

Natural Gas Monthly

April 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through February 2008, although electric power prices are available through December 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage*--a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update*--a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's Web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-97	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,116
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January	2,043	E 1,659	69	E 1,590	E 6	326	684	-150	2,456
February	1,841	E 1,493	64	E 1,429	E 6	316	731	74	2,556
March	2,078	E 1,687	74	E 1,614	E 6	325	48	119	2,112
April	1,999	E 1,636	71	E 1,565	E 5	337	-120	10	1,798
May	2,078	E 1,683	75	E 1,608	E 4	318	-459	R 82	E 1,553
June	1,978	E 1,655	71	E 1,584	E 5	323	-389	24	1,547
July	2,055	E 1,717	74	E 1,643	E 5	347	-313	-20	1,662
August	2,059	E 1,716	73	E 1,643	E 5	364	-126	R 47	1,933
September	2,006	E 1,668	72	E 1,596	E 5	296	-298	-11	1,588
October	2,107	E 1,731	77	E 1,654	E 4	283	-258	R 50	1,633
November	2,094	E 1,714	76	E 1,638	E 5	258	108	R 182	1,826
December	2,197	E 1,790	77	E 1,713	E 4	300	569	-192	R 2,394
Total	24,536	E 20,151	874	E 19,278	E 61	3,793	177	R -250	R 23,058
2008									
January	R 2,196	RE 1,784	75	RE 1,709	E 2	R 252	824	R -155	R 2,633
February	2,078	E 1,695	72	E 1,623	E 4	E 226	593	44	2,490
2008 2-Month YTD....	4,274	E 3,479	146	E 3,332	E 6	E 478	1,416	-110	5,123
2007 2-Month YTD....	3,884	E 3,153	133	E 3,019	E 12	642	1,415	-76	5,012
2006 2-Month YTD....	3,783	3,076	144	2,932	11	567	765	28	4,303

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

R Revised data.

E Estimated data.

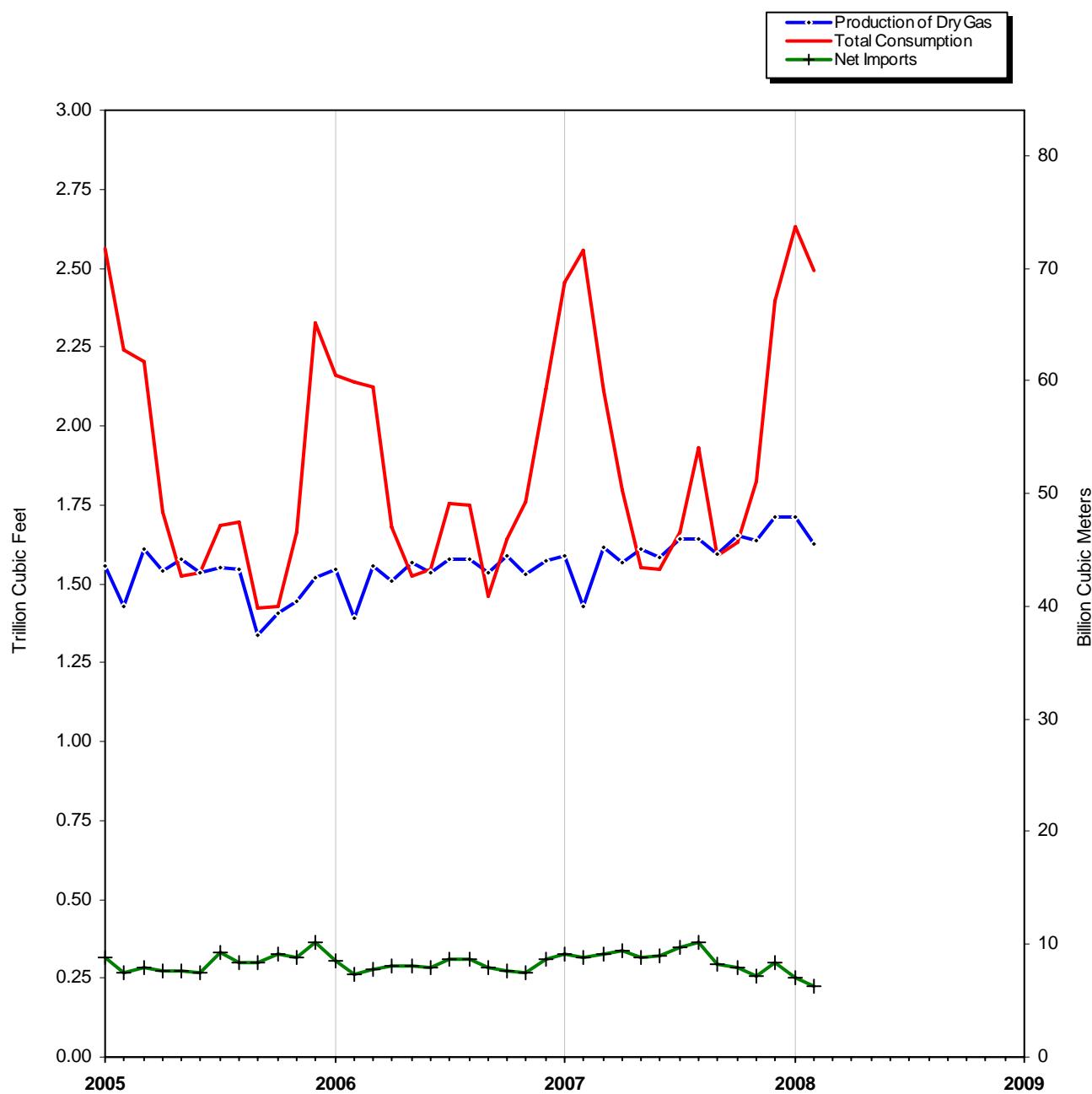
RE Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008



Source: Table 1.

Table 2

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January.....	94	59	714	397	577	318	2	2,009	2,162
February.....	86	59	702	390	556	346	2	1,997	2,141
March.....	95	58	626	353	581	407	2	1,969	2,122
April.....	92	45	355	226	532	426	2	1,541	1,678
May.....	94	41	204	161	518	504	2	1,389	1,524
June.....	93	41	141	134	506	630	2	1,413	1,547
July.....	95	47	116	122	510	864	2	1,613	1,756
August.....	95	47	108	127	528	840	2	1,606	1,748
September.....	93	39	125	133	517	548	2	1,326	1,458
October.....	96	44	240	188	542	528	2	1,499	1,640
November.....	94	47	413	256	551	397	2	1,619	1,761
December.....	96	58	624	347	576	414	2	1,963	2,116
Total.....	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January.....	E96	66	803	431	616	442	2	2,293	2,456
February.....	E87	69	900	477	594	427	2	2,400	2,556
March.....	E98	57	617	354	567	417	2	1,957	2,112
April.....	E95	49	408	260	R528	457	2	R1,655	1,798
May.....	E98	42	216	169	518	508	2	1,413	R1,553
June.....	E96	42	137	135	R508	627	2	R1,410	1,547
July.....	E100	45	118	123	513	762	2	1,518	1,662
August.....	E100	52	112	127	533	1,007	2	R1,782	1,933
September.....	E97	43	117	127	523	679	2	1,448	1,588
October.....	E100	44	175	158	549	605	2	R1,489	1,633
November.....	E99	49	404	255	570	446	2	1,677	1,826
December.....	E104	65	717	393	616	496	2	2,225	R2,394
Total.....	E1,168	622	4,724	3,008	R6,635	6,874	26	R21,267	R23,058
2008									
January.....	E103	71	R878	R472	R661	RE444	3	RE2,458	R2,633
February.....	E98	67	819	454	615	E434	2	E2,325	2,490
2008 2-Month YTD....	E202	138	1,698	926	1,276	E879	5	E4,783	5,123
2007 2-Month YTD....	E183	135	1,703	907	1,210	869	4	4,694	5,012
2006 2-Month YTD....	180	117	1,416	788	1,134	665	4	4,006	4,303

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

R Revised data.

E Estimated data.

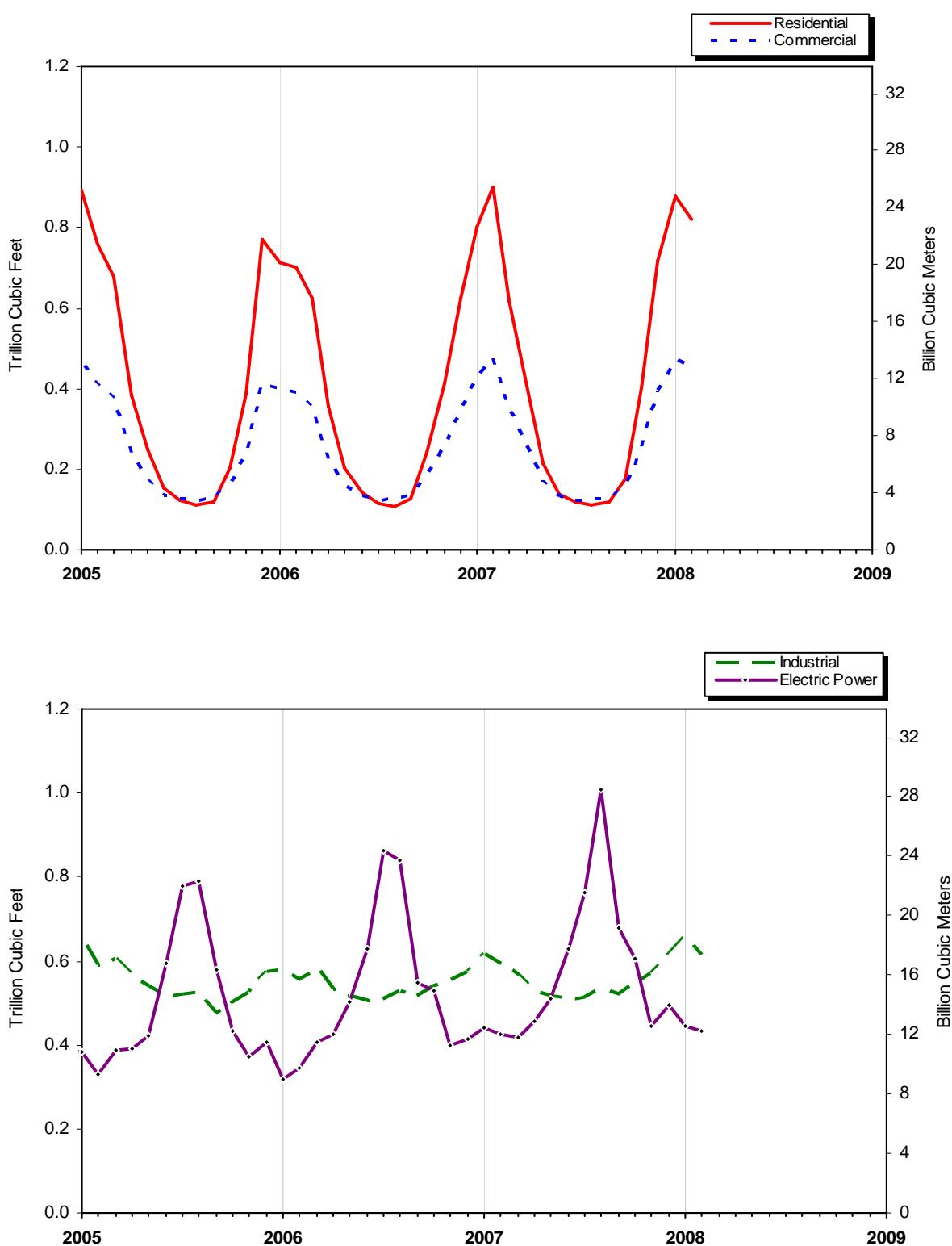
RE Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008



Source: Table 2.

Table 3

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005 Annual Average.....	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47	
2006									
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15	
February.....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00	
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36	
April.....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32	
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89	
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69	
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69	
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56	
September.....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27	
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76	
November.....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48	
December.....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57	
Annual Average.....	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11	
2007									
January.....	E 5.92	7.89	12.09	11.14	82.98	R 7.33	R 21.98	7.05	
February.....	E 6.66	8.59	12.12	11.21	83.77	R 8.23	R 22.08	8.16	
March.....	E 6.56	8.81	12.86	11.81	83.27	R 8.40	R 21.67	7.64	
April.....	E 6.84	8.19	13.27	11.51	80.95	R 8.13	R 21.96	7.76	
May.....	E 6.98	8.36	14.61	11.50	77.85	R 8.10	R 22.64	7.96	
June.....	E 6.86	8.38	16.20	11.87	73.56	R 7.98	R 23.31	7.80	
July.....	E 6.19	7.94	16.65	11.63	73.78	R 7.54	R 22.62	7.01	
August.....	E 5.90	7.46	16.64	11.18	71.89	R 6.57	R 22.29	6.80	
September.....	E 5.61	6.89	15.94	10.90	72.17	R 6.11	R 22.06	6.35	
October.....	E 6.25	7.36	14.25	10.80	69.19	R 6.85	R 22.36	7.04	
November.....	E 6.37	8.05	12.82	11.04	74.42	R 7.63	R 21.46	7.27	
December.....	E 6.53	8.13	12.17	11.02	78.16	R 7.97	R 22.01	R 7.93	
Annual Average.....	E 6.39	8.11	13.01	11.31	79.06	R 7.58	R 22.19	R 7.30	
2008									
January.....	E 6.99	R 8.38	12.12	R 11.07	R 78.99	R 8.24	20.29	NA	
February.....	E 7.55	8.93	12.46	11.37	78.62	8.94	20.29	NA	
2008 2-Month YTD.....	E 7.27	8.63	12.28	11.21	78.80	8.57	20.29	NA	
2007 2-Month YTD.....	E 6.29	8.23	12.11	11.18	83.40	7.77	22.03	7.60	
2006 2-Month YTD.....	7.44	10.08	14.47	13.55	84.06	10.10	23.84	8.55	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6).

See Table 22 for State data.

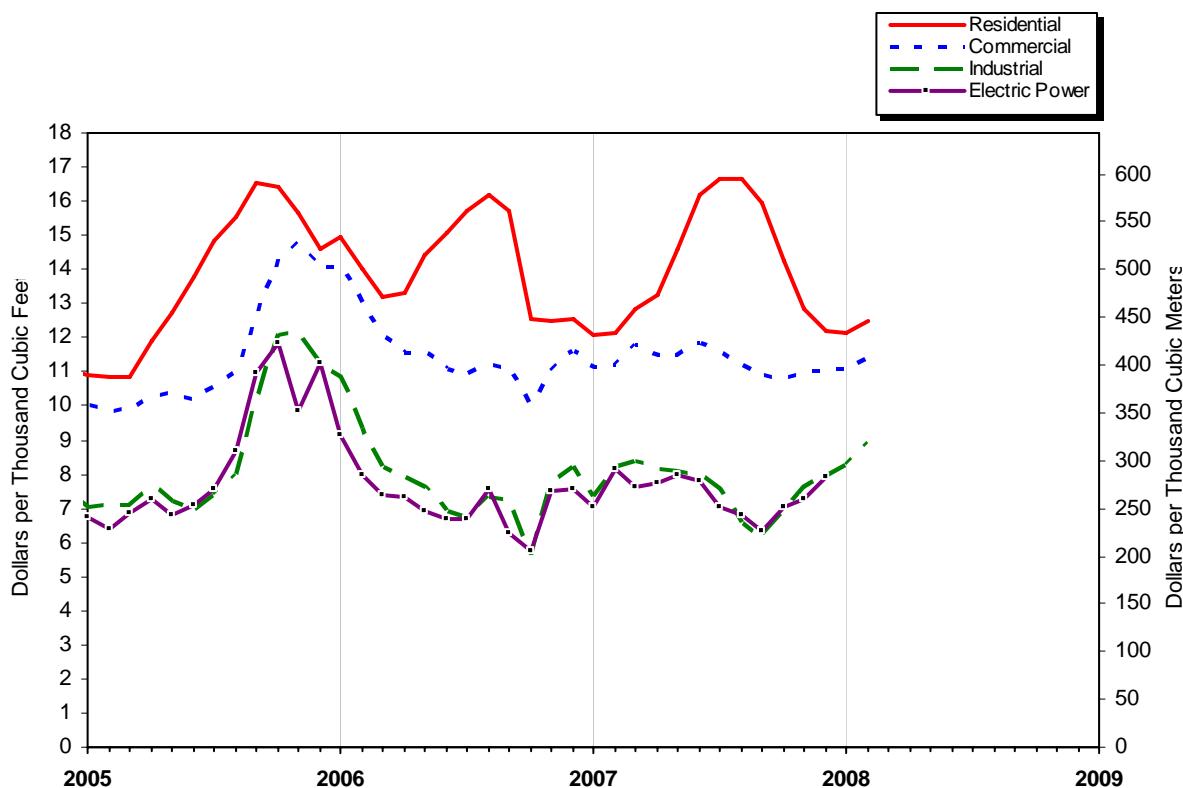
^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.^R Revised data.^E Estimated data.^{NA} Not available.**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007				
				February	January	Total	December			
Imports										
Volume (million cubic feet)										
Pipeline										
Canada ^a	E620,357	658,270	601,323	E294,098	R326,258	3,776,638	368,736			
Mexico	NA	11,630	1,835	NA	R1,144	54,062	3,976			
Total Pipeline Imports.....	E621,501	669,900	603,158	E294,098	R327,402	3,830,699	372,712			
LNG										
Algeria.....	0	2,521	5,790	0	0	74,482	0			
Egypt	2,961	14,580	8,231	0	2,961	114,465	0			
Equatorial Guinea	0	0	0	0	0	17,795	0			
Malaysia.....	0	0	0	0	0	0	0			
Nigeria	0	11,068	6,081	0	0	95,028	0			
Norway.....	2,973	0	0	2,973	0	0	0			
Oman.....	0	0	0	0	0	0	0			
Qatar.....	0	0	0	0	0	18,352	0			
Trinidad/Tobago	46,079	69,373	58,101	20,626	25,453	450,690	20,826			
Total LNG Imports.....	52,013	97,542	78,203	23,599	R28,414	770,812	20,826			
Total Imports	E673,514	767,442	681,361	E317,698	R355,816	4,601,511	393,538			
Average Price(dollars per thousand cubic feet)										
Pipeline										
Canada	NA	6.94	9.04	NA	NA	NA	NA			
Mexico	NA	6.56	7.43	NA	NA	NA	NA			
Total Pipeline Imports.....	NA	6.93	9.04	NA	NA	NA	NA			
LNG										
Algeria.....	--	6.37	11.48	--	--	7.19	--			
Egypt	NA	6.15	8.18	--	NA	NA	--			
Equatorial Guinea	--	--	--	--	--	6.32	--			
Malaysia.....	--	--	--	--	--	--	--			
Nigeria	--	6.48	10.29	--	--	7.05	--			
Norway.....	NA	--	--	NA	--	--	--			
Oman.....	--	--	--	--	--	--	--			
Qatar.....	--	--	--	--	--	7.26	--			
Trinidad/Tobago	NA	7.15	9.45	NA	NA	NA	NA			
Total LNG Imports.....	NA	6.91	9.53	NA	NA	NA	NA			
Total Imports	NA	6.93	9.09	NA	NA	NA	NA			
Exports										
Volume (million cubic feet)										
Pipeline										
Canada	E111,657	74,950	64,698	E50,026	R61,631	472,334	64,015			
Mexico	E77,910	40,916	38,512	E38,955	R38,955	288,066	25,373			
Total Pipeline Exports	E189,567	115,866	103,209	E88,981	R100,586	760,400	89,388			
LNG										
Japan.....	5,569	9,871	11,135	2,733	2,835	46,501	4,436			
Mexico	11	23	22	5	6	87	5			
Russia.....	0	0	0	0	0	1,895	0			
Total LNG Exports	5,580	9,894	11,157	2,738	R2,842	48,483	4,441			
Total Exports	E195,147	125,760	114,366	E91,719	R103,428	808,883	93,829			
Average Price (dollars per thousand cubic feet)										
Pipeline										
Canada	NA	6.94	9.54	NA	NA	NA	NA			
Mexico	NA	7.12	7.79	NA	NA	NA	NA			
Total Pipeline Exports	NA	7.00	8.89	NA	NA	NA	NA			
LNG										
Japan.....	NA	5.97	5.84	NA	NA	NA	NA			
Mexico	NA	13.84	16.18	NA	NA	NA	NA			
Russia.....	--	--	--	--	--	NA	--			
Total LNG Exports	NA	5.99	5.86	NA	NA	NA	NA			
Total Exports	NA	6.92	8.59	NA	NA	NA	NA			
Net Imports - Volume.....	E478,367	641,682	566,995	E225,978	R252,389	3,792,628	299,709			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007						
	November	October	September	August	July	June	May
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	313,136	308,731	317,105	334,186	314,107	290,262	282,937
Mexico	3,003	1,601	1,963	4,357	5,381	3,674	2,770
Total Pipeline Imports.....	316,139	310,332	319,067	338,543	319,487	293,936	285,707
LNG							
Algeria.....	0	0	2,822	0	0	12,309	23,648
Egypt	2,973	2,789	11,985	11,470	11,948	14,804	14,914
Equatorial Guinea	0	0	0	5,896	8,989	2,910	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	0	0	3,105	15,005	12,442	20,312	14,970
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	6,287	3,098	5,926	3,040
Trinidad/Tobago	23,566	29,149	23,741	48,813	61,866	30,327	37,747
Total LNG Imports.....	26,539	31,939	41,654	87,471	98,344	86,587	94,319
Total Imports	342,678	342,271	360,721	426,015	417,831	380,523	380,026
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	NA	NA	5.46	5.92	6.46	7.31	7.42
Mexico	NA	NA	5.44	5.99	6.04	7.19	7.42
Total Pipeline Imports.....	NA	NA	5.46	5.92	6.45	7.31	7.42
LNG							
Algeria.....	--	--	5.92	--	--	7.12	7.24
Egypt	NA	NA	5.20	5.98	6.76	7.50	7.44
Equatorial Guinea	--	--	--	6.18	6.04	7.46	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	--	--	5.43	5.93	6.87	7.67	7.83
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	7.34	6.55	8.12	6.12
Trinidad/Tobago	NA	NA	5.99	6.34	7.10	7.16	7.70
Total LNG Imports.....	NA	NA	5.72	6.28	6.92	7.41	7.51
Total Imports	NA	NA	5.49	6.00	6.56	7.33	7.44
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	56,031	30,451	32,984	27,608	37,898	28,197	35,023
Mexico	25,705	25,162	28,484	29,945	28,516	25,763	23,869
Total Pipeline Exports	81,736	55,613	61,468	57,554	66,414	53,960	58,892
LNG							
Japan.....	3,204	1,680	3,604	4,310	4,239	3,342	3,568
Mexico	5	6	5	6	7	6	9
Russia.....	0	1,895	0	0	0	0	0
Total LNG Exports	3,209	3,580	3,609	4,316	4,246	3,349	3,577
Total Exports	84,945	59,193	65,077	61,870	70,660	57,309	62,469
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	NA	NA	5.79	6.06	6.81	7.68	7.73
Mexico	NA	NA	5.84	6.14	6.12	7.11	7.34
Total Pipeline Exports	NA	NA	5.81	6.10	6.51	7.41	7.57
LNG							
Japan.....	NA	NA	6.13	6.05	5.86	5.71	5.63
Mexico	NA	NA	11.40	12.92	12.97	14.15	13.38
Russia.....	--	NA	--	--	--	--	--
Total LNG Exports	NA	NA	6.14	6.06	5.87	5.73	5.65
Total Exports	NA	NA	5.83	6.10	6.48	7.31	7.46
Net Imports - Volume.....	257,732	283,078	295,644	364,145	347,172	323,215	317,557

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007				2006		
	April	March	February	January	Total	December	November
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	280,051	309,117	321,085	337,185	3,589,995	328,063	290,480
Mexico	9,395	6,312	7,515	4,115	12,749	3,901	1,403
Total Pipeline Imports.....	289,446	315,429	328,600	341,300	3,602,744	331,964	291,883
LNG							
Algeria.....	24,496	8,686	0	2,521	17,449	0	0
Egypt	14,218	14,783	5,778	8,803	119,528	11,440	16,921
Equatorial Guinea	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	9,042	9,085	5,743	5,325	57,292	3,082	5,732
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago	50,986	54,295	32,581	36,792	389,268	36,718	24,583
Total LNG Imports.....	98,742	86,848	44,101	53,441	583,537	51,240	47,236
Total Imports	388,188	402,278	372,702	394,741	4,186,281	383,205	339,118
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	7.25	7.44	7.38	6.52	6.83	7.59	7.21
Mexico	6.90	6.71	7.18	5.42	5.65	5.55	6.45
Total Pipeline Imports.....	7.24	7.43	7.38	6.51	6.83	7.57	7.21
LNG							
Algeria.....	7.18	7.80	--	6.37	8.48	--	--
Egypt	7.56	7.42	6.73	5.77	6.80	8.26	7.12
Equatorial Guinea	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	7.03	7.73	7.05	5.87	6.78	7.30	7.30
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago	7.18	7.48	7.77	6.61	7.32	7.71	7.65
Total LNG Imports.....	7.22	7.53	7.54	6.39	7.19	7.81	7.42
Total Imports	7.23	7.45	7.39	6.49	6.88	7.60	7.24
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	31,748	53,430	34,287	40,663	341,065	46,878	44,928
Mexico	15,479	18,853	17,236	23,680	321,955	20,613	19,926
Total Pipeline Exports	47,227	72,282	51,522	64,344	663,020	67,490	64,854
LNG							
Japan.....	3,502	4,745	5,001	4,870	60,765	4,417	4,806
Mexico	7	8	16	7	173	16	28
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	3,509	4,753	5,017	4,878	60,938	4,433	4,834
Total Exports	50,736	77,036	56,539	69,221	723,958	71,923	69,688
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	7.73	7.60	7.55	6.43	7.32	7.91	7.48
Mexico	7.11	6.91	7.35	6.95	6.46	7.02	6.78
Total Pipeline Exports	7.53	7.42	7.48	6.62	6.90	7.64	7.26
LNG							
Japan.....	5.85	5.83	5.88	6.07	6.00	6.41	6.40
Mexico	12.74	14.34	14.62	12.16	13.40	14.67	14.12
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	5.86	5.85	5.91	6.08	6.02	6.44	6.45
Total Exports	7.41	7.32	7.34	6.58	6.83	7.57	7.21
Net Imports - Volume.....	337,452	325,242	316,163	325,519	3,462,323	311,281	269,430

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2006						
	October	September	August	July	June	May	April
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	296,395	290,227	312,849	313,374	286,389	283,133	273,386
Mexico	1,436	3,283	0	0	0	130	70
Total Pipeline Imports.....	297,831	293,510	312,849	313,374	286,389	283,263	273,456
LNG							
Algeria.....	0	0	0	3,028	2,808	0	2,804
Egypt	2,551	8,782	8,880	15,004	14,334	19,826	13,560
Equatorial Guinea	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	8,957	6,025	6,199	6,129	5,996	3,100	5,991
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago	24,677	25,197	37,043	33,390	38,568	44,346	36,437
Total LNG Imports.....	36,185	40,004	52,122	57,550	61,705	67,271	58,792
Total Imports	334,016	333,514	364,972	370,925	348,095	350,535	332,248
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	4.82	5.72	6.69	5.92	5.79	6.39	6.64
Mexico	4.69	4.77	--	--	--	5.28	6.16
Total Pipeline Imports.....	4.82	5.71	6.69	5.92	5.79	6.39	6.64
LNG							
Algeria.....	--	--	--	6.61	6.57	--	7.15
Egypt	4.05	6.76	7.00	5.67	5.68	6.93	7.02
Equatorial Guinea	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	4.10	6.94	7.06	5.93	5.96	7.35	7.38
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago	6.01	6.65	7.03	6.31	6.11	7.15	7.17
Total LNG Imports.....	5.40	6.72	7.03	6.12	6.02	7.09	7.16
Total Imports	4.88	5.83	6.74	5.95	5.83	6.53	6.73
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	30,440	22,936	17,187	16,624	22,974	21,343	15,651
Mexico	25,268	25,907	31,912	36,643	37,136	35,625	23,948
Total Pipeline Exports	55,708	48,843	49,099	53,267	60,110	56,968	39,599
LNG							
Japan.....	3,171	3,726	5,628	5,595	5,586	5,575	5,570
Mexico	26	14	12	12	12	14	13
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	3,196	3,740	5,640	5,607	5,598	5,589	5,582
Total Exports	58,904	52,583	54,739	58,874	65,708	62,557	45,181
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	4.72	6.19	6.83	6.03	6.03	7.16	7.05
Mexico	5.31	5.50	7.15	5.99	5.99	6.20	6.73
Total Pipeline Exports	4.99	5.82	7.04	6.00	6.01	6.56	6.85
LNG							
Japan.....	6.24	6.20	6.15	5.94	5.93	5.93	5.74
Mexico	11.16	13.04	13.42	12.04	11.91	12.86	12.72
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	6.28	6.22	6.17	5.95	5.94	5.95	5.76
Total Exports	5.06	5.90	6.98	6.02	6.00	6.50	6.72
Net Imports - Volume.....	275,111	280,931	310,233	312,050	282,387	287,977	287,067

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006		
	March	February	January
Imports			
Volume (million cubic feet)			
Pipeline			
Canada ^a	314,374	281,822	319,501
Mexico	691	486	1,349
Total Pipeline Imports.....	315,065	282,308	320,850
LNG			
Algeria.....	3,019	2,802	2,988
Egypt	0	5,261	2,970
Equatorial Guinea	0	0	0
Malaysia.....	0	0	0
Nigeria	0	3,053	3,028
Norway.....	0	0	0
Oman	0	0	0
Qatar.....	0	0	0
Trinidad/Tobago	30,209	27,620	30,480
Total LNG Imports.....	33,228	38,737	39,466
Total Imports	348,293	321,045	360,316
Average Price(dollars per thousand cubic feet)			
Pipeline			
Canada	6.94	7.89	10.06
Mexico	6.11	7.33	7.46
Total Pipeline Imports.....	6.94	7.89	10.05
LNG			
Algeria.....	7.63	9.13	13.69
Egypt	--	8.11	8.31
Equatorial Guinea	--	--	--
Malaysia.....	--	--	--
Nigeria	--	8.66	11.94
Norway.....	--	--	--
Oman	--	--	--
Qatar.....	--	--	--
Trinidad/Tobago	7.54	8.45	10.35
Total LNG Imports.....	7.55	8.47	10.57
Total Imports	7.00	7.96	10.11
Exports			
Volume (million cubic feet)			
Pipeline			
Canada	37,407	32,718	31,979
Mexico	26,466	20,469	18,043
Total Pipeline Exports	63,872	53,188	50,022
LNG			
Japan.....	5,556	5,563	5,572
Mexico	5	15	7
Russia.....	0	0	0
Total LNG Exports	5,561	5,578	5,579
Total Exports	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	7.18	8.36	10.74
Mexico	6.46	7.19	8.48
Total Pipeline Exports	6.88	7.91	9.93
LNG			
Japan.....	5.68	5.79	5.88
Mexico	15.37	14.58	19.67
Russia.....	--	--	--
Total LNG Exports	5.69	5.81	5.90
Total Exports	6.79	7.71	9.52
Net Imports - Volume	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.^E Estimated data.

-- Not applicable.

NA Not available.

RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January.....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February.....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March.....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April.....	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May.....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June.....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July.....	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August.....	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September.....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October.....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November.....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December.....	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,935	2,901,969	19,381,895
2007									
January.....	41,310	E112,089	E129,949	E146,218	E483,816	E169,635	E337,674	E238,631	E1,659,322
February.....	37,734	E99,756	E114,598	E133,381	E441,480	E148,746	E303,470	E214,060	E1,493,225
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E166,826	E348,631	E235,953	E1,687,482
April.....	36,724	E107,220	E124,982	E148,887	E484,729	E163,296	E340,148	E230,237	E1,636,222
May.....	35,072	E116,125	E125,399	E150,399	E501,951	E171,244	E345,676	E237,109	E1,682,975
June.....	32,163	E112,079	E125,375	E150,234	E497,682	E166,723	E343,955	E227,250	E1,655,462
July.....	42,841	E113,252	E128,464	E155,149	E518,568	E170,961	E357,927	E229,980	E1,717,143
August.....	33,261	E112,894	E127,111	E156,159	E526,587	E173,273	E360,870	E226,344	E1,716,498
September.....	33,463	E108,812	E127,296	E150,597	E512,375	E166,339	E349,934	E219,265	E1,668,080
October.....	36,063	E112,286	E129,548	E156,745	E537,676	E169,800	E357,286	E231,551	E1,730,955
November.....	36,172	E108,274	E125,679	E150,690	E529,508	E176,137	E360,904	E226,548	E1,713,912
December.....	38,375	E113,142	E121,441	E155,115	E555,183	E185,446	E367,251	E253,990	E1,789,944
Total	444,380	E1,327,416	E1,507,833	E1,805,065	E6,093,455	E2,028,426	E4,173,725	E2,770,918	E20,151,218
2008									
January.....	38,592	RE114,544	RE116,367	RE155,403	RE555,421	RE183,627	RE376,314	RE243,676	RE1,783,943
February.....	35,761	E107,468	E112,867	E147,175	E527,654	E172,288	E360,623	E230,984	E1,694,821
2008 2-Month YTD.....	74,353	E222,012	E229,235	E302,578	E1,083,075	E355,915	E736,937	E474,660	E3,478,764
2007 2-Month YTD.....	79,044	E211,845	E244,547	E279,599	E925,296	E318,381	E641,144	E452,691	E3,152,547
2006 2-Month YTD.....	77,550	213,930	258,596	261,134	874,036	278,149	654,067	458,413	3,075,875

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports, January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,202	2,371	6,573	377	18.91	110	374	264
February.....	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	48
December.....	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126
September.....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
November.....	4,238	3,456	7,694	49	1.45	148	255	108
December.....	4,234	2,879	7,113	-191	-6.21	64	633	569
Total	--	--	--	--	--	3,144	3,321	177
2008								
January.....	4,232	2,055	6,287	-324	-13.61	68	892	824
February.....	4,222	1,465	5,687	-184	-11.13	56	649	593

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

~ Not applicable.

