

Natural Gas Monthly

March 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General inquiries about energy data can be directed to the National Energy Information Center at (202-586-8800), or via email: infoctr@eia.doe.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production (Annual data)

[Sharon Belcher](#)..... (202) 586-6119

Consumption and Consumer Prices

[Amy Sweeney](#)..... (202) 586-2627

Natural Gas Production (Monthly data)

[Jeffrey Little](#)..... (202) 586-6284

Wellhead Prices

[William Trapmann](#)(202) 586-6408

Imports and Exports

[Damien Gaul](#)..... (202) 586-2073

Underground Storage

[Sharon Belcher](#)..... (202) 586-6119

Other contributors to this report include Bridgette Brown, Mary Carlson, Sheila Darnell, Eva Fleming, Rhonda Green, Gary Long, Stephen Nalley, Hafeez Rahman, Wanda Robinson, and John Wood.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through January 2008, although electric power prices are available through November 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

NOTE: Beginning with the March 2008 issue, Table 5, "Summary of U.S. Natural Gas Imports and Exports," has been removed from the NGM. Previous Tables 6 through 24 have been renumbered accordingly.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)**

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-97	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,116
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January	2,043	RE 1,659	69	RE 1,590	6	326	684	R-150	R 2,456
February	1,841	RE 1,493	64	RE 1,429	6	316	731	R 74	R 2,556
March	2,078	RE 1,687	74	RE 1,614	6	325	48	R 119	R 2,112
April	1,999	RE 1,636	71	RE 1,565	5	337	-120	R 10	R 1,798
May	2,078	RE 1,683	75	RE 1,608	4	318	-459	R 81	R 1,552
June	1,978	RE 1,655	71	RE 1,584	5	323	-389	R 24	R 1,547
July	2,055	RE 1,717	74	RE 1,643	5	347	-313	R 20	R 1,662
August	2,059	RE 1,716	73	RE 1,643	5	364	-126	R 46	R 1,933
September	2,006	RE 1,668	72	RE 1,596	5	296	-298	R 11	R 1,588
October	2,107	RE 1,731	77	RE 1,654	E 4	283	-258	R 51	R 1,633
November	2,094	RE 1,714	76	RE 1,638	E 5	258	108	R 183	R 1,826
December	R 2,197	RE 1,790	77	RE 1,713	E 4	R 300	569	R 192	R 2,393
Total	R 24,536	RE 20,151	874	RE 19,278	E 61	R 3,793	177	R -253	R 23,055
2008									
January	2,181	E 1,769	75	E 1,695	E 2	E 303	824	-210	2,613

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month.

The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

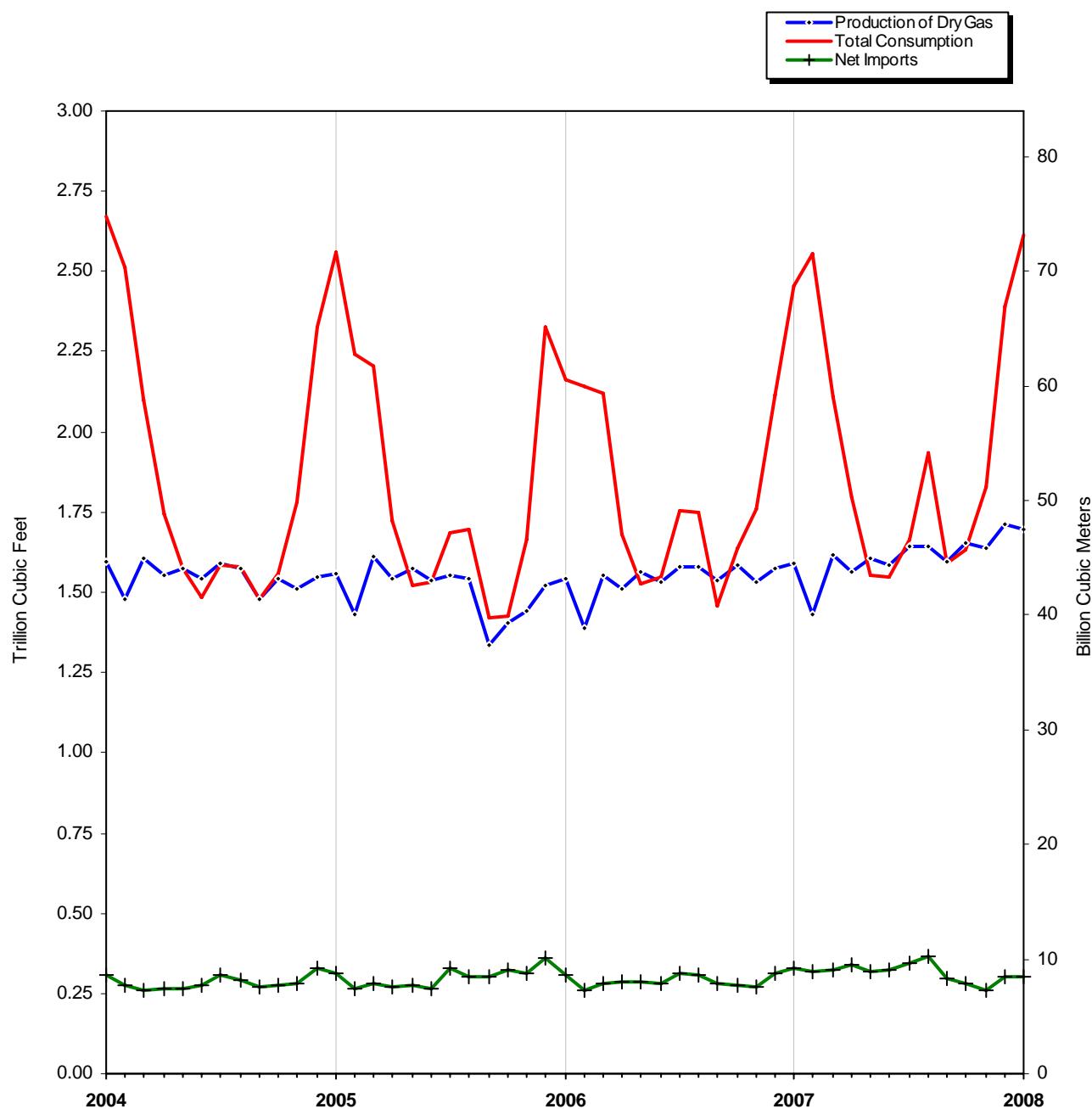
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2008



Source: Table 1.

Table 2

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January.....	94	59	714	397	577	318	2	2,009	2,162
February.....	86	59	702	390	556	346	2	1,997	2,141
March.....	95	58	626	353	581	407	2	1,969	2,122
April.....	92	45	355	226	532	426	2	1,541	1,678
May.....	94	41	204	161	518	504	2	1,389	1,524
June.....	93	41	141	134	506	630	2	1,413	1,547
July.....	95	47	116	122	510	864	2	1,613	1,756
August.....	95	47	108	127	528	840	2	1,606	1,748
September.....	93	39	125	133	517	548	2	1,326	1,458
October.....	96	44	240	188	542	528	2	1,499	1,640
November.....	94	47	413	256	551	397	2	1,619	1,761
December.....	96	58	624	347	576	414	2	1,963	2,116
Total	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January.....	RE96	66	803	431	616	442	2	2,293	R2,456
February.....	RE87	69	900	477	594	427	2	2,400	R2,556
March.....	RE98	57	617	354	567	417	2	1,957	R2,112
April.....	RE95	49	408	260	527	457	2	1,654	R1,798
May.....	RE98	42	216	169	518	508	2	1,413	R1,552
June.....	RE96	42	137	135	507	627	2	1,409	R1,547
July.....	RE100	45	118	123	513	762	2	1,518	R1,662
August.....	RE100	52	112	127	533	1,007	2	1,781	R1,933
September.....	RE97	43	117	127	523	679	2	1,448	R1,588
October.....	RE100	44	175	158	549	605	2	1,488	R1,633
November.....	RE99	49	404	255	570	446	2	1,677	R1,826
December.....	RE104	R65	717	393	616	R496	2	R2,225	R2,393
Total	RE1,168	R622	4,724	3,008	6,632	R6,874	26	R21,264	R23,055
2008									
January.....	E103	71	877	473	660	E428	3	E2,440	2,613

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

R Revised data.

E Estimated data.

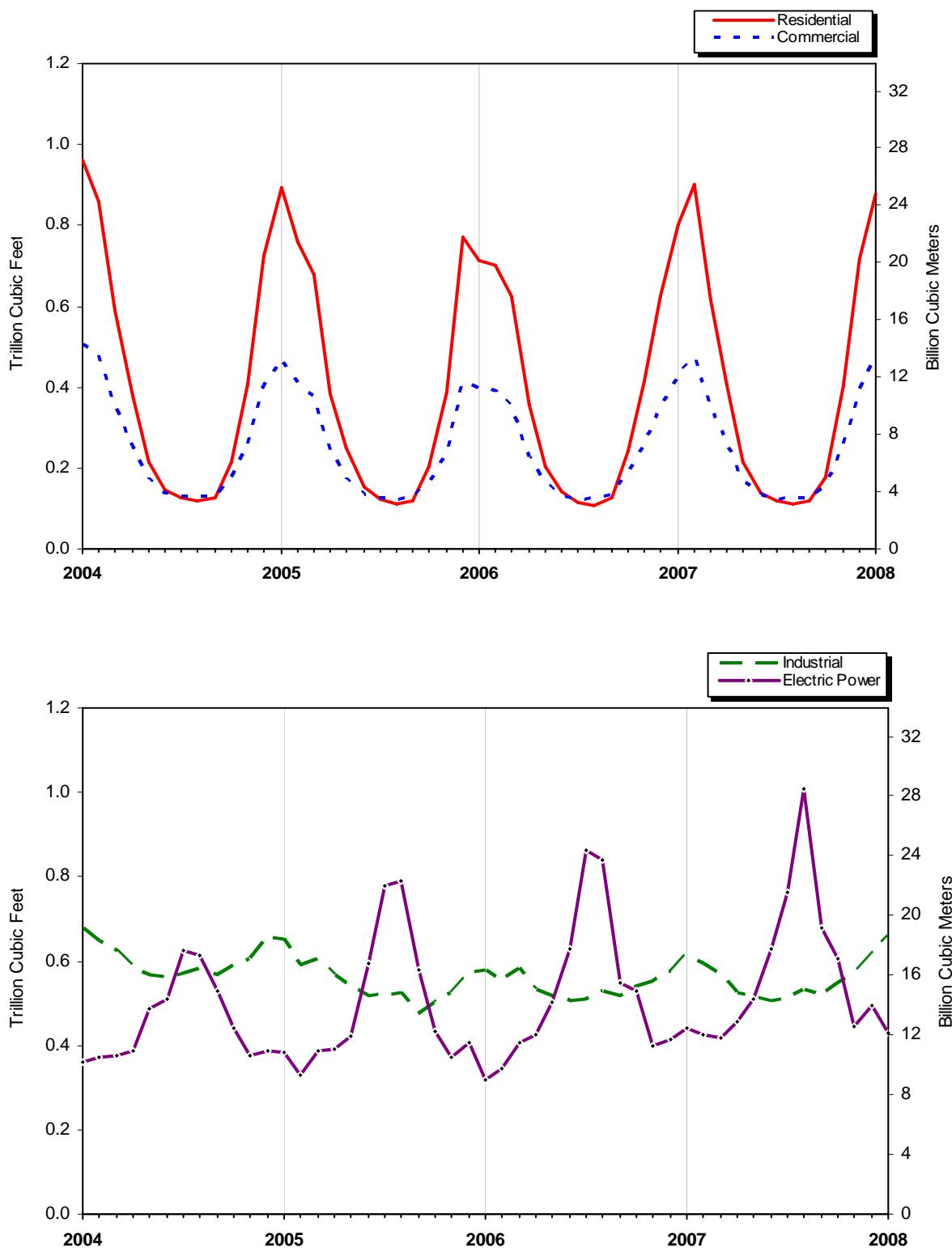
RE Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2008



Source: Table 2.

Table 3

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005 Annual Average.....	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47	
2006									
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15	
February	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00	
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36	
April	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32	
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89	
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69	
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69	
August	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56	
September	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27	
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76	
November	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48	
December	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57	
Annual Average.....	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11	
2007									
January.....	E5.92	7.89	12.09	11.14	82.98	7.35	21.95	7.05	
February	E6.66	8.59	12.12	11.21	83.77	8.25	22.05	8.16	
March.....	E6.56	8.81	12.86	11.81	83.27	8.42	21.63	7.64	
April	E6.84	8.19	13.27	11.51	80.95	8.15	21.92	7.76	
May.....	E6.98	8.36	14.61	11.50	77.85	8.12	22.60	7.96	
June.....	E6.86	8.38	16.20	11.87	73.56	7.99	23.28	7.80	
July.....	E6.19	7.94	16.65	11.63	73.78	7.55	22.58	7.01	
August	E5.90	7.46	16.64	11.18	71.89	6.58	22.26	6.80	
September	E5.61	6.89	15.94	10.90	72.17	6.12	22.03	6.35	
October.....	E6.25	7.36	14.25	10.80	69.19	6.87	22.33	7.04	
November	E6.37	8.05	12.82	11.04	74.42	7.65	R21.43	R7.27	
December	E6.53	8.13	12.17	11.02	78.16	7.98	21.97	NA	
Annual Average.....	E6.39	8.11	13.01	11.31	79.06	7.60	22.15	NA	
2008									
January.....	E6.99	8.37	12.12	11.06	78.83	8.21	20.29	NA	

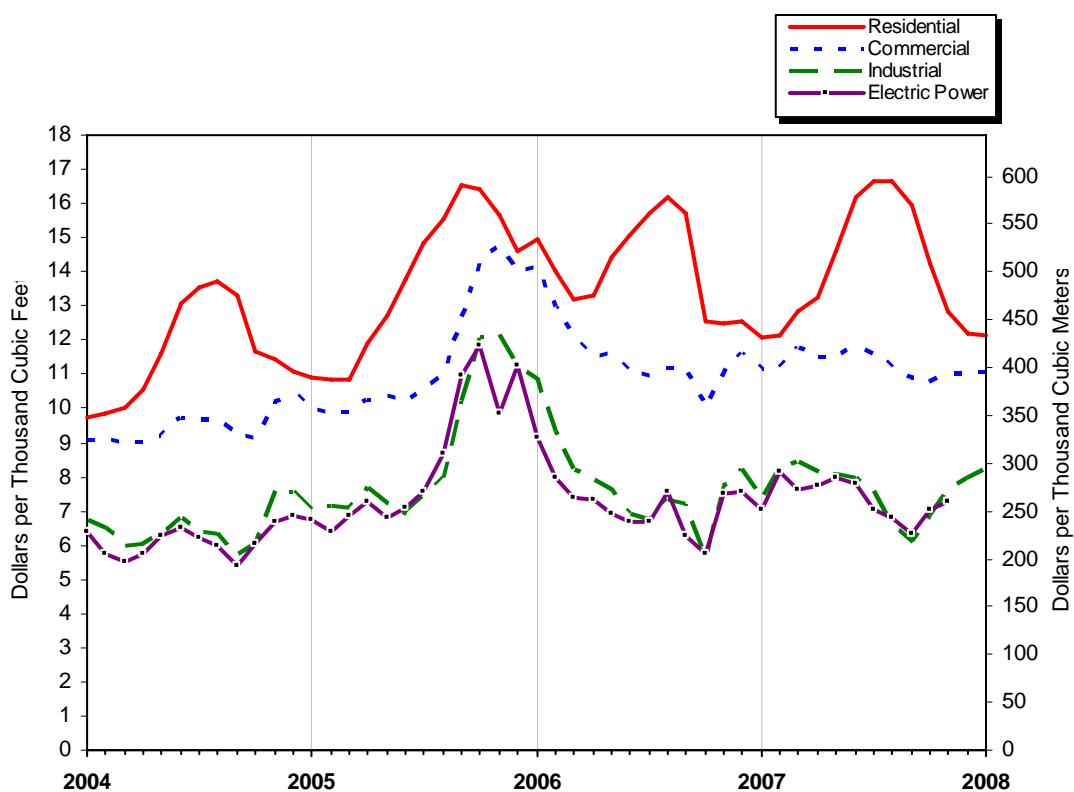
^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^R Revised data.^E Estimated data.^{NA} Not available.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

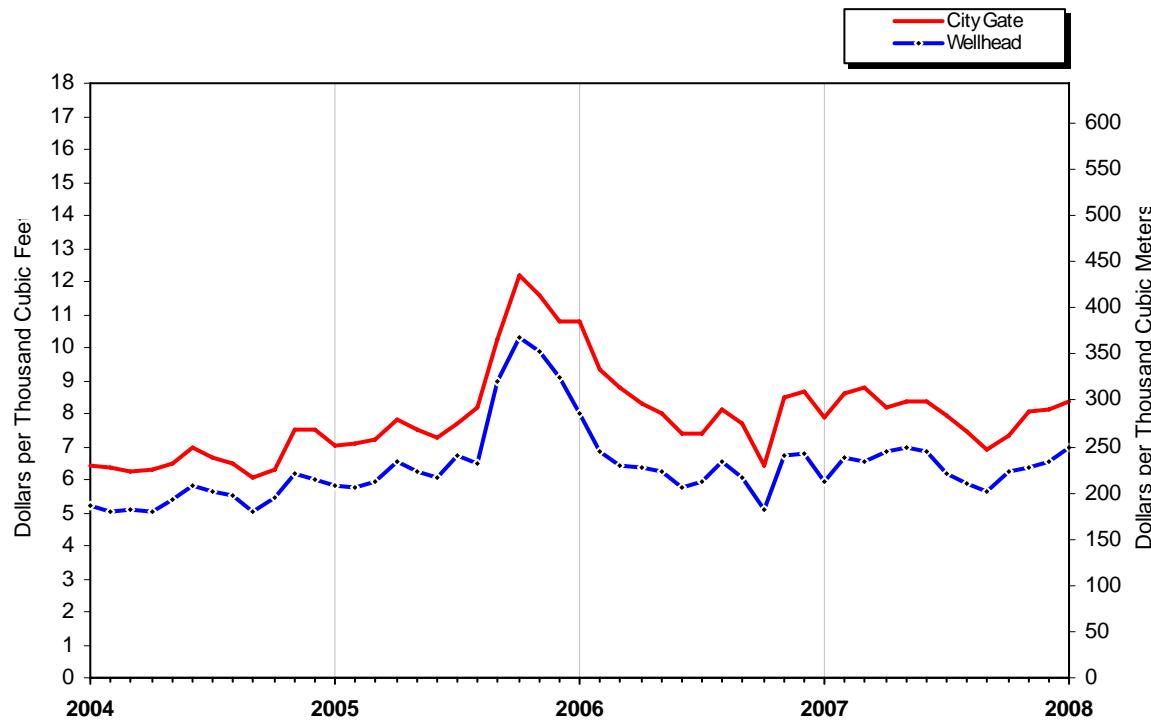
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2008



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2008	2007				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	^E 352,221	^R 3,776,638	^R 368,736	313,136	308,731	317,105
Mexico	NA	^R 54,062	^R 3,976	3,003	1,601	1,963
Total Pipeline Imports.....	^E352,221	^R3,830,699	^R372,712	316,139	310,332	319,067
LNG						
Algeria.....	0	74,482	0	0	0	2,822
Egypt	2,961	114,465	0	2,973	2,789	11,985
Equatorial Guinea	0	17,795	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	0	95,028	0	0	0	3,105
Oman	0	0	0	0	0	0
Qatar.....	0	18,352	0	0	0	0
Trinidad/Tobago	25,453	450,690	20,826	23,566	29,149	23,741
Total LNG Imports.....	28,414	770,812	20,826	26,539	31,939	41,654
Total Imports	^E380,635	^R4,601,511	^R393,538	342,678	342,271	360,721
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	5.46
Mexico	NA	NA	NA	NA	NA	5.44
Total Pipeline Imports.....	NA	NA	NA	NA	NA	5.46
LNG						
Algeria.....	--	7.19	--	--	--	5.92
Egypt	NA	NA	--	NA	NA	5.20
Equatorial Guinea	--	6.32	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	--	7.05	--	--	--	5.43
Oman	--	--	--	--	--	--
Qatar.....	--	7.26	--	--	--	--
Trinidad/Tobago	NA	NA	NA	NA	NA	5.99
Total LNG Imports.....	NA	NA	NA	NA	NA	5.72
Total Imports	NA	NA	NA	NA	NA	5.49
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	^E 49,671	^R 472,334	^R 64,015	56,031	30,451	32,984
Mexico	^E 25,373	^R 288,066	^R 25,373	25,705	25,162	28,484
Total Pipeline Exports	^E75,044	^R760,400	^R89,388	81,736	55,613	61,468
LNG						
Japan.....	2,835	46,501	4,436	3,204	1,680	3,604
Mexico	6	87	5	5	6	5
Russia.....	0	1,895	0	0	1,895	0
Total LNG Exports	2,842	48,483	4,441	3,209	3,580	3,609
Total Exports	^E77,886	^R808,883	^R93,829	84,945	59,193	65,077
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	5.79
Mexico	NA	NA	NA	NA	NA	5.84
Total Pipeline Exports	NA	NA	NA	NA	NA	5.81
LNG						
Japan.....	NA	NA	NA	NA	NA	6.13
Mexico	NA	NA	NA	NA	NA	11.40
Russia.....	--	NA	--	--	NA	--
Total LNG Exports	NA	NA	NA	NA	NA	6.14
Total Exports	NA	NA	NA	NA	NA	5.83
Net Imports - Volume.....	^E302,750	^R3,792,628	^R299,709	257,732	283,078	295,644

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	334,186	314,107	290,262	282,937	280,051	309,117
Mexico	4,357	5,381	3,674	2,770	9,395	6,312
Total Pipeline Imports.....	338,543	319,487	293,936	285,707	289,446	315,429
LNG						
Algeria.....	0	0	12,309	23,648	24,496	8,686
Egypt	11,470	11,948	14,804	14,914	14,218	14,783
Equatorial Guinea	5,896	8,989	2,910	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	15,005	12,442	20,312	14,970	9,042	9,085
Oman.....	0	0	0	0	0	0
Qatar.....	6,287	3,098	5,926	3,040	0	0
Trinidad/Tobago	48,813	61,866	30,327	37,747	50,986	54,295
Total LNG Imports.....	87,471	98,344	86,587	94,319	98,742	86,848
Total Imports	426,015	417,831	380,523	380,026	388,188	402,278
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.92	6.46	7.31	7.42	7.25	7.44
Mexico	5.99	6.04	7.19	7.42	6.90	6.71
Total Pipeline Imports.....	5.92	6.45	7.31	7.42	7.24	7.43
LNG						
Algeria.....	--	--	7.12	7.24	7.18	7.80
Egypt	5.98	6.76	7.50	7.44	7.56	7.42
Equatorial Guinea	6.18	6.04	7.46	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	5.93	6.87	7.67	7.83	7.03	7.73
Oman.....	--	--	--	--	--	--
Qatar.....	7.34	6.55	8.12	6.12	--	--
Trinidad/Tobago	6.34	7.10	7.16	7.70	7.18	7.48
Total LNG Imports.....	6.28	6.92	7.41	7.51	7.22	7.53
Total Imports	6.00	6.56	7.33	7.44	7.23	7.45
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	27,608	37,898	28,197	35,023	31,748	53,430
Mexico	29,945	28,516	25,763	23,869	15,479	18,853
Total Pipeline Exports	57,554	66,414	53,960	58,892	47,227	72,282
LNG						
Japan.....	4,310	4,239	3,342	3,568	3,502	4,745
Mexico	6	7	6	9	7	8
Russia.....	0	0	0	0	0	0
Total LNG Exports	4,316	4,246	3,349	3,577	3,509	4,753
Total Exports	61,870	70,660	57,309	62,469	50,736	77,036
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.06	6.81	7.68	7.73	7.73	7.60
Mexico	6.14	6.12	7.11	7.34	7.11	6.91
Total Pipeline Exports	6.10	6.51	7.41	7.57	7.53	7.42
LNG						
Japan.....	6.05	5.86	5.71	5.63	5.85	5.83
Mexico	12.92	12.97	14.15	13.38	12.74	14.34
Russia.....	--	--	--	--	--	--
Total LNG Exports	6.06	5.87	5.73	5.65	5.86	5.85
Total Exports	6.10	6.48	7.31	7.46	7.41	7.32
Net Imports - Volume.....	364,145	347,172	323,215	317,557	337,452	325,242

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007		2006			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	321,085	337,185	3,589,995	328,063	290,480	296,395
Mexico	7,515	4,115	12,749	3,901	1,403	1,436
Total Pipeline Imports.....	328,600	341,300	3,602,744	331,964	291,883	297,831
LNG						
Algeria.....	0	2,521	17,449	0	0	0
Egypt	5,778	8,803	119,528	11,440	16,921	2,551
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	5,743	5,325	57,292	3,082	5,732	8,957
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	32,581	36,792	389,268	36,718	24,583	24,677
Total LNG Imports.....	44,101	53,441	583,537	51,240	47,236	36,185
Total Imports	372,702	394,741	4,186,281	383,205	339,118	334,016
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.38	6.52	6.83	7.59	7.21	4.82
Mexico	7.18	5.42	5.65	5.55	6.45	4.69
Total Pipeline Imports.....	7.38	6.51	6.83	7.57	7.21	4.82
LNG						
Algeria.....	--	6.37	8.48	--	--	--
Egypt	6.73	5.77	6.80	8.26	7.12	4.05
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	7.05	5.87	6.78	7.30	7.30	4.10
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	7.77	6.61	7.32	7.71	7.65	6.01
Total LNG Imports.....	7.54	6.39	7.19	7.81	7.42	5.40
Total Imports	7.39	6.49	6.88	7.60	7.24	4.88
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	34,287	40,663	341,065	46,878	44,928	30,440
Mexico	17,236	23,680	321,955	20,613	19,926	25,268
Total Pipeline Exports	51,522	64,344	663,020	67,490	64,854	55,708
LNG						
Japan.....	5,001	4,870	60,765	4,417	4,806	3,171
Mexico	16	7	173	16	28	26
Russia.....	0	0	0	0	0	0
Total LNG Exports	5,017	4,878	60,938	4,433	4,834	3,196
Total Exports	56,539	69,221	723,958	71,923	69,688	58,904
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.55	6.43	7.32	7.91	7.48	4.72
Mexico	7.35	6.95	6.46	7.02	6.78	5.31
Total Pipeline Exports	7.48	6.62	6.90	7.64	7.26	4.99
LNG						
Japan.....	5.88	6.07	6.00	6.41	6.40	6.24
Mexico	14.62	12.16	13.40	14.67	14.12	11.16
Russia.....	--	--	--	--	--	--
Total LNG Exports	5.91	6.08	6.02	6.44	6.45	6.28
Total Exports	7.34	6.58	6.83	7.57	7.21	5.06
Net Imports - Volume.....	316,163	325,519	3,462,323	311,281	269,430	275,111

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2006					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	290,227	312,849	313,374	286,389	283,133	273,386
Mexico	3,283	0	0	0	130	70
Total Pipeline Imports.....	293,510	312,849	313,374	286,389	283,263	273,456
LNG						
Algeria.....	0	0	3,028	2,808	0	2,804
Egypt	8,782	8,880	15,004	14,334	19,826	13,560
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	6,025	6,199	6,129	5,996	3,100	5,991
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	25,197	37,043	33,390	38,568	44,346	36,437
Total LNG Imports.....	40,004	52,122	57,550	61,705	67,271	58,792
Total Imports	333,514	364,972	370,925	348,095	350,535	332,248
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.72	6.69	5.92	5.79	6.39	6.64
Mexico	4.77	--	--	--	5.28	6.16
Total Pipeline Imports.....	5.71	6.69	5.92	5.79	6.39	6.64
LNG						
Algeria.....	--	--	6.61	6.57	--	7.15
Egypt	6.76	7.00	5.67	5.68	6.93	7.02
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	6.94	7.06	5.93	5.96	7.35	7.38
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	6.65	7.03	6.31	6.11	7.15	7.17
Total LNG Imports.....	6.72	7.03	6.12	6.02	7.09	7.16
Total Imports	5.83	6.74	5.95	5.83	6.53	6.73
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	22,936	17,187	16,624	22,974	21,343	15,651
Mexico	25,907	31,912	36,643	37,136	35,625	23,948
Total Pipeline Exports	48,843	49,099	53,267	60,110	56,968	39,599
LNG						
Japan.....	3,726	5,628	5,595	5,586	5,575	5,570
Mexico	14	12	12	12	14	13
Russia.....	0	0	0	0	0	0
Total LNG Exports	3,740	5,640	5,607	5,598	5,589	5,582
Total Exports	52,583	54,739	58,874	65,708	62,557	45,181
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.19	6.83	6.03	6.03	7.16	7.05
Mexico	5.50	7.15	5.99	5.99	6.20	6.73
Total Pipeline Exports	5.82	7.04	6.00	6.01	6.56	6.85
LNG						
Japan.....	6.20	6.15	5.94	5.93	5.93	5.74
Mexico	13.04	13.42	12.04	11.91	12.86	12.72
Russia.....	--	--	--	--	--	--
Total LNG Exports	6.22	6.17	5.95	5.94	5.95	5.76
Total Exports	5.90	6.98	6.02	6.00	6.50	6.72
Net Imports - Volume.....	280,931	310,233	312,050	282,387	287,977	287,067

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006		
	March	February	January
Imports			
Volume (million cubic feet)			
Pipeline			
Canada ^a	314,374	281,822	319,501
Mexico	691	486	1,349
Total Pipeline Imports.....	315,065	282,308	320,850
LNG			
Algeria.....	3,019	2,802	2,988
Egypt	0	5,261	2,970
Equatorial Guinea	0	0	0
Malaysia.....	0	0	0
Nigeria	0	3,053	3,028
Oman	0	0	0
Qatar.....	0	0	0
Trinidad/Tobago	30,209	27,620	30,480
Total LNG Imports.....	33,228	38,737	39,466
Total Imports	348,293	321,045	360,316
Average Price(dollars per thousand cubic feet)			
Pipeline			
Canada	6.94	7.89	10.06
Mexico	6.11	7.33	7.46
Total Pipeline Imports.....	6.94	7.89	10.05
LNG			
Algeria.....	7.63	9.13	13.69
Egypt	--	8.11	8.31
Equatorial Guinea	--	--	--
Malaysia.....	--	--	--
Nigeria	--	8.66	11.94
Oman	--	--	--
Qatar.....	--	--	--
Trinidad/Tobago	7.54	8.45	10.35
Total LNG Imports.....	7.55	8.47	10.57
Total Imports	7.00	7.96	10.11
Exports			
Volume (million cubic feet)			
Pipeline			
Canada	37,407	32,718	31,979
Mexico	26,466	20,469	18,043
Total Pipeline Exports	63,872	53,188	50,022
LNG			
Japan.....	5,556	5,563	5,572
Mexico	5	15	7
Russia.....	0	0	0
Total LNG Exports	5,561	5,578	5,579
Total Exports	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	7.18	8.36	10.74
Mexico	6.46	7.19	8.48
Total Pipeline Exports	6.88	7.91	9.93
LNG			
Japan.....	5.68	5.79	5.88
Mexico	15.37	14.58	19.67
Russia.....	--	--	--
Total LNG Exports	5.69	5.81	5.90
Total Exports	6.79	7.71	9.52
Net Imports - Volume	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

^E Estimated data.

⁻⁻ Not applicable.

