

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	196,819	-	434,889	560,461	13,983	19,411	1,178,861	7,880	0	79,699
Cushing, Oklahoma	-	-	-	-	-	13,259	-	-	-	30,001
Natural Gas Liquids and LRGs	113,890	42,321	36,286	9,291	-	-2,522	39,044	11,561	153,705	33,529
Pentanes Plus	12,882	-	244	11,422	-	-21	13,167	8,667	2,735	2,935
Liquefied Petroleum Gases	101,008	42,321	36,042	-2,131	-	-2,501	25,877	2,895	150,969	30,594
Ethane/Ethylene	45,494	3	121	-24,587	-	-31	0	0	21,062	3,099
Propane/Propylene	36,933	36,728	30,802	14,572	-	-1,022	0	468	119,589	18,380
Normal Butane/Butylene	10,439	5,984	3,481	1,882	-	-1,336	9,379	2,427	11,316	6,959
Isobutane/Isobutylene	8,142	-394	1,638	6,002	-	-112	16,498	0	-998	2,156
Other Liquids	-	-	379	58,626	37,282	2,738	110,842	258	-17,551	37,346
Other Hydrocarbons/Oxygenates	-	-	112	0	70,745	1,305	69,536	16	0	5,747
Unfinished Oils	-	-	236	6,097	-	-139	24,057	0	-17,585	12,898
Motor Gasoline Blend. Comp. (MGBC)	-	-	31	52,529	-33,463	1,597	17,258	242	0	18,701
Reformulated	-	-	7	26,436	-5,961	-1,299	21,781	0	0	5,896
Conventional	-	-	24	26,093	-27,502	2,896	-4,523	242	0	12,805
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	1,353,637	9,791	285,992	58,069	-4,558	-	26,600	1,685,447	83,461
Finished Motor Gasoline	-	708,794	244	164,395	58,069	-6,138	-	6,501	931,138	29,477
Reformulated	-	133,169	0	0	6,623	-8	-	205	139,595	0
Conventional	-	575,625	244	164,395	51,446	-6,130	-	6,297	791,543	29,477
Finished Aviation Gasoline	-	1,112	27	559	-	46	-	0	1,652	280
Kerosene-Type Jet Fuel	-	76,064	0	26,667	-	-592	-	3,152	100,171	7,199
Kerosene	-	423	7	236	-	-129	-	518	277	140
Distillate Fuel Oil	-	361,420	1,658	91,060	0	2,522	-	4,427	447,189	32,656
15 ppm sulfur and under	-	319,734	852	70,027	-1,367	4,990	-	0	384,256	26,199
Greater than 15 ppm to 500 ppm sulfur	-	26,264	727	15,567	1,367	-2,534	-	2,702	43,757	3,999
Greater than 500 ppm sulfur	-	15,422	79	5,466	-	66	-	1,725	19,176	2,458
Residual Fuel Oil ^e	-	19,191	1,945	-3,811	-	-9	-	2,807	14,527	1,307
Less than 0.31 percent sulfur	-	1	2	135	-	-17	-	-	-	4
0.31 to 1.00 percent sulfur	-	3,561	835	-15	-	-5	-	-	-	134
Greater than 1.00 percent sulfur	-	15,629	1,108	-3,931	-	13	-	-	-	1,169
Petrochemical Feedstocks	-	12,449	1,594	1,472	-	-44	-	-	15,559	489
Naphtha for Petro. Feed. Use	-	9,577	976	852	-	-44	-	-	11,449	387
Other Oils for Petro. Feed. Use	-	2,872	618	620	-	0	-	-	4,110	102
Special Naphthas	-	1,173	274	423	-	8	-	4	1,858	257
Lubricants	-	4,242	1,254	6,116	-	16	-	2,136	9,460	1,228
Waxes	-	767	61	-25	-	-41	-	331	513	18
Petroleum Coke	-	51,784	939	-	-	157	-	4,127	48,439	1,118
Marketable	-	36,779	939	-	-	157	-	4,127	33,434	1,118
Catalyst	-	15,005	-	-	-	-	-	-	15,005	-
Asphalt and Road Oil	-	63,914	1,715	-1,132	-	-356	-	2,522	62,331	9,042
Still Gas	-	47,641	-	-	-	-	-	-	47,641	-
Miscellaneous Products	-	4,663	73	32	-	2	-	74	4,692	250
Total	310,709	1,395,958	481,345	914,370	109,334	15,069	1,328,747	46,299	1,821,601	234,035

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."