

# Natural Gas Monthly

## February 2008

**Energy Information Administration**  
Office of Oil and Gas  
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Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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### Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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# Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through December 2007, although electric power prices are available through October 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2002 Total</b> .....	<b>23,941</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005</b>									
January .....	2,035	1,633	76	1,557	4	314	728	-42	2,561
February .....	1,871	1,498	69	1,429	5	267	438	103	2,243
March .....	2,081	1,687	78	1,609	6	283	293	14	2,205
April .....	1,979	1,615	75	1,540	5	271	-222	131	1,725
May .....	2,011	1,652	77	1,576	4	275	-392	60	1,522
June .....	1,973	1,612	75	1,537	5	267	-333	57	1,534
July .....	1,984	1,627	75	1,552	5	331	-264	62	1,686
August .....	1,988	1,619	75	1,544	6	300	-221	66	1,695
September .....	1,767	1,401	65	1,336	5	302	-280	59	1,422
October .....	1,871	1,476	68	1,407	6	325	-273	-37	1,428
November .....	1,902	1,514	70	1,444	6	314	13	-114	1,663
December .....	1,996	1,593	74	1,519	6	363	565	-127	2,326
<b>Total</b> .....	<b>23,457</b>	<b>18,927</b>	<b>876</b>	<b>18,051</b>	<b>64</b>	<b>3,612</b>	<b>52</b>	<b>232</b>	<b>22,011</b>
<b>2006</b>									
January .....	1,982	1,618	76	1,543	6	305	271	39	2,162
February .....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March .....	1,993	1,630	76	1,554	6	279	206	77	2,122
April .....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May .....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June .....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July .....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August .....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September .....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October .....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November .....	1,966	1,607	75	1,532	6	269	51	<sup>R</sup> -97	<sup>R</sup> 1,761
December .....	2,020	1,649	77	1,572	6	311	351	-125	<sup>R</sup> 2,116
<b>Total</b> .....	<b>23,507</b>	<b>19,382</b>	<b>906</b>	<b>18,476</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>85</b>	<b>21,653</b>
<b>2007</b>									
January .....	2,043	<sup>E</sup> 1,644	69	<sup>E</sup> 1,575	6	326	684	-136	2,455
February .....	1,841	<sup>E</sup> 1,480	64	<sup>E</sup> 1,416	6	316	731	86	2,555
March .....	2,078	<sup>E</sup> 1,674	74	<sup>E</sup> 1,600	6	325	48	131	2,111
April .....	1,999	<sup>E</sup> 1,620	71	<sup>E</sup> 1,549	5	337	-120	25	1,797
May .....	2,078	<sup>E</sup> 1,666	75	<sup>E</sup> 1,592	4	318	-459	97	1,551
June .....	1,978	<sup>E</sup> 1,639	71	<sup>E</sup> 1,568	5	323	-389	39	1,546
July .....	2,055	<sup>E</sup> 1,700	74	<sup>E</sup> 1,626	5	347	-313	-4	1,661
August .....	2,059	<sup>E</sup> 1,699	73	<sup>E</sup> 1,626	5	364	-126	63	1,932
September .....	2,006	<sup>E</sup> 1,653	72	<sup>E</sup> 1,580	<sup>E</sup> 5	296	-298	4	1,587
October .....	2,107	<sup>E</sup> 1,714	77	<sup>E</sup> 1,637	<sup>E</sup> 4	283	-258	<sup>R</sup> -35	<sup>R</sup> 1,632
November .....	<sup>R</sup> 2,094	<sup>RE</sup> 1,696	76	<sup>RE</sup> 1,621	<sup>E</sup> 5	<sup>R</sup> 258	108	<sup>R</sup> -166	<sup>R</sup> 1,825
December .....	2,188	<sup>E</sup> 1,766	77	<sup>E</sup> 1,689	<sup>E</sup> 4	<sup>E</sup> 287	569	-194	2,354
<b>Total</b> .....	<b>24,528</b>	<sup>E</sup> <b>19,952</b>	<b>874</b>	<sup>E</sup> <b>19,078</b>	<sup>E</sup> <b>61</b>	<sup>E</sup> <b>3,729</b>	<b>177</b>	<b>-40</b>	<b>23,005</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

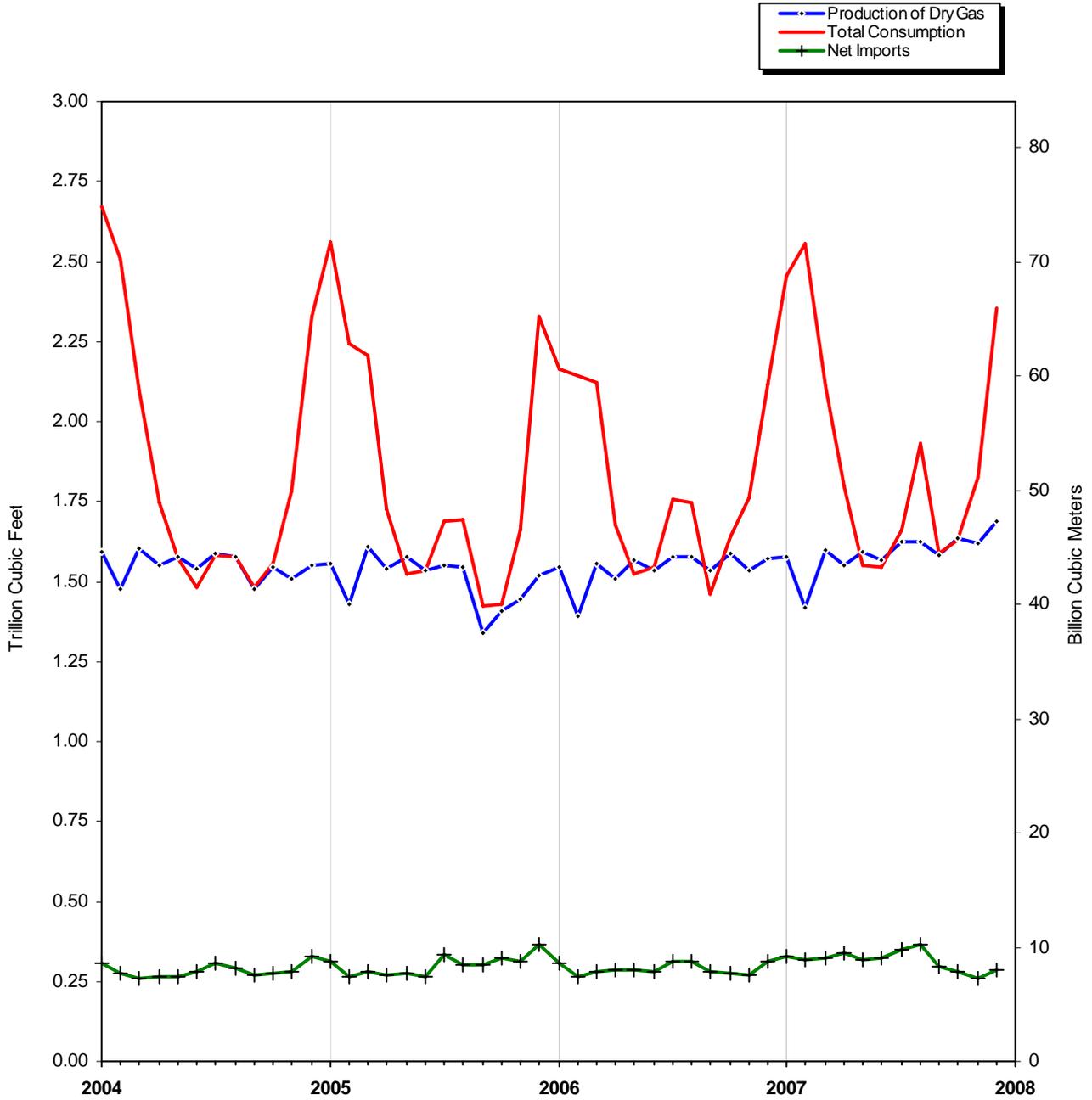
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

**Table 2. Natural Gas Consumption in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>2002 Total</b> .....	<b>1,113</b>	<b>667</b>	<b>4,889</b>	<b>3,144</b>	<b>7,507</b>	<b>5,672</b>	<b>15</b>	<b>21,227</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>1,122</b>	<b>591</b>	<b>5,079</b>	<b>3,179</b>	<b>7,150</b>	<b>5,135</b>	<b>18</b>	<b>20,563</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>1,098</b>	<b>566</b>	<b>4,869</b>	<b>3,129</b>	<b>7,243</b>	<b>5,464</b>	<b>21</b>	<b>20,725</b>	<b>22,389</b>
<b>2005</b>									
January .....	96	69	892	467	651	385	2	2,396	2,561
February .....	88	60	759	412	591	331	2	2,094	2,243
March .....	99	59	678	377	604	386	2	2,048	2,205
April .....	94	46	384	243	566	390	2	1,585	1,725
May .....	96	40	248	174	540	423	2	1,387	1,522
June .....	94	40	152	135	516	594	2	1,400	1,534
July .....	95	44	122	125	522	777	2	1,547	1,686
August .....	94	45	113	124	526	791	2	1,556	1,695
September .....	83	37	118	127	477	578	2	1,301	1,422
October .....	88	37	202	162	502	435	2	1,302	1,428
November .....	90	44	387	240	527	373	2	1,529	1,663
December .....	94	62	771	414	576	406	2	2,169	2,326
<b>Total</b> .....	<b>1,112</b>	<b>584</b>	<b>4,827</b>	<b>2,999</b>	<b>6,597</b>	<b>5,869</b>	<b>23</b>	<b>20,315</b>	<b>22,011</b>
<b>2006</b>									
January .....	94	59	714	397	577	318	2	2,009	2,162
February .....	86	59	702	390	556	346	2	1,997	2,141
March .....	95	58	626	353	581	407	2	1,969	2,122
April .....	92	45	355	226	532	426	2	1,541	1,678
May .....	94	41	204	161	518	504	2	1,389	1,524
June .....	93	41	141	134	506	630	2	1,413	1,547
July .....	95	47	116	122	510	864	2	1,613	1,756
August .....	95	47	108	127	528	840	2	1,606	1,748
September .....	93	39	125	133	517	548	2	1,326	1,458
October .....	96	44	240	188	542	528	2	1,499	1,640
November .....	94	47	413	256	551	397	2	1,619	1,761
December .....	96	58	624	347	576	414	2	1,963	<sup>R</sup> 2,116
<b>Total</b> .....	<b>1,124</b>	<b>584</b>	<b>4,368</b>	<b>2,835</b>	<b>6,495</b>	<b>6,222</b>	<b>25</b>	<b>19,945</b>	<b>21,653</b>
<b>2007</b>									
January .....	<sup>E</sup> 95	66	803	431	616	442	2	2,293	2,455
February .....	<sup>E</sup> 86	69	900	477	594	427	2	2,400	2,555
March .....	<sup>E</sup> 97	57	617	354	567	417	2	1,957	2,111
April .....	<sup>E</sup> 94	<sup>R</sup> 49	408	260	527	457	2	1,654	1,797
May .....	<sup>E</sup> 97	42	216	169	518	508	2	1,413	1,551
June .....	<sup>E</sup> 95	42	137	135	507	627	2	1,409	1,546
July .....	<sup>E</sup> 99	45	118	123	513	762	2	1,518	1,661
August .....	<sup>E</sup> 99	52	112	127	533	1,007	2	1,781	1,932
September .....	<sup>E</sup> 96	43	117	127	523	679	2	1,448	1,587
October .....	<sup>E</sup> 99	44	175	<sup>R</sup> 158	549	605	2	<sup>R</sup> 1,488	<sup>R</sup> 1,632
November .....	<sup>E</sup> 98	49	404	<sup>R</sup> 255	570	<sup>R</sup> 446	2	<sup>R</sup> 1,677	<sup>R</sup> 1,825
December .....	<sup>E</sup> 102	64	717	393	616	<sup>E</sup> 460	2	<sup>E</sup> 2,188	2,354
<b>Total</b> .....	<sup>E</sup> <b>1,157</b>	<b>621</b>	<b>4,724</b>	<b>3,008</b>	<b>6,632</b>	<sup>E</sup> <b>6,837</b>	<b>26</b>	<sup>E</sup> <b>21,227</b>	<b>23,005</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>R</sup> Revised data.

