-7	-	7	120
Greater than 500 ppm sulfur	-	42	0	15	-	0	-	5	52
Residual Fuel Oil ^e	-	52	5	-10	-	0	-	8	40
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	10	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	43	3	-11	-	0	-	-	-
Petrochemical Feedstocks	-	34	4	4	-	0	-	-	43
Naphtha for Petro. Feed. Use	-	26	3	2	-	0	-	-	31
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	11
Special Naphthas	-	3	1	1	-	0	-	0	5
Lubricants	-	12	3	17	-	0	-	6	26
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	141	-	-	-	0	-	11	132
Marketable	-	100	3	-	-	0	-	11	91
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	175	5	-3	-	-1	-	7	170
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	849	3,814	1,315	2,498	299	41	3,630	127	4,977

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."