^{NA} Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January.....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February.....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March.....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April.....	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May.....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June.....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July.....	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August.....	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September.....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October.....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November.....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December.....	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,935	2,901,969	19,381,895
2007									
January.....	41,310	E112,089	E129,949	E146,218	E483,816	RE169,635	E337,674	E238,631	RE1,659,322
February.....	37,734	E99,756	E114,598	E133,381	E441,480	RE148,746	E303,470	E214,060	RE1,493,225
March.....	41,202	E111,488	E127,992	E151,491	E503,899	RE166,826	E348,631	E235,953	RE1,687,482
April.....	36,724	E107,220	E124,982	E148,887	E484,729	RE163,296	E340,148	E230,237	RE1,636,222
May.....	35,072	E116,125	E125,399	E150,399	E501,951	RE171,244	E345,676	E237,109	RE1,682,975
June.....	32,163	E112,079	E125,375	E150,234	E497,682	RE166,723	E343,955	E227,250	RE1,655,462
July.....	42,841	E113,252	E128,464	E155,149	E518,568	RE170,961	E357,927	E229,980	RE1,717,143
August.....	33,261	E112,894	E127,111	E156,159	E526,587	RE173,273	E360,870	E226,344	RE1,716,498
September.....	33,463	E108,812	E127,296	E150,597	E512,375	RE166,339	E349,934	E219,265	RE1,668,080
October.....	36,063	E112,286	E129,548	E156,745	E537,676	RE169,800	E357,286	E231,551	RE1,730,955
November.....	36,172	E108,274	E125,679	E150,690	E529,508	RE176,137	E360,904	E226,548	RE1,713,912
December.....	38,375	RE113,142	RE121,441	RE155,115	RE555,183	RE185,446	RE367,251	RE253,990	RE1,789,944
Total	444,380	RE1,327,416	RE1,507,833	RE1,805,065	RE6,093,455	RE2,028,426	RE4,173,725	RE2,770,918	RE20,151,218
2008									
January.....	38,592	E110,199	E116,246	E155,341	E549,028	E185,558	E374,828	E239,696	E1,769,488

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,202	2,371	6,573	377	18.91	110	374	264
February.....	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	48
December.....	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126
September.....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
November.....	4,238	3,456	7,694	49	1.45	148	255	108
December.....	4,234	2,879	7,113	-191	-6.21	64	633	569
Total	--	--	--	--	--	3,144	3,321	177
2008								
January.....	4,232	2,055	6,287	-324	-13.61	68	892	824

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

-- Not applicable.

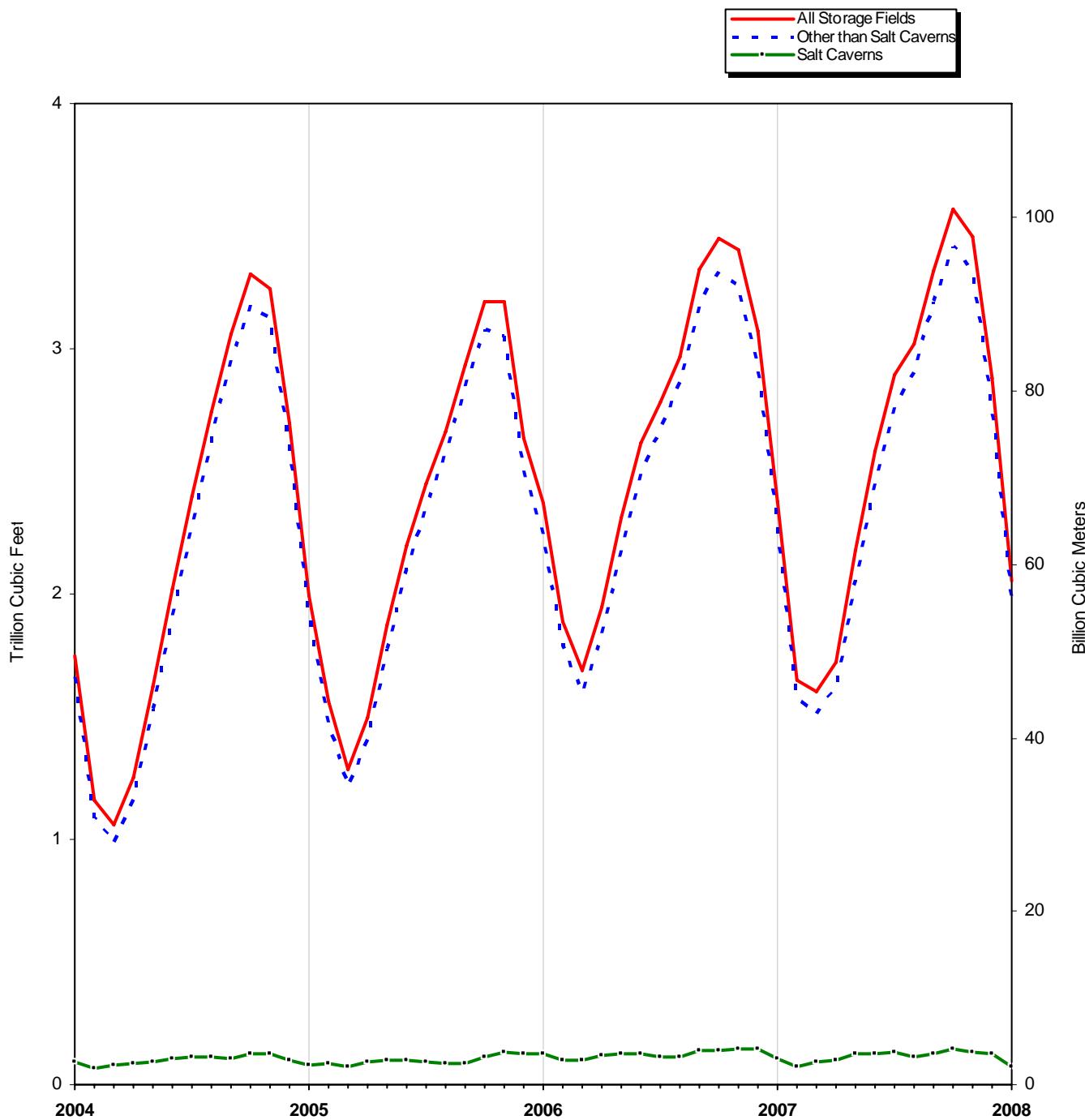
Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2008



Sources: Tables 7, 8, and 9.

Table 7

Table 7. Underground Natural Gas Storage – by Season, 2006-2008
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
Total.....	--	--	--	--	--	597	2,107	1,509
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
Total.....	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
Total.....	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
Total.....	--	--	--	--	--	2,605	642	-1,963
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
January.....	4,232	2,055	6,287	-324	-13.61	68	892	824

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	352	-19
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
Total	--	--	--	--	--	401	420	19
2008								
January.....	81	76	157	-33	-30.28	26	72	45

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet)

State	2008		2007				
	January	Total	December	November	October	September	
Alabama	5,681	-140	0	-1,184	-458	-2,199	
Arkansas.....	1,646	-278	1,296	152	-443	-969	
California	85,622	3,730	52,598	-3,107	-21,651	-13,600	
Colorado.....	4,667	-633	4,286	3,307	-1,613	-3,385	
Illinois.....	68,017	7,377	52,960	19,042	-36,610	-39,181	
Indiana.....	6,742	2,420	5,437	-129	-2,529	-2,916	
Iowa	20,004	2,450	20,590	3,114	-14,935	-16,930	
Kansas.....	23,201	15,228	25,597	4,934	-4,798	-8,718	
Kentucky.....	23,173	5,465	14,377	2,590	-1,779	-6,512	
Louisiana	63,091	13,597	26,259	6,563	-24,415	-18,266	
Maryland.....	3,725	1,410	770	-286	-349	165	
Michigan	126,087	52,124	101,854	32,070	-33,953	-47,078	
Minnesota.....	666	14	14	-98	-163	-204	
Mississippi	22,989	884	10,486	6,465	-5,633	-8,124	
Missouri	244	-235	212	-237	-240	-235	
Montana.....	7,283	1,292	5,819	774	-1,760	-2,321	
Nebraska	2,438	-1,689	2,159	-63	-788	-1,767	
New Mexico	7,311	-9,228	1,684	-521	-2,037	-3,055	
New York	14,638	1,738	13,416	3,053	-3,931	-8,518	
Ohio	50,423	18,746	41,157	9,832	-9,168	-17,690	
Oklahoma	44,165	22,226	38,002	3,247	-11,500	-11,101	
Oregon.....	4,923	-2,126	1,514	162	667	-675	
Pennsylvania	79,188	41,983	63,091	12,735	-20,546	-31,983	
Tennessee.....	0	0	0	0	0	0	
Texas.....	78,751	-11,427	31,645	-6,846	-45,117	-25,338	
Utah	12,835	-2,005	7,354	-338	-2,429	-7,007	
Virginia.....	1,552	1,042	650	715	-851	-1,118	
Washington.....	7,726	-1,061	418	2,357	557	-2,451	
West Virginia.....	50,393	15,377	40,684	10,462	-10,442	-12,984	
Wyoming.....	6,543	-1,304	4,822	-1,047	-887	-4,176	
AGA Regions							
Producing.....	246,835	30,863	134,969	12,809	-94,401	-77,770	
Eastern Consuming	446,622	148,207	357,358	92,898	-136,120	-186,747	
Western Consuming	130,265	-2,093	76,826	2,012	-27,277	-33,818	
Total	823,722	176,977	569,152	107,719	-257,798	-298,335	

See footnotes at end of table.

Table 10**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**
(Volumes in Million Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	4,047	-717	-28	-1,929	-708	-1,604
Arkansas.....	-930	-723	-713	-793	280	-139
California	17,581	-2,609	-25,205	-38,189	-32,907	-18,029
Colorado.....	-6,589	-4,225	-3,438	-1,961	5,082	-369
Illinois.....	-33,438	-34,214	-32,799	-30,392	4,716	14,703
Indiana.....	-3,352	-4,609	-2,556	-1,783	605	1,161
Iowa	-13,521	-10,220	-4,703	-4,076	-797	6,649
Kansas.....	-4,128	-9,440	-8,465	-16,423	-4,076	-8,512
Kentucky.....	-3,230	-7,507	-14,485	-17,245	1,506	2,364
Louisiana	7,796	-21,140	-22,304	-29,300	-3,622	-9,318
Maryland.....	-31	-2,421	-2,818	-1,491	-601	-403
Michigan	-42,343	-67,716	-73,592	-73,239	-19,371	29,447
Minnesota.....	-220	-310	-300	-9	165	293
Mississippi	2,328	-5,034	-8,557	-14,729	-425	-7,243
Missouri	-395	-1,177	8	8	609	266
Montana.....	-4,023	-4,699	-3,760	-3,720	-86	3,324
Nebraska	-2,029	-385	-1,152	-1,416	-390	-867
New Mexico	-1,222	-1,453	-288	-839	-1,045	-2,179
New York	-6,373	-10,539	-13,386	-15,477	-2,414	7,807
Ohio	-15,523	-27,585	-32,794	-35,332	-6,052	9,049
Oklahoma	2,849	-9,909	-14,522	-17,279	-8,870	-13,607
Oregon.....	-1,562	-3,140	-3,422	-2,484	-159	1,236
Pennsylvania	-27,132	-41,296	-51,687	-67,449	-8,502	31,323
Tennessee.....	0	0	0	0	0	0
Texas.....	28,975	2,624	-23,976	-33,462	-29,126	-11,155
Utah	-6,315	-5,119	-5,886	-6,086	162	3,466
Virginia.....	1,139	-448	-273	-911	-257	-600
Washington.....	223	-2,746	-2,648	-4,563	-710	-197
West Virginia.....	-14,904	-32,818	-32,649	-35,906	-10,912	8,623
Wyoming.....	-3,976	-3,654	-2,655	-2,640	-1,644	2,724
AGA Regions						
Producing.....	39,714	-45,792	-78,852	-114,754	-47,592	-53,758
Eastern Consuming	-161,133	-240,936	-262,878	-284,710	-41,861	109,524
Western Consuming	-4,881	-26,500	-47,316	-59,651	-30,095	-7,550
Total	-126,300	-313,228	-389,046	-459,115	-119,549	48,215

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	2,785	1,854	-8,477	-770	-406	-1,186
Arkansas.....	1,095	1,609	-707	773	124	-226
California	27,549	61,296	13,290	39,774	5,074	-17,357
Colorado.....	1,784	6,487	2,670	5,347	-28	97
Illinois.....	54,277	68,301	-7,163	46,678	13,461	-34,007
Indiana.....	6,079	7,012	-2,891	3,414	-554	-1,950
Iowa	14,626	22,654	-3,563	17,622	-49	-10,970
Kansas.....	20,645	28,613	-3,407	14,320	2,375	-2,338
Kentucky.....	17,285	18,100	-3,610	7,900	2,036	-2,526
Louisiana	59,809	41,537	-73,895	15,316	8,106	-13,278
Maryland.....	4,162	4,715	-939	17	-1,659	486
Michigan	155,684	90,361	-98,738	49,715	6,694	-11,144
Minnesota.....	432	412	-62	5	-81	-158
Mississippi	16,619	14,731	-9,430	-1,090	-1,817	204
Missouri	583	363	-548	-16	-270	-235
Montana.....	5,604	6,139	-17,896	5,086	3,690	-2,504
Nebraska.....	2,013	2,995	999	1,816	1,158	698
New Mexico	905	824	-6,450	-126	-765	-1,208
New York	24,231	13,869	-15,072	9,592	-480	-1,941
Ohio	52,316	50,537	-26,685	24,453	8,034	-3,751
Oklahoma	27,925	36,991	-25,075	15,260	4,101	-4,264
Oregon.....	2,120	3,617	-750	1,975	1,788	706
Pennsylvania	113,082	70,348	-34,458	27,757	-8,952	9,196
Tennessee.....	0	0	16	0	0	0
Texas.....	44,769	55,581	-75,958	20,831	-5,877	-29,278
Utah	8,478	11,714	-2,608	9,200	1,915	-1,611
Virginia.....	2,087	908	-974	242	-92	-176
Washington.....	2,370	6,329	1,128	-126	1,721	2,247
West Virginia.....	56,709	49,514	-24,423	23,291	7,800	-3,128
Wyoming.....	5,273	6,555	-5,707	5,242	538	-1,434
AGA Regions						
Producing.....	174,553	181,739	-203,400	64,513	5,841	-51,575
Eastern Consuming	503,134	399,677	-218,051	212,482	27,129	-59,447
Western Consuming	53,610	102,549	-9,935	66,504	14,617	-20,012
Total	731,297	683,964	-431,387	343,499	47,587	-131,034

See footnotes at end of table.

Table 10**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**
(Volumes in Million Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	-1,638	-1,202	-1,773	-422	-198	-617
Arkansas.....	-841	-539	-672	-499	-496	-544
California	-23,147	-7,288	5,729	-16,715	-30,788	-22,010
Colorado	-3,784	-5,019	-4,283	-3,415	-748	3,394
Illinois.....	-39,774	-35,795	-33,696	-32,599	-26,254	1,281
Indiana.....	-3,740	-3,642	-3,111	-2,115	-2,326	-1,548
Iowa	-14,841	-15,048	-11,377	-5,918	-3,562	1,064
Kansas.....	-17,305	-10,351	-871	-7,128	-5,011	-6,224
Kentucky.....	-10,299	-5,077	-2,353	-10,827	-10,560	-3,958
Louisiana	-29,560	-3,932	-9,716	-24,217	-22,212	-22,800
Maryland.....	-1,732	221	-131	-797	-1,797	344
Michigan	-52,254	-36,131	-40,808	-67,606	-69,082	-45,858
Minnesota.....	-202	-242	-311	-191	0	81
Mississippi	-5,910	-3,442	4,082	-3,219	-3,262	-7,012
Missouri	-471	8	10	-476	11	13
Montana.....	-5,763	-5,519	-6,221	-6,451	-6,551	-3,299
Nebraska	-882	-454	114	-1,016	-1,249	-1,993
New Mexico	-1,639	-484	326	563	-1,149	-104
New York	-7,135	-4,246	-7,460	-10,257	-11,875	-7,791
Ohio	-17,057	-12,457	-16,871	-17,586	-30,268	-21,631
Oklahoma	-20,629	-4,264	-3,489	-18,292	-15,870	-15,804
Oregon.....	-1,818	-314	-1,737	-3,204	-3,807	-711
Pennsylvania	-31,865	-30,651	-10,900	-39,933	-42,735	-35,025
Tennessee.....	0	0	0	0	0	0
Texas.....	-40,828	20,833	13,653	-7,875	-31,696	-34,328
Utah	-4,277	-5,634	-5,198	-7,708	-8,021	-2,028
Virginia.....	-1,284	-24	-112	311	-125	-15
Washington.....	-1,380	-2,235	284	-3,077	-3,986	46
West Virginia.....	-13,955	-14,208	-21,495	-18,748	-30,516	-25,322
Wyoming.....	-3,589	-1,608	-2,195	-1,635	-3,283	-2,638
AGA Regions						
Producing.....	-118,350	-3,381	1,540	-61,088	-79,894	-87,433
Eastern Consuming	-195,289	-157,505	-148,190	-207,567	-230,340	-140,440
Western Consuming	-43,961	-27,861	-13,932	-42,396	-57,184	-27,166
Total	-357,600	-188,747	-160,582	-311,050	-367,417	-255,039

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
 (Volumes in Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	-607	1,252	-909
Arkansas.....	329	1,171	712
California	25,267	31,412	23,340
Colorado.....	2,574	7,646	889
Illinois.....	30,352	58,397	44,792
Indiana.....	3,989	5,632	3,061
Iowa	6,578	13,681	19,256
Kansas.....	9,402	17,855	1,868
Kentucky.....	13,974	13,409	4,669
Louisiana	-1,386	25,173	4,612
Maryland.....	1,148	2,378	584
Michigan	44,374	80,426	42,935
Minnesota.....	244	740	52
Mississippi	3,932	10,215	-2,112
Missouri	562	289	29
Montana.....	2,439	4,128	3,068
Nebraska	346	1,814	647
New Mexico	-1,216	-494	-154
New York	6,310	12,551	7,660
Ohio	7,883	30,194	22,371
Oklahoma	2,727	22,786	12,663
Oregon.....	2,165	3,233	976
Pennsylvania	33,080	71,749	23,822
Tennessee.....	4	4	8
Texas.....	-12,715	19,677	11,644
Utah	2,830	7,939	9,985
Virginia.....	-50	666	-315
Washington.....	-267	5,326	2,574
West Virginia.....	16,038	33,553	22,267
Wyoming.....	-330	2,335	2,891
AGA Regions			
Producing.....	466	97,636	28,324
Eastern Consuming	164,586	324,742	191,787
Western Consuming	34,921	62,760	43,774
Total	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11

Table 11. Activities of Underground Natural Gas Storage Operators, by State, January 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	7,296	10,935	-4,351	-37.36	1,663	7,344
Arkansas.....	22,000	7,835	4,234	12,069	241	6.03	81	1,727
California	476,711	211,913	123,430	335,343	-28,718	-18.88	656	86,278
Colorado	98,068	46,773	26,491	73,264	2,488	10.36	1,863	6,530
Illinois.....	984,491	679,535	125,404	804,939	-10,119	-7.47	2,631	70,648
Indiana.....	114,294	77,219	19,671	96,890	-2,169	-9.93	282	7,024
Iowa.....	275,200	198,046	29,786	227,832	200	0.67	0	20,004
Kansas.....	288,383	168,573	52,784	221,357	-10,444	-16.52	3,613	26,814
Kentucky.....	218,394	124,667	51,565	176,231	-3,268	-5.96	1,341	24,513
Louisiana	599,165	253,733	187,077	440,810	-34,791	-15.68	9,097	72,188
Maryland.....	64,000	46,677	11,213	57,891	-420	-3.61	903	4,628
Michigan.....	1,038,921	393,568	370,901	764,469	-84,243	-18.51	1,825	127,911
Minnesota.....	7,000	4,840	1,458	6,298	-268	-15.55	0	666
Mississippi	166,909	85,685	37,096	122,781	-9,120	-19.73	8,243	31,232
Missouri	32,505	21,600	10,885	32,485	344	3.26	359	603
Montana.....	374,201	178,501	32,429	210,930	-2,428	-6.96	87	7,370
Nebraska.....	39,469	21,281	8,250	29,531	2,331	39.38	0	2,438
New Mexico.....	78,424	28,386	14,300	42,687	2,216	18.34	0	7,312
New York	213,225	112,241	65,952	178,193	-3,656	-5.25	1,211	15,848
Ohio.....	572,477	346,390	96,498	442,888	-18,860	-16.35	1,015	51,438
Oklahoma	380,038	191,308	78,544	269,851	-30,010	-27.65	1,355	45,520
Oregon.....	22,310	11,186	10,796	21,982	2,300	27.07	0	4,923
Pennsylvania	755,454	340,137	235,781	575,918	-49,905	-17.47	9,760	88,948
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	679,449	244,208	278,877	523,085	-22,170	-7.36	18,245	96,996
Utah.....	129,480	64,907	24,116	89,023	-2,368	-8.94	155	12,990
Virginia.....	9,692	3,654	2,861	6,515	-1,700	-37.28	532	2,084
Washington.....	43,316	21,838	10,891	32,729	-741	-6.37	162	7,888
West Virginia.....	543,016	277,999	110,301	388,300	-15,370	-12.23	2,513	52,905
Wyoming.....	114,096	64,830	26,529	91,359	1,287	5.10	210	6,753
AGA Regions								
Producing.....	2,233,670	983,367	660,208	1,643,576	-108,429	-14.11	42,297	289,132
Eastern Consuming	4,862,337	2,643,354	1,139,112	3,782,466	-186,837	-14.09	22,371	468,993
Western Consuming ...	1,265,181	604,789	256,139	860,928	-28,449	-10.00	3,133	133,398
Total	8,361,188	4,231,510	2,055,459	6,286,969	-323,714	-13.61	67,801	891,523

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	7,052	35,556	4,536	2,247	992	873
Alaska	3,134	19,843	2,795	2,008	1,628	890
Arizona	NA	38,329	5,136	2,087	1,484	1,128
Arkansas	6,891	32,733	4,766	2,315	798	704
California	84,540	492,549	67,224	37,132	27,990	21,322
Colorado	24,481	130,910	23,701	13,647	6,798	3,374
Connecticut	7,183	43,360	6,105	3,677	1,204	1,012
Delaware	1,834	9,869	1,539	788	218	180
District of Columbia	2,463	13,292	2,224	1,411	450	256
Florida	2,192	15,193	1,454	1,056	800	719
Georgia	24,925	111,861	16,030	12,435	4,919	3,545
Hawaii	47	509	45	43	39	39
Idaho	4,381	23,138	3,693	2,420	1,165	573
Illinois	80,009	NA	64,435	NA	15,335	8,401
Indiana	29,043	142,720	23,130	15,938	4,528	2,850
Iowa	14,143	67,810	11,749	5,941	2,134	1,358
Kansas	14,549	63,129	10,674	4,212	1,504	1,214
Kentucky	11,838	51,956	8,662	5,162	1,741	952
Louisiana	7,608	37,023	4,749	2,484	1,495	1,233
Maine	178	NA	186	106	46	30
Maryland	15,271	83,206	13,382	8,852	2,691	1,635
Massachusetts	19,351	115,312	16,869	8,158	3,195	2,815
Michigan	56,745	NA	50,232	NA	11,203	6,858
Minnesota	26,140	129,174	22,827	13,635	5,369	2,669
Mississippi	4,867	22,132	3,298	1,659	908	592
Missouri	21,599	NA	16,534	7,198	NA	2,136
Montana	3,435	19,622	3,103	1,852	1,041	469
Nebraska	7,568	37,946	5,674	2,118	843	710
Nevada	NA	38,088	5,834	2,637	1,880	1,267
New Hampshire	1,181	7,394	1,122	517	205	174
New Jersey	38,121	NA	NA	23,685	8,164	5,554
New Mexico	6,950	33,275	4,380	1,964	1,067	838
New York	64,957	NA	NA	35,040	12,652	9,443
North Carolina	12,639	58,642	8,991	5,157	1,361	1,059
North Dakota	2,033	10,620	1,903	1,184	570	256
Ohio	53,774	298,916	47,569	28,732	9,845	5,767
Oklahoma	13,959	59,776	8,788	3,030	1,320	1,263
Oregon	7,865	42,880	6,472	4,145	2,214	1,030
Pennsylvania	39,812	231,461	35,136	19,957	6,705	4,691
Rhode Island	3,007	17,672	2,136	986	477	462
South Carolina	4,420	25,023	3,803	2,403	576	477
South Dakota	2,460	NA	NA	1,219	506	257
Tennessee	12,728	59,910	8,612	3,667	1,288	1,045
Texas	42,551	NA	25,576	9,779	6,543	5,530
Utah	12,544	60,561	8,308	4,865	2,700	1,584
Vermont	487	3,207	454	223	94	71
Virginia	15,789	80,826	13,138	8,379	2,543	1,636
Washington	13,348	80,156	12,273	8,341	4,726	2,218
West Virginia	5,150	28,348	4,079	2,747	951	367
Wisconsin	25,446	130,796	22,430	14,231	4,975	2,860
Wyoming	2,454	NA	2,366	1,025	NA	271
Total	877,399	4,723,959	716,888	404,132	174,716	116,660

See footnotes at end of table.

Table 12

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	878	938	1,086	1,815	2,568	5,381
Alaska	587	594	679	1,033	1,536	2,709
Arizona	1,091	1,152	1,385	1,840	2,362	4,507
Arkansas	672	735	879	1,461	2,396	4,225
California	21,560	23,014	26,515	32,332	37,455	49,712
Colorado	2,606	2,781	3,037	5,507	10,364	12,345
Connecticut	1,008	993	1,463	2,141	4,826	6,992
Delaware	166	186	253	416	904	1,573
District of Columbia	270	262	409	423	1,086	1,513
Florida	731	825	958	1,154	1,460	1,996
Georgia	3,385	3,569	3,642	4,373	8,296	9,740
Hawaii	38	41	43	41	45	42
Idaho	455	499	715	1,117	1,804	2,580
Illinois	8,709	8,784	9,031	19,330	39,751	63,894
Indiana	2,534	2,453	2,706	4,203	11,724	15,813
Iowa	1,218	1,262	1,398	2,474	5,819	8,394
Kansas	1,179	1,286	1,545	2,711	4,694	8,227
Kentucky	932	971	1,000	1,585	4,122	5,963
Louisiana	1,278	1,297	1,433	1,866	2,424	4,516
Maine	NA	36	33	51	110	162
Maryland	1,649	1,734	2,090	2,540	6,975	10,251
Massachusetts	2,404	2,690	3,564	6,409	12,755	18,826
Michigan	6,273	6,410	7,679	15,685	32,410	47,918
Minnesota	2,574	2,665	2,918	4,056	10,378	14,973
Mississippi	600	857	407	1,052	1,163	2,781
Missouri	1,880	2,023	2,252	4,104	8,453	14,185
Montana	385	443	681	1,066	1,692	2,313
Nebraska	796	807	975	1,920	3,209	6,450
Nevada	1,155	1,270	1,491	1,969	2,447	4,061
New Hampshire	151	167	219	417	779	1,227
New Jersey	5,254	5,303	5,641	8,058	19,074	31,061
New Mexico	836	870	1,112	1,881	2,585	4,774
New York	10,131	9,634	12,204	21,273	42,722	61,149
North Carolina	998	1,160	1,318	2,455	4,427	8,147
North Dakota	162	189	207	348	829	1,219
Ohio	5,290	5,729	6,695	10,330	28,172	38,835
Oklahoma	1,228	1,410	1,648	2,680	4,166	7,946
Oregon	940	1,070	1,452	2,525	3,471	4,832
Pennsylvania	4,062	4,434	5,280	10,008	23,990	34,754
Rhode Island	396	463	641	1,291	2,169	3,162
South Carolina	430	515	550	954	1,828	3,126
South Dakota	231	227	278	400	1,034	1,496
Tennessee	1,071	1,140	1,284	2,643	4,236	9,738
Texas	5,870	NA	7,820	9,637	12,695	25,077
Utah	1,407	1,624	2,252	3,237	4,689	7,469
Vermont	66	77	102	187	367	541
Virginia	1,537	1,564	2,010	2,684	6,166	9,861
Washington	1,850	2,029	2,925	4,684	6,770	9,169
West Virginia	353	387	379	785	2,462	5,230
Wisconsin	2,489	2,619	2,715	4,133	11,547	14,323
Wyoming	227	254	434	719	1,093	1,524
Total	112,012	117,721	137,432	216,002	408,500	616,702

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	8,138	6,103	38,112	5,803	3,227	1,223
Alaska	2,545	2,841	20,616	2,533	3,197	1,594
Arizona	7,145	9,012	36,055	5,575	2,407	1,544
Arkansas	7,630	6,153	31,495	4,795	2,844	1,123
California	62,513	85,780	491,777	65,663	37,412	28,106
Colorado	19,010	27,738	119,270	19,212	14,259	8,577
Connecticut	7,862	6,077	39,069	4,607	3,226	1,743
Delaware	2,105	1,540	9,111	1,317	808	363
District of Columbia	2,834	2,152	11,412	1,810	1,175	799
Florida	2,248	1,791	15,641	1,716	1,058	789
Georgia	20,652	21,276	110,245	16,992	12,749	6,975
Hawaii	45	49	518	43	40	39
Idaho	3,812	4,306	22,450	3,608	2,408	1,052
Illinois	89,410	67,362	398,231	56,566	40,401	23,866
Indiana	31,336	25,505	127,649	20,185	14,392	8,899
Iowa	13,992	12,069	61,844	9,533	6,231	3,853
Kansas	13,855	12,028	57,078	9,416	5,189	2,058
Kentucky	11,031	9,835	47,379	7,889	5,807	2,974
Louisiana	6,406	7,842	33,396	5,304	3,128	1,400
Maine	207	181	985	137	84	60
Maryland	18,137	13,271	71,345	10,546	7,461	4,315
Massachusetts	21,543	16,085	103,882	11,729	7,594	4,103
Michigan	64,805	51,728	315,769	41,710	32,900	19,647
Minnesota	24,163	22,945	117,153	17,350	13,068	8,795
Mississippi	3,833	4,981	21,444	3,530	2,410	763
Missouri	23,009	17,902	95,394	14,918	9,628	3,669
Montana	3,172	3,405	19,449	2,966	2,048	1,191
Nebraska	7,924	6,521	35,896	5,097	3,132	1,433
Nevada	5,982	8,093	37,937	6,092	2,823	1,878
New Hampshire	1,365	1,053	6,718	780	493	281
New Jersey	44,727	35,267	197,205	25,844	16,732	9,337
New Mexico	6,239	6,729	30,435	4,856	2,470	1,217
New York	73,119	57,611	356,453	42,153	30,329	18,626
North Carolina	12,905	10,665	56,506	8,768	5,954	2,399
North Dakota	1,860	1,892	9,644	1,385	1,224	800
Ohio	62,766	49,186	272,261	39,354	28,561	17,546
Oklahoma	14,221	12,074	52,734	8,967	4,179	1,579
Oregon	6,842	7,886	41,045	6,350	3,892	1,712
Pennsylvania	47,105	35,339	205,813	27,985	18,771	10,899
Rhode Island	3,232	2,258	16,869	1,738	1,121	589
South Carolina	5,631	4,731	24,928	4,198	2,708	958
South Dakota	2,381	2,265	11,514	1,874	1,243	815
Tennessee	14,298	10,888	61,018	9,618	5,685	1,775
Texas	43,959	41,637	166,225	26,392	11,696	6,430
Utah	10,559	11,867	60,017	8,829	5,126	2,823
Vermont	589	438	2,874	335	226	122
Virginia	17,504	13,805	71,693	11,246	7,460	4,454
Washington	11,562	13,610	75,491	12,044	8,040	3,880
West Virginia	6,080	4,529	26,085	3,597	2,623	1,159
Wisconsin	25,837	22,636	120,567	18,953	12,580	9,516
Wyoming	2,005	2,128	11,673	1,669	1,179	695
Total	900,129	803,065	4,368,370	623,579	413,399	240,444

See footnotes at end of table.