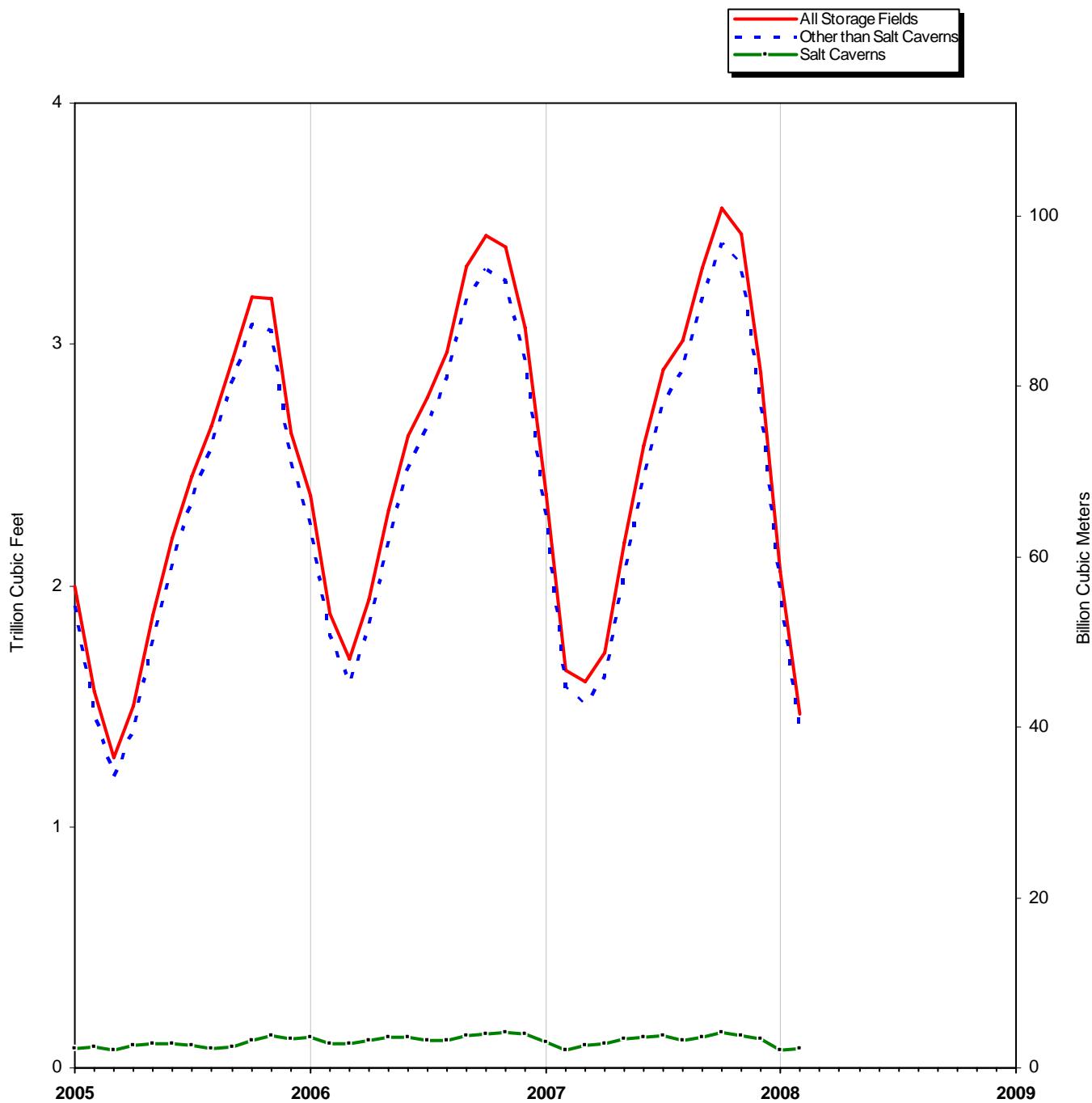
Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 7, 8, and 9.

Table 7

Table 7. Underground Natural Gas Storage – by Season, 2005-2008
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,107	1,509
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
Total	--	--	--	--	--	2,605	642	-1,963
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	352	-19
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
Total	--	--	--	--	--	401	420	19
2008								
January.....	81	76	157	-33	-30.28	26	72	45
February.....	82	82	164	8	10.95	29	23	-6
2008 2-Month YTD	--	--	--	--	--	55	95	39
2007 2-Month YTD	--	--	--	--	--	48	117	69
2006 2-Month YTD	--	--	--	--	--	47	71	24

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
2008 2-Month YTD	--	--	--	--	--	69	1,446	1,377
2007 2-Month YTD	--	--	--	--	--	59	1,405	1,346
2006 2-Month YTD	--	--	--	--	--	117	842	725

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet)

State	2008		2007			
	February	January	Total	December	November	October
Alabama	1,783	5,681	-140	0	-1,184	-458
Arkansas.....	1,212	1,646	-278	1,296	152	-443
California	37,025	85,622	3,730	52,598	-3,107	-21,651
Colorado.....	1,684	4,667	-633	4,286	3,307	-1,613
Illinois.....	54,417	68,017	7,377	52,960	19,042	-36,610
Indiana.....	5,101	6,742	2,420	5,437	-129	-2,529
Iowa	13,671	20,004	2,450	20,590	3,114	-14,935
Kansas.....	17,748	23,201	15,228	25,597	4,934	-4,798
Kentucky.....	15,689	23,173	5,465	14,377	2,590	-1,779
Louisiana	31,445	63,091	13,597	26,259	6,563	-24,415
Maryland.....	2,969	3,725	1,410	770	-286	-349
Michigan	120,245	126,087	52,124	101,854	32,070	-33,953
Minnesota.....	446	666	14	14	-98	-163
Mississippi	2,224	22,989	884	10,486	6,465	-5,633
Missouri	571	244	-235	212	-237	-240
Montana.....	6,040	7,283	1,292	5,819	774	-1,760
Nebraska	1,815	2,438	-1,689	2,159	-63	-788
New Mexico	3,592	7,311	-9,228	1,684	-521	-2,037
New York	15,981	14,638	1,738	13,416	3,053	-3,931
Ohio	42,406	50,423	18,746	41,157	9,832	-9,168
Oklahoma	29,480	44,165	22,226	38,002	3,247	-11,500
Oregon.....	2,722	4,923	-2,126	1,514	162	667
Pennsylvania	75,864	79,188	41,983	63,091	12,735	-20,546
Tennessee.....	0	0	0	0	0	0
Texas.....	49,291	78,751	-11,427	31,645	-6,846	-45,117
Utah	8,119	12,835	-2,005	7,354	-338	-2,429
Virginia.....	-100	1,552	1,042	650	715	-851
Washington	3,158	7,726	-1,061	418	2,357	557
West Virginia.....	42,436	50,393	15,377	40,684	10,462	-10,442
Wyoming.....	5,521	6,543	-1,304	4,822	-1,047	-887
AGA Regions						
Producing.....	136,775	246,835	30,863	134,969	12,809	-94,401
Eastern Consuming	391,066	446,622	148,207	357,358	92,898	-136,120
Western Consuming	64,715	130,265	-2,093	76,826	2,012	-27,277
Total	592,557	823,722	176,977	569,152	107,719	-257,798

See footnotes at end of table.

Table 10**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**
(Volumes in Million Cubic Feet) – Continued

State	2007					
	September	August	July	June	May	April
Alabama	-2,199	4,047	-717	-28	-1,929	-708
Arkansas.....	-969	-930	-723	-713	-793	280
California	-13,600	17,581	-2,609	-25,205	-38,189	-32,907
Colorado	-3,385	-6,589	-4,225	-3,438	-1,961	5,082
Illinois.....	-39,181	-33,438	-34,214	-32,789	-30,392	4,716
Indiana.....	-2,916	-3,352	-4,609	-2,556	-1,783	605
Iowa	-16,930	-13,521	-10,220	-4,703	-4,076	-797
Kansas.....	-8,718	-4,128	-9,440	-8,465	-16,423	-4,076
Kentucky.....	-6,512	-3,230	-7,507	-14,485	-17,245	1,506
Louisiana	-18,266	7,796	-21,140	-22,304	-29,300	-3,622
Maryland.....	165	-31	-2,421	-2,818	-1,491	-601
Michigan	-47,078	-42,343	-67,716	-73,592	-73,239	-19,371
Minnesota	-204	-220	-310	-300	-9	165
Mississippi	-8,124	2,328	-5,034	-8,557	-14,729	-425
Missouri	-235	-395	-1,177	8	8	609
Montana.....	-2,321	-4,023	-4,699	-3,760	-3,720	-86
Nebraska	-1,767	-2,029	-385	-1,152	-1,416	-390
New Mexico	-3,055	-1,222	-1,453	-288	-839	-1,045
New York	-8,518	-6,373	-10,539	-13,386	-15,477	-2,414
Ohio	-17,690	-15,523	-27,585	-32,794	-35,332	-6,052
Oklahoma	-11,101	2,849	-9,909	-14,522	-17,279	-8,870
Oregon.....	-675	-1,562	-3,140	-3,422	-2,484	-159
Pennsylvania	-31,983	-27,132	-41,296	-51,687	-67,449	-8,502
Tennessee.....	0	0	0	0	0	0
Texas.....	-25,338	28,975	2,624	-23,976	-33,462	-29,126
Utah	-7,007	-6,315	-5,119	-5,886	-6,086	162
Virginia.....	-1,118	1,139	-448	-273	-911	-257
Washington.....	-2,451	223	-2,746	-2,648	-4,563	-710
West Virginia.....	-12,984	-14,904	-32,818	-32,649	-35,906	-10,912
Wyoming.....	-4,176	-3,976	-3,654	-2,655	-2,640	-1,644
AGA Regions						
Producing.....	-77,770	39,714	-45,792	-78,852	-114,754	-47,592
Eastern Consuming	-186,747	-161,133	-240,936	-262,878	-284,710	-41,861
Western Consuming	-33,818	-4,881	-26,500	-47,316	-59,651	-30,095
Total	-298,335	-126,300	-313,228	-389,046	-459,115	-119,549

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet) – Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama	-1,604	2,785	1,854	-8,477	-770	-406
Arkansas.....	-139	1,095	1,609	-707	773	124
California	-18,029	27,549	61,296	13,290	39,774	5,074
Colorado.....	-369	1,784	6,487	2,670	5,347	-28
Illinois.....	14,703	54,277	68,301	-7,163	46,678	13,461
Indiana.....	1,161	6,079	7,012	-2,891	3,414	-554
Iowa	6,649	14,626	22,654	-3,563	17,622	-49
Kansas.....	-8,512	20,645	28,613	-3,407	14,320	2,375
Kentucky.....	2,364	17,285	18,100	-3,610	7,900	2,036
Louisiana	-9,318	59,809	41,537	-73,895	15,316	8,106
Maryland.....	-403	4,162	4,715	-939	17	-1,659
Michigan	29,447	155,684	90,361	-98,738	49,715	6,694
Minnesota.....	293	432	412	-62	5	-81
Mississippi	-7,243	16,619	14,731	-9,430	-1,090	-1,817
Missouri	266	583	363	-548	-16	-270
Montana.....	3,324	5,604	6,139	-17,896	5,086	3,690
Nebraska	-867	2,013	2,995	999	1,816	1,158
New Mexico	-2,179	905	824	-6,450	-126	-765
New York	7,807	24,231	13,869	-15,072	9,592	-480
Ohio	9,049	52,316	50,537	-26,685	24,453	8,034
Oklahoma	-13,607	27,925	36,991	-25,075	15,260	4,101
Oregon.....	1,236	2,120	3,617	-750	1,975	1,788
Pennsylvania	31,323	113,082	70,348	-34,458	27,757	-8,952
Tennessee.....	0	0	0	16	0	0
Texas.....	-11,155	44,769	55,581	-75,958	20,831	-5,877
Utah	3,466	8,478	11,714	-2,608	9,200	1,915
Virginia.....	-600	2,087	908	-974	242	-92
Washington	-197	2,370	6,329	1,128	-126	1,721
West Virginia.....	8,623	56,709	49,514	-24,423	23,291	7,800
Wyoming.....	2,724	5,273	6,555	-5,707	5,242	538
AGA Regions						
Producing.....	-53,758	174,553	181,739	-203,400	64,513	5,841
Eastern Consuming	109,524	503,134	399,677	-218,051	212,482	27,129
Western Consuming	-7,550	53,610	102,549	-9,935	66,504	14,617
Total	48,215	731,297	683,964	-431,387	343,499	47,587

See footnotes at end of table.

Table 10**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**
(Volumes in Million Cubic Feet) – Continued

State	2006					
	October	September	August	July	June	May
Alabama	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas.....	-226	-841	-539	-672	-499	-496
California	-17,357	-23,147	-7,288	5,729	-16,715	-30,788
Colorado.....	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois.....	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana.....	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas.....	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky.....	-2,526	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland.....	486	-1,732	221	-131	-797	-1,797
Michigan	-11,144	-52,254	-36,131	-40,808	-67,606	-69,082
Minnesota.....	-158	-202	-242	-311	-191	0
Mississippi	204	-5,910	-3,442	4,082	-3,219	-3,262
Missouri	-235	-471	8	10	-476	11
Montana.....	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska	698	-882	-454	114	-1,016	-1,249
New Mexico	-1,208	-1,639	-484	326	563	-1,149
New York	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma	-4,264	-20,629	-4,264	-3,489	-18,292	-15,870
Oregon.....	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee.....	0	0	0	0	0	0
Texas.....	-29,278	-40,828	20,833	13,653	-7,875	-31,696
Utah	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia.....	-176	-1,284	-24	-112	311	-125
Washington.....	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia.....	-3,128	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming.....	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
AGA Regions						
Producing.....	-51,575	-118,350	-3,381	1,540	-61,088	-79,894
Eastern Consuming	-59,447	-195,289	-157,505	-148,190	-207,567	-230,340
Western Consuming	-20,012	-43,961	-27,861	-13,932	-42,396	-57,184
Total	-131,034	-357,600	-188,747	-160,582	-311,050	-367,417

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	-617	-607	1,252	-909
Arkansas.....	-544	329	1,171	712
California	-22,010	25,267	31,412	23,340
Colorado	3,394	2,574	7,646	889
Illinois.....	1,281	30,352	58,397	44,792
Indiana.....	-1,548	3,989	5,632	3,061
Iowa	1,064	6,578	13,681	19,256
Kansas.....	-6,224	9,402	17,855	1,868
Kentucky.....	-3,958	13,974	13,409	4,669
Louisiana	-22,800	-1,386	25,173	4,612
Maryland.....	344	1,148	2,378	584
Michigan	-45,858	44,374	80,426	42,935
Minnesota.....	81	244	740	52
Mississippi	-7,012	3,932	10,215	-2,112
Missouri	13	562	289	29
Montana.....	-3,299	2,439	4,128	3,068
Nebraska	-1,993	346	1,814	647
New Mexico	-104	-1,216	-494	-154
New York	-7,791	6,310	12,551	7,660
Ohio	-21,631	7,883	30,194	22,371
Oklahoma	-15,804	2,727	22,786	12,663
Oregon.....	-711	2,165	3,233	976
Pennsylvania	-35,025	33,080	71,749	23,822
Tennessee.....	0	4	4	8
Texas.....	-34,328	-12,715	19,677	11,644
Utah	-2,028	2,830	7,939	9,985
Virginia.....	-15	-50	666	-315
Washington.....	46	-267	5,326	2,574
West Virginia.....	-25,322	16,038	33,553	22,267
Wyoming.....	-2,638	-330	2,335	2,891
AGA Regions				
Producing.....	-87,433	466	97,636	28,324
Eastern Consuming	-140,440	164,586	324,742	191,787
Western Consuming	-27,166	34,921	62,760	43,774
Total	-255,039	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, February 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	5,512	9,151	-3,349	-37.79	1,428	3,212
Arkansas.....	22,000	7,835	3,023	10,858	125	4.30	30	1,242
California	476,711	211,913	86,350	298,263	-38,333	-30.74	2,214	39,240
Colorado	98,068	46,773	24,807	71,580	2,596	11.69	2,015	3,699
Illinois.....	984,491	679,535	70,986	750,522	-10,314	-12.69	3,134	57,550
Indiana.....	114,294	77,219	14,565	91,784	-1,196	-7.59	70	5,171
Iowa.....	275,200	198,046	16,115	214,161	1,154	7.71	1	13,673
Kansas.....	288,383	167,677	36,117	203,794	-6,576	-15.40	2,040	19,788
Kentucky.....	218,394	124,097	36,651	160,749	-900	-2.40	455	16,144
Louisiana	599,869	254,278	155,757	410,035	-6,298	-3.89	12,755	44,200
Maryland.....	64,000	46,677	8,244	54,921	773	10.34	560	3,529
Michigan.....	1,038,921	393,572	250,651	644,223	-48,702	-16.27	749	120,995
Minnesota.....	7,000	4,840	1,012	5,852	-282	-21.80	0	446
Mississippi	166,909	85,685	34,754	120,439	5,206	17.62	8,213	10,437
Missouri	32,505	21,600	10,313	31,913	356	3.57	167	738
Montana.....	374,201	178,501	26,390	204,890	-2,863	-9.79	79	6,119
Nebraska.....	39,469	21,281	6,434	27,715	2,528	64.72	9	1,825
New Mexico.....	78,424	28,262	10,832	39,095	-347	-3.10	0	3,592
New York	213,225	112,230	50,107	162,337	4,242	9.25	534	16,516
Ohio.....	572,477	346,243	54,205	400,448	-8,878	-14.07	363	42,769
Oklahoma	380,038	191,308	48,968	240,275	-31,635	-39.25	1,861	31,341
Oregon.....	22,310	11,186	8,107	19,293	1,731	27.15	0	2,722
Pennsylvania	755,454	340,083	159,925	500,008	-12,616	-7.31	4,787	80,650
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	679,449	244,295	229,509	473,804	-26,953	-10.51	12,368	61,659
Utah.....	129,480	64,907	15,994	80,902	-2,011	-11.17	71	8,190
Virginia.....	9,692	3,654	2,961	6,615	487	19.69	962	862
Washington.....	43,316	21,870	7,702	29,572	-1,532	-16.59	377	3,534
West Virginia.....	543,016	269,570	68,033	337,603	-928	-1.35	734	43,171
Wyoming.....	114,096	64,823	21,015	85,838	998	4.98	73	5,594
AGA Regions								
Producing.....	2,234,373	982,979	524,472	1,507,451	-69,828	-11.75	38,696	175,471
Eastern Consuming	4,862,337	2,634,149	749,235	3,383,384	-73,995	-8.99	12,527	403,593
Western Consuming ...	1,265,181	604,813	191,377	796,190	-39,697	-17.18	4,830	69,545
Total.....	8,361,892	4,221,941	1,465,083	5,687,024	-183,521	-11.13	56,052	648,609

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	14,431	14,241	14,232	7,379	7,052	35,556	4,536
Alaska	5,885	5,385	5,557	2,751	3,134	19,843	2,795
Arizona	NA	16,157	11,963	7,425	NA	38,329	5,136
Arkansas	13,851	13,783	11,117	6,960	6,891	32,733	4,766
California	153,952	148,292	121,083	69,157	R 84,795	492,549	67,224
Colorado	44,582	46,748	35,983	20,101	24,481	130,910	23,701
Connecticut	13,925	13,939	12,823	6,742	7,183	43,360	6,105
Delaware	3,603	3,645	3,443	1,768	1,834	9,869	1,539
District of Columbia	4,613	4,987	3,892	2,151	2,463	13,292	2,224
Florida	4,283	4,039	4,767	2,091	2,192	15,193	1,454
Georgia	42,376	41,928	37,017	17,451	24,925	111,861	16,030
Hawaii	93	94	92	46	47	509	45
Idaho	8,643	8,119	7,211	4,262	4,381	23,138	3,693
Illinois	165,311	156,772	129,675	85,302	80,009	NA	64,435
Indiana	55,639	56,840	41,915	26,596	29,043	142,720	23,130
Iowa	27,708	26,062	20,715	13,565	14,143	67,810	11,749
Kansas	27,623	25,883	20,437	13,071	R 14,552	63,129	10,674
Kentucky	21,537	20,866	16,262	9,700	11,838	51,956	8,662
Louisiana	13,294	14,249	11,356	5,728	R 7,566	37,023	4,749
Maine	354	388	319	175	R 179	NA	186
Maryland	28,981	31,407	25,404	13,710	15,271	83,206	13,382
Massachusetts	37,656	37,627	34,987	18,304	19,351	115,312	16,869
Michigan	112,769	116,533	103,622	56,024	56,745	NA	50,232
Minnesota	49,486	47,108	38,698	23,575	R 25,911	129,174	22,827
Mississippi	8,708	8,814	7,595	3,842	4,867	22,132	3,298
Missouri	44,104	40,911	34,281	22,504	21,599	NA	16,534
Montana	6,720	6,577	5,548	3,289	R 3,431	19,622	3,103
Nebraska	16,534	14,445	11,583	8,949	R 7,584	37,946	5,674
Nevada	15,060	14,075	11,603	6,797	R 8,263	38,088	5,834
New Hampshire	2,361	2,418	2,226	1,179	1,181	7,394	1,122
New Jersey	74,966	79,993	68,511	36,845	38,121	NA	NA
New Mexico	13,431	12,968	10,164	6,481	6,950	33,275	4,380
New York	129,485	130,729	117,709	64,528	64,957	NA	NA
North Carolina	22,598	23,571	20,575	9,959	12,639	58,642	8,991
North Dakota	3,872	3,753	3,112	1,839	2,033	10,620	1,903
Ohio	107,771	111,952	91,306	53,997	53,774	298,916	47,569
Oklahoma	26,949	26,295	18,645	12,990	13,959	59,776	8,788
Oregon	15,067	14,728	12,621	7,202	7,865	42,880	6,472
Pennsylvania	79,637	82,444	71,551	39,825	39,812	231,461	35,136
Rhode Island	6,096	5,489	5,212	3,089	3,007	17,672	2,136
South Carolina	8,840	10,362	9,403	4,420	4,420	25,023	3,803
South Dakota	4,795	4,646	3,562	2,336	2,460	NA	NA
Tennessee	25,932	25,186	23,178	13,185	R 12,747	59,910	8,612
Texas	74,942	85,596	56,438	32,392	42,551	NA	25,576
Utah	24,221	22,426	19,095	11,676	R 12,545	60,561	8,308
Vermont	991	1,027	925	503	487	3,207	454
Virginia	28,773	31,309	25,428	12,984	15,789	80,826	13,138
Washington	26,280	25,172	21,701	12,932	13,348	80,156	12,273
West Virginia	9,930	10,609	9,249	4,781	5,150	28,348	4,079
Wisconsin	49,392	48,473	38,656	23,946	25,446	130,796	22,430
Wyoming	5,231	4,133	3,497	2,777	2,454	NA	2,366
Total	1,697,681	1,703,194	1,415,944	819,280	R 878,401	4,723,959	716,888

See footnotes at end of table.

Table 12**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued**

State	2007						
	November	October	September	August	July	June	May
Alabama	2,247	992	873	878	938	1,086	1,815
Alaska	2,008	1,628	890	587	594	679	1,033
Arizona	2,087	1,484	1,128	1,091	1,152	1,385	1,840
Arkansas.....	2,315	798	704	672	735	879	1,461
California	37,132	27,990	21,322	21,560	23,014	26,515	32,332
Colorado	13,647	6,798	3,374	2,606	2,781	3,037	5,507
Connecticut.....	3,677	1,204	1,012	1,008	993	1,463	2,141
Delaware	788	218	180	166	186	253	416
District of Columbia.....	1,411	450	256	270	262	409	423
Florida.....	1,056	800	719	731	825	958	1,154
Georgia.....	12,435	4,919	3,545	3,385	3,569	3,642	4,373
Hawaii	43	39	39	38	41	43	41
Idaho	2,420	1,165	573	455	499	715	1,117
Illinois.....	NA	15,335	8,401	8,709	8,784	9,031	19,330
Indiana.....	15,938	4,528	2,850	2,534	2,453	2,706	4,203
Iowa	5,941	2,134	1,358	1,218	1,262	1,398	2,474
Kansas.....	4,212	1,504	1,214	1,179	1,286	1,545	2,711
Kentucky.....	5,162	1,741	952	932	971	1,000	1,585
Louisiana	2,484	1,495	1,233	1,278	1,297	1,433	1,866
Maine.....	106	46	30	NA	36	33	51
Maryland.....	8,852	2,691	1,635	1,649	1,734	2,090	2,540
Massachusetts.....	8,158	3,195	2,815	2,404	2,690	3,564	6,409
Michigan.....	NA	11,203	6,858	6,273	6,410	7,679	15,685
Minnesota	13,635	5,369	2,669	2,574	2,665	2,918	4,056
Mississippi	1,659	908	592	600	857	407	1,052
Missouri	7,198	NA	2,136	1,880	2,023	2,252	4,104
Montana.....	1,852	1,041	469	385	443	681	1,066
Nebraska	2,118	843	710	796	807	975	1,920
Nevada	2,637	1,880	1,267	1,155	1,270	1,491	1,969
New Hampshire	517	205	174	151	167	219	417
New Jersey	23,685	8,164	5,554	5,254	5,303	5,641	8,058
New Mexico	1,964	1,067	838	836	870	1,112	1,881
New York	35,040	12,652	9,443	10,131	9,634	12,204	21,273
North Carolina.....	5,157	1,361	1,059	998	1,160	1,318	2,455
North Dakota	1,184	570	256	162	189	207	348
Ohio	28,732	9,845	5,767	5,290	5,729	6,695	10,330
Oklahoma	3,030	1,320	1,263	1,228	1,410	1,648	2,680
Oregon	4,145	2,214	1,030	940	1,070	1,452	2,525
Pennsylvania	19,957	6,705	4,691	4,062	4,434	5,280	10,008
Rhode Island	986	477	462	396	463	641	1,291
South Carolina	2,403	576	477	430	515	550	954
South Dakota	1,219	506	257	231	227	278	400
Tennessee	3,667	1,288	1,045	1,071	1,140	1,284	2,643
Texas	9,779	6,543	5,530	5,870	NA	7,820	9,637
Utah	4,865	2,700	1,584	1,407	1,624	2,252	3,237
Vermont	223	94	71	66	77	102	187
Virginia.....	8,379	2,543	1,636	1,537	1,564	2,010	2,684
Washington	8,341	4,726	2,218	1,850	2,029	2,925	4,684
West Virginia	2,747	951	367	353	387	379	785
Wisconsin	14,231	4,975	2,860	2,489	2,619	2,715	4,133
Wyoming	1,025	NA	271	227	254	434	719
Total.....	404,132	174,716	116,660	112,012	117,721	137,432	216,002

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	2,568	5,381	8,138	6,103	38,112	5,803	3,227
Alaska	1,536	2,709	2,545	2,841	20,616	2,533	3,197
Arizona	2,362	4,507	7,145	9,012	36,055	5,575	2,407
Arkansas.....	2,396	4,225	7,630	6,153	31,495	4,795	2,844
California	37,455	49,712	62,513	85,780	491,777	65,663	37,412
Colorado	10,364	12,345	19,010	27,738	119,270	19,212	14,259
Connecticut.....	4,826	6,992	7,862	6,077	39,069	4,607	3,226
Delaware	904	1,573	2,105	1,540	9,111	1,317	808
District of Columbia.....	1,086	1,513	2,834	2,152	11,412	1,810	1,175
Florida.....	1,460	1,996	2,248	1,791	15,641	1,716	1,058
Georgia.....	8,296	9,740	20,652	21,276	110,245	16,992	12,749
Hawaii	45	42	45	49	518	43	40
Idaho	1,804	2,580	3,812	4,306	22,450	3,608	2,408
Illinois.....	39,751	63,894	89,410	67,362	398,231	56,566	40,401
Indiana.....	11,724	15,813	31,336	25,505	127,649	20,185	14,392
Iowa	5,819	8,394	13,992	12,069	61,844	9,533	6,231
Kansas.....	4,694	8,227	13,855	12,028	57,078	9,416	5,189
Kentucky.....	4,122	5,963	11,031	9,835	47,379	7,889	5,807
Louisiana	2,424	4,516	6,406	7,842	33,396	5,304	3,128
Maine.....	110	162	207	181	985	137	84
Maryland.....	6,975	10,251	18,137	13,271	71,345	10,546	7,461
Massachusetts.....	12,755	18,826	21,543	16,085	103,882	11,729	7,594
Michigan.....	32,410	47,918	64,805	51,728	315,769	41,710	32,900
Minnesota	10,378	14,973	24,163	22,945	117,153	17,350	13,068
Mississippi	1,163	2,781	3,833	4,981	21,444	3,530	2,410
Missouri	8,453	14,185	23,009	17,902	95,394	14,918	9,628
Montana.....	1,692	2,313	3,172	3,405	19,449	2,966	2,048
Nebraska	3,209	6,450	7,924	6,521	35,896	5,097	3,132
Nevada	2,447	4,061	5,982	8,093	37,937	6,092	2,823
New Hampshire	779	1,227	1,365	1,053	6,718	780	493
New Jersey	19,074	31,061	44,727	35,267	197,205	25,844	16,732
New Mexico	2,585	4,774	6,239	6,729	30,435	4,856	2,470
New York	42,722	61,149	73,119	57,611	356,453	42,153	30,329
North Carolina.....	4,427	8,147	12,905	10,665	56,506	8,768	5,954
North Dakota.....	829	1,219	1,860	1,892	9,644	1,385	1,224
Ohio	28,172	38,835	62,766	49,186	272,261	39,354	28,561
Oklahoma	4,166	7,946	14,221	12,074	52,734	8,967	4,179
Oregon	3,471	4,832	6,842	7,886	41,045	6,350	3,892
Pennsylvania	23,990	34,754	47,105	35,339	205,813	27,985	18,771
Rhode Island.....	2,169	3,162	3,232	2,258	16,869	1,738	1,121
South Carolina	1,828	3,126	5,631	4,731	24,928	4,198	2,708
South Dakota	1,034	1,496	2,381	2,265	11,514	1,874	1,243
Tennessee	4,236	9,738	14,298	10,888	61,018	9,618	5,685
Texas	12,695	25,077	43,959	41,637	166,225	26,392	11,696
Utah	4,689	7,469	10,559	11,867	60,017	8,829	5,126
Vermont	367	541	589	438	2,874	335	226
Virginia.....	6,166	9,861	17,504	13,805	71,693	11,246	7,460
Washington	6,770	9,169	11,562	13,610	75,491	12,044	8,040
West Virginia.....	2,462	5,230	6,080	4,529	26,085	3,597	2,623
Wisconsin	11,547	14,323	25,837	22,636	120,567	18,953	12,580
Wyoming.....	1,093	1,524	2,005	2,128	11,673	1,669	1,179
Total.....	408,500	616,702	900,129	803,065	4,368,370	623,579	413,399

See footnotes at end of table.

Table 12**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued**

State	2006						
	October	September	August	July	June	May	April
Alabama	1,223	913	907	986	1,147	1,336	3,004
Alaska	1,594	946	698	574	725	910	1,683
Arizona	1,544	1,204	1,081	1,135	1,344	1,769	3,120
Arkansas.....	1,123	751	642	724	879	1,081	2,631
California	28,106	22,020	20,893	21,133	26,417	32,929	47,329
Colorado	8,577	4,258	2,712	2,847	2,727	4,581	8,243
Connecticut.....	1,743	1,055	979	935	1,372	2,327	3,662
Delaware	363	182	176	192	232	343	710
District of Columbia.....	799	359	259	294	280	442	600
Florida.....	789	747	731	794	867	1,020	1,345
Georgia.....	6,975	3,693	3,428	3,488	3,661	4,477	5,345
Hawaii	39	39	39	42	44	47	47
Idaho	1,052	595	403	472	660	947	2,132
Illinois.....	23,866	9,738	9,068	10,060	10,853	19,116	34,812
Indiana.....	8,899	3,232	2,611	2,454	3,054	5,205	7,713
Iowa	3,853	1,508	1,277	1,587	1,578	2,416	4,421
Kansas.....	2,058	1,264	1,149	1,283	1,545	2,088	4,427
Kentucky	2,974	1,069	947	921	1,133	1,443	2,801
Louisiana	1,400	1,239	1,223	1,250	1,390	1,366	2,216
Maine.....	60	30	27	30	18	52	87
Maryland.....	4,315	2,121	1,617	1,654	1,972	2,508	4,455
Massachusetts.....	4,103	2,770	2,348	2,713	3,985	6,223	10,286
Michigan.....	19,647	7,843	6,257	6,662	8,889	14,390	27,486
Minnesota	8,795	3,536	2,546	2,625	3,211	4,679	6,969
Mississippi	763	618	571	578	576	410	1,512
Missouri	3,669	2,098	1,768	1,757	2,651	3,610	7,433
Montana.....	1,191	557	396	425	613	1,090	1,813
Nebraska	1,433	834	769	814	1,037	1,736	3,510
Nevada	1,878	1,287	1,147	1,237	1,515	1,816	3,334
New Hampshire	281	173	152	174	259	371	689
New Jersey	9,337	5,621	4,566	5,385	6,020	7,601	16,112
New Mexico	1,217	887	820	831	943	1,313	2,768
New York	18,626	9,353	8,311	9,517	12,339	18,971	33,443
North Carolina.....	2,399	1,153	980	1,175	1,418	1,879	4,414
North Dakota	800	282	170	178	211	365	565
Ohio	17,546	5,995	5,341	5,722	6,942	11,557	19,397
Oklahoma	1,579	1,266	1,164	1,395	1,536	1,938	4,439
Oregon	1,712	1,055	868	975	1,403	2,225	3,858
Pennsylvania	10,899	4,770	4,148	4,279	5,671	8,861	17,012
Rhode Island	589	473	404	491	758	1,216	2,094
South Carolina	958	541	422	490	549	676	1,677
South Dakota	815	314	213	273	275	495	870
Tennessee	1,775	1,128	1,068	1,167	1,485	1,795	4,846
Texas	6,430	5,334	5,382	5,573	6,310	6,993	11,741
Utah	2,823	1,708	1,425	1,523	2,172	2,983	6,167
Vermont	122	78	62	70	113	163	288
Virginia.....	4,454	1,909	1,499	1,594	1,537	2,510	3,785
Washington	3,880	2,136	1,721	1,887	2,647	4,308	6,762
West Virginia	1,159	500	365	355	618	1,145	2,280
Wisconsin	9,516	3,431	2,457	2,617	3,209	5,083	8,047
Wyoming	695	308	228	245	363	703	1,115
Total.....	240,444	124,919	108,436	115,583	141,154	203,508	355,489

See footnotes at end of table.