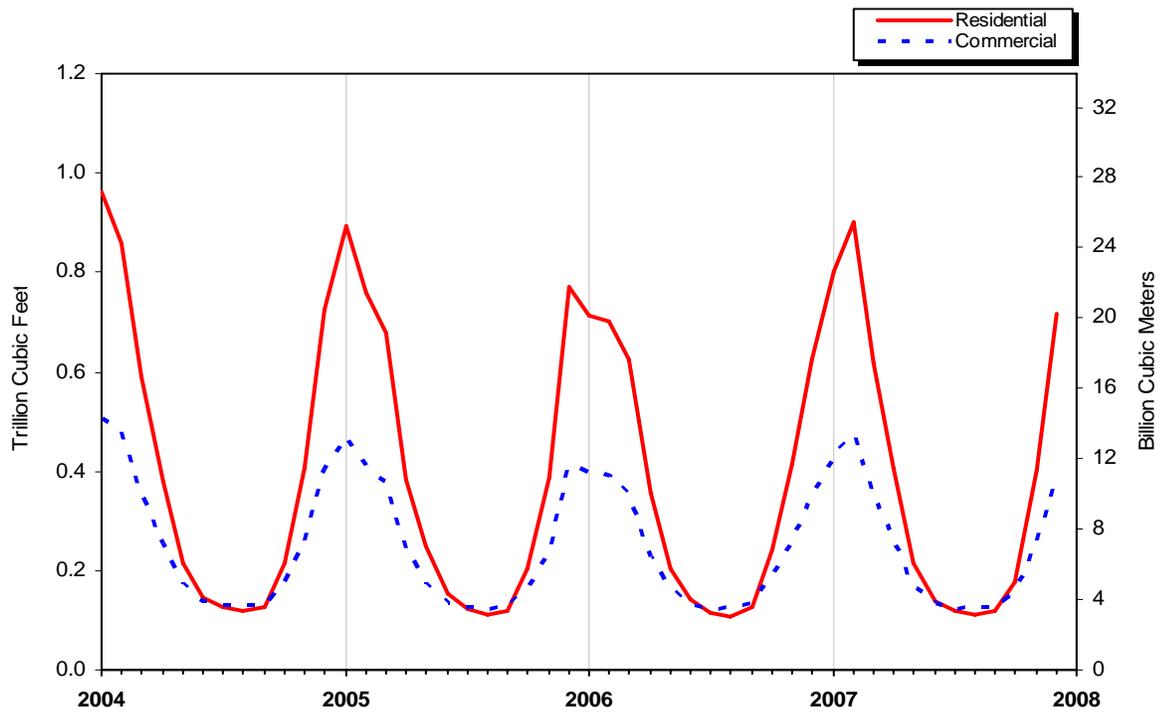
<sup>E</sup> Estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2002-2006: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007**



Source: Table 2.

**Table 3. Selected National Average Natural Gas Prices, 2002-2007**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>
			Residential Price	Commercial		Industrial		
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	
<b>2002 Annual Average</b> .....	<b>2.95</b>	<b>4.12</b>	<b>7.89</b>	<b>6.63</b>	<b>77.38</b>	<b>4.02</b>	<b>22.70</b>	<b>3.68</b>
<b>2003 Annual Average</b> .....	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>
<b>2004 Annual Average</b> .....	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.43</b>	<b>77.97</b>	<b>6.53</b>	<b>23.66</b>	<b>6.11</b>
<b>2005</b>								
January.....	5.80	7.05	10.90	10.02	84.78	7.06	24.87	6.72
February.....	5.73	7.09	10.87	9.83	84.99	7.15	24.32	6.42
March.....	5.95	7.24	10.84	9.91	84.43	7.12	24.61	6.84
April.....	6.57	7.79	11.88	10.25	82.55	7.71	23.93	7.27
May.....	6.25	7.51	12.74	10.35	79.40	7.19	24.20	6.83
June.....	6.09	7.30	13.79	10.22	78.18	6.91	23.67	7.08
July.....	6.71	7.68	14.86	10.58	75.63	7.40	24.46	7.57
August.....	6.48	8.20	15.51	11.01	76.20	7.98	24.58	8.67
September.....	8.95	10.26	16.56	12.59	74.85	10.18	23.19	10.99
October.....	10.33	12.16	16.44	14.29	78.92	12.06	23.23	11.84
November.....	9.89	11.57	15.64	14.76	81.27	12.11	23.46	9.87
December.....	9.08	10.77	14.60	14.01	84.03	11.17	23.70	11.26
<b>Annual Average</b> .....	<b>7.33</b>	<b>8.67</b>	<b>12.70</b>	<b>11.34</b>	<b>82.12</b>	<b>8.56</b>	<b>24.05</b>	<b>8.47</b>
<b>2006</b>								
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February.....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April.....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September.....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November.....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December.....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
<b>Annual Average</b> .....	<b>6.40</b>	<b>8.61</b>	<b>13.75</b>	<b>11.99</b>	<b>80.69</b>	<b>7.86</b>	<b>23.51</b>	<b>7.11</b>
<b>2007</b>								
January.....	<sup>E</sup> 5.92	7.89	12.09	11.14	82.98	7.35	21.95	7.05
February.....	<sup>E</sup> 6.66	8.59	12.12	11.21	83.77	8.25	22.05	8.16
March.....	<sup>E</sup> 6.56	8.81	12.86	11.81	83.27	8.42	21.63	7.64
April.....	<sup>E</sup> 6.84	8.19	13.27	11.51	80.95	8.15	21.92	7.76
May.....	<sup>E</sup> 6.98	8.36	14.61	11.50	77.85	8.12	22.60	7.96
June.....	<sup>E</sup> 6.86	8.38	16.20	11.87	73.56	7.99	23.28	7.80
July.....	<sup>E</sup> 6.19	7.94	16.65	11.63	73.78	7.55	22.58	7.01
August.....	<sup>E</sup> 5.90	7.46	16.64	11.18	71.89	6.58	22.26	6.80
September.....	<sup>E</sup> 5.61	6.89	15.94	10.90	72.17	6.12	22.03	6.35
October.....	<sup>E</sup> 6.25	7.36	14.25	<sup>R</sup> 10.80	<sup>R</sup> 69.19	6.87	22.33	<sup>R</sup> 7.04
November.....	<sup>E</sup> 6.37	8.05	12.82	11.04	74.42	7.65	21.42	NA
December.....	<sup>E</sup> 6.53	8.13	12.17	11.02	78.16	7.98	21.97	NA
<b>Annual Average</b> .....	<sup>E</sup> <b>6.39</b>	<b>8.11</b>	<b>13.01</b>	<b>11.31</b>	<b>79.06</b>	<b>7.60</b>	<b>22.15</b>	<b>NA</b>

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.

<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

<sup>R</sup> Revised data.

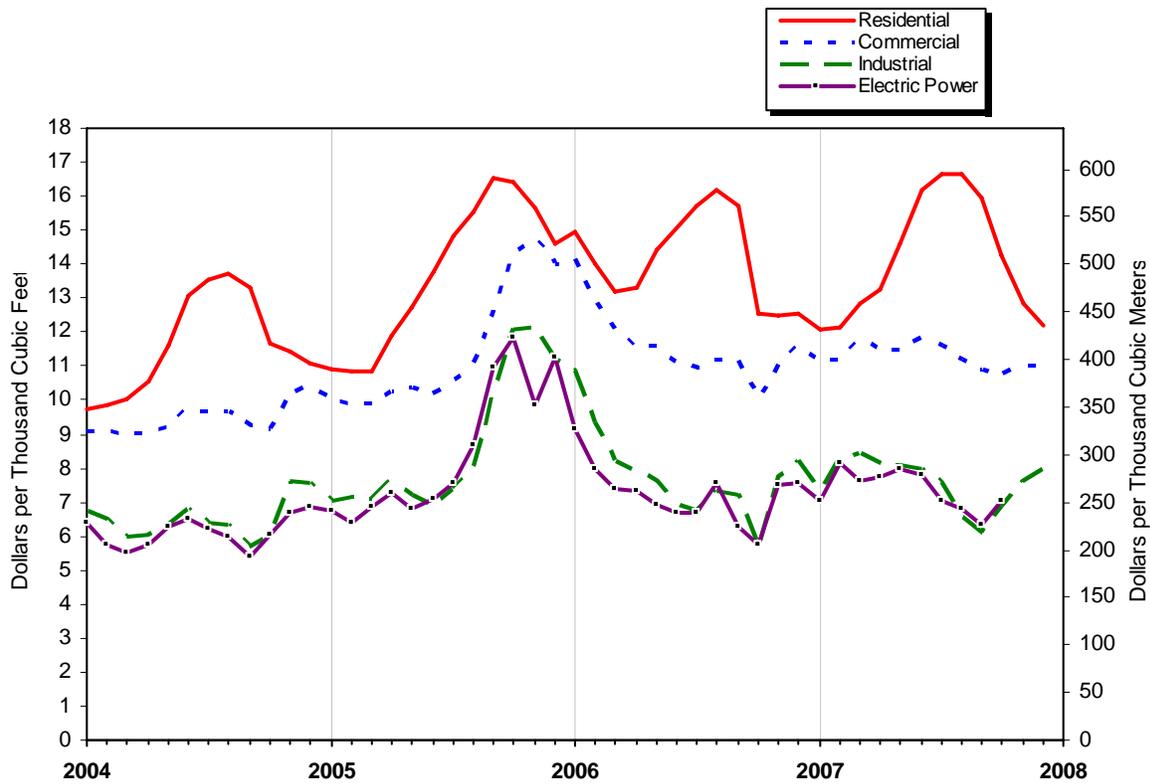
<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