Table 12

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	913	907	986	1,147	1,336	3,004
Alaska	946	698	574	725	910	1,683
Arizona	1,204	1,081	1,135	1,344	1,769	3,120
Arkansas.....	751	642	724	879	1,081	2,631
California	22,020	20,893	21,133	26,417	32,929	47,329
Colorado	4,258	2,712	2,847	2,727	4,581	8,243
Connecticut.....	1,055	979	935	1,372	2,327	3,662
Delaware	182	176	192	232	343	710
District of Columbia.....	359	259	294	280	442	600
Florida.....	747	731	794	867	1,020	1,345
Georgia.....	3,693	3,428	3,488	3,661	4,477	5,345
Hawaii	39	39	42	44	47	47
Idaho	595	403	472	660	947	2,132
Illinois	9,738	9,068	10,060	10,853	19,116	34,812
Indiana.....	3,232	2,611	2,454	3,054	5,205	7,713
Iowa	1,508	1,277	1,587	1,578	2,416	4,421
Kansas.....	1,264	1,149	1,283	1,545	2,088	4,427
Kentucky.....	1,069	947	921	1,133	1,443	2,801
Louisiana	1,239	1,223	1,250	1,390	1,366	2,216
Maine.....	30	27	30	18	52	87
Maryland.....	2,121	1,617	1,654	1,972	2,508	4,455
Massachusetts.....	2,770	2,348	2,713	3,985	6,223	10,286
Michigan	7,843	6,257	6,662	8,889	14,390	27,486
Minnesota	3,536	2,546	2,625	3,211	4,679	6,969
Mississippi	618	571	578	576	410	1,512
Missouri	2,098	1,768	1,757	2,651	3,610	7,433
Montana.....	557	396	425	613	1,090	1,813
Nebraska	834	769	814	1,037	1,736	3,510
Nevada	1,287	1,147	1,237	1,515	1,816	3,334
New Hampshire	173	152	174	259	371	689
New Jersey	5,621	4,566	5,385	6,020	7,601	16,112
New Mexico	887	820	831	943	1,313	2,768
New York	9,353	8,311	9,517	12,339	18,971	33,443
North Carolina.....	1,153	980	1,175	1,418	1,879	4,414
North Dakota	282	170	178	211	365	565
Ohio	5,995	5,341	5,722	6,942	11,557	19,397
Oklahoma	1,266	1,164	1,395	1,536	1,938	4,439
Oregon	1,055	868	975	1,403	2,225	3,858
Pennsylvania	4,770	4,148	4,279	5,671	8,861	17,012
Rhode Island	473	404	491	758	1,216	2,094
South Carolina	541	422	490	549	676	1,677
South Dakota	314	213	273	275	495	870
Tennessee	1,128	1,068	1,167	1,485	1,795	4,846
Texas	5,334	5,382	5,573	6,310	6,993	11,741
Utah	1,708	1,425	1,523	2,172	2,983	6,167
Vermont	78	62	70	113	163	288
Virginia.....	1,909	1,499	1,594	1,537	2,510	3,785
Washington	2,136	1,721	1,887	2,647	4,308	6,762
West Virginia	500	365	355	618	1,145	2,280
Wisconsin	3,431	2,457	2,617	3,209	5,083	8,047
Wyoming	308	228	245	363	703	1,115
Total.....	124,919	108,436	115,583	141,154	203,508	355,489

See footnotes at end of table.

Table 12

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	5,335	6,398	7,834
Alaska	2,198	2,233	3,324
Arizona	4,915	5,727	6,235
Arkansas.....	4,907	5,467	5,651
California	68,793	55,662	65,421
Colorado	15,870	18,603	17,381
Connecticut.....	6,341	6,015	6,808
Delaware	1,346	1,700	1,743
District of Columbia.....	1,503	2,035	1,857
Florida.....	1,807	2,261	2,506
Georgia.....	12,421	19,201	17,817
Hawaii	47	43	49
Idaho	2,961	3,509	3,702
Illinois.....	54,075	67,517	62,158
Indiana.....	17,987	21,807	20,108
Iowa	8,725	10,552	10,163
Kansas.....	8,223	9,547	10,890
Kentucky.....	6,134	8,534	7,727
Louisiana	3,522	5,376	5,980
Maine.....	142	166	153
Maryland.....	9,292	13,031	12,372
Massachusetts.....	17,143	16,580	18,408
Michigan.....	46,363	51,632	51,990
Minnesota	15,676	20,393	18,305
Mississippi	2,881	3,670	3,925
Missouri	13,583	16,459	17,821
Montana.....	2,800	2,659	2,889
Nebraska	5,951	5,325	6,258
Nevada	5,206	5,415	6,188
New Hampshire	1,119	1,043	1,183
New Jersey	31,475	34,106	34,405
New Mexico	4,165	5,061	5,103
New York	55,702	59,815	57,895
North Carolina.....	7,791	9,647	10,928
North Dakota.....	1,353	1,686	1,425
Ohio	40,541	46,972	44,333
Oklahoma	7,624	8,450	10,195
Oregon.....	6,085	6,150	6,471
Pennsylvania	31,866	35,609	35,942
Rhode Island.....	2,774	2,298	2,914
South Carolina	3,305	4,618	4,785
South Dakota.....	1,580	1,906	1,656
Tennessee	9,273	10,927	12,251
Texas	23,936	25,942	30,497
Utah	8,165	8,992	10,103
Vermont	492	445	480
Virginia.....	10,271	13,064	12,364
Washington.....	10,365	11,287	10,414
West Virginia.....	4,193	4,570	4,679
Wisconsin	16,017	20,461	18,195
Wyoming.....	1,673	1,698	1,798
Total.....	625,913	702,264	713,680

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	3,634	23,522	2,512	1,771	1,305	1,088
Alaska	2,622	18,430	2,282	1,891	1,391	921
Arizona	NA	32,894	3,689	2,557	2,122	1,818
Arkansas.....	5,087	32,186	3,735	2,545	1,779	1,590
California	28,172	251,090	27,530	19,715	18,673	17,315
Colorado	10,843	64,071	10,799	6,096	3,611	2,089
Connecticut.....	5,439	35,965	5,011	2,960	1,623	1,381
Delaware	1,408	9,402	1,280	912	487	366
District of Columbia.....	2,568	18,948	2,543	1,812	1,033	920
Florida.....	5,182	51,241	4,653	4,007	3,669	3,560
Georgia.....	9,480	49,417	6,400	5,188	2,550	1,978
Hawaii	158	1,836	154	162	154	150
Idaho	2,485	14,131	2,101	1,403	756	540
Illinois.....	33,644	198,971	27,573	17,207	9,685	7,183
Indiana.....	14,801	74,496	11,418	6,840	3,915	2,268
Iowa	8,890	47,143	6,691	4,133	2,496	1,643
Kansas.....	6,384	30,655	4,774	2,111	1,136	1,000
Kentucky.....	6,899	34,606	4,963	3,257	1,657	1,096
Louisiana	3,045	23,850	2,382	1,758	1,543	1,403
Maine.....	804	NA	NA	556	316	232
Maryland.....	10,056	NA	9,193	NA	NA	3,354
Massachusetts.....	9,003	58,917	7,883	4,397	2,393	2,103
Michigan.....	26,622	NA	22,766	NA	6,782	4,889
Minnesota	17,516	91,636	14,227	9,111	4,587	2,480
Mississippi	2,939	20,867	2,427	1,737	1,369	1,038
Missouri	11,057	59,143	8,419	4,438	2,228	2,105
Montana.....	2,255	13,155	1,913	1,164	700	444
Nebraska	NA	NA	NA	NA	NA	NA
Nevada	NA	27,926	3,316	2,252	1,993	1,593
New Hampshire	1,454	NA	974	683	374	320
New Jersey	24,386	NA	22,062	15,100	9,707	8,809
New Mexico	4,223	24,616	2,691	1,585	1,050	855
New York	39,261	284,243	35,453	23,658	14,361	12,884
North Carolina.....	7,530	NA	5,335	3,795	2,311	2,041
North Dakota	1,850	10,252	1,696	1,123	593	381
Ohio	27,674	159,234	23,265	14,362	6,062	4,364
Oklahoma	8,025	40,188	5,882	2,906	1,733	1,443
Oregon	4,143	29,002	3,871	2,691	1,655	1,064
Pennsylvania	23,117	144,947	19,631	13,016	5,994	4,669
Rhode Island	1,776	10,735	1,328	737	310	269
South Carolina	2,745	20,982	2,174	1,882	1,328	1,158
South Dakota	1,862	10,339	1,691	1,011	504	324
Tennessee	8,206	50,529	5,814	3,530	2,384	2,080
Texas	23,471	163,300	17,431	11,083	10,087	8,983
Utah	6,719	34,447	4,377	2,791	1,546	1,023
Vermont	367	2,631	365	186	105	77
Virginia.....	10,265	66,849	8,740	6,606	3,627	2,744
Washington	8,031	53,688	7,009	5,328	3,361	2,273
West Virginia	3,465	24,337	3,066	2,156	1,333	937
Wisconsin	16,990	88,681	13,669	9,061	4,280	2,779
Wyoming.....	NA	NA	NA	NA	NA	NA
Total.....	472,523	3,007,709	393,129	255,279	157,877	127,480

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	1,065	1,134	1,194	1,490	1,852	2,912
Alaska	735	703	780	1,115	1,484	2,548
Arizona	1,762	1,837	2,023	2,301	2,576	3,398
Arkansas.....	1,470	1,476	1,623	1,910	2,409	3,613
California	17,276	16,280	17,720	19,244	19,136	21,119
Colorado	1,777	1,778	2,032	2,973	5,098	6,372
Connecticut.....	1,317	1,360	1,402	2,061	3,636	5,125
Delaware	371	350	437	459	780	1,168
District of Columbia.....	862	853	861	1,003	1,634	2,068
Florida.....	3,559	3,762	3,948	4,238	4,794	5,073
Georgia.....	1,908	2,050	2,122	2,379	3,857	4,499
Hawaii	143	153	157	145	153	150
Idaho.....	438	460	561	751	1,066	1,458
Illinois.....	6,952	6,714	7,392	10,866	17,356	25,442
Indiana.....	2,319	2,001	2,093	2,788	6,167	7,710
Iowa	1,484	1,505	1,610	2,269	3,891	6,041
Kansas.....	988	960	908	1,420	2,145	3,686
Kentucky.....	1,062	1,106	1,165	1,402	2,696	3,847
Louisiana	1,450	1,430	1,567	1,711	1,969	2,506
Maine.....	215	230	220	302	499	726
Maryland.....	2,897	2,913	3,273	3,740	6,573	8,143
Massachusetts.....	2,136	1,740	2,751	3,126	5,873	8,859
Michigan.....	4,862	4,716	5,342	8,615	15,806	23,460
Minnesota	2,609	2,518	2,822	3,786	7,923	11,115
Mississippi	1,078	1,071	1,211	1,388	1,407	2,080
Missouri	1,890	2,092	2,084	3,013	4,834	7,600
Montana.....	457	424	416	687	1,141	1,534
Nebraska	NA	1,251	1,343	1,814	2,620	4,294
Nevada	1,487	1,517	1,667	1,945	2,123	2,735
New Hampshire	300	310	357	580	1,050	NA
New Jersey	NA	7,833	7,132	8,325	14,749	18,103
New Mexico	810	882	1,163	1,626	2,135	3,241
New York	14,255	13,417	14,966	17,604	27,202	36,621
North Carolina.....	1,934	1,955	2,098	NA	3,713	5,464
North Dakota	267	267	272	384	800	1,100
Ohio	4,276	4,328	4,803	6,454	15,656	19,861
Oklahoma	1,452	1,467	1,582	1,858	3,081	4,250
Oregon.....	1,002	1,083	1,306	1,786	2,374	3,139
Pennsylvania	4,430	4,262	4,542	7,072	14,097	20,617
Rhode Island	246	257	466	594	1,238	1,871
South Carolina	1,121	1,189	1,212	1,403	1,682	2,075
South Dakota	305	293	331	400	839	1,121
Tennessee	2,030	2,103	2,487	2,784	3,817	6,422
Texas	9,584	8,755	10,187	11,195	12,335	16,104
Utah	937	1,029	1,368	1,976	2,780	4,248
Vermont	77	77	91	139	294	405
Virginia.....	2,634	2,777	3,269	3,327	5,463	7,256
Washington	2,048	2,151	2,647	3,498	4,530	5,690
West Virginia	954	942	929	1,164	2,011	3,609
Wisconsin	2,718	2,538	2,657	3,526	7,354	10,323
Wyoming	281	258	386	611	881	1,207
Total.....	127,275	122,554	134,975	168,511	259,578	353,563

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	3,937	3,261	24,370	3,035	2,007	1,350
Alaska	2,259	2,321	18,544	2,353	2,580	1,263
Arizona	4,103	4,708	32,792	3,978	2,686	2,130
Arkansas.....	5,363	4,675	31,286	3,731	2,646	2,010
California	27,402	29,681	244,432	25,383	20,041	18,536
Colorado	9,106	12,341	59,851	8,414	6,672	4,056
Connecticut.....	5,624	4,466	32,660	3,585	2,608	2,017
Delaware	1,541	1,250	8,134	1,077	789	577
District of Columbia.....	2,788	2,571	17,107	2,098	1,609	1,232
Florida.....	4,990	4,988	50,625	4,723	4,008	3,633
Georgia.....	8,062	8,424	48,137	6,855	5,418	3,305
Hawaii	151	164	1,813	151	147	144
Idaho	2,143	2,453	13,573	2,003	1,418	722
Illinois.....	34,251	28,349	195,877	24,543	19,766	14,101
Indiana.....	14,599	12,377	71,081	10,113	7,969	5,983
Iowa	8,106	7,275	44,232	5,753	4,646	3,103
Kansas.....	6,090	5,436	27,540	4,125	2,424	1,268
Kentucky.....	6,638	5,718	32,590	4,787	3,142	2,415
Louisiana	2,759	3,372	22,236	2,364	2,105	1,557
Maine.....	826	763	4,701	627	444	344
Maryland.....	11,275	9,075	62,868	7,932	5,868	4,622
Massachusetts.....	10,222	7,433	52,283	5,462	3,911	2,792
Michigan.....	29,227	23,237	153,896	19,788	14,540	9,055
Minnesota	15,344	15,113	87,170	11,435	8,732	6,584
Mississippi	2,650	3,411	19,411	2,433	1,894	1,300
Missouri	10,241	10,201	56,722	8,076	5,217	3,070
Montana.....	2,047	2,229	13,181	1,904	1,395	844
Nebraska	5,232	4,451	28,027	3,659	2,153	1,626
Nevada	3,286	4,013	28,046	3,351	2,234	1,983
New Hampshire	1,653	1,399	8,494	954	580	448
New Jersey	26,368	20,909	152,501	15,941	11,578	10,006
New Mexico	4,232	4,345	23,413	2,981	1,820	1,127
New York	40,058	33,763	259,972	27,122	21,187	15,998
North Carolina.....	8,522	6,626	46,939	5,510	3,943	3,141
North Dakota	1,705	1,663	9,355	1,379	1,124	779
Ohio	31,210	24,592	146,930	20,000	13,864	9,517
Oklahoma	7,425	7,109	35,635	5,292	3,075	1,802
Oregon	4,240	4,792	27,844	3,870	2,488	1,454
Pennsylvania	25,869	20,749	130,328	16,047	11,646	8,145
Rhode Island	2,006	1,413	9,950	1,126	734	381
South Carolina	2,866	2,894	20,691	2,332	1,785	1,518
South Dakota	1,831	1,690	9,525	1,438	995	730
Tennessee	9,088	7,990	51,542	6,500	4,522	2,815
Texas	23,659	23,898	149,221	17,396	11,942	9,585
Utah	6,100	6,273	34,051	4,643	2,787	1,570
Vermont	468	348	2,374	268	190	124
Virginia.....	10,877	9,528	62,228	7,714	6,057	4,756
Washington	7,071	8,083	51,292	7,048	4,926	3,197
West Virginia	3,978	3,257	23,477	2,646	2,120	1,633
Wisconsin	15,783	13,994	86,342	11,735	9,122	6,897
Wyoming	1,534	1,614	9,500	1,251	910	584
Total.....	476,804	430,685	2,834,790	346,930	256,463	187,828

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	1,132	1,131	1,233	1,295	1,327	1,947
Alaska	924	828	616	748	1,003	1,504
Arizona	1,860	1,773	1,844	2,021	2,245	2,928
Arkansas	1,549	1,583	1,441	1,583	1,719	2,463
California	16,993	17,944	15,204	16,958	18,659	21,985
Colorado	2,647	1,882	1,809	2,015	2,952	4,568
Connecticut	1,388	1,360	1,402	1,463	1,970	2,874
Delaware	327	323	321	358	410	574
District of Columbia	928	837	889	812	933	1,195
Florida	3,612	3,555	3,836	3,810	4,037	4,421
Georgia	2,050	1,943	1,995	2,056	2,293	2,639
Hawaii	149	145	152	154	154	157
Idaho	503	407	402	480	629	1,200
Illinois	8,040	7,734	7,211	8,903	9,496	15,653
Indiana	2,827	2,192	2,236	2,182	3,166	4,051
Iowa	1,693	1,354	1,523	1,720	2,038	3,500
Kansas	911	954	1,040	973	1,096	2,025
Kentucky	1,239	1,078	1,055	1,092	1,394	2,159
Louisiana	1,440	1,455	1,508	1,442	1,473	1,462
Maine	278	201	194	164	231	355
Maryland	3,434	2,784	2,479	3,084	3,440	4,621
Massachusetts	1,904	1,908	2,104	2,514	3,099	4,634
Michigan	5,682	4,544	4,888	5,495	7,833	12,729
Minnesota	2,801	3,510	3,018	3,637	3,889	6,329
Mississippi	1,026	1,023	946	946	871	1,044
Missouri	2,073	1,873	1,888	2,213	2,631	4,323
Montana	494	491	469	581	695	1,105
Nebraska	1,100	1,093	1,080	1,177	1,512	2,574
Nevada	1,660	1,509	1,604	1,683	1,867	2,565
New Hampshire	332	290	276	361	491	981
New Jersey	8,997	7,771	7,610	7,558	9,603	11,603
New Mexico	898	860	864	1,003	1,349	2,369
New York	13,414	14,311	13,473	13,993	15,611	22,952
North Carolina	2,324	2,046	2,174	2,269	2,601	3,587
North Dakota	340	241	264	279	416	545
Ohio	4,820	4,316	4,223	4,677	7,527	10,958
Oklahoma	1,513	1,351	1,433	1,428	1,686	2,664
Oregon	1,071	906	1,018	1,243	1,645	2,516
Pennsylvania	4,767	4,289	4,262	4,950	6,628	10,644
Rhode Island	298	234	269	392	649	1,085
South Carolina	1,234	1,063	1,106	1,174	1,342	1,532
South Dakota	371	273	301	284	396	758
Tennessee	2,311	2,184	2,162	2,448	2,569	3,904
Texas	8,634	8,994	8,434	9,640	9,886	11,531
Utah	1,049	911	944	1,316	1,943	3,585
Vermont	83	71	66	109	132	226
Virginia	3,261	2,889	2,757	2,775	3,727	4,016
Washington	2,209	1,960	2,006	2,493	3,275	4,595
West Virginia	1,083	1,035	927	1,171	1,420	1,829
Wisconsin	3,244	2,945	2,856	2,968	3,938	5,541
Wyoming	304	241	294	369	616	910
Total	133,218	126,593	122,106	134,462	160,513	225,914

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	2,876	3,279	3,757
Alaska	2,155	2,022	2,547
Arizona	3,597	3,764	3,966
Arkansas.....	3,902	4,253	4,408
California	24,062	23,938	24,730
Colorado	7,887	8,788	8,162
Connecticut.....	4,590	4,598	4,805
Delaware	964	1,248	1,166
District of Columbia.....	1,983	2,250	2,341
Florida.....	4,803	4,990	5,197
Georgia.....	5,145	7,433	7,005
Hawaii	158	149	154
Idaho.....	1,705	1,983	2,123
Illinois.....	24,333	28,243	27,853
Indiana.....	9,140	10,833	10,389
Iowa	5,686	6,434	6,782
Kansas.....	3,647	4,225	4,852
Kentucky.....	3,917	5,320	4,992
Louisiana	1,983	2,772	2,677
Maine.....	620	636	605
Maryland.....	7,460	8,780	8,362
Massachusetts.....	8,342	7,452	8,162
Michigan.....	21,863	23,321	24,158
Minnesota	11,409	13,221	12,605
Mississippi	2,462	2,707	2,760
Missouri	7,353	8,543	9,461
Montana.....	1,743	1,718	1,742
Nebraska	3,925	3,818	4,311
Nevada	3,168	2,966	3,455
New Hampshire	1,227	1,173	1,381
New Jersey	19,026	20,066	22,741
New Mexico	3,157	3,596	3,390
New York	33,172	34,766	33,973
North Carolina.....	5,634	6,535	7,176
North Dakota.....	1,204	1,480	1,303
Ohio	19,878	24,722	22,428
Oklahoma	4,401	5,164	5,826
Oregon.....	3,884	3,764	3,987
Pennsylvania	18,192	19,736	21,022
Rhode Island.....	1,657	1,458	1,668
South Carolina	2,266	2,683	2,657
South Dakota.....	1,244	1,443	1,292
Tennessee	6,670	7,539	7,919
Texas	16,700	17,257	19,223
Utah	4,625	5,045	5,634
Vermont	379	350	375
Virginia.....	7,463	8,561	8,251
Washington.....	6,270	6,728	6,585
West Virginia.....	3,007	3,335	3,272
Wisconsin	10,896	13,936	12,262
Wyoming.....	1,307	1,313	1,402
Total.....	353,136	390,333	397,294

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	14,885	150,179	13,329	12,771	12,705	11,161
Alaska.....	NA	22,385	739	798	1,104	3,049
Arizona	NA	18,798	2,124	1,700	1,606	1,352
Arkansas.....	8,684	85,864	7,736	7,321	7,209	6,357
California	67,571	NA	66,341	66,257	65,575	67,285
Colorado.....	13,920	NA	12,360	9,227	10,570	8,414
Connecticut.....	2,575	22,791	2,347	2,073	1,791	1,590
Delaware	1,493	14,959	1,709	1,634	1,329	1,019
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,809	65,791	5,994	5,641	5,277	4,994
Georgia.....	14,252	151,409	13,275	11,938	11,695	12,185
Hawaii.....	40	502	45	51	50	33
Idaho ^a	2,525	24,136	2,348	2,063	2,186	1,762
Illinois.....	27,658	253,843	24,946	21,306	19,340	17,196
Indiana.....	NA	273,136	25,940	24,449	22,531	20,531
Iowa	11,688	105,534	10,480	9,398	8,712	8,223
Kansas.....	11,178	111,946	11,130	11,228	9,620	10,139
Kentucky.....	11,552	109,679	10,545	9,796	9,064	7,960
Louisiana	76,247	892,165	78,656	76,626	77,953	72,115
Maine.....	403	3,012	366	358	227	182
Maryland.....	2,096	NA	1,764	NA	NA	1,306
Massachusetts.....	7,160	46,242	5,929	3,692	2,432	2,209
Michigan.....	18,677	NA	16,756	13,302	NA	10,882
Minnesota	NA	NA	NA	10,760	8,852	9,776
Mississippi	9,254	102,474	9,169	9,130	8,983	7,972
Missouri	7,279	64,597	6,536	5,573	4,744	4,824
Montana.....	3,238	26,810	3,230	2,449	2,116	1,591
Nebraska	4,530	NA	4,247	NA	3,166	3,864
Nevada	NA	12,563	1,168	1,090	1,181	1,059
New Hampshire	629	5,834	529	502	460	390
New Jersey	6,426	62,625	6,017	5,563	4,473	4,684
New Mexico	1,754	18,209	1,577	1,376	1,237	1,357
New York	8,589	80,414	8,993	7,236	6,056	5,600
North Carolina.....	9,225	88,333	8,302	8,392	7,851	6,881
North Dakota	1,190	18,075	2,060	2,138	2,142	1,769
Ohio	31,802	295,722	29,731	25,494	22,248	20,711
Oklahoma	18,232	169,772	13,960	13,534	13,183	13,193
Oregon.....	6,792	68,836	6,360	6,094	6,038	5,294
Pennsylvania	19,506	193,157	18,052	17,160	15,049	14,651
Rhode Island.....	436	NA	648	642	594	NA
South Carolina	7,536	77,294	6,645	6,748	6,851	6,147
South Dakota	2,487	NA	NA	2,090	1,860	1,838
Tennessee	9,304	NA	NA	7,952	7,216	7,030
Texas.....	124,380	1,298,508	116,810	107,329	106,523	104,917
Utah.....	3,210	31,578	2,940	2,791	2,442	2,395
Vermont	348	2,999	337	287	223	193
Virginia.....	6,633	NA	6,529	NA	6,033	6,354
Washington	NA	73,387	6,687	6,815	7,353	5,651
West Virginia	3,005	32,980	3,124	2,625	2,500	2,868
Wisconsin	15,065	118,545	12,244	9,767	8,942	8,156
Wyoming.....	4,228	42,641	4,231	3,804	3,574	3,298
Total.....	659,847	^6,632,033	616,224	^569,594	548,912	522,733

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007					
	August	July	June	May	April	March
Alabama	11,726	11,793	11,632	11,803	12,564	12,807
Alaska	3,054	3,266	3,159	2,911	1,341	845
Arizona	1,399	1,287	1,245	1,391	1,600	1,646
Arkansas.....	6,327	6,653	6,546	6,855	7,029	7,311
California	64,526	60,158	58,042	56,290	NA	NA
Colorado	10,121	10,755	8,391	NA	NA	8,072
Connecticut.....	1,668	1,562	1,533	1,701	2,010	2,233
Delaware	1,091	1,052	1,133	1,128	1,148	1,193
District of Columbia.....	0	0	0	0	0	0
Florida.....	4,977	4,777	4,908	5,598	6,131	5,756
Georgia.....	12,468	12,110	12,201	12,335	12,698	13,269
Hawaii	37	47	44	48	34	37
Idaho ^a	1,673	1,698	1,743	1,851	1,976	2,196
Illinois.....	17,560	16,645	17,730	19,455	21,526	25,510
Indiana.....	21,149	19,533	19,185	19,777	21,140	23,758
Iowa	7,891	7,813	7,333	7,799	8,340	9,247
Kansas.....	9,871	9,036	7,993	6,863	8,135	8,168
Kentucky.....	8,256	7,112	7,610	8,424	9,122	9,611
Louisiana	71,908	72,856	74,092	73,547	72,750	73,842
Maine.....	181	179	140	218	243	298
Maryland.....	1,821	1,577	NA	1,446	1,471	1,769
Massachusetts.....	1,971	1,804	2,281	2,973	5,009	5,966
Michigan.....	13,629	10,986	11,269	12,110	15,126	20,585
Minnesota	8,659	8,283	7,251	8,067	9,121	9,901
Mississippi	7,404	7,819	7,947	8,813	8,848	8,475
Missouri	4,635	4,390	4,261	4,788	5,274	5,769
Montana.....	1,651	1,583	1,552	1,756	1,815	2,872
Nebraska	4,659	4,081	3,293	3,428	3,106	3,507
Nevada	931	881	992	912	973	1,169
New Hampshire	392	373	389	422	619	619
New Jersey	4,612	4,439	4,630	4,705	5,328	6,041
New Mexico	1,760	1,575	1,616	1,371	1,464	1,536
New York	5,538	5,043	5,035	5,591	6,793	8,470
North Carolina.....	6,973	6,312	6,446	6,494	6,962	7,456
North Dakota	1,077	711	1,323	1,886	1,789	1,098
Ohio	21,143	19,546	20,321	22,085	25,060	28,025
Oklahoma	13,545	13,462	13,532	14,345	14,129	16,056
Oregon	5,305	5,077	4,799	5,514	5,681	5,999
Pennsylvania	15,593	13,933	13,789	14,931	16,358	17,977
Rhode Island	591	536	NA	616	595	578
South Carolina	6,450	6,264	6,173	6,501	6,101	6,150
South Dakota	1,778	1,776	1,811	1,762	1,843	1,133
Tennessee	6,868	6,711	6,615	7,145	7,977	7,979
Texas	112,907	111,319	106,807	106,980	100,159	105,926
Utah	2,315	2,390	2,645	2,575	2,658	2,602
Vermont	186	183	187	209	252	304
Virginia.....	NA	5,561	NA	5,003	5,038	5,619
Washington	5,523	5,043	5,280	5,512	6,138	5,977
West Virginia	2,907	2,313	2,212	2,365	2,627	3,037
Wisconsin	8,209	7,564	7,363	8,443	9,825	11,901
Wyoming	3,215	3,157	3,215	3,400	3,270	3,917
Total.....	532,719	513,023	507,323	517,783	527,271	566,928

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	13,398	14,491	149,970	13,086	12,366	12,897
Alaska	939	1,178	37,384	948	954	2,549
Arizona	1,749	1,698	18,447	1,921	1,594	1,426
Arkansas.....	7,771	8,749	87,333	7,902	7,487	7,526
California	61,786	62,436	732,054	62,708	60,995	63,729
Colorado	10,762	13,213	110,362	12,427	10,152	9,274
Connecticut.....	2,150	2,133	21,670	1,868	1,679	1,917
Delaware	1,109	1,414	16,398	1,371	1,544	1,505
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,439	6,300	69,720	5,907	5,542	5,469
Georgia.....	12,662	14,572	159,024	12,846	13,767	14,135
Hawaii	29	46	451	37	35	40
Idaho ^a	2,107	2,534	23,488	2,116	1,919	2,095
Illinois.....	26,188	26,439	245,086	23,190	21,578	19,102
Indiana.....	27,916	27,225	263,807	24,551	23,061	22,745
Iowa	9,864	10,433	100,595	8,967	9,497	8,785
Kansas.....	9,515	10,248	104,569	9,273	8,479	8,161
Kentucky.....	11,076	11,102	108,094	9,807	8,731	9,298
Louisiana	71,757	76,064	827,817	74,187	71,626	70,805
Maine.....	293	329	3,084	283	279	294
Maryland.....	1,725	1,599	23,015	1,698	1,997	1,884
Massachusetts.....	6,619	5,358	43,316	4,431	3,318	2,718
Michigan.....	21,448	19,386	188,508	17,075	15,347	13,366
Minnesota	10,854	10,470	103,009	9,972	10,239	9,540
Mississippi	8,709	9,205	97,736	8,520	8,686	8,867
Missouri	6,967	6,836	63,709	6,036	5,595	5,112
Montana.....	2,977	3,220	27,427	3,279	3,073	2,441
Nebraska	3,956	3,959	43,946	3,505	3,895	2,850
Nevada	1,109	1,098	13,574	1,179	1,018	1,191
New Hampshire	588	551	5,967	544	531	430
New Jersey	5,865	6,269	66,283	5,648	5,662	5,159
New Mexico	1,581	1,759	18,674	1,722	1,462	1,372
New York	7,936	8,124	77,827	6,992	6,452	6,436
North Carolina.....	7,879	8,384	86,532	7,745	7,713	7,596
North Dakota	1,006	1,076	14,302	907	1,485	1,760
Ohio	31,837	29,521	286,487	27,894	25,568	25,535
Oklahoma	16,296	14,535	155,340	13,924	12,884	10,730
Oregon.....	5,906	6,770	70,091	6,090	5,956	5,938
Pennsylvania	17,986	17,679	188,533	15,728	16,141	16,060
Rhode Island	506	581	6,395	496	642	461
South Carolina	6,231	7,032	77,171	5,774	5,885	6,810
South Dakota	1,278	1,142	10,426	949	1,078	906
Tennessee	8,808	8,830	92,389	8,132	8,057	7,391
Texas.....	103,560	115,272	1,288,570	110,679	104,789	105,174
Utah	2,953	2,873	29,076	2,511	2,458	2,129
Vermont	319	317	2,762	284	238	233
Virginia.....	6,031	6,135	70,420	5,755	5,815	5,100
Washington	6,289	7,120	70,758	6,434	6,568	5,805
West Virginia	3,170	3,232	32,274	2,814	2,770	2,784
Wisconsin	13,532	12,600	118,396	11,774	10,729	10,335
Wyoming	3,561	3,997	42,290	3,861	3,644	3,700
Total.....	593,992	615,532	6,494,553	575,744	550,980	541,564

See footnotes at end of table.

