

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005 Total</b> .....	<b>23,457</b>	<b>18,927</b>	<b>876</b>	<b>18,051</b>	<b>64</b>	<b>3,612</b>	<b>52</b>	<b>232</b>	<b>22,011</b>
<b>2006</b>									
January .....	1,982	1,618	76	1,543	6	305	271	39	2,162
February .....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March .....	1,993	1,630	76	1,554	6	279	206	77	2,122
April .....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May .....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June .....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July .....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August .....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September .....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October .....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November .....	1,966	1,607	75	1,532	6	269	51	-97	1,761
December .....	2,020	1,649	77	1,572	6	311	351	-125	2,116
<b>Total</b> .....	<b>23,507</b>	<b>19,382</b>	<b>906</b>	<b>18,476</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>85</b>	<b>21,653</b>
<b>2007</b>									
January .....	2,043	E1,659	69	E1,590	E6	R323	684	R-147	2,456
February .....	1,841	E1,493	64	E1,429	E6	R315	731	R75	2,556
March .....	2,078	E1,687	74	E1,614	E6	R324	48	R120	2,112
April .....	1,999	E1,636	71	E1,565	E5	337	-120	R11	1,798
May .....	2,078	E1,683	75	E1,608	E4	R317	-459	82	1,553
June .....	1,978	E1,655	71	E1,584	E5	323	-389	24	1,547
July .....	2,055	E1,717	74	E1,643	E5	R348	-313	-20	1,662
August .....	2,059	E1,716	73	E1,643	E5	R365	-126	R46	1,933
September .....	2,006	E1,668	72	E1,596	E5	296	-298	-11	1,588
October .....	2,107	E1,731	77	E1,654	E4	283	-258	-50	1,633
November .....	2,094	E1,714	76	E1,638	E5	R254	108	R-178	1,826
December .....	2,197	E1,790	77	E1,713	E4	R295	569	R-188	2,394
<b>Total</b> .....	<b>24,536</b>	<b>E20,151</b>	<b>874</b>	<b>E19,278</b>	<b>E61</b>	<b>R3,780</b>	<b>177</b>	<b>R-237</b>	<b>23,058</b>
<b>2008</b>									
January .....	2,196	E1,784	75	E1,709	E2	252	824	-155	2,633
February .....	R2,077	RE1,694	72	RE1,622	E4	R239	593	R32	2,490
March .....	2,232	E1,817	78	E1,740	E5	E265	219	34	2,264
<b>2008 3-Month YTD</b> ....	<b>6,505</b>	<b>E5,295</b>	<b>224</b>	<b>E5,071</b>	<b>E11</b>	<b>E757</b>	<b>1,636</b>	<b>-88</b>	<b>7,386</b>
<b>2007 3-Month YTD</b> ....	<b>5,962</b>	<b>E4,840</b>	<b>207</b>	<b>E4,633</b>	<b>E18</b>	<b>962</b>	<b>1,463</b>	<b>48</b>	<b>7,124</b>
<b>2006 3-Month YTD</b> ....	<b>5,777</b>	<b>4,706</b>	<b>220</b>	<b>4,486</b>	<b>17</b>	<b>846</b>	<b>971</b>	<b>105</b>	<b>6,425</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.