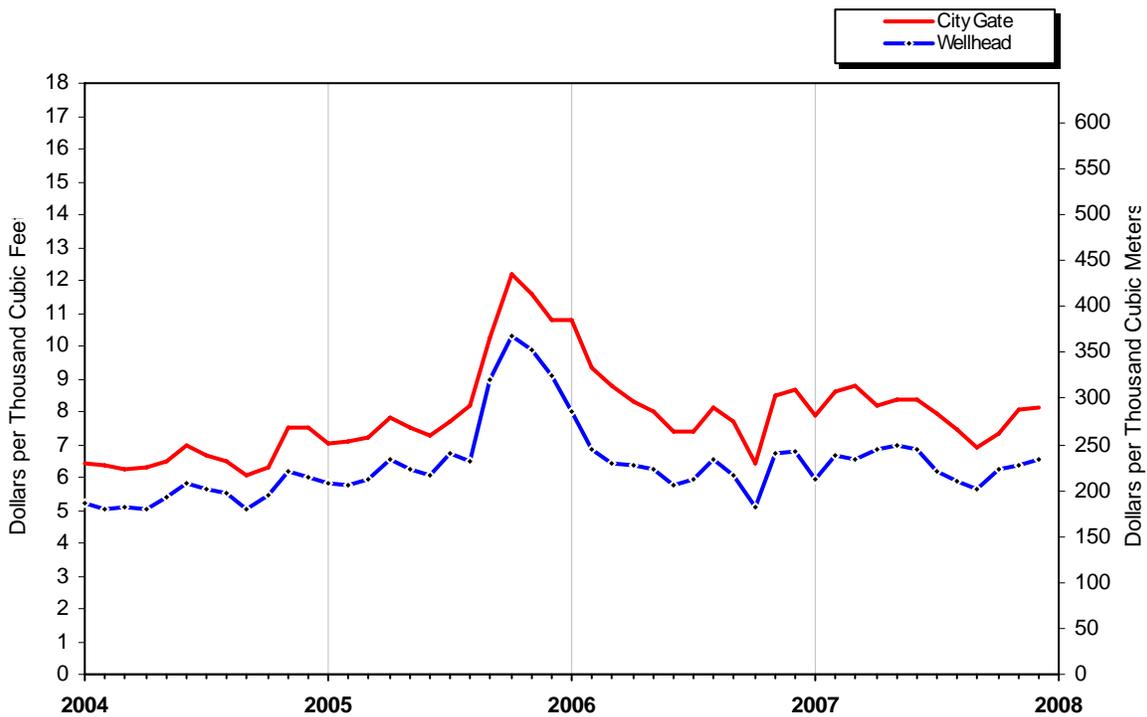
**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2007**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2007					
	Total	December	November	October	September	August
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	<sup>E</sup> 3,760,337	<sup>E</sup> 352,435	<sup>R</sup> 313,136	308,731	317,105	334,186
Mexico .....	NA	NA	<sup>R</sup> 3,003	1,601	1,963	4,357
<b>Total Pipeline Imports.....</b>	<b><sup>E</sup>3,760,337</b>	<b><sup>E</sup>352,435</b>	<b><sup>R</sup>316,139</b>	<b>310,332</b>	<b>319,067</b>	<b>338,543</b>
<b>LNG</b>						
Algeria.....	74,482	0	0	0	2,822	0
Egypt .....	114,465	0	2,973	2,789	11,985	11,470
Equatorial Guinea .....	17,795	0	0	0	0	5,896
Malaysia.....	0	0	0	0	0	0
Nigeria .....	95,028	0	0	0	3,105	15,005
Oman.....	0	0	0	0	0	0
Qatar.....	18,352	0	0	0	0	6,287
Trinidad/Tobago.....	450,690	20,826	23,566	29,149	23,741	48,813
<b>Total LNG Imports.....</b>	<b>770,812</b>	<b>20,826</b>	<b>26,539</b>	<b>31,939</b>	<b>41,654</b>	<b>87,471</b>
<b>Total Imports .....</b>	<b><sup>E</sup>4,531,149</b>	<b><sup>E</sup>373,261</b>	<b><sup>R</sup>342,678</b>	<b>342,271</b>	<b>360,721</b>	<b>426,015</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	NA	NA	NA	5.46	5.92
Mexico .....	NA	NA	NA	NA	5.44	5.99
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>5.46</b>	<b>5.92</b>
<b>LNG</b>						
Algeria.....	7.19	--	--	--	5.92	--
Egypt .....	NA	--	NA	NA	5.20	5.98
Equatorial Guinea .....	6.32	--	--	--	--	6.18
Malaysia.....	--	--	--	--	--	--
Nigeria .....	7.05	--	--	--	5.43	5.93
Oman.....	--	--	--	--	--	--
Qatar.....	7.26	--	--	--	--	7.34
Trinidad/Tobago.....	NA	NA	NA	NA	5.99	6.34
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>5.72</b>	<b>6.28</b>
<b>Total Imports .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>5.49</b>	<b>6.00</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	<sup>E</sup> 464,933	<sup>E</sup> 56,614	<sup>R</sup> 56,031	30,451	32,984	27,608
Mexico .....	<sup>E</sup> 288,398	<sup>E</sup> 25,705	<sup>R</sup> 25,705	25,162	28,484	29,945
<b>Total Pipeline Exports .....</b>	<b><sup>E</sup>753,331</b>	<b><sup>E</sup>82,319</b>	<b><sup>R</sup>81,736</b>	<b>55,613</b>	<b>61,468</b>	<b>57,554</b>
<b>LNG</b>						
Japan.....	46,501	4,436	3,204	1,680	3,604	4,310
Mexico .....	87	5	5	6	5	6
Russia.....	1,895	0	0	1,895	0	0
<b>Total LNG Exports .....</b>	<b>48,483</b>	<b>4,441</b>	<b>3,209</b>	<b>3,580</b>	<b>3,609</b>	<b>4,316</b>
<b>Total Exports.....</b>	<b><sup>E</sup>801,814</b>	<b><sup>E</sup>86,760</b>	<b><sup>R</sup>84,945</b>	<b>59,193</b>	<b>65,077</b>	<b>61,870</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	NA	NA	NA	5.79	6.06
Mexico .....	NA	NA	NA	NA	5.84	6.14
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>5.81</b>	<b>6.10</b>
<b>LNG</b>						
Japan.....	NA	NA	NA	NA	6.13	6.05
Mexico .....	NA	NA	NA	NA	11.40	12.92
Russia.....	NA	--	--	NA	--	--
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>6.14</b>	<b>6.06</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>5.83</b>	<b>6.10</b>
<b>Net Imports - Volume.....</b>	<b><sup>E</sup>3,729,335</b>	<b><sup>E</sup>286,502</b>	<b><sup>R</sup>257,732</b>	<b>283,078</b>	<b>295,644</b>	<b>364,145</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007					
	July	June	May	April	March	February
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	314,107	290,262	282,937	280,051	309,117	321,085
Mexico .....	5,381	3,674	2,770	9,395	6,312	7,515
<b>Total Pipeline Imports.....</b>	<b>319,487</b>	<b>293,936</b>	<b>285,707</b>	<b>289,446</b>	<b>315,429</b>	<b>328,600</b>
<b>LNG</b>						
Algeria.....	0	12,309	23,648	24,496	8,686	0
Egypt .....	11,948	14,804	14,914	14,218	14,783	5,778
Equatorial Guinea .....	8,989	2,910	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	12,442	20,312	14,970	9,042	9,085	5,743
Oman.....	0	0	0	0	0	0
Qatar.....	3,098	5,926	3,040	0	0	0
Trinidad/Tobago.....	61,866	30,327	37,747	50,986	54,295	32,581
<b>Total LNG Imports.....</b>	<b>98,344</b>	<b>86,587</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>
<b>Total Imports.....</b>	<b>417,831</b>	<b>380,523</b>	<b>380,026</b>	<b>388,188</b>	<b>402,278</b>	<b>372,702</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.46	7.31	7.42	7.25	7.44	7.38
Mexico .....	6.04	7.19	7.42	6.90	6.71	7.18
<b>Total Pipeline Imports.....</b>	<b>6.45</b>	<b>7.31</b>	<b>7.42</b>	<b>7.24</b>	<b>7.43</b>	<b>7.38</b>
<b>LNG</b>						
Algeria.....	--	7.12	7.24	7.18	7.80	--
Egypt .....	6.76	7.50	7.44	7.56	7.42	6.73
Equatorial Guinea .....	6.04	7.46	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	6.87	7.67	7.83	7.03	7.73	7.05
Oman.....	--	--	--	--	--	--
Qatar.....	6.55	8.12	6.12	--	--	--
Trinidad/Tobago.....	7.10	7.16	7.70	7.18	7.48	7.77
<b>Total LNG Imports.....</b>	<b>6.92</b>	<b>7.41</b>	<b>7.51</b>	<b>7.22</b>	<b>7.53</b>	<b>7.54</b>
<b>Total Imports.....</b>	<b>6.56</b>	<b>7.33</b>	<b>7.44</b>	<b>7.23</b>	<b>7.45</b>	<b>7.39</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	37,898	28,197	35,023	31,748	53,430	34,287
Mexico .....	28,516	25,763	23,869	15,479	18,853	17,236
<b>Total Pipeline Exports .....</b>	<b>66,414</b>	<b>53,960</b>	<b>58,892</b>	<b>47,227</b>	<b>72,282</b>	<b>51,522</b>
<b>LNG</b>						
Japan.....	4,239	3,342	3,568	3,502	4,745	5,001
Mexico .....	7	6	9	7	8	16
Russia.....	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>4,246</b>	<b>3,349</b>	<b>3,577</b>	<b>3,509</b>	<b>4,753</b>	<b>5,017</b>
<b>Total Exports.....</b>	<b>70,660</b>	<b>57,309</b>	<b>62,469</b>	<b>50,736</b>	<b>77,036</b>	<b>56,539</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.81	7.68	7.73	7.73	7.60	7.55
Mexico .....	6.12	7.11	7.34	7.11	6.91	7.35
<b>Total Pipeline Exports .....</b>	<b>6.51</b>	<b>7.41</b>	<b>7.57</b>	<b>7.53</b>	<b>7.42</b>	<b>7.48</b>
<b>LNG</b>						
Japan.....	5.86	5.71	5.63	5.85	5.83	5.88
Mexico .....	12.97	14.15	13.38	12.74	14.34	14.62
Russia.....	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>5.87</b>	<b>5.73</b>	<b>5.65</b>	<b>5.86</b>	<b>5.85</b>	<b>5.91</b>
<b>Total Exports.....</b>	<b>6.48</b>	<b>7.31</b>	<b>7.46</b>	<b>7.41</b>	<b>7.32</b>	<b>7.34</b>
<b>Net Imports - Volume.....</b>	<b>347,172</b>	<b>323,215</b>	<b>317,557</b>	<b>337,452</b>	<b>325,242</b>	<b>316,163</b>

See footnotes at end of table.

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007	2006				
	January	Total	December	November	October	September
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	337,185	3,589,995	328,063	290,480	296,395	290,227
Mexico.....	4,115	12,749	3,901	1,403	1,436	3,283
<b>Total Pipeline Imports.....</b>	<b>341,300</b>	<b>3,602,744</b>	<b>331,964</b>	<b>291,883</b>	<b>297,831</b>	<b>293,510</b>
<b>LNG</b>						
Algeria.....	2,521	17,449	0	0	0	0
Egypt.....	8,803	119,528	11,440	16,921	2,551	8,782
Equatorial Guinea.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria.....	5,325	57,292	3,082	5,732	8,957	6,025
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	36,792	389,268	36,718	24,583	24,677	25,197
<b>Total LNG Imports.....</b>	<b>53,441</b>	<b>583,537</b>	<b>51,240</b>	<b>47,236</b>	<b>36,185</b>	<b>40,004</b>
<b>Total Imports.....</b>	<b>394,741</b>	<b>4,186,281</b>	<b>383,205</b>	<b>339,118</b>	<b>334,016</b>	<b>333,514</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.52	6.83	7.59	7.21	4.82	5.72
Mexico.....	5.42	5.65	5.55	6.45	4.69	4.77
<b>Total Pipeline Imports.....</b>	<b>6.51</b>	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>4.82</b>	<b>5.71</b>
<b>LNG</b>						
Algeria.....	6.37	8.48	--	--	--	--
Egypt.....	5.77	6.80	8.26	7.12	4.05	6.76
Equatorial Guinea.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria.....	5.87	6.78	7.30	7.30	4.10	6.94
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	6.61	7.32	7.71	7.65	6.01	6.65
<b>Total LNG Imports.....</b>	<b>6.39</b>	<b>7.19</b>	<b>7.81</b>	<b>7.42</b>	<b>5.40</b>	<b>6.72</b>
<b>Total Imports.....</b>	<b>6.49</b>	<b>6.88</b>	<b>7.60</b>	<b>7.24</b>	<b>4.88</b>	<b>5.83</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	40,663	341,065	46,878	44,928	30,440	22,936
Mexico.....	23,680	321,955	20,613	19,926	25,268	25,907
<b>Total Pipeline Exports.....</b>	<b>64,344</b>	<b>663,020</b>	<b>67,490</b>	<b>64,854</b>	<b>55,708</b>	<b>48,843</b>
<b>LNG</b>						
Japan.....	4,870	60,765	4,417	4,806	3,171	3,726
Mexico.....	7	173	16	28	26	14
Russia.....	0	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>4,878</b>	<b>60,938</b>	<b>4,433</b>	<b>4,834</b>	<b>3,196</b>	<b>3,740</b>
<b>Total Exports.....</b>	<b>69,221</b>	<b>723,958</b>	<b>71,923</b>	<b>69,688</b>	<b>58,904</b>	<b>52,583</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.43	7.32	7.91	7.48	4.72	6.19
Mexico.....	6.95	6.46	7.02	6.78	5.31	5.50
<b>Total Pipeline Exports.....</b>	<b>6.62</b>	<b>6.90</b>	<b>7.64</b>	<b>7.26</b>	<b>4.99</b>	<b>5.82</b>
<b>LNG</b>						
Japan.....	6.07	6.00	6.41	6.40	6.24	6.20
Mexico.....	12.16	13.40	14.67	14.12	11.16	13.04
Russia.....	--	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>6.08</b>	<b>6.02</b>	<b>6.44</b>	<b>6.45</b>	<b>6.28</b>	<b>6.22</b>
<b>Total Exports.....</b>	<b>6.58</b>	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>5.06</b>	<b>5.90</b>
<b>Net Imports - Volume.....</b>	<b>325,519</b>	<b>3,462,323</b>	<b>311,281</b>	<b>269,430</b>	<b>275,111</b>	<b>280,931</b>

See footnotes at end of table.