Table 14

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	12,001	12,283	11,839	11,946	12,438	11,888
Alaska	3,516	4,099	4,186	4,616	3,802	3,520
Arizona	1,343	1,295	1,269	1,284	1,413	1,518
Arkansas.....	6,749	6,778	6,488	6,803	7,056	6,907
California	64,032	62,997	59,573	57,333	58,174	60,888
Colorado	6,561	8,199	8,646	7,142	7,275	7,450
Connecticut.....	1,654	1,791	1,690	1,553	1,711	1,844
Delaware	1,288	1,412	1,187	1,328	1,376	1,032
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,145	5,192	5,554	6,044	6,354	6,119
Georgia.....	11,827	13,427	12,708	13,257	12,871	12,258
Hawaii	45	38	36	37	38	34
Idaho ^a	1,794	1,531	1,511	1,977	1,902	1,964
Illinois.....	17,408	16,805	17,922	17,422	17,412	19,680
Indiana.....	20,116	20,320	18,789	19,018	19,892	20,862
Iowa	7,904	6,793	6,975	7,521	7,972	8,578
Kansas.....	8,759	9,687	9,817	8,783	7,359	8,188
Kentucky.....	8,551	8,083	7,610	8,377	9,134	9,263
Louisiana	68,840	72,693	69,239	66,888	69,447	67,190
Maine.....	322	188	186	234	235	219
Maryland.....	1,374	1,978	1,813	1,899	1,884	1,857
Massachusetts.....	2,134	1,868	2,050	2,599	3,060	4,242
Michigan.....	12,264	13,105	13,156	13,233	13,629	16,904
Minnesota	8,661	8,396	6,931	7,623	5,878	8,168
Mississippi	8,780	8,784	7,895	7,869	7,858	7,584
Missouri	4,500	4,842	4,471	4,518	4,624	5,018
Montana.....	2,088	1,687	1,635	1,524	1,766	2,044
Nebraska	3,622	4,636	4,347	3,720	3,019	3,551
Nevada	1,014	1,018	1,031	1,045	1,087	1,190
New Hampshire	453	399	367	374	538	530
New Jersey	4,654	4,955	5,129	5,092	5,167	5,708
New Mexico	1,402	1,635	1,530	1,496	1,516	1,644
New York	5,352	5,489	5,388	5,078	5,738	6,203
North Carolina.....	6,762	6,903	6,387	6,632	7,085	6,808
North Dakota	1,148	560	689	1,455	1,615	1,548
Ohio	22,886	21,459	20,214	19,921	22,468	22,099
Oklahoma	14,207	14,092	12,813	12,390	11,859	12,996
Oregon	5,563	5,474	5,180	5,323	5,649	5,880
Pennsylvania	14,607	14,679	13,782	14,215	14,948	15,765
Rhode Island	606	449	559	536	533	560
South Carolina	6,144	6,485	6,273	6,279	6,972	6,505
South Dakota	748	710	706	704	758	886
Tennessee	7,156	7,249	6,760	6,795	7,478	7,311
Texas	105,446	108,751	108,896	106,856	109,660	108,350
Utah	2,306	2,186	2,164	2,409	2,348	2,568
Vermont	182	183	179	190	204	229
Virginia.....	6,022	7,264	5,758	5,879	4,705	6,039
Washington	5,809	5,236	5,010	5,305	5,577	5,914
West Virginia	2,383	2,742	2,781	2,178	2,706	2,462
Wisconsin	8,195	8,028	7,401	7,985	8,478	8,729
Wyoming	3,159	3,397	3,356	3,209	3,294	3,228
Total.....	517,481	528,248	509,878	505,892	517,960	531,921

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	13,006	12,848	13,370
Alaska	3,262	3,200	2,733
Arizona	1,808	1,747	1,828
Arkansas.....	7,780	7,735	8,121
California	61,924	59,659	60,043
Colorado	11,066	10,751	11,418
Connecticut.....	2,422	1,779	1,761
Delaware	1,329	1,364	1,663
District of Columbia.....	0	0	0
Florida.....	6,197	5,800	6,398
Georgia.....	14,023	14,246	13,659
Hawaii	37	34	39
Idaho ^a	2,279	2,106	2,295
Illinois.....	24,421	24,234	25,913
Indiana.....	25,455	23,973	25,027
Iowa	8,672	9,489	9,443
Kansas.....	8,690	8,541	8,830
Kentucky.....	9,754	9,456	10,029
Louisiana	71,268	62,304	63,331
Maine.....	372	256	217
Maryland.....	2,080	2,123	2,429
Massachusetts.....	5,667	5,421	5,809
Michigan.....	21,135	18,318	20,975
Minnesota	7,172	10,344	10,085
Mississippi	8,023	6,977	7,892
Missouri	6,080	6,236	6,677
Montana.....	2,788	2,676	2,426
Nebraska	3,134	3,656	4,012
Nevada	1,325	1,189	1,289
New Hampshire	632	614	557
New Jersey	6,444	6,101	6,563
New Mexico	1,546	1,664	1,684
New York	7,948	9,264	7,489
North Carolina.....	8,219	7,442	7,240
North Dakota.....	1,128	962	1,045
Ohio	24,749	25,471	28,224
Oklahoma	13,079	12,865	13,501
Oregon.....	6,587	6,100	6,349
Pennsylvania	18,059	17,151	17,398
Rhode Island.....	598	485	472
South Carolina	7,264	6,458	6,324
South Dakota.....	974	963	1,044
Tennessee	8,340	9,177	8,543
Texas.....	109,561	101,611	108,798
Utah	2,574	2,719	2,704
Vermont	316	267	256
Virginia.....	6,404	6,035	5,642
Washington.....	6,577	6,168	6,355
West Virginia.....	2,812	2,955	2,887
Wisconsin	12,416	11,875	12,451
Wyoming.....	3,822	3,671	3,950
Total.....	581,218	556,481	577,186

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**
(Million Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	NA	179,783	11,591	9,699	14,416	16,963
Alaska	NA	40,816	3,217	3,606	3,909	3,632
Arizona	NA	279,157	22,859	20,723	24,160	28,543
Arkansas.....	NA	68,395	2,735	3,450	4,886	7,353
California	NA	838,988	74,506	68,740	75,093	78,713
Colorado	NA	119,974	10,065	9,779	11,500	12,721
Connecticut.....	NA	73,729	5,267	4,913	6,343	6,845
Delaware	NA	13,875	999	484	1,371	1,586
District of Columbia.....	NA	--	--	--	--	--
Florida.....	NA	774,110	55,188	55,790	79,697	79,936
Georgia.....	NA	121,431	5,862	4,159	8,160	13,360
Hawaii	NA	--	--	--	--	--
Idaho.....	NA	11,848	1,368	1,271	1,483	1,430
Illinois.....	NA	63,917	2,604	2,226	5,557	6,059
Indiana.....	NA	42,475	3,278	1,829	4,541	4,230
Iowa	NA	27,021	2,256	1,436	2,193	912
Kansas.....	NA	24,986	1,533	696	1,773	2,483
Kentucky.....	NA	19,486	757	579	1,490	2,025
Louisiana	NA	226,466	14,068	11,705	21,602	22,835
Maine.....	NA	33,862	3,266	2,228	1,656	2,233
Maryland.....	NA	25,491	1,387	1,063	2,484	3,254
Massachusetts.....	NA	185,153	13,850	15,199	16,802	17,653
Michigan.....	NA	124,031	9,361	6,763	10,324	9,689
Minnesota	NA	33,989	2,993	2,390	2,364	2,130
Mississippi	NA	183,739	10,029	5,585	15,616	23,037
Missouri	NA	42,057	2,769	2,536	3,413	4,061
Montana.....	NA	729	41	37	69	72
Nebraska	NA	10,448	338	226	489	605
Nevada	NA	163,470	11,837	9,909	11,988	15,360
New Hampshire	NA	38,592	2,624	2,464	3,258	5,088
New Jersey	NA	157,617	13,633	11,312	12,629	15,769
New Mexico	NA	60,649	4,745	4,487	5,472	6,119
New York	NA	406,407	30,078	27,990	35,956	38,793
North Carolina.....	NA	39,003	943	378	2,680	5,553
North Dakota.....	NA	70	--	0	8	8
Ohio	NA	37,950	2,257	1,566	3,838	3,882
Oklahoma	NA	286,166	20,077	16,182	25,479	27,239
Oregon.....	NA	92,962	12,357	10,857	8,801	9,278
Pennsylvania	NA	140,222	9,160	7,161	15,085	14,206
Rhode Island.....	NA	51,540	5,106	3,501	4,814	5,410
South Carolina	NA	51,010	1,140	592	3,713	5,518
South Dakota.....	NA	4,223	248	359	283	267
Tennessee.....	NA	7,337	248	41	606	776
Texas.....	NA	1,512,902	99,820	94,386	121,669	145,630
Utah.....	NA	45,933	3,375	3,925	4,237	5,060
Vermont	NA	26	3	2	2	3
Virginia.....	NA	90,580	6,098	4,298	8,867	10,001
Washington.....	NA	62,709	6,487	6,461	9,235	8,717
West Virginia.....	NA	3,890	274	228	243	420
Wisconsin	NA	53,908	3,715	2,626	4,375	3,407
Wyoming.....	NA	958	69	65	84	123
Total		E 427,831	R 6,874,082	R 496,482	445,901	604,714
						678,985

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	31,023	22,510	17,241	10,926	13,755	8,652
Alaska	3,596	3,401	3,234	3,059	3,122	3,349
Arizona	36,102	38,652	30,696	23,379	13,895	7,642
Arkansas.....	14,263	9,128	9,227	6,190	4,301	2,500
California	106,435	93,724	69,133	57,209	52,360	51,180
Colorado	13,560	12,298	10,980	8,557	7,599	6,554
Connecticut.....	8,363	7,678	5,584	6,539	5,739	5,508
Delaware	2,654	2,257	1,356	756	609	806
District of Columbia.....	--	--	--	--	--	--
Florida.....	87,768	84,379	71,472	65,229	57,863	47,923
Georgia.....	31,839	14,307	13,370	8,162	6,827	4,548
Hawaii	--	--	--	--	--	--
Idaho.....	1,544	1,002	724	366	445	387
Illinois.....	16,470	7,582	5,899	4,691	3,091	2,866
Indiana.....	9,357	4,956	3,695	2,536	1,516	2,070
Iowa	3,606	2,449	2,346	2,663	1,873	1,376
Kansas.....	7,332	3,942	2,473	1,632	736	749
Kentucky.....	6,601	1,170	1,682	1,224	1,528	709
Louisiana	33,948	23,424	22,799	18,021	15,326	15,695
Maine.....	4,255	4,377	2,650	1,910	2,325	3,551
Maryland.....	5,954	3,173	2,062	1,269	1,069	1,039
Massachusetts.....	22,842	20,889	15,754	13,879	16,228	12,696
Michigan.....	19,913	11,869	11,917	9,305	7,812	7,859
Minnesota	4,279	4,295	2,983	1,653	2,710	2,116
Mississippi	32,591	19,376	17,559	16,016	11,531	9,820
Missouri	9,929	5,697	3,925	3,101	1,455	910
Montana.....	171	89	67	49	34	31
Nebraska	2,403	2,011	768	820	341	458
Nevada	18,233	18,797	15,418	13,249	11,905	12,171
New Hampshire	4,580	4,795	3,259	2,409	2,984	1,761
New Jersey	22,081	19,378	15,007	10,748	10,417	10,330
New Mexico	8,377	6,638	5,426	4,334	3,678	3,603
New York.....	53,510	46,144	38,781	31,185	27,539	30,396
North Carolina.....	12,436	4,786	4,183	1,747	2,677	859
North Dakota.....	38	9	7	0	--	--
Ohio	9,874	3,830	3,151	3,001	1,645	1,108
Oklahoma	42,022	30,980	24,958	22,261	21,819	15,935
Oregon.....	10,136	8,095	6,129	3,072	4,198	3,245
Pennsylvania	25,463	19,973	13,364	9,665	8,421	8,093
Rhode Island.....	6,386	5,780	3,388	3,498	3,167	2,755
South Carolina	14,610	6,571	4,884	2,463	1,997	916
South Dakota.....	884	908	486	160	183	105
Tennessee	4,034	398	114	298	99	68
Texas.....	216,161	149,876	139,739	117,769	109,276	110,904
Utah.....	5,081	4,549	4,542	4,257	3,138	2,458
Vermont	2	4	3	2	3	1
Virginia.....	18,524	13,106	7,934	3,837	3,748	4,750
Washington.....	8,485	6,990	2,169	1,697	1,723	2,220
West Virginia.....	929	354	260	187	236	194
Wisconsin	8,336	5,478	4,545	3,289	3,725	4,367
Wyoming.....	143	101	83	62	70	49
Total	1,007,125	762,174	627,425	508,334	456,739	417,283

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued**

State	2007		2006			
	February	January	Total	December	November	October
Alabama	14,767	8,241	145,528	7,829	7,580	10,610
Alaska	3,096	3,596	43,288	4,029	3,947	3,616
Arizona	13,925	18,581	248,146	17,554	17,806	27,279
Arkansas.....	2,606	1,755	71,056	2,575	2,352	6,430
California	53,183	58,711	770,836	64,967	60,771	66,357
Colorado	7,361	8,998	92,927	9,178	7,379	8,390
Connecticut.....	4,919	6,030	76,024	5,382	5,533	6,758
Delaware	400	597	9,522	614	313	527
District of Columbia.....	--	--	--	--	--	--
Florida.....	44,074	44,792	741,759	44,520	47,986	66,927
Georgia.....	5,915	4,922	95,407	4,075	3,690	6,850
Hawaii	--	--	--	--	--	--
Idaho.....	991	837	9,611	1,329	877	1,360
Illinois.....	4,583	2,289	42,729	1,133	2,028	2,160
Indiana.....	2,575	1,892	27,213	1,554	1,831	1,584
Iowa	3,369	2,542	19,629	1,544	2,393	2,639
Kansas.....	931	706	22,477	730	818	1,554
Kentucky.....	1,322	399	12,287	447	302	179
Louisiana	12,798	14,247	195,927	12,813	12,697	16,430
Maine.....	2,381	3,030	40,341	2,843	3,826	4,769
Maryland.....	1,523	1,213	21,830	1,063	973	1,074
Massachusetts.....	9,175	10,186	168,970	9,611	10,683	16,173
Michigan.....	11,445	7,775	109,230	7,060	7,856	8,099
Minnesota	3,874	2,201	24,911	2,568	2,423	3,451
Mississippi	13,662	8,918	139,918	7,992	6,299	11,142
Missouri	2,524	1,737	32,480	1,106	1,232	1,838
Montana.....	38	32	544	44	44	68
Nebraska	866	1,123	7,787	417	334	564
Nevada	12,040	12,563	166,867	13,247	10,709	13,047
New Hampshire	1,727	3,644	41,339	3,985	2,245	4,758
New Jersey	7,636	8,677	130,664	8,461	7,902	9,098
New Mexico	3,805	3,965	55,506	4,440	4,644	5,100
New York	22,474	23,561	388,040	23,450	23,831	33,766
North Carolina.....	1,568	1,193	28,374	873	852	924
North Dakota.....	0	--	2	0	0	0
Ohio	2,128	1,669	23,184	1,081	1,958	2,246
Oklahoma	18,656	20,558	278,602	17,684	14,270	20,880
Oregon.....	8,169	8,624	75,186	9,701	7,221	10,105
Pennsylvania	5,037	4,594	100,946	4,180	3,145	5,763
Rhode Island.....	4,023	3,711	43,033	2,871	2,975	5,415
South Carolina	4,866	3,740	49,716	1,942	3,683	3,616
South Dakota.....	200	141	3,345	242	112	133
Tennessee	362	292	6,691	416	104	99
Texas	94,638	113,035	1,463,658	94,640	86,706	114,964
Utah	2,460	2,850	28,953	3,726	3,094	2,900
Vermont	0	2	31	5	4	2
Virginia.....	5,051	4,366	60,321	2,174	2,252	2,631
Washington	3,762	4,762	58,800	6,032	4,698	10,060
West Virginia.....	282	282	3,664	144	348	301
Wisconsin	5,986	4,058	43,977	2,021	3,796	4,818
Wyoming.....	54	56	827	71	61	76
Total.....	427,226	441,692	6,222,100	414,365	396,586	527,532

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	11,340	26,196	25,244	19,064	11,642	9,059
Alaska	3,237	3,741	3,800	3,641	3,327	3,174
Arizona	26,270	32,300	30,470	25,899	16,913	14,248
Arkansas	7,912	10,944	10,440	9,918	7,993	5,482
California	74,886	82,273	107,131	66,829	54,019	44,123
Colorado	5,408	9,958	9,905	8,172	5,933	5,752
Connecticut	6,099	7,397	9,048	7,470	6,143	5,822
Delaware	718	1,535	2,111	1,286	530	234
District of Columbia	--	--	--	--	--	--
Florida	73,892	77,294	78,765	76,547	73,935	61,761
Georgia	7,802	19,963	18,747	11,768	7,215	6,395
Hawaii	--	--	--	--	--	--
Idaho	1,267	1,239	1,244	445	399	160
Illinois	1,637	10,068	12,012	4,022	3,469	2,869
Indiana	1,454	4,873	6,100	2,619	1,740	1,685
Iowa	1,181	2,467	3,166	1,780	1,672	707
Kansas	1,107	4,859	5,351	2,491	1,771	1,530
Kentucky	273	3,669	3,274	1,504	1,084	224
Louisiana	17,050	28,542	25,890	19,846	16,160	16,015
Maine	3,424	3,965	5,218	3,478	3,514	2,405
Maryland	1,114	4,856	5,490	2,296	1,201	874
Massachusetts	15,139	18,502	22,422	16,900	14,552	12,088
Michigan	5,950	15,553	18,626	8,207	8,049	8,695
Minnesota	1,213	3,518	5,845	1,912	1,060	443
Mississippi	12,444	25,830	22,703	18,748	10,981	9,740
Missouri	1,435	7,716	7,662	3,664	2,864	1,940
Montana	59	101	114	68	11	8
Nebraska	314	1,465	2,463	742	503	379
Nevada	16,314	19,340	19,581	16,470	12,372	11,087
New Hampshire	4,450	4,265	3,077	1,614	1,105	2,310
New Jersey	10,851	19,700	20,728	13,402	10,571	7,685
New Mexico	4,592	6,733	7,310	5,678	5,047	4,029
New York	35,235	51,234	57,219	40,392	31,902	25,894
North Carolina	1,201	9,210	7,728	2,788	1,514	1,062
North Dakota	0	0	0	0	0	0
Ohio	1,347	5,191	6,113	1,904	1,213	503
Oklahoma	19,906	39,208	35,832	28,692	27,763	25,171
Oregon	9,542	9,646	9,740	2,700	711	588
Pennsylvania	7,400	18,355	21,984	11,967	6,787	5,619
Rhode Island	4,347	4,426	5,664	3,934	3,537	1,840
South Carolina	3,011	11,785	10,531	5,577	2,545	2,299
South Dakota	152	759	1,244	454	126	21
Tennessee	164	1,839	2,341	629	216	563
Texas	128,393	193,006	175,090	157,909	134,777	115,654
Utah	3,536	3,659	4,103	2,619	1,034	1,175
Vermont	4	2	3	3	2	2
Virginia	2,052	16,098	16,761	7,879	2,191	1,439
Washington	9,799	9,570	6,853	1,956	970	1,089
West Virginia	156	757	920	252	263	122
Wisconsin	3,167	6,488	7,346	3,444	3,028	2,014
Wyoming	77	101	119	79	57	47
Total	548,321	840,197	863,531	629,660	504,409	426,027

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	7,726	5,197	4,041
Alaska	3,554	3,390	3,831
Arizona	12,286	12,939	14,183
Arkansas.....	2,788	2,436	1,786
California	53,099	46,922	49,457
Colorado	7,701	7,130	8,020
Connecticut.....	6,381	5,132	4,858
Delaware	812	387	453
District of Columbia.....	--	--	--
Florida.....	55,900	43,507	40,727
Georgia.....	3,476	4,057	1,368
Hawaii	--	--	--
Idaho.....	494	543	255
Illinois.....	1,482	962	887
Indiana.....	1,617	779	1,376
Iowa	909	489	681
Kansas.....	1,213	594	459
Kentucky.....	575	411	344
Louisiana	11,968	9,660	8,856
Maine.....	2,355	2,622	1,923
Maryland.....	1,039	912	938
Massachusetts.....	12,512	10,515	9,873
Michigan.....	7,271	6,183	7,680
Minnesota	833	737	907
Mississippi	6,901	5,018	2,121
Missouri	1,696	1,063	265
Montana.....	12	8	7
Nebraska	298	185	123
Nevada	11,955	11,020	11,725
New Hampshire	4,874	3,994	4,661
New Jersey	7,577	6,847	7,842
New Mexico	2,877	2,467	2,588
New York	28,892	18,504	17,720
North Carolina.....	1,641	300	280
North Dakota.....	0	0	0
Ohio	564	500	563
Oklahoma	17,978	18,588	12,631
Oregon.....	6,304	5,417	3,510
Pennsylvania	8,760	4,828	2,157
Rhode Island.....	2,376	2,496	3,153
South Carolina	2,046	1,836	844
South Dakota.....	45	36	20
Tennessee	167	111	42
Texas	97,292	86,729	78,499
Utah	1,064	778	1,266
Vermont	2	0	1
Virginia.....	2,765	3,326	753
Washington.....	1,403	3,652	2,717
West Virginia.....	141	124	135
Wisconsin	3,299	2,763	1,792
Wyoming.....	51	42	45
Total.....	406,970	346,138	318,364

^R Revised data.^E Estimated data.⁻⁻ Not applicable.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 16

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	NA	389,039	31,967	26,489	29,418	30,086
Alaska	NA	101,474	9,033	8,302	8,032	8,492
Arizona	NA	369,178	33,808	27,066	29,371	32,841
Arkansas	NA	219,179	18,973	15,631	14,672	16,003
California	NA	NA	235,601	191,844	187,332	184,635
Colorado	NA	NA	56,926	38,750	32,480	26,598
Connecticut	NA	175,845	18,731	13,624	10,961	10,829
Delaware	NA	48,105	5,527	3,817	3,405	3,151
District of Columbia	NA	32,240	4,767	3,223	1,484	1,177
Florida	NA	906,335	67,289	66,494	89,444	89,210
Georgia	NA	434,118	41,566	33,720	27,324	31,069
Hawaii	NA	2,848	244	256	244	223
Idaho	NA	73,254	9,510	7,157	5,590	4,305
Illinois	NA	NA	119,557	NA	49,917	38,840
Indiana	NA	532,827	63,766	49,057	35,515	29,878
Iowa	NA	247,508	31,176	20,907	15,536	12,137
Kansas	NA	230,716	28,111	18,247	14,034	14,836
Kentucky	NA	215,727	24,928	18,794	13,951	12,032
Louisiana	NA	1,179,504	99,855	92,572	102,591	97,587
Maine	NA	NA	NA	3,248	2,245	2,678
Maryland	NA	NA	25,727	NA	NA	9,548
Massachusetts	NA	405,624	44,530	31,446	24,823	24,779
Michigan	NA	NA	99,115	NA	NA	32,319
Minnesota	NA	NA	NA	35,897	21,172	17,057
Mississippi	NA	329,212	24,923	18,111	26,875	32,639
Missouri	NA	NA	34,259	19,744	NA	13,126
Montana	NA	60,316	8,287	5,501	3,926	2,575
Nebraska	NA	NA	NA	NA	NA	NA
Nevada	NA	242,047	22,156	15,888	17,042	19,279
New Hampshire	NA	NA	5,249	4,165	4,297	5,971
New Jersey	NA	NA	NA	55,660	34,973	34,817
New Mexico	NA	136,748	13,393	9,412	8,826	9,169
New York	NA	NA	NA	93,924	69,024	66,720
North Carolina	NA	NA	23,571	17,722	14,203	15,533
North Dakota	NA	39,017	5,659	4,445	3,314	2,414
Ohio	NA	791,821	102,823	70,153	41,994	34,725
Oklahoma	NA	555,901	48,707	35,653	41,716	43,139
Oregon	NA	233,680	29,060	23,788	18,708	16,666
Pennsylvania	NA	709,788	81,978	57,295	42,833	38,216
Rhode Island	NA	NA	9,218	5,866	6,196	NA
South Carolina	NA	174,309	13,762	11,625	12,468	13,301
South Dakota	NA	NA	NA	4,679	3,152	2,686
Tennessee	NA	NA	NA	15,190	11,495	10,931
Texas	NA	NA	259,637	222,577	244,822	265,060
Utah	NA	172,519	18,999	14,371	10,924	10,062
Vermont	NA	8,863	1,159	697	424	343
Virginia	NA	NA	34,505	NA	21,069	20,735
Washington	NA	269,940	32,456	26,946	24,675	18,859
West Virginia	NA	89,555	10,544	7,756	5,027	4,591
Wisconsin	NA	391,930	52,058	35,685	22,573	17,201
Wyoming	NA	NA	NA	NA	NA	NA
Total	E2,440,149	R21,264,064	R2,224,956	R1,677,066	1,488,451	1,448,018

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	44,692	36,375	31,152	26,034	30,739	29,752
Alaska	7,973	7,964	7,852	8,118	7,482	9,451
Arizona	40,354	42,928	35,349	28,912	20,434	17,193
Arkansas	22,733	17,991	18,275	16,416	16,134	17,649
California	209,797	193,175	171,411	165,076	NA	NA
Colorado	28,065	27,612	24,440	NA	NA	33,343
Connecticut	12,356	11,593	9,982	12,441	16,210	19,858
Delaware	4,283	3,846	3,179	2,759	3,442	4,741
District of Columbia	1,133	1,115	1,270	1,426	2,720	3,581
Florida	97,036	93,743	81,285	76,219	70,247	60,748
Georgia	49,601	32,035	31,335	27,249	31,677	32,056
Hawaii	218	241	244	234	232	229
Idaho	4,109	3,659	3,743	4,085	5,291	6,621
Illinois	49,691	39,725	40,051	54,342	81,725	117,712
Indiana	35,359	28,944	27,679	29,305	40,548	49,351
Iowa	14,199	13,029	12,687	15,205	19,923	25,058
Kansas	19,371	15,223	12,919	12,626	15,710	20,831
Kentucky	16,851	10,359	11,457	12,636	17,468	20,129
Louisiana	108,583	99,007	99,890	95,145	92,469	96,559
Maine	NA	4,822	3,044	2,481	3,177	4,737
Maryland	12,322	9,397	NA	8,996	16,087	21,202
Massachusetts	29,353	27,123	24,350	26,387	39,865	46,348
Michigan	44,678	33,981	36,206	45,715	71,154	99,823
Minnesota	18,122	17,760	15,974	17,562	30,132	38,105
Mississippi	41,674	29,123	27,123	27,270	22,949	23,156
Missouri	18,334	14,201	12,523	15,006	20,016	28,464
Montana	2,664	2,539	2,717	3,558	4,682	6,749
Nebraska	NA	8,150	6,379	7,982	9,276	14,709
Nevada	21,806	22,464	19,569	18,075	17,447	20,137
New Hampshire	5,422	5,644	4,224	3,828	5,432	NA
New Jersey	NA	36,952	32,409	31,836	49,569	65,536
New Mexico	11,783	9,965	9,317	9,212	9,862	13,155
New York	83,433	74,238	70,986	75,653	104,256	136,636
North Carolina	22,340	14,212	14,044	NA	17,779	21,926
North Dakota	1,543	1,176	1,809	2,618	3,419	3,417
Ohio	40,583	33,433	34,970	41,870	70,534	87,828
Oklahoma	58,247	47,319	41,720	41,145	43,195	44,188
Oregon	17,383	15,324	13,686	12,898	15,724	17,215
Pennsylvania	49,548	42,603	36,974	41,676	62,867	81,440
Rhode Island	7,620	7,037	NA	5,999	7,169	8,366
South Carolina	22,610	14,538	12,819	11,321	11,607	12,266
South Dakota	3,197	3,204	2,906	2,722	3,899	3,856
Tennessee	14,004	10,352	10,500	12,870	16,129	24,207
Texas	344,523	NA	264,553	245,582	234,464	258,010
Utah	9,739	9,592	10,807	12,045	13,266	16,777
Vermont	332	340	382	536	916	1,251
Virginia	NA	23,008	NA	14,851	20,416	27,485
Washington	17,905	16,213	13,021	15,390	19,161	23,056
West Virginia	5,144	3,997	3,780	4,501	7,336	12,070
Wisconsin	21,751	18,199	17,280	19,391	32,451	40,914
Wyoming	3,865	3,770	4,119	4,792	5,314	6,697
Total	1,781,363	1,517,705	1,409,316	1,412,861	1,654,248	1,956,708

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	40,239	32,097	357,980	29,753	25,181	26,079
Alaska	8,839	9,936	119,833	9,864	10,679	9,023
Arizona	26,922	33,999	335,440	29,027	24,493	32,378
Arkansas.....	23,370	21,332	221,169	19,004	15,329	17,089
California	204,883	236,608	2,239,099	218,721	179,219	176,728
Colorado	46,238	62,290	382,410	49,231	38,463	30,297
Connecticut.....	20,555	18,706	169,423	15,442	13,047	12,435
Delaware	5,155	4,801	43,166	4,379	3,454	2,972
District of Columbia.....	5,623	4,723	28,520	3,908	2,784	2,031
Florida.....	56,751	57,871	877,746	56,867	58,594	76,817
Georgia.....	47,292	49,193	412,813	40,769	35,624	31,265
Hawaii	226	259	2,781	231	223	223
Idaho	9,054	10,130	69,122	9,056	6,622	5,229
Illinois.....	154,432	124,439	881,922	105,433	83,773	59,230
Indiana.....	76,426	66,999	489,751	56,403	47,253	39,210
Iowa	35,331	32,320	226,300	25,796	22,767	18,380
Kansas.....	30,391	28,417	211,663	23,544	16,910	13,041
Kentucky.....	30,067	27,054	200,350	22,930	17,982	14,865
Louisiana	93,720	101,525	1,079,375	94,666	89,556	90,192
Maine.....	3,706	4,303	49,111	3,889	4,632	5,467
Maryland.....	32,660	25,158	179,058	21,239	16,300	11,895
Massachusetts.....	47,559	39,062	368,450	31,234	25,506	25,785
Michigan.....	126,925	102,125	767,403	85,634	70,643	50,167
Minnesota	54,235	50,730	332,242	41,325	34,462	28,371
Mississippi	28,854	26,515	278,509	22,474	19,289	22,072
Missouri	42,741	36,676	248,305	30,135	21,672	13,690
Montana	8,233	8,885	60,600	8,194	6,560	4,545
Nebraska	17,978	16,053	115,656	12,677	9,515	6,473
Nevada	22,416	25,767	246,424	23,869	16,784	18,099
New Hampshire	5,332	6,648	62,517	6,263	3,850	5,917
New Jersey	84,596	71,122	546,653	55,894	41,875	33,601
New Mexico	15,857	16,798	128,028	14,000	10,396	8,816
New York	143,586	123,059	1,082,292	99,716	81,800	74,825
North Carolina.....	30,875	26,868	218,351	22,896	18,461	14,060
North Dakota.....	4,571	4,631	33,304	3,672	3,833	3,340
Ohio	127,941	104,968	728,861	88,329	69,951	54,845
Oklahoma	56,597	54,275	522,310	45,867	34,408	34,992
Oregon	25,157	28,071	214,166	26,011	19,557	19,209
Pennsylvania	95,997	78,362	625,620	63,941	49,703	40,867
Rhode Island	9,766	7,962	76,247	6,230	5,472	6,845
South Carolina	19,594	18,397	172,506	14,246	14,061	12,902
South Dakota	5,690	5,239	34,809	4,503	3,428	2,584
Tennessee	32,556	28,000	211,641	24,667	18,367	12,080
Texas	265,816	293,842	3,067,674	249,106	215,133	236,152
Utah	22,073	23,863	152,097	19,710	13,464	9,422
Vermont	1,376	1,105	8,041	893	658	481
Virginia.....	39,463	33,833	264,662	26,888	21,585	16,941
Washington	28,684	33,574	256,340	31,558	24,231	22,942
West Virginia.....	13,510	11,299	85,499	9,202	7,860	5,877
Wisconsin	61,138	53,288	369,283	44,483	36,227	31,566
Wyoming.....	7,155	7,794	64,289	6,852	5,793	5,054
Total	2,400,167	2,293,206	19,944,731	1,962,735	1,619,476	1,499,486