Table 12

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	5,335	6,398	7,834
Alaska	2,198	2,233	3,324
Arizona	4,915	5,727	6,235
Arkansas.....	4,907	5,467	5,651
California	68,793	55,662	65,421
Colorado	15,870	18,603	17,381
Connecticut.....	6,341	6,015	6,808
Delaware	1,346	1,700	1,743
District of Columbia.....	1,503	2,035	1,857
Florida.....	1,807	2,261	2,506
Georgia.....	12,421	19,201	17,817
Hawaii	47	43	49
Idaho	2,961	3,509	3,702
Illinois.....	54,075	67,517	62,158
Indiana.....	17,987	21,807	20,108
Iowa	8,725	10,552	10,163
Kansas.....	8,223	9,547	10,890
Kentucky.....	6,134	8,534	7,727
Louisiana	3,522	5,376	5,980
Maine.....	142	166	153
Maryland.....	9,292	13,031	12,372
Massachusetts.....	17,143	16,580	18,408
Michigan.....	46,363	51,632	51,990
Minnesota	15,676	20,393	18,305
Mississippi	2,881	3,670	3,925
Missouri	13,583	16,459	17,821
Montana.....	2,800	2,659	2,889
Nebraska	5,951	5,325	6,258
Nevada	5,206	5,415	6,188
New Hampshire	1,119	1,043	1,183
New Jersey	31,475	34,106	34,405
New Mexico	4,165	5,061	5,103
New York	55,702	59,815	57,895
North Carolina.....	7,791	9,647	10,928
North Dakota.....	1,353	1,686	1,425
Ohio	40,541	46,972	44,333
Oklahoma	7,624	8,450	10,195
Oregon.....	6,085	6,150	6,471
Pennsylvania	31,866	35,609	35,942
Rhode Island.....	2,774	2,298	2,914
South Carolina	3,305	4,618	4,785
South Dakota.....	1,580	1,906	1,656
Tennessee	9,273	10,927	12,251
Texas	23,936	25,942	30,497
Utah	8,165	8,992	10,103
Vermont	492	445	480
Virginia.....	10,271	13,064	12,364
Washington.....	10,365	11,287	10,414
West Virginia.....	4,193	4,570	4,679
Wisconsin	16,017	20,461	18,195
Wyoming.....	1,673	1,698	1,798
Total.....	625,913	702,264	713,680

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet)**

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	7,512	7,198	7,036	3,878	3,634	23,522	2,512
Alaska	4,919	4,580	4,569	2,296	2,622	18,430	2,282
Arizona	NA	8,812	7,730	4,167	NA	32,894	3,689
Arkansas	10,209	10,038	8,661	5,122	5,087	32,186	3,735
California	57,464	57,083	48,668	29,229	^R 28,235	251,090	27,530
Colorado	19,750	21,447	16,950	8,907	10,843	64,071	10,799
Connecticut	10,847	10,089	9,403	5,408	5,439	35,965	5,011
Delaware	2,735	2,791	2,414	1,326	1,408	9,402	1,280
District of Columbia	4,962	5,360	4,591	2,394	2,568	18,948	2,543
Florida	10,229	9,978	10,186	5,047	5,182	51,241	4,653
Georgia	16,539	16,486	14,438	7,059	9,480	49,417	6,400
Hawaii	313	315	302	155	158	1,836	154
Idaho	4,940	4,596	4,106	2,456	2,485	14,131	2,101
Illinois	67,548	62,600	56,096	33,904	33,644	198,971	27,573
Indiana	29,182	26,977	21,222	14,317	^R 14,865	74,496	11,418
Iowa	17,527	15,381	13,216	8,637	8,890	47,143	6,691
Kansas	12,135	11,526	9,076	5,750	^R 6,385	30,655	4,774
Kentucky	12,803	12,356	10,312	5,904	6,899	34,606	4,963
Louisiana	5,746	6,131	5,449	2,720	^R 3,027	23,850	2,382
Maine	1,657	1,589	1,241	817	^R 839	NA	NA
Maryland	19,819	20,350	17,142	9,763	10,056	NA	9,193
Massachusetts	18,289	17,656	15,613	9,286	9,003	58,917	7,883
Michigan	54,814	52,463	47,479	28,191	26,622	NA	22,766
Minnesota	32,766	30,458	25,826	15,655	^R 17,111	91,636	14,227
Mississippi	5,653	6,061	5,467	2,714	2,939	20,867	2,427
Missouri	22,348	20,441	18,005	11,291	11,057	59,143	8,419
Montana	4,456	4,275	3,460	2,201	2,255	13,155	1,913
Nebraska	NA	9,683	8,130	NA	NA	NA	NA
Nevada	7,948	7,299	6,421	3,721	^R 4,227	27,926	3,316
New Hampshire	2,885	3,052	2,553	1,431	1,454	NA	974
New Jersey	47,212	47,277	42,807	22,826	24,386	NA	22,062
New Mexico	8,567	8,577	6,985	4,344	4,223	24,616	2,691
New York	78,649	73,821	68,738	39,387	39,261	284,243	35,453
North Carolina	13,657	15,148	13,711	6,128	7,530	NA	5,335
North Dakota	3,578	3,368	2,783	1,729	1,850	10,252	1,696
Ohio	55,864	55,802	47,150	28,189	27,674	159,234	23,265
Oklahoma	15,370	14,533	10,990	7,338	^R 8,032	40,188	5,882
Oregon	8,621	9,031	7,751	4,478	4,143	29,002	3,871
Pennsylvania	45,784	46,618	40,759	22,667	23,117	144,947	19,631
Rhode Island	3,647	3,418	3,126	1,872	1,776	10,735	1,328
South Carolina	5,191	5,760	5,340	2,446	2,745	20,982	2,174
South Dakota	3,596	3,521	2,735	1,734	1,862	10,339	1,691
Tennessee	16,436	17,079	15,457	8,223	^R 8,213	50,529	5,814
Texas	43,438	47,557	36,480	19,967	23,471	163,300	17,431
Utah	13,265	12,373	10,679	6,547	6,719	34,447	4,377
Vermont	758	816	725	391	367	2,631	365
Virginia	19,108	20,405	16,812	8,843	10,265	66,849	8,740
Washington	15,724	15,154	13,313	7,692	8,031	53,688	7,009
West Virginia	7,137	7,234	6,607	3,673	3,465	24,337	3,066
Wisconsin	32,806	29,776	26,198	15,816	16,990	88,681	13,669
Wyoming	NA	3,148	2,715	NA	NA	NA	NA
Total	925,916	907,488	787,627	454,095	^R471,821	3,007,709	393,129

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	1,771	1,305	1,088	1,065	1,134	1,194	1,490
Alaska	1,891	1,391	921	735	703	780	1,115
Arizona	2,557	2,122	1,818	1,762	1,837	2,023	2,301
Arkansas.....	2,545	1,779	1,590	1,470	1,476	1,623	1,910
California	19,715	18,673	17,315	17,276	16,280	17,720	19,244
Colorado	6,096	3,611	2,089	1,777	1,778	2,032	2,973
Connecticut.....	2,960	1,623	1,381	1,317	1,360	1,402	2,061
Delaware	912	487	366	371	350	437	459
District of Columbia.....	1,812	1,033	920	862	853	861	1,003
Florida.....	4,007	3,669	3,560	3,559	3,762	3,948	4,238
Georgia.....	5,188	2,550	1,978	1,908	2,050	2,122	2,379
Hawaii	162	154	150	143	153	157	145
Idaho	1,403	756	540	438	460	561	751
Illinois.....	17,207	9,685	7,183	6,952	6,714	7,392	10,866
Indiana.....	6,840	3,915	2,268	2,319	2,001	2,093	2,788
Iowa	4,133	2,496	1,643	1,484	1,505	1,610	2,269
Kansas.....	2,111	1,136	1,000	988	960	908	1,420
Kentucky.....	3,257	1,657	1,096	1,062	1,106	1,165	1,402
Louisiana	1,758	1,543	1,403	1,450	1,430	1,567	1,711
Maine.....	556	316	232	215	230	220	302
Maryland.....	NA	NA	3,354	2,897	2,913	3,273	3,740
Massachusetts.....	4,397	2,393	2,103	2,136	1,740	2,751	3,126
Michigan	NA	6,782	4,889	4,862	4,716	5,342	8,615
Minnesota	9,111	4,587	2,480	2,609	2,518	2,822	3,786
Mississippi	1,737	1,369	1,038	1,078	1,071	1,211	1,388
Missouri	4,438	2,228	2,105	1,890	2,092	2,084	3,013
Montana.....	1,164	700	444	457	424	416	687
Nebraska	NA	NA	NA	NA	1,251	1,343	1,814
Nevada	2,252	1,993	1,593	1,487	1,517	1,667	1,945
New Hampshire	683	374	320	300	310	357	580
New Jersey	15,100	9,707	8,809	NA	7,833	7,132	8,325
New Mexico	1,585	1,050	855	810	882	1,163	1,626
New York	23,658	14,361	12,884	14,255	13,417	14,966	17,604
North Carolina.....	3,795	2,311	2,041	1,934	1,955	2,098	NA
North Dakota.....	1,123	593	381	267	267	272	384
Ohio	14,362	6,062	4,364	4,276	4,328	4,803	6,454
Oklahoma	2,906	1,733	1,443	1,452	1,467	1,582	1,858
Oregon	2,691	1,655	1,064	1,002	1,083	1,306	1,786
Pennsylvania	13,016	5,994	4,669	4,430	4,262	4,542	7,072
Rhode Island.....	737	310	269	246	257	466	594
South Carolina	1,882	1,328	1,158	1,121	1,189	1,212	1,403
South Dakota	1,011	504	324	305	293	331	400
Tennessee	3,530	2,384	2,080	2,030	2,103	2,487	2,784
Texas	11,083	10,087	8,983	9,584	8,755	10,187	11,195
Utah	2,791	1,546	1,023	937	1,029	1,368	1,976
Vermont	186	105	77	77	77	91	139
Virginia.....	6,606	3,627	2,744	2,634	2,777	3,269	3,327
Washington	5,328	3,361	2,273	2,048	2,151	2,647	3,498
West Virginia	2,156	1,333	937	954	942	929	1,164
Wisconsin	9,061	4,280	2,779	2,718	2,538	2,657	3,526
Wyoming.....	NA	NA	NA	281	258	386	611
Total.....	255,279	157,877	127,480	127,275	122,554	134,975	168,511

See footnotes at end of table.

Table 13**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	1,852	2,912	3,937	3,261	24,370	3,035	2,007
Alaska	1,484	2,548	2,259	2,321	18,544	2,353	2,580
Arizona	2,576	3,398	4,103	4,708	32,792	3,978	2,686
Arkansas.....	2,409	3,613	5,363	4,675	31,286	3,731	2,646
California	19,136	21,119	27,402	29,681	244,432	25,383	20,041
Colorado	5,098	6,372	9,106	12,341	59,851	8,414	6,672
Connecticut.....	3,636	5,125	5,624	4,466	32,660	3,585	2,608
Delaware	780	1,168	1,541	1,250	8,134	1,077	789
District of Columbia.....	1,634	2,068	2,788	2,571	17,107	2,098	1,609
Florida.....	4,794	5,073	4,990	4,988	50,625	4,723	4,008
Georgia.....	3,857	4,499	8,062	8,424	48,137	6,855	5,418
Hawaii	153	150	151	164	1,813	151	147
Idaho	1,066	1,458	2,143	2,453	13,573	2,003	1,418
Illinois.....	17,356	25,442	34,251	28,349	195,877	24,543	19,766
Indiana.....	6,167	7,710	14,599	12,377	71,081	10,113	7,969
Iowa	3,891	6,041	8,106	7,275	44,232	5,753	4,646
Kansas.....	2,145	3,686	6,090	5,436	27,540	4,125	2,424
Kentucky.....	2,696	3,847	6,638	5,718	32,590	4,787	3,142
Louisiana	1,969	2,506	2,759	3,372	22,236	2,364	2,105
Maine.....	499	726	826	763	4,701	627	444
Maryland.....	6,573	8,143	11,275	9,075	62,868	7,932	5,868
Massachusetts.....	5,873	8,859	10,222	7,433	52,283	5,462	3,911
Michigan.....	15,806	23,460	29,227	23,237	153,896	19,788	14,540
Minnesota	7,923	11,115	15,344	15,113	87,170	11,435	8,732
Mississippi	1,407	2,080	2,650	3,411	19,411	2,433	1,894
Missouri	4,834	7,600	10,241	10,201	56,722	8,076	5,217
Montana.....	1,141	1,534	2,047	2,229	13,181	1,904	1,395
Nebraska	2,620	4,294	5,232	4,451	28,027	3,659	2,153
Nevada	2,123	2,735	3,286	4,013	28,046	3,351	2,234
New Hampshire	1,050	NA	1,653	1,399	8,494	954	580
New Jersey	14,749	18,103	26,368	20,909	152,501	15,941	11,578
New Mexico	2,135	3,241	4,232	4,345	23,413	2,981	1,820
New York	27,202	36,621	40,058	33,763	259,972	27,122	21,187
North Carolina.....	3,713	5,464	8,522	6,626	46,939	5,510	3,943
North Dakota.....	800	1,100	1,705	1,663	9,355	1,379	1,124
Ohio	15,656	19,861	31,210	24,592	146,930	20,000	13,864
Oklahoma	3,081	4,250	7,425	7,109	35,635	5,292	3,075
Oregon	2,374	3,139	4,240	4,792	27,844	3,870	2,488
Pennsylvania	14,097	20,617	25,869	20,749	130,328	16,047	11,646
Rhode Island.....	1,238	1,871	2,006	1,413	9,950	1,126	734
South Carolina	1,682	2,075	2,866	2,894	20,691	2,332	1,785
South Dakota	839	1,121	1,831	1,690	9,525	1,438	995
Tennessee	3,817	6,422	9,088	7,990	51,542	6,500	4,522
Texas	12,335	16,104	23,659	23,898	149,221	17,396	11,942
Utah	2,780	4,248	6,100	6,273	34,051	4,643	2,787
Vermont	294	405	468	348	2,374	268	190
Virginia.....	5,463	7,256	10,877	9,528	62,228	7,714	6,057
Washington	4,530	5,690	7,071	8,083	51,292	7,048	4,926
West Virginia.....	2,011	3,609	3,978	3,257	23,477	2,646	2,120
Wisconsin	7,354	10,323	15,783	13,994	86,342	11,735	9,122
Wyoming.....	881	1,207	1,534	1,614	9,500	1,251	910
Total.....	259,578	353,563	476,804	430,685	2,834,790	346,930	256,463

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	1,350	1,132	1,131	1,233	1,295	1,327	1,947
Alaska	1,263	924	828	616	748	1,003	1,504
Arizona	2,130	1,860	1,773	1,844	2,021	2,245	2,928
Arkansas.....	2,010	1,549	1,583	1,441	1,583	1,719	2,463
California	18,536	16,993	17,944	15,204	16,958	18,659	21,985
Colorado	4,056	2,647	1,882	1,809	2,015	2,952	4,568
Connecticut.....	2,017	1,388	1,360	1,402	1,463	1,970	2,874
Delaware	577	327	323	321	358	410	574
District of Columbia.....	1,232	928	837	889	812	933	1,195
Florida.....	3,633	3,612	3,555	3,836	3,810	4,037	4,421
Georgia.....	3,305	2,050	1,943	1,995	2,056	2,293	2,639
Hawaii	144	149	145	152	154	154	157
Idaho	722	503	407	402	480	629	1,200
Illinois.....	14,101	8,040	7,734	7,211	8,903	9,496	15,653
Indiana.....	5,983	2,827	2,192	2,236	2,182	3,166	4,051
Iowa	3,103	1,693	1,354	1,523	1,720	2,038	3,500
Kansas.....	1,268	911	954	1,040	973	1,096	2,025
Kentucky.....	2,415	1,239	1,078	1,055	1,092	1,394	2,159
Louisiana	1,557	1,440	1,455	1,508	1,442	1,473	1,462
Maine.....	344	278	201	194	164	231	355
Maryland.....	4,622	3,434	2,784	2,479	3,084	3,440	4,621
Massachusetts.....	2,792	1,904	1,908	2,104	2,514	3,099	4,634
Michigan	9,055	5,682	4,544	4,888	5,495	7,833	12,729
Minnesota	6,584	2,801	3,510	3,018	3,637	3,889	6,329
Mississippi	1,300	1,026	1,023	946	946	871	1,044
Missouri	3,070	2,073	1,873	1,888	2,213	2,631	4,323
Montana.....	844	494	491	469	581	695	1,105
Nebraska	1,626	1,100	1,093	1,080	1,177	1,512	2,574
Nevada	1,983	1,660	1,509	1,604	1,683	1,867	2,565
New Hampshire	448	332	290	276	361	491	981
New Jersey	10,006	8,997	7,771	7,610	7,558	9,603	11,603
New Mexico	1,127	898	860	864	1,003	1,349	2,369
New York	15,998	13,414	14,311	13,473	13,993	15,611	22,952
North Carolina.....	3,141	2,324	2,046	2,174	2,269	2,601	3,587
North Dakota.....	779	340	241	264	279	416	545
Ohio	9,517	4,820	4,316	4,223	4,677	7,527	10,958
Oklahoma	1,802	1,513	1,351	1,433	1,428	1,686	2,664
Oregon	1,454	1,071	906	1,018	1,243	1,645	2,516
Pennsylvania	8,145	4,767	4,289	4,262	4,950	6,628	10,644
Rhode Island.....	381	298	234	269	392	649	1,085
South Carolina	1,518	1,234	1,063	1,106	1,174	1,342	1,532
South Dakota	730	371	273	301	284	396	758
Tennessee	2,815	2,311	2,184	2,162	2,448	2,569	3,904
Texas	9,585	8,634	8,994	8,434	9,640	9,886	11,531
Utah	1,570	1,049	911	944	1,316	1,943	3,585
Vermont	124	83	71	66	109	132	226
Virginia.....	4,756	3,261	2,889	2,757	2,775	3,727	4,016
Washington	3,197	2,209	1,960	2,006	2,493	3,275	4,595
West Virginia.....	1,633	1,083	1,035	927	1,171	1,420	1,829
Wisconsin	6,897	3,244	2,945	2,856	2,968	3,938	5,541
Wyoming.....	584	304	241	294	369	616	910
Total.....	187,828	133,218	126,593	122,106	134,462	160,513	225,914

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	2,876	3,279	3,757
Alaska	2,155	2,022	2,547
Arizona	3,597	3,764	3,966
Arkansas.....	3,902	4,253	4,408
California	24,062	23,938	24,730
Colorado	7,887	8,788	8,162
Connecticut.....	4,590	4,598	4,805
Delaware	964	1,248	1,166
District of Columbia.....	1,983	2,250	2,341
Florida.....	4,803	4,990	5,197
Georgia.....	5,145	7,433	7,005
Hawaii	158	149	154
Idaho	1,705	1,983	2,123
Illinois.....	24,333	28,243	27,853
Indiana.....	9,140	10,833	10,389
Iowa	5,686	6,434	6,782
Kansas.....	3,647	4,225	4,852
Kentucky.....	3,917	5,320	4,992
Louisiana	1,983	2,772	2,677
Maine.....	620	636	605
Maryland.....	7,460	8,780	8,362
Massachusetts.....	8,342	7,452	8,162
Michigan.....	21,863	23,321	24,158
Minnesota	11,409	13,221	12,605
Mississippi	2,462	2,707	2,760
Missouri	7,353	8,543	9,461
Montana.....	1,743	1,718	1,742
Nebraska	3,925	3,818	4,311
Nevada	3,168	2,966	3,455
New Hampshire	1,227	1,173	1,381
New Jersey	19,026	20,066	22,741
New Mexico	3,157	3,596	3,390
New York	33,172	34,766	33,973
North Carolina.....	5,634	6,535	7,176
North Dakota.....	1,204	1,480	1,303
Ohio	19,878	24,722	22,428
Oklahoma	4,401	5,164	5,826
Oregon.....	3,884	3,764	3,987
Pennsylvania	18,192	19,736	21,022
Rhode Island.....	1,657	1,458	1,668
South Carolina	2,266	2,683	2,657
South Dakota.....	1,244	1,443	1,292
Tennessee	6,670	7,539	7,919
Texas	16,700	17,257	19,223
Utah	4,625	5,045	5,634
Vermont	379	350	375
Virginia.....	7,463	8,561	8,251
Washington.....	6,270	6,728	6,585
West Virginia.....	3,007	3,335	3,272
Wisconsin	10,896	13,936	12,262
Wyoming.....	1,307	1,313	1,402
Total.....	353,136	390,333	397,294

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	28,459	27,889	26,218	13,575	14,885	150,179	13,329
Alaska.....	NA	2,117	5,933	348	NA	22,385	739
Arizona	NA	3,447	3,576	1,860	NA	18,798	2,124
Arkansas.....	16,767	16,520	15,856	8,083	8,684	85,864	7,736
California	130,526	124,222	119,702	62,951	R67,575	NA	66,341
Colorado.....	25,010	23,974	22,169	11,089	13,920	NA	12,360
Connecticut.....	5,122	4,283	3,540	2,543	R2,578	22,791	2,347
Delaware	3,036	2,523	3,027	1,544	1,493	14,959	1,709
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	13,135	11,739	12,197	6,293	R6,842	65,791	5,994
Georgia.....	27,704	27,234	27,906	13,453	14,252	151,409	13,275
Hawaii.....	76	75	73	36	40	502	45
Idaho ^a	4,802	4,641	4,400	2,277	2,525	24,136	2,348
Illinois.....	55,071	53,155	50,147	27,413	27,658	R256,856	R25,211
Indiana.....	NA	55,141	48,999	29,928	NA	273,136	25,940
Iowa	22,905	20,298	18,932	11,217	11,688	105,534	10,480
Kansas.....	20,750	19,763	17,371	9,571	R11,179	111,946	11,130
Kentucky.....	21,597	22,178	19,485	10,045	11,552	109,679	10,545
Louisiana	NA	147,821	125,635	NA	R76,246	892,165	78,656
Maine.....	760	622	473	373	R386	3,012	366
Maryland.....	3,928	3,325	4,552	1,832	2,096	NA	1,764
Massachusetts.....	13,862	11,977	11,230	6,702	7,160	46,242	5,929
Michigan.....	36,641	40,833	39,293	17,964	18,677	NA	16,756
Minnesota	NA	21,323	20,429	12,336	NA	NA	NA
Mississippi	18,396	17,914	14,869	9,142	9,254	102,474	9,169
Missouri	14,209	13,803	12,914	6,929	7,279	64,597	6,536
Montana.....	6,014	6,196	5,102	2,776	3,238	26,810	3,230
Nebraska	9,517	7,915	7,668	5,033	R4,484	NA	4,247
Nevada	2,353	2,207	2,477	1,111	R1,242	12,563	1,168
New Hampshire	1,146	1,139	1,171	517	629	5,834	529
New Jersey	12,806	12,134	12,664	6,381	6,426	62,625	6,017
New Mexico	3,491	3,340	3,348	1,737	1,754	18,209	1,577
New York	17,786	16,060	16,753	9,196	8,589	80,414	8,993
North Carolina.....	17,659	16,263	14,682	8,434	9,225	88,333	8,302
North Dakota.....	3,317	2,082	2,007	2,127	1,190	18,075	2,060
Ohio	62,968	61,358	53,695	31,194	R31,774	295,722	29,731
Oklahoma	31,881	30,831	26,366	13,655	R18,226	169,772	13,960
Oregon.....	12,980	12,675	12,449	6,188	6,792	68,836	6,360
Pennsylvania	40,256	35,665	34,549	19,795	R20,461	193,157	18,052
Rhode Island.....	1,076	1,086	957	640	436	NA	648
South Carolina	14,524	13,264	12,781	6,988	7,536	77,294	6,645
South Dakota	4,833	2,420	2,007	2,346	2,487	NA	NA
Tennessee	18,263	17,638	17,720	8,735	R9,528	NA	NA
Texas.....	238,944	218,831	210,410	114,564	124,380	1,298,508	116,810
Utah.....	6,452	5,826	5,423	3,242	3,210	31,578	2,940
Vermont	675	636	523	326	348	2,999	337
Virginia.....	12,524	12,166	11,678	5,891	6,633	NA	6,529
Washington	NA	13,408	12,523	7,817	NA	73,387	6,687
West Virginia.....	5,816	6,402	5,842	2,811	3,005	32,980	3,124
Wisconsin	29,239	26,132	24,327	14,175	15,065	118,545	12,244
Wyoming.....	8,056	7,558	7,621	3,827	4,228	42,641	4,231
Total	1,275,646	1,210,052	1,133,667	614,828	R660,819	R6,635,046	R616,488

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007						
	November	October	September	August	July	June	May
Alabama	12,771	12,705	11,161	11,726	11,793	11,632	11,803
Alaska	798	1,104	3,049	3,054	3,266	3,159	2,911
Arizona	1,700	1,606	1,352	1,399	1,287	1,245	1,391
Arkansas.....	7,321	7,209	6,357	6,327	6,653	6,546	6,855
California	66,257	65,575	67,285	64,526	60,158	58,042	56,290
Colorado	9,227	10,570	8,414	10,121	10,755	8,391	NA
Connecticut.....	2,073	1,791	1,590	1,668	1,562	1,533	1,701
Delaware	1,634	1,329	1,019	1,091	1,052	1,133	1,128
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	5,641	5,277	4,994	4,977	4,777	4,908	5,598
Georgia.....	11,938	11,695	12,185	12,468	12,110	12,201	12,335
Hawaii.....	51	50	33	37	47	44	48
Idaho ^a	2,063	2,186	1,762	1,673	1,698	1,743	1,851
Illinois.....	R21,533	R19,592	R17,422	R17,811	R16,899	R17,935	R19,681
Indiana.....	24,449	22,531	20,531	21,149	19,533	19,185	19,777
Iowa	9,398	8,712	8,223	7,891	7,813	7,333	7,799
Kansas.....	11,228	9,620	10,139	9,871	9,036	7,993	6,863
Kentucky.....	9,796	9,064	7,960	8,256	7,112	7,610	8,424
Louisiana	76,626	77,953	72,115	71,908	72,856	74,092	73,547
Maine.....	358	227	182	181	179	140	218
Maryland.....	NA	NA	1,306	1,821	1,577	NA	1,446
Massachusetts.....	3,692	2,432	2,209	1,971	1,804	2,281	2,973
Michigan.....	13,302	NA	10,882	13,629	10,986	11,269	12,110
Minnesota	10,760	8,852	9,776	8,659	8,283	7,251	8,067
Mississippi	9,130	8,983	7,972	7,404	7,819	7,947	8,813
Missouri	5,573	4,744	4,824	4,635	4,390	4,261	4,788
Montana	2,449	2,116	1,591	1,651	1,583	1,552	1,756
Nebraska	NA	3,166	3,864	4,659	4,081	3,293	3,428
Nevada	1,090	1,181	1,059	931	881	992	912
New Hampshire	502	460	390	392	373	389	422
New Jersey	5,563	4,473	4,684	4,612	4,439	4,630	4,705
New Mexico	1,376	1,237	1,357	1,760	1,575	1,616	1,371
New York	7,236	6,056	5,600	5,538	5,043	5,035	5,591
North Carolina.....	8,392	7,851	6,881	6,973	6,312	6,446	6,494
North Dakota	2,138	2,142	1,769	1,077	711	1,323	1,886
Ohio	25,494	22,248	20,711	21,143	19,546	20,321	22,085
Oklahoma	13,534	13,183	13,193	13,545	13,462	13,532	14,345
Oregon	6,094	6,038	5,294	5,305	5,077	4,799	5,514
Pennsylvania	17,160	15,049	14,651	15,593	13,933	13,789	14,931
Rhode Island	642	594	NA	591	536	NA	616
South Carolina	6,748	6,851	6,147	6,450	6,264	6,173	6,501
South Dakota	2,090	1,860	1,838	1,778	1,776	1,811	1,762
Tennessee	7,952	7,216	7,030	6,868	6,711	6,615	7,145
Texas	107,329	106,523	104,917	112,907	111,319	106,807	106,980
Utah	2,791	2,442	2,395	2,315	2,390	2,645	2,575
Vermont	287	223	193	186	183	187	209
Virginia.....	NA	6,033	6,354	NA	5,561	NA	5,003
Washington	6,815	7,353	5,651	5,523	5,043	5,280	5,512
West Virginia	2,625	2,500	2,868	2,907	2,313	2,212	2,365
Wisconsin	9,767	8,942	8,156	8,209	7,564	7,363	8,443
Wyoming	3,804	3,574	3,298	3,215	3,157	3,215	3,400
Total	R569,821	R549,163	R522,958	R532,969	R513,277	R507,529	R518,009

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	12,564	12,807	13,398	14,491	149,970	13,086	12,366
Alaska	1,341	845	939	1,178	37,384	948	954
Arizona	1,600	1,646	1,749	1,698	18,447	1,921	1,594
Arkansas.....	7,029	7,311	7,771	8,749	87,333	7,902	7,487
California	NA	NA	61,786	62,436	732,054	62,708	60,995
Colorado	NA	8,072	10,762	13,213	110,362	12,427	10,152
Connecticut.....	2,010	2,233	2,150	2,133	21,670	1,868	1,679
Delaware	1,148	1,193	1,109	1,414	16,398	1,371	1,544
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	6,131	5,756	5,439	6,300	69,720	5,907	5,542
Georgia.....	12,698	13,269	12,662	14,572	159,024	12,846	13,767
Hawaii.....	34	37	29	46	451	37	35
Idaho ^a	1,976	2,196	2,107	2,534	23,488	2,116	1,919
Illinois.....	R21,817	R25,799	R26,441	R26,714	245,086	23,190	21,578
Indiana.....	21,140	23,758	27,916	27,225	263,807	24,551	23,061
Iowa	8,340	9,247	9,864	10,433	100,595	8,967	9,497
Kansas.....	8,135	8,168	9,515	10,248	104,569	9,273	8,479
Kentucky.....	9,122	9,611	11,076	11,102	108,094	9,807	8,731
Louisiana	72,750	73,842	71,757	76,064	827,817	74,187	71,626
Maine.....	243	298	293	329	3,084	283	279
Maryland.....	1,471	1,769	1,725	1,599	23,015	1,698	1,997
Massachusetts.....	5,009	5,966	6,619	5,358	43,316	4,431	3,318
Michigan.....	15,126	20,585	21,448	19,386	188,508	17,075	15,347
Minnesota	9,121	9,901	10,854	10,470	103,009	9,972	10,239
Mississippi	8,848	8,475	8,709	9,205	97,736	8,520	8,686
Missouri	5,274	5,769	6,967	6,836	63,709	6,036	5,595
Montana.....	1,815	2,872	2,977	3,220	27,427	3,279	3,073
Nebraska	3,106	3,507	3,956	3,959	43,946	3,505	3,895
Nevada	973	1,169	1,109	1,098	13,574	1,179	1,018
New Hampshire	619	619	588	551	5,967	544	531
New Jersey	5,328	6,041	5,865	6,269	66,283	5,648	5,662
New Mexico	1,464	1,536	1,581	1,759	18,674	1,722	1,462
New York	6,793	8,470	7,936	8,124	77,827	6,992	6,452
North Carolina.....	6,962	7,456	7,879	8,384	86,532	7,745	7,713
North Dakota.....	1,789	1,098	1,006	1,076	14,302	907	1,485
Ohio	25,060	28,025	31,837	29,521	286,487	27,894	25,568
Oklahoma	14,129	16,056	16,296	14,535	155,340	13,924	12,884
Oregon.....	5,681	5,999	5,906	6,770	70,091	6,090	5,956
Pennsylvania	16,358	17,977	17,986	17,679	188,533	15,728	16,141
Rhode Island.....	595	578	506	581	6,395	496	642
South Carolina	6,101	6,150	6,231	7,032	77,171	5,774	5,885
South Dakota	1,843	1,133	1,278	1,142	10,426	949	1,078
Tennessee	7,977	7,979	8,808	8,830	92,389	8,132	8,057
Texas.....	100,159	105,926	103,560	115,272	1,288,570	110,679	104,789
Utah.....	2,658	2,602	2,953	2,873	29,076	2,511	2,458
Vermont	252	304	319	317	2,762	284	238
Virginia.....	5,038	5,619	6,031	6,135	70,420	5,755	5,815
Washington	6,138	5,977	6,289	7,120	70,758	6,434	6,568
West Virginia	2,627	3,037	3,170	3,232	32,274	2,814	2,770
Wisconsin	9,825	11,901	13,532	12,600	118,396	11,774	10,729
Wyoming.....	3,270	3,917	3,561	3,997	42,290	3,861	3,644
Total	R527,562	R567,216	R594,244	R615,808	6,494,553	575,744	550,980