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2007**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	August	July	June	May	April	March
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	312,849	313,374	286,389	283,133	273,386	314,374
Mexico.....	0	0	0	130	70	691
<b>Total Pipeline Imports.....</b>	<b>312,849</b>	<b>313,374</b>	<b>286,389</b>	<b>283,263</b>	<b>273,456</b>	<b>315,065</b>
<b>LNG</b>						
Algeria.....	0	3,028	2,808	0	2,804	3,019
Egypt.....	8,880	15,004	14,334	19,826	13,560	0
Equatorial Guinea.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria.....	6,199	6,129	5,996	3,100	5,991	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	37,043	33,390	38,568	44,346	36,437	30,209
<b>Total LNG Imports.....</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>
<b>Total Imports.....</b>	<b>364,972</b>	<b>370,925</b>	<b>348,095</b>	<b>350,535</b>	<b>332,248</b>	<b>348,293</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.69	5.92	5.79	6.39	6.64	6.94
Mexico.....	--	--	--	5.28	6.16	6.11
<b>Total Pipeline Imports.....</b>	<b>6.69</b>	<b>5.92</b>	<b>5.79</b>	<b>6.39</b>	<b>6.64</b>	<b>6.94</b>
<b>LNG</b>						
Algeria.....	--	6.61	6.57	--	7.15	7.63
Egypt.....	7.00	5.67	5.68	6.93	7.02	--
Equatorial Guinea.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria.....	7.06	5.93	5.96	7.35	7.38	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	7.03	6.31	6.11	7.15	7.17	7.54
<b>Total LNG Imports.....</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>	<b>7.09</b>	<b>7.16</b>	<b>7.55</b>
<b>Total Imports.....</b>	<b>6.74</b>	<b>5.95</b>	<b>5.83</b>	<b>6.53</b>	<b>6.73</b>	<b>7.00</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	17,187	16,624	22,974	21,343	15,651	37,407
Mexico.....	31,912	36,643	37,136	35,625	23,948	26,466
<b>Total Pipeline Exports.....</b>	<b>49,099</b>	<b>53,267</b>	<b>60,110</b>	<b>56,968</b>	<b>39,599</b>	<b>63,872</b>
<b>LNG</b>						
Japan.....	5,628	5,595	5,586	5,575	5,570	5,556
Mexico.....	12	12	12	14	13	5
Russia.....	0	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>	<b>5,589</b>	<b>5,582</b>	<b>5,561</b>
<b>Total Exports.....</b>	<b>54,739</b>	<b>58,874</b>	<b>65,708</b>	<b>62,557</b>	<b>45,181</b>	<b>69,434</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.83	6.03	6.03	7.16	7.05	7.18
Mexico.....	7.15	5.99	5.99	6.20	6.73	6.46
<b>Total Pipeline Exports.....</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>	<b>6.56</b>	<b>6.85</b>	<b>6.88</b>
<b>LNG</b>						
Japan.....	6.15	5.94	5.93	5.93	5.74	5.68
Mexico.....	13.42	12.04	11.91	12.86	12.72	15.37
Russia.....	--	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>	<b>5.95</b>	<b>5.76</b>	<b>5.69</b>
<b>Total Exports.....</b>	<b>6.98</b>	<b>6.02</b>	<b>6.00</b>	<b>6.50</b>	<b>6.72</b>	<b>6.79</b>
<b>Net Imports - Volume.....</b>	<b>310,233</b>	<b>312,050</b>	<b>282,387</b>	<b>287,977</b>	<b>287,067</b>	<b>278,859</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

-- Not applicable.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,589,995
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports.....</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,602,744</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei.....	2,401	0	0	0	0
Egypt.....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria.....	8,123	50,067	11,818	8,149	57,292
Oman.....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago.....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports.....</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports.....</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,186,281</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	3.13	5.23	5.80	8.09	6.83
Mexico.....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports.....</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei.....	3.25	--	--	--	--
Egypt.....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria.....	3.21	4.66	6.20	10.11	6.78
Oman.....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago.....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports.....</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports.....</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	189,313	270,988	394,585	358,280	341,065
Mexico.....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports.....</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,020</b>
<b>LNG</b>					
Japan.....	63,439	65,698	62,099	65,124	60,765
Mexico.....	403	376	368	242	173
<b>Total LNG Exports.....</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>679,923</b>	<b>854,138</b>	<b>728,601</b>	<b>723,958</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	3.35	6.03	6.47	7.80	7.32
Mexico.....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports.....</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>6.90</b>
<b>LNG</b>					
Japan.....	4.07	4.47	4.94	5.77	6.00
Mexico.....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports.....</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>6.83</b>
<b>Net Imports - Volume.....</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>	<b>3,462,323</b>

<sup>a</sup> EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

**Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2002 Total</b> .....	<b>463,301</b>	<b>1,361,751</b>	<b>1,632,080</b>	<b>1,581,606</b>	<b>5,141,075</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total</b> .....	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total</b> .....	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005</b>									
January .....	44,581	112,241	142,814	138,342	431,791	133,616	75,183	308,164	1,632,685
February .....	40,582	103,206	127,530	127,685	398,667	122,627	71,390	285,262	1,498,281
March .....	45,864	116,062	138,229	145,351	452,430	136,945	77,951	321,813	1,687,347
April .....	38,794	113,467	136,282	136,580	440,784	130,293	77,547	311,388	1,614,614
May .....	34,114	117,305	140,257	140,691	443,632	135,153	71,354	327,490	1,652,081
June .....	38,416	113,029	133,435	135,050	429,205	130,829	73,797	308,970	1,611,743
July .....	37,797	115,212	139,494	134,156	448,489	137,934	78,594	293,430	1,627,427
August .....	38,392	110,912	139,991	141,103	451,342	141,861	74,461	275,411	1,619,414
September .....	40,179	86,397	135,968	130,351	418,772	137,654	72,682	139,135	1,400,941
October .....	42,056	95,275	142,280	137,950	455,111	141,651	78,338	134,230	1,475,622
November .....	41,439	103,417	134,443	136,648	447,612	145,640	75,023	194,683	1,514,407
December .....	45,067	109,524	134,442	135,403	458,567	145,114	81,643	232,113	1,592,533
<b>Total</b> .....	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,639,310</b>	<b>5,276,401</b>	<b>1,639,317</b>	<b>907,965</b>	<b>3,132,089</b>	<b>18,927,095</b>
<b>2006</b>									
January .....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February .....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March .....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April .....	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May .....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June .....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July .....	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August .....	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September .....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October .....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November .....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December .....	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
<b>Total</b> .....	<b>444,724</b>	<b>1,361,119</b>	<b>1,609,223</b>	<b>1,688,985</b>	<b>5,513,739</b>	<b>1,816,201</b>	<b>4,045,935</b>	<b>2,901,969</b>	<b>19,381,895</b>
<b>2007</b>									
January .....	41,310	<sup>E</sup> 112,089	<sup>E</sup> 129,949	<sup>E</sup> 146,218	<sup>E</sup> 483,816	<sup>E</sup> 154,694	<sup>E</sup> 337,674	<sup>E</sup> 238,631	<sup>E</sup> 1,644,381
February .....	37,734	<sup>E</sup> 99,756	<sup>E</sup> 114,598	<sup>E</sup> 133,381	<sup>E</sup> 441,480	<sup>E</sup> 135,826	<sup>E</sup> 303,470	<sup>E</sup> 214,060	<sup>E</sup> 1,480,305
March .....	41,202	<sup>E</sup> 111,488	<sup>E</sup> 127,992	<sup>E</sup> 151,491	<sup>E</sup> 503,899	<sup>E</sup> 153,154	<sup>E</sup> 348,631	<sup>E</sup> 235,953	<sup>E</sup> 1,673,810
April .....	36,724	<sup>E</sup> 107,220	<sup>E</sup> 124,982	<sup>E</sup> 148,887	<sup>E</sup> 484,729	<sup>E</sup> 147,438	<sup>E</sup> 340,148	<sup>E</sup> 230,237	<sup>E</sup> 1,620,364
May .....	35,072	<sup>E</sup> 116,125	<sup>E</sup> 125,399	<sup>E</sup> 150,399	<sup>E</sup> 501,951	<sup>E</sup> 154,325	<sup>E</sup> 345,676	<sup>E</sup> 237,109	<sup>E</sup> 1,666,056
June .....	32,163	<sup>E</sup> 112,079	<sup>E</sup> 125,375	<sup>E</sup> 150,234	<sup>E</sup> 497,682	<sup>E</sup> 150,515	<sup>E</sup> 343,955	<sup>E</sup> 227,250	<sup>E</sup> 1,639,254
July .....	42,841	<sup>E</sup> 113,252	<sup>E</sup> 128,464	<sup>E</sup> 155,149	<sup>E</sup> 518,568	<sup>E</sup> 153,631	<sup>E</sup> 357,927	<sup>E</sup> 229,980	<sup>E</sup> 1,699,812
August .....	33,261	<sup>E</sup> 112,894	<sup>E</sup> 127,111	<sup>E</sup> 156,159	<sup>E</sup> 526,587	<sup>E</sup> 155,811	<sup>E</sup> 360,870	<sup>E</sup> 226,344	<sup>E</sup> 1,699,036
September .....	33,463	<sup>E</sup> 108,812	<sup>E</sup> 127,296	<sup>E</sup> 150,597	<sup>E</sup> 512,375	<sup>E</sup> 150,832	<sup>E</sup> 349,934	<sup>E</sup> 219,265	<sup>E</sup> 1,652,574
October .....	36,063	<sup>E</sup> 112,286	<sup>E</sup> 129,548	<sup>E</sup> 156,745	<sup>E</sup> 537,676	<sup>E</sup> 152,671	<sup>E</sup> 357,286	<sup>E</sup> 231,551	<sup>E</sup> 1,713,826
November .....	36,172	<sup>RE</sup> 108,274	<sup>RE</sup> 125,679	<sup>RE</sup> 150,690	<sup>RE</sup> 529,508	<sup>RE</sup> 158,682	<sup>RE</sup> 360,904	<sup>RE</sup> 226,548	<sup>RE</sup> 1,696,457
December .....	38,375	<sup>E</sup> 112,301	<sup>E</sup> 121,019	<sup>E</sup> 154,219	<sup>E</sup> 553,806	<sup>E</sup> 165,123	<sup>E</sup> 366,494	<sup>E</sup> 254,620	<sup>E</sup> 1,765,956
<b>Total</b> .....	<b>444,380</b>	<sup>E</sup> <b>1,326,575</b>	<sup>E</sup> <b>1,507,411</b>	<sup>E</sup> <b>1,804,169</b>	<sup>E</sup> <b>6,092,078</b>	<sup>E</sup> <b>1,832,703</b>	<sup>E</sup> <b>4,172,967</b>	<sup>E</sup> <b>2,771,547</b>	<sup>E</sup> <b>19,951,830</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

**Table 7. Underground Natural Gas Storage – All Operators, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2002 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January .....	4,205	1,994	6,199	243	13.87	58	771	713
February .....	4,204	1,564	5,769	409	35.36	59	487	429
March .....	4,200	1,284	5,484	226	21.35	100	385	285
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January .....	4,202	2,371	6,573	377	18.91	110	374	264
February .....	4,202	1,886	6,089	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May .....	4,202	2,310	6,512	435	23.19	420	52	-367
June .....	4,215	2,617	6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,924</b>	<b>2,493</b>	<b>-431</b>
<b>2007</b>								
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October .....	4,236	3,567	7,803	115	3.32	334	76	-258
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,144</b>	<b>3,321</b>	<b>177</b>