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	25,386	40,518	39,301	33,451	26,743	25,899
Alaska	8,623	9,365	9,176	9,730	9,042	9,881
Arizona	30,678	36,448	34,718	30,548	22,339	21,814
Arkansas.....	16,961	19,947	19,092	19,182	17,849	17,483
California	177,931	184,106	203,041	167,537	163,781	174,325
Colorado	18,874	22,751	23,208	20,057	20,740	26,013
Connecticut.....	10,196	11,527	13,076	11,858	12,151	14,202
Delaware	2,516	3,447	3,812	3,204	2,659	2,549
District of Columbia.....	1,287	1,096	1,184	1,092	1,375	1,795
Florida.....	83,397	86,772	88,949	87,268	85,346	73,645
Georgia.....	25,372	38,761	36,938	30,741	26,856	26,637
Hawaii	233	222	229	235	239	237
Idaho	4,158	3,580	3,628	3,562	3,877	5,455
Illinois.....	36,822	43,676	47,204	41,199	49,493	73,014
Indiana.....	27,630	29,996	29,579	26,873	30,004	34,311
Iowa	12,286	11,891	13,252	12,600	14,098	17,205
Kansas.....	12,042	16,649	17,490	13,792	12,314	16,170
Kentucky.....	11,131	13,777	12,861	12,108	13,054	14,447
Louisiana	88,569	103,913	97,888	89,566	88,446	86,883
Maine.....	4,054	4,381	5,629	3,894	4,031	3,066
Maryland.....	8,042	11,236	11,438	9,251	9,034	11,807
Massachusetts.....	21,947	24,626	29,288	25,998	26,934	31,251
Michigan.....	31,740	39,459	43,332	35,824	43,901	65,814
Minnesota	16,211	17,970	18,418	16,382	15,506	21,908
Mississippi	22,867	36,208	32,122	28,139	20,120	19,880
Missouri	10,105	16,198	15,778	13,046	13,729	18,714
Montana.....	3,197	2,675	2,643	2,786	3,562	4,972
Nebraska	5,870	7,963	8,704	6,676	6,770	10,014
Nevada	20,275	23,014	23,453	20,713	17,142	18,176
New Hampshire	5,407	5,107	3,895	2,608	2,505	4,511
New Jersey	30,124	36,992	38,852	32,072	32,942	41,108
New Mexico	7,779	10,049	10,535	9,120	9,225	10,809
New York	63,354	79,345	85,597	71,803	72,223	88,492
North Carolina.....	11,440	19,139	17,464	13,107	13,079	15,871
North Dakota.....	1,770	971	1,132	1,945	2,395	2,658
Ohio	35,048	36,307	36,271	33,443	42,766	52,957
Oklahoma	36,892	55,815	51,472	44,047	43,246	45,270
Oregon	17,231	16,894	16,913	10,669	10,230	12,842
Pennsylvania	31,545	41,471	44,307	36,803	37,224	49,039
Rhode Island	5,724	5,512	6,982	5,619	5,935	5,579
South Carolina	10,930	19,755	18,401	13,578	11,535	12,013
South Dakota	1,584	1,955	2,525	1,716	1,775	2,535
Tennessee	10,759	12,341	12,430	11,358	12,057	16,623
Texas	247,807	316,132	297,993	280,716	261,315	247,277
Utah	8,599	8,180	8,734	8,516	8,309	13,496
Vermont	347	318	318	415	501	745
Virginia.....	13,244	27,750	26,870	18,071	13,134	15,279
Washington	19,953	18,487	15,757	12,401	14,131	18,361
West Virginia.....	4,122	4,899	4,982	4,220	5,534	6,693
Wisconsin	18,038	19,919	20,221	17,607	20,527	24,331
Wyoming	3,847	3,968	4,014	4,020	4,670	5,300
Total	1,325,987	1,605,589	1,613,214	1,413,217	1,388,506	1,541,400

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
 (Million Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	28,943	27,722	29,002
Alaska	11,169	10,846	12,434
Arizona	22,606	24,177	26,212
Arkansas.....	19,376	19,892	19,966
California	207,878	186,181	199,652
Colorado	42,523	45,272	44,981
Connecticut.....	19,733	17,525	18,231
Delaware	4,451	4,699	5,025
District of Columbia.....	3,486	4,285	4,198
Florida.....	68,707	56,557	54,827
Georgia.....	35,066	44,937	39,849
Hawaii	242	226	241
Idaho	7,439	8,140	8,375
Illinois.....	104,311	120,956	116,812
Indiana.....	54,200	57,392	56,899
Iowa	23,991	26,965	27,069
Kansas.....	21,772	22,906	25,032
Kentucky.....	20,380	23,721	23,093
Louisiana	88,740	80,112	80,844
Maine.....	3,490	3,679	2,898
Maryland.....	19,870	24,846	24,101
Massachusetts.....	43,664	39,967	42,251
Michigan.....	96,633	99,454	104,803
Minnesota	35,090	44,696	41,902
Mississippi	20,268	18,372	16,698
Missouri	28,712	32,302	34,225
Montana.....	7,344	7,060	7,064
Nebraska	13,308	12,984	14,704
Nevada	21,653	20,590	22,656
New Hampshire	7,852	6,823	7,782
New Jersey	64,522	67,121	71,551
New Mexico	11,746	12,788	12,765
New York	125,713	122,348	117,077
North Carolina.....	23,286	23,924	25,624
North Dakota.....	3,685	4,128	3,774
Ohio	85,732	97,666	95,548
Oklahoma	43,081	45,067	42,152
Oregon.....	22,860	21,431	20,318
Pennsylvania	76,877	77,324	76,519
Rhode Island.....	7,405	6,737	8,207
South Carolina	14,881	15,594	14,609
South Dakota.....	3,843	4,348	4,013
Tennessee	24,451	27,754	28,754
Texas	247,488	231,539	237,016
Utah	16,428	17,533	19,708
Vermont	1,190	1,063	1,112
Virginia.....	26,903	30,986	27,010
Washington.....	24,614	27,834	26,071
West Virginia.....	10,154	10,984	10,973
Wisconsin	42,628	49,036	44,700
Wyoming.....	6,852	6,724	7,196
Total.....	1,969,353	1,997,127	2,008,641

^R Revised data.^E Estimated data.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	8.44	8.82	8.56	8.58	8.64	9.10
Alaska	6.57	NA	6.83	6.84	6.46	6.43
Arizona	NA	8.25	7.86	10.13	7.02	6.96
Arkansas.....	7.96	8.55	8.34	9.57	10.28	10.37
California	6.90	6.82	7.35	6.66	6.10	5.34
Colorado	6.71	NA	6.28	5.52	4.27	5.64
Connecticut.....	8.53	8.55	8.63	8.44	8.74	6.79
Delaware	7.78	NA	7.59	7.06	5.56	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.01	7.96	8.07	8.13	7.21	6.85
Georgia.....	7.68	8.15	9.05	8.67	8.07	6.65
Hawaii	NA	17.37	19.55	19.26	18.83	20.12
Idaho.....	6.65	6.68	6.46	6.38	6.41	5.51
Illinois.....	8.47	7.89	7.82	7.71	7.11	6.68
Indiana.....	8.21	7.83	8.43	7.74	7.25	5.63
Iowa	8.18	NA	7.02	7.57	6.90	6.39
Kansas.....	7.82	8.27	7.75	7.29	8.93	8.47
Kentucky.....	8.89	8.22	8.95	8.42	7.65	6.65
Louisiana	NA	NA	7.44	6.85	6.18	5.59
Maine.....	10.47	10.46	10.79	11.00	10.51	13.39
Maryland.....	8.98	NA	9.42	9.38	10.18	8.09
Massachusetts.....	8.99	NA	9.45	8.73	NA	NA
Michigan.....	8.29	8.06	7.86	8.56	7.62	7.11
Minnesota	8.09	7.87	8.00	8.06	6.89	6.21
Mississippi	9.02	8.47	8.86	8.46	8.16	6.88
Missouri	7.41	7.53	7.34	6.93	6.15	6.98
Montana.....	6.96	6.42	7.04	6.34	5.64	5.48
Nebraska	7.57	7.67	7.47	7.44	6.27	6.06
Nevada	NA	NA	8.72	7.82	7.05	7.40
New Hampshire	9.58	NA	10.65	10.02	10.60	10.46
New Jersey	10.56	10.21	10.35	10.06	9.40	9.42
New Mexico	7.18	6.45	6.73	6.30	6.54	5.16
New York	8.86	8.61	7.35	8.29	7.55	6.94
North Carolina.....	9.05	8.55	9.06	9.00	8.77	8.03
North Dakota	7.66	7.01	7.75	6.54	5.41	5.63
Ohio	9.12	NA	8.78	8.80	8.53	7.33
Oklahoma	7.88	8.14	7.80	8.52	7.88	7.56
Oregon.....	7.62	8.14	7.88	7.76	7.41	9.00
Pennsylvania	9.18	9.35	9.10	9.39	9.69	9.11
Rhode Island	10.88	10.62	10.50	10.08	11.96	12.61
South Carolina	9.29	9.17	9.20	9.09	8.87	8.31
South Dakota	7.83	NA	NA	7.03	5.88	6.30
Tennessee	8.46	8.23	8.27	8.06	6.98	6.82
Texas	8.23	7.84	8.48	8.70	7.55	6.81
Utah	6.71	7.29	6.33	6.02	5.41	7.33
Vermont	10.75	NA	10.34	9.63	11.53	10.28
Virginia.....	9.02	9.32	9.19	8.98	10.46	9.69
Washington	7.17	7.14	7.40	6.77	5.79	6.00
West Virginia	8.47	NA	8.53	8.68	NA	6.51
Wisconsin	7.84	8.06	8.23	8.08	7.37	7.30
Wyoming	6.52	NA	6.43	5.25	NA	3.64
Total	8.37	8.11	8.13	8.05	7.36	6.89

See footnotes at end of table.

Table 17**Table 17. Average City Gate Price, by State, 2006-2008**
(Dollars per Thousand Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	8.33	8.79	9.33	9.38	9.46	8.83
Alaska	NA	6.78	6.41	6.57	6.53	6.85
Arizona	7.11	7.46	8.11	8.30	7.76	9.53
Arkansas.....	11.03	10.40	10.30	8.69	8.38	7.97
California	5.97	6.91	7.34	7.29	6.99	7.48
Colorado	5.64	5.86	5.49	6.31	5.86	7.16
Connecticut.....	7.58	8.30	9.20	10.40	9.43	8.86
Delaware	NA	7.38	7.35	8.63	8.48	8.96
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.45	7.62	8.07	7.92	8.14	8.49
Georgia.....	7.71	8.00	8.39	8.31	7.82	8.46
Hawaii	18.45	17.23	16.98	16.50	15.40	14.31
Idaho.....	5.19	5.65	6.24	5.87	4.92	8.00
Illinois.....	6.89	7.24	7.72	7.74	7.91	8.62
Indiana.....	6.39	7.16	7.83	7.82	7.90	8.24
Iowa	7.22	NA	8.92	8.44	8.05	8.37
Kansas.....	8.22	9.08	10.36	10.52	9.15	9.44
Kentucky	7.19	7.68	8.87	9.18	8.64	8.84
Louisiana	8.15	7.27	NA	7.89	7.93	7.81
Maine.....	11.20	13.27	12.60	11.35	9.32	10.31
Maryland.....	NA	9.09	10.92	10.28	9.16	9.57
Massachusetts.....	11.00	10.80	11.71	9.72	9.47	9.47
Michigan.....	7.31	7.70	8.18	8.16	7.89	9.01
Minnesota	6.75	7.57	8.05	7.72	7.33	8.53
Mississippi	7.38	6.98	8.88	8.41	8.54	9.07
Missouri	7.60	7.90	8.34	8.66	7.26	8.11
Montana.....	6.30	6.53	6.55	7.11	6.40	5.89
Nebraska	6.60	7.52	7.70	8.16	7.69	8.34
Nevada	7.86	7.85	9.22	8.14	8.64	NA
New Hampshire	10.83	10.80	NA	11.25	9.53	9.88
New Jersey	11.20	11.20	11.27	11.24	10.44	10.87
New Mexico	5.78	6.48	6.79	6.47	6.52	6.45
New York	7.60	8.05	8.99	8.63	8.97	9.80
North Carolina.....	8.20	9.48	9.59	9.43	8.61	8.86
North Dakota.....	5.83	6.53	6.59	6.71	6.42	8.03
Ohio	7.56	8.39	9.73	9.37	9.09	9.54
Oklahoma	7.88	8.48	8.79	8.33	7.80	9.48
Oregon.....	9.49	9.87	9.24	8.86	8.39	8.20
Pennsylvania	8.97	9.29	9.75	9.63	9.22	9.87
Rhode Island.....	12.92	12.85	12.80	11.41	10.39	9.50
South Carolina	8.45	9.50	10.21	9.77	9.84	10.08
South Dakota.....	6.97	7.37	7.46	7.42	6.84	8.34
Tennessee	6.52	6.94	7.32	7.92	8.21	9.31
Texas	6.84	7.61	8.35	8.21	7.71	7.95
Utah.....	7.16	8.34	8.04	7.58	7.19	8.69
Vermont	8.87	9.58	10.28	10.45	NA	10.11
Virginia.....	9.94	10.42	10.36	10.42	9.36	9.25
Washington.....	7.40	7.70	7.18	7.49	7.10	7.75
West Virginia.....	7.33	8.69	9.09	8.99	8.23	8.24
Wisconsin	8.61	8.82	9.20	8.57	8.05	8.52
Wyoming.....	4.54	4.90	5.18	5.38	5.32	7.78
Total	7.46	7.94	8.38	8.36	8.19	8.81

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	8.79	8.61	10.26	9.53	9.68	8.58
Alaska	7.07	6.93	5.25	6.69	4.90	5.06
Arizona	9.03	8.13	7.67	8.57	9.05	6.20
Arkansas.....	7.55	7.61	7.96	6.40	7.68	7.56
California	7.13	6.41	6.76	7.13	6.83	4.03
Colorado	NA	6.18	7.61	6.79	7.16	5.55
Connecticut.....	8.51	7.81	9.11	9.32	8.92	6.72
Delaware	NA	6.96	8.84	8.31	7.80	5.62
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.04	8.40	8.32	9.58	8.49	6.06
Georgia.....	8.06	7.81	9.37	9.37	8.22	6.74
Hawaii	16.54	15.35	17.49	15.06	17.74	18.39
Idaho.....	7.48	7.31	7.27	7.47	7.37	6.28
Illinois.....	8.59	8.02	8.26	8.15	8.35	6.35
Indiana.....	8.46	7.98	8.31	8.43	8.14	6.36
Iowa	8.50	7.67	8.07	7.10	7.45	6.11
Kansas.....	8.26	7.59	9.08	8.16	7.47	8.95
Kentucky.....	8.66	7.61	9.07	9.64	9.28	6.87
Louisiana	7.84	7.13	7.67	7.64	7.59	5.38
Maine.....	9.99	9.46	9.35	9.73	10.44	6.65
Maryland.....	9.14	8.79	10.62	10.38	10.00	7.77
Massachusetts.....	9.20	8.34	11.00	10.24	10.07	7.69
Michigan.....	8.83	8.55	8.34	9.41	9.02	6.96
Minnesota	8.30	7.88	8.35	8.47	8.61	5.67
Mississippi	9.15	8.39	9.13	8.92	8.09	7.02
Missouri	7.97	7.59	8.53	7.75	8.46	6.78
Montana.....	6.76	6.19	7.25	6.61	6.85	5.85
Nebraska	8.00	7.93	8.27	7.84	7.75	5.57
Nevada	NA	8.68	8.64	9.27	9.64	7.81
New Hampshire	7.99	8.90	10.29	11.05	10.36	6.61
New Jersey	10.53	8.83	10.85	10.83	10.41	8.69
New Mexico	7.01	6.16	6.82	6.68	6.58	5.11
New York	9.85	9.11	9.22	10.09	9.39	6.08
North Carolina.....	7.99	7.63	9.42	9.78	8.65	6.97
North Dakota	8.03	7.22	7.82	7.62	7.58	5.03
Ohio	8.79	NA	9.87	10.86	10.54	7.39
Oklahoma	8.52	7.72	9.13	8.78	8.28	6.40
Oregon.....	8.12	7.53	8.10	7.74	8.06	7.79
Pennsylvania	9.33	9.12	10.30	9.57	9.90	8.16
Rhode Island	10.53	10.13	9.96	8.70	11.14	10.78
South Carolina	9.02	8.45	9.51	10.15	8.46	6.53
South Dakota	8.23	7.37	8.01	7.02	7.91	5.46
Tennessee	9.44	8.44	9.00	9.26	8.75	7.21
Texas	7.78	7.58	7.60	7.86	7.06	5.55
Utah	7.39	8.51	8.42	7.26	7.22	7.48
Vermont	9.62	9.42	8.61	9.86	9.62	7.32
Virginia.....	9.08	8.73	10.51	10.79	10.79	8.68
Washington	7.68	7.08	7.87	7.71	7.45	5.68
West Virginia	9.35	8.94	8.93	9.31	9.13	6.64
Wisconsin	7.90	7.57	8.57	8.73	8.36	6.03
Wyoming	7.42	6.60	7.20	6.59	7.00	4.92
Total	8.59	7.89	8.61	8.66	8.47	6.42

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	9.45	9.65	9.35	8.92	9.49	11.42
Alaska	4.78	4.52	5.30	6.63	5.19	5.55
Arizona	6.77	7.22	6.98	6.74	6.97	6.90
Arkansas	9.00	9.43	8.97	10.30	9.09	9.34
California	6.44	6.53	5.32	5.54	6.45	6.45
Colorado	6.99	7.57	9.40	6.52	7.65	7.83
Connecticut	8.78	9.45	8.48	8.52	9.14	9.40
Delaware	7.15	7.27	6.84	8.23	8.19	9.41
District of Columbia	--	--	--	--	--	--
Florida	7.44	7.95	8.07	7.84	7.63	8.26
Georgia	7.87	8.12	8.26	7.61	8.69	9.11
Hawaii	18.76	19.91	18.93	18.87	17.14	17.18
Idaho	6.06	6.68	6.40	6.25	5.91	6.55
Illinois	6.75	7.63	7.03	7.03	7.16	8.64
Indiana	6.60	7.40	6.49	7.07	7.48	7.69
Iowa	7.80	8.41	6.23	8.05	7.98	7.97
Kansas	10.35	9.58	8.53	9.99	8.94	10.82
Kentucky	6.69	8.00	7.08	7.14	10.05	10.20
Louisiana	6.36	7.34	6.92	6.95	7.17	7.58
Maine	10.82	13.38	12.03	11.49	7.80	8.90
Maryland	9.02	10.20	8.94	9.01	9.29	11.50
Massachusetts	10.78	12.10	10.99	11.01	10.87	9.27
Michigan	7.86	7.99	7.17	7.08	7.63	7.70
Minnesota	7.28	7.63	6.89	6.57	8.06	7.06
Mississippi	7.49	7.53	7.03	6.63	7.57	10.02
Missouri	9.50	9.97	9.95	9.57	9.26	9.35
Montana	5.62	6.78	6.53	6.20	6.44	6.74
Nebraska	7.36	7.25	6.75	6.93	7.39	8.88
Nevada	7.89	8.40	8.73	7.67	8.02	8.58
New Hampshire	8.92	11.09	8.67	9.59	7.09	9.31
New Jersey	11.28	11.27	10.19	10.63	12.07	11.05
New Mexico	5.89	6.19	5.73	5.17	5.26	5.66
New York	7.71	8.77	7.69	7.46	8.31	8.51
North Carolina	8.86	8.91	8.60	8.56	8.79	9.06
North Dakota	6.69	6.29	6.65	5.98	6.70	6.95
Ohio	8.59	8.56	7.83	8.11	9.09	9.75
Oklahoma	8.48	8.58	8.66	7.89	8.11	8.17
Oregon	8.56	8.44	8.94	8.34	8.07	7.85
Pennsylvania	9.32	10.14	9.08	9.70	10.20	10.38
Rhode Island	12.56	12.76	12.41	11.94	10.42	9.39
South Carolina	9.08	8.98	8.53	8.57	9.26	9.21
South Dakota	6.78	7.46	6.85	6.57	7.89	8.93
Tennessee	7.94	7.76	7.58	7.64	8.08	9.21
Texas	7.04	6.85	6.28	6.17	7.17	7.17
Utah	7.72	9.07	9.52	9.20	8.47	8.71
Vermont	8.91	8.41	7.86	8.47	8.30	8.92
Virginia	9.95	10.76	9.46	10.03	10.03	11.02
Washington	8.23	8.02	8.11	7.48	8.01	7.82
West Virginia	8.60	8.77	7.77	8.39	7.58	8.07
Wisconsin	8.60	8.55	7.55	8.08	8.00	8.00
Wyoming	6.30	6.56	6.39	7.16	6.65	6.87
Total	7.68	8.10	7.40	7.39	7.99	8.29

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	11.04	11.34	11.40
Alaska	4.64	4.83	5.10
Arizona	7.28	8.18	8.22
Arkansas.....	8.76	6.77	9.31
California	6.83	8.01	10.05
Colorado	7.52	8.31	9.53
Connecticut.....	8.66	9.64	10.56
Delaware	9.35	9.45	11.27
District of Columbia.....	--	--	--
Florida.....	8.19	9.41	10.85
Georgia.....	8.44	10.05	13.15
Hawaii	15.92	16.40	16.00
Idaho.....	7.11	7.55	8.63
Illinois.....	9.09	9.39	10.16
Indiana.....	8.59	9.13	10.69
Iowa	8.34	8.82	9.73
Kansas.....	9.05	9.17	10.34
Kentucky.....	9.33	10.27	12.42
Louisiana	7.64	8.02	11.29
Maine.....	7.86	8.81	9.99
Maryland.....	10.78	10.76	13.50
Massachusetts.....	10.17	12.34	13.97
Michigan.....	8.78	9.04	10.71
Minnesota	7.91	9.55	10.56
Mississippi	9.69	9.94	12.66
Missouri	7.99	8.22	9.65
Montana.....	7.40	8.03	9.61
Nebraska	8.70	9.14	10.26
Nevada	7.71	8.77	8.98
New Hampshire	9.64	11.95	11.99
New Jersey	10.43	10.68	12.15
New Mexico	6.92	8.55	8.42
New York	9.69	9.94	11.24
North Carolina.....	10.22	9.57	11.39
North Dakota.....	8.28	9.27	10.72
Ohio	9.33	10.31	12.67
Oklahoma	9.52	10.59	10.01
Oregon.....	8.03	8.19	8.27
Pennsylvania	10.47	10.74	12.80
Rhode Island.....	9.64	9.29	9.42
South Carolina	9.31	10.24	12.70
South Dakota.....	8.71	8.46	10.29
Tennessee	8.65	9.27	11.49
Texas	7.83	8.33	9.93
Utah	8.53	8.76	10.13
Vermont	8.56	8.42	7.94
Virginia.....	10.23	10.16	11.63
Washington.....	7.99	8.02	9.24
West Virginia.....	8.16	10.31	11.46
Wisconsin	8.37	8.84	10.61
Wyoming.....	7.56	7.93	9.71
Total.....	8.81	9.34	10.80

^a Not applicable.

^{n/a} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	17.18	18.48	17.72	18.37	22.42	23.19
Alaska.....	8.28	8.68	8.36	8.62	8.68	9.23
Arizona	NA	17.22	15.91	19.04	21.02	23.51
Arkansas.....	12.51	13.08	13.06	14.69	17.79	18.92
California	11.84	11.55	11.17	11.46	11.62	11.19
Colorado.....	8.63	NA	8.27	7.95	7.79	11.40
Connecticut.....	16.08	16.39	16.19	17.13	20.80	20.00
Delaware	14.08	16.40	13.70	14.77	22.72	22.90
District of Columbia.....	15.32	15.68	15.31	15.88	16.81	19.31
Florida.....	17.42	21.10	19.32	21.33	23.13	24.41
Georgia.....	15.27	18.42	16.32	16.74	21.12	25.66
Hawaii	NA	34.05	36.77	34.67	36.58	36.21
Idaho.....	10.87	11.61	10.83	11.07	11.94	12.78
Illinois.....	9.69	10.79	9.84	10.74	12.42	14.37
Indiana.....	10.67	11.22	9.96	9.57	13.89	14.59
Iowa	10.90	11.78	9.04	12.29	15.10	16.54
Kansas.....	11.41	13.02	11.51	12.51	17.14	19.10
Kentucky.....	11.70	11.85	12.11	12.44	15.65	17.44
Louisiana	12.89	14.16	13.41	14.89	16.31	16.86
Maine.....	16.13	16.90	16.21	16.74	17.19	18.62
Maryland.....	14.35	NA	14.23	14.72	19.62	21.02
Massachusetts.....	16.00	16.51	16.23	16.07	16.28	18.09
Michigan.....	10.15	11.01	10.37	10.87	12.58	14.08
Minnesota.....	10.26	11.14	10.72	10.16	10.76	12.70
Mississippi	11.55	NA	12.39	14.01	15.41	15.61
Missouri.....	11.34	13.46	11.85	14.67	23.05	22.42
Montana.....	10.03	9.96	9.63	9.15	9.83	12.14
Nebraska	9.89	NA	10.68	11.79	14.88	17.63
Nevada	NA	14.17	12.52	14.61	15.91	17.59
New Hampshire	15.59	16.71	15.88	16.10	16.42	17.63
New Jersey	14.28	14.58	14.30	14.52	15.28	16.27
New Mexico	10.75	11.99	11.19	12.84	14.00	14.45
New York	15.15	NA	14.77	15.64	18.29	18.14
North Carolina.....	15.18	15.78	15.63	15.89	21.42	23.18
North Dakota.....	9.06	9.15	8.26	7.44	7.82	11.50
Ohio	13.02	13.46	13.27	13.57	14.68	16.08
Oklahoma	10.36	12.09	10.30	13.90	18.15	17.56
Oregon.....	13.46	14.65	13.34	14.36	15.56	17.46
Pennsylvania	14.26	14.68	14.29	15.19	18.46	20.29
Rhode Island.....	15.84	16.66	16.19	17.36	19.60	19.78
South Carolina	19.88	NA	16.53	NA	27.17	28.50
South Dakota.....	10.57	NA	NA	9.30	10.41	12.40
Tennessee	13.03	13.91	13.70	13.73	17.93	18.22
Texas.....	10.90	NA	12.02	15.07	16.98	17.30
Utah.....	8.24	9.44	8.54	8.98	9.35	11.93
Vermont	16.35	15.99	15.91	17.04	20.30	22.13
Virginia.....	14.60	15.53	15.88	15.90	18.99	21.95
Washington	12.17	13.86	12.18	12.47	14.17	16.33
West Virginia.....	12.90	14.42	13.01	13.49	15.81	20.39
Wisconsin	11.58	NA	11.79	11.51	11.65	13.10
Wyoming.....	8.07	NA	8.25	8.38	NA	11.27
Total.....	12.12	13.01	12.17	12.82	14.25	15.94

See footnotes at end of table.

Table 18

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	23.21	22.91	22.45	20.19	19.86	17.29
Alaska.....	9.82	9.77	9.55	9.03	8.72	8.44
Arizona	23.94	23.36	21.65	19.70	18.50	16.36
Arkansas.....	19.81	18.97	17.81	15.33	14.00	12.09
California	11.83	12.88	12.98	12.51	11.47	11.13
Colorado.....	13.64	NA	10.76	10.45	8.51	9.53
Connecticut.....	20.71	20.92	18.17	17.36	15.49	15.36
Delaware	24.07	23.04	21.26	20.51	18.46	17.76
District of Columbia.....	17.95	18.95	17.37	17.70	15.15	14.54
Florida.....	24.75	24.20	23.45	22.20	21.51	20.20
Georgia.....	27.27	28.63	24.87	23.68	19.69	16.68
Hawaii	36.15	34.26	33.77	32.68	32.76	31.95
Idaho.....	12.92	12.62	12.10	11.80	11.78	11.73
Illinois.....	15.06	15.48	15.17	12.73	11.55	10.43
Indiana.....	16.83	17.51	16.91	16.19	11.95	12.87
Iowa	17.93	18.14	17.30	14.02	12.11	12.27
Kansas.....	19.94	19.54	17.46	15.20	14.10	12.67
Kentucky.....	17.92	17.72	17.80	14.77	10.91	10.71
Louisiana	16.74	17.42	17.36	16.29	15.20	13.80
Maine.....	19.72	18.84	18.83	17.57	16.99	16.70
Maryland.....	21.24	NA	20.51	18.34	14.56	14.83
Massachusetts.....	18.53	18.30	16.72	17.03	17.20	16.80
Michigan.....	14.94	14.98	14.54	12.55	11.30	10.69
Minnesota.....	12.85	12.32	14.15	12.89	10.88	11.62
Mississippi	15.42	11.25	NA	14.14	14.53	12.75
Missouri.....	23.78	22.19	20.85	16.16	13.23	12.16
Montana.....	13.77	12.86	11.77	10.54	10.18	9.97
Nebraska	NA	17.20	NA	12.78	11.76	10.63
Nevada	17.97	17.19	16.42	15.55	15.28	13.95
New Hampshire	19.38	19.52	18.25	16.95	18.14	16.88
New Jersey	16.74	16.50	16.37	15.57	14.40	13.72
New Mexico	15.42	16.04	14.61	12.45	12.24	11.54
New York	18.64	19.54	18.98	16.71	15.17	NA
North Carolina.....	23.89	22.47	21.00	17.47	15.43	15.00
North Dakota.....	16.80	14.31	15.25	11.52	9.66	9.88
Ohio	16.48	16.85	16.50	15.28	12.99	13.29
Oklahoma	18.55	18.06	16.69	14.74	13.49	11.75
Oregon.....	17.84	17.38	16.46	13.91	15.11	14.97
Pennsylvania	21.44	20.79	19.42	16.22	14.25	13.69
Rhode Island.....	20.32	19.75	18.44	16.61	16.34	15.91
South Carolina	31.15	NA	27.33	20.96	18.09	17.35
South Dakota.....	15.12	15.05	14.29	11.95	11.23	11.36
Tennessee	18.74	17.93	17.42	14.11	14.37	13.58
Texas.....	17.05	NA	15.46	14.13	13.20	11.43
Utah.....	10.91	10.57	9.93	9.52	9.81	9.67
Vermont	22.66	21.62	19.36	17.06	15.31	14.56
Virginia.....	22.19	22.17	20.81	17.25	14.68	13.99
Washington	17.02	16.98	15.92	14.62	14.37	14.07
West Virginia.....	20.61	19.98	20.48	16.84	14.61	14.08
Wisconsin	15.20	15.34	NA	13.51	11.94	12.25
Wyoming.....	12.30	12.10	9.89	8.71	8.46	9.00
Total.....	16.64	16.65	16.20	14.61	13.27	12.86

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	16.27	18.59	18.80	17.01	17.33	21.56
Alaska	8.46	8.46	6.84	8.07	6.38	6.69
Arizona	15.39	14.89	16.32	15.41	17.89	20.40
Arkansas	10.71	11.80	14.15	12.45	12.68	15.14
California	11.63	10.94	11.79	11.17	10.83	9.97
Colorado	9.08	8.05	10.45	9.38	9.10	7.10
Connecticut	15.20	15.93	17.71	16.57	16.06	16.62
Delaware	14.74	14.39	16.93	13.71	15.00	18.30
District of Columbia	15.05	15.92	16.96	15.98	16.13	15.47
Florida	18.67	19.02	21.54	18.66	20.22	22.06
Georgia	16.39	14.27	18.20	15.96	14.75	17.86
Hawaii	32.31	31.42	35.28	33.63	35.76	36.09
Idaho	11.71	11.72	12.25	11.81	11.81	12.59
Illinois	9.78	9.86	11.18	9.71	9.08	9.80
Indiana	9.87	10.29	13.07	11.09	10.68	10.43
Iowa	11.03	11.04	12.42	10.11	12.60	11.56
Kansas	12.09	11.85	13.19	11.61	10.19	14.31
Kentucky	9.99	11.00	14.14	11.68	11.21	12.54
Louisiana	12.97	12.33	14.67	13.64	14.00	15.33
Maine	16.81	16.35	17.90	16.69	17.15	15.64
Maryland	12.93	15.48	16.36	14.86	14.61	14.94
Massachusetts	15.59	16.28	17.66	16.58	16.47	16.15
Michigan	10.03	10.32	11.97	10.72	10.85	11.43
Minnesota	11.07	10.94	11.67	11.63	11.42	8.07
Mississippi	12.51	11.44	14.65	11.96	12.43	14.37
Missouri	11.66	12.13	14.25	12.59	13.59	16.29
Montana	9.46	9.46	11.26	9.50	9.34	9.62
Nebraska	9.82	10.33	11.30	10.58	9.64	11.59
Nevada	13.25	12.96	14.31	13.42	14.69	16.20
New Hampshire	15.97	16.27	16.38	17.21	13.64	16.35
New Jersey	14.43	14.42	15.33	14.69	15.08	15.76
New Mexico	10.94	11.30	12.64	11.73	11.31	13.02
New York	14.18	14.13	15.35	14.97	14.75	13.37
North Carolina	13.94	14.85	16.93	15.83	15.71	17.35
North Dakota	8.75	8.63	10.80	9.48	9.09	7.41
Ohio	12.70	12.95	14.39	13.52	12.43	13.25
Oklahoma	10.71	10.51	13.40	10.73	12.27	17.01
Oregon	14.25	14.35	14.53	14.46	14.59	15.46
Pennsylvania	13.34	13.71	16.45	13.91	14.55	15.77
Rhode Island	15.88	16.25	17.58	16.56	18.12	19.65
South Carolina	15.12	16.34	17.36	16.41	17.02	17.89
South Dakota	10.29	10.26	11.11	9.27	10.69	9.29
Tennessee	13.13	13.03	14.74	13.85	13.53	15.72
Texas	9.58	9.97	13.11	11.37	13.24	15.71
Utah	9.28	9.34	11.02	9.50	9.80	10.33
Vermont	14.43	14.84	14.18	15.19	15.70	16.58
Virginia	13.77	14.79	16.20	14.80	15.24	16.14
Washington	13.93	13.65	13.36	13.60	13.74	14.30
West Virginia	14.16	14.20	15.74	14.29	15.41	17.61
Wisconsin	11.86	11.65	12.17	11.96	11.80	8.42
Wyoming	8.51	8.60	11.60	9.45	9.53	10.30
Total	12.12	12.09	13.75	12.54	12.47	12.52

See footnotes at end of table.