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2006						
	October	September	August	July	June	May	April
Alabama	12,897	12,001	12,283	11,839	11,946	12,438	11,888
Alaska	2,549	3,516	4,099	4,186	4,616	3,802	3,520
Arizona	1,426	1,343	1,295	1,269	1,284	1,413	1,518
Arkansas.....	7,526	6,749	6,778	6,488	6,803	7,056	6,907
California	63,729	64,032	62,997	59,573	57,333	58,174	60,888
Colorado	9,274	6,561	8,199	8,646	7,142	7,275	7,450
Connecticut.....	1,917	1,654	1,791	1,690	1,553	1,711	1,844
Delaware	1,505	1,288	1,412	1,187	1,328	1,376	1,032
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	5,469	5,145	5,192	5,554	6,044	6,354	6,119
Georgia.....	14,135	11,827	13,427	12,708	13,257	12,871	12,258
Hawaii.....	40	45	38	36	37	38	34
Idaho ^a	2,095	1,794	1,531	1,511	1,977	1,902	1,964
Illinois.....	19,102	17,408	16,805	17,922	17,422	17,412	19,680
Indiana.....	22,745	20,116	20,320	18,789	19,018	19,892	20,862
Iowa	8,785	7,904	6,793	6,975	7,521	7,972	8,578
Kansas.....	8,161	8,759	9,687	9,817	8,783	7,359	8,188
Kentucky.....	9,298	8,551	8,083	7,610	8,377	9,134	9,263
Louisiana	70,805	68,840	72,693	69,239	66,888	69,447	67,190
Maine.....	294	322	188	186	234	235	219
Maryland.....	1,884	1,374	1,978	1,813	1,899	1,884	1,857
Massachusetts.....	2,718	2,134	1,868	2,050	2,599	3,060	4,242
Michigan	13,366	12,264	13,105	13,156	13,233	13,629	16,904
Minnesota	9,540	8,661	8,396	6,931	7,623	5,878	8,168
Mississippi	8,867	8,780	8,784	7,895	7,869	7,858	7,584
Missouri	5,112	4,500	4,842	4,471	4,518	4,624	5,018
Montana.....	2,441	2,088	1,687	1,635	1,524	1,766	2,044
Nebraska	2,850	3,622	4,636	4,347	3,720	3,019	3,551
Nevada	1,191	1,014	1,018	1,031	1,045	1,087	1,190
New Hampshire	430	453	399	367	374	538	530
New Jersey	5,159	4,654	4,955	5,129	5,092	5,167	5,708
New Mexico	1,372	1,402	1,635	1,530	1,496	1,516	1,644
New York	6,436	5,352	5,489	5,388	5,078	5,738	6,203
North Carolina.....	7,596	6,762	6,903	6,387	6,632	7,085	6,808
North Dakota	1,760	1,148	560	689	1,455	1,615	1,548
Ohio	25,535	22,886	21,459	20,214	19,921	22,468	22,099
Oklahoma	10,730	14,207	14,092	12,813	12,390	11,859	12,996
Oregon	5,938	5,563	5,474	5,180	5,323	5,649	5,880
Pennsylvania	16,060	14,607	14,679	13,782	14,215	14,948	15,765
Rhode Island	461	606	449	559	536	533	560
South Carolina	6,810	6,144	6,485	6,273	6,279	6,972	6,505
South Dakota	906	748	710	706	704	758	886
Tennessee	7,391	7,156	7,249	6,760	6,795	7,478	7,311
Texas	105,174	105,446	108,751	108,896	106,856	109,660	108,350
Utah	2,129	2,306	2,186	2,164	2,409	2,348	2,568
Vermont	233	182	183	179	190	204	229
Virginia.....	5,100	6,022	7,264	5,758	5,879	4,705	6,039
Washington	5,805	5,809	5,236	5,010	5,305	5,577	5,914
West Virginia	2,784	2,383	2,742	2,781	2,178	2,706	2,462
Wisconsin	10,335	8,195	8,028	7,401	7,985	8,478	8,729
Wyoming	3,700	3,159	3,397	3,356	3,209	3,294	3,228
Total.....	541,564	517,481	528,248	509,878	505,892	517,960	531,921

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	13,006	12,848	13,370
Alaska	3,262	3,200	2,733
Arizona	1,808	1,747	1,828
Arkansas.....	7,780	7,735	8,121
California	61,924	59,659	60,043
Colorado	11,066	10,751	11,418
Connecticut.....	2,422	1,779	1,761
Delaware	1,329	1,364	1,663
District of Columbia.....	0	0	0
Florida.....	6,197	5,800	6,398
Georgia.....	14,023	14,246	13,659
Hawaii	37	34	39
Idaho ^a	2,279	2,106	2,295
Illinois.....	24,421	24,234	25,913
Indiana.....	25,455	23,973	25,027
Iowa	8,672	9,489	9,443
Kansas.....	8,690	8,541	8,830
Kentucky.....	9,754	9,456	10,029
Louisiana	71,268	62,304	63,331
Maine.....	372	256	217
Maryland.....	2,080	2,123	2,429
Massachusetts.....	5,667	5,421	5,809
Michigan.....	21,135	18,318	20,975
Minnesota	7,172	10,344	10,085
Mississippi	8,023	6,977	7,892
Missouri	6,080	6,236	6,677
Montana.....	2,788	2,676	2,426
Nebraska	3,134	3,656	4,012
Nevada	1,325	1,189	1,289
New Hampshire	632	614	557
New Jersey	6,444	6,101	6,563
New Mexico	1,546	1,664	1,684
New York	7,948	9,264	7,489
North Carolina.....	8,219	7,442	7,240
North Dakota.....	1,128	962	1,045
Ohio	24,749	25,471	28,224
Oklahoma	13,079	12,865	13,501
Oregon.....	6,587	6,100	6,349
Pennsylvania	18,059	17,151	17,398
Rhode Island.....	598	485	472
South Carolina	7,264	6,458	6,324
South Dakota.....	974	963	1,044
Tennessee	8,340	9,177	8,543
Texas.....	109,561	101,611	108,798
Utah	2,574	2,719	2,704
Vermont	316	267	256
Virginia.....	6,404	6,035	5,642
Washington.....	6,577	6,168	6,355
West Virginia.....	2,812	2,955	2,887
Wisconsin	12,416	11,875	12,451
Wyoming.....	3,822	3,671	3,950
Total.....	581,218	556,481	577,186

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**
(Million Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	NA	23,008	9,238	NA	NA	179,783	11,591
Alaska	NA	6,692	7,221	NA	NA	40,816	3,217
Arizona	NA	32,506	27,121	NA	NA	279,157	22,859
Arkansas	NA	4,361	4,222	NA	NA	68,395	2,735
California	NA	111,894	96,380	NA	NA	838,988	74,506
Colorado	NA	16,359	15,150	NA	NA	119,974	10,065
Connecticut	NA	10,949	9,990	NA	NA	73,729	5,267
Delaware	NA	997	840	NA	NA	13,875	999
District of Columbia	NA	--	--	NA	NA	--	--
Florida	NA	88,866	84,233	NA	NA	774,110	55,188
Georgia	NA	10,837	5,425	NA	NA	121,431	5,862
Hawaii	NA	--	--	NA	NA	--	--
Idaho	NA	1,828	798	NA	NA	11,848	1,368
Illinois	NA	6,872	1,850	NA	NA	63,917	2,604
Indiana	NA	4,467	2,155	NA	NA	42,475	3,278
Iowa	NA	5,911	1,170	NA	NA	27,021	2,256
Kansas	NA	1,637	1,053	NA	NA	24,986	1,533
Kentucky	NA	1,721	755	NA	NA	19,486	757
Louisiana	NA	27,045	18,516	NA	NA	226,466	14,068
Maine	NA	5,411	4,545	NA	NA	33,862	3,266
Maryland	NA	2,736	1,850	NA	NA	25,491	1,387
Massachusetts	NA	19,361	20,388	NA	NA	185,153	13,850
Michigan	NA	19,220	13,864	NA	NA	124,031	9,361
Minnesota	NA	6,076	1,645	NA	NA	33,989	2,993
Mississippi	NA	22,580	7,139	NA	NA	183,739	10,029
Missouri	NA	4,261	1,328	NA	NA	42,057	2,769
Montana	NA	70	14	NA	NA	729	41
Nebraska	NA	1,989	308	NA	NA	10,448	338
Nevada	NA	24,603	22,745	NA	NA	163,470	11,837
New Hampshire	NA	5,371	8,655	NA	NA	38,592	2,624
New Jersey	NA	16,313	14,689	NA	NA	157,617	13,633
New Mexico	NA	7,769	5,056	NA	NA	60,649	4,745
New York	NA	46,035	36,225	NA	NA	406,407	30,078
North Carolina	NA	2,761	581	NA	NA	39,003	943
North Dakota	NA	0	0	NA	NA	70	--
Ohio	NA	3,797	1,063	NA	NA	37,950	2,257
Oklahoma	NA	39,214	31,219	NA	NA	286,166	20,077
Oregon	NA	16,793	8,928	NA	NA	92,962	12,357
Pennsylvania	NA	9,631	6,985	NA	NA	140,222	9,160
Rhode Island	NA	7,734	5,649	NA	NA	51,540	5,106
South Carolina	NA	8,606	2,680	NA	NA	51,010	1,140
South Dakota	NA	341	56	NA	NA	4,223	248
Tennessee	NA	654	154	NA	NA	7,337	248
Texas	NA	207,673	165,227	NA	NA	1,512,902	99,820
Utah	NA	5,310	2,044	NA	NA	45,933	3,375
Vermont	NA	2	1	NA	NA	26	3
Virginia	NA	9,417	4,079	NA	NA	90,580	6,098
Washington	NA	8,524	6,369	NA	NA	62,709	6,487
West Virginia	NA	564	259	NA	NA	3,890	274
Wisconsin	NA	10,044	4,555	NA	NA	53,908	3,715
Wyoming	NA	110	88	NA	NA	958	69
Total	E878,782	868,918	664,502	E434,304	RE444,478	6,874,082	496,482

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	9,699	14,416	16,963	31,023	22,510	17,241	10,926
Alaska	3,606	3,909	3,632	3,596	3,401	3,234	3,059
Arizona	20,723	24,160	28,543	36,102	38,652	30,696	23,379
Arkansas	3,450	4,886	7,353	14,263	9,128	9,227	6,190
California	68,740	75,093	78,713	106,435	93,724	69,133	57,209
Colorado	9,779	11,500	12,721	13,560	12,298	10,980	8,557
Connecticut	4,913	6,343	6,845	8,363	7,678	5,584	6,539
Delaware	484	1,371	1,586	2,654	2,257	1,356	756
District of Columbia	--	--	--	--	--	--	--
Florida	55,790	79,697	79,936	87,768	84,379	71,472	65,229
Georgia	4,159	8,160	13,360	31,839	14,307	13,370	8,162
Hawaii	--	--	--	--	--	--	--
Idaho	1,271	1,483	1,430	1,544	1,002	724	366
Illinois	2,226	5,557	6,059	16,470	7,582	5,899	4,691
Indiana	1,829	4,541	4,230	9,357	4,956	3,695	2,536
Iowa	1,436	2,193	912	3,606	2,449	2,346	2,663
Kansas	696	1,773	2,483	7,332	3,942	2,473	1,632
Kentucky	579	1,490	2,025	6,601	1,170	1,682	1,224
Louisiana	11,705	21,602	22,835	33,948	23,424	22,799	18,021
Maine	2,228	1,656	2,233	4,255	4,377	2,650	1,910
Maryland	1,063	2,484	3,254	5,954	3,173	2,062	1,269
Massachusetts	15,199	16,802	17,653	22,842	20,889	15,754	13,879
Michigan	6,763	10,324	9,689	19,913	11,869	11,917	9,305
Minnesota	2,390	2,364	2,130	4,279	4,295	2,983	1,653
Mississippi	5,585	15,616	23,037	32,591	19,376	17,559	16,016
Missouri	2,536	3,413	4,061	9,929	5,697	3,925	3,101
Montana	37	69	72	171	89	67	49
Nebraska	226	489	605	2,403	2,011	768	820
Nevada	9,909	11,988	15,360	18,233	18,797	15,418	13,249
New Hampshire	2,464	3,258	5,088	4,580	4,795	3,259	2,409
New Jersey	11,312	12,629	15,769	22,081	19,378	15,007	10,748
New Mexico	4,487	5,472	6,119	8,377	6,638	5,426	4,334
New York	27,990	35,956	38,793	53,510	46,144	38,781	31,185
North Carolina	378	2,680	5,553	12,436	4,786	4,183	1,747
North Dakota	0	8	8	38	9	7	0
Ohio	1,566	3,838	3,882	9,874	3,830	3,151	3,001
Oklahoma	16,182	25,479	27,239	42,022	30,980	24,958	22,261
Oregon	10,857	8,801	9,278	10,136	8,095	6,129	3,072
Pennsylvania	7,161	15,085	14,206	25,463	19,973	13,364	9,665
Rhode Island	3,501	4,814	5,410	6,386	5,780	3,388	3,498
South Carolina	592	3,713	5,518	14,610	6,571	4,884	2,463
South Dakota	359	283	267	884	908	486	160
Tennessee	41	606	776	4,034	398	114	298
Texas	94,386	121,669	145,630	216,161	149,876	139,739	117,769
Utah	3,925	4,237	5,060	5,081	4,549	4,542	4,257
Vermont	2	2	3	2	4	3	2
Virginia	4,298	8,867	10,001	18,524	13,106	7,934	3,837
Washington	6,461	9,235	8,717	8,485	6,990	2,169	1,697
West Virginia	228	243	420	929	354	260	187
Wisconsin	2,626	4,375	3,407	8,336	5,478	4,545	3,289
Wyoming	65	84	123	143	101	83	62
Total	445,901	604,714	678,985	1,007,125	762,174	627,425	508,334

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	13,755	8,652	14,767	8,241	145,528	7,829	7,580
Alaska	3,122	3,349	3,096	3,596	43,288	4,029	3,947
Arizona	13,895	7,642	13,925	18,581	248,146	17,554	17,806
Arkansas.....	4,301	2,500	2,606	1,755	71,056	2,575	2,352
California	52,360	51,180	53,183	58,711	770,836	64,967	60,771
Colorado	7,599	6,554	7,361	8,998	92,927	9,178	7,379
Connecticut.....	5,739	5,508	4,919	6,030	76,024	5,382	5,533
Delaware	609	806	400	597	9,522	614	313
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	57,863	47,923	44,074	44,792	741,759	44,520	47,986
Georgia.....	6,827	4,548	5,915	4,922	95,407	4,075	3,690
Hawaii	--	--	--	--	--	--	--
Idaho	445	387	991	837	9,611	1,329	877
Illinois.....	3,091	2,866	4,583	2,289	42,729	1,133	2,028
Indiana.....	1,516	2,070	2,575	1,892	27,213	1,554	1,831
Iowa	1,873	1,376	3,369	2,542	19,629	1,544	2,393
Kansas.....	736	749	931	706	22,477	730	818
Kentucky.....	1,528	709	1,322	399	12,287	447	302
Louisiana	15,326	15,695	12,798	14,247	195,927	12,813	12,697
Maine.....	2,325	3,551	2,381	3,030	40,341	2,843	3,826
Maryland.....	1,069	1,039	1,523	1,213	21,830	1,063	973
Massachusetts.....	16,228	12,696	9,175	10,186	168,970	9,611	10,683
Michigan.....	7,812	7,859	11,445	7,775	109,230	7,060	7,856
Minnesota	2,710	2,116	3,874	2,201	24,911	2,568	2,423
Mississippi	11,531	9,820	13,662	8,918	139,918	7,992	6,299
Missouri	1,455	910	2,524	1,737	32,480	1,106	1,232
Montana.....	34	31	38	32	544	44	44
Nebraska	341	458	866	1,123	7,787	417	334
Nevada	11,905	12,171	12,040	12,563	166,867	13,247	10,709
New Hampshire	2,984	1,761	1,727	3,644	41,339	3,985	2,245
New Jersey	10,417	10,330	7,636	8,677	130,664	8,461	7,902
New Mexico	3,678	3,603	3,805	3,965	55,506	4,440	4,644
New York	27,539	30,396	22,474	23,561	388,040	23,450	23,831
North Carolina.....	2,677	859	1,568	1,193	28,374	873	852
North Dakota.....	--	--	0	--	2	0	0
Ohio	1,645	1,108	2,128	1,669	23,184	1,081	1,958
Oklahoma	21,819	15,935	18,656	20,558	278,602	17,684	14,270
Oregon	4,198	3,245	8,169	8,624	75,186	9,701	7,221
Pennsylvania	8,421	8,093	5,037	4,594	100,946	4,180	3,145
Rhode Island.....	3,167	2,755	4,023	3,711	43,033	2,871	2,975
South Carolina	1,997	916	4,866	3,740	49,716	1,942	3,683
South Dakota	183	105	200	141	3,345	242	112
Tennessee	99	68	362	292	6,691	416	104
Texas	109,276	110,904	94,638	113,035	1,463,658	94,640	86,706
Utah	3,138	2,458	2,460	2,850	28,953	3,726	3,094
Vermont	3	1	0	2	31	5	4
Virginia.....	3,748	4,750	5,051	4,366	60,321	2,174	2,252
Washington	1,723	2,220	3,762	4,762	58,800	6,032	4,698
West Virginia	236	194	282	282	3,664	144	348
Wisconsin	3,725	4,367	5,986	4,058	43,977	2,021	3,796
Wyoming.....	70	49	54	56	827	71	61
Total.....	456,739	417,283	427,226	441,692	6,222,100	414,365	396,586

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	10,610	11,340	26,196	25,244	19,064	11,642	9,059
Alaska	3,616	3,237	3,741	3,800	3,641	3,327	3,174
Arizona	27,279	26,270	32,300	30,470	25,899	16,913	14,248
Arkansas	6,430	7,912	10,944	10,440	9,918	7,993	5,482
California	66,357	74,886	82,273	107,131	66,829	54,019	44,123
Colorado	8,390	5,408	9,958	9,905	8,172	5,933	5,752
Connecticut	6,758	6,099	7,397	9,048	7,470	6,143	5,822
Delaware	527	718	1,535	2,111	1,286	530	234
District of Columbia	--	--	--	--	--	--	--
Florida	66,927	73,892	77,294	78,765	76,547	73,935	61,761
Georgia	6,850	7,802	19,963	18,747	11,768	7,215	6,395
Hawaii	--	--	--	--	--	--	--
Idaho	1,360	1,267	1,239	1,244	445	399	160
Illinois	2,160	1,637	10,068	12,012	4,022	3,469	2,869
Indiana	1,584	1,454	4,873	6,100	2,619	1,740	1,685
Iowa	2,639	1,181	2,467	3,166	1,780	1,672	707
Kansas	1,554	1,107	4,859	5,351	2,491	1,771	1,530
Kentucky	179	273	3,669	3,274	1,504	1,084	224
Louisiana	16,430	17,050	28,542	25,890	19,846	16,160	16,015
Maine	4,769	3,424	3,965	5,218	3,478	3,514	2,405
Maryland	1,074	1,114	4,856	5,490	2,296	1,201	874
Massachusetts	16,173	15,139	18,502	22,422	16,900	14,552	12,088
Michigan	8,099	5,950	15,553	18,626	8,207	8,049	8,695
Minnesota	3,451	1,213	3,518	5,845	1,912	1,060	443
Mississippi	11,142	12,444	25,830	22,703	18,748	10,981	9,740
Missouri	1,838	1,435	7,716	7,662	3,664	2,864	1,940
Montana	68	59	101	114	68	11	8
Nebraska	564	314	1,465	2,463	742	503	379
Nevada	13,047	16,314	19,340	19,581	16,470	12,372	11,087
New Hampshire	4,758	4,450	4,265	3,077	1,614	1,105	2,310
New Jersey	9,098	10,851	19,700	20,728	13,402	10,571	7,685
New Mexico	5,100	4,592	6,733	7,310	5,678	5,047	4,029
New York	33,766	35,235	51,234	57,219	40,392	31,902	25,894
North Carolina	924	1,201	9,210	7,728	2,788	1,514	1,062
North Dakota	0	0	0	0	0	0	0
Ohio	2,246	1,347	5,191	6,113	1,904	1,213	503
Oklahoma	20,880	19,906	39,208	35,832	28,692	27,763	25,171
Oregon	10,105	9,542	9,646	9,740	2,700	711	588
Pennsylvania	5,763	7,400	18,355	21,984	11,967	6,787	5,619
Rhode Island	5,415	4,347	4,426	5,664	3,934	3,537	1,840
South Carolina	3,616	3,011	11,785	10,531	5,577	2,545	2,299
South Dakota	133	152	759	1,244	454	126	21
Tennessee	99	164	1,839	2,341	629	216	563
Texas	114,964	128,393	193,006	175,090	157,909	134,777	115,654
Utah	2,900	3,536	3,659	4,103	2,619	1,034	1,175
Vermont	2	4	2	3	3	2	2
Virginia	2,631	2,052	16,098	16,761	7,879	2,191	1,439
Washington	10,060	9,799	9,570	6,853	1,956	970	1,089
West Virginia	301	156	757	920	252	263	122
Wisconsin	4,818	3,167	6,488	7,346	3,444	3,028	2,014
Wyoming	76	77	101	119	79	57	47
Total	527,532	548,321	840,197	863,531	629,660	504,409	426,027

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	7,726	5,197	4,041
Alaska	3,554	3,390	3,831
Arizona	12,286	12,939	14,183
Arkansas.....	2,788	2,436	1,786
California	53,099	46,922	49,457
Colorado	7,701	7,130	8,020
Connecticut.....	6,381	5,132	4,858
Delaware	812	387	453
District of Columbia.....	--	--	--
Florida.....	55,900	43,507	40,727
Georgia.....	3,476	4,057	1,368
Hawaii	--	--	--
Idaho.....	494	543	255
Illinois.....	1,482	962	887
Indiana.....	1,617	779	1,376
Iowa	909	489	681
Kansas.....	1,213	594	459
Kentucky.....	575	411	344
Louisiana	11,968	9,660	8,856
Maine.....	2,355	2,622	1,923
Maryland.....	1,039	912	938
Massachusetts.....	12,512	10,515	9,873
Michigan.....	7,271	6,183	7,680
Minnesota	833	737	907
Mississippi	6,901	5,018	2,121
Missouri	1,696	1,063	265
Montana.....	12	8	7
Nebraska	298	185	123
Nevada	11,955	11,020	11,725
New Hampshire	4,874	3,994	4,661
New Jersey	7,577	6,847	7,842
New Mexico	2,877	2,467	2,588
New York	28,892	18,504	17,720
North Carolina.....	1,641	300	280
North Dakota.....	0	0	0
Ohio	564	500	563
Oklahoma	17,978	18,588	12,631
Oregon.....	6,304	5,417	3,510
Pennsylvania	8,760	4,828	2,157
Rhode Island.....	2,376	2,496	3,153
South Carolina	2,046	1,836	844
South Dakota.....	45	36	20
Tennessee	167	111	42
Texas	97,292	86,729	78,499
Utah	1,064	778	1,266
Vermont	2	0	1
Virginia.....	2,765	3,326	753
Washington.....	1,403	3,652	2,717
West Virginia.....	141	124	135
Wisconsin	3,299	2,763	1,792
Wyoming.....	51	42	45
Total.....	406,970	346,138	318,364

^E Estimated data.

[—] Not applicable.

^{NA} Not available.

^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 16

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	NA	72,336	56,724	NA	NA	389,039	31,967
Alaska	NA	18,775	23,280	NA	NA	101,474	9,033
Arizona	NA	60,921	50,390	NA	NA	369,178	33,808
Arkansas	NA	44,702	39,857	NA	NA	219,179	18,973
California	NA	441,491	385,833	NA	NA	NA	235,601
Colorado	NA	108,528	90,253	NA	NA	NA	56,926
Connecticut	NA	39,261	35,755	NA	NA	175,845	18,731
Delaware	NA	9,956	9,724	NA	NA	48,105	5,527
District of Columbia	NA	10,346	8,483	NA	NA	32,240	4,767
Florida	NA	114,622	111,383	NA	NA	906,335	67,289
Georgia	NA	96,485	84,786	NA	NA	434,118	41,566
Hawaii	NA	484	467	NA	NA	2,848	244
Idaho	NA	19,184	16,516	NA	NA	73,254	9,510
Illinois	NA	279,399	237,768	NA	NA	NA	R ^a 119,822
Indiana	NA	143,426	114,292	NA	NA	532,827	63,766
Iowa	NA	67,651	54,033	NA	NA	247,508	31,176
Kansas	NA	58,808	47,938	NA	NA	230,716	28,111
Kentucky	NA	57,120	46,814	NA	NA	215,727	24,928
Louisiana	NA	195,245	160,956	NA	NA	1,179,504	99,855
Maine	NA	8,009	6,578	NA	NA	NA	NA
Maryland	NA	57,818	48,947	NA	NA	NA	25,727
Massachusetts	NA	86,621	82,218	NA	NA	405,624	44,530
Michigan	NA	229,050	204,257	NA	NA	NA	99,115
Minnesota	NA	104,965	86,598	NA	NA	NA	NA
Mississippi	NA	55,369	35,070	NA	NA	329,212	24,923
Missouri	NA	79,416	66,527	NA	NA	NA	34,259
Montana	NA	17,118	14,124	NA	NA	60,316	8,287
Nebraska	NA	34,031	27,688	NA	NA	NA	NA
Nevada	NA	48,183	43,246	NA	NA	242,047	22,156
New Hampshire	NA	11,980	14,605	NA	NA	NA	5,249
New Jersey	NA	155,718	138,672	NA	NA	NA	NA
New Mexico	NA	32,655	25,553	NA	NA	136,748	13,393
New York	NA	266,645	239,425	NA	NA	NA	NA
North Carolina	NA	57,743	49,548	NA	NA	NA	23,571
North Dakota	NA	9,202	7,902	NA	NA	39,017	5,659
Ohio	NA	232,909	193,214	NA	NA	791,821	102,823
Oklahoma	NA	110,873	87,220	NA	NA	555,901	48,707
Oregon	NA	53,228	41,749	NA	NA	233,680	29,060
Pennsylvania	NA	174,359	153,843	NA	NA	709,788	81,978
Rhode Island	NA	17,728	14,944	NA	NA	NA	9,218
South Carolina	NA	37,992	30,203	NA	NA	174,309	13,762
South Dakota	NA	10,929	8,361	NA	NA	NA	NA
Tennessee	NA	60,556	56,509	NA	NA	NA	NA
Texas	NA	559,657	468,555	NA	NA	NA	259,637
Utah	NA	45,936	37,241	NA	NA	172,519	18,999
Vermont	NA	2,481	2,175	NA	NA	8,863	1,159
Virginia	NA	73,297	57,996	NA	NA	NA	34,505
Washington	NA	62,258	53,906	NA	NA	269,940	32,456
West Virginia	NA	24,810	21,957	NA	NA	89,555	10,544
Wisconsin	NA	114,425	93,736	NA	NA	391,930	52,058
Wyoming	NA	14,949	13,920	NA	NA	NA	NA
Total	E 4,782,959	4,693,901	4,005,768	E 2,324,892	R E 2,458,067	R 21,267,077	R 2,225,220

See footnotes at end of table.

Table 16**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007						
	November	October	September	August	July	June	May
Alabama	26,489	29,418	30,086	44,692	36,375	31,152	26,034
Alaska	8,302	8,032	8,492	7,973	7,964	7,852	8,118
Arizona	27,066	29,371	32,841	40,354	42,928	35,349	28,912
Arkansas.....	15,631	14,672	16,003	22,733	17,991	18,275	16,416
California	191,844	187,332	184,635	209,797	193,175	171,411	165,076
Colorado	38,750	32,480	26,598	28,065	27,612	24,440	NA
Connecticut.....	13,624	10,961	10,829	12,356	11,593	9,982	12,441
Delaware	3,817	3,405	3,151	4,283	3,846	3,179	2,759
District of Columbia.....	3,223	1,484	1,177	1,133	1,115	1,270	1,426
Florida.....	66,494	89,444	89,210	97,036	93,743	81,285	76,219
Georgia.....	33,720	27,324	31,069	49,601	32,035	31,335	27,249
Hawaii	256	244	223	218	241	244	234
Idaho	7,157	5,590	4,305	4,109	3,659	3,743	4,085
Illinois.....	NA	R50,169	R39,065	R49,942	R39,979	R40,257	R54,569
Indiana.....	49,057	35,515	29,878	35,359	28,944	27,679	29,305
Iowa	20,907	15,536	12,137	14,199	13,029	12,687	15,205
Kansas.....	18,247	14,034	14,836	19,371	15,223	12,919	12,626
Kentucky.....	18,794	13,951	12,032	16,851	10,359	11,457	12,636
Louisiana	92,572	102,591	97,587	108,583	99,007	99,890	95,145
Maine.....	3,248	2,245	2,678	NA	4,822	3,044	2,481
Maryland.....	NA	NA	9,548	12,322	9,397	NA	8,996
Massachusetts.....	31,446	24,823	24,779	29,353	27,123	24,350	26,387
Michigan.....	NA	NA	32,319	44,678	33,981	36,206	45,715
Minnesota	35,897	21,172	17,057	18,122	17,760	15,974	17,562
Mississippi	18,111	26,875	32,639	41,674	29,123	27,123	27,270
Missouri	19,744	NA	13,126	18,334	14,201	12,523	15,006
Montana.....	5,501	3,926	2,575	2,664	2,539	2,717	3,558
Nebraska	NA	NA	NA	NA	8,150	6,379	7,982
Nevada	15,888	17,042	19,279	21,806	22,464	19,569	18,075
New Hampshire	4,165	4,297	5,971	5,422	5,644	4,224	3,828
New Jersey	55,660	34,973	34,817	NA	36,952	32,409	31,836
New Mexico	9,412	8,826	9,169	11,783	9,965	9,317	9,212
New York	93,924	69,024	66,720	83,433	74,238	70,986	75,653
North Carolina.....	17,722	14,203	15,533	22,340	14,212	14,044	NA
North Dakota.....	4,445	3,314	2,414	1,543	1,176	1,809	2,618
Ohio	70,153	41,994	34,725	40,583	33,433	34,970	41,870
Oklahoma	35,653	41,716	43,139	58,247	47,319	41,720	41,145
Oregon	23,788	18,708	16,666	17,383	15,324	13,686	12,898
Pennsylvania	57,295	42,833	38,216	49,548	42,603	36,974	41,676
Rhode Island	5,866	6,196	NA	7,620	7,037	NA	5,999
South Carolina	11,625	12,468	13,301	22,610	14,538	12,819	11,321
South Dakota	4,679	3,152	2,686	3,197	3,204	2,906	2,722
Tennessee	15,190	11,495	10,931	14,004	10,352	10,500	12,870
Texas	222,577	244,822	265,060	344,523	NA	264,553	245,582
Utah	14,371	10,924	10,062	9,739	9,592	10,807	12,045
Vermont	697	424	343	332	340	382	536
Virginia.....	NA	21,069	20,735	NA	23,008	NA	14,851
Washington	26,946	24,675	18,859	17,905	16,213	13,021	15,390
West Virginia	7,756	5,027	4,591	5,144	3,997	3,780	4,501
Wisconsin	35,685	22,573	17,201	21,751	18,199	17,280	19,391
Wyoming	NA	NA	NA	3,865	3,770	4,119	4,792
Total	R1,677,293	R1,488,703	R1,448,244	R1,781,613	R1,517,959	R1,409,521	R1,413,088

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	30,739	29,752	40,239	32,097	357,980	29,753	25,181
Alaska	7,482	9,451	8,839	9,936	119,833	9,864	10,679
Arizona	20,434	17,193	26,922	33,999	335,440	29,027	24,493
Arkansas	16,134	17,649	23,370	21,332	221,169	19,004	15,329
California	NA	NA	204,883	236,608	2,239,099	218,721	179,219
Colorado	NA	33,343	46,238	62,290	382,410	49,231	38,463
Connecticut	16,210	19,858	20,555	18,706	169,423	15,442	13,047
Delaware	3,442	4,741	5,155	4,801	43,166	4,379	3,454
District of Columbia	2,720	3,581	5,623	4,723	28,520	3,908	2,784
Florida	70,247	60,748	56,751	57,871	877,746	56,867	58,594
Georgia	31,677	32,056	47,292	49,193	412,813	40,769	35,624
Hawaii	232	229	226	259	2,781	231	223
Idaho	5,291	6,621	9,054	10,130	69,122	9,056	6,622
Illinois	R82,015	R118,001	R154,685	R124,715	881,922	105,433	83,773
Indiana	40,548	49,351	76,426	66,999	489,751	56,403	47,253
Iowa	19,923	25,058	35,331	32,320	226,300	25,796	22,767
Kansas	15,710	20,831	30,391	28,417	211,663	23,544	16,910
Kentucky	17,468	20,129	30,067	27,054	200,350	22,930	17,982
Louisiana	92,469	96,559	93,720	101,525	1,079,375	94,666	89,556
Maine	3,177	4,737	3,706	4,303	49,111	3,889	4,632
Maryland	16,087	21,202	32,660	25,158	179,058	21,239	16,300
Massachusetts	39,865	46,348	47,559	39,062	368,450	31,234	25,506
Michigan	71,154	99,823	126,925	102,125	767,403	85,634	70,643
Minnesota	30,132	38,105	54,235	50,730	332,242	41,325	34,462
Mississippi	22,949	23,156	28,854	26,515	278,509	22,474	19,289
Missouri	20,016	28,464	42,741	36,676	248,305	30,135	21,672
Montana	4,682	6,749	8,233	8,885	60,600	8,194	6,560
Nebraska	9,276	14,709	17,978	16,053	115,656	12,677	9,515
Nevada	17,447	20,137	22,416	25,767	246,424	23,869	16,784
New Hampshire	5,432	NA	5,332	6,648	62,517	6,263	3,850
New Jersey	49,569	65,536	84,596	71,122	546,653	55,894	41,875
New Mexico	9,862	13,155	15,857	16,798	128,028	14,000	10,396
New York	104,256	136,636	143,586	123,059	1,082,292	99,716	81,800
North Carolina	17,779	21,926	30,875	26,868	218,351	22,896	18,461
North Dakota	3,419	3,417	4,571	4,631	33,304	3,672	3,833
Ohio	70,534	87,828	127,941	104,968	728,861	88,329	69,951
Oklahoma	43,195	44,188	56,597	54,275	522,310	45,867	34,408
Oregon	15,724	17,215	25,157	28,071	214,166	26,011	19,557
Pennsylvania	62,867	81,440	95,997	78,362	625,620	63,941	49,703
Rhode Island	7,169	8,366	9,766	7,962	76,247	6,230	5,472
South Carolina	11,607	12,266	19,594	18,397	172,506	14,246	14,061
South Dakota	3,899	3,856	5,690	5,239	34,809	4,503	3,428
Tennessee	16,129	24,207	32,556	28,000	211,641	24,667	18,367
Texas	234,464	258,010	265,816	293,842	3,067,674	249,106	215,133
Utah	13,266	16,777	22,073	23,863	152,097	19,710	13,464
Vermont	916	1,251	1,376	1,105	8,041	893	658
Virginia	20,416	27,485	39,463	33,833	264,662	26,888	21,585
Washington	19,161	23,056	28,684	33,574	256,340	31,558	24,231
West Virginia	7,336	12,070	13,510	11,299	85,499	9,202	7,860
Wisconsin	32,451	40,914	61,138	53,288	369,283	44,483	36,227
Wyoming	5,314	6,697	7,155	7,794	64,289	6,852	5,793
Total	R1,654,538	R1,956,997	R2,400,419	R2,293,481	19,944,731	1,962,735	1,619,476