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

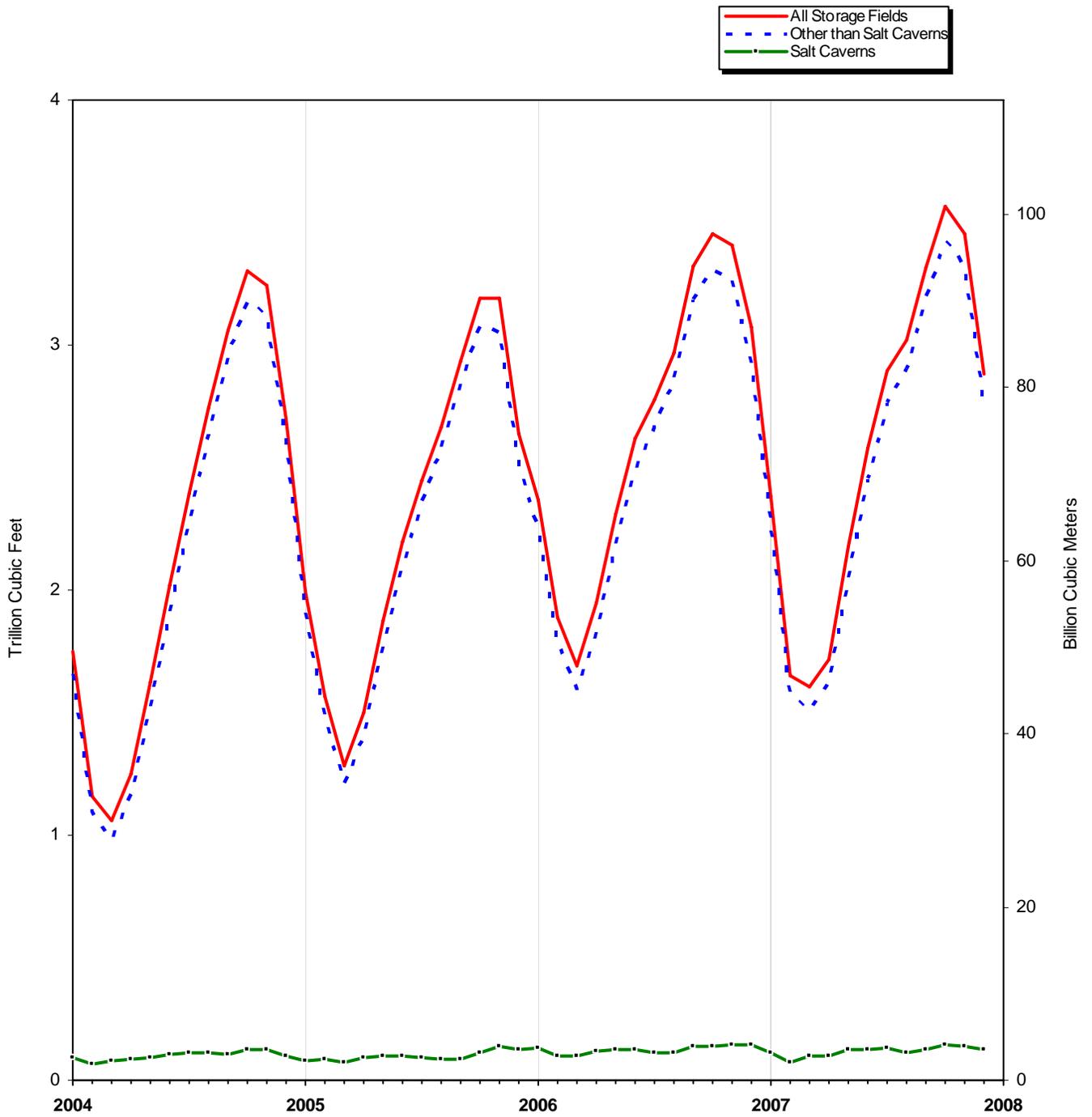
<sup>~</sup> Not applicable.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 5** Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