Table 18

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	23.07	22.93	22.47	21.57	22.01	19.05
Alaska.....	7.13	7.49	7.80	7.44	7.16	6.65
Arizona	22.35	23.36	22.82	21.32	19.36	16.82
Arkansas.....	19.16	20.70	19.52	17.83	17.09	14.29
California	11.61	11.10	10.66	10.86	11.88	10.91
Colorado.....	13.23	13.37	13.19	12.76	11.21	9.94
Connecticut.....	19.30	19.85	20.68	19.07	18.62	17.33
Delaware	22.44	23.34	23.13	23.26	20.37	19.60
District of Columbia.....	16.63	17.25	16.84	17.31	16.52	16.69
Florida.....	22.73	23.84	23.62	23.37	22.64	21.17
Georgia.....	25.44	23.41	23.43	22.70	20.70	20.46
Hawaii	34.59	41.94	36.72	35.19	34.47	34.43
Idaho.....	13.33	13.88	13.54	13.09	12.83	12.36
Illinois.....	12.35	12.65	12.24	11.87	10.77	10.08
Indiana.....	13.72	15.47	16.28	15.51	14.56	14.85
Iowa	17.07	18.21	13.91	16.17	13.79	12.30
Kansas.....	17.37	17.34	16.64	15.75	15.45	13.69
Kentucky.....	16.37	17.44	18.22	16.42	16.05	13.94
Louisiana	16.91	17.59	16.99	19.86	16.99	14.75
Maine.....	17.76	18.23	16.37	19.91	14.16	19.42
Maryland.....	19.02	21.37	20.63	18.42	18.24	17.07
Massachusetts.....	18.79	19.80	18.99	17.22	16.97	16.95
Michigan.....	14.08	15.30	14.85	14.20	12.98	12.17
Minnesota.....	12.69	14.03	12.62	12.05	11.11	11.02
Mississippi	15.49	16.85	16.04	16.50	19.78	15.53
Missouri.....	19.22	20.81	20.78	17.91	16.28	14.06
Montana.....	12.03	13.18	13.64	12.72	11.58	11.09
Nebraska	14.55	14.96	13.76	13.16	11.52	10.58
Nevada	17.36	17.90	17.28	16.40	15.72	14.36
New Hampshire	18.53	19.14	18.52	16.74	16.48	16.41
New Jersey	16.82	17.87	17.20	16.84	16.20	14.83
New Mexico	15.16	15.19	14.89	14.48	13.26	11.96
New York	18.43	18.91	18.04	16.69	16.09	14.58
North Carolina.....	21.66	23.14	21.60	20.37	18.40	15.09
North Dakota.....	13.23	15.88	15.36	14.42	12.60	10.35
Ohio	16.87	16.47	16.71	15.90	15.17	14.17
Oklahoma	18.48	19.29	17.49	17.86	16.79	13.14
Oregon.....	16.69	17.48	17.01	16.00	14.44	14.14
Pennsylvania	19.57	20.93	20.74	19.62	18.04	16.35
Rhode Island.....	20.54	21.28	20.37	18.79	17.72	17.28
South Carolina	22.49	24.46	24.85	24.00	21.61	17.09
South Dakota.....	12.70	13.76	14.48	13.75	11.58	11.06
Tennessee	17.92	18.14	16.38	15.33	15.30	14.46
Texas	17.19	17.63	16.91	15.10	14.93	11.38
Utah.....	11.39	11.93	11.87	11.38	10.90	10.85
Vermont	17.69	18.68	17.98	16.01	14.50	13.35
Virginia.....	20.11	20.66	20.27	19.48	17.33	14.29
Washington	15.04	15.70	15.44	14.11	13.27	13.13
West Virginia.....	20.15	21.78	22.03	19.35	17.73	16.23
Wisconsin	13.40	15.14	13.63	13.56	12.83	12.17
Wyoming.....	12.42	13.83	13.94	12.64	12.30	12.83
Total.....	15.73	16.19	15.73	15.09	14.43	13.29

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006		
	March	February	January
Alabama	18.06	18.81	18.28
Alaska	6.51	6.50	6.35
Arizona	14.79	14.00	13.11
Arkansas	12.99	13.37	14.59
California	11.75	13.24	14.18
Colorado	9.78	10.64	12.88
Connecticut	16.87	17.88	18.79
Delaware	18.32	15.24	16.05
District of Columbia	16.59	17.40	19.07
Florida	21.40	20.69	22.21
Georgia	17.92	18.34	17.24
Hawaii	33.85	33.54	34.21
Idaho	12.21	12.14	12.10
Illinois	10.60	12.34	13.64
Indiana	13.52	12.88	15.50
Iowa	12.40	11.80	12.97
Kansas	12.70	13.21	13.78
Kentucky	15.22	14.66	16.21
Louisiana	14.06	12.69	14.60
Maine	18.84	18.85	18.81
Maryland	15.20	15.63	18.18
Massachusetts	16.80	18.39	19.41
Michigan	11.58	11.74	12.59
Minnesota	11.34	11.87	13.32
Mississippi	15.16	14.66	16.30
Missouri	13.16	13.34	14.49
Montana	11.46	12.72	12.51
Nebraska	10.61	11.57	11.88
Nevada	13.54	13.26	13.14
New Hampshire	15.38	16.19	17.01
New Jersey	14.92	14.96	15.44
New Mexico	12.09	12.80	12.99
New York	13.99	15.11	16.61
North Carolina	15.01	16.22	18.86
North Dakota	10.60	11.30	12.60
Ohio	14.09	14.99	15.29
Oklahoma	11.71	12.69	14.44
Oregon	13.33	14.40	14.40
Pennsylvania	16.46	16.86	16.92
Rhode Island	16.93	17.17	16.89
South Carolina	15.01	15.60	18.36
South Dakota	11.17	10.92	12.81
Tennessee	13.47	14.68	16.10
Texas	10.61	13.25	13.49
Utah	10.98	11.75	12.29
Vermont	12.89	12.92	12.88
Virginia	14.35	16.22	17.84
Washington	12.52	12.79	12.82
West Virginia	15.15	15.10	15.09
Wisconsin	12.23	12.29	13.17
Wyoming	12.62	12.37	12.02
Total	13.19	14.00	14.94

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	15.23	NA	15.00	14.98	15.55	15.82
Alaska	7.99	7.57	7.88	7.90	7.29	7.21
Arizona	NA	12.84	12.66	13.02	13.20	13.42
Arkansas.....	10.53	10.04	10.69	10.92	10.27	10.23
California	11.36	10.20	10.28	10.16	9.55	9.17
Colorado	8.35	8.01	8.01	7.36	6.59	8.04
Connecticut.....	12.79	12.61	13.08	12.45	14.12	12.62
Delaware	12.89	14.58	12.33	12.56	16.25	16.36
District of Columbia.....	13.72	13.74	13.32	13.47	12.72	12.30
Florida.....	13.04	13.19	12.71	12.02	12.47	12.47
Georgia.....	12.15	13.14	12.54	12.40	13.32	13.89
Hawaii	NA	28.31	31.08	29.40	30.87	30.27
Idaho.....	10.16	10.79	10.06	10.41	10.97	11.24
Illinois.....	9.61	10.43	9.79	10.45	10.99	11.82
Indiana.....	9.76	10.11	9.10	9.61	9.45	10.00
Iowa	9.66	9.97	9.05	9.62	8.95	9.39
Kansas.....	11.11	12.19	11.16	11.59	13.09	13.50
Kentucky.....	11.42	11.06	11.81	11.80	12.55	12.65
Louisiana	12.36	11.77	12.31	11.95	11.04	10.04
Maine.....	15.25	14.83	15.24	14.61	13.62	13.77
Maryland.....	12.59	NA	12.33	11.82	NA	10.97
Massachusetts.....	14.99	14.50	14.27	13.65	11.73	12.95
Michigan.....	9.57	NA	9.76	9.82	9.79	10.05
Minnesota	9.94	10.14	10.15	9.51	8.68	8.97
Mississippi	11.30	10.97	11.49	10.68	11.31	9.79
Missouri	11.18	11.96	11.56	12.34	13.18	13.38
Montana.....	9.95	9.81	9.55	8.98	9.62	11.44
Nebraska	9.06	NA	NA	8.61	7.97	8.65
Nevada	NA	12.02	11.11	11.92	12.45	12.63
New Hampshire	14.67	NA	14.76	14.50	12.73	13.39
New Jersey	12.48	12.26	12.18	12.94	11.37	10.39
New Mexico	9.48	9.91	9.61	10.16	9.20	8.81
New York	12.44	NA	12.26	11.84	10.69	9.84
North Carolina.....	13.24	12.55	13.49	13.23	13.16	13.16
North Dakota.....	8.81	8.38	8.34	7.23	6.45	7.69
Ohio	11.69	11.80	11.88	11.57	11.02	10.72
Oklahoma	9.94	NA	9.92	12.76	14.26	13.13
Oregon.....	11.72	12.38	11.53	12.05	12.72	13.06
Pennsylvania	13.01	12.82	13.17	12.70	12.84	12.57
Rhode Island.....	14.45	14.92	14.77	15.53	17.46	17.74
South Carolina	16.22	13.63	14.78	13.96	13.00	12.71
South Dakota.....	9.61	8.79	7.71	8.00	7.37	8.15
Tennessee	12.49	12.58	13.33	12.25	12.72	12.89
Texas	9.80	9.87	10.26	10.89	10.58	10.11
Utah	7.23	8.03	7.39	7.53	7.68	8.13
Vermont	13.66	12.79	13.29	13.35	13.69	14.26
Virginia.....	12.21	11.89	12.64	11.93	11.53	11.39
Washington	11.03	12.37	11.03	11.02	12.36	13.03
West Virginia.....	12.13	NA	12.18	12.40	13.91	16.31
Wisconsin	10.53	10.50	10.67	10.13	8.96	9.62
Wyoming.....	7.42	NA	7.54	NA	NA	7.39
Total.....	11.06	11.31	11.02	11.04	10.80	10.90

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	NA	15.79	16.06	15.79	16.00	15.17
Alaska.....	7.15	6.19	6.96	6.86	7.62	7.83
Arizona	13.51	13.45	13.08	12.98	12.83	12.65
Arkansas.....	10.75	10.66	10.46	10.29	10.15	9.50
California	9.69	10.85	10.84	10.21	10.22	10.48
Colorado.....	8.66	7.61	7.94	8.70	7.82	8.72
Connecticut.....	12.61	13.45	13.01	12.66	12.18	12.31
Delaware	16.71	16.66	16.07	17.44	16.69	16.65
District of Columbia.....	12.32	12.60	12.90	13.75	13.88	14.28
Florida.....	13.03	13.55	13.29	13.31	13.95	13.68
Georgia.....	15.08	14.78	14.48	14.89	13.20	12.59
Hawaii	30.06	28.52	27.95	27.04	26.63	26.27
Idaho.....	11.19	11.00	10.89	10.93	11.07	10.87
Illinois.....	13.03	13.45	12.53	11.23	10.87	10.10
Indiana.....	10.96	11.13	11.71	13.10	10.69	12.05
Iowa	10.46	11.45	11.45	10.72	9.97	10.61
Kansas.....	14.75	15.22	15.15	13.41	13.11	12.08
Kentucky.....	12.90	12.63	12.82	12.19	9.94	10.02
Louisiana	10.51	11.37	12.02	12.25	12.15	12.28
Maine.....	13.76	14.13	14.13	14.35	15.15	15.10
Maryland.....	11.29	11.79	11.88	12.27	12.00	13.10
Massachusetts.....	12.67	13.20	12.58	14.38	16.01	15.56
Michigan	10.08	10.38	NA	10.58	10.09	10.18
Minnesota	8.76	9.46	10.49	10.49	9.95	10.86
Mississippi	9.79	10.11	10.25	11.05	11.15	11.77
Missouri.....	13.58	13.38	13.44	12.52	12.18	11.64
Montana.....	12.32	12.12	11.48	10.27	9.89	9.85
Nebraska	8.66	9.65	9.57	9.20	9.68	9.58
Nevada	12.57	12.37	12.33	12.09	12.11	11.87
New Hampshire	14.90	15.24	15.21	15.17	NA	16.29
New Jersey	11.00	11.82	12.79	12.79	12.06	14.82
New Mexico	9.85	10.95	10.44	9.78	10.17	10.04
New York	10.10	10.70	11.52	10.98	12.13	NA
North Carolina.....	13.27	13.43	12.88	12.12	12.43	12.61
North Dakota.....	9.15	8.92	9.87	9.12	8.59	9.38
Ohio	10.98	11.26	12.05	12.16	11.61	12.17
Oklahoma	13.61	13.83	13.03	11.71	NA	10.43
Oregon.....	12.93	12.78	12.63	11.60	12.74	12.75
Pennsylvania	12.90	13.36	13.57	13.30	12.66	12.97
Rhode Island.....	17.92	18.49	16.27	15.23	14.79	14.60
South Carolina	12.91	13.06	13.16	12.66	13.57	13.98
South Dakota.....	8.74	9.37	9.44	9.59	9.07	10.04
Tennessee	13.52	13.23	12.91	12.21	12.72	12.85
Texas	10.19	10.42	10.66	9.94	10.09	9.80
Utah.....	8.25	8.10	7.95	7.82	8.29	8.43
Vermont	14.26	14.16	13.41	13.33	12.45	12.21
Virginia.....	11.61	11.80	11.77	11.46	11.56	11.80
Washington	13.16	13.33	13.19	12.72	12.84	12.77
West Virginia.....	NA	14.38	15.29	14.45	13.45	12.88
Wisconsin	10.10	10.93	11.21	9.90	10.48	10.84
Wyoming.....	7.47	8.05	7.40	7.15	7.43	8.12
Total.....	11.18	11.63	11.87	11.50	11.51	11.81

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	14.80	15.99	15.82	14.95	14.91	15.81
Alaska	7.79	7.83	4.75	5.54	4.55	4.46
Arizona	12.64	12.19	12.11	12.21	12.68	12.78
Arkansas	9.15	9.93	10.72	10.27	10.11	9.38
California	10.58	9.99	10.43	10.48	9.61	8.14
Colorado	8.56	7.87	9.61	9.07	8.66	6.23
Connecticut	12.15	12.57	13.60	13.07	12.71	11.27
Delaware	13.75	13.07	15.33	12.62	13.24	14.73
District of Columbia	14.27	14.48	14.67	14.61	14.06	12.66
Florida	13.18	12.84	13.91	13.66	12.34	11.65
Georgia	12.41	12.32	13.99	12.40	11.32	12.13
Hawaii	26.30	25.49	29.29	27.59	30.53	30.66
Idaho	10.99	10.98	11.49	11.05	11.17	11.59
Illinois	9.83	9.71	10.91	9.71	8.87	9.09
Indiana	9.48	9.73	11.55	10.39	9.40	8.69
Iowa	10.13	9.93	10.38	9.70	9.70	8.27
Kansas	11.85	11.60	12.44	11.17	9.53	12.41
Kentucky	9.62	11.05	13.22	11.04	10.75	10.87
Louisiana	11.98	11.92	11.84	12.82	12.06	10.05
Maine	15.17	14.89	15.66	14.89	14.27	12.24
Maryland	12.16	13.13	13.28	13.22	12.65	11.06
Massachusetts	14.62	15.12	15.74	15.63	14.32	12.28
Michigan	9.82	10.07	10.75	10.29	10.18	9.46
Minnesota	10.60	10.40	10.31	10.68	9.92	6.77
Mississippi	11.63	10.59	12.25	11.35	10.97	9.68
Missouri	11.37	11.58	12.94	12.12	12.45	12.83
Montana	9.42	9.41	11.12	9.45	9.27	9.47
Nebraska	9.07	9.52	9.62	9.53	10.02	7.98
Nevada	11.99	12.06	12.12	12.10	12.24	12.57
New Hampshire	15.35	14.95	15.03	16.19	13.78	13.95
New Jersey	11.59	11.52	12.98	13.15	11.78	9.83
New Mexico	9.69	10.11	10.65	10.44	9.23	9.63
New York	12.30	11.82	11.91	12.75	11.05	9.58
North Carolina	10.95	12.89	14.06	13.52	13.78	13.05
North Dakota	8.65	8.37	9.68	8.91	8.39	6.56
Ohio	11.81	11.97	12.83	12.48	11.70	10.55
Oklahoma	10.20	10.14	12.17	10.21	11.40	12.86
Oregon	12.54	12.43	12.94	13.35	13.28	13.12
Pennsylvania	12.58	12.49	14.30	13.01	12.92	12.25
Rhode Island	14.13	13.80	15.94	14.83	15.95	17.66
South Carolina	13.94	13.88	14.09	15.11	15.75	12.31
South Dakota	9.12	9.19	9.46	8.15	9.61	7.08
Tennessee	12.57	11.46	13.06	12.90	12.05	12.25
Texas	8.76	9.27	10.25	9.68	9.99	9.70
Utah	8.19	8.25	9.61	8.36	8.54	8.76
Vermont	12.15	12.22	11.13	12.23	12.19	11.83
Virginia	11.99	12.14	12.46	12.19	12.10	11.18
Washington	12.78	12.53	11.97	12.49	12.46	12.28
West Virginia	13.22	13.21	14.38	12.98	13.76	15.63
Wisconsin	10.82	10.51	10.27	10.79	9.97	6.62
Wyoming	7.81	7.94	10.30	8.64	8.65	9.01
Total	11.21	11.14	11.99	11.61	11.05	10.04

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	15.82	14.43	13.94	14.42	16.19	16.05
Alaska	4.25	4.01	4.28	4.37	4.46	4.61
Arizona	13.08	13.11	12.82	12.71	12.63	11.81
Arkansas	10.42	10.74	10.67	10.35	10.53	10.36
California	9.42	9.16	8.94	9.04	10.02	9.81
Colorado	10.69	9.33	9.66	9.06	9.08	9.09
Connecticut	13.70	12.85	12.97	12.86	13.92	13.87
Delaware	16.35	16.66	17.86	16.52	17.04	18.04
District of Columbia	12.79	12.65	12.49	13.17	13.59	14.67
Florida	12.98	13.11	12.68	12.99	13.61	13.83
Georgia	15.47	14.59	14.10	14.78	16.40	14.23
Hawaii	29.24	29.65	30.96	29.76	29.08	29.04
Idaho	12.03	11.54	11.99	11.90	11.91	11.83
Illinois	10.54	11.17	11.11	10.30	10.43	9.85
Indiana	10.05	11.21	12.01	12.04	12.16	13.19
Iowa	10.12	10.58	8.38	10.68	10.61	10.15
Kansas	13.62	13.06	13.15	13.05	13.70	12.86
Kentucky	11.68	12.74	13.02	12.95	13.21	14.90
Louisiana	9.40	10.43	10.77	12.29	11.89	11.45
Maine	13.01	12.72	12.68	12.36	10.54	15.49
Maryland	11.70	11.82	11.58	12.16	12.43	13.35
Massachusetts	14.58	13.52	13.88	13.92	14.58	15.22
Michigan	10.04	10.67	10.46	10.77	10.72	10.98
Minnesota	9.93	9.64	8.72	8.80	10.65	8.67
Mississippi	10.02	10.27	10.12	10.39	11.08	13.64
Missouri	13.49	13.68	13.40	12.94	12.91	12.67
Montana	11.38	12.12	12.40	12.25	11.43	10.97
Nebraska	8.87	8.26	8.22	8.53	8.51	9.25
Nevada	12.51	12.53	12.31	12.14	12.17	11.92
New Hampshire	14.96	14.89	14.85	14.50	14.19	13.06
New Jersey	9.76	12.28	10.24	10.54	12.03	11.51
New Mexico	10.47	10.10	9.92	10.08	10.00	10.22
New York	10.15	9.97	9.44	10.03	11.11	11.31
North Carolina	13.48	13.69	13.57	13.59	13.10	12.60
North Dakota	9.52	9.95	9.31	9.95	10.25	9.11
Ohio	11.54	11.31	11.30	11.34	12.16	12.20
Oklahoma	12.71	13.73	13.24	14.23	14.09	11.65
Oregon	13.06	13.65	12.89	12.89	12.12	12.82
Pennsylvania	13.21	13.52	13.63	13.57	14.05	14.12
Rhode Island	18.50	19.09	18.61	17.45	16.31	15.78
South Carolina	12.07	13.73	12.06	12.09	12.21	12.80
South Dakota	8.80	9.21	9.42	9.50	8.61	9.29
Tennessee	12.04	12.00	11.02	11.61	11.28	13.10
Texas	10.05	10.27	10.38	9.35	9.50	8.98
Utah	9.18	9.37	9.37	9.23	9.06	9.53
Vermont	11.21	11.15	11.60	10.87	10.98	10.64
Virginia	11.63	11.09	11.04	11.09	11.59	11.25
Washington	12.24	12.27	12.31	11.77	11.56	11.81
West Virginia	16.54	16.84	17.68	16.39	15.84	15.09
Wisconsin	9.71	9.81	8.63	9.54	10.18	10.41
Wyoming	9.34	9.56	9.44	9.50	10.37	11.23
Total	11.16	11.20	10.98	11.09	11.60	11.57

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama	16.17	16.96	16.85
Alaska.....	4.67	4.81	4.92
Arizona	11.51	11.45	10.92
Arkansas.....	10.57	11.16	12.05
California	11.12	12.33	13.69
Colorado.....	9.48	10.24	12.34
Connecticut.....	13.28	14.06	15.45
Delaware	17.48	14.12	15.36
District of Columbia.....	15.67	16.14	17.21
Florida.....	14.46	15.86	17.60
Georgia.....	13.64	15.26	15.64
Hawaii.....	28.23	28.06	28.82
Idaho.....	11.51	11.47	11.48
Illinois.....	10.60	12.37	13.35
Indiana.....	12.07	12.04	14.56
Iowa	10.92	10.98	11.68
Kansas.....	12.42	12.90	13.47
Kentucky.....	14.47	14.33	15.62
Louisiana	12.36	12.15	13.81
Maine	17.17	17.83	17.97
Maryland.....	13.90	14.07	15.99
Massachusetts.....	15.55	17.64	18.18
Michigan	10.68	11.09	11.82
Minnesota	10.74	11.13	12.33
Mississippi	12.85	13.84	15.63
Missouri.....	12.48	12.76	14.24
Montana.....	11.35	12.57	12.49
Nebraska	9.85	10.28	10.91
Nevada	11.97	12.05	11.82
New Hampshire	14.68	15.38	16.68
New Jersey	13.03	13.04	16.66
New Mexico	10.75	11.61	11.74
New York	12.14	13.39	15.22
North Carolina.....	12.95	14.48	17.04
North Dakota.....	9.90	10.83	11.98
Ohio	12.90	13.86	15.33
Oklahoma	11.13	11.98	13.80
Oregon.....	12.42	12.97	13.01
Pennsylvania	14.85	15.45	16.20
Rhode Island.....	15.38	15.57	15.47
South Carolina	13.14	14.68	17.75
South Dakota.....	9.99	9.86	11.64
Tennessee	12.40	13.88	15.77
Texas.....	9.01	12.58	11.62
Utah.....	9.80	10.51	10.92
Vermont	10.70	10.71	10.71
Virginia.....	12.19	14.00	15.11
Washington	11.43	11.73	11.78
West Virginia.....	14.01	13.99	13.97
Wisconsin	10.89	10.43	11.80
Wyoming.....	11.55	11.55	11.46
Total.....	12.07	12.95	14.15

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2006-2008**
(Dollars per Thousand Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama	9.19	NA	8.86	8.66	8.05	NA
Alaska	5.90	4.41	5.38	5.27	5.20	4.37
Arizona	NA	10.45	9.66	9.80	9.61	10.17
Arkansas.....	9.85	NA	11.01	10.75	9.19	9.20
California	9.99	9.02	9.31	8.73	8.13	7.87
Colorado	NA	7.43	7.62	6.22	6.78	7.34
Connecticut.....	11.44	10.59	11.90	10.46	9.78	8.58
Delaware	10.78	NA	8.55	7.16	8.87	9.69
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.79	10.30	9.32	9.57	9.28	10.01
Georgia.....	9.37	9.02	10.03	9.25	8.60	7.95
Hawaii	NA	18.66	21.36	18.85	19.22	19.65
Idaho.....	9.19	9.40	9.15	8.96	9.05	9.36
Illinois.....	9.72	NA	9.86	10.56	10.38	11.34
Indiana.....	9.29	8.46	8.20	6.51	7.33	6.91
Iowa	8.40	8.29	8.59	8.27	7.25	7.25
Kansas.....	9.06	6.98	7.97	6.87	6.24	6.19
Kentucky.....	8.75	8.22	9.06	8.57	7.77	6.80
Louisiana	7.69	NA	7.23	6.78	6.27	5.58
Maine.....	14.63	13.41	14.69	14.86	11.96	11.78
Maryland.....	12.14	11.46	11.79	11.11	10.59	10.20
Massachusetts.....	14.76	14.10	14.63	13.97	11.68	12.98
Michigan	9.50	9.67	9.61	9.61	9.59	9.92
Minnesota	8.40	7.70	8.50	7.60	6.66	6.19
Mississippi	8.01	8.26	8.25	8.60	7.35	7.18
Missouri	10.54	10.91	10.16	11.02	10.11	10.05
Montana	9.76	NA	9.83	9.42	9.05	10.02
Nebraska	7.79	7.96	8.26	7.03	6.33	7.09
Nevada	NA	11.77	11.24	11.58	11.94	12.26
New Hampshire	12.36	NA	NA	NA	8.70	9.62
New Jersey	10.60	9.83	10.86	10.35	7.71	7.79
New Mexico	8.36	8.36	9.08	8.77	7.29	6.63
New York	12.36	NA	11.45	12.31	11.43	10.01
North Carolina.....	11.31	9.59	10.98	9.06	8.92	9.55
North Dakota	8.16	6.63	7.58	6.86	5.89	5.20
Ohio	11.69	11.16	11.56	11.56	10.21	10.66
Oklahoma	9.47	10.19	10.18	9.09	7.13	9.23
Oregon	8.66	9.31	8.83	8.85	9.22	9.18
Pennsylvania	12.40	12.07	12.35	11.81	11.49	10.83
Rhode Island	12.62	12.58	12.65	12.70	12.81	12.72
South Carolina	8.96	9.10	9.85	9.82	8.41	7.52
South Dakota	8.42	NA	NA	7.70	7.83	8.15
Tennessee	9.61	8.85	8.90	8.48	8.01	7.46
Texas	7.04	6.76	7.03	7.03	6.35	5.45
Utah	6.66	6.35	6.04	5.60	5.60	5.86
Vermont	8.70	9.10	8.80	8.60	8.49	8.36
Virginia.....	10.67	9.15	9.50	9.47	8.43	8.17
Washington	10.29	9.79	10.09	9.99	8.99	8.90
West Virginia.....	8.87	NA	8.75	8.75	7.84	6.61
Wisconsin	10.09	9.56	10.13	10.22	8.49	8.37
Wyoming	6.61	6.36	7.30	6.93	5.23	5.30
Total	8.21	7.60	7.98	7.65	6.87	6.12

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama	8.25	8.46	8.82	8.75	9.16	9.46
Alaska.....	4.26	4.18	4.31	4.54	4.20	4.28
Arizona	11.07	11.71	11.58	10.79	10.52	11.11
Arkansas.....	9.51	9.21	9.05	9.17	9.28	8.98
California	8.69	9.70	9.70	9.23	9.12	9.78
Colorado.....	7.18	7.19	7.33	7.78	9.90	11.03
Connecticut.....	9.25	10.26	10.70	10.53	10.96	11.38
Delaware	NA	9.72	9.39	10.78	9.09	9.34
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.06	10.29	10.40	10.60	10.81	11.45
Georgia.....	8.45	9.15	9.48	9.35	9.22	9.63
Hawaii	19.56	18.38	18.47	18.09	17.62	17.24
Idaho.....	9.20	9.22	9.09	9.36	9.59	9.69
Illinois.....	NA	13.48	11.07	10.49	10.63	9.99
Indiana.....	8.80	8.91	9.51	10.63	9.16	13.11
Iowa	7.63	8.34	8.32	7.75	8.31	8.99
Kansas.....	6.34	6.97	7.55	7.71	9.40	10.03
Kentucky.....	7.52	8.17	8.55	8.57	8.43	8.49
Louisiana	NA	7.72	7.40	8.25	8.29	8.28
Maine.....	11.98	13.97	11.98	12.01	13.35	13.43
Maryland.....	11.37	11.28	11.48	11.62	11.80	11.98
Massachusetts.....	13.27	13.78	12.96	14.36	15.36	15.28
Michigan.....	10.17	10.21	10.06	9.98	9.70	9.67
Minnesota	6.47	7.14	8.13	7.59	7.84	8.21
Mississippi	7.68	8.33	8.76	8.77	8.58	8.76
Missouri.....	10.62	11.07	11.22	10.94	11.32	11.37
Montana.....	11.20	11.74	11.31	10.60	9.94	9.80
Nebraska	7.78	8.40	8.34	7.97	8.65	7.93
Nevada	12.16	12.08	12.18	11.72	11.69	11.13
New Hampshire	NA	12.69	11.13	12.82	NA	17.43
New Jersey	8.18	10.01	9.75	9.76	10.32	10.85
New Mexico	7.60	8.58	8.83	8.49	8.48	9.53
New York	12.00	11.34	11.40	11.08	12.07	NA
North Carolina.....	9.71	9.88	9.47	8.80	8.85	9.38
North Dakota	5.77	6.70	7.10	6.78	6.89	7.80
Ohio	10.35	11.77	11.90	11.42	11.07	11.25
Oklahoma	12.66	11.46	10.23	8.59	16.63	10.53
Oregon.....	9.27	9.28	9.51	8.78	9.53	9.68
Pennsylvania	10.92	11.03	11.56	11.25	11.95	12.74
Rhode Island.....	12.95	12.96	12.64	12.53	12.45	12.33
South Carolina	8.37	9.09	9.55	9.34	9.64	9.94
South Dakota	8.10	8.27	8.60	8.29	8.60	8.88
Tennessee	8.18	8.83	9.18	8.99	9.26	9.62
Texas	5.92	6.91	7.68	7.54	7.16	7.14
Utah	5.92	5.80	6.38	6.12	7.02	7.40
Vermont	8.52	9.25	9.38	9.50	9.33	9.49
Virginia.....	8.86	9.81	9.68	9.87	8.89	8.90
Washington	9.31	9.60	10.23	9.84	9.89	10.31
West Virginia.....	7.48	8.69	9.36	9.19	9.33	9.58
Wisconsin	9.30	8.88	10.00	8.96	8.78	10.09
Wyoming	5.89	5.89	5.70	5.77	5.67	6.69
Total	6.58	7.55	7.99	8.12	8.15	8.42