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	26,079	25,386	40,518	39,301	33,451	26,743	25,899
Alaska	9,023	8,623	9,365	9,176	9,730	9,042	9,881
Arizona	32,378	30,678	36,448	34,718	30,548	22,339	21,814
Arkansas	17,089	16,961	19,947	19,092	19,182	17,849	17,483
California	176,728	177,931	184,106	203,041	167,537	163,781	174,325
Colorado	30,297	18,874	22,751	23,208	20,057	20,740	26,013
Connecticut	12,435	10,196	11,527	13,076	11,858	12,151	14,202
Delaware	2,972	2,516	3,447	3,812	3,204	2,659	2,549
District of Columbia	2,031	1,287	1,096	1,184	1,092	1,375	1,795
Florida	76,817	83,397	86,772	88,949	87,268	85,346	73,645
Georgia	31,265	25,372	38,761	36,938	30,741	26,856	26,637
Hawaii	223	233	222	229	235	239	237
Idaho	5,229	4,158	3,580	3,628	3,562	3,877	5,455
Illinois	59,230	36,822	43,676	47,204	41,199	49,493	73,014
Indiana	39,210	27,630	29,996	29,579	26,873	30,004	34,311
Iowa	18,380	12,286	11,891	13,252	12,600	14,098	17,205
Kansas	13,041	12,042	16,649	17,490	13,792	12,314	16,170
Kentucky	14,865	11,131	13,777	12,861	12,108	13,054	14,447
Louisiana	90,192	88,569	103,913	97,888	89,566	88,446	86,883
Maine	5,467	4,054	4,381	5,629	3,894	4,031	3,066
Maryland	11,895	8,042	11,236	11,438	9,251	9,034	11,807
Massachusetts	25,785	21,947	24,626	29,288	25,998	26,934	31,251
Michigan	50,167	31,740	39,459	43,332	35,824	43,901	65,814
Minnesota	28,371	16,211	17,970	18,418	16,382	15,506	21,908
Mississippi	22,072	22,867	36,208	32,122	28,139	20,120	19,880
Missouri	13,690	10,105	16,198	15,778	13,046	13,729	18,714
Montana	4,545	3,197	2,675	2,643	2,786	3,562	4,972
Nebraska	6,473	5,870	7,963	8,704	6,676	6,770	10,014
Nevada	18,099	20,275	23,014	23,453	20,713	17,142	18,176
New Hampshire	5,917	5,407	5,107	3,895	2,608	2,505	4,511
New Jersey	33,601	30,124	36,992	38,852	32,072	32,942	41,108
New Mexico	8,816	7,779	10,049	10,535	9,120	9,225	10,809
New York	74,825	63,354	79,345	85,597	71,803	72,223	88,492
North Carolina	14,060	11,440	19,139	17,464	13,107	13,079	15,871
North Dakota	3,340	1,770	971	1,132	1,945	2,395	2,658
Ohio	54,845	35,048	36,307	36,271	33,443	42,766	52,957
Oklahoma	34,992	36,892	55,815	51,472	44,047	43,246	45,270
Oregon	19,209	17,231	16,894	16,913	10,669	10,230	12,842
Pennsylvania	40,867	31,545	41,471	44,307	36,803	37,224	49,039
Rhode Island	6,845	5,724	5,512	6,982	5,619	5,935	5,579
South Carolina	12,902	10,930	19,755	18,401	13,578	11,535	12,013
South Dakota	2,584	1,584	1,955	2,525	1,716	1,775	2,535
Tennessee	12,080	10,759	12,341	12,430	11,358	12,057	16,623
Texas	236,152	247,807	316,132	297,993	280,716	261,315	247,277
Utah	9,422	8,599	8,180	8,734	8,516	8,309	13,496
Vermont	481	347	318	318	415	501	745
Virginia	16,941	13,244	27,750	26,870	18,071	13,134	15,279
Washington	22,942	19,953	18,487	15,757	12,401	14,131	18,361
West Virginia	5,877	4,122	4,899	4,982	4,220	5,534	6,693
Wisconsin	31,566	18,038	19,919	20,221	17,607	20,527	24,331
Wyoming	5,054	3,847	3,968	4,014	4,020	4,670	5,300
Total	1,499,486	1,325,987	1,605,589	1,613,214	1,413,217	1,388,506	1,541,400

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	28,943	27,722	29,002
Alaska	11,169	10,846	12,434
Arizona	22,606	24,177	26,212
Arkansas.....	19,376	19,892	19,966
California	207,878	186,181	199,652
Colorado	42,523	45,272	44,981
Connecticut.....	19,733	17,525	18,231
Delaware	4,451	4,699	5,025
District of Columbia.....	3,486	4,285	4,198
Florida.....	68,707	56,557	54,827
Georgia.....	35,066	44,937	39,849
Hawaii	242	226	241
Idaho.....	7,439	8,140	8,375
Illinois.....	104,311	120,956	116,812
Indiana.....	54,200	57,392	56,899
Iowa	23,991	26,965	27,069
Kansas.....	21,772	22,906	25,032
Kentucky.....	20,380	23,721	23,093
Louisiana	88,740	80,112	80,844
Maine.....	3,490	3,679	2,898
Maryland.....	19,870	24,846	24,101
Massachusetts.....	43,664	39,967	42,251
Michigan.....	96,633	99,454	104,803
Minnesota	35,090	44,696	41,902
Mississippi	20,268	18,372	16,698
Missouri	28,712	32,302	34,225
Montana.....	7,344	7,060	7,064
Nebraska	13,308	12,984	14,704
Nevada	21,653	20,590	22,656
New Hampshire	7,852	6,823	7,782
New Jersey	64,522	67,121	71,551
New Mexico	11,746	12,788	12,765
New York	125,713	122,348	117,077
North Carolina.....	23,286	23,924	25,624
North Dakota.....	3,685	4,128	3,774
Ohio	85,732	97,666	95,548
Oklahoma	43,081	45,067	42,152
Oregon.....	22,860	21,431	20,318
Pennsylvania	76,877	77,324	76,519
Rhode Island.....	7,405	6,737	8,207
South Carolina	14,881	15,594	14,609
South Dakota.....	3,843	4,348	4,013
Tennessee	24,451	27,754	28,754
Texas	247,488	231,539	237,016
Utah	16,428	17,533	19,708
Vermont	1,190	1,063	1,112
Virginia.....	26,903	30,986	27,010
Washington.....	24,614	27,834	26,071
West Virginia.....	10,154	10,984	10,973
Wisconsin	42,628	49,036	44,700
Wyoming.....	6,852	6,724	7,196
Total.....	1,969,353	1,997,127	2,008,641

^R Revised data.^E Estimated data.^{NA} Not available.^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 17

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	8.45	8.70	11.37	8.46	8.44	8.82	8.56
Alaska	6.51	6.99	4.99	6.45	6.57	NA	6.83
Arizona	NA	8.47	8.20	8.79	NA	8.25	7.86
Arkansas	7.99	7.58	7.91	8.03	^R 7.95	8.55	8.34
California	7.33	6.74	9.16	7.74	^R 6.94	6.82	7.35
Colorado	7.00	NA	8.92	7.39	6.71	NA	6.28
Connecticut	8.83	8.18	10.09	9.14	8.53	8.55	8.63
Delaware	8.15	NA	10.34	8.57	7.78	NA	7.59
District of Columbia	--	--	--	--	--	--	--
Florida	9.01	8.74	10.11	9.02	9.01	7.96	8.07
Georgia	8.04	7.93	11.57	8.58	7.68	8.15	9.05
Hawaii	24.18	15.91	16.19	25.53	^R 22.93	17.37	19.55
Idaho	6.69	7.38	8.10	6.75	6.65	6.68	6.46
Illinois	8.57	8.32	9.76	8.84	^R 8.31	7.89	7.82
Indiana	8.45	8.25	9.88	8.72	8.21	7.83	8.43
Iowa	8.54	8.10	9.29	8.90	8.18	NA	7.02
Kansas	8.16	7.91	9.71	8.49	7.82	8.27	7.75
Kentucky	9.15	8.17	11.25	9.48	8.89	8.22	8.95
Louisiana	NA	7.45	9.71	NA	NA	NA	7.44
Maine	10.30	9.73	9.40	10.71	^R 9.96	10.46	10.79
Maryland	9.19	8.98	12.07	9.31	^R 9.07	NA	9.42
Massachusetts	9.34	8.79	13.16	9.63	^R 9.06	NA	9.45
Michigan	8.39	8.68	10.05	8.51	8.29	8.06	7.86
Minnesota	8.32	8.09	10.05	8.58	8.09	7.87	8.00
Mississippi	9.18	8.73	11.24	9.38	9.02	8.47	8.86
Missouri	7.67	7.77	8.90	7.96	7.41	7.53	7.34
Montana	7.08	6.44	8.78	7.33	^R 6.89	6.42	7.04
Nebraska	7.95	7.96	9.71	8.33	^R 7.58	7.67	7.47
Nevada	9.25	NA	8.89	9.12	^R 9.34	NA	8.72
New Hampshire	10.55	8.41	11.97	10.63	^R 10.48	NA	10.65
New Jersey	10.79	9.71	11.42	11.04	10.56	10.21	10.35
New Mexico	7.39	6.50	8.48	7.70	7.18	6.45	6.73
New York	9.06	9.50	10.61	9.26	8.86	8.61	7.35
North Carolina	9.32	7.81	10.51	9.68	9.05	8.55	9.06
North Dakota	7.91	7.63	10.01	8.29	7.66	7.01	7.75
Ohio	9.53	NA	11.47	10.03	^R 9.11	NA	8.78
Oklahoma	8.10	8.04	10.25	8.35	^R 7.89	8.14	7.80
Oregon	7.76	7.77	8.23	7.97	7.62	8.14	7.88
Pennsylvania	9.39	9.23	11.71	9.61	9.18	9.35	9.10
Rhode Island	10.77	10.34	9.35	10.65	10.88	10.62	10.50
South Carolina	9.49	8.73	11.45	9.75	9.29	9.17	9.20
South Dakota	8.23	7.80	9.32	8.67	^R 7.83	NA	NA
Tennessee	8.67	8.93	10.32	9.02	^R 8.40	8.23	8.27
Texas	8.49	7.66	9.08	8.90	8.23	7.84	8.48
Utah	6.91	8.04	9.49	7.19	6.71	7.29	6.33
Vermont	10.82	9.52	8.18	10.88	10.75	NA	10.34
Virginia	9.27	8.93	10.88	9.43	^R 9.12	9.32	9.19
Washington	7.33	7.33	8.62	7.55	7.17	7.14	7.40
West Virginia	8.65	9.16	10.82	8.86	8.47	NA	8.53
Wisconsin	8.12	7.75	9.67	8.42	7.84	8.06	8.23
Wyoming	6.73	6.96	8.79	7.00	6.52	NA	6.43
Total	8.63	8.23	10.08	8.93	^R8.38	8.11	8.13

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	8.58	8.64	9.10	8.33	8.79	9.33	9.38
Alaska	6.84	6.46	6.43	NA	6.78	6.41	6.57
Arizona	10.13	7.02	6.96	7.11	7.46	8.11	8.30
Arkansas	9.57	10.28	10.37	11.03	10.40	10.30	8.69
California	6.66	6.10	5.34	5.97	6.91	7.34	7.29
Colorado	5.52	4.27	5.64	5.64	5.86	5.49	6.31
Connecticut	8.44	8.74	6.79	7.58	8.30	9.20	10.40
Delaware	7.06	5.56	NA	NA	7.38	7.35	8.63
District of Columbia	--	--	--	--	--	--	--
Florida	8.13	7.21	6.85	7.45	7.62	8.07	7.92
Georgia	8.67	8.07	6.65	7.71	8.00	8.39	8.31
Hawaii	19.26	18.83	20.12	18.45	17.23	16.98	16.50
Idaho	6.38	6.41	5.51	5.19	5.65	6.24	5.87
Illinois	7.71	7.11	6.68	6.89	7.24	7.72	7.74
Indiana	7.74	7.25	5.63	6.39	7.16	7.83	7.82
Iowa	7.57	6.90	6.39	7.22	NA	8.92	8.44
Kansas	7.29	8.93	8.47	8.22	9.08	10.36	10.52
Kentucky	8.42	7.65	6.65	7.19	7.68	8.87	9.18
Louisiana	6.85	6.18	5.59	8.15	7.27	NA	7.89
Maine	11.00	10.51	13.39	11.20	13.27	12.60	11.35
Maryland	9.38	10.18	8.09	NA	9.09	10.92	10.28
Massachusetts	8.73	NA	NA	11.00	10.80	11.71	9.72
Michigan	8.56	7.62	7.11	7.31	7.70	8.18	8.16
Minnesota	8.06	6.89	6.21	6.75	7.57	8.05	7.72
Mississippi	8.46	8.16	6.88	7.38	6.98	8.88	8.41
Missouri	6.93	6.15	6.98	7.60	7.90	8.34	8.66
Montana	6.34	5.64	5.48	6.30	6.53	6.55	7.11
Nebraska	7.44	6.27	6.06	6.60	7.52	7.70	8.16
Nevada	7.82	7.05	7.40	7.86	7.85	9.22	8.14
New Hampshire	10.02	10.60	10.46	10.83	10.80	NA	11.25
New Jersey	10.06	9.40	9.42	11.20	11.20	11.27	11.24
New Mexico	6.30	6.54	5.16	5.78	6.48	6.79	6.47
New York	8.29	7.55	6.94	7.60	8.05	8.99	8.63
North Carolina	9.00	8.77	8.03	8.20	9.48	9.59	9.43
North Dakota	6.54	5.41	5.63	5.83	6.53	6.59	6.71
Ohio	8.80	8.53	7.33	7.56	8.39	9.73	9.37
Oklahoma	8.52	7.88	7.56	7.88	8.48	8.79	8.33
Oregon	7.76	7.41	9.00	9.49	9.87	9.24	8.86
Pennsylvania	9.39	9.69	9.11	8.97	9.29	9.75	9.63
Rhode Island	10.08	11.96	12.61	12.92	12.85	12.80	11.41
South Carolina	9.09	8.87	8.31	8.45	9.50	10.21	9.77
South Dakota	7.03	5.88	6.30	6.97	7.37	7.46	7.42
Tennessee	8.06	6.98	6.82	6.52	6.94	7.32	7.92
Texas	8.70	7.55	6.81	6.84	7.61	8.35	8.21
Utah	6.02	5.41	7.33	7.16	8.34	8.04	7.58
Vermont	9.63	11.53	10.28	8.87	9.58	10.28	10.45
Virginia	8.98	10.46	9.69	9.94	10.42	10.36	10.42
Washington	6.77	5.79	6.00	7.40	7.70	7.18	7.49
West Virginia	8.68	NA	6.51	7.33	8.69	9.09	8.99
Wisconsin	8.08	7.37	7.30	8.61	8.82	9.20	8.57
Wyoming	5.25	NA	3.64	4.54	4.90	5.18	5.38
Total	8.05	7.36	6.89	7.46	7.94	8.38	8.36

See footnotes at end of table.

Table 17

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	9.46	8.83	8.79	8.61	10.26	9.53	9.68
Alaska	6.53	6.85	7.07	6.93	5.25	6.69	4.90
Arizona	7.76	9.53	9.03	8.13	7.67	8.57	9.05
Arkansas.....	8.38	7.97	7.55	7.61	7.96	6.40	7.68
California	6.99	7.48	7.13	6.41	6.76	7.13	6.83
Colorado	5.86	7.16	NA	6.18	7.61	6.79	7.16
Connecticut.....	9.43	8.86	8.51	7.81	9.11	9.32	8.92
Delaware	8.48	8.96	NA	6.96	8.84	8.31	7.80
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.14	8.49	9.04	8.40	8.32	9.58	8.49
Georgia.....	7.82	8.46	8.06	7.81	9.37	9.37	8.22
Hawaii	15.40	14.31	16.54	15.35	17.49	15.06	17.74
Idaho	4.92	8.00	7.48	7.31	7.27	7.47	7.37
Illinois.....	7.91	8.62	8.59	8.02	8.26	8.15	8.35
Indiana.....	7.90	8.24	8.46	7.98	8.31	8.43	8.14
Iowa	8.05	8.37	8.50	7.67	8.07	7.10	7.45
Kansas.....	9.15	9.44	8.26	7.59	9.08	8.16	7.47
Kentucky.....	8.64	8.84	8.66	7.61	9.07	9.64	9.28
Louisiana	7.93	7.81	7.84	7.13	7.67	7.64	7.59
Maine.....	9.32	10.31	9.99	9.46	9.35	9.73	10.44
Maryland.....	9.16	9.57	9.14	8.79	10.62	10.38	10.00
Massachusetts.....	9.47	9.47	9.20	8.34	11.00	10.24	10.07
Michigan	7.89	9.01	8.83	8.55	8.34	9.41	9.02
Minnesota	7.33	8.53	8.30	7.88	8.35	8.47	8.61
Mississippi	8.54	9.07	9.15	8.39	9.13	8.92	8.09
Missouri	7.26	8.11	7.97	7.59	8.53	7.75	8.46
Montana.....	6.40	5.89	6.76	6.19	7.25	6.61	6.85
Nebraska	7.69	8.34	8.00	7.93	8.27	7.84	7.75
Nevada	8.64	NA	NA	8.68	8.64	9.27	9.64
New Hampshire	9.53	9.88	7.99	8.90	10.29	11.05	10.36
New Jersey	10.44	10.87	10.53	8.83	10.85	10.83	10.41
New Mexico	6.52	6.45	7.01	6.16	6.82	6.68	6.58
New York	8.97	9.80	9.85	9.11	9.22	10.09	9.39
North Carolina.....	8.61	8.86	7.99	7.63	9.42	9.78	8.65
North Dakota	6.42	8.03	8.03	7.22	7.82	7.62	7.58
Ohio	9.09	9.54	8.79	NA	9.87	10.86	10.54
Oklahoma	7.80	9.48	8.52	7.72	9.13	8.78	8.28
Oregon	8.39	8.20	8.12	7.53	8.10	7.74	8.06
Pennsylvania	9.22	9.87	9.33	9.12	10.30	9.57	9.90
Rhode Island	10.39	9.50	10.53	10.13	9.96	8.70	11.14
South Carolina	9.84	10.08	9.02	8.45	9.51	10.15	8.46
South Dakota	6.84	8.34	8.23	7.37	8.01	7.02	7.91
Tennessee	8.21	9.31	9.44	8.44	9.00	9.26	8.75
Texas	7.71	7.95	7.78	7.58	7.60	7.86	7.06
Utah	7.19	8.69	7.39	8.51	8.42	7.26	7.22
Vermont	NA	10.11	9.62	9.42	8.61	9.86	9.62
Virginia.....	9.36	9.25	9.08	8.73	10.51	10.79	10.79
Washington	7.10	7.75	7.68	7.08	7.87	7.71	7.45
West Virginia	8.23	8.24	9.35	8.94	8.93	9.31	9.13
Wisconsin	8.05	8.52	7.90	7.57	8.57	8.73	8.36
Wyoming	5.32	7.78	7.42	6.60	7.20	6.59	7.00
Total	8.19	8.81	8.59	7.89	8.61	8.66	8.47

See footnotes at end of table.

Table 17

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	8.58	9.45	9.65	9.35	8.92	9.49	11.42
Alaska	5.06	4.78	4.52	5.30	6.63	5.19	5.55
Arizona	6.20	6.77	7.22	6.98	6.74	6.97	6.90
Arkansas.....	7.56	9.00	9.43	8.97	10.30	9.09	9.34
California	4.03	6.44	6.53	5.32	5.54	6.45	6.45
Colorado	5.55	6.99	7.57	9.40	6.52	7.65	7.83
Connecticut.....	6.72	8.78	9.45	8.48	8.52	9.14	9.40
Delaware	5.62	7.15	7.27	6.84	8.23	8.19	9.41
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	6.06	7.44	7.95	8.07	7.84	7.63	8.26
Georgia.....	6.74	7.87	8.12	8.26	7.61	8.69	9.11
Hawaii	18.39	18.76	19.91	18.93	18.87	17.14	17.18
Idaho	6.28	6.06	6.68	6.40	6.25	5.91	6.55
Illinois.....	6.35	6.75	7.63	7.03	7.03	7.16	8.64
Indiana.....	6.36	6.60	7.40	6.49	7.07	7.48	7.69
Iowa	6.11	7.80	8.41	6.23	8.05	7.98	7.97
Kansas.....	8.95	10.35	9.58	8.53	9.99	8.94	10.82
Kentucky	6.87	6.69	8.00	7.08	7.14	10.05	10.20
Louisiana	5.38	6.36	7.34	6.92	6.95	7.17	7.58
Maine.....	6.65	10.82	13.38	12.03	11.49	7.80	8.90
Maryland.....	7.77	9.02	10.20	8.94	9.01	9.29	11.50
Massachusetts.....	7.69	10.78	12.10	10.99	11.01	10.87	9.27
Michigan	6.96	7.86	7.99	7.17	7.08	7.63	7.70
Minnesota	5.67	7.28	7.63	6.89	6.57	8.06	7.06
Mississippi	7.02	7.49	7.53	7.03	6.63	7.57	10.02
Missouri	6.78	9.50	9.97	9.95	9.57	9.26	9.35
Montana.....	5.85	5.62	6.78	6.53	6.20	6.44	6.74
Nebraska	5.57	7.36	7.25	6.75	6.93	7.39	8.88
Nevada	7.81	7.89	8.40	8.73	7.67	8.02	8.58
New Hampshire	6.61	8.92	11.09	8.67	9.59	7.09	9.31
New Jersey.....	8.69	11.28	11.27	10.19	10.63	12.07	11.05
New Mexico	5.11	5.89	6.19	5.73	5.17	5.26	5.66
New York	6.08	7.71	8.77	7.69	7.46	8.31	8.51
North Carolina.....	6.97	8.86	8.91	8.60	8.56	8.79	9.06
North Dakota.....	5.03	6.69	6.29	6.65	5.98	6.70	6.95
Ohio	7.39	8.59	8.56	7.83	8.11	9.09	9.75
Oklahoma	6.40	8.48	8.58	8.66	7.89	8.11	8.17
Oregon	7.79	8.56	8.44	8.94	8.34	8.07	7.85
Pennsylvania	8.16	9.32	10.14	9.08	9.70	10.20	10.38
Rhode Island.....	10.78	12.56	12.76	12.41	11.94	10.42	9.39
South Carolina	6.53	9.08	8.98	8.53	8.57	9.26	9.21
South Dakota	5.46	6.78	7.46	6.85	6.57	7.89	8.93
Tennessee	7.21	7.94	7.76	7.58	7.64	8.08	9.21
Texas	5.55	7.04	6.85	6.28	6.17	7.17	7.17
Utah	7.48	7.72	9.07	9.52	9.20	8.47	8.71
Vermont	7.32	8.91	8.41	7.86	8.47	8.30	8.92
Virginia.....	8.68	9.95	10.76	9.46	10.03	10.03	11.02
Washington	5.68	8.23	8.02	8.11	7.48	8.01	7.82
West Virginia	6.64	8.60	8.77	7.77	8.39	7.58	8.07
Wisconsin	6.03	8.60	8.55	7.55	8.08	8.00	8.00
Wyoming.....	4.92	6.30	6.56	6.39	7.16	6.65	6.87
Total	6.42	7.68	8.10	7.40	7.39	7.99	8.29

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	11.04	11.34	11.40
Alaska	4.64	4.83	5.10
Arizona	7.28	8.18	8.22
Arkansas	8.76	6.77	9.31
California	6.83	8.01	10.05
Colorado	7.52	8.31	9.53
Connecticut	8.66	9.64	10.56
Delaware	9.35	9.45	11.27
District of Columbia	--	--	--
Florida	8.19	9.41	10.85
Georgia	8.44	10.05	13.15
Hawaii	15.92	16.40	16.00
Idaho	7.11	7.55	8.63
Illinois	9.09	9.39	10.16
Indiana	8.59	9.13	10.69
Iowa	8.34	8.82	9.73
Kansas	9.05	9.17	10.34
Kentucky	9.33	10.27	12.42
Louisiana	7.64	8.02	11.29
Maine	7.86	8.81	9.99
Maryland	10.78	10.76	13.50
Massachusetts	10.17	12.34	13.97
Michigan	8.78	9.04	10.71
Minnesota	7.91	9.55	10.56
Mississippi	9.69	9.94	12.66
Missouri	7.99	8.22	9.65
Montana	7.40	8.03	9.61
Nebraska	8.70	9.14	10.26
Nevada	7.71	8.77	8.98
New Hampshire	9.64	11.95	11.99
New Jersey	10.43	10.68	12.15
New Mexico	6.92	8.55	8.42
New York	9.69	9.94	11.24
North Carolina	10.22	9.57	11.39
North Dakota	8.28	9.27	10.72
Ohio	9.33	10.31	12.67
Oklahoma	9.52	10.59	10.01
Oregon	8.03	8.19	8.27
Pennsylvania	10.47	10.74	12.80
Rhode Island	9.64	9.29	9.42
South Carolina	9.31	10.24	12.70
South Dakota	8.71	8.46	10.29
Tennessee	8.65	9.27	11.49
Texas	7.83	8.33	9.93
Utah	8.53	8.76	10.13
Vermont	8.56	8.42	7.94
Virginia	10.23	10.16	11.63
Washington	7.99	8.02	9.24
West Virginia	8.16	10.31	11.46
Wisconsin	8.37	8.84	10.61
Wyoming	7.56	7.93	9.71
Total	8.81	9.34	10.80

^R Revised data.[—] Not applicable.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	16.92	17.26	18.52	16.67	17.18	18.48	17.72
Alaska	8.29	8.46	6.41	8.31	8.28	8.68	8.36
Arizona	NA	15.11	13.54	15.88	NA	17.22	15.91
Arkansas	12.56	11.20	13.99	12.60	12.51	13.08	13.06
California	12.04	11.23	13.75	12.26	R 11.85	11.55	11.17
Colorado	8.95	8.47	11.72	9.34	8.63	NA	8.27
Connecticut	15.91	15.52	18.37	15.73	16.08	16.39	16.19
Delaware	14.46	14.59	15.65	14.85	14.08	16.40	13.70
District of Columbia	15.35	15.42	18.20	15.39	15.32	15.68	15.31
Florida	17.94	18.83	21.49	18.47	17.42	21.10	19.32
Georgia	15.48	15.31	17.81	15.74	15.27	18.42	16.32
Hawaii	40.50	31.85	33.90	41.54	R 39.50	34.05	36.77
Idaho	10.80	11.71	12.12	10.72	10.87	11.61	10.83
Illinois	10.06	9.81	12.97	10.41	9.69	10.79	9.84
Indiana	10.81	10.06	14.14	10.95	10.67	11.22	9.96
Iowa	11.24	11.04	12.38	11.60	10.90	11.78	9.04
Kansas	11.52	11.98	13.52	11.65	11.41	13.02	11.51
Kentucky	11.68	10.47	15.40	11.66	11.70	11.85	12.11
Louisiana	13.34	12.62	13.69	13.75	R 13.03	14.16	13.41
Maine	16.19	16.59	18.83	16.24	R 16.14	16.90	16.21
Maryland	14.30	14.01	16.88	14.26	14.35	NA	14.23
Massachusetts	16.16	15.89	18.92	16.33	16.00	16.51	16.23
Michigan	10.34	10.15	12.17	10.53	10.15	11.01	10.37
Minnesota	10.59	11.01	12.55	10.95	10.26	11.14	10.72
Mississippi	12.02	11.90	15.51	12.61	11.55	NA	12.39
Missouri	11.29	11.87	13.94	11.25	11.34	13.46	11.85
Montana	10.24	9.46	12.61	10.44	R 10.04	9.96	9.63
Nebraska	10.08	10.04	11.74	10.07	R 10.10	NA	10.68
Nevada	11.95	13.08	13.20	12.08	R 11.85	14.17	12.52
New Hampshire	15.54	16.10	16.63	15.48	15.59	16.71	15.88
New Jersey	14.27	14.43	15.20	14.25	14.28	14.58	14.30
New Mexico	10.82	11.13	12.90	10.89	10.75	11.99	11.19
New York	15.11	14.15	15.85	15.08	15.15	NA	14.77
North Carolina	15.25	14.35	17.62	15.34	15.18	15.78	15.63
North Dakota	9.38	8.69	11.89	9.74	9.06	9.15	8.26
Ohio	13.31	12.81	15.13	13.60	13.02	13.46	13.27
Oklahoma	10.67	10.62	13.65	11.01	10.36	12.09	10.30
Oregon	13.26	14.31	14.40	13.05	13.46	14.65	13.34
Pennsylvania	14.28	13.50	16.89	14.29	14.26	14.68	14.29
Rhode Island	15.80	16.04	17.01	15.77	15.84	16.66	16.19
South Carolina	18.21	15.68	17.00	16.53	19.88	NA	16.53
South Dakota	10.83	10.28	11.80	11.11	10.57	NA	NA
Tennessee	12.89	13.09	15.43	12.58	R 13.21	13.91	13.70
Texas	11.65	9.77	13.38	12.63	10.90	NA	12.02
Utah	8.26	9.31	12.03	8.28	8.24	9.44	8.54
Vermont	16.51	14.61	12.90	16.66	16.35	15.99	15.91
Virginia	14.72	14.22	17.01	14.86	14.60	15.53	15.88
Washington	12.21	13.78	12.80	12.25	12.17	13.86	12.18
West Virginia	12.97	14.18	15.10	13.04	12.90	14.42	13.01
Wisconsin	11.86	11.76	12.70	12.16	11.58	NA	11.79
Wyoming	8.42	8.56	12.20	8.83	8.07	NA	8.25
Total	12.28	12.11	14.47	12.46	12.12	13.01	12.17

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	18.37	22.42	23.19	23.21	22.91	22.45	20.19
Alaska	8.62	8.68	9.23	9.82	9.77	9.55	9.03
Arizona	19.04	21.02	23.51	23.94	23.36	21.65	19.70
Arkansas.....	14.69	17.79	18.92	19.81	18.97	17.81	15.33
California	11.46	11.62	11.19	11.83	12.88	12.98	12.51
Colorado	7.95	7.79	11.40	13.64	NA	10.76	10.45
Connecticut.....	17.13	20.80	20.00	20.71	20.92	18.17	17.36
Delaware	14.77	22.72	22.90	24.07	23.04	21.26	20.51
District of Columbia.....	15.88	16.81	19.31	17.95	18.95	17.37	17.70
Florida.....	21.33	23.13	24.41	24.75	24.20	23.45	22.20
Georgia.....	16.74	21.12	25.66	27.27	28.63	24.87	23.68
Hawaii	34.67	36.58	36.21	36.15	34.26	33.77	32.68
Idaho	11.07	11.94	12.78	12.92	12.62	12.10	11.80
Illinois.....	10.74	12.42	14.37	15.06	15.48	15.17	12.73
Indiana.....	9.57	13.89	14.59	16.83	17.51	16.91	16.19
Iowa	12.29	15.10	16.54	17.93	18.14	17.30	14.02
Kansas.....	12.51	17.14	19.10	19.94	19.54	17.46	15.20
Kentucky.....	12.44	15.65	17.44	17.92	17.72	17.80	14.77
Louisiana	14.89	16.31	16.86	16.74	17.42	17.36	16.29
Maine.....	16.74	17.19	18.62	19.72	18.84	18.83	17.57
Maryland.....	14.72	19.62	21.02	21.24	NA	20.51	18.34
Massachusetts.....	16.07	16.28	18.09	18.53	18.30	16.72	17.03
Michigan	10.87	12.58	14.08	14.94	14.98	14.54	12.55
Minnesota	10.16	10.76	12.70	12.85	12.32	14.15	12.89
Mississippi	14.01	15.41	15.61	15.42	11.25	NA	14.14
Missouri	14.67	23.05	22.42	23.78	22.19	20.85	16.16
Montana	9.15	9.83	12.14	13.77	12.86	11.77	10.54
Nebraska	11.79	14.88	17.63	NA	17.20	NA	12.78
Nevada	14.61	15.91	17.59	17.97	17.19	16.42	15.55
New Hampshire	16.10	16.42	17.63	19.38	19.52	18.25	16.95
New Jersey	14.52	15.28	16.27	16.74	16.50	16.37	15.57
New Mexico	12.84	14.00	14.45	15.42	16.04	14.61	12.45
New York	15.64	18.29	18.14	18.64	19.54	18.98	16.71
North Carolina.....	15.89	21.42	23.18	23.89	22.47	21.00	17.47
North Dakota.....	7.44	7.82	11.50	16.80	14.31	15.25	11.52
Ohio	13.57	14.68	16.08	16.48	16.85	16.50	15.28
Oklahoma	13.90	18.15	17.56	18.55	18.06	16.69	14.74
Oregon	14.36	15.56	17.46	17.84	17.38	16.46	13.91
Pennsylvania	15.19	18.46	20.29	21.44	20.79	19.42	16.22
Rhode Island.....	17.36	19.60	19.78	20.32	19.75	18.44	16.61
South Carolina	NA	27.17	28.50	31.15	NA	27.33	20.96
South Dakota	9.30	10.41	12.40	15.12	15.05	14.29	11.95
Tennessee	13.73	17.93	18.22	18.74	17.93	17.42	14.11
Texas	15.07	16.98	17.30	17.05	NA	15.46	14.13
Utah	8.98	9.35	11.93	10.91	10.57	9.93	9.52
Vermont	17.04	20.30	22.13	22.66	21.62	19.36	17.06
Virginia.....	15.90	18.99	21.95	22.19	22.17	20.81	17.25
Washington	12.47	14.17	16.33	17.02	16.98	15.92	14.62
West Virginia.....	13.49	15.81	20.39	20.61	19.98	20.48	16.84
Wisconsin	11.51	11.65	13.10	15.20	15.34	NA	13.51
Wyoming.....	8.38	NA	11.27	12.30	12.10	9.89	8.71
Total.....	12.82	14.25	15.94	16.64	16.65	16.20	14.61

