

**Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>7,553</b>	<b>-</b>	<b>516,688</b>	<b>-5,544</b>	<b>5,749</b>	<b>1,704</b>	<b>520,217</b>	<b>2,525</b>	<b>0</b>	<b>14,613</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,751</b>	<b>19,167</b>	<b>27,031</b>	<b>32,207</b>	<b>-</b>	<b>-922</b>	<b>6,998</b>	<b>683</b>	<b>78,397</b>	<b>5,659</b>
Pentanes Plus	1,114	-	340	0	-	-8	0	35	1,427	26
Liquefied Petroleum Gases	5,637	19,167	26,691	32,207	-	-914	6,998	648	76,970	5,633
Ethane/Ethylene	97	183	0	0	-	0	0	0	280	0
Propane/Propylene	3,743	18,065	21,964	31,673	-	-1,088	0	275	76,258	3,462
Normal Butane/Butylene	1,209	-167	2,472	453	-	90	1,688	373	1,816	1,798
Isobutane/Isobutylene	588	1,086	2,255	81	-	84	5,310	0	-1,384	373
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>325,264</b>	<b>140,692</b>	<b>57,670</b>	<b>7,612</b>	<b>521,976</b>	<b>316</b>	<b>-6,278</b>	<b>48,782</b>
Other Hydrocarbons/Oxygenates	-	-	9,230	0	61,725	1,331	69,617	7	0	4,733
Unfinished Oils	-	-	63,313	-1,562	-	116	67,913	0	-6,278	7,081
Motor Gasoline Blend. Comp. (MGBC)	-	-	252,721	142,254	-4,055	6,165	384,446	309	0	36,968
Reformulated	-	-	103,419	80,998	-27,917	1,502	154,997	0	0	20,570
Conventional	-	-	149,302	61,256	23,862	4,663	229,449	308	0	16,398
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,061,704</b>	<b>271,704</b>	<b>792,103</b>	<b>7,880</b>	<b>-4,649</b>	<b>-</b>	<b>68,192</b>	<b>2,069,848</b>	<b>112,929</b>
Finished Motor Gasoline	-	723,212	88,885	363,290	7,880	-3,398	-	7,061	1,179,604	25,657
Reformulated	-	443,226	0	0	29,099	60	-	614	471,651	246
Conventional	-	279,986	88,885	363,290	-21,218	-3,458	-	6,447	707,954	25,411
Finished Aviation Gasoline	-	0	34	1,006	-	1	-	0	1,039	137
Kerosene-Type Jet Fuel	-	33,634	26,905	160,893	-	-105	-	1,511	220,026	8,884
Kerosene	-	3,599	753	0	-	-474	-	923	3,903	1,537
Distillate Fuel Oil <sup>e</sup>	-	174,230	67,015	245,012	0	1,030	-	23,846	461,381	56,711
15 ppm sulfur and under	-	95,841	40,270	142,944	-992	614	-	0	277,449	18,350
Greater than 15 ppm to 500 ppm sulfur	-	11,279	4,936	38,415	992	649	-	20,801	34,172	8,076
Greater than 500 ppm sulfur	-	67,110	21,809	63,653	-	-233	-	3,046	149,759	30,285
Residual Fuel Oil <sup>f</sup>	-	41,504	73,348	7,598	-	-1,412	-	24,561	99,301	13,261
Less than 0.31 percent sulfur	-	16,517	4,083	2,004	-	-298	-	-	-	3,306
0.31 to 1.00 percent sulfur	-	13,404	13,534	676	-	-1,044	-	-	-	5,465
Greater than 1.00 percent sulfur	-	11,583	55,731	4,918	-	-70	-	-	-	4,490
Petrochemical Feedstocks	-	6,185	3,195	1,351	-	-242	-	-	10,973	495
Naphtha for Petro. Feed. Use	-	6,185	3,118	1,758	-	-242	-	-	11,303	495
Other Oils for Petro. Feed. Use	-	0	77	-407	-	0	-	-	-330	0
Special Naphthas	-	245	933	35	-	-4	-	302	915	57
Lubricants	-	6,211	1,294	6,179	-	-47	-	2,355	11,376	1,611
Waxes	-	298	576	25	-	9	-	560	330	175
Petroleum Coke	-	19,336	3,604	-	-	91	-	4,177	18,672	171
Marketable	-	7,138	3,604	-	-	91	-	4,177	6,474	171
Catalyst	-	12,198	-	-	-	-	-	-	12,198	-
Asphalt and Road Oil	-	30,097	5,157	6,628	-	-37	-	2,752	39,167	4,204
Still Gas	-	22,143	-	-	-	-	-	-	22,143	-
Miscellaneous Products	-	1,010	5	86	-	-61	-	143	1,019	29
<b>Total</b>	<b>14,304</b>	<b>1,080,871</b>	<b>1,140,687</b>	<b>959,458</b>	<b>71,299</b>	<b>3,745</b>	<b>1,049,191</b>	<b>71,716</b>	<b>2,141,967</b>	<b>181,983</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."