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	9.31	8.26	9.46	10.11	9.28	6.80
Alaska	4.15	4.15	3.70	4.06	4.07	3.62
Arizona	10.31	10.14	9.90	10.13	10.18	9.80
Arkansas.....	NA	10.40	9.51	10.17	10.24	8.45
California	9.08	9.09	9.30	9.36	8.18	7.56
Colorado.....	10.74	10.71	11.53	11.16	10.89	10.51
Connecticut.....	11.36	11.14	10.86	12.03	11.48	7.96
Delaware	8.95	9.40	11.94	9.20	8.81	10.64
District of Columbia.....	--	--	--	--	--	--
Florida.....	11.31	10.58	11.66	12.42	11.00	11.53
Georgia.....	9.07	8.21	9.51	9.94	8.14	7.67
Hawaii	17.90	17.18	18.49	17.07	18.71	19.32
Idaho.....	9.93	9.92	10.05	9.43	10.18	9.84
Illinois.....	9.58	9.59	9.44	8.81	7.43	7.34
Indiana.....	7.98	7.76	9.38	8.88	7.64	6.02
Iowa	9.10	8.60	8.47	8.31	7.26	6.39
Kansas.....	9.48	9.45	6.83	9.25	7.40	6.32
Kentucky.....	8.42	7.79	9.64	9.40	9.00	7.19
Louisiana	7.93	6.75	7.43	7.33	7.29	5.07
Maine.....	13.56	13.39	14.39	13.35	14.00	11.13
Maryland.....	11.00	12.10	12.86	11.28	10.32	10.62
Massachusetts.....	13.35	13.60	14.88	13.76	13.34	11.49
Michigan.....	9.45	9.50	9.90	9.33	9.52	10.03
Minnesota	8.13	8.54	8.09	8.60	7.31	5.66
Mississippi	8.12	8.42	9.27	9.21	7.59	7.50
Missouri	11.11	11.28	12.40	11.94	11.47	11.30
Montana	9.41	NA	11.63	9.69	9.86	10.36
Nebraska	8.66	8.48	8.37	9.06	6.12	7.79
Nevada	12.35	11.71	12.00	11.50	11.91	12.05
New Hampshire	13.07	13.63	12.55	12.17	13.25	10.68
New Jersey	10.30	10.29	10.28	11.61	6.42	8.98
New Mexico	9.28	9.17	8.92	9.22	8.45	7.89
New York	NA	10.64	10.56	12.18	11.10	8.55
North Carolina.....	10.26	10.13	10.99	11.55	11.25	9.59
North Dakota	7.46	8.05	6.54	7.82	7.06	4.81
Ohio	11.06	10.71	11.60	11.52	10.65	9.23
Oklahoma	10.28	10.16	9.66	9.48	8.84	5.99
Oregon	9.75	9.67	9.16	9.80	9.67	9.09
Pennsylvania	12.67	13.00	12.30	12.37	11.38	9.58
Rhode Island	12.43	12.42	13.32	12.38	12.95	13.52
South Carolina	9.35	8.38	9.21	10.48	9.32	6.13
South Dakota	8.65	8.69	9.32	8.45	7.66	8.45
Tennessee	9.47	9.11	10.00	9.99	9.03	8.94
Texas	7.10	6.01	6.69	7.13	6.95	4.41
Utah	6.94	7.17	8.02	7.30	6.43	6.79
Vermont	9.58	9.44	9.25	9.72	9.35	8.92
Virginia	8.80	9.27	9.98	9.81	9.03	7.58
Washington	10.07	9.73	9.87	10.53	10.07	9.40
West Virginia	8.68	NA	8.98	10.09	8.83	5.66
Wisconsin	9.73	9.65	9.46	10.07	9.67	5.79
Wyoming	6.77	6.96	8.90	7.65	7.85	8.30
Total	8.25	7.35	7.86	8.23	7.74	5.62

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama	8.58	8.96	7.90	8.33	8.93	9.52
Alaska.....	3.58	3.64	3.58	3.57	3.58	3.52
Arizona	10.29	10.32	10.09	10.01	9.57	9.69
Arkansas.....	9.18	9.35	9.14	8.57	9.25	8.64
California	8.71	8.12	7.66	8.06	8.84	8.85
Colorado.....	11.66	11.37	11.38	11.45	11.52	12.11
Connecticut.....	9.78	9.59	9.34	9.17	10.34	11.65
Delaware	11.93	11.23	11.75	14.98	10.91	14.08
District of Columbia.....	--	--	--	--	--	--
Florida.....	11.76	11.05	11.43	11.27	10.98	11.56
Georgia.....	8.61	8.17	8.53	8.44	9.11	9.52
Hawaii	18.92	19.42	20.14	19.62	18.49	18.08
Idaho.....	10.04	10.54	10.37	9.70	10.06	10.16
Illinois.....	8.01	7.81	8.16	8.22	8.21	8.93
Indiana.....	7.37	8.03	7.90	8.93	8.65	15.03
Iowa	7.83	8.45	6.83	8.28	8.00	8.62
Kansas.....	6.66	6.44	5.99	6.05	6.75	7.40
Kentucky.....	8.12	8.48	8.08	8.17	9.66	9.40
Louisiana	6.96	7.57	6.91	6.84	7.03	7.21
Maine.....	11.47	10.99	11.68	11.30	11.40	18.01
Maryland.....	11.27	11.32	11.42	11.53	11.91	12.11
Massachusetts.....	12.97	13.01	12.79	12.67	13.97	15.09
Michigan.....	10.21	10.18	10.42	9.78	10.37	10.16
Minnesota	8.08	7.09	8.31	6.71	7.50	7.22
Mississippi	8.20	8.03	7.86	8.41	8.30	9.07
Missouri.....	11.48	11.30	11.12	11.41	11.32	12.33
Montana.....	12.35	14.76	13.34	12.63	11.69	11.37
Nebraska	7.77	6.99	6.90	7.39	7.67	8.37
Nevada	12.29	12.20	12.12	12.47	12.01	11.86
New Hampshire	11.04	10.73	13.19	11.95	11.48	13.63
New Jersey	9.15	9.66	7.65	9.93	9.69	9.14
New Mexico	8.14	7.64	8.78	9.58	9.22	8.78
New York	9.14	9.39	8.63	7.57	9.73	9.96
North Carolina.....	10.59	10.48	10.34	10.42	10.75	10.39
North Dakota	6.23	7.28	6.55	5.49	6.18	6.38
Ohio	10.73	10.53	10.38	11.12	11.38	10.99
Oklahoma	8.17	8.11	12.98	9.07	9.72	9.44
Oregon.....	9.19	9.15	8.92	9.06	8.67	9.11
Pennsylvania	10.08	10.74	10.64	11.00	11.85	12.50
Rhode Island.....	13.51	13.31	13.76	13.21	13.61	13.64
South Carolina	8.50	8.81	7.71	8.54	9.04	9.06
South Dakota	9.34	9.06	8.99	9.01	8.87	9.23
Tennessee	9.37	8.85	8.51	8.91	9.01	9.70
Texas	6.34	6.58	5.92	5.99	6.94	6.98
Utah	7.45	7.27	7.52	7.60	7.72	8.23
Vermont	9.39	8.76	8.31	8.69	9.22	9.39
Virginia.....	8.61	9.04	8.42	8.46	9.43	9.91
Washington	9.11	9.32	8.92	8.59	9.23	9.49
West Virginia.....	8.32	8.66	7.35	7.38	8.96	9.15
Wisconsin	8.60	8.74	8.12	7.95	8.67	9.45
Wyoming.....	7.00	7.60	7.32	7.68	7.35	10.06
Total	7.20	7.35	6.77	6.90	7.62	7.91

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006		
	March	February	January
Alabama	10.17	11.26	13.35
Alaska	4.09	3.83	3.84
Arizona	9.47	9.58	9.87
Arkansas	9.02	10.29	10.72
California	10.55	11.49	12.76
Colorado	12.54	14.86	14.68
Connecticut	11.64	12.60	14.82
Delaware	13.68	13.00	13.87
District of Columbia	--	--	--
Florida	12.19	11.66	12.98
Georgia	9.40	11.85	12.91
Hawaii	17.25	17.29	17.33
Idaho	10.23	10.18	10.16
Illinois	9.72	11.47	12.45
Indiana	10.67	11.29	12.45
Iowa	9.20	10.21	10.95
Kansas	9.26	11.29	12.86
Kentucky	10.47	12.04	14.01
Louisiana	7.13	8.54	11.42
Maine	17.73	18.09	17.95
Maryland	14.03	14.74	17.03
Massachusetts	15.02	16.62	17.52
Michigan	9.79	9.72	10.27
Minnesota	8.71	9.06	10.78
Mississippi	9.89	12.03	12.89
Missouri	12.87	13.52	14.75
Montana	11.79	13.15	12.89
Nebraska	9.09	10.15	10.76
Nevada	12.19	11.95	11.93
New Hampshire	12.65	12.00	15.92
New Jersey	10.11	12.40	14.84
New Mexico	9.59	10.56	10.71
New York	11.01	11.86	12.55
North Carolina	9.51	12.23	13.27
North Dakota	9.26	9.71	10.66
Ohio	11.91	13.01	13.35
Oklahoma	11.44	10.10	11.86
Oregon	9.03	9.08	9.22
Pennsylvania	13.29	13.81	15.16
Rhode Island	13.34	13.31	13.48
South Carolina	9.23	10.65	13.53
South Dakota	10.31	10.78	10.87
Tennessee	10.63	12.09	12.97
Texas	6.82	7.57	8.94
Utah	8.49	9.58	9.72
Vermont	8.80	9.42	10.25
Virginia	9.43	12.50	13.69
Washington	10.44	10.34	11.33
West Virginia	9.07	10.38	13.72
Wisconsin	10.46	9.93	11.66
Wyoming	10.30	10.36	11.46
Total	8.23	9.35	10.84

^a Not applicable.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet)

State	2007 11-Month YTD	2006 11-Month YTD	2005 11-Month YTD	2007				
	November	October	September	August	July			
Alabama	W	W	W	7.85	6.75	6.44	7.01	6.80
Alaska.....	3.58	3.62	3.39	3.57	3.51	3.64	3.57	3.57
Arizona	6.81	W	W	6.58	6.58	5.63	6.38	6.51
Arkansas.....	W	W	W	6.57	7.11	6.08	6.51	6.69
California	6.61	6.67	7.77	6.69	6.53	5.71	6.12	6.57
Colorado.....	4.16	W	W	4.41	2.37	2.10	3.93	4.01
Connecticut.....	7.77	7.38	W	7.97	7.33	6.59	7.13	7.04
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.23	8.59	8.75	9.33	8.95	8.68	8.91	9.07
Georgia.....	7.51	W	W	7.70	7.41	6.62	7.27	6.90
Hawaii	--	--	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W	W	W
Illinois.....	7.19	W	8.78	7.46	7.10	6.31	6.66	6.77
Indiana.....	W	W	W	7.33	7.02	6.58	7.56	7.68
Iowa	7.72	7.53	8.45	8.13	7.37	6.32	6.85	7.13
Kansas.....	6.27	6.30	7.63	6.04	6.27	5.41	6.11	6.08
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana	W	7.56	W	7.77	7.27	6.29	7.06	7.26
Maine.....	W	W	W	W	W	W	W	W
Maryland.....	7.92	7.88	10.02	8.03	7.70	6.96	7.44	7.60
Massachusetts.....	7.89	7.45	9.36	8.13	7.42	6.83	7.10	7.05
Michigan.....	6.63	6.00	W	6.40	6.40	5.82	6.34	6.80
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	7.23	6.38	6.87	W
Missouri.....	W	W	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W	W	W
Nebraska	9.72	7.19	8.26	8.58	6.95	6.85	13.27	10.79
Nevada	6.15	6.77	7.23	6.09	5.27	5.55	5.96	6.45
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	8.02	8.01	9.63	8.52	7.73	6.81	7.41	7.60
New Mexico	W	W	W	W	W	W	W	W
New York	7.87	7.70	9.05	8.21	7.51	6.69	7.20	7.49
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	7.40	11.12	10.23	7.29	8.41	5.15	7.69	7.03
Ohio	W	W	W	W	8.05	6.84	7.04	7.53
Oklahoma	6.65	W	W	6.56	6.28	5.69	6.17	6.59
Oregon.....	W	W	6.44	6.41	5.96	5.42	5.41	W
Pennsylvania	7.90	7.71	10.17	8.42	7.51	6.67	7.20	7.06
Rhode Island.....	7.85	W	W	8.08	7.27	6.61	6.93	7.10
South Carolina	W	W	W	W	7.50	6.50	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W	W	--
Texas.....	6.74	6.52	7.94	6.58	6.68	5.88	6.18	6.55
Utah.....	W	W	W	W	W	W	W	W
Vermont	7.66	7.56	8.94	8.27	7.42	6.43	7.11	6.55
Virginia.....	W	7.67	W	8.86	8.73	7.96	7.54	7.94
Washington	W	W	5.96	7.02	6.21	5.35	5.38	W
West Virginia.....	W	W	W	W	W	W	W	W
Wisconsin	W	7.30	W	W	7.15	6.46	6.84	7.21
Wyoming.....	W	W	5.10	W	W	W	W	8.51
Total	7.26	7.07	8.27	7.27	7.04	6.35	6.80	7.01

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) – Continued

State	2007						2006	
	June	May	April	March	February	January	Total	December
Alabama	7.76	W	7.38	W	8.00	W	W	7.37
Alaska	3.48	3.56	3.64	3.59	3.54	3.75	3.65	3.88
Arizona	7.45	7.63	7.46	7.66	7.90	6.90	W	7.43
Arkansas.....	7.64	7.67	7.64	7.43	W	7.84	W	7.48
California	7.11	7.08	6.67	6.90	7.40	6.68	6.72	7.30
Colorado	3.59	4.38	4.86	6.67	7.12	5.33	W	6.15
Connecticut.....	7.99	8.22	8.33	8.44	9.85	7.74	7.39	7.58
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.50	9.52	9.55	9.30	10.01	9.44	8.61	9.01
Georgia.....	7.98	8.34	8.25	7.68	9.47	7.14	W	7.90
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois.....	7.88	7.93	7.87	7.63	8.60	7.16	W	8.23
Indiana.....	8.42	7.74	W	W	8.91	W	W	7.79
Iowa	7.95	8.09	8.04	8.14	8.89	7.48	7.63	8.75
Kansas.....	7.01	7.03	6.52	6.51	7.25	6.01	6.32	6.80
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana	8.35	8.24	8.14	7.98	W	6.80	7.66	9.06
Maine.....	W	W	W	W	W	W	W	W
Maryland.....	8.75	8.89	8.66	8.79	9.47	8.21	7.90	8.19
Massachusetts.....	8.29	8.59	8.72	8.60	10.16	7.78	7.47	7.84
Michigan.....	7.54	7.48	6.91	6.39	6.77	5.90	6.01	6.12
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	W	8.20	W	7.73	W	7.63	W	W
Missouri	W	W	W	W	8.30	W	W	W
Montana	W	W	W	W	W	W	W	9.70
Nebraska	7.94	8.34	8.05	7.78	8.14	7.97	7.21	7.59
Nevada	6.16	6.20	5.50	6.71	7.49	6.31	6.79	6.99
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	8.65	8.82	8.97	8.65	9.17	7.53	8.07	8.96
New Mexico	W	W	W	W	W	W	W	W
New York	8.42	8.60	8.69	8.66	8.55	7.66	7.75	8.48
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota	7.81	7.41	8.23	--	8.12	6.21	10.93	8.27
Ohio	8.61	10.14	9.03	W	10.82	W	W	9.07
Oklahoma	7.37	7.45	6.92	7.13	7.18	6.62	W	7.38
Oregon.....	W	6.60	W	W	6.76	6.40	W	6.73
Pennsylvania	8.40	9.16	9.18	9.00	10.63	8.29	7.74	8.34
Rhode Island	8.23	10.49	8.58	8.50	9.22	7.56	W	8.42
South Carolina	W	8.89	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	W	--
Texas	7.48	7.51	7.29	6.90	7.34	6.42	6.54	6.92
Utah	W	W	W	W	W	W	W	W
Vermont	8.59	8.52	8.69	9.55	8.08	6.95	7.77	8.76
Virginia.....	8.90	11.16	10.14	W	10.80	8.15	7.72	8.89
Washington	W	5.74	W	W	6.49	6.28	W	7.36
West Virginia.....	W	W	W	W	W	W	W	8.52
Wisconsin	7.82	8.16	7.90	7.86	8.48	7.31	7.34	8.20
Wyoming.....	15.07	W	W	W	W	W	W	W
Total	7.80	7.96	7.76	7.64	8.16	7.05	7.11	7.57

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	November	October	September	August	July	June	May	April
Alabama	6.99	6.25	6.56	7.74	7.12	6.81	6.98	7.96
Alaska	3.94	3.79	3.72	3.38	3.51	3.74	3.63	3.68
Arizona	6.98	5.13	5.85	6.94	6.16	5.96	6.03	6.48
Arkansas.....	7.02	4.81	5.61	7.26	5.99	6.15	6.33	7.12
California	7.26	5.52	5.97	7.16	6.44	6.20	6.23	6.53
Colorado.....	6.52	4.62	5.13	6.52	5.75	5.34	5.77	W
Connecticut.....	7.97	6.25	5.56	7.97	7.02	6.94	6.84	7.71
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.07	8.06	8.16	8.85	8.35	8.39	8.54	8.79
Georgia.....	W	5.50	5.48	8.40	7.17	7.04	6.76	7.75
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	--
Illinois.....	7.62	5.59	6.12	7.85	6.65	6.81	6.63	7.18
Indiana.....	7.79	6.47	W	8.65	7.21	6.99	6.64	W
Iowa	8.32	6.07	5.93	8.56	7.21	7.19	7.03	8.44
Kansas.....	6.55	4.88	5.42	7.10	6.08	5.83	5.61	6.44
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana	7.94	5.94	6.96	7.95	6.83	6.97	7.25	7.77
Maine.....	W	6.47	W	W	W	W	W	W
Maryland.....	8.91	6.17	6.97	8.55	6.88	7.55	7.41	8.88
Massachusetts.....	8.03	6.04	5.59	8.15	6.76	6.96	7.11	7.95
Michigan.....	6.28	5.19	5.46	6.58	6.11	5.87	5.75	6.14
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	W	5.98	5.79	7.96	6.80	6.75	6.68	7.81
Missouri.....	W	W	W	W	W	W	W	W
Montana	W	W	7.74	W	W	W	8.24	W
Nebraska	8.25	6.12	7.32	8.36	6.40	6.76	7.08	7.16
Nevada	6.76	4.58	5.96	7.10	6.44	6.76	7.06	6.95
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	8.37	6.29	7.32	8.38	7.19	7.19	7.80	8.24
New Mexico	W	W	W	W	W	W	W	W
New York	8.28	5.95	6.62	8.10	7.20	7.35	7.52	7.93
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	6.88	16.74	6.33	8.42	15.09	8.37	8.74	9.83
Ohio	8.46	6.75	W	8.51	7.55	7.58	7.61	W
Oklahoma	7.04	5.12	6.18	6.99	6.02	5.92	6.21	6.44
Oregon.....	6.39	5.44	5.20	5.98	5.36	5.99	W	W
Pennsylvania	7.99	5.93	5.45	8.55	7.26	7.55	7.31	8.06
Rhode Island.....	8.07	W	6.30	7.82	6.84	6.88	7.20	7.81
South Carolina	W	W	W	W	W	W	8.17	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	W	--	W	W	6.21	--	--	--
Texas.....	6.87	5.09	5.83	7.03	6.06	6.08	6.34	6.82
Utah.....	W	W	W	W	W	W	W	5.13
Vermont	8.19	5.17	7.57	7.53	6.74	6.71	9.36	7.92
Virginia.....	8.45	5.79	6.95	8.38	7.00	6.79	7.84	9.84
Washington	6.80	4.83	5.00	5.96	5.40	6.24	W	W
West Virginia.....	W	7.22	W	W	7.45	7.89	W	9.27
Wisconsin	7.49	5.93	6.40	7.70	6.74	6.61	7.07	8.02
Wyoming.....	W	W	W	W	6.67	5.92	25.15	W
Total	7.48	5.76	6.27	7.56	6.69	6.69	6.89	7.32

See footnotes at end of table.

Table 21

**Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) – Continued

State	2006			2005				
	March	February	January	Total	December	November	October	September
Alabama	7.73	W	W	9.67	14.05	12.76	14.90	13.52
Alaska	3.42	3.52	3.52	3.42	3.66	3.58	3.59	3.53
Arizona	W	7.40	8.59	8.24	11.59	8.97	11.39	10.28
Arkansas	W	W	W	8.59	W	8.83	W	11.49
California	6.63	7.42	8.78	8.08	11.55	9.46	11.10	9.61
Colorado	6.58	W	W	7.41	9.77	10.13	10.31	8.46
Connecticut	7.72	8.68	9.41	9.31	13.64	10.21	13.87	W
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.68	8.92	9.31	8.75	8.98	9.80	11.69	12.20
Georgia	7.85	8.50	W	10.63	15.31	11.35	15.24	15.82
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	7.35	8.64	W	8.96	13.88	11.13	12.99	11.79
Indiana	W	8.93	W	8.76	13.08	11.30	13.88	11.99
Iowa	8.02	8.31	10.92	8.84	13.39	12.65	4.53	10.75
Kansas	6.98	7.31	8.62	7.78	11.03	9.63	10.98	9.61
Kentucky	W	9.57	W	W	W	W	W	W
Louisiana	8.11	8.69	11.64	9.14	13.64	12.25	W	13.07
Maine	W	W	W	W	W	W	W	12.96
Maryland	8.53	9.15	10.80	10.36	14.62	12.48	14.85	14.33
Massachusetts	8.52	9.05	9.87	9.63	14.59	10.98	14.76	12.87
Michigan	5.86	5.75	6.17	5.60	6.92	5.16	6.57	5.29
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	8.57	W	9.41	W	10.65	W	13.23
Missouri	W	7.98	11.67	W	12.69	8.54	10.83	W
Montana	W	W	14.19	W	W	12.94	11.90	W
Nebraska	8.00	8.42	10.10	8.16	11.58	9.34	11.34	10.04
Nevada	7.22	7.88	8.42	7.46	10.02	9.65	9.75	8.27
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	8.24	9.28	11.95	9.88	13.90	14.33	15.57	12.97
New Mexico	W	W	W	W	W	W	W	W
New York	7.95	9.15	11.74	9.24	12.17	12.06	13.58	12.19
North Carolina	W	W	W	W	W	W	W	W
North Dakota	11.74	9.13	21.19	10.23	10.21	13.03	11.90	12.51
Ohio	W	12.11	W	9.53	15.04	W	15.33	13.21
Oklahoma	W	W	W	8.28	W	10.53	11.44	9.89
Oregon	W	6.48	6.06	6.73	9.23	7.55	8.37	7.65
Pennsylvania	8.35	9.74	11.34	10.30	15.65	10.96	15.56	13.74
Rhode Island	8.08	8.15	10.37	9.68	13.73	10.48	14.26	12.61
South Carolina	W	W	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	--	--	W	W	W	--	W
Texas	6.76	7.48	8.48	8.12	10.72	9.32	11.30	10.43
Utah	W	7.17	10.02	W	W	W	W	W
Vermont	8.03	8.86	12.34	8.93	12.21	10.17	13.75	10.89
Virginia	8.40	8.90	10.34	9.62	W	12.21	W	12.89
Washington	W	7.05	6.45	6.64	10.30	8.13	6.62	7.49
West Virginia	W	W	W	10.08	W	W	W	14.77
Wisconsin	7.85	8.92	10.36	8.77	12.97	11.00	12.81	11.14
Wyoming	W	W	W	5.79	9.62	10.17	5.95	5.57
Total	7.36	8.00	9.15	8.47	11.26	9.87	11.84	10.99

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005							
	August	July	June	May	April	March	February	January
Alabama	9.49	7.80	7.61	W	W	W	W	6.67
Alaska.....	3.54	3.54	3.32	3.38	3.31	3.17	3.12	3.11
Arizona	8.09	7.19	6.67	6.57	7.08	W	6.12	5.87
Arkansas.....	9.18	7.59	7.55	6.73	7.78	W	W	W
California	7.86	7.06	6.49	6.53	7.14	6.83	6.33	6.29
Colorado.....	6.77	6.43	W	W	W	5.70	W	W
Connecticut.....	9.89	8.17	7.66	6.95	7.77	7.91	7.08	W
Delaware	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.01	8.14	7.41	7.28	7.77	7.39	7.29	7.28
Georgia.....	10.70	8.56	7.62	7.03	7.75	7.48	W	7.19
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	W	--	W	W	W	W	W
Illinois.....	9.16	8.36	7.54	7.26	7.45	7.47	6.88	6.88
Indiana.....	9.64	7.52	7.72	6.79	7.50	7.32	6.70	W
Iowa	9.14	8.16	7.80	8.12	7.67	7.31	10.29	7.42
Kansas.....	7.97	7.10	6.71	6.27	6.95	6.37	6.03	6.14
Kentucky.....	W	W	W	W	9.04	W	W	W
Louisiana	9.15	7.96	7.46	7.15	7.78	7.20	6.70	6.74
Maine.....	W	W	W	W	W	W	7.35	9.24
Maryland.....	9.82	8.50	8.31	7.23	8.32	7.91	7.22	5.84
Massachusetts.....	10.00	8.31	7.83	7.33	7.82	7.70	6.99	8.70
Michigan.....	6.39	6.32	5.87	4.73	4.28	4.15	3.65	W
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi	9.49	7.94	7.54	6.87	7.64	7.32	6.62	6.90
Missouri.....	W	W	W	W	W	W	5.46	W
Montana.....	W	W	W	8.70	9.50	W	W	9.68
Nebraska	8.77	8.64	6.77	7.09	7.39	6.66	6.35	6.80
Nevada	7.08	6.67	5.99	6.63	6.75	6.08	6.05	6.23
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	9.73	8.42	7.06	7.82	8.38	7.62	7.41	8.14
New Mexico	W	W	W	W	W	W	W	W
New York	9.36	8.11	7.58	7.31	7.83	7.54	7.27	7.75
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	8.60	11.93	11.52	10.14	10.30	6.78	6.40	6.66
Ohio	10.24	8.39	8.02	7.48	8.19	8.29	W	8.21
Oklahoma	8.09	7.39	6.78	7.03	7.31	W	W	W
Oregon.....	6.56	5.89	4.37	5.71	5.99	5.74	5.34	5.57
Pennsylvania	10.36	8.62	8.26	7.63	8.45	8.27	7.77	8.79
Rhode Island.....	9.82	8.12	7.67	7.11	7.84	7.74	W	8.45
South Carolina	W	W	W	6.88	7.47	6.90	5.86	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W	W	W
Texas.....	8.41	7.29	6.88	6.66	7.07	6.47	6.04	6.01
Utah.....	W	W	W	W	--	--	W	W
Vermont	8.20	7.91	7.01	7.45	7.79	7.89	7.11	7.88
Virginia.....	10.47	8.55	8.08	7.79	8.26	7.15	W	W
Washington.....	6.51	5.45	4.07	3.67	5.62	5.35	4.98	5.32
West Virginia.....	10.12	8.34	7.99	W	W	W	7.06	W
Wisconsin	8.81	7.72	7.22	7.34	7.49	7.17	W	W
Wyoming	8.60	3.11	3.58	3.79	1.26	3.84	6.91	3.11
Total.....	8.67	7.57	7.08	6.83	7.27	6.84	6.42	6.72

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

~ Not applicable.