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	19.86	17.29	16.27	18.59	18.80	17.01	17.33
Alaska	8.72	8.44	8.46	8.46	6.84	8.07	6.38
Arizona	18.50	16.36	15.39	14.89	16.32	15.41	17.89
Arkansas.....	14.00	12.09	10.71	11.80	14.15	12.45	12.68
California	11.47	11.13	11.63	10.94	11.79	11.17	10.83
Colorado	8.51	9.53	9.08	8.05	10.45	9.38	9.10
Connecticut.....	15.49	15.36	15.20	15.93	17.71	16.57	16.06
Delaware	18.46	17.76	14.74	14.39	16.93	13.71	15.00
District of Columbia.....	15.15	14.54	15.05	15.92	16.96	15.98	16.13
Florida.....	21.51	20.20	18.67	19.02	21.54	18.66	20.22
Georgia.....	19.69	16.68	16.39	14.27	18.20	15.96	14.75
Hawaii	32.76	31.95	32.31	31.42	35.28	33.63	35.76
Idaho.....	11.78	11.73	11.71	11.72	12.25	11.81	11.81
Illinois.....	11.55	10.43	9.78	9.86	11.18	9.71	9.08
Indiana.....	11.95	12.87	9.87	10.29	13.07	11.09	10.68
Iowa	12.11	12.27	11.03	11.04	12.42	10.11	12.60
Kansas.....	14.10	12.67	12.09	11.85	13.19	11.61	10.19
Kentucky.....	10.91	10.71	9.99	11.00	14.14	11.68	11.21
Louisiana	15.20	13.80	12.97	12.33	14.67	13.64	14.00
Maine.....	16.99	16.70	16.81	16.35	17.90	16.69	17.15
Maryland.....	14.56	14.83	12.93	15.48	16.36	14.86	14.61
Massachusetts.....	17.20	16.80	15.59	16.28	17.66	16.58	16.47
Michigan.....	11.30	10.69	10.03	10.32	11.97	10.72	10.85
Minnesota.....	10.88	11.62	11.07	10.94	11.67	11.63	11.42
Mississippi	14.53	12.75	12.51	11.44	14.65	11.96	12.43
Missouri	13.23	12.16	11.66	12.13	14.25	12.59	13.59
Montana.....	10.18	9.97	9.46	9.46	11.26	9.50	9.34
Nebraska	11.76	10.63	9.82	10.33	11.30	10.58	9.64
Nevada	15.28	13.95	13.25	12.96	14.31	13.42	14.69
New Hampshire	18.14	16.88	15.97	16.27	16.38	17.21	13.64
New Jersey	14.40	13.72	14.43	14.42	15.33	14.69	15.08
New Mexico	12.24	11.54	10.94	11.30	12.64	11.73	11.31
New York	15.17	NA	14.18	14.13	15.35	14.97	14.75
North Carolina.....	15.43	15.00	13.94	14.85	16.93	15.83	15.71
North Dakota.....	9.66	9.88	8.75	8.63	10.80	9.48	9.09
Ohio	12.99	13.29	12.70	12.95	14.39	13.52	12.43
Oklahoma	13.49	11.75	10.71	10.51	13.40	10.73	12.27
Oregon.....	15.11	14.97	14.25	14.35	14.53	14.46	14.59
Pennsylvania	14.25	13.69	13.34	13.71	16.45	13.91	14.55
Rhode Island.....	16.34	15.91	15.88	16.25	17.58	16.56	18.12
South Carolina	18.09	17.35	15.12	16.34	17.36	16.41	17.02
South Dakota.....	11.23	11.36	10.29	10.26	11.11	9.27	10.69
Tennessee	14.37	13.58	13.13	13.03	14.74	13.85	13.53
Texas	13.20	11.43	9.58	9.97	13.11	11.37	13.24
Utah	9.81	9.67	9.28	9.34	11.02	9.50	9.80
Vermont	15.31	14.56	14.43	14.84	14.18	15.19	15.70
Virginia.....	14.68	13.99	13.77	14.79	16.20	14.80	15.24
Washington	14.37	14.07	13.93	13.65	13.36	13.60	13.74
West Virginia.....	14.61	14.08	14.16	14.20	15.74	14.29	15.41
Wisconsin	11.94	12.25	11.86	11.65	12.17	11.96	11.80
Wyoming.....	8.46	9.00	8.51	8.60	11.60	9.45	9.53
Total.....	13.27	12.86	12.12	12.09	13.75	12.54	12.47

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	21.56	23.07	22.93	22.47	21.57	22.01	19.05
Alaska	6.69	7.13	7.49	7.80	7.44	7.16	6.65
Arizona	20.40	22.35	23.36	22.82	21.32	19.36	16.82
Arkansas.....	15.14	19.16	20.70	19.52	17.83	17.09	14.29
California	9.97	11.61	11.10	10.66	10.86	11.88	10.91
Colorado	7.10	13.23	13.37	13.19	12.76	11.21	9.94
Connecticut.....	16.62	19.30	19.85	20.68	19.07	18.62	17.33
Delaware	18.30	22.44	23.34	23.13	23.26	20.37	19.60
District of Columbia.....	15.47	16.63	17.25	16.84	17.31	16.52	16.69
Florida.....	22.06	22.73	23.84	23.62	23.37	22.64	21.17
Georgia.....	17.86	25.44	23.41	23.43	22.70	20.70	20.46
Hawaii	36.09	34.59	41.94	36.72	35.19	34.47	34.43
Idaho	12.59	13.33	13.88	13.54	13.09	12.83	12.36
Illinois.....	9.80	12.35	12.65	12.24	11.87	10.77	10.08
Indiana.....	10.43	13.72	15.47	16.28	15.51	14.56	14.85
Iowa	11.56	17.07	18.21	13.91	16.17	13.79	12.30
Kansas.....	14.31	17.37	17.34	16.64	15.75	15.45	13.69
Kentucky.....	12.54	16.37	17.44	18.22	16.42	16.05	13.94
Louisiana	15.33	16.91	17.59	16.99	19.86	16.99	14.75
Maine.....	15.64	17.76	18.23	16.37	19.91	14.16	19.42
Maryland.....	14.94	19.02	21.37	20.63	18.42	18.24	17.07
Massachusetts.....	16.15	18.79	19.80	18.99	17.22	16.97	16.95
Michigan.....	11.43	14.08	15.30	14.85	14.20	12.98	12.17
Minnesota.....	8.07	12.69	14.03	12.62	12.05	11.11	11.02
Mississippi	14.37	15.49	16.85	16.04	16.50	19.78	15.53
Missouri	16.29	19.22	20.81	20.78	17.91	16.28	14.06
Montana	9.62	12.03	13.18	13.64	12.72	11.58	11.09
Nebraska	11.59	14.55	14.96	13.76	13.16	11.52	10.58
Nevada	16.20	17.36	17.90	17.28	16.40	15.72	14.36
New Hampshire	16.35	18.53	19.14	18.52	16.74	16.48	16.41
New Jersey	15.76	16.82	17.87	17.20	16.84	16.20	14.83
New Mexico	13.02	15.16	15.19	14.89	14.48	13.26	11.96
New York	13.37	18.43	18.91	18.04	16.69	16.09	14.58
North Carolina.....	17.35	21.66	23.14	21.60	20.37	18.40	15.09
North Dakota	7.41	13.23	15.88	15.36	14.42	12.60	10.35
Ohio	13.25	16.87	16.47	16.71	15.90	15.17	14.17
Oklahoma	17.01	18.48	19.29	17.49	17.86	16.79	13.14
Oregon	15.46	16.69	17.48	17.01	16.00	14.44	14.14
Pennsylvania	15.77	19.57	20.93	20.74	19.62	18.04	16.35
Rhode Island	19.65	20.54	21.28	20.37	18.79	17.72	17.28
South Carolina	17.89	22.49	24.46	24.85	24.00	21.61	17.09
South Dakota	9.29	12.70	13.76	14.48	13.75	11.58	11.06
Tennessee	15.72	17.92	18.14	16.38	15.33	15.30	14.46
Texas	15.71	17.19	17.63	16.91	15.10	14.93	11.38
Utah	10.33	11.39	11.93	11.87	11.38	10.90	10.85
Vermont	16.58	17.69	18.68	17.98	16.01	14.50	13.35
Virginia	16.14	20.11	20.66	20.27	19.48	17.33	14.29
Washington	14.30	15.04	15.70	15.44	14.11	13.27	13.13
West Virginia	17.61	20.15	21.78	22.03	19.35	17.73	16.23
Wisconsin	8.42	13.40	15.14	13.63	13.56	12.83	12.17
Wyoming	10.30	12.42	13.83	13.94	12.64	12.30	12.83
Total.....	12.52	15.73	16.19	15.73	15.09	14.43	13.29

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006		
	March	February	January
Alabama	18.06	18.81	18.28
Alaska	6.51	6.50	6.35
Arizona	14.79	14.00	13.11
Arkansas	12.99	13.37	14.59
California	11.75	13.24	14.18
Colorado	9.78	10.64	12.88
Connecticut	16.87	17.88	18.79
Delaware	18.32	15.24	16.05
District of Columbia	16.59	17.40	19.07
Florida	21.40	20.69	22.21
Georgia	17.92	18.34	17.24
Hawaii	33.85	33.54	34.21
Idaho	12.21	12.14	12.10
Illinois	10.60	12.34	13.64
Indiana	13.52	12.88	15.50
Iowa	12.40	11.80	12.97
Kansas	12.70	13.21	13.78
Kentucky	15.22	14.66	16.21
Louisiana	14.06	12.69	14.60
Maine	18.84	18.85	18.81
Maryland	15.20	15.63	18.18
Massachusetts	16.80	18.39	19.41
Michigan	11.58	11.74	12.59
Minnesota	11.34	11.87	13.32
Mississippi	15.16	14.66	16.30
Missouri	13.16	13.34	14.49
Montana	11.46	12.72	12.51
Nebraska	10.61	11.57	11.88
Nevada	13.54	13.26	13.14
New Hampshire	15.38	16.19	17.01
New Jersey	14.92	14.96	15.44
New Mexico	12.09	12.80	12.99
New York	13.99	15.11	16.61
North Carolina	15.01	16.22	18.86
North Dakota	10.60	11.30	12.60
Ohio	14.09	14.99	15.29
Oklahoma	11.71	12.69	14.44
Oregon	13.33	14.40	14.40
Pennsylvania	16.46	16.86	16.92
Rhode Island	16.93	17.17	16.89
South Carolina	15.01	15.60	18.36
South Dakota	11.17	10.92	12.81
Tennessee	13.47	14.68	16.10
Texas	10.61	13.25	13.49
Utah	10.98	11.75	12.29
Vermont	12.89	12.92	12.88
Virginia	14.35	16.22	17.84
Washington	12.52	12.79	12.82
West Virginia	15.15	15.10	15.09
Wisconsin	12.23	12.29	13.17
Wyoming	12.62	12.37	12.02
Total	13.19	14.00	14.94

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	15.07	15.32	16.90	14.92	15.23	NA	15.00
Alaska	7.91	7.81	4.87	7.82	7.99	7.57	7.88
Arizona	NA	12.40	11.17	12.90	NA	12.84	12.66
Arkansas	10.57	9.51	11.61	10.61	10.53	10.04	10.69
California	11.31	10.27	13.02	11.26	R11.37	10.20	10.28
Colorado	8.54	8.16	11.25	8.78	8.35	8.01	8.01
Connecticut	12.53	12.34	14.80	12.27	12.79	12.61	13.08
Delaware	13.26	13.46	14.72	13.65	12.89	14.58	12.33
District of Columbia	13.73	14.37	16.68	13.74	13.72	13.74	13.32
Florida	13.35	13.01	16.75	13.68	13.04	13.19	12.71
Georgia	11.77	12.36	15.44	11.32	12.15	13.14	12.54
Hawaii	34.64	25.87	28.44	35.05	R34.24	28.31	31.08
Idaho	10.09	10.98	11.47	10.02	10.16	10.79	10.06
Illinois	9.92	9.77	12.86	10.21	9.61	10.43	9.79
Indiana	9.91	9.59	13.26	10.09	R9.75	10.11	9.10
Iowa	10.09	10.04	11.34	10.54	9.66	9.97	9.05
Kansas	11.23	11.74	13.21	11.36	11.11	12.19	11.16
Kentucky	11.35	10.28	14.95	11.27	11.42	11.06	11.81
Louisiana	12.54	11.95	12.96	12.69	R12.41	11.77	12.31
Maine	15.32	15.04	17.90	15.37	R15.26	14.83	15.24
Maryland	12.51	12.59	15.00	12.43	12.59	NA	12.33
Massachusetts	15.16	14.83	17.93	15.33	14.99	14.50	14.27
Michigan	9.73	9.93	11.46	9.89	9.57	NA	9.76
Minnesota	10.23	10.50	11.72	10.55	9.94	10.14	10.15
Mississippi	11.66	11.04	14.74	12.06	11.30	10.97	11.49
Missouri	11.16	11.46	13.54	11.14	11.18	11.96	11.56
Montana	10.15	9.41	12.53	10.36	R9.94	9.81	9.55
Nebraska	9.42	9.27	10.62	9.26	R9.59	NA	NA
Nevada	10.99	12.03	11.92	11.01	R10.97	12.02	11.11
New Hampshire	14.61	15.17	16.09	14.55	14.67	NA	14.76
New Jersey	13.07	11.56	14.90	13.67	12.48	12.26	12.18
New Mexico	9.51	9.91	11.68	9.53	9.48	9.91	9.61
New York	12.47	12.08	14.29	12.50	12.44	NA	12.26
North Carolina	13.32	11.78	15.82	13.42	13.24	12.55	13.49
North Dakota	9.12	8.51	11.37	9.46	8.81	8.38	8.34
Ohio	11.98	11.88	14.56	12.27	11.69	11.80	11.88
Oklahoma	10.23	10.18	13.00	10.52	R9.95	NA	9.92
Oregon	11.50	12.48	12.99	11.30	11.72	12.38	11.53
Pennsylvania	13.10	12.54	15.84	13.19	13.01	12.82	13.17
Rhode Island	14.42	14.00	15.52	14.38	14.45	14.92	14.77
South Carolina	15.31	13.91	16.21	14.29	16.22	13.63	14.78
South Dakota	9.88	9.15	10.69	10.17	9.61	8.79	7.71
Tennessee	12.28	12.05	14.85	12.02	R12.54	12.58	13.33
Texas	10.25	9.01	12.07	10.80	9.80	9.87	10.26
Utah	7.25	8.22	10.73	7.27	7.23	8.03	7.39
Vermont	13.69	12.18	10.71	13.71	13.66	12.79	13.29
Virginia	12.31	12.06	14.55	12.43	12.21	11.89	12.64
Washington	11.05	12.64	11.75	11.07	11.03	12.37	11.03
West Virginia	12.17	13.22	13.98	12.20	12.13	NA	12.18
Wisconsin	10.80	10.68	11.07	11.10	10.53	10.50	10.67
Wyoming	7.64	7.88	11.50	7.89	7.42	NA	7.54
Total	11.21	11.18	13.55	11.37	R11.07	11.31	11.02

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	14.98	15.55	15.82	NA	15.79	16.06	15.79
Alaska	7.90	7.29	7.21	7.15	6.19	6.96	6.86
Arizona	13.02	13.20	13.42	13.51	13.45	13.08	12.98
Arkansas.....	10.92	10.27	10.23	10.75	10.66	10.46	10.29
California	10.16	9.55	9.17	9.69	10.85	10.84	10.21
Colorado.....	7.36	6.59	8.04	8.66	7.61	7.94	8.70
Connecticut.....	12.45	14.12	12.62	12.61	13.45	13.01	12.66
Delaware	12.56	16.25	16.36	16.71	16.66	16.07	17.44
District of Columbia.....	13.47	12.72	12.30	12.32	12.60	12.90	13.75
Florida.....	12.02	12.47	12.47	13.03	13.55	13.29	13.31
Georgia.....	12.40	13.32	13.89	15.08	14.78	14.48	14.89
Hawaii	29.40	30.87	30.27	30.06	28.52	27.95	27.04
Idaho	10.41	10.97	11.24	11.19	11.00	10.89	10.93
Illinois.....	10.45	10.99	11.82	13.03	13.45	12.53	11.23
Indiana.....	9.61	9.45	10.00	10.96	11.13	11.71	13.10
Iowa	9.62	8.95	9.39	10.46	11.45	11.45	10.72
Kansas.....	11.59	13.09	13.50	14.75	15.22	15.15	13.41
Kentucky.....	11.80	12.55	12.65	12.90	12.63	12.82	12.19
Louisiana	11.95	11.04	10.04	10.51	11.37	12.02	12.25
Maine.....	14.61	13.62	13.77	13.76	14.13	14.13	14.35
Maryland.....	11.82	NA	10.97	11.29	11.79	11.88	12.27
Massachusetts.....	13.65	11.73	12.95	12.67	13.20	12.58	14.38
Michigan.....	9.82	9.79	10.05	10.08	10.38	NA	10.58
Minnesota.....	9.51	8.68	8.97	8.76	9.46	10.49	10.49
Mississippi	10.68	11.31	9.79	9.79	10.11	10.25	11.05
Missouri.....	12.34	13.18	13.38	13.58	13.38	13.44	12.52
Montana.....	8.98	9.62	11.44	12.32	12.12	11.48	10.27
Nebraska	8.61	7.97	8.65	8.66	9.65	9.57	9.20
Nevada	11.92	12.45	12.63	12.57	12.37	12.33	12.09
New Hampshire	14.50	12.73	13.39	14.90	15.24	15.21	15.17
New Jersey	12.94	11.37	10.39	11.00	11.82	12.79	12.79
New Mexico	10.16	9.20	8.81	9.85	10.95	10.44	9.78
New York	11.84	10.69	9.84	10.10	10.70	11.52	10.98
North Carolina.....	13.23	13.16	13.16	13.27	13.43	12.88	12.12
North Dakota.....	7.23	6.45	7.69	9.15	8.92	9.87	9.12
Ohio	11.57	11.02	10.72	10.98	11.26	12.05	12.16
Oklahoma	12.76	14.26	13.13	13.61	13.83	13.03	11.71
Oregon.....	12.05	12.72	13.06	12.93	12.78	12.63	11.60
Pennsylvania	12.70	12.84	12.57	12.90	13.36	13.57	13.30
Rhode Island.....	15.53	17.46	17.74	17.92	18.49	16.27	15.23
South Carolina	13.96	13.00	12.71	12.91	13.06	13.16	12.66
South Dakota.....	8.00	7.37	8.15	8.74	9.37	9.44	9.59
Tennessee	12.25	12.72	12.89	13.52	13.23	12.91	12.21
Texas	10.89	10.58	10.11	10.19	10.42	10.66	9.94
Utah	7.53	7.68	8.13	8.25	8.10	7.95	7.82
Vermont	13.35	13.69	14.26	14.26	14.16	13.41	13.33
Virginia.....	11.93	11.53	11.39	11.61	11.80	11.77	11.46
Washington	11.02	12.36	13.03	13.16	13.33	13.19	12.72
West Virginia.....	12.40	13.91	16.31	NA	14.38	15.29	14.45
Wisconsin	10.13	8.96	9.62	10.10	10.93	11.21	9.90
Wyoming.....	NA	NA	7.39	7.47	8.05	7.40	7.15
Total.....	11.04	10.80	10.90	11.18	11.63	11.87	11.50

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	16.00	15.17	14.80	15.99	15.82	14.95	14.91
Alaska	7.62	7.83	7.79	7.83	4.75	5.54	4.55
Arizona	12.83	12.65	12.64	12.19	12.11	12.21	12.68
Arkansas.....	10.15	9.50	9.15	9.93	10.72	10.27	10.11
California	10.22	10.48	10.58	9.99	10.43	10.48	9.61
Colorado.....	7.82	8.72	8.56	7.87	9.61	9.07	8.66
Connecticut.....	12.18	12.31	12.15	12.57	13.60	13.07	12.71
Delaware	16.69	16.65	13.75	13.07	15.33	12.62	13.24
District of Columbia.....	13.88	14.28	14.27	14.48	14.67	14.61	14.06
Florida.....	13.95	13.68	13.18	12.84	13.91	13.66	12.34
Georgia.....	13.20	12.59	12.41	12.32	13.99	12.40	11.32
Hawaii	26.63	26.27	26.30	25.49	29.29	27.59	30.53
Idaho.....	11.07	10.87	10.99	10.98	11.49	11.05	11.17
Illinois.....	10.87	10.10	9.83	9.71	10.91	9.71	8.87
Indiana.....	10.69	12.05	9.48	9.73	11.55	10.39	9.40
Iowa	9.97	10.61	10.13	9.93	10.38	9.70	9.70
Kansas.....	13.11	12.08	11.85	11.60	12.44	11.17	9.53
Kentucky.....	9.94	10.02	9.62	11.05	13.22	11.04	10.75
Louisiana	12.15	12.28	11.98	11.92	11.84	12.82	12.06
Maine.....	15.15	15.10	15.17	14.89	15.66	14.89	14.27
Maryland.....	12.00	13.10	12.16	13.13	13.28	13.22	12.65
Massachusetts.....	16.01	15.56	14.62	15.12	15.74	15.63	14.32
Michigan.....	10.09	10.18	9.82	10.07	10.75	10.29	10.18
Minnesota.....	9.95	10.86	10.60	10.40	10.31	10.68	9.92
Mississippi	11.15	11.77	11.63	10.59	12.25	11.35	10.97
Missouri.....	12.18	11.64	11.37	11.58	12.94	12.12	12.45
Montana.....	9.89	9.85	9.42	9.41	11.12	9.45	9.27
Nebraska	9.68	9.58	9.07	9.52	9.62	9.53	10.02
Nevada	12.11	11.87	11.99	12.06	12.12	12.10	12.24
New Hampshire	NA	16.29	15.35	14.95	15.03	16.19	13.78
New Jersey	12.06	14.82	11.59	11.52	12.98	13.15	11.78
New Mexico	10.17	10.04	9.69	10.11	10.65	10.44	9.23
New York	12.13	NA	12.30	11.82	11.91	12.75	11.05
North Carolina.....	12.43	12.61	10.95	12.89	14.06	13.52	13.78
North Dakota.....	8.59	9.38	8.65	8.37	9.68	8.91	8.39
Ohio	11.61	12.17	11.81	11.97	12.83	12.48	11.70
Oklahoma	NA	10.43	10.20	10.14	12.17	10.21	11.40
Oregon.....	12.74	12.75	12.54	12.43	12.94	13.35	13.28
Pennsylvania	12.66	12.97	12.58	12.49	14.30	13.01	12.92
Rhode Island.....	14.79	14.60	14.13	13.80	15.94	14.83	15.95
South Carolina	13.57	13.98	13.94	13.88	14.09	15.11	15.75
South Dakota	9.07	10.04	9.12	9.19	9.46	8.15	9.61
Tennessee	12.72	12.85	12.57	11.46	13.06	12.90	12.05
Texas	10.09	9.80	8.76	9.27	10.25	9.68	9.99
Utah	8.29	8.43	8.19	8.25	9.61	8.36	8.54
Vermont	12.45	12.21	12.15	12.22	11.13	12.23	12.19
Virginia.....	11.56	11.80	11.99	12.14	12.46	12.19	12.10
Washington	12.84	12.77	12.78	12.53	11.97	12.49	12.46
West Virginia.....	13.45	12.88	13.22	13.21	14.38	12.98	13.76
Wisconsin	10.48	10.84	10.82	10.51	10.27	10.79	9.97
Wyoming	7.43	8.12	7.81	7.94	10.30	8.64	8.65
Total.....	11.51	11.81	11.21	11.14	11.99	11.61	11.05

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	15.81	15.82	14.43	13.94	14.42	16.19	16.05
Alaska	4.46	4.25	4.01	4.28	4.37	4.46	4.61
Arizona	12.78	13.08	13.11	12.82	12.71	12.63	11.81
Arkansas.....	9.38	10.42	10.74	10.67	10.35	10.53	10.36
California	8.14	9.42	9.16	8.94	9.04	10.02	9.81
Colorado	6.23	10.69	9.33	9.66	9.06	9.08	9.09
Connecticut.....	11.27	13.70	12.85	12.97	12.86	13.92	13.87
Delaware	14.73	16.35	16.66	17.86	16.52	17.04	18.04
District of Columbia.....	12.66	12.79	12.65	12.49	13.17	13.59	14.67
Florida.....	11.65	12.98	13.11	12.68	12.99	13.61	13.83
Georgia.....	12.13	15.47	14.59	14.10	14.78	16.40	14.23
Hawaii	30.66	29.24	29.65	30.96	29.76	29.08	29.04
Idaho	11.59	12.03	11.54	11.99	11.90	11.91	11.83
Illinois.....	9.09	10.54	11.17	11.11	10.30	10.43	9.85
Indiana.....	8.69	10.05	11.21	12.01	12.04	12.16	13.19
Iowa	8.27	10.12	10.58	8.38	10.68	10.61	10.15
Kansas.....	12.41	13.62	13.06	13.15	13.05	13.70	12.86
Kentucky.....	10.87	11.68	12.74	13.02	12.95	13.21	14.90
Louisiana	10.05	9.40	10.43	10.77	12.29	11.89	11.45
Maine.....	12.24	13.01	12.72	12.68	12.36	10.54	15.49
Maryland.....	11.06	11.70	11.82	11.58	12.16	12.43	13.35
Massachusetts.....	12.28	14.58	13.52	13.88	13.92	14.58	15.22
Michigan	9.46	10.04	10.67	10.46	10.77	10.72	10.98
Minnesota	6.77	9.93	9.64	8.72	8.80	10.65	8.67
Mississippi	9.68	10.02	10.27	10.12	10.39	11.08	13.64
Missouri	12.83	13.49	13.68	13.40	12.94	12.91	12.67
Montana	9.47	11.38	12.12	12.40	12.25	11.43	10.97
Nebraska	7.98	8.87	8.26	8.22	8.53	8.51	9.25
Nevada	12.57	12.51	12.53	12.31	12.14	12.17	11.92
New Hampshire	13.95	14.96	14.89	14.85	14.50	14.19	13.06
New Jersey	9.83	9.76	12.28	10.24	10.54	12.03	11.51
New Mexico	9.63	10.47	10.10	9.92	10.08	10.00	10.22
New York	9.58	10.15	9.97	9.44	10.03	11.11	11.31
North Carolina.....	13.05	13.48	13.69	13.57	13.59	13.10	12.60
North Dakota	6.56	9.52	9.95	9.31	9.95	10.25	9.11
Ohio	10.55	11.54	11.31	11.30	11.34	12.16	12.20
Oklahoma	12.86	12.71	13.73	13.24	14.23	14.09	11.65
Oregon	13.12	13.06	13.65	12.89	12.89	12.12	12.82
Pennsylvania	12.25	13.21	13.52	13.63	13.57	14.05	14.12
Rhode Island	17.66	18.50	19.09	18.61	17.45	16.31	15.78
South Carolina	12.31	12.07	13.73	12.06	12.09	12.21	12.80
South Dakota	7.08	8.80	9.21	9.42	9.50	8.61	9.29
Tennessee	12.25	12.04	12.00	11.02	11.61	11.28	13.10
Texas	9.70	10.05	10.27	10.38	9.35	9.50	8.98
Utah	8.76	9.18	9.37	9.37	9.23	9.06	9.53
Vermont	11.83	11.21	11.15	11.60	10.87	10.98	10.64
Virginia	11.18	11.63	11.09	11.04	11.09	11.59	11.25
Washington	12.28	12.24	12.27	12.31	11.77	11.56	11.81
West Virginia	15.63	16.54	16.84	17.68	16.39	15.84	15.09
Wisconsin	6.62	9.71	9.81	8.63	9.54	10.18	10.41
Wyoming	9.01	9.34	9.56	9.44	9.50	10.37	11.23
Total.....	10.04	11.16	11.20	10.98	11.09	11.60	11.57

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	16.17	16.96	16.85
Alaska.....	4.67	4.81	4.92
Arizona	11.51	11.45	10.92
Arkansas.....	10.57	11.16	12.05
California	11.12	12.33	13.69
Colorado.....	9.48	10.24	12.34
Connecticut.....	13.28	14.06	15.45
Delaware	17.48	14.12	15.36
District of Columbia.....	15.67	16.14	17.21
Florida.....	14.46	15.86	17.60
Georgia.....	13.64	15.26	15.64
Hawaii.....	28.23	28.06	28.82
Idaho.....	11.51	11.47	11.48
Illinois.....	10.60	12.37	13.35
Indiana.....	12.07	12.04	14.56
Iowa	10.92	10.98	11.68
Kansas.....	12.42	12.90	13.47
Kentucky.....	14.47	14.33	15.62
Louisiana	12.36	12.15	13.81
Maine	17.17	17.83	17.97
Maryland.....	13.90	14.07	15.99
Massachusetts.....	15.55	17.64	18.18
Michigan	10.68	11.09	11.82
Minnesota	10.74	11.13	12.33
Mississippi	12.85	13.84	15.63
Missouri.....	12.48	12.76	14.24
Montana.....	11.35	12.57	12.49
Nebraska	9.85	10.28	10.91
Nevada	11.97	12.05	11.82
New Hampshire	14.68	15.38	16.68
New Jersey	13.03	13.04	16.66
New Mexico	10.75	11.61	11.74
New York	12.14	13.39	15.22
North Carolina.....	12.95	14.48	17.04
North Dakota.....	9.90	10.83	11.98
Ohio	12.90	13.86	15.33
Oklahoma	11.13	11.98	13.80
Oregon.....	12.42	12.97	13.01
Pennsylvania	14.85	15.45	16.20
Rhode Island.....	15.38	15.57	15.47
South Carolina	13.14	14.68	17.75
South Dakota.....	9.99	9.86	11.64
Tennessee	12.40	13.88	15.77
Texas.....	9.01	12.58	11.62
Utah.....	9.80	10.51	10.92
Vermont	10.70	10.71	10.71
Virginia.....	12.19	14.00	15.11
Washington	11.43	11.73	11.78
West Virginia.....	14.01	13.99	13.97
Wisconsin	10.89	10.43	11.80
Wyoming.....	11.55	11.55	11.46
Total.....	12.07	12.95	14.15

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet)

State	2008 2-Month YTD	2007 2-Month YTD	2006 2-Month YTD	2008		2007	
				February	January	Total	December
Alabama	9.52	8.77	12.32	9.89	9.19	NA	8.86
Alaska	6.33	4.15	3.84	6.87	5.90	4.41	5.38
Arizona	NA	10.22	9.72	10.72	NA	10.45	9.66
Arkansas	9.87	NA	10.51	9.90	9.85	NA	11.01
California	10.05	9.08	12.08	10.10	9.99	9.02	9.31
Colorado	NA	10.72	14.76	2.48	NA	7.43	7.62
Connecticut	10.84	11.25	13.71	10.21	R 11.45	10.59	11.90
Delaware	11.12	9.16	13.50	11.43	10.78	NA	8.55
District of Columbia	--	--	--	--	--	--	--
Florida	11.18	10.95	12.37	11.24	R 11.11	10.30	9.32
Georgia	9.73	8.61	12.29	10.07	9.37	9.02	10.03
Hawaii	22.94	17.46	17.31	22.62	R 23.23	18.66	21.36
Idaho	9.18	9.92	10.17	9.18	9.19	9.40	9.15
Illinois	NA	8.73	11.98	NA	9.72	R 8.98	R 8.79
Indiana	9.85	7.87	11.85	9.23	R 10.54	8.46	8.20
Iowa	8.93	8.83	10.60	9.61	8.40	8.29	8.59
Kansas	9.53	9.46	12.04	10.08	R 9.05	6.98	7.97
Kentucky	9.03	8.11	13.02	9.34	8.75	8.22	9.06
Louisiana	NA	7.34	10.01	NA	7.69	NA	7.23
Maine	14.69	13.48	18.02	14.97	R 14.49	13.41	14.69
Maryland	12.15	11.52	15.86	12.15	12.14	11.46	11.79
Massachusetts	14.74	13.46	17.09	14.72	14.76	14.10	14.63
Michigan	9.53	9.47	10.01	9.55	9.50	9.67	9.61
Minnesota	8.55	8.33	9.95	8.71	8.40	7.70	8.50
Mississippi	8.76	8.27	12.46	9.46	8.01	8.26	8.25
Missouri	10.71	11.19	14.16	10.87	10.54	10.91	10.16
Montana	10.03	NA	13.01	10.34	9.76	NA	9.83
Nebraska	8.55	8.57	10.46	8.28	R 8.88	7.96	8.26
Nevada	11.17	12.06	11.94	11.09	R 11.25	11.77	11.24
New Hampshire	12.47	13.30	13.48	12.62	12.36	NA	NA
New Jersey	10.87	10.29	13.69	11.17	10.60	9.83	10.86
New Mexico	8.60	9.22	10.64	8.83	8.36	8.36	9.08
New York	12.18	NA	12.18	11.97	12.36	NA	11.45
North Carolina	11.23	10.20	12.80	11.16	11.31	9.59	10.98
North Dakota	7.93	7.75	10.29	7.88	8.16	6.63	7.58
Ohio	12.10	10.91	13.19	12.42	R 11.75	11.16	11.56
Oklahoma	9.67	10.22	11.15	9.89	R 9.41	10.19	10.18
Oregon	8.77	9.71	9.15	8.89	8.66	9.31	8.83
Pennsylvania	12.56	12.81	14.53	12.74	12.40	12.07	12.35
Rhode Island	12.56	12.42	13.40	12.50	12.62	12.58	12.65
South Carolina	9.61	8.83	12.09	10.34	8.96	9.10	9.85
South Dakota	8.56	8.67	10.83	8.72	8.42	NA	NA
Tennessee	9.27	9.30	12.49	9.34	R 9.21	8.85	8.90
Texas	7.47	6.52	8.28	7.94	7.04	6.76	7.03
Utah	6.71	7.06	9.65	6.76	6.66	6.35	6.04
Vermont	8.89	9.51	9.84	9.08	8.70	9.10	8.80
Virginia	10.51	9.02	13.15	10.36	10.67	9.15	9.50
Washington	10.29	9.89	10.84	10.29	10.29	9.79	10.09
West Virginia	9.37	NA	12.11	9.89	8.87	NA	8.75
Wisconsin	10.23	9.69	10.81	10.37	10.09	9.56	10.13
Wyoming	6.79	6.87	10.93	6.99	6.61	6.36	7.30
Total	8.57	7.77	10.10	8.94	R 8.24	R 7.58	R 7.97