**Table 8. Underground Natural Gas Storage – by Season, 2006-2008**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,202	2,371	6,573	377	18.91	110	374	264
February .....	4,202	1,886	6,089	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total .....</b>	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>1,509</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May .....	4,202	2,310	6,512	435	23.19	420	52	-367
June .....	4,215	2,617	6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total .....</b>	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total .....</b>	--	--	--	--	--	<b>585</b>	<b>2,440</b>	<b>1,855</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October .....	4,236	3,567	7,803	115	3.32	334	76	-258
<b>Total .....</b>	--	--	--	--	--	<b>2,605</b>	<b>642</b>	<b>-1,963</b>
<b>2008 Heating Season</b>								
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>-</sup> Not applicable.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>358</b>	<b>363</b>	<b>5</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005</b>								
January .....	72	80	152	-12	-13.20	25	43	18
February .....	72	87	159	21	30.77	28	21	-7
March .....	72	75	148	-2	-2.61	18	29	12
April .....	72	91	163	5	6.01	28	12	-15
May .....	71	100	171	5	5.68	28	19	-9
June .....	71	101	172	-7	-6.33	26	24	-2
July .....	71	92	163	-23	-19.96	27	36	9
August .....	72	83	155	-28	-24.89	27	35	8
September .....	73	87	159	-16	-15.99	43	39	-4
October .....	73	115	188	-9	-7.38	49	20	-29
November .....	75	135	210	8	6.36	43	21	-22
December .....	78	123	201	25	24.99	34	44	9
<b>Total .....</b>	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January .....	79	129	208	49	60.76	32	25	-6
February .....	79	98	177	11	12.05	15	46	31
March .....	80	98	177	22	29.20	26	28	1
April .....	80	116	195	25	26.96	37	19	-18
May .....	80	126	206	26	26.09	30	20	-11
June .....	79	128	207	27	26.73	28	26	-2
July .....	79	114	192	22	23.58	26	41	15
August .....	77	111	188	28	33.65	34	38	4
September .....	77	136	213	49	56.86	45	20	-25
October .....	78	140	218	25	21.80	33	28	-5
November .....	77	146	224	12	8.63	35	29	-6
December .....	77	144	222	21	17.47	29	32	3
<b>Total .....</b>	--	--	--	--	--	<b>371</b>	<b>352</b>	<b>-19</b>
<b>2007</b>								
January .....	77	109	186	-20	-15.24	22	56	34
February .....	76	74	150	-24	-24.26	26	61	36
March .....	76	96	172	-2	-1.85	43	21	-22
April .....	76	101	178	-14	-12.22	32	26	-6
May .....	76	123	199	-3	-2.16	36	15	-21
June .....	80	126	205	-2	-1.70	26	22	-3
July .....	79	133	213	20	17.39	38	31	-7
August .....	79	113	192	2	1.48	34	54	21
September .....	79	125	204	-11	-7.88	44	32	-12
October .....	79	147	226	7	4.74	49	27	-22
November .....	79	135	214	-11	-7.63	24	35	11
December .....	80	123	203	-21	-14.63	29	40	11
<b>Total .....</b>	--	--	--	--	--	<b>401</b>	<b>420</b>	<b>19</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,313</b>	<b>2,775</b>	<b>463</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,935</b>	<b>2,768</b>	<b>-167</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total.....</b>	--	--	--	--	--	<b>2,623</b>	<b>2,712</b>	<b>89</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
<b>Total.....</b>	--	--	--	--	--	<b>2,553</b>	<b>2,141</b>	<b>-412</b>
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
<b>Total.....</b>	--	--	--	--	--	<b>2,742</b>	<b>2,901</b>	<b>158</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007**  
(Volumes in Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	-140	0	-1,184	-458	-2,199	4,047
Arkansas .....	-278	1,296	152	-443	-969	-930
California .....	3,730	52,598	-3,107	-21,651	-13,600	17,581
Colorado .....	-633	4,286	3,307	-1,613	-3,385	-6,589
Illinois .....	7,377	52,960	19,042	-36,610	-39,181	-33,438
Indiana .....	2,420	5,437	-129	-2,529	-2,916	-3,352
Iowa .....	2,450	20,590	3,114	-14,935	-16,930	-13,521
Kansas .....	15,228	25,597	4,934	-4,798	-8,718	-4,128
Kentucky .....	5,465	14,377	2,590	-1,779	-6,512	-3,230
Louisiana .....	13,597	26,259	6,563	-24,415	-18,266	7,796
Maryland .....	1,410	770	-286	-349	165	-31
Michigan .....	52,124	101,854	32,070	-33,953	-47,078	-42,343
Minnesota .....	14	14	-98	-163	-204	-220
Mississippi .....	884	10,486	6,465	-5,633	-8,124	2,328
Missouri .....	-235	212	-237	-240	-235	-395
Montana .....	1,292	5,819	774	-1,760	-2,321	-4,023
Nebraska .....	-1,689	2,159	-63	-788	-1,767	-2,029
New Mexico .....	-9,228	1,684	-521	-2,037	-3,055	-1,222
New York .....	1,738	13,416	3,053	-3,931	-8,518	-6,373
Ohio .....	18,746	41,157	9,832	-9,168	-17,690	-15,523
Oklahoma .....	22,226	38,002	3,247	-11,500	-11,101	2,849
Oregon .....	-2,126	1,514	162	667	-675	-1,562
Pennsylvania .....	41,983	63,091	12,735	-20,546	-31,983	-27,132
Tennessee .....	0	0	0	0	0	0
Texas .....	-11,427	31,645	-6,846	-45,117	-25,338	28,975
Utah .....	-2,005	7,354	-338	-2,429	-7,007	-6,315
Virginia .....	1,042	650	715	-851	-1,118	1,139
Washington .....	-1,061	418	2,357	557	-2,451	223
West Virginia .....	15,377	40,684	10,462	-10,442	-12,984	-14,904
Wyoming .....	-1,304	4,822	-1,047	-887	-4,176	-3,976
<b>AGA Regions</b>						
Producing .....	30,863	134,969	12,809	-94,401	-77,770	39,714
Eastern Consuming .....	148,207	357,358	92,898	-136,120	-186,747	-161,133
Western Consuming .....	-2,093	76,826	2,012	-27,277	-33,818	-4,881
<b>Total .....</b>	<b>176,977</b>	<b>569,152</b>	<b>107,719</b>	<b>-257,798</b>	<b>-298,335</b>	<b>-126,300</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	-717	-28	-1,929	-708	-1,604	2,785
Arkansas .....	-723	-713	-793	280	-139	1,095
California .....	-2,609	-25,205	-38,189	-32,907	-18,029	27,549
Colorado .....	-4,225	-3,438	-1,961	5,082	-369	1,784
Illinois .....	-34,214	-32,789	-30,392	4,716	14,703	54,277
Indiana .....	-4,609	-2,556	-1,783	605	1,161	6,079
Iowa .....	-10,220	-4,703	-4,076	-797	6,649	14,626
Kansas .....	-9,440	-8,465	-16,423	-4,076	-8,512	20,645
Kentucky .....	-7,507	-14,485	-17,245	1,506	2,364	17,285
Louisiana .....	-21,140	-22,304	-29,300	-3,622	-9,318	59,809
Maryland .....	-2,421	-2,818	-1,491	-601	-403	4,162
Michigan .....	-67,716	-73,592	-73,239	-19,371	29,447	155,684
Minnesota .....	-310	-300	-9	165	293	432
Mississippi .....	-5,034	-8,557	-14,729	-425	-7,243	16,619
Missouri .....	-1,177	8	8	609	266	583
Montana .....	-4,699	-3,760	-3,720	-86	3,324	5,604
Nebraska .....	-385	-1,152	-1,416	-390	-867	2,013
New Mexico .....	-1,453	-288	-839	-1,045	-2,179	905
New York .....	-10,539	-13,386	-15,477	-2,414	7,807	24,231
Ohio .....	-27,585	-32,794	-35,332	-6,052	9,049	52,316
Oklahoma .....	-9,909	-14,522	-17,279	-8,870	-13,607	27,925
Oregon .....	-3,140	-3,422	-2,484	-159	1,236	2,120
Pennsylvania .....	-41,296	-51,687	-67,449	-8,502	31,323	113,082
Tennessee .....	0	0	0	0	0	0
Texas .....	2,624	-23,976	-33,462	-29,126	-11,155	44,769
Utah .....	-5,119	-5,886	-6,086	162	3,466	8,478
Virginia .....	-448	-273	-911	-257	-600	2,087
Washington .....	-2,746	-2,648	-4,563	-710	-197	2,370
West Virginia .....	-32,818	-32,649	-35,906	-10,912	8,623	56,709
Wyoming .....	-3,654	-2,655	-2,640	-1,644	2,724	5,273
<b>AGA Regions</b>						
Producing .....	-45,792	-78,852	-114,754	-47,592	-53,758	174,553
Eastern Consuming .....	-240,936	-262,878	-284,710	-41,861	109,524	503,134
Western Consuming .....	-26,500	-47,316	-59,651	-30,095	-7,550	53,610
<b>Total .....</b>	<b>-313,228</b>	<b>-389,046</b>	<b>-459,115</b>	<b>-119,549</b>	<b>48,215</b>	<b>731,297</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	1,854	-8,477	-770	-406	-1,186	-1,638
Arkansas .....	1,609	-707	773	124	-226	-841
California .....	61,296	13,290	39,774	5,074	-17,357	-23,147
Colorado .....	6,487	2,670	5,347	-28	97	-3,784
Illinois .....	68,301	-7,163	46,678	13,461	-34,007	-39,774
Indiana .....	7,012	-2,891	3,414	-554	-1,950	-3,740
Iowa .....	22,654	-3,563	17,622	-49	-10,970	-14,841
Kansas .....	28,613	-3,407	14,320	2,375	-2,338	-17,305
Kentucky .....	18,100	-3,610	7,900	2,036	-2,526	-10,299
Louisiana .....	41,537	-73,895	15,316	8,106	-13,278	-29,560
Maryland .....	4,715	-939	17	-1,659	486	-1,732
Michigan .....	90,361	-98,738	49,715	6,694	-11,144	-52,254
Minnesota .....	412	-62	5	-81	-158	-202
Mississippi .....	14,731	-9,430	-1,090	-1,817	204	-5,910
Missouri .....	363	-548	-16	-270	-235	-471
Montana .....	6,139	-17,896	5,086	3,690	-2,504	-5,763
Nebraska .....	2,995	999	1,816	1,158	698	-882
New Mexico .....	824	-6,450	-126	-765	-1,208	-1,639
New York .....	13,869	-15,072	9,592	-480	-1,941	-7,135
Ohio .....	50,537	-26,685	24,453	8,034	-3,751	-17,057
Oklahoma .....	36,991	-25,075	15,260	4,101	-4,264	-20,629
Oregon .....	3,617	-750	1,975	1,788	706	-1,818
Pennsylvania .....	70,348	-34,458	27,757	-8,952	9,196	-31,865
Tennessee .....	0	16	0	0	0	0
Texas .....	55,581	-75,958	20,831	-5,877	-29,278	-40,828
Utah .....	11,714	-2,608	9,200	1,915	-1,611	-4,277
Virginia .....	908	-974	242	-92	-176	-1,284
Washington .....	6,329	1,128	-126	1,721	2,247	-1,380
West Virginia .....	49,514	-24,423	23,291	7,800	-3,128	-13,955
Wyoming .....	6,555	-5,707	5,242	538	-1,434	-3,589
<b>AGA Regions</b>						
Producing .....	181,739	-203,400	64,513	5,841	-51,575	-118,350
Eastern Consuming .....	399,677	-218,051	212,482	27,129	-59,447	-195,289
Western Consuming .....	102,549	-9,935	66,504	14,617	-20,012	-43,961
<b>Total .....</b>	<b>683,964</b>	<b>-431,387</b>	<b>343,499</b>	<b>47,587</b>	<b>-131,034</b>	<b>-357,600</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	-1,202	-1,773	-422	-198	-617	-607
Arkansas.....	-539	-672	-499	-496	-544	329
California.....	-7,288	5,729	-16,715	-30,788	-22,010	25,267
Colorado.....	-5,019	-4,283	-3,415	-748	3,394	2,574
Illinois.....	-35,795	-33,696	-32,599	-26,254	1,281	30,352
Indiana.....	-3,642	-3,111	-2,115	-2,326	-1,548	3,989
Iowa.....	-15,048	-11,377	-5,918	-3,562	1,064	6,578
Kansas.....	-10,351	-871	-7,128	-5,011	-6,224	9,402
Kentucky.....	-5,077	-2,353	-10,827	-10,560	-3,958	13,974
Louisiana.....	-3,932	-9,716	-24,217	-22,212	-22,800	-1,386
Maryland.....	221	-131	-797	-1,797	344	1,148
Michigan.....	-36,131	-40,808	-67,606	-69,082	-45,858	44,374
Minnesota.....	-242	-311	-191	0	81	244
Mississippi.....	-3,442	4,082	-3,219	-3,262	-7,012	3,932
Missouri.....	8	10	-476	11	13	562
Montana.....	-5,519	-6,221	-6,451	-6,551	-3,299	2,439
Nebraska.....	-454	114	-1,016	-1,249	-1,993	346
New Mexico.....	-484	326	563	-1,149	-104	-1,216
New York.....	-4,246	-7,460	-10,257	-11,875	-7,791	6,310
Ohio.....	-12,457	-16,871	-17,586	-30,268	-21,631	7,883
Oklahoma.....	-4,264	-3,489	-18,292	-15,870	-15,804	2,727
Oregon.....	-314	-1,737	-3,204	-3,807	-711	2,165
Pennsylvania.....	-30,651	-10,900	-39,933	-42,735	-35,025	33,080
Tennessee.....	0	0	0	0	0	4
Texas.....	20,833	13,653	-7,875	-31,696	-34,328	-12,715
Utah.....	-5,634	-5,198	-7,708	-8,021	-2,028	2,830
Virginia.....	-24	-112	311	-125	-15	-50
Washington.....	-2,235	284	-3,077	-3,986	46	-267
West Virginia.....	-14,208	-21,495	-18,748	-30,516	-25,322	16,038
Wyoming.....	-1,608	-2,195	-1,635	-3,283	-2,638	-330
<b>AGA Regions</b>						
Producing.....	-3,381	1,540	-61,088	-79,894	-87,433	466
Eastern Consuming.....	-157,505	-148,190	-207,567	-230,340	-140,440	164,586
Western Consuming.....	-27,861	-13,932	-42,396	-57,184	-27,166	34,921
<b>Total.....</b>	<b>-188,747</b>	<b>-160,582</b>	<b>-311,050</b>	<b>-367,417</b>	<b>-255,039</b>	<b>199,973</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State, December 2007**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	3,639	12,977	16,616	-9	-0.07	1,354	1,354
Arkansas .....	22,000	7,835	5,880	13,715	278	4.96	49	1,345
