

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,950	-	9,783	65	122	14,648	29	0
Commercial	4,950	-	9,764	65	109	-	29	-
Alaskan	683	-	-	-	-	-	-	-
Lower 48 States	4,268	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	19	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	19	-	-	-	-	-
Natural Gas Liquids and LRGs	1,784	630	275	-	57	485	101	2,044
Pentanes Plus	264	-	22	-	10	152	34	91
Liquefied Petroleum Gases	1,520	630	253	-	48	334	67	1,954
Ethane/Ethylene	701	18	0	-	35	0	0	685
Propane/Propylene	512	519	185	-	9	0	53	1,154
Normal Butane/Butylene	134	84	47	-	3	137	14	111
Isobutane/Isobutylene	173	8	21	-	1	197	0	4
Other Liquids	-	-	1,587	512	41	2,019	64	-25
Other Hydrocarbons/Oxygenates	-	-	35	677	11	654	47	0
Unfinished Oils	-	-	763	-	6	782	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	789	-165	23	583	17	0
Reformulated	-	-	285	-93	-3	195	0	0
Conventional	-	-	504	-72	26	389	17	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,516	1,270	275	-25	-	1,608	17,479
Finished Motor Gasoline	-	8,548	302	275	-36	-	172	8,989
Reformulated	-	3,005	0	101	-1	-	12	3,096
Conventional	-	5,543	302	174	-35	-	160	5,894
Finished Aviation Gasoline	-	15	0	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,493	103	-	-4	-	61	1,539
Kerosene	-	16	2	-	-2	-	5	14
Distillate Fuel Oil ^d	-	4,294	213	0	33	-	528	3,945
15 ppm sulfur and under	-	3,156	120	-32	37	-	0	3,208
Greater than 15 ppm to 500 ppm sulfur	-	633	17	32	-7	-	455	232
Greater than 500 ppm sulfur	-	506	76	-	3	-	73	505
Residual Fuel Oil ^e	-	620	349	-	-9	-	355	622
Less than 0.31 percent sulfur	-	78	18	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	130	61	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	412	269	-	-3	-	-	-
Petrochemical Feedstocks	-	335	216	-	-1	-	-	552
Naphtha for Petro. Feed. Use	-	156	92	-	-1	-	-	248
Other Oils for Petro. Feed. Use	-	179	125	-	0	-	-	304
Special Naphthas	-	41	16	-	0	-	13	44
Lubricants	-	173	19	-	0	-	60	131
Waxes	-	10	4	-	0	-	5	9
Petroleum Coke	-	818	22	-	-1	-	377	464
Marketable	-	595	22	-	-1	-	377	241
Catalyst	-	223	-	-	-	-	-	223
Asphalt and Road Oil	-	410	25	-	-5	-	23	417
Still Gas	-	670	-	-	-	-	-	670
Miscellaneous Products	-	75	0	-	1	-	7	67
Total	6,734	18,146	12,915	852	195	17,153	1,802	19,498

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."