W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008**

State	2008		2007					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.44	18.18	NA	NA	75.05	17.34	69.05	17.99
Alaska.....	75.98	NA	77.65	73.49	78.52	73.34	76.77	74.86
Arizona	NA	NA	93.39	31.58	95.77	30.24	92.46	29.55
Arkansas.....	76.79	4.07	70.35	NA	71.97	3.63	66.15	4.45
California	58.94	5.27	60.49	NA	66.30	5.35	58.86	4.86
Colorado.....	98.22	NA	97.37	NA	99.63	0.03	99.30	0.10
Connecticut.....	73.17	51.63	71.49	50.04	70.91	45.88	68.98	50.83
Delaware	74.54	8.83	68.18	NA	71.26	8.99	59.96	9.33
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.10	100.00	1.76	100.00	2.06	100.00	2.11
Georgia.....	100.00	4.75	100.00	4.88	100.00	4.41	100.00	5.21
Hawaii.....	NA	NA	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.18	84.74	1.98	87.45	2.42	84.56	2.23
Illinois.....	46.52	10.26	42.23	NA	43.27	8.72	36.61	6.18
Indiana.....	79.97	NA	77.57	7.03	79.03	8.66	71.70	9.06
Iowa.....	82.97	9.29	75.25	7.75	78.67	8.88	77.50	8.34
Kansas.....	68.04	1.17	63.51	6.11	63.34	1.70	54.00	2.92
Kentucky.....	83.38	15.01	80.54	13.68	82.28	13.55	78.47	13.66
Louisiana.....	97.92	21.27	97.81	NA	98.09	28.79	98.26	27.17
Maine.....	50.53	6.12	NA	5.71	NA	7.63	42.42	3.79
Maryland.....	100.00	9.63	NA	NA	100.00	9.75	NA	NA
Massachusetts.....	66.88	33.24	65.63	29.93	68.67	30.76	63.73	25.12
Michigan.....	100.00	14.30	NA	NA	100.00	13.49	NA	9.18
Minnesota.....	92.60	NA	94.60	NA	94.63	NA	93.04	30.66
Mississippi	92.48	10.87	88.62	12.25	89.44	10.46	87.28	11.11
Missouri.....	81.04	16.40	76.59	11.91	77.52	14.59	70.83	10.25
Montana.....	79.80	1.31	78.44	NA	84.15	1.03	78.52	0.67
Nebraska.....	NA	15.00	NA	NA	NA	11.35	NA	NA
Nevada	NA	NA	68.18	18.04	70.95	25.75	67.61	20.81
New Hampshire	75.53	11.15	NA	NA	68.64	NA	69.10	NA
New Jersey.....	48.84	24.59	NA	NA	52.77	23.43	50.32	21.17
New Mexico	63.29	6.24	60.15	8.34	63.51	7.95	58.48	10.92
New York.....	100.00	15.38	NA	NA	100.00	14.50	100.00	10.73
North Carolina.....	89.48	20.43	NA	20.32	87.43	19.96	85.84	21.09
North Dakota.....	95.41	24.16	93.24	47.47	95.36	42.55	93.77	60.77
Ohio.....	100.00	2.26	100.00	1.76	100.00	2.40	100.00	1.46
Oklahoma.....	53.59	1.02	NA	0.78	41.49	0.89	30.56	0.65
Oregon.....	98.81	22.87	98.46	21.82	98.88	21.98	98.58	21.26
Pennsylvania.....	100.00	5.41	100.00	3.74	100.00	4.56	100.00	3.09
Rhode Island.....	70.75	19.57	69.68	NA	62.13	11.05	61.22	9.16
South Carolina	93.88	39.22	94.10	38.83	93.76	38.73	95.05	39.61
South Dakota	85.61	23.61	81.21	NA	85.00	NA	80.60	15.97
Tennessee	91.78	31.60	90.18	NA	90.41	NA	86.99	32.57
Texas.....	87.89	52.50	81.21	56.23	83.63	55.74	77.58	56.51
Utah.....	89.03	13.53	86.89	14.05	88.38	14.76	84.44	14.22
Vermont	100.00	81.22	100.00	78.06	100.00	82.31	100.00	78.82
Virginia.....	100.00	12.44	100.00	NA	100.00	14.83	100.00	NA
Washington.....	91.25	NA	89.20	17.49	91.95	16.58	90.81	13.96
West Virginia.....	67.09	16.93	NA	NA	63.36	18.47	60.92	20.64
Wisconsin	81.82	21.85	74.43	17.44	78.92	22.91	75.05	20.96
Wyoming.....	NA	3.25	NA	3.05	NA	3.44	NA	3.40
Total.....	78.83	20.29	79.06	22.15	78.16	21.97	74.42	R21.43

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	67.17	17.93	70.16	NA	NA	17.22	70.62	17.30
Alaska.....	80.13	68.24	79.24	75.96	75.76	64.88	75.15	65.03
Arizona	90.93	28.76	91.70	24.28	91.85	26.18	91.90	26.34
Arkansas.....	57.25	4.45	59.09	3.68	58.76	3.36	59.86	3.31
California	52.46	5.09	50.39	4.40	53.00	4.31	55.96	4.56
Colorado.....	99.31	0.09	97.34	0.34	96.92	0.72	97.37	0.64
Connecticut.....	66.72	54.59	67.01	52.35	70.21	53.96	68.20	48.24
Delaware	47.83	7.49	51.87	9.78	48.84	NA	52.94	8.55
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.43	100.00	2.04	100.00	1.49	100.00	1.58
Georgia.....	100.00	4.93	100.00	4.58	100.00	4.38	100.00	4.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.87	2.01	74.26	1.73	71.60	1.55	74.84	1.73
Illinois.....	33.19	5.71	32.74	4.65	30.21	NA	31.85	4.07
Indiana.....	75.82	6.46	72.84	6.54	75.19	4.76	71.16	5.65
Iowa	68.64	7.80	61.56	6.92	59.90	5.99	61.07	5.02
Kansas.....	52.96	4.10	54.87	9.87	48.42	17.76	49.68	16.58
Kentucky.....	75.47	13.24	73.99	12.41	73.63	12.07	74.35	13.67
Louisiana	98.79	31.44	97.54	30.25	96.71	NA	97.59	29.62
Maine	33.90	5.09	33.08	5.53	35.47	4.07	31.00	6.38
Maryland.....	NA	NA	100.00	6.45	100.00	3.69	100.00	4.30
Massachusetts.....	61.67	22.52	58.15	20.42	57.53	19.46	67.52	19.66
Michigan	100.00	NA	100.00	4.53	100.00	3.40	100.00	4.47
Minnesota	88.75	28.75	85.89	26.51	98.18	34.83	84.66	20.67
Mississippi	85.79	11.03	79.82	11.31	80.88	12.09	80.85	10.40
Missouri	61.87	9.55	66.96	8.11	66.69	7.82	67.90	9.00
Montana.....	75.23	0.50	62.74	0.41	55.97	0.28	57.52	0.30
Nebraska	NA	11.76	NA	8.45	NA	7.43	51.96	8.17
Nevada	60.73	13.84	60.44	10.78	60.27	10.38	61.57	11.50
New Hampshire	56.48	8.50	55.35	5.99	51.45	NA	55.26	5.33
New Jersey	30.23	20.27	23.07	NA	NA	20.08	24.77	17.91
New Mexico	60.27	9.86	57.87	11.21	60.70	10.48	57.92	9.76
New York	100.00	9.38	100.00	10.47	100.00	8.76	100.00	9.82
North Carolina.....	81.64	19.02	82.28	16.59	81.70	16.77	81.58	19.75
North Dakota.....	89.38	59.95	89.57	57.29	87.36	38.02	87.99	10.70
Ohio	100.00	0.79	100.00	0.98	100.00	0.91	100.00	1.23
Oklahoma	29.01	0.80	36.43	0.55	34.03	0.40	36.37	0.44
Oregon	98.37	21.32	97.77	21.54	97.79	19.70	97.55	19.96
Pennsylvania	100.00	2.12	100.00	2.78	100.00	2.17	100.00	2.28
Rhode Island.....	63.39	8.50	68.56	NA	68.34	6.46	68.47	8.19
South Carolina	93.02	37.38	93.16	39.37	91.76	38.91	93.22	36.16
South Dakota	77.74	14.92	67.32	11.27	64.23	11.44	65.67	13.78
Tennessee	85.31	26.85	84.65	28.35	84.80	28.87	85.68	28.51
Texas	76.25	58.97	74.80	57.41	73.26	58.95	75.62	57.86
Utah	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont	100.00	76.67	100.00	74.04	100.00	71.33	100.00	71.53
Virginia.....	100.00	10.20	100.00	8.84	100.00	NA	100.00	9.88
Washington	89.35	14.46	85.28	14.20	84.36	14.53	83.75	15.15
West Virginia.....	42.15	23.30	31.29	19.00	NA	19.51	34.77	22.71
Wisconsin	64.37	16.08	56.93	12.59	56.94	11.12	56.62	10.03
Wyoming	NA	3.02	NA	1.91	47.19	1.74	48.14	1.57
Total.....	69.19	22.33	72.17	22.03	71.89	22.26	73.78	22.58

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.06	17.76	74.15	18.45	73.26	17.73	80.77	18.12
Alaska.....	73.95	75.42	75.02	80.00	74.42	78.14	74.23	80.57
Arizona	92.20	32.17	91.33	32.64	93.04	34.78	93.78	33.76
Arkansas.....	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California	58.43	4.93	61.36	5.43	63.42	NA	67.34	NA
Colorado.....	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut.....	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware	54.35	9.73	61.31	9.04	69.06	12.92	76.23	15.26
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	1.61	100.00	1.32	100.00	1.97
Georgia.....	100.00	4.61	100.00	4.63	100.00	5.26	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois.....	38.55	6.11	46.76	8.52	43.98	8.63	47.49	10.88
Indiana.....	72.42	5.23	63.33	5.74	78.68	7.25	77.38	5.44
Iowa	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas.....	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky.....	75.61	14.43	76.06	13.27	79.60	14.63	83.43	14.02
Louisiana	97.56	33.04	97.73	29.46	97.93	28.31	98.15	26.83
Maine	39.74	4.13	43.82	4.01	44.91	6.87	51.73	6.16
Maryland.....	100.00	NA	100.00	5.86	100.00	9.60	100.00	10.63
Massachusetts.....	51.17	21.22	67.40	30.00	64.75	30.45	69.68	36.88
Michigan	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.11
Minnesota	94.82	33.39	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana.....	84.07	0.36	83.95	0.51	78.27	0.94	78.87	0.91
Nebraska	52.31	10.34	56.40	11.42	58.55	12.85	68.92	15.93
Nevada	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire	59.50	8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina.....	82.65	21.52	NA	21.99	85.96	22.58	87.27	22.79
North Dakota.....	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma	37.26	0.57	45.30	0.62	NA	0.40	62.30	0.88
Oregon.....	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.95
Pennsylvania	100.00	2.51	100.00	3.85	100.00	4.04	100.00	5.71
Rhode Island.....	54.70	NA	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina	93.93	39.57	93.63	39.10	94.03	37.71	94.26	39.02
South Dakota	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee	85.42	28.64	87.91	29.99	89.29	27.83	93.22	32.34
Texas	78.86	57.48	78.90	55.72	81.22	54.58	82.77	53.94
Utah	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia.....	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia.....	33.42	22.78	40.13	21.89	58.83	20.21	70.97	19.69
Wisconsin	59.74	10.54	63.24	12.50	74.25	16.39	77.88	22.35
Wyoming	46.03	2.06	45.46	2.88	45.54	3.78	43.16	3.50
Total.....	73.56	23.28	77.85	22.60	80.95	21.92	83.27	21.63

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.63	18.47	77.74	17.92	80.17	23.52	81.47	25.58
Alaska.....	75.65	79.43	87.04	80.59	56.33	68.92	74.54	73.80
Arizona	94.47	35.63	95.42	41.80	93.11	37.89	93.81	37.62
Arkansas.....	81.02	NA	77.35	4.43	71.73	4.79	75.02	5.83
California	62.88	7.19	65.71	6.07	64.74	5.68	66.16	6.16
Colorado.....	96.27	0.03	97.61	0.03	95.37	0.63	95.69	0.10
Connecticut.....	73.25	49.98	71.15	50.58	71.04	48.53	70.57	47.77
Delaware	82.03	15.57	75.94	10.27	77.46	9.02	76.40	10.71
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.77	100.00	1.49	100.00	3.09	100.00	3.13
Georgia.....	100.00	5.48	100.00	5.45	100.00	16.66	100.00	16.65
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	90.10	2.15	88.18	2.37	85.80	2.07	89.04	2.60
Illinois.....	45.58	10.91	44.94	9.69	39.81	8.73	42.34	9.57
Indiana.....	82.13	8.88	80.64	8.76	79.45	7.15	80.36	8.37
Iowa	80.81	9.62	81.26	10.53	75.93	8.56	80.09	10.21
Kansas.....	70.21	1.58	66.06	1.33	65.31	7.69	67.81	2.19
Kentucky.....	82.96	14.95	83.21	13.70	81.31	15.78	83.36	17.59
Louisiana	97.50	31.18	97.73	29.38	98.42	27.82	97.56	30.85
Maine	52.33	6.93	50.21	6.21	48.68	5.18	47.01	4.84
Maryland.....	100.00	13.26	100.00	12.65	100.00	6.74	100.00	9.22
Massachusetts.....	66.47	35.84	68.12	35.05	70.59	34.41	67.48	31.24
Michigan	100.00	13.89	100.00	12.17	100.00	10.18	100.00	13.58
Minnesota	96.09	38.97	96.79	37.08	93.72	34.38	98.00	34.50
Mississippi	93.95	16.09	95.33	15.04	94.88	20.03	93.09	18.02
Missouri	91.42	17.33	71.95	14.36	76.42	13.59	76.95	17.14
Montana.....	81.05	1.23	80.84	NA	76.90	0.69	80.55	0.95
Nebraska	65.08	14.28	62.48	13.36	65.27	14.16	64.55	15.02
Nevada	76.00	28.71	76.30	23.95	68.23	16.78	73.75	23.70
New Hampshire	76.45	18.09	72.64	13.56	75.38	14.61	74.51	15.62
New Jersey	58.55	23.86	53.62	21.76	46.90	19.32	50.94	21.57
New Mexico	60.66	5.75	64.01	6.49	64.96	11.33	68.28	13.06
New York	100.00	NA	100.00	12.97	100.00	11.70	100.00	13.69
North Carolina.....	90.62	21.93	88.03	19.74	82.08	20.98	84.89	22.79
North Dakota.....	95.20	28.26	95.00	26.05	93.02	42.28	94.93	19.11
Ohio	100.00	3.15	100.00	2.56	100.00	3.02	100.00	3.48
Oklahoma	61.45	1.54	51.41	1.36	49.66	1.12	50.93	1.21
Oregon	98.70	24.33	98.98	23.56	98.50	26.56	98.88	24.00
Pennsylvania	100.00	5.94	100.00	4.62	100.00	5.53	100.00	5.43
Rhode Island.....	72.29	19.29	71.19	13.20	73.14	13.57	67.07	15.73
South Carolina	94.96	39.87	95.23	40.40	95.04	71.35	95.22	44.62
South Dakota	86.52	31.95	84.69	33.95	82.12	33.62	85.52	35.36
Tennessee	93.87	35.50	92.91	30.82	91.97	39.42	93.41	39.72
Texas	86.77	53.14	86.40	54.25	80.98	55.37	84.78	55.57
Utah	88.47	13.60	90.55	14.44	86.76	20.10	89.76	16.00
Vermont	100.00	84.18	100.00	83.07	100.00	78.43	100.00	79.51
Virginia.....	100.00	19.28	100.00	16.33	100.00	13.91	100.00	15.72
Washington	89.74	22.42	91.78	23.55	88.94	20.16	91.78	22.33
West Virginia.....	72.68	16.70	67.94	NA	56.00	16.97	63.90	16.66
Wisconsin	80.56	22.01	79.06	20.66	76.05	18.28	79.93	24.25
Wyoming	43.84	4.23	46.88	4.40	47.76	3.58	50.90	3.85
Total.....	83.77	22.05	82.98	21.95	80.69	23.51	82.56	23.50

See footnotes at end of table.

Table 22**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2006							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.59	24.61	71.98	24.54	74.12	23.44	76.77	23.00
Alaska.....	68.89	81.32	53.64	65.52	52.13	70.44	49.76	65.84
Arizona	91.92	37.07	91.54	39.70	90.93	37.94	90.10	35.88
Arkansas.....	69.42	5.49	63.62	5.43	62.55	4.10	55.79	3.33
California	62.77	6.11	60.53	5.35	56.95	4.91	53.34	4.69
Colorado.....	95.18	0.11	96.61	0.31	96.57	1.01	95.41	2.01
Connecticut.....	68.81	42.47	67.30	52.19	66.05	50.45	67.41	49.93
Delaware	70.91	8.35	58.40	9.26	64.36	8.52	61.16	7.50
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	4.21	100.00	2.42	100.00	3.05	100.00	2.85
Georgia.....	100.00	17.44	100.00	17.71	100.00	15.43	100.00	15.89
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.49	2.35	77.03	1.95	78.16	1.48	78.82	1.55
Illinois.....	38.04	7.74	33.66	8.51	29.11	6.56	27.31	6.38
Indiana.....	79.16	8.27	83.18	8.23	77.12	6.28	75.07	5.87
Iowa	78.80	11.97	75.36	9.46	65.90	7.16	66.09	6.72
Kansas.....	61.62	2.21	53.24	3.86	58.45	9.91	52.33	17.85
Kentucky.....	83.05	15.51	79.49	15.68	75.43	14.61	73.24	15.65
Louisiana	97.70	28.00	97.66	25.14	99.07	25.77	99.14	28.87
Maine	42.41	5.03	39.32	5.60	27.82	3.78	39.25	4.67
Maryland.....	100.00	7.73	100.00	5.77	100.00	6.45	100.00	3.86
Massachusetts.....	67.82	32.24	64.85	23.70	67.33	26.54	66.84	26.47
Michigan	100.00	10.58	100.00	6.96	100.00	5.19	100.00	4.48
Minnesota	95.52	34.12	92.27	23.81	85.45	25.52	70.76	42.06
Mississippi	94.51	15.63	94.11	17.48	92.97	16.62	93.60	17.21
Missouri	74.77	13.57	65.70	11.11	65.89	10.55	66.17	9.86
Montana.....	73.28	0.59	72.13	0.32	66.94	0.17	53.04	0.14
Nebraska	55.30	12.50	58.55	13.94	63.52	12.74	61.80	9.40
Nevada	66.03	16.63	63.26	16.89	61.04	11.49	57.71	10.57
New Hampshire	66.34	8.78	62.95	12.79	55.67	7.98	56.06	9.12
New Jersey	45.72	19.66	33.02	16.47	29.92	15.46	22.20	18.91
New Mexico	63.97	10.91	63.71	9.15	62.57	10.13	62.97	17.23
New York	100.00	13.56	100.00	10.81	100.00	9.62	100.00	9.85
North Carolina.....	79.97	22.11	79.61	17.04	77.34	16.48	75.27	18.22
North Dakota.....	93.63	52.63	91.67	56.32	89.08	43.37	85.80	13.86
Ohio	100.00	3.02	100.00	2.17	100.00	2.20	100.00	2.10
Oklahoma	39.08	1.35	30.85	1.37	42.08	0.89	36.85	0.81
Oregon.....	98.50	21.46	98.28	20.46	97.71	21.61	97.48	21.19
Pennsylvania	100.00	4.59	100.00	4.17	100.00	6.18	100.00	4.08
Rhode Island.....	62.73	10.50	68.32	12.85	67.14	11.38	72.31	10.53
South Carolina	95.07	48.63	94.75	74.78	93.94	70.56	93.77	77.16
South Dakota	83.90	33.67	77.06	31.49	75.94	27.78	69.96	30.13
Tennessee	91.05	42.07	88.05	38.70	86.04	35.35	86.20	35.96
Texas	77.93	56.49	76.48	57.90	74.98	54.15	74.61	57.44
Utah	88.46	15.81	87.01	15.33	84.18	13.43	81.04	13.86
Vermont	100.00	75.08	100.00	76.35	100.00	71.50	100.00	69.69
Virginia.....	100.00	15.95	100.00	14.53	100.00	12.66	100.00	8.03
Washington	90.65	21.83	88.92	19.22	84.74	17.11	84.18	16.82
West Virginia.....	58.01	16.37	44.61	16.74	33.87	18.95	30.24	16.44
Wisconsin	78.29	22.85	73.79	18.20	65.07	13.26	61.80	12.34
Wyoming	50.66	3.94	52.77	3.42	50.60	2.91	49.46	2.36
Total.....	80.19	23.06	77.18	22.96	74.53	22.22	72.37	23.82

See footnotes at end of table.

Table 22

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2006							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.57	22.52	77.80	22.17	74.83	23.87	81.11	24.10
Alaska.....	50.66	62.06	48.38	69.78	44.56	66.67	53.22	67.56
Arizona	91.81	38.33	92.48	37.56	92.40	36.41	93.38	37.65
Arkansas.....	62.85	3.74	62.75	4.10	64.38	4.04	74.21	4.64
California	58.94	4.57	62.80	5.38	66.87	6.03	67.02	5.92
Colorado.....	94.87	1.64	91.81	1.54	92.02	1.11	91.26	0.59
Connecticut.....	68.70	51.84	68.61	49.03	68.50	49.96	71.55	47.14
Delaware	68.24	7.59	70.48	6.20	72.01	8.94	81.61	11.02
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	5.30	100.00	2.39	100.00	2.29	100.00	2.78
Georgia.....	100.00	14.89	100.00	16.40	100.00	12.47	100.00	12.28
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	79.41	1.59	83.06	1.51	81.82	1.77	87.25	2.03
Illinois.....	29.45	5.35	27.70	4.92	36.72	7.45	41.87	8.84
Indiana.....	75.29	6.40	70.83	5.01	75.61	7.02	74.90	4.30
Iowa	66.18	5.68	65.32	6.40	71.02	7.43	67.80	6.16
Kansas.....	48.28	17.07	56.39	13.68	59.61	9.97	68.45	6.07
Kentucky.....	74.18	15.99	78.53	14.18	72.53	14.92	83.50	14.80
Louisiana	99.17	27.40	99.12	27.68	98.93	28.25	98.87	26.25
Maine	36.03	4.73	49.16	4.57	38.79	4.62	23.51	5.29
Maryland.....	100.00	3.66	100.00	4.43	100.00	4.52	100.00	6.14
Massachusetts.....	62.00	25.24	66.45	28.65	70.48	31.49	67.82	36.89
Michigan	100.00	3.75	100.00	5.12	100.00	7.25	100.00	10.83
Minnesota	79.41	29.68	85.48	33.64	97.45	31.06	90.87	39.65
Mississippi	92.73	18.08	92.90	19.21	93.04	19.53	94.19	23.55
Missouri	65.71	10.16	69.90	10.50	70.52	10.87	79.18	14.14
Montana	56.10	0.23	57.93	0.36	79.13	0.56	80.97	0.89
Nebraska	60.14	10.22	61.55	11.95	64.92	15.77	67.23	16.08
Nevada	60.54	11.68	62.54	11.91	63.24	14.82	69.01	14.72
New Hampshire	65.69	4.76	67.84	12.88	71.40	17.72	72.58	18.16
New Jersey	23.34	18.30	33.63	16.13	38.74	16.84	51.83	18.77
New Mexico	64.26	15.53	61.17	14.18	60.00	12.57	62.03	11.59
New York	100.00	10.96	100.00	11.44	100.00	7.60	100.00	9.61
North Carolina.....	77.66	17.41	77.69	17.36	78.82	18.69	82.12	20.58
North Dakota	88.96	13.08	83.83	61.21	88.17	58.58	92.57	53.15
Ohio	100.00	2.17	100.00	2.16	100.00	2.10	100.00	2.66
Oklahoma	40.37	0.44	40.49	0.82	38.77	0.73	58.29	1.04
Oregon	97.63	23.16	97.70	24.32	97.91	25.42	98.27	26.49
Pennsylvania	100.00	4.11	100.00	4.16	100.00	4.78	100.00	5.25
Rhode Island	73.00	8.75	75.80	13.29	74.66	12.47	78.12	15.00
South Carolina	94.33	75.93	93.96	75.33	94.43	71.21	94.60	80.23
South Dakota	74.23	27.56	74.55	30.33	83.88	39.16	76.40	31.27
Tennessee	85.68	36.02	87.22	39.58	90.08	37.95	93.09	37.83
Texas	74.60	58.09	77.65	54.69	78.64	55.32	81.91	55.64
Utah	81.62	24.20	82.54	24.73	83.04	24.05	86.91	23.97
Vermont	100.00	71.66	100.00	72.88	100.00	73.33	100.00	77.24
Virginia	100.00	9.51	100.00	10.36	100.00	13.78	100.00	13.15
Washington	83.45	17.15	84.02	17.78	85.72	19.54	87.28	19.68
West Virginia	24.68	15.66	37.95	20.28	42.84	16.91	55.07	18.61
Wisconsin	66.03	11.08	64.66	13.51	66.54	14.09	72.79	13.35
Wyoming	44.51	2.29	41.36	2.79	46.12	3.39	44.06	3.96
Total.....	74.31	23.81	75.70	23.53	78.40	23.91	80.80	23.62

^R Revised data.^{NA} Not available.

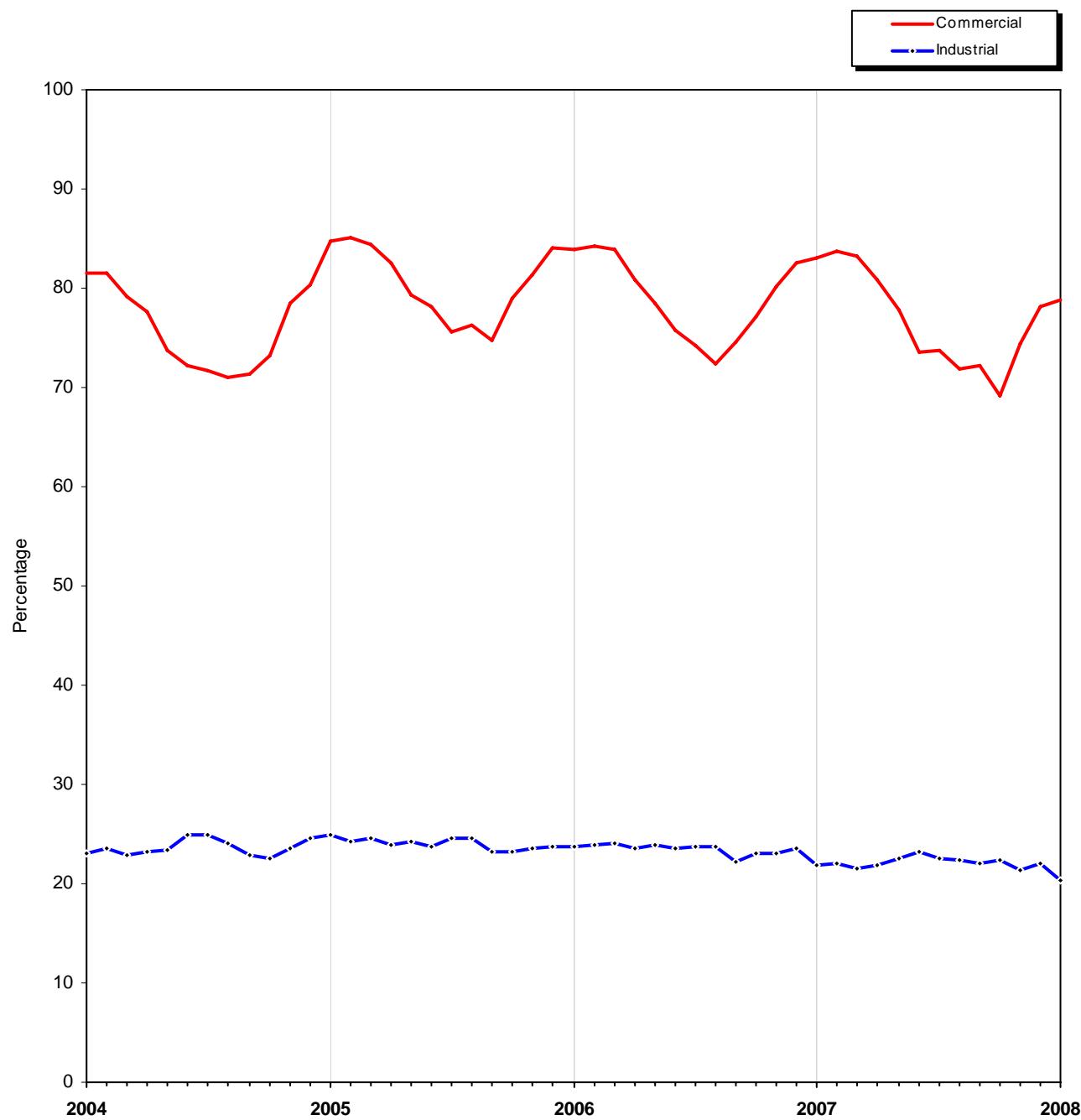
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2008



Source: Table 22.

Table 23**Table 23. Natural Gas Home Customer-Weighted Heating Degree Days**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	702	665	758	840	443
2006.....	562	523	669	742	412
2007.....	750	692	764	789	458
% Diff (normal to 2007)	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007).....	33.45	32.31	14.20	6.33	11.17
December					
Normal ^a	1,045	994	1,136	1,250	700
2006.....	841	776	920	1,011	556
2007.....	1,094	973	1,118	1,290	591
% Diff (normal to 2007)	4.69	-2.11	-1.58	3.20	-15.57
% Diff (2006 to 2007).....	30.08	25.39	21.52	27.60	6.29
January					
Normal ^a	1,209	1,155	1,303	1,391	803
2007.....	1,064	976	1,114	1,280	653
2008.....	1,096	1,021	1,216	1,370	770
% Diff (normal to 2008)	-9.35	-11.60	-6.68	-1.51	-4.11
% Diff (2007 to 2008).....	3.01	4.61	9.16	7.03	17.92
February					
Normal ^a	1,064	1,011	1,095	1,114	657
2007.....	1,211	1,187	1,347	1,289	789
2008.....	1,020	972	1,188	1,250	597
% Diff (normal to 2008)	-4.14	-3.86	8.49	12.21	-9.13
% Diff (2007 to 2008).....	-15.77	-18.11	-11.80	-3.03	-24.33
November to February					
Normal ^a	4,020	3,825	4,292	4,595	2,603
2007.....	3,678	3,462	4,050	4,322	2,410
2008.....	3,960	3,658	4,286	4,699	2,416
% Diff (normal to 2008)	-1.49	-4.37	-0.14	2.26	-7.18
% Diff (2007 to 2008).....	7.67	5.66	5.83	8.72	0.25

See footnotes at end of table.

Table 23

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	455	305	739	366	589
2006.....	452	262	646	306	508
2007.....	456	265	610	287	566
% Diff (normal to 2007)	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007)	0.88	1.15	-5.57	-6.21	11.42
December					
Normal ^a	722	538	998	530	885
2006.....	605	481	974	511	743
2007.....	577	468	1,046	587	871
% Diff (normal to 2007)	-20.08	-13.01	4.81	10.75	-1.58
% Diff (2006 to 2007)	-4.63	-2.70	7.39	14.87	17.23
January					
Normal ^a	829	612	1,026	532	991
2007.....	711	645	1,128	595	906
2008.....	832	598	1,085	593	955
% Diff (normal to 2008)	0.36	-2.29	5.75	11.47	-3.63
% Diff (2007 to 2008)	17.02	-7.29	-3.81	-0.34	5.41
February					
Normal ^a	650	441	828	426	818
2007.....	777	474	813	438	948
2008.....	615	376	839	453	836
% Diff (normal to 2008)	-5.38	-14.74	1.33	6.34	2.20
% Diff (2007 to 2008)	-20.85	-20.68	3.20	3.42	-11.81
November to February					
Normal ^a	2,656	1,896	3,591	1,854	3,283
2007.....	2,545	1,862	3,561	1,850	3,105
2008.....	2,480	1,707	3,580	1,920	3,228
% Diff (normal to 2008)	-6.63	-9.97	-0.31	3.56	-1.68
% Diff (2007 to 2008)	-2.55	-8.32	0.53	3.78	3.96

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying

temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available

aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{.i}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{.i}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{.i}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{.i}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana, and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{.i}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Appendix C

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

V_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, January 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	255	361	2,625	2,662	NA	NA	NA
Alaska	0	0	NA	NA	--	--	--
Arizona	NA	NA	NA	NA	NA	NA	NA
Arkansas	2	5	5	7	0.01	0.01	0.03
California	1,186	270	166	1,227	0.03	0.05	0.06
Colorado	0	0	0	0	--	--	NA
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	273	352	4,077	4,101	NA	NA	NA
Georgia	342	553	1,058	1,242	0.11	NA	NA
Hawaii	0	0	0	0	NA	NA	NA
Idaho	0	0	0	0	--	--	--
Illinois	4,839	2,243	280	5,341	0.22	0.53	0.27
Indiana	559	1,345	NA	NA	0.11	0.39	0.21
Iowa	266	205	1,263	1,307	0.30	0.52	0.08
Kansas	374	129	657	767	0.04	0.08	NA
Kentucky	337	313	3,416	3,447	0.08	0.03	NA
Louisiana	1,755	475	6,020	6,288	NA	NA	--
Maine	0	0	0	0	--	--	--
Maryland	11	2	37	39	--	0.01	0.20
Massachusetts	165	34	163	235	0.28	0.18	0.03
Michigan	21	19	64	70	0.01	0.14	0.16
Minnesota	907	1,968	NA	NA	0.05	0.09	NA
Mississippi	614	121	595	863	NA	NA	NA
Missouri	304	253	596	715	0.12	0.08	0.68
Montana	6	1	0	6	0.05	0.05	--
Nebraska	138	NA	435	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA	NA	NA
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	896	215	291	966	NA	0.51	NA
New York	577	492	859	1,146	0.28	0.13	NA
North Carolina	252	216	17	332	0.20	0.09	0.42
North Dakota	0	0	0	0	--	--	--
Ohio	372	586	1,369	1,535	0.33	0.70	NA
Oklahoma	939	804	487	1,328	0.52	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	28	4	136	139	0.01	0.02	0.05
Rhode Island	0	0	0	0	--	--	--
South Carolina	245	161	342	450	NA	NA	NA
South Dakota	0	0	0	0	--	--	--
Tennessee	202	75	2,040	2,051	NA	NA	NA
Texas	7,066	8,627	4,105	11,883	0.30	NA	0.01
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	172	124	188	284	0.12	0.16	0.20
Washington	0	0	NA	NA	--	--	--
West Virginia	124	54	0	135	0.24	0.15	--
Wisconsin	497	874	1,822	2,081	0.45	0.50	0.43
Wyoming	41	NA	276	NA	0.48	0.64	0.46
Total	9,093	9,409	10,307	16,656	0.16	0.27	0.33

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.