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	November	October	September	August	July	June	May
Alabama	8.66	8.05	NA	8.25	8.46	8.82	8.75
Alaska	5.27	5.20	4.37	4.26	4.18	4.31	4.54
Arizona	9.80	9.61	10.17	11.07	11.71	11.58	10.79
Arkansas.....	10.75	9.19	9.20	9.51	9.21	9.05	9.17
California	8.73	8.13	7.87	8.69	9.70	9.70	9.23
Colorado	6.22	6.78	7.34	7.18	7.19	7.33	7.78
Connecticut.....	10.46	9.78	8.58	9.25	10.26	10.70	10.53
Delaware	7.16	8.87	9.69	NA	9.72	9.39	10.78
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	9.57	9.28	10.01	10.06	10.29	10.40	10.60
Georgia.....	9.25	8.60	7.95	8.45	9.15	9.48	9.35
Hawaii	18.85	19.22	19.65	19.56	18.38	18.47	18.09
Idaho.....	8.96	9.05	9.36	9.20	9.22	9.09	9.36
Illinois.....	R 9.00	R 8.45	R 8.85	R 9.58	R 9.80	R 9.31	R 9.23
Indiana.....	6.51	7.33	6.91	8.80	8.91	9.51	10.63
Iowa	8.27	7.25	7.25	7.63	8.34	8.32	7.75
Kansas.....	6.87	6.24	6.19	6.34	6.97	7.55	7.71
Kentucky.....	8.57	7.77	6.80	7.52	8.17	8.55	8.57
Louisiana	6.78	6.27	5.58	NA	7.72	7.40	8.25
Maine.....	14.86	11.96	11.78	11.98	13.97	11.98	12.01
Maryland.....	11.11	10.59	10.20	11.37	11.28	11.48	11.62
Massachusetts.....	13.97	11.68	12.98	13.27	13.78	12.96	14.36
Michigan	9.61	9.59	9.92	10.17	10.21	10.06	9.98
Minnesota	7.60	6.66	6.19	6.47	7.14	8.13	7.59
Mississippi	8.60	7.35	7.18	7.68	8.33	8.76	8.77
Missouri	11.02	10.11	10.05	10.62	11.07	11.22	10.94
Montana	9.42	9.05	10.02	11.20	11.74	11.31	10.60
Nebraska	7.03	6.33	7.09	7.78	8.40	8.34	7.97
Nevada	11.58	11.94	12.26	12.16	12.08	12.18	11.72
New Hampshire	NA	8.70	9.62	NA	12.69	11.13	12.82
New Jersey	10.35	7.71	7.79	8.18	10.01	9.75	9.76
New Mexico	8.77	7.29	6.63	7.60	8.58	8.83	8.49
New York	12.31	11.43	10.01	12.00	11.34	11.40	11.08
North Carolina.....	9.06	8.92	9.55	9.71	9.88	9.47	8.80
North Dakota	6.86	5.89	5.20	5.77	6.70	7.10	6.78
Ohio	11.56	10.21	10.66	10.35	11.77	11.90	11.42
Oklahoma	9.09	7.13	9.23	12.66	11.46	10.23	8.59
Oregon	8.85	9.22	9.18	9.27	9.28	9.51	8.78
Pennsylvania	11.81	11.49	10.83	10.92	11.03	11.56	11.25
Rhode Island	12.70	12.81	12.72	12.95	12.96	12.64	12.53
South Carolina	9.82	8.41	7.52	8.37	9.09	9.55	9.34
South Dakota	7.70	7.83	8.15	8.10	8.27	8.60	8.29
Tennessee	8.48	8.01	7.46	8.18	8.83	9.18	8.99
Texas	7.03	6.35	5.45	5.92	6.91	7.68	7.54
Utah	5.60	5.60	5.86	5.92	5.80	6.38	6.12
Vermont	8.60	8.49	8.36	8.52	9.25	9.38	9.50
Virginia	9.47	8.43	8.17	8.86	9.81	9.68	9.87
Washington	9.99	8.99	8.90	9.31	9.60	10.23	9.84
West Virginia	8.75	7.84	6.61	7.48	8.69	9.36	9.19
Wisconsin	10.22	8.49	8.37	9.30	8.88	10.00	8.96
Wyoming	6.93	5.23	5.30	5.89	5.89	5.70	5.77
Total	R 7.63	R 6.85	R 6.11	R 6.57	R 7.54	R 7.98	R 8.10

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007				2006		
	April	March	February	January	Total	December	November
Alabama	9.16	9.46	9.31	8.26	9.46	10.11	9.28
Alaska	4.20	4.28	4.15	4.15	3.70	4.06	4.07
Arizona	10.52	11.11	10.31	10.14	9.90	10.13	10.18
Arkansas	9.28	8.98	NA	10.40	9.51	10.17	10.24
California	9.12	9.78	9.08	9.09	9.30	9.36	8.18
Colorado	9.90	11.03	10.74	10.71	11.53	11.16	10.89
Connecticut	10.96	11.38	11.36	11.14	10.86	12.03	11.48
Delaware	9.09	9.34	8.95	9.40	11.94	9.20	8.81
District of Columbia	--	--	--	--	--	--	--
Florida	10.81	11.45	11.31	10.58	11.66	12.42	11.00
Georgia	9.22	9.63	9.07	8.21	9.51	9.94	8.14
Hawaii	17.62	17.24	17.90	17.18	18.49	17.07	18.71
Idaho	9.59	9.69	9.93	9.92	10.05	9.43	10.18
Illinois	R 9.19	R 9.05	R 8.80	R 8.66	9.44	8.81	7.43
Indiana	9.16	13.11	7.98	7.76	9.38	8.88	7.64
Iowa	8.31	8.99	9.10	8.60	8.47	8.31	7.26
Kansas	9.40	10.03	9.48	9.45	6.83	9.25	7.40
Kentucky	8.43	8.49	8.42	7.79	9.64	9.40	9.00
Louisiana	8.29	8.28	7.93	6.75	7.43	7.33	7.29
Maine	13.35	13.43	13.56	13.39	14.39	13.35	14.00
Maryland	11.80	11.98	11.00	12.10	12.86	11.28	10.32
Massachusetts	15.36	15.28	13.35	13.60	14.88	13.76	13.34
Michigan	9.70	9.67	9.45	9.50	9.90	9.33	9.52
Minnesota	7.84	8.21	8.13	8.54	8.09	8.60	7.31
Mississippi	8.58	8.76	8.12	8.42	9.27	9.21	7.59
Missouri	11.32	11.37	11.11	11.28	12.40	11.94	11.47
Montana	9.94	9.80	9.41	NA	11.63	9.69	9.86
Nebraska	8.65	7.93	8.66	8.48	8.37	9.06	6.12
Nevada	11.69	11.13	12.35	11.71	12.00	11.50	11.91
New Hampshire	NA	17.43	13.07	13.63	12.55	12.17	13.25
New Jersey	10.32	10.85	10.30	10.29	10.28	11.61	6.42
New Mexico	8.48	9.53	9.28	9.17	8.92	9.22	8.45
New York	12.07	NA	NA	10.64	10.56	12.18	11.10
North Carolina	8.85	9.38	10.26	10.13	10.99	11.55	11.25
North Dakota	6.89	7.80	7.46	8.05	6.54	7.82	7.06
Ohio	11.07	11.25	11.06	10.71	11.60	11.52	10.65
Oklahoma	16.63	10.53	10.28	10.16	9.66	9.48	8.84
Oregon	9.53	9.68	9.75	9.67	9.16	9.80	9.67
Pennsylvania	11.95	12.74	12.67	13.00	12.30	12.37	11.38
Rhode Island	12.45	12.33	12.43	12.42	13.32	12.38	12.95
South Carolina	9.64	9.94	9.35	8.38	9.21	10.48	9.32
South Dakota	8.60	8.88	8.65	8.69	9.32	8.45	7.66
Tennessee	9.26	9.62	9.47	9.11	10.00	9.99	9.03
Texas	7.16	7.14	7.10	6.01	6.69	7.13	6.95
Utah	7.02	7.40	6.94	7.17	8.02	7.30	6.43
Vermont	9.33	9.49	9.58	9.44	9.25	9.72	9.35
Virginia	8.89	8.90	8.80	9.27	9.98	9.81	9.03
Washington	9.89	10.31	10.07	9.73	9.87	10.53	10.07
West Virginia	9.33	9.58	8.68	NA	8.98	10.09	8.83
Wisconsin	8.78	10.09	9.73	9.65	9.46	10.07	9.67
Wyoming	5.67	6.69	6.77	6.96	8.90	7.65	7.85
Total	R 8.13	R 8.40	R 8.23	R 7.33	7.86	8.23	7.74

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	October	September	August	July	June	May	April
Alabama	6.80	8.58	8.96	7.90	8.33	8.93	9.52
Alaska	3.62	3.58	3.64	3.58	3.57	3.58	3.52
Arizona	9.80	10.29	10.32	10.09	10.01	9.57	9.69
Arkansas.....	8.45	9.18	9.35	9.14	8.57	9.25	8.64
California	7.56	8.71	8.12	7.66	8.06	8.84	8.85
Colorado.....	10.51	11.66	11.37	11.38	11.45	11.52	12.11
Connecticut.....	7.96	9.78	9.59	9.34	9.17	10.34	11.65
Delaware	10.64	11.93	11.23	11.75	14.98	10.91	14.08
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	11.53	11.76	11.05	11.43	11.27	10.98	11.56
Georgia.....	7.67	8.61	8.17	8.53	8.44	9.11	9.52
Hawaii	19.32	18.92	19.42	20.14	19.62	18.49	18.08
Idaho.....	9.84	10.04	10.54	10.37	9.70	10.06	10.16
Illinois.....	7.34	8.01	7.81	8.16	8.22	8.21	8.93
Indiana.....	6.02	7.37	8.03	7.90	8.93	8.65	15.03
Iowa	6.39	7.83	8.45	6.83	8.28	8.00	8.62
Kansas.....	6.32	6.66	6.44	5.99	6.05	6.75	7.40
Kentucky.....	7.19	8.12	8.48	8.08	8.17	9.66	9.40
Louisiana	5.07	6.96	7.57	6.91	6.84	7.03	7.21
Maine.....	11.13	11.47	10.99	11.68	11.30	11.40	18.01
Maryland.....	10.62	11.27	11.32	11.42	11.53	11.91	12.11
Massachusetts.....	11.49	12.97	13.01	12.79	12.67	13.97	15.09
Michigan.....	10.03	10.21	10.18	10.42	9.78	10.37	10.16
Minnesota.....	5.66	8.08	7.09	8.31	6.71	7.50	7.22
Mississippi	7.50	8.20	8.03	7.86	8.41	8.30	9.07
Missouri	11.30	11.48	11.30	11.12	11.41	11.32	12.33
Montana	10.36	12.35	14.76	13.34	12.63	11.69	11.37
Nebraska	7.79	7.77	6.99	6.90	7.39	7.67	8.37
Nevada	12.05	12.29	12.20	12.12	12.47	12.01	11.86
New Hampshire	10.68	11.04	10.73	13.19	11.95	11.48	13.63
New Jersey	8.98	9.15	9.66	7.65	9.93	9.69	9.14
New Mexico	7.89	8.14	7.64	8.78	9.58	9.22	8.78
New York	8.55	9.14	9.39	8.63	7.57	9.73	9.96
North Carolina.....	9.59	10.59	10.48	10.34	10.42	10.75	10.39
North Dakota.....	4.81	6.23	7.28	6.55	5.49	6.18	6.38
Ohio	9.23	10.73	10.53	10.38	11.12	11.38	10.99
Oklahoma	5.99	8.17	8.11	12.98	9.07	9.72	9.44
Oregon.....	9.09	9.19	9.15	8.92	9.06	8.67	9.11
Pennsylvania	9.58	10.08	10.74	10.64	11.00	11.85	12.50
Rhode Island.....	13.52	13.51	13.31	13.76	13.21	13.61	13.64
South Carolina	6.13	8.50	8.81	7.71	8.54	9.04	9.06
South Dakota	8.45	9.34	9.06	8.99	9.01	8.87	9.23
Tennessee	8.94	9.37	8.85	8.51	8.91	9.01	9.70
Texas	4.41	6.34	6.58	5.92	5.99	6.94	6.98
Utah	6.79	7.45	7.27	7.52	7.60	7.72	8.23
Vermont	8.92	9.39	8.76	8.31	8.69	9.22	9.39
Virginia.....	7.58	8.61	9.04	8.42	8.46	9.43	9.91
Washington	9.40	9.11	9.32	8.92	8.59	9.23	9.49
West Virginia.....	5.66	8.32	8.66	7.35	7.38	8.96	9.15
Wisconsin	5.79	8.60	8.74	8.12	7.95	8.67	9.45
Wyoming.....	8.30	7.00	7.60	7.32	7.68	7.35	10.06
Total	5.62	7.20	7.35	6.77	6.90	7.62	7.91

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006		
	March	February	January
Alabama	10.17	11.26	13.35
Alaska	4.09	3.83	3.84
Arizona	9.47	9.58	9.87
Arkansas	9.02	10.29	10.72
California	10.55	11.49	12.76
Colorado	12.54	14.86	14.68
Connecticut	11.64	12.60	14.82
Delaware	13.68	13.00	13.87
District of Columbia	--	--	--
Florida	12.19	11.66	12.98
Georgia	9.40	11.85	12.91
Hawaii	17.25	17.29	17.33
Idaho	10.23	10.18	10.16
Illinois	9.72	11.47	12.45
Indiana	10.67	11.29	12.45
Iowa	9.20	10.21	10.95
Kansas	9.26	11.29	12.86
Kentucky	10.47	12.04	14.01
Louisiana	7.13	8.54	11.42
Maine	17.73	18.09	17.95
Maryland	14.03	14.74	17.03
Massachusetts	15.02	16.62	17.52
Michigan	9.79	9.72	10.27
Minnesota	8.71	9.06	10.78
Mississippi	9.89	12.03	12.89
Missouri	12.87	13.52	14.75
Montana	11.79	13.15	12.89
Nebraska	9.09	10.15	10.76
Nevada	12.19	11.95	11.93
New Hampshire	12.65	12.00	15.92
New Jersey	10.11	12.40	14.84
New Mexico	9.59	10.56	10.71
New York	11.01	11.86	12.55
North Carolina	9.51	12.23	13.27
North Dakota	9.26	9.71	10.66
Ohio	11.91	13.01	13.35
Oklahoma	11.44	10.10	11.86
Oregon	9.03	9.08	9.22
Pennsylvania	13.29	13.81	15.16
Rhode Island	13.34	13.31	13.48
South Carolina	9.23	10.65	13.53
South Dakota	10.31	10.78	10.87
Tennessee	10.63	12.09	12.97
Texas	6.82	7.57	8.94
Utah	8.49	9.58	9.72
Vermont	8.80	9.42	10.25
Virginia	9.43	12.50	13.69
Washington	10.44	10.34	11.33
West Virginia	9.07	10.38	13.72
Wisconsin	10.46	9.93	11.66
Wyoming	10.30	10.36	11.46
Total	8.23	9.35	10.84

^R Revised data.[—] Not applicable.^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet)

State	2007							
	Total	December	November	October	September	August	July	June
Alabama	W	7.64	7.85	6.75	6.44	7.01	6.80	7.76
Alaska.....	3.58	3.49	3.57	3.51	3.64	3.57	3.57	3.48
Arizona	6.83	7.07	6.58	6.58	5.63	6.38	6.51	7.45
Arkansas.....	W	7.72	6.57	7.11	6.08	6.51	6.69	7.64
California	6.67	7.34	6.69	6.53	5.71	6.12	6.57	7.11
Colorado.....	4.36	6.45	4.41	2.37	2.10	3.93	4.01	3.59
Connecticut.....	7.82	8.44	7.97	7.33	6.59	7.13	7.04	7.99
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.26	9.59	9.33	8.95	8.68	8.91	9.07	9.50
Georgia.....	7.52	7.71	7.70	7.41	6.62	7.27	6.90	7.98
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W	W	W
Illinois.....	7.22	7.82	7.46	7.10	6.31	6.66	6.77	7.88
Indiana.....	W	7.94	7.33	7.02	6.58	7.56	7.68	8.42
Iowa	7.76	8.24	8.13	7.37	6.32	6.85	7.13	7.95
Kansas.....	6.29	6.66	6.04	6.27	5.41	6.11	6.08	7.01
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana	W	7.79	7.77	7.27	6.29	7.06	7.26	8.35
Maine.....	W	W	W	W	W	W	W	W
Maryland.....	7.95	8.44	8.03	7.70	6.96	7.44	7.60	8.75
Massachusetts.....	8.07	10.29	8.13	7.42	6.83	7.10	7.05	8.29
Michigan.....	6.63	6.70	6.40	6.40	5.82	6.34	6.80	7.54
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	W	W	W	7.23	6.38	6.87	W	W
Missouri.....	W	7.13	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W	W	W
Nebraska	9.72	9.44	8.58	6.95	6.85	13.27	10.79	7.94
Nevada	6.22	7.16	6.09	5.27	5.55	5.96	6.45	6.16
New Hampshire	W	W	W	W	W	W	W	W
New Jersey.....	8.18	9.89	8.52	7.73	6.81	7.41	7.60	8.65
New Mexico	W	W	W	W	W	W	W	W
New York.....	7.98	9.46	8.21	7.51	6.69	7.20	7.49	8.42
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	7.40	--	7.29	8.41	5.15	7.69	7.03	7.81
Ohio	W	8.72	W	8.05	6.84	7.04	7.53	8.61
Oklahoma	6.69	7.20	6.56	6.28	5.69	6.17	6.59	7.37
Oregon.....	W	6.79	6.41	5.96	5.42	5.41	W	W
Pennsylvania	8.00	9.38	8.42	7.51	6.67	7.20	7.06	8.40
Rhode Island.....	8.00	9.36	8.08	7.27	6.61	6.93	7.10	8.23
South Carolina	W	W	W	7.50	6.50	W	W	W
South Dakota.....	--	--	--	--	--	--	--	--
Tennessee	W	--	--	W	W	W	--	--
Texas.....	6.75	7.00	6.58	6.68	5.88	6.18	6.55	7.48
Utah.....	W	W	W	W	W	W	W	W
Vermont	7.73	8.20	8.27	7.42	6.43	7.11	6.55	8.59
Virginia.....	W	8.76	8.86	8.73	7.96	7.54	7.94	8.90
Washington	W	7.70	7.02	6.21	5.35	5.38	W	W
West Virginia.....	W	7.89	W	W	W	W	W	W
Wisconsin	W	7.83	W	7.15	6.46	6.84	7.21	7.82
Wyoming.....	W	W	W	W	W	W	8.51	15.07
Total	7.30	7.93	7.27	7.04	6.35	6.80	7.01	7.80

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) – Continued

State	2007					2006		
	May	April	March	February	January	Total	December	November
Alabama	W	7.38	W	8.00	W	W	7.37	6.99
Alaska.....	3.56	3.64	3.59	3.54	3.75	3.65	3.88	3.94
Arizona	7.63	7.46	7.66	7.90	6.90	W	7.43	6.98
Arkansas.....	7.67	7.64	7.43	W	7.84	W	7.48	7.02
California	7.08	6.67	6.90	7.40	6.68	6.72	7.30	7.26
Colorado.....	4.38	4.86	6.67	7.12	5.33	W	6.15	6.52
Connecticut.....	8.22	8.33	8.44	9.85	7.74	7.39	7.58	7.97
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.52	9.55	9.30	10.01	9.44	8.61	9.01	9.07
Georgia.....	8.34	8.25	7.68	9.47	7.14	W	7.90	W
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W	W	W
Illinois.....	7.93	7.87	7.63	8.60	7.16	W	8.23	7.62
Indiana.....	7.74	W	W	8.91	W	W	7.79	7.79
Iowa.....	8.09	8.04	8.14	8.89	7.48	7.63	8.75	8.32
Kansas.....	7.03	6.52	6.51	7.25	6.01	6.32	6.80	6.55
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana.....	8.24	8.14	7.98	W	6.80	7.66	9.06	7.94
Maine.....	W	W	W	W	W	W	W	W
Maryland.....	8.89	8.66	8.79	9.47	8.21	7.90	8.19	8.91
Massachusetts.....	8.59	8.72	8.60	10.16	7.78	7.47	7.84	8.03
Michigan.....	7.48	6.91	6.39	6.77	5.90	6.01	6.12	6.28
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	8.20	W	7.73	W	7.63	W	W	W
Missouri.....	W	W	W	8.30	W	W	W	W
Montana.....	W	W	W	W	W	W	9.70	W
Nebraska.....	8.34	8.05	7.78	8.14	7.97	7.21	7.59	8.25
Nevada	6.20	5.50	6.71	7.49	6.31	6.79	6.99	6.76
New Hampshire	W	W	W	W	W	W	W	W
New Jersey.....	8.82	8.97	8.65	9.17	7.53	8.07	8.96	8.37
New Mexico	W	W	W	W	W	W	W	W
New York.....	8.60	8.69	8.66	8.55	7.66	7.75	8.48	8.28
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	7.41	8.23	--	8.12	6.21	10.93	8.27	6.88
Ohio.....	10.14	9.03	W	10.82	W	W	9.07	8.46
Oklahoma	7.45	6.92	7.13	7.18	6.62	W	7.38	7.04
Oregon.....	6.60	W	W	6.76	6.40	W	6.73	6.39
Pennsylvania	9.16	9.18	9.00	10.63	8.29	7.74	8.34	7.99
Rhode Island.....	10.49	8.58	8.50	9.22	7.56	W	8.42	8.07
South Carolina	8.89	W	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	W	--	W
Texas.....	7.51	7.29	6.90	7.34	6.42	6.54	6.92	6.87
Utah.....	W	W	W	W	W	W	W	W
Vermont	8.52	8.69	9.55	8.08	6.95	7.77	8.76	8.19
Virginia.....	11.16	10.14	W	10.80	8.15	7.72	8.89	8.45
Washington.....	5.74	W	W	6.49	6.28	W	7.36	6.80
West Virginia.....	W	W	W	W	W	W	8.52	W
Wisconsin	8.16	7.90	7.86	8.48	7.31	7.34	8.20	7.49
Wyoming.....	W	W	W	W	W	W	W	W
Total	7.96	7.76	7.64	8.16	7.05	7.11	7.57	7.48

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	October	September	August	July	June	May	April	March
Alabama	6.25	6.56	7.74	7.12	6.81	6.98	7.96	7.73
Alaska	3.79	3.72	3.38	3.51	3.74	3.63	3.68	3.42
Arizona	5.13	5.85	6.94	6.16	5.96	6.03	6.48	W
Arkansas.....	4.81	5.61	7.26	5.99	6.15	6.33	7.12	W
California	5.52	5.97	7.16	6.44	6.20	6.23	6.53	6.63
Colorado	4.62	5.13	6.52	5.75	5.34	5.77	W	6.58
Connecticut.....	6.25	5.56	7.97	7.02	6.94	6.84	7.71	7.72
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	8.06	8.16	8.85	8.35	8.39	8.54	8.79	8.68
Georgia.....	5.50	5.48	8.40	7.17	7.04	6.76	7.75	7.85
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	--	W
Illinois.....	5.59	6.12	7.85	6.65	6.81	6.63	7.18	7.35
Indiana.....	6.47	W	8.65	7.21	6.99	6.64	W	W
Iowa	6.07	5.93	8.56	7.21	7.19	7.03	8.44	8.02
Kansas.....	4.88	5.42	7.10	6.08	5.83	5.61	6.44	6.98
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana	5.94	6.96	7.95	6.83	6.97	7.25	7.77	8.11
Maine.....	6.47	W	W	W	W	W	W	W
Maryland.....	6.17	6.97	8.55	6.88	7.55	7.41	8.88	8.53
Massachusetts.....	6.04	5.59	8.15	6.76	6.96	7.11	7.95	8.52
Michigan.....	5.19	5.46	6.58	6.11	5.87	5.75	6.14	5.86
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	5.98	5.79	7.96	6.80	6.75	6.68	7.81	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	7.74	W	W	W	8.24	W	W
Nebraska	6.12	7.32	8.36	6.40	6.76	7.08	7.16	8.00
Nevada	4.58	5.96	7.10	6.44	6.76	7.06	6.95	7.22
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	6.29	7.32	8.38	7.19	7.19	7.80	8.24	8.24
New Mexico	W	W	W	W	W	W	W	W
New York	5.95	6.62	8.10	7.20	7.35	7.52	7.93	7.95
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	16.74	6.33	8.42	15.09	8.37	8.74	9.83	11.74
Ohio	6.75	W	8.51	7.55	7.58	7.61	W	W
Oklahoma	5.12	6.18	6.99	6.02	5.92	6.21	6.44	W
Oregon.....	5.44	5.20	5.98	5.36	5.99	W	W	W
Pennsylvania	5.93	5.45	8.55	7.26	7.55	7.31	8.06	8.35
Rhode Island.....	W	6.30	7.82	6.84	6.88	7.20	7.81	8.08
South Carolina	W	W	W	W	W	8.17	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	W	W	6.21	--	--	--	--
Texas.....	5.09	5.83	7.03	6.06	6.08	6.34	6.82	6.76
Utah.....	W	W	W	W	W	W	5.13	W
Vermont	5.17	7.57	7.53	6.74	6.71	9.36	7.92	8.03
Virginia.....	5.79	6.95	8.38	7.00	6.79	7.84	9.84	8.40
Washington	4.83	5.00	5.96	5.40	6.24	W	W	W
West Virginia.....	7.22	W	W	7.45	7.89	W	9.27	W
Wisconsin	5.93	6.40	7.70	6.74	6.61	7.07	8.02	7.85
Wyoming.....	W	W	W	6.67	5.92	25.15	W	W
Total	5.76	6.27	7.56	6.69	6.69	6.89	7.32	7.36

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) – Continued

State	2006		2005					
	February	January	Total	December	November	October	September	August
Alabama	W	W	9.67	14.05	12.76	14.90	13.52	9.49
Alaska.....	3.52	3.52	3.42	3.66	3.58	3.59	3.53	3.54
Arizona	7.40	8.59	8.24	11.59	8.97	11.39	10.28	8.09
Arkansas.....	W	W	8.59	W	8.83	W	11.49	9.18
California	7.42	8.78	8.08	11.55	9.46	11.10	9.61	7.86
Colorado.....	W	W	7.41	9.77	10.13	10.31	8.46	6.77
Connecticut.....	8.68	9.41	9.31	13.64	10.21	13.87	W	9.89
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	8.92	9.31	8.75	8.98	9.80	11.69	12.20	9.01
Georgia.....	8.50	W	10.63	15.31	11.35	15.24	15.82	10.70
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W	W	W
Illinois.....	8.64	W	8.96	13.88	11.13	12.99	11.79	9.16
Indiana.....	8.93	W	8.76	13.08	11.30	13.88	11.99	9.64
Iowa	8.31	10.92	8.84	13.39	12.65	4.53	10.75	9.14
Kansas.....	7.31	8.62	7.78	11.03	9.63	10.98	9.61	7.97
Kentucky.....	9.57	W	W	W	W	W	W	W
Louisiana	8.69	11.64	9.14	13.64	12.25	W	13.07	9.15
Maine.....	W	W	W	W	W	W	12.96	W
Maryland.....	9.15	10.80	10.36	14.62	12.48	14.85	14.33	9.82
Massachusetts.....	9.05	9.87	9.63	14.59	10.98	14.76	12.87	10.00
Michigan.....	5.75	6.17	5.60	6.92	5.16	6.57	5.29	6.39
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	8.57	W	9.41	W	10.65	W	13.23	9.49
Missouri.....	7.98	11.67	W	12.69	8.54	10.83	W	W
Montana.....	W	14.19	W	W	12.94	11.90	W	W
Nebraska	8.42	10.10	8.16	11.58	9.34	11.34	10.04	8.77
Nevada	7.88	8.42	7.46	10.02	9.65	9.75	8.27	7.08
New Hampshire	W	W	W	W	W	W	W	W
New Jersey.....	9.28	11.95	9.88	13.90	14.33	15.57	12.97	9.73
New Mexico	W	W	W	W	W	W	W	W
New York.....	9.15	11.74	9.24	12.17	12.06	13.58	12.19	9.36
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	9.13	21.19	10.23	10.21	13.03	11.90	12.51	8.60
Ohio	12.11	W	9.53	15.04	W	15.33	13.21	10.24
Oklahoma	W	W	8.28	W	10.53	11.44	9.89	8.09
Oregon.....	6.48	6.06	6.73	9.23	7.55	8.37	7.65	6.56
Pennsylvania	9.74	11.34	10.30	15.65	10.96	15.56	13.74	10.36
Rhode Island.....	8.15	10.37	9.68	13.73	10.48	14.26	12.61	9.82
South Carolina	W	W	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--	--	--
Tennessee	--	--	W	W	W	--	W	W
Texas.....	7.48	8.48	8.12	10.72	9.32	11.30	10.43	8.41
Utah.....	7.17	10.02	W	W	W	W	W	W
Vermont	8.86	12.34	8.93	12.21	10.17	13.75	10.89	8.20
Virginia.....	8.90	10.34	9.62	W	12.21	W	12.89	10.47
Washington	7.05	6.45	6.64	10.30	8.13	6.62	7.49	6.51
West Virginia.....	W	W	10.08	W	W	W	14.77	10.12
Wisconsin	8.92	10.36	8.77	12.97	11.00	12.81	11.14	8.81
Wyoming.....	W	W	5.79	9.62	10.17	5.95	5.57	8.60
Total	8.00	9.15	8.47	11.26	9.87	11.84	10.99	8.67

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005						
	July	June	May	April	March	February	January
Alabama	7.80	7.61	W	W	W	W	6.67
Alaska.....	3.54	3.32	3.38	3.31	3.17	3.12	3.11
Arizona	7.19	6.67	6.57	7.08	W	6.12	5.87
Arkansas.....	7.59	7.55	6.73	7.78	W	W	W
California	7.06	6.49	6.53	7.14	6.83	6.33	6.29
Colorado.....	6.43	W	W	W	5.70	W	W
Connecticut.....	8.17	7.66	6.95	7.77	7.91	7.08	W
Delaware	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.14	7.41	7.28	7.77	7.39	7.29	7.28
Georgia.....	8.56	7.62	7.03	7.75	7.48	W	7.19
Hawaii.....	--	--	--	--	--	--	--
Idaho.....	W	--	W	W	W	W	W
Illinois.....	8.36	7.54	7.26	7.45	7.47	6.88	6.88
Indiana.....	7.52	7.72	6.79	7.50	7.32	6.70	W
Iowa	8.16	7.80	8.12	7.67	7.31	10.29	7.42
Kansas.....	7.10	6.71	6.27	6.95	6.37	6.03	6.14
Kentucky.....	W	W	W	9.04	W	W	W
Louisiana	7.96	7.46	7.15	7.78	7.20	6.70	6.74
Maine.....	W	W	W	W	W	7.35	9.24
Maryland.....	8.50	8.31	7.23	8.32	7.91	7.22	5.84
Massachusetts.....	8.31	7.83	7.33	7.82	7.70	6.99	8.70
Michigan	6.32	5.87	4.73	4.28	4.15	3.65	W
Minnesota.....	W	W	W	W	W	W	W
Mississippi	7.94	7.54	6.87	7.64	7.32	6.62	6.90
Missouri.....	W	W	W	W	W	5.46	W
Montana.....	W	W	8.70	9.50	W	W	9.68
Nebraska	8.64	6.77	7.09	7.39	6.66	6.35	6.80
Nevada	6.67	5.99	6.63	6.75	6.08	6.05	6.23
New Hampshire	W	W	W	W	W	W	W
New Jersey	8.42	7.06	7.82	8.38	7.62	7.41	8.14
New Mexico	W	W	W	W	W	W	W
New York	8.11	7.58	7.31	7.83	7.54	7.27	7.75
North Carolina.....	W	W	W	W	W	W	W
North Dakota.....	11.93	11.52	10.14	10.30	6.78	6.40	6.66
Ohio	8.39	8.02	7.48	8.19	8.29	W	8.21
Oklahoma	7.39	6.78	7.03	7.31	W	W	W
Oregon.....	5.89	4.37	5.71	5.99	5.74	5.34	5.57
Pennsylvania	8.62	8.26	7.63	8.45	8.27	7.77	8.79
Rhode Island.....	8.12	7.67	7.11	7.84	7.74	W	8.45
South Carolina	W	W	6.88	7.47	6.90	5.86	W
South Dakota	--	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W	W
Texas.....	7.29	6.88	6.66	7.07	6.47	6.04	6.01
Utah.....	W	W	W	--	--	W	W
Vermont	7.91	7.01	7.45	7.79	7.89	7.11	7.88
Virginia.....	8.55	8.08	7.79	8.26	7.15	W	W
Washington	5.45	4.07	3.67	5.62	5.35	4.98	5.32
West Virginia.....	8.34	7.99	W	W	W	7.06	W
Wisconsin	7.72	7.22	7.34	7.49	7.17	W	W
Wyoming	3.11	3.58	3.79	1.26	3.84	6.91	3.11
Total.....	7.57	7.08	6.83	7.27	6.84	6.42	6.72

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

[~] Not applicable.

