

California Interstate Natural Gas Pipeline Capacity Levels; 1999 Deliveries, Production, and Peak Monthly Consumption

Region/ Delivering Pipeline	Receiving Pipeline (Location)	Summer Capacity
Southern California		
1. El Paso Natural Gas Co	SoCal Gas Co (Ehrenberg, AZ)	1,210 Mmcf/d
2. El Paso Natural Gas Co	SoCal Gas Co (Topock, AZ)	540 Mmcf/d
2. El Paso Natural Gas Co	PG&E Gas Co (Topock, AZ)	1,140 Mmcf/d
2. El Paso Natural Gas Co	Mojave Pipeline Co (Topock, AZ)	400 Mmcf/d
3. Transwestern Pipeline	SoCal Gas Co (Needles, CA)	750 Mmcf/d
2. Transwestern Pipeline	PG&E Gas Co (Topock, AZ)	225 Mmcf/d
2. Transwestern Pipeline	SoCal Gas Co (Topock, AZ)	190 Mmcf/d
2. Transwestern Pipeline	Mojave Pipeline Co (Topock, AZ)	150 Mmcf/d
4. Kern River Transmission Co	Kern River Transmission (Nevada Stateline)	750 Mmcf/d
2. Mojave Pipeline Co	Mojave (Topock, AZ)	<u>750 Mmcf/d</u> <u>(550 inc. above)</u>
		5,355 Mmcf/d
Northern California		
5. PG&E Gas Transmission - NW	Pacific Gas & Electric Co (Malin OR)	1,970 Mmcf/d
5. PG&E Gas Transmission - NW	Tuscarora Pipeline (Malin OR)	<u>110 Mmcf/d</u>
		2,080 Mmcf/d

Total Interstate Pipeline Capacity into California

7,435 Mmcf/d

Net Natural Gas Delivered to California During 1999

4,908 Mmcf/d¹

Dry Natural Gas Production in California During 1999

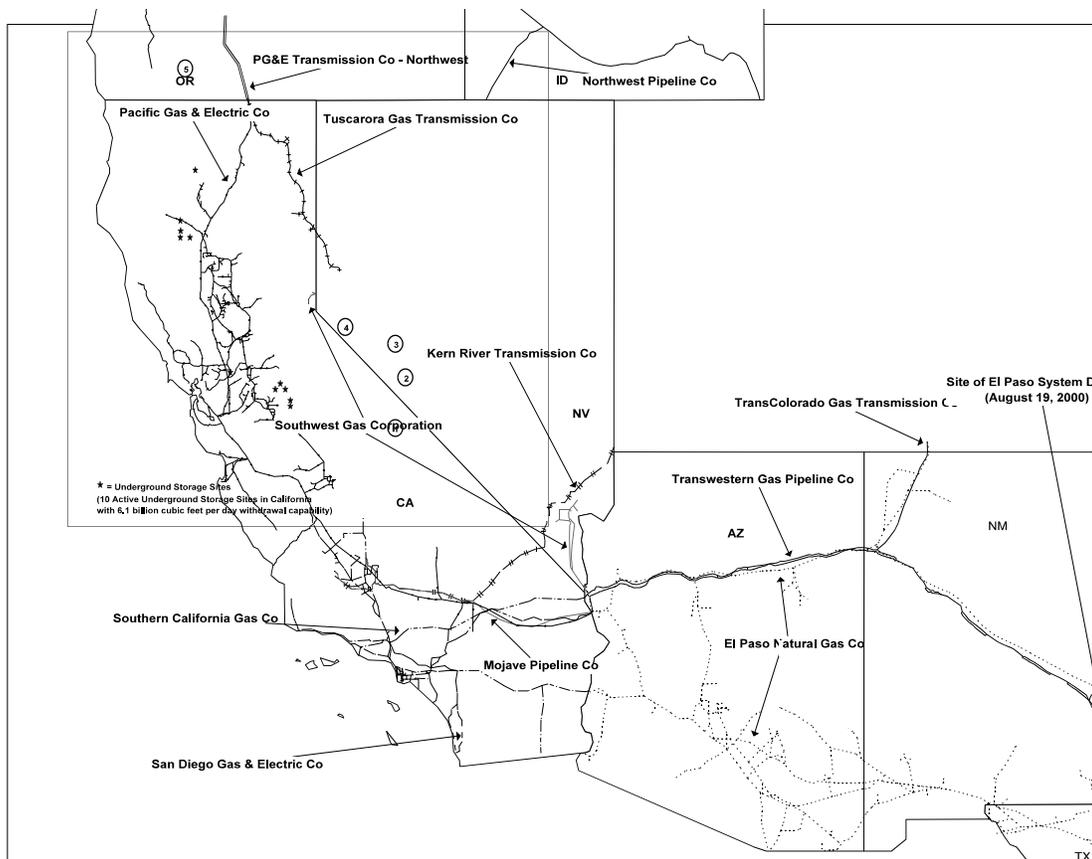
1,019 Mmcf/d¹

Peak Monthly Consumption in California (Feb. 1999)

7,155 Mmcf/d¹

¹Average on a per day basis over the period indicated. Actual daily volumes during period may be higher or lower.

Major Natural Gas Pipelines Serving the Lower Western United States



Source: Energy Information Administration: EIAGIS-NG Geographic Information System.