California .....	476,711	214,219	206,746	420,965	-7,137	-3.34	1,215	53,813
Colorado .....	98,068	46,773	31,158	77,931	-3,107	-9.07	1,833	6,119
Illinois .....	984,768	679,607	193,583	873,189	-10,327	-5.06	1,993	54,953
Indiana .....	114,294	77,219	26,418	103,637	-2,434	-8.44	35	5,473
Iowa .....	275,200	198,046	49,791	247,836	-2,451	-4.69	1	20,591
Kansas .....	288,383	168,598	76,038	244,636	-15,804	-17.21	1,647	27,243
Kentucky .....	218,394	124,239	74,904	199,143	1,974	2.71	167	14,544
Louisiana .....	599,165	254,229	249,825	504,054	-13,131	-4.99	15,548	41,807
Maryland .....	64,000	46,677	14,938	61,615	-1,410	-8.63	1,846	2,616
Michigan .....	1,038,921	395,305	496,961	892,266	-48,622	-8.91	1,513	103,367
Minnesota .....	7,000	4,840	2,124	6,964	-14	-0.67	0	14
Mississippi .....	166,909	85,685	60,123	145,808	-3,123	-4.94	7,365	17,852
Missouri .....	32,505	21,600	11,129	32,729	225	2.06	0	212
Montana .....	374,201	178,502	39,712	218,214	-1,284	-3.13	172	5,990
Nebraska .....	39,469	21,281	10,687	31,968	1,770	19.84	0	2,159
New Mexico .....	78,424	28,386	21,612	49,998	8,704	67.43	1,391	3,075
New York .....	213,225	112,212	80,434	192,646	-3,097	-3.71	1,490	14,906
Ohio .....	572,477	346,390	147,127	493,517	-18,840	-11.35	113	41,270
Oklahoma .....	380,038	191,308	122,722	314,030	-22,714	-15.62	855	38,857
Oregon .....	29,165	11,186	15,955	27,141	3,843	31.73	201	1,716
Pennsylvania .....	755,454	340,137	314,981	655,118	-41,076	-11.54	4,620	67,711
Tennessee .....	1,200	340	44	384	0	0.00	0	0
Texas .....	679,449	242,154	359,775	601,929	2,138	0.60	17,047	48,692
Utah .....	129,480	64,907	36,950	101,858	-1,247	-3.26	337	7,691
Virginia .....	9,692	3,654	4,412	8,067	-1,057	-19.32	729	1,379
Washington .....	43,316	21,816	18,639	40,455	651	3.62	1,680	2,099
West Virginia .....	543,016	278,080	160,569	438,649	-14,693	-8.38	301	40,986
Wyoming .....	114,096	64,706	33,015	97,721	1,269	4.00	51	4,872
<b>AGA Regions</b>								
Producing .....	2,233,670	981,834	908,953	1,890,788	-43,661	-4.58	45,257	180,226
Eastern Consuming ...	4,862,614	2,644,787	1,585,977	4,230,765	-140,039	-8.11	12,810	370,167
Western Consuming ...	1,272,036	606,949	384,300	991,248	-7,027	-1.80	5,488	82,314
<b>Total .....</b>	<b>8,368,320</b>	<b>4,233,571</b>	<b>2,879,230</b>	<b>7,112,800</b>	<b>-190,726</b>	<b>-6.21</b>	<b>63,555</b>	<b>632,707</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2006-2007**  
(Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	35,556	4,536	2,247	992	873	878
Alaska .....	19,843	2,795	2,008	1,628	890	587
Arizona .....	38,329	5,136	2,087	1,484	1,128	1,091
Arkansas.....	32,733	4,766	2,315	798	704	672
California .....	492,549	67,224	37,132	27,990	21,322	21,560
Colorado .....	130,910	23,701	13,647	6,798	3,374	2,606
Connecticut.....	43,360	6,105	3,677	1,204	1,012	1,008
Delaware .....	9,869	1,539	788	218	180	166
District of Columbia.....	13,292	2,224	1,411	450	256	270
Florida.....	15,193	1,454	1,056	800	719	731
Georgia.....	111,861	16,030	12,435	4,919	3,545	3,385
Hawaii .....	509	45	43	39	39	38
Idaho.....	23,138	3,693	2,420	1,165	573	455
Illinois.....	NA	64,435	NA	15,335	8,401	8,709
Indiana.....	142,720	23,130	15,938	4,528	2,850	2,534
Iowa.....	67,810	11,749	5,941	2,134	1,358	1,218
Kansas.....	63,129	10,674	4,212	1,504	1,214	1,179
Kentucky.....	51,956	8,662	5,162	1,741	952	932
Louisiana.....	37,023	4,749	2,484	1,495	1,233	1,278
Maine.....	NA	186	106	46	30	NA
Maryland.....	83,206	13,382	8,852	2,691	1,635	1,649
Massachusetts.....	115,312	16,869	8,158	3,195	2,815	2,404
Michigan.....	NA	50,232	NA	11,203	6,858	6,273
Minnesota.....	129,174	22,827	13,635	5,369	2,669	2,574
Mississippi.....	22,132	3,298	1,659	908	592	600
Missouri.....	NA	16,534	7,198	NA	2,136	1,880
Montana.....	19,622	3,103	1,852	1,041	469	385
Nebraska.....	37,946	5,674	2,118	843	710	796
Nevada.....	38,088	5,834	2,637	1,880	1,267	1,155
New Hampshire.....	7,394	1,122	517	205	174	151
New Jersey.....	NA	NA	23,685	8,164	5,554	5,254
New Mexico.....	33,275	4,380	1,964	1,067	838	836
New York.....	NA	NA	35,040	12,652	9,443	10,131
North Carolina.....	58,642	8,991	5,157	1,361	1,059	998
North Dakota.....	10,620	1,903	1,184	570	256	162
Ohio.....	298,916	47,569	28,732	9,845	5,767	5,290
Oklahoma.....	59,776	8,788	3,030	1,320	1,263	1,228
Oregon.....	42,880	6,472	4,145	2,214	1,030	940
Pennsylvania.....	231,461	35,136	19,957	6,705	4,691	4,062
Rhode Island.....	17,672	2,136	986	477	462	396
South Carolina.....	25,023	3,803	2,403	576	477	430
South Dakota.....	NA	NA	1,219	506	257	231
Tennessee.....	59,910	8,612	3,667	1,288	1,045	1,071
Texas.....	NA	25,576	9,779	6,543	5,530	5,870
Utah.....	60,561	8,308	4,865	2,700	1,584	1,407
Vermont.....	3,207	454	223	94	71	66
Virginia.....	80,826	13,138	8,379	2,543	1,636	1,537
Washington.....	80,156	12,273	8,341	4,726	2,218	1,850
West Virginia.....	28,348	4,079	2,747	951	367	353
Wisconsin.....	130,796	22,430	14,231	4,975	2,860	2,489
Wyoming.....	NA	2,366	1,025	NA	271	227
<b>Total.....</b>	<b>4,723,959</b>	<b>716,888</b>	<b>404,132</b>	<b>174,716</b>	<b>116,660</b>	<b>112,012</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	938	1,086	1,815	2,568	5,381	8,138
Alaska .....	594	679	1,033	1,536	2,709	2,545
Arizona .....	1,152	1,385	1,840	2,362	4,507	7,145
Arkansas .....	735	879	1,461	2,396	4,225	7,630
California .....	23,014	26,515	32,332	37,455	49,712	62,513
Colorado .....	2,781	3,037	5,507	10,364	12,345	19,010
Connecticut .....	993	1,463	2,141	4,826	6,992	7,862
Delaware .....	186	253	416	904	1,573	2,105
District of Columbia .....	262	409	423	1,086	1,513	2,834
Florida .....	825	958	1,154	1,460	1,996	2,248
Georgia .....	3,569	3,642	4,373	8,296	9,740	20,652
Hawaii .....	41	43	41	45	42	45
Idaho .....	499	715	1,117	1,804	2,580	3,812
Illinois .....	8,784	9,031	19,330	39,751	63,894	89,410
Indiana .....	2,453	2,706	4,203	11,724	15,813	31,336
Iowa .....	1,262	1,398	2,474	5,819	8,394	13,992
Kansas .....	1,286	1,545	2,711	4,694	8,227	13,855
Kentucky .....	971	1,000	1,585	4,122	5,963	11,031
Louisiana .....	1,297	1,433	1,866	2,424	4,516	6,406
Maine .....	36	33	51	110	162	207
Maryland .....	1,734	2,090	2,540	6,975	10,251	18,137
Massachusetts .....	2,690	3,564	6,409	12,755	18,826	21,543
Michigan .....	6,410	7,679	15,685	32,410	47,918	64,805
Minnesota .....	2,665	2,918	4,056	10,378	14,973	24,163
Mississippi .....	857	407	1,052	1,163	2,781	3,833
Missouri .....	2,023	2,252	4,104	8,453	14,185	23,009
Montana .....	443	681	1,066	1,692	2,313	3,172
Nebraska .....	807	975	1,920	3,209	6,450	7,924
Nevada .....	1,270	1,491	1,969	2,447	4,061	5,982
New Hampshire .....	167	219	417	779	1,227	1,365
New Jersey .....	5,303	5,641	8,058	19,074	31,061	44,727
New Mexico .....	870	1,112	1,881	2,585	4,774	6,239
New York .....	9,634	12,204	21,273	42,722	61,149	73,119
North Carolina .....	1,160	1,318	2,455	4,427	8,147	12,905
North Dakota .....	189	207	348	829	1,219	1,860
Ohio .....	5,729	6,695	10,330	28,172	38,835	62,766
Oklahoma .....	1,410	1,648	2,680	4,166	7,946	14,221
Oregon .....	1,070	1,452	2,525	3,471	4,832	6,842
Pennsylvania .....	4,434	5,280	10,008	23,990	34,754	47,105
Rhode Island .....	463	641	1,291	2,169	3,162	3,232
South Carolina .....	515	550	954	1,828	3,126	5,631
South Dakota .....	227	278	400	1,034	1,496	2,381
Tennessee .....	1,140	1,284	2,643	4,236	9,738	14,298
Texas .....	NA	7,820	9,637	12,695	25,077	43,959
Utah .....	1,624	2,252	3,237	4,689	7,469	10,559
Vermont .....	77	102	187	367	541	589
Virginia .....	1,564	2,010	2,684	6,166	9,861	17,504
Washington .....	2,029	2,925	4,684	6,770	9,169	11,562
West Virginia .....	387	379	785	2,462	5,230	6,080
Wisconsin .....	2,619	2,715	4,133	11,547	14,323	25,837
Wyoming .....	254	434	719	1,093	1,524	2,005
<b>Total .....</b>	<b>117,721</b>	<b>137,432</b>	<b>216,002</b>	<b>408,500</b>	<b>616,702</b>	<b>900,129</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	6,103	38,112	5,803	3,227	1,223	913
Alaska .....	2,841	20,616	2,533	3,197	1,594	946
Arizona .....	9,012	36,055	5,575	2,407	1,544	1,204
Arkansas .....	6,153	31,495	4,795	2,844	1,123	751
California .....	85,780	491,777	65,663	37,412	28,106	22,020
Colorado .....	27,738	119,270	19,212	14,259	8,577	4,258
Connecticut .....	6,077	39,069	4,607	3,226	1,743	1,055
Delaware .....	1,540	9,111	1,317	808	363	182
District of Columbia .....	2,152	11,412	1,810	1,175	799	359
Florida .....	1,791	15,641	1,716	1,058	789	747
Georgia .....	21,276	110,245	16,992	12,749	6,975	3,693
Hawaii .....	49	518	43	40	39	39
Idaho .....	4,306	22,450	3,608	2,408	1,052	595
Illinois .....	67,362	398,231	56,566	40,401	23,866	9,738
Indiana .....	25,505	127,649	20,185	14,392	8,899	3,232
Iowa .....	12,069	61,844	9,533	6,231	3,853	1,508
Kansas .....	12,028	57,078	9,416	5,189	2,058	1,264
Kentucky .....	9,835	47,379	7,889	5,807	2,974	1,069
Louisiana .....	7,842	33,396	5,304	3,128	1,400	1,239
Maine .....	181	985	137	84	60	30
Maryland .....	13,271	71,345	10,546	7,461	4,315	2,121
Massachusetts .....	16,085	103,882	11,729	7,594	4,103	2,770
Michigan .....	51,728	315,769	41,710	32,900	19,647	7,843
Minnesota .....	22,945	117,153	17,350	13,068	8,795	3,536
Mississippi .....	4,981	21,444	3,530	2,410	763	618
Missouri .....	17,902	95,394	14,918	9,628	3,669	2,098
Montana .....	3,405	19,449	2,966	2,048	1,191	557
Nebraska .....	6,521	35,896	5,097	3,132	1,433	834
Nevada .....	8,093	37,937	6,092	2,823	1,878	1,287
New Hampshire .....	1,053	6,718	780	493	281	173
New Jersey .....	35,267	197,205	25,844	16,732	9,337	5,621
New Mexico .....	6,729	30,435	4,856	2,470	1,217	887
New York .....	57,611	356,453	42,153	30,329	18,626	9,353
North Carolina .....	10,665	56,506	8,768	5,954	2,399	1,153
North Dakota .....	1,892	9,644	1,385	1,224	800	282
Ohio .....	49,186	272,261	39,354	28,561	17,546	5,995
Oklahoma .....	12,074	52,734	8,967	4,179	1,579	1,266
Oregon .....	7,886	41,045	6,350	3,892	1,712	1,055
Pennsylvania .....	35,339	205,813	27,985	18,771	10,899	4,770
Rhode Island .....	2,258	16,869	1,738	1,121	589	473
South Carolina .....	4,731	24,928	4,198	2,708	958	541
South Dakota .....	2,265	11,514	1,874	1,243	815	314
Tennessee .....	10,888	61,018	9,618	5,685	1,775	1,128
Texas .....	41,637	166,225	26,392	11,696	6,430	5,334
Utah .....	11,867	60,017	8,829	5,126	2,823	1,708
Vermont .....	438	2,874	335	226	122	78
Virginia .....	13,805	71,693	11,246	7,460	4,454	1,909
Washington .....	13,610	75,491	12,044	8,040	3,880	2,136
West Virginia .....	4,529	26,085	3,597	2,623	1,159	500
Wisconsin .....	22,636	120,567	18,953	12,580	9,516	3,431
Wyoming .....	2,128	11,673	1,669	1,179	695	308
<b>Total .....</b>	<b>803,065</b>	<b>4,368,370</b>	<b>623,579</b>	<b>413,399</b>	<b>240,444</b>	<b>124,919</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	907	986	1,147	1,336	3,004	5,335
Alaska .....	698	574	725	910	1,683	2,198
Arizona .....	1,081	1,135	1,344	1,769	3,120	4,915
Arkansas .....	642	724	879	1,081	2,631	4,907
California .....	20,893	21,133	26,417	32,929	47,329	68,793
Colorado .....	2,712	2,847	2,727	4,581	8,243	15,870
Connecticut .....	979	935	1,372	2,327	3,662	6,341
Delaware .....	176	192	232	343	710	1,346
District of Columbia .....	259	294	280	442	600	1,503
Florida .....	731	794	867	1,020	1,345	1,807
Georgia .....	3,428	3,488	3,661	4,477	5,345	12,421
Hawaii .....	39	42	44	47	47	47
Idaho .....	403	472	660	947	2,132	2,961
Illinois .....	9,068	10,060	10,853	19,116	34,812	54,075
Indiana .....	2,611	2,454	3,054	5,205	7,713	17,987
Iowa .....	1,277	1,587	1,578	2,416	4,421	8,725
Kansas .....	1,149	1,283	1,545	2,088	4,427	8,223
Kentucky .....	947	921	1,133	1,443	2,801	6,134