^W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008**

State	2008 2-Month YTD		2007 2-Month YTD		2006 2-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	February	
							Commercial	Industrial
Alabama	80.46	18.26	80.41	18.18	84.49	22.95	82.36	18.34
Alaska.....	75.58	NA	81.43	80.08	52.67	71.71	75.11	100.00
Arizona	NA	NA	94.98	38.67	94.72	39.10	95.20	30.93
Arkansas.....	78.35	4.30	79.31	NA	78.35	5.50	79.91	4.56
California	60.09	5.68	64.35	6.63	69.40	6.69	61.02	6.11
Colorado.....	97.58	NA	97.04	0.03	97.33	0.06	96.79	0.04
Connecticut.....	72.85	51.29	72.32	50.28	73.18	48.84	72.53	50.88
Delaware	74.65	8.95	79.30	12.60	87.30	10.30	74.76	9.06
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.42	100.00	1.62	100.00	2.91	100.00	1.63
Georgia.....	100.00	5.03	100.00	5.47	100.00	21.31	100.00	5.32
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.98	2.24	89.08	2.27	88.81	2.58	89.79	2.31
Illinois.....	47.20	NA	45.29	11.19	45.58	12.15	47.88	NA
Indiana.....	77.49	NA	81.45	8.82	80.87	8.71	74.83	8.39
Iowa.....	81.52	8.52	81.02	10.09	79.34	9.91	80.02	7.71
Kansas.....	68.50	1.18	68.25	1.45	69.85	1.96	69.01	1.19
Kentucky.....	83.61	15.46	83.08	14.33	83.22	16.20	83.87	15.98
Louisiana.....	97.27	NA	97.62	30.26	98.24	28.41	96.57	NA
Maine.....	50.78	5.92	51.31	6.55	59.74	7.39	52.45	5.03
Maryland.....	100.00	10.10	100.00	12.97	100.00	9.47	100.00	10.63
Massachusetts.....	63.87	32.90	67.16	35.49	75.24	41.68	60.96	32.54
Michigan.....	100.00	15.05	100.00	13.07	100.00	15.90	100.00	15.84
Minnesota.....	95.42	NA	96.44	38.05	97.56	40.25	96.10	32.02
Mississippi	91.90	11.25	94.73	15.55	96.77	26.29	91.27	11.63
Missouri.....	81.55	17.15	81.71	15.86	81.36	17.60	82.05	17.92
Montana.....	79.23	1.34	80.94	NA	83.20	1.13	78.65	1.37
Nebraska.....	NA	14.65	63.88	13.82	68.95	17.40	NA	15.13
Nevada.....	75.55	26.42	76.16	26.34	74.47	21.29	75.15	25.89
New Hampshire	75.21	10.46	74.70	15.89	82.66	20.51	74.89	9.62
New Jersey.....	49.95	23.71	56.37	22.78	58.27	22.80	51.14	22.83
New Mexico.....	61.04	6.31	62.35	6.14	68.13	6.43	58.85	6.38
New York.....	100.00	13.82	100.00	NA	100.00	14.36	100.00	12.37
North Carolina.....	88.73	22.17	89.49	20.80	85.56	26.87	87.82	24.09
North Dakota.....	95.05	45.59	95.10	27.12	94.82	22.42	94.67	57.58
Ohio.....	100.00	2.33	100.00	2.87	100.00	4.63	100.00	2.40
Oklahoma.....	54.86	1.21	56.54	1.46	56.61	1.77	56.20	1.51
Oregon.....	98.78	22.73	98.85	23.92	98.80	36.13	98.75	22.58
Pennsylvania.....	100.00	5.00	100.00	5.29	100.00	7.76	100.00	4.83
Rhode Island.....	68.99	16.23	71.84	16.03	74.43	18.65	67.32	13.95
South Carolina	94.23	38.45	95.09	40.15	96.15	79.38	94.63	37.63
South Dakota.....	85.91	23.06	85.64	32.90	85.52	37.52	86.24	22.48
Tennessee	92.43	33.59	93.42	33.16	94.82	43.36	93.07	34.00
Texas.....	86.60	51.87	86.58	53.72	85.31	52.11	85.08	51.19
Utah.....	88.57	13.32	89.52	14.01	87.09	22.77	88.09	13.11
Vermont	100.00	82.73	100.00	83.63	100.00	90.22	100.00	84.35
Virginia.....	100.00	13.89	100.00	17.79	100.00	19.26	100.00	15.52
Washington.....	90.79	NA	90.83	23.02	90.35	22.88	90.31	14.14
West Virginia.....	63.80	17.03	70.54	NA	69.19	15.52	60.70	17.13
Wisconsin.....	81.68	22.15	79.86	21.36	80.66	21.62	81.54	22.48
Wyoming.....	NA	3.20	45.40	4.32	47.88	4.59	NA	3.15
Total	78.80	20.29	83.40	22.03	84.06	23.84	78.62	20.29

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2008		2007					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.44	18.18	NA	NA	75.05	17.34	69.05	17.99
Alaska.....	75.98	NA	77.65	73.49	78.52	73.34	76.77	74.86
Arizona	NA	NA	93.39	31.58	95.77	30.24	92.46	29.55
Arkansas.....	76.79	4.07	70.35	NA	71.97	3.63	66.15	4.45
California	R59.12	R5.28	60.49	NA	66.30	5.35	58.86	4.86
Colorado.....	98.22	NA	97.37	NA	99.63	0.03	99.30	0.10
Connecticut.....	73.17	R51.70	71.49	50.04	70.91	45.88	68.98	50.83
Delaware	74.54	8.83	68.18	NA	71.26	8.99	59.96	9.33
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	R1.23	100.00	1.76	100.00	2.06	100.00	2.11
Georgia.....	100.00	4.75	100.00	4.88	100.00	4.41	100.00	5.21
Hawaii.....	R100.00	R100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.18	84.74	1.98	87.45	2.42	84.56	2.23
Illinois.....	46.52	10.26	42.23	R8.77	43.27	R9.68	36.61	R7.17
Indiana.....	R80.05	NA	77.57	7.03	79.03	8.66	71.70	9.06
Iowa.....	82.97	9.29	75.25	7.75	78.67	8.88	77.50	8.34
Kansas.....	R68.05	R1.18	63.51	6.11	63.34	1.70	54.00	2.92
Kentucky.....	83.38	15.01	80.54	13.68	82.28	13.55	78.47	13.66
Louisiana	R97.90	R21.26	97.81	NA	98.09	28.79	98.26	27.17
Maine.....	R49.15	R6.79	NA	5.71	NA	7.63	42.42	3.79
Maryland.....	100.00	9.63	NA	NA	100.00	9.75	NA	NA
Massachusetts.....	66.88	33.24	65.63	29.93	68.67	30.76	63.73	25.12
Michigan.....	100.00	14.30	NA	NA	100.00	13.49	NA	9.18
Minnesota.....	R94.80	NA	94.60	NA	94.63	NA	93.04	30.66
Mississippi	92.48	10.87	88.62	12.25	89.44	10.46	87.28	11.11
Missouri	81.04	16.40	76.59	11.91	77.52	14.59	70.83	10.25
Montana.....	79.80	1.31	78.44	NA	84.15	1.03	78.52	0.67
Nebraska	NA	R14.12	NA	NA	NA	11.35	NA	NA
Nevada	R75.91	R26.90	68.18	18.04	70.95	25.75	67.61	20.81
New Hampshire	75.53	11.15	NA	NA	68.64	NA	69.10	NA
New Jersey	48.84	24.59	NA	NA	52.77	23.43	50.32	21.17
New Mexico	63.29	6.24	60.15	8.34	63.51	7.95	58.48	10.92
New York	100.00	15.38	NA	NA	100.00	14.50	100.00	10.73
North Carolina.....	89.48	20.43	NA	20.32	87.43	19.96	85.84	21.09
North Dakota.....	95.41	24.16	93.24	47.47	95.36	42.55	93.77	60.77
Ohio.....	100.00	2.26	100.00	1.76	100.00	2.40	100.00	1.46
Oklahoma	R53.63	R0.99	NA	0.78	41.49	0.89	30.56	0.65
Oregon.....	98.81	22.87	98.46	21.82	98.88	21.98	98.58	21.26
Pennsylvania	100.00	R5.15	100.00	3.74	100.00	4.56	100.00	3.09
Rhode Island.....	70.75	19.57	69.68	NA	62.13	11.05	61.22	9.16
South Carolina	93.88	39.22	94.10	38.83	93.76	38.73	95.05	39.61
South Dakota	85.61	23.61	81.21	NA	85.00	NA	80.60	15.97
Tennessee	91.78	R33.21	90.18	NA	90.41	NA	86.99	32.57
Texas.....	87.89	52.50	81.21	56.23	83.63	55.74	77.58	56.51
Utah.....	89.03	13.53	86.89	14.05	88.38	14.76	84.44	14.22
Vermont.....	100.00	81.22	100.00	78.06	100.00	82.31	100.00	78.82
Virginia.....	100.00	12.44	100.00	NA	100.00	14.83	100.00	NA
Washington	91.25	NA	89.20	17.49	91.95	16.58	90.81	13.96
West Virginia.....	67.09	16.93	NA	NA	63.36	18.47	60.92	20.64
Wisconsin	81.82	21.85	74.43	17.44	78.92	22.91	75.05	20.96
Wyoming.....	NA	3.25	NA	3.05	NA	3.44	NA	3.40
Total.....	R78.99	20.29	79.06	R22.19	78.16	R22.01	74.42	R21.46

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	67.17	17.93	70.16	NA	NA	17.22	70.62	17.30
Alaska.....	80.13	68.24	79.24	75.96	75.76	64.88	75.15	65.03
Arizona	90.93	28.76	91.70	24.28	91.85	26.18	91.90	26.34
Arkansas.....	57.25	4.45	59.09	3.68	58.76	3.36	59.86	3.31
California	52.46	5.09	50.39	4.40	53.00	4.31	55.96	4.56
Colorado.....	99.31	0.09	97.34	0.34	96.92	0.72	97.37	0.64
Connecticut.....	66.72	54.59	67.01	52.35	70.21	53.96	68.20	48.24
Delaware	47.83	7.49	51.87	9.78	48.84	NA	52.94	8.55
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.43	100.00	2.04	100.00	1.49	100.00	1.58
Georgia.....	100.00	4.93	100.00	4.58	100.00	4.38	100.00	4.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.87	2.01	74.26	1.73	71.60	1.55	74.84	1.73
Illinois.....	33.19	R ^a 6.92	32.74	R ^a 5.89	30.21	R ^a 5.01	31.85	R ^a 5.51
Indiana.....	75.82	6.46	72.84	6.54	75.19	4.76	71.16	5.65
Iowa	68.64	7.80	61.56	6.92	59.90	5.99	61.07	5.02
Kansas.....	52.96	4.10	54.87	9.87	48.42	17.76	49.68	16.58
Kentucky.....	75.47	13.24	73.99	12.41	73.63	12.07	74.35	13.67
Louisiana	98.79	31.44	97.54	30.25	96.71	NA	97.59	29.62
Maine	33.90	5.09	33.08	5.53	35.47	4.07	31.00	6.38
Maryland.....	NA	NA	100.00	6.45	100.00	3.69	100.00	4.30
Massachusetts.....	61.67	22.52	58.15	20.42	57.53	19.46	67.52	19.66
Michigan	100.00	NA	100.00	4.53	100.00	3.40	100.00	4.47
Minnesota	88.75	28.75	85.89	26.51	98.18	34.83	84.66	20.67
Mississippi	85.79	11.03	79.82	11.31	80.88	12.09	80.85	10.40
Missouri	61.87	9.55	66.96	8.11	66.69	7.82	67.90	9.00
Montana.....	75.23	0.50	62.74	0.41	55.97	0.28	57.52	0.30
Nebraska	NA	11.76	NA	8.45	NA	7.43	51.96	8.17
Nevada	60.73	13.84	60.44	10.78	60.27	10.38	61.57	11.50
New Hampshire	56.48	8.50	55.35	5.99	51.45	NA	55.26	5.33
New Jersey	30.23	20.27	23.07	NA	NA	20.08	24.77	17.91
New Mexico	60.27	9.86	57.87	11.21	60.70	10.48	57.92	9.76
New York	100.00	9.38	100.00	10.47	100.00	8.76	100.00	9.82
North Carolina.....	81.64	19.02	82.28	16.59	81.70	16.77	81.58	19.75
North Dakota.....	89.38	59.95	89.57	57.29	87.36	38.02	87.99	10.70
Ohio	100.00	0.79	100.00	0.98	100.00	0.91	100.00	1.23
Oklahoma	29.01	0.80	36.43	0.55	34.03	0.40	36.37	0.44
Oregon	98.37	21.32	97.77	21.54	97.79	19.70	97.55	19.96
Pennsylvania	100.00	2.12	100.00	2.78	100.00	2.17	100.00	2.28
Rhode Island.....	63.39	8.50	68.56	NA	68.34	6.46	68.47	8.19
South Carolina	93.02	37.38	93.16	39.37	91.76	38.91	93.22	36.16
South Dakota	77.74	14.92	67.32	11.27	64.23	11.44	65.67	13.78
Tennessee	85.31	26.85	84.65	28.35	84.80	28.87	85.68	28.51
Texas	76.25	58.97	74.80	57.41	73.26	58.95	75.62	57.86
Utah	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont	100.00	76.67	100.00	74.04	100.00	71.33	100.00	71.53
Virginia.....	100.00	10.20	100.00	8.84	100.00	NA	100.00	9.88
Washington	89.35	14.46	85.28	14.20	84.36	14.53	83.75	15.15
West Virginia.....	42.15	23.30	31.29	19.00	NA	19.51	34.77	22.71
Wisconsin	64.37	16.08	56.93	12.59	56.94	11.12	56.62	10.03
Wyoming	NA	3.02	NA	1.91	47.19	1.74	48.14	1.57
Total.....	69.19	R^a22.36	72.17	R^a22.06	71.89	R^a22.29	73.78	R^a22.62

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.06	17.76	74.15	18.45	73.26	17.73	80.77	18.12
Alaska.....	73.95	75.42	75.02	80.00	74.42	78.14	74.23	80.57
Arizona	92.20	32.17	91.33	32.64	93.04	34.78	93.78	33.76
Arkansas.....	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California	58.43	4.93	61.36	5.43	63.42	NA	67.34	NA
Colorado.....	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut.....	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware	54.35	9.73	61.31	9.04	69.06	12.92	76.23	15.26
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	1.61	100.00	1.32	100.00	1.97
Georgia.....	100.00	4.61	100.00	4.63	100.00	5.26	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois.....	38.55	R7.18	46.76	R9.57	43.98	R9.85	47.49	R11.87
Indiana.....	72.42	5.23	63.33	5.74	78.68	7.25	77.38	5.44
Iowa	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas.....	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky.....	75.61	14.43	76.06	13.27	79.60	14.63	83.43	14.02
Louisiana	97.56	33.04	97.73	29.46	97.93	28.31	98.15	26.83
Maine	39.74	4.13	43.82	4.01	44.91	6.87	51.73	6.16
Maryland.....	100.00	NA	100.00	5.86	100.00	9.60	100.00	10.63
Massachusetts.....	51.17	21.22	67.40	30.00	64.75	30.45	69.68	36.88
Michigan	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.11
Minnesota	94.82	33.39	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana.....	84.07	0.36	83.95	0.51	78.27	0.94	78.87	0.91
Nebraska	52.31	10.34	56.40	11.42	58.55	12.85	68.92	15.93
Nevada	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire	59.50	8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina.....	82.65	21.52	NA	21.99	85.96	22.58	87.27	22.79
North Dakota.....	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma	37.26	0.57	45.30	0.62	NA	0.40	62.30	0.88
Oregon.....	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.95
Pennsylvania	100.00	2.51	100.00	3.85	100.00	4.04	100.00	5.71
Rhode Island.....	54.70	NA	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina	93.93	39.57	93.63	39.10	94.03	37.71	94.26	39.02
South Dakota	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee	85.42	28.64	87.91	29.99	89.29	27.83	93.22	32.34
Texas	78.86	57.48	78.90	55.72	81.22	54.58	82.77	53.94
Utah	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia.....	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia.....	33.42	22.78	40.13	21.89	58.83	20.21	70.97	19.69
Wisconsin	59.74	10.54	63.24	12.50	74.25	16.39	77.88	22.35
Wyoming	46.03	2.06	45.46	2.88	45.54	3.78	43.16	3.50
Total.....	73.56	R23.31	77.85	R22.64	80.95	R21.96	83.27	R21.67

See footnotes at end of table.

Table 22

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.63	18.47	77.74	17.92	80.17	23.52	81.47	25.58
Alaska.....	75.65	79.43	87.04	80.59	56.33	68.92	74.54	73.80
Arizona	94.47	35.63	95.42	41.80	93.11	37.89	93.81	37.62
Arkansas.....	81.02	NA	77.35	4.43	71.73	4.79	75.02	5.83
California	62.88	7.19	65.71	6.07	64.74	5.68	66.16	6.16
Colorado.....	96.27	0.03	97.61	0.03	95.37	0.63	95.69	0.10
Connecticut.....	73.25	49.98	71.15	50.58	71.04	48.53	70.57	47.77
Delaware	82.03	15.57	75.94	10.27	77.46	9.02	76.40	10.71
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.77	100.00	1.49	100.00	3.09	100.00	3.13
Georgia.....	100.00	5.48	100.00	5.45	100.00	16.66	100.00	16.65
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	90.10	2.15	88.18	2.37	85.80	2.07	89.04	2.60
Illinois.....	45.58	R11.76	44.94	R10.62	39.81	8.73	42.34	9.57
Indiana.....	82.13	8.88	80.64	8.76	79.45	7.15	80.36	8.37
Iowa	80.81	9.62	81.26	10.53	75.93	8.56	80.09	10.21
Kansas.....	70.21	1.58	66.06	1.33	65.31	7.69	67.81	2.19
Kentucky.....	82.96	14.95	83.21	13.70	81.31	15.78	83.36	17.59
Louisiana	97.50	31.18	97.73	29.38	98.42	27.82	97.56	30.85
Maine	52.33	6.93	50.21	6.21	48.68	5.18	47.01	4.84
Maryland.....	100.00	13.26	100.00	12.65	100.00	6.74	100.00	9.22
Massachusetts.....	66.47	35.84	68.12	35.05	70.59	34.41	67.48	31.24
Michigan	100.00	13.89	100.00	12.17	100.00	10.18	100.00	13.58
Minnesota	96.09	38.97	96.79	37.08	93.72	34.38	98.00	34.50
Mississippi	93.95	16.09	95.33	15.04	94.88	20.03	93.09	18.02
Missouri	91.42	17.33	71.95	14.36	76.42	13.59	76.95	17.14
Montana.....	81.05	1.23	80.84	NA	76.90	0.69	80.55	0.95
Nebraska	65.08	14.28	62.48	13.36	65.27	14.16	64.55	15.02
Nevada	76.00	28.71	76.30	23.95	68.23	16.78	73.75	23.70
New Hampshire	76.45	18.09	72.64	13.56	75.38	14.61	74.51	15.62
New Jersey	58.55	23.86	53.62	21.76	46.90	19.32	50.94	21.57
New Mexico	60.66	5.75	64.01	6.49	64.96	11.33	68.28	13.06
New York	100.00	NA	100.00	12.97	100.00	11.70	100.00	13.69
North Carolina.....	90.62	21.93	88.03	19.74	82.08	20.98	84.89	22.79
North Dakota.....	95.20	28.26	95.00	26.05	93.02	42.28	94.93	19.11
Ohio	100.00	3.15	100.00	2.56	100.00	3.02	100.00	3.48
Oklahoma	61.45	1.54	51.41	1.36	49.66	1.12	50.93	1.21
Oregon	98.70	24.33	98.98	23.56	98.50	26.56	98.88	24.00
Pennsylvania	100.00	5.94	100.00	4.62	100.00	5.53	100.00	5.43
Rhode Island.....	72.29	19.29	71.19	13.20	73.14	13.57	67.07	15.73
South Carolina	94.96	39.87	95.23	40.40	95.04	71.35	95.22	44.62
South Dakota	86.52	31.95	84.69	33.95	82.12	33.62	85.52	35.36
Tennessee	93.87	35.50	92.91	30.82	91.97	39.42	93.41	39.72
Texas	86.77	53.14	86.40	54.25	80.98	55.37	84.78	55.57
Utah	88.47	13.60	90.55	14.44	86.76	20.10	89.76	16.00
Vermont	100.00	84.18	100.00	83.07	100.00	78.43	100.00	79.51
Virginia.....	100.00	19.28	100.00	16.33	100.00	13.91	100.00	15.72
Washington	89.74	22.42	91.78	23.55	88.94	20.16	91.78	22.33
West Virginia.....	72.68	16.70	67.94	NA	56.00	16.97	63.90	16.66
Wisconsin	80.56	22.01	79.06	20.66	76.05	18.28	79.93	24.25
Wyoming	43.84	4.23	46.88	4.40	47.76	3.58	50.90	3.85
Total.....	83.77	R22.08	82.98	R21.98	80.69	23.51	82.56	23.50

See footnotes at end of table.

Table 22

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2006							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.59	24.61	71.98	24.54	74.12	23.44	76.77	23.00
Alaska.....	68.89	81.32	53.64	65.52	52.13	70.44	49.76	65.84
Arizona	91.92	37.07	91.54	39.70	90.93	37.94	90.10	35.88
Arkansas.....	69.42	5.49	63.62	5.43	62.55	4.10	55.79	3.33
California	62.77	6.11	60.53	5.35	56.95	4.91	53.34	4.69
Colorado.....	95.18	0.11	96.61	0.31	96.57	1.01	95.41	2.01
Connecticut.....	68.81	42.47	67.30	52.19	66.05	50.45	67.41	49.93
Delaware	70.91	8.35	58.40	9.26	64.36	8.52	61.16	7.50
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	4.21	100.00	2.42	100.00	3.05	100.00	2.85
Georgia.....	100.00	17.44	100.00	17.71	100.00	15.43	100.00	15.89
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.49	2.35	77.03	1.95	78.16	1.48	78.82	1.55
Illinois.....	38.04	7.74	33.66	8.51	29.11	6.56	27.31	6.38
Indiana.....	79.16	8.27	83.18	8.23	77.12	6.28	75.07	5.87
Iowa	78.80	11.97	75.36	9.46	65.90	7.16	66.09	6.72
Kansas.....	61.62	2.21	53.24	3.86	58.45	9.91	52.33	17.85
Kentucky.....	83.05	15.51	79.49	15.68	75.43	14.61	73.24	15.65
Louisiana	97.70	28.00	97.66	25.14	99.07	25.77	99.14	28.87
Maine	42.41	5.03	39.32	5.60	27.82	3.78	39.25	4.67
Maryland.....	100.00	7.73	100.00	5.77	100.00	6.45	100.00	3.86
Massachusetts.....	67.82	32.24	64.85	23.70	67.33	26.54	66.84	26.47
Michigan	100.00	10.58	100.00	6.96	100.00	5.19	100.00	4.48
Minnesota	95.52	34.12	92.27	23.81	85.45	25.52	70.76	42.06
Mississippi	94.51	15.63	94.11	17.48	92.97	16.62	93.60	17.21
Missouri	74.77	13.57	65.70	11.11	65.89	10.55	66.17	9.86
Montana.....	73.28	0.59	72.13	0.32	66.94	0.17	53.04	0.14
Nebraska	55.30	12.50	58.55	13.94	63.52	12.74	61.80	9.40
Nevada	66.03	16.63	63.26	16.89	61.04	11.49	57.71	10.57
New Hampshire	66.34	8.78	62.95	12.79	55.67	7.98	56.06	9.12
New Jersey	45.72	19.66	33.02	16.47	29.92	15.46	22.20	18.91
New Mexico	63.97	10.91	63.71	9.15	62.57	10.13	62.97	17.23
New York	100.00	13.56	100.00	10.81	100.00	9.62	100.00	9.85
North Carolina.....	79.97	22.11	79.61	17.04	77.34	16.48	75.27	18.22
North Dakota.....	93.63	52.63	91.67	56.32	89.08	43.37	85.80	13.86
Ohio	100.00	3.02	100.00	2.17	100.00	2.20	100.00	2.10
Oklahoma	39.08	1.35	30.85	1.37	42.08	0.89	36.85	0.81
Oregon.....	98.50	21.46	98.28	20.46	97.71	21.61	97.48	21.19
Pennsylvania	100.00	4.59	100.00	4.17	100.00	6.18	100.00	4.08
Rhode Island.....	62.73	10.50	68.32	12.85	67.14	11.38	72.31	10.53
South Carolina	95.07	48.63	94.75	74.78	93.94	70.56	93.77	77.16
South Dakota	83.90	33.67	77.06	31.49	75.94	27.78	69.96	30.13
Tennessee	91.05	42.07	88.05	38.70	86.04	35.35	86.20	35.96
Texas	77.93	56.49	76.48	57.90	74.98	54.15	74.61	57.44
Utah	88.46	15.81	87.01	15.33	84.18	13.43	81.04	13.86
Vermont	100.00	75.08	100.00	76.35	100.00	71.50	100.00	69.69
Virginia.....	100.00	15.95	100.00	14.53	100.00	12.66	100.00	8.03
Washington	90.65	21.83	88.92	19.22	84.74	17.11	84.18	16.82
West Virginia.....	58.01	16.37	44.61	16.74	33.87	18.95	30.24	16.44
Wisconsin	78.29	22.85	73.79	18.20	65.07	13.26	61.80	12.34
Wyoming	50.66	3.94	52.77	3.42	50.60	2.91	49.46	2.36
Total.....	80.19	23.06	77.18	22.96	74.53	22.22	72.37	23.82

^R Revised data.^{NA} Not available.

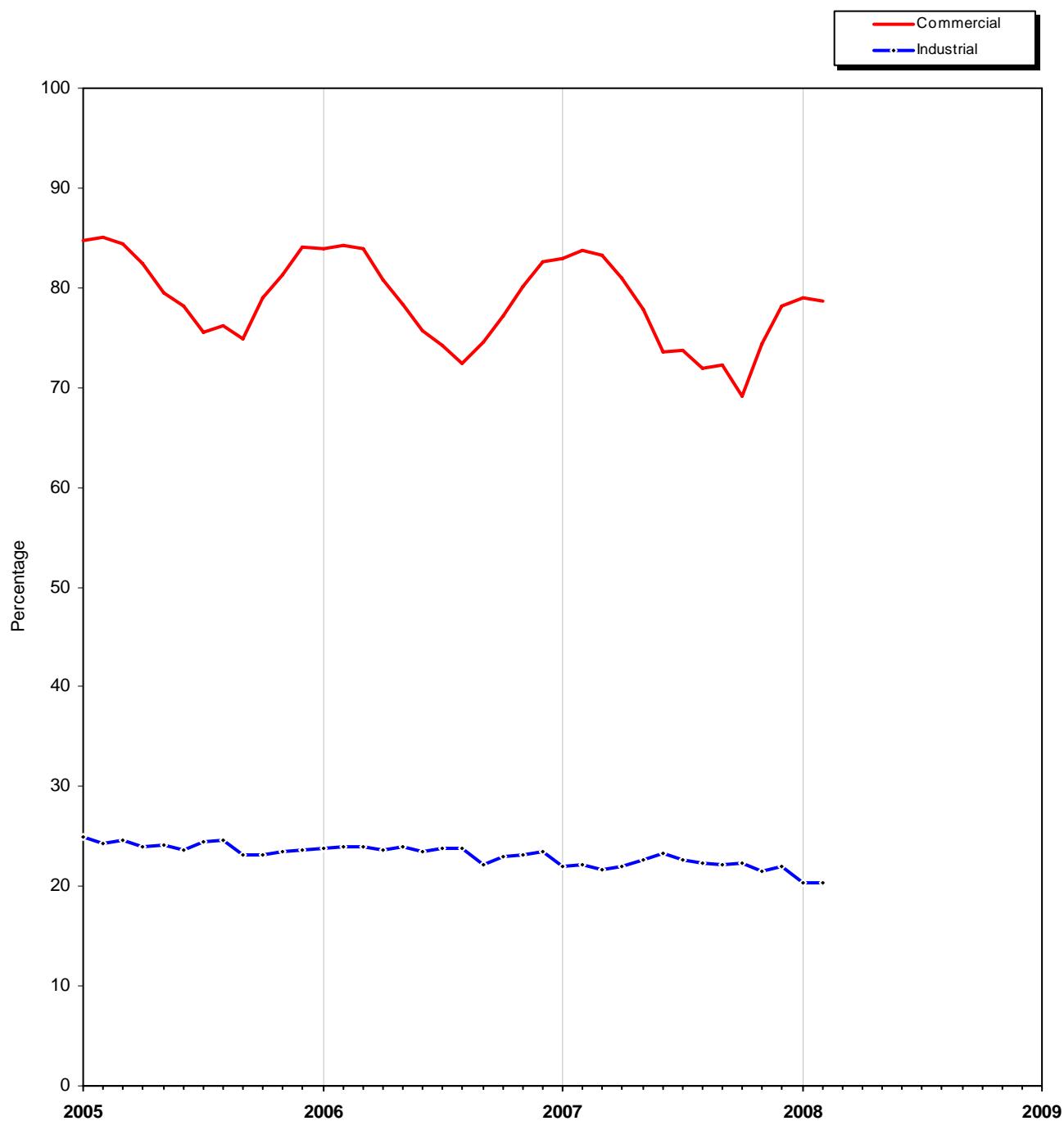
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

Table 23**Table 23. Natural Gas Home Customer-Weighted Heating Degree Days**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	702	665	758	840	443
2006.....	562	523	669	742	412
2007.....	750	692	764	789	458
% Diff (normal to 2007)	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007)	33.45	32.31	14.20	6.33	11.17
December					
Normal ^a	1,045	994	1,136	1,250	700
2006.....	841	776	920	1,011	556
2007.....	1,094	973	1,118	1,290	591
% Diff (normal to 2007)	4.69	-2.11	-1.58	3.20	-15.57
% Diff (2006 to 2007)	30.08	25.39	21.52	27.60	6.29
January					
Normal ^a	1,209	1,155	1,303	1,391	803
2007.....	1,064	976	1,114	1,280	653
2008.....	1,096	1,021	1,216	1,370	770
% Diff (normal to 2008)	-9.35	-11.60	-6.68	-1.51	-4.11
% Diff (2007 to 2008)	3.01	4.61	9.16	7.03	17.92
February					
Normal ^a	1,064	1,011	1,095	1,114	657
2007.....	1,211	1,187	1,347	1,289	789
2008.....	1,020	972	1,188	1,250	597
% Diff (normal to 2008)	-4.14	-3.86	8.49	12.21	-9.13
% Diff (2007 to 2008)	-15.77	-18.11	-11.80	-3.03	-24.33
March					
Normal ^a	887	823	865	859	484
2007.....	916	823	728	677	399
2008.....	893	774	949	933	395
% Diff (normal to 2008)	0.68	-5.95	9.71	8.61	-18.39
% Diff (2007 to 2008)	-2.51	-5.95	30.36	37.81	-1.00
November to March					
Normal ^a	4,907	4,648	5,157	5,454	3,087
2007.....	4,594	4,285	4,778	4,999	2,809
2008.....	4,853	4,432	5,235	5,632	2,811
% Diff (normal to 2008)	-1.10	-4.65	1.51	3.26	-8.94
% Diff (2007 to 2008)	5.64	3.43	9.56	12.66	0.07

See footnotes at end of table.

Table 23

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	455	305	739	366	589
2006.....	452	262	646	306	508
2007.....	456	265	610	287	566
% Diff (normal to 2007)	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007)	0.88	1.15	-5.57	-6.21	11.42
December					
Normal ^a	722	538	998	530	885
2006.....	605	481	974	511	743
2007.....	577	468	1,046	587	871
% Diff (normal to 2007)	-20.08	-13.01	4.81	10.75	-1.58
% Diff (2006 to 2007)	-4.63	-2.70	7.39	14.87	17.23
January					
Normal ^a	829	612	1,026	532	991
2007.....	711	645	1,128	595	906
2008.....	832	598	1,085	593	955
% Diff (normal to 2008)	0.36	-2.29	5.75	11.47	-3.63
% Diff (2007 to 2008)	17.02	-7.29	-3.81	-0.34	5.41
February					
Normal ^a	650	441	828	426	818
2007.....	777	474	813	438	948
2008.....	615	376	839	453	836
% Diff (normal to 2008)	-5.38	-14.74	1.33	6.34	2.20
% Diff (2007 to 2008)	-20.85	-20.68	3.20	3.42	-11.81
March					
Normal ^a	458	275	695	393	649
2007.....	297	170	546	278	544
2008.....	461	308	691	386	661
% Diff (normal to 2008)	0.66	12.00	-0.58	-1.78	1.85
% Diff (2007 to 2008)	55.22	81.18	26.56	38.85	21.51
November to March					
Normal ^a	3,114	2,171	4,286	2,247	3,932
2007.....	2,842	2,032	4,107	2,128	3,649
2008.....	2,941	2,015	4,271	2,306	3,889
% Diff (normal to 2008)	-5.56	-7.19	-0.35	2.63	-1.09
% Diff (2007 to 2008)	3.48	-0.84	3.99	8.36	6.58

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.**Source:** National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying

temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available

aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{.i}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{.i}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{.i}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{.i}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana, and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{.i}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Appendix C

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

V_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, February 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	661	395	2,641	2,751	NA	NA	NA
Alaska.....	0	0	0	0	--	--	--
Arizona.....	20	17	0	26	0.06	0.03	--
Arkansas.....	8	7	4	12	--	--	0.02
California	1,220	392	239	1,304	0.05	0.06	0.05
Colorado.....	0	0	0	0	--	--	--
Connecticut.....	0	0	0	0	--	--	--
Delaware.....	0	0	0	0	--	--	--
District of Columbia.....	0	0	0	0	--	--	--
Florida.....	468	401	4,173	4,219	NA	0.57	NA
Georgia.....	512	257	1,013	1,163	0.39	NA	NA
Hawaii.....	0	0	0	0	--	--	--
Idaho.....	0	0	0	0	--	--	--
Illinois.....	2,144	1,042	695	2,483	0.17	0.16	NA
Indiana.....	1,678	892	14,114	14,242	0.98	0.04	NA
Iowa.....	46	76	823	827	0.08	0.06	0.07
Kansas.....	39	51	645	649	0.03	0.09	NA
Kentucky.....	584	224	2,738	2,809	0.14	0.11	NA
Louisiana.....	813	283	NA	NA	NA	NA	NA
Maine.....	0	0	0	0	--	--	--
Maryland.....	9	14	42	45	--	0.01	0.18
Massachusetts.....	70	47	172	192	0.23	0.12	0.07
Michigan.....	98	22	51	112	0.01	0.14	0.17
Minnesota.....	658	1,049	684	1,414	0.37	0.24	NA
Mississippi	574	476	440	866	NA	NA	0.78
Missouri.....	132	158	471	514	0.14	0.05	0.72
Montana.....	12	5	0	14	0.02	0.04	--
Nebraska.....	294	NA	986	NA	0.25	0.23	NA
Nevada.....	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey.....	0	0	0	0	--	--	--
New Mexico.....	77	624	186	656	0.79	0.15	NA
New York.....	279	1,058	1,160	1,595	0.14	0.12	NA
North Carolina.....	213	74	63	234	0.15	0.16	0.42
North Dakota.....	0	0	0	0	--	--	--
Ohio.....	976	1,184	1,283	2,000	0.24	0.17	0.20
Oklahoma.....	267	241	378	522	0.40	NA	0.66
Oregon.....	0	0	0	0	--	--	--
Pennsylvania.....	20	8	117	119	0.01	0.02	0.05
Rhode Island.....	0	0	0	0	--	--	--
South Carolina.....	495	337	142	616	0.47	0.57	NA
South Dakota.....	0	0	0	0	--	--	--
Tennessee.....	615	603	1,674	1,883	0.53	0.31	0.98
Texas.....	1,446	939	2,230	2,818	0.50	0.89	0.02
Utah.....	0	0	0	0	--	--	--
Vermont.....	0	0	0	0	--	--	--
Virginia.....	233	206	260	405	0.08	0.28	0.08
Washington.....	0	0	0	0	--	--	--
West Virginia.....	22	35	0	42	0.24	0.30	--
Wisconsin.....	831	831	1,937	2,266	0.39	0.51	0.20
Wyoming.....	572	NA	302	NA	0.91	NA	0.22
Total	4,080	3,222	17,617	18,368	0.07	0.12	0.71

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.