Louisiana .....	1,223	1,250	1,390	1,366	2,216	3,522
Maine .....	27	30	18	52	87	142
Maryland .....	1,617	1,654	1,972	2,508	4,455	9,292
Massachusetts .....	2,348	2,713	3,985	6,223	10,286	17,143
Michigan .....	6,257	6,662	8,889	14,390	27,486	46,363
Minnesota .....	2,546	2,625	3,211	4,679	6,969	15,676
Mississippi .....	571	578	576	410	1,512	2,881
Missouri .....	1,768	1,757	2,651	3,610	7,433	13,583
Montana .....	396	425	613	1,090	1,813	2,800
Nebraska .....	769	814	1,037	1,736	3,510	5,951
Nevada .....	1,147	1,237	1,515	1,816	3,334	5,206
New Hampshire .....	152	174	259	371	689	1,119
New Jersey .....	4,566	5,385	6,020	7,601	16,112	31,475
New Mexico .....	820	831	943	1,313	2,768	4,165
New York .....	8,311	9,517	12,339	18,971	33,443	55,702
North Carolina .....	980	1,175	1,418	1,879	4,414	7,791
North Dakota .....	170	178	211	365	565	1,353
Ohio .....	5,341	5,722	6,942	11,557	19,397	40,541
Oklahoma .....	1,164	1,395	1,536	1,938	4,439	7,624
Oregon .....	868	975	1,403	2,225	3,858	6,085
Pennsylvania .....	4,148	4,279	5,671	8,861	17,012	31,866
Rhode Island .....	404	491	758	1,216	2,094	2,774
South Carolina .....	422	490	549	676	1,677	3,305
South Dakota .....	213	273	275	495	870	1,580
Tennessee .....	1,068	1,167	1,485	1,795	4,846	9,273
Texas .....	5,382	5,573	6,310	6,993	11,741	23,936
Utah .....	1,425	1,523	2,172	2,983	6,167	8,165
Vermont .....	62	70	113	163	288	492
Virginia .....	1,499	1,594	1,537	2,510	3,785	10,271
Washington .....	1,721	1,887	2,647	4,308	6,762	10,365
West Virginia .....	365	355	618	1,145	2,280	4,193
Wisconsin .....	2,457	2,617	3,209	5,083	8,047	16,017
Wyoming .....	228	245	363	703	1,115	1,673
<b>Total .....</b>	<b>108,436</b>	<b>115,583</b>	<b>141,154</b>	<b>203,508</b>	<b>355,489</b>	<b>625,913</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2007**  
(Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	23,522	2,512	1,771	1,305	1,088	1,065
Alaska .....	18,430	2,282	1,891	1,391	921	735
Arizona .....	32,894	3,689	2,557	2,122	1,818	1,762
Arkansas.....	32,186	3,735	2,545	1,779	1,590	1,470
California .....	251,090	27,530	19,715	18,673	17,315	17,276
Colorado .....	64,071	10,799	6,096	3,611	2,089	1,777
Connecticut.....	35,965	5,011	2,960	1,623	1,381	1,317
Delaware .....	9,402	1,280	912	487	366	371
District of Columbia.....	18,948	2,543	1,812	1,033	920	862
Florida.....	51,241	4,653	4,007	3,669	3,560	3,559
Georgia.....	49,417	6,400	5,188	2,550	1,978	1,908
Hawaii .....	1,836	154	162	154	150	143
Idaho.....	14,131	2,101	1,403	756	540	438
Illinois.....	198,971	27,573	17,207	9,685	7,183	6,952
Indiana.....	74,496	11,418	6,840	3,915	2,268	2,319
Iowa.....	47,143	6,691	4,133	2,496	1,643	1,484
Kansas.....	30,655	4,774	2,111	1,136	1,000	988
Kentucky.....	34,606	4,963	3,257	1,657	1,096	1,062
Louisiana.....	23,850	2,382	1,758	1,543	1,403	1,450
Maine.....	NA	NA	556	316	232	215
Maryland.....	NA	9,193	NA	NA	3,354	2,897
Massachusetts.....	58,917	7,883	4,397	<sup>R</sup> 2,393	2,103	2,136
Michigan.....	NA	22,766	NA	6,782	4,889	4,862
Minnesota.....	91,636	14,227	9,111	4,587	2,480	2,609
Mississippi.....	20,867	2,427	1,737	1,369	1,038	1,078
Missouri.....	59,143	8,419	4,438	2,228	2,105	1,890
Montana.....	13,155	1,913	1,164	700	444	457
Nebraska.....	NA	NA	NA	NA	NA	NA
Nevada.....	27,926	3,316	2,252	1,993	1,593	1,487
New Hampshire.....	NA	974	683	374	320	300
New Jersey.....	NA	22,062	15,100	9,707	8,809	NA
New Mexico.....	24,616	2,691	1,585	1,050	855	810
New York.....	284,243	35,453	23,658	14,361	12,884	14,255
North Carolina.....	NA	5,335	3,795	2,311	2,041	1,934
North Dakota.....	10,252	1,696	1,123	593	381	267
Ohio.....	159,234	23,265	14,362	6,062	4,364	4,276
Oklahoma.....	40,188	5,882	2,906	1,733	1,443	1,452
Oregon.....	29,002	3,871	2,691	1,655	1,064	1,002
Pennsylvania.....	144,947	19,631	13,016	5,994	4,669	4,430
Rhode Island.....	10,735	1,328	737	310	269	246
South Carolina.....	20,982	2,174	1,882	1,328	1,158	1,121
South Dakota.....	10,339	1,691	1,011	504	324	305
Tennessee.....	50,529	5,814	3,530	2,384	2,080	2,030
Texas.....	163,300	17,431	11,083	10,087	8,983	9,584
Utah.....	34,447	4,377	2,791	1,546	1,023	937
Vermont.....	2,631	365	186	105	77	77
Virginia.....	66,849	8,740	6,606	3,627	2,744	2,634
Washington.....	53,688	7,009	5,328	3,361	2,273	2,048
West Virginia.....	24,337	3,066	<sup>R</sup> 2,156	1,333	937	954
Wisconsin.....	88,681	13,669	9,061	4,280	2,779	2,718
Wyoming.....	NA	NA	NA	NA	NA	281
<b>Total.....</b>	<b>3,007,709</b>	<b>393,129</b>	<sup>R</sup> <b>255,279</b>	<sup>R</sup> <b>157,877</b>	<b>127,480</b>	<b>127,275</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	1,134	1,194	1,490	1,852	2,912	3,937
Alaska .....	703	780	1,115	1,484	2,548	2,259
Arizona .....	1,837	2,023	2,301	2,576	3,398	4,103
Arkansas .....	1,476	1,623	1,910	2,409	3,613	5,363
California .....	16,280	17,720	19,244	19,136	21,119	27,402
Colorado .....	1,778	2,032	2,973	5,098	6,372	9,106
Connecticut .....	1,360	1,402	2,061	3,636	5,125	5,624
Delaware .....	350	437	459	780	1,168	1,541
District of Columbia .....	853	861	1,003	1,634	2,068	2,788
Florida .....	3,762	3,948	4,238	4,794	5,073	4,990
Georgia .....	2,050	2,122	2,379	3,857	4,499	8,062
Hawaii .....	153	157	145	153	150	151
Idaho .....	460	561	751	1,066	1,458	2,143
Illinois .....	6,714	7,392	10,866	17,356	25,442	34,251
Indiana .....	2,001	2,093	2,788	6,167	7,710	14,599
Iowa .....	1,505	1,610	2,269	3,891	6,041	8,106
Kansas .....	960	908	1,420	2,145	3,686	6,090
Kentucky .....	1,106	1,165	1,402	2,696	3,847	6,638
Louisiana .....	1,430	1,567	1,711	1,969	2,506	2,759
Maine .....	230	220	302	499	726	826
Maryland .....	2,913	3,273	3,740	6,573	8,143	11,275
Massachusetts .....	1,740	2,751	3,126	5,873	8,859	10,222
Michigan .....	4,716	5,342	8,615	15,806	23,460	29,227
Minnesota .....	2,518	2,822	3,786	7,923	11,115	15,344
Mississippi .....	1,071	1,211	1,388	1,407	2,080	2,650
Missouri .....	2,092	2,084	3,013	4,834	7,600	10,241
Montana .....	424	416	687	1,141	1,534	2,047
Nebraska .....	1,251	1,343	1,814	2,620	4,294	5,232
Nevada .....	1,517	1,667	1,945	2,123	2,735	3,286
New Hampshire .....	310	357	580	1,050	NA	1,653
New Jersey .....	7,833	7,132	8,325	14,749	18,103	26,368
New Mexico .....	882	1,163	1,626	2,135	3,241	4,232
New York .....	13,417	14,966	17,604	27,202	36,621	40,058
North Carolina .....	1,955	2,098	NA	3,713	5,464	8,522
North Dakota .....	267	272	384	800	1,100	1,705
Ohio .....	4,328	4,803	6,454	15,656	19,861	31,210
Oklahoma .....	1,467	1,582	1,858	3,081	4,250	7,425
Oregon .....	1,083	1,306	1,786	2,374	3,139	4,240
Pennsylvania .....	4,262	4,542	7,072	14,097	20,617	25,869
Rhode Island .....	257	466	594	1,238	1,871	2,006
South Carolina .....	1,189	1,212	1,403	1,682	2,075	2,866
South Dakota .....	293	331	400	839	1,121	1,831
Tennessee .....	2,103	2,487	2,784	3,817	6,422	9,088
Texas .....	8,755	10,187	11,195	12,335	16,104	23,659
Utah .....	1,029	1,368	1,976	2,780	4,248	6,100
Vermont .....	77	91	139	294	405	468
Virginia .....	2,777	3,269	3,327	5,463	7,256	10,877
Washington .....	2,151	2,647	3,498	4,530	5,690	7,071
West Virginia .....	942	929	1,164	2,011	3,609	3,978
Wisconsin .....	2,538	2,657	3,526	7,354	10,323	15,783
Wyoming .....	258	386	611	881	1,207	1,534
<b>Total .....</b>	<b>122,554</b>	<b>134,975</b>	<b>168,511</b>	<b>259,578</b>	<b>353,563</b>	<b>476,804</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	3,261	24,370	3,035	2,007	1,350	1,132
Alaska .....	2,321	18,544	2,353	2,580	1,263	924
Arizona .....	4,708	32,792	3,978	2,686	2,130	1,860
Arkansas .....	4,675	31,286	3,731	2,646	2,010	1,549
California .....	29,681	244,432	25,383	20,041	18,536	16,993
Colorado .....	12,341	59,851	8,414	6,672	4,056	2,647
Connecticut .....	4,466	32,660	3,585	2,608	2,017	1,388
Delaware .....	1,250	8,134	1,077	789	577	327
District of Columbia .....	2,571	17,107	2,098	1,609	1,232	928
Florida .....	4,988	50,625	4,723	4,008	3,633	3,612
Georgia .....	8,424	48,137	6,855	5,418	3,305	2,050
Hawaii .....	164	1,813	151	147	144	149
Idaho .....	2,453	13,573	2,003	1,418	722	503
Illinois .....	28,349	195,877	24,543	19,766	14,101	8,040
Indiana .....	12,377	71,081	10,113	7,969	5,983	2,827
Iowa .....	7,275	44,232	5,753	4,646	3,103	1,693
Kansas .....	5,436	27,540	4,125	2,424	1,268	911
Kentucky .....	5,718	32,590	4,787	3,142	2,415	1,239
Louisiana .....	3,372	22,236	2,364	2,105	1,557	1,440
Maine .....	763	4,701	627	444	344	278
Maryland .....	9,075	62,868	7,932	5,868	4,622	3,434
Massachusetts .....	7,433	52,283	5,462	3,911	2,792	1,904
Michigan .....	23,237	153,896	19,788	14,540	9,055	5,682
Minnesota .....	15,113	87,170	11,435	8,732	6,584	2,801
Mississippi .....	3,411	19,411	2,433	1,894	1,300	1,026
Missouri .....	10,201	56,722	8,076	5,217	3,070	2,073
Montana .....	2,229	13,181	1,904	1,395	844	494
Nebraska .....	4,451	28,027	3,659	2,153	1,626	1,100
Nevada .....	4,013	28,046	3,351	2,234	1,983	1,660
New Hampshire .....	1,399	8,494	954	580	448	332
New Jersey .....	20,909	152,501	15,941	11,578	10,006	8,997
New Mexico .....	4,345	23,413	2,981	1,820	1,127	898
New York .....	33,763	259,972	27,122	21,187	15,998	13,414
North Carolina .....	6,626	46,939	5,510	3,943	3,141	2,324
North Dakota .....	1,663	9,355	1,379	1,124	779	340
Ohio .....	24,592	146,930	20,000	13,864	9,517	4,820
Oklahoma .....	7,109	35,635	5,292	3,075	1,802	1,513
Oregon .....	4,792	27,844	3,870	2,488	1,454	1,071
Pennsylvania .....	20,749	130,328	16,047	11,646	8,145	4,767
Rhode Island .....	1,413	9,950	1,126	734	381	298
South Carolina .....	2,894	20,691	2,332	1,785	1,518	1,234
South Dakota .....	1,690	9,525	1,438	995	730	371
Tennessee .....	7,990	51,542	6,500	4,522	2,815	2,311
Texas .....	23,898	149,221	17,396	11,942	9,585	8,634
Utah .....	6,273	34,051	4,643	2,787	1,570	1,049
Vermont .....	348	2,374	268	190	124	83
Virginia .....	9,528	62,228	7,714	6,057	4,756	3,261
Washington .....	8,083	51,292	7,048	4,926	3,197	2,209
West Virginia .....	3,257	23,477	2,646	2,120	1,633	1,083
Wisconsin .....	13,994	86,342	11,735	9,122	6,897	3,244
Wyoming .....	1,614	9,500	1,251	910	584	304
<b>Total .....</b>	<b>430,685</b>	<b>2,834,790</b>	<b>346,930</b>	<b>256,463</b>	<b>187,828</b>	<b>133,218</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	1,131	1,233	1,295	1,327	1,947	2,876
Alaska .....	828	616	748	1,003	1,504	2,155
Arizona .....	1,773	1,844	2,021	2,245	2,928	3,597
Arkansas .....	1,583	1,441	1,583	1,719	2,463	3,902
California .....	17,944	15,204	16,958	18,659	21,985	24,062
Colorado .....	1,882	1,809	2,015	2,952	4,568	7,887
Connecticut .....	1,360	1,402	1,463	1,970	2,874	4,590
Delaware .....	323	321	358	410	574	964
District of Columbia .....	837	889	812	933	1,195	1,983
Florida .....	3,555	3,836	3,810	4,037	4,421	4,803
Georgia .....	1,943	1,995	2,056	2,293	2,639	5,145
Hawaii .....	145	152	154	154	157	158
Idaho .....	407	402	480	629	1,200	1,705
Illinois .....	7,734	7,211	8,903	9,496	15,653	24,333
Indiana .....	2,192	2,236	2,182	3,166	4,051	9,140
Iowa .....	1,354	1,523	1,720	2,038	3,500	5,686
Kansas .....	954	1,040	973	1,096	2,025	3,647
Kentucky .....	1,078	1,055	1,092	1,394	2,159	3,917
Louisiana .....	1,455	1,508	1,442	1,473	1,462	1,983
Maine .....	201	194	164	231	355	620
Maryland .....	2,784	2,479	3,084	3,440	4,621	7,460
Massachusetts .....	1,908	2,104	2,514	3,099	4,634	8,342
Michigan .....	4,544	4,888	5,495	7,833	12,729	21,863
Minnesota .....	3,510	3,018	3,637	3,889	6,329	11,409
Mississippi .....	1,023	946	946	871	1,044	2,462
Missouri .....	1,873	1,888	2,213	2,631	4,323	7,353
Montana .....	491	469	581	695	1,105	1,743
Nebraska .....	1,093	1,080	1,177	1,512	2,574	3,925
Nevada .....	1,509	1,604	1,683	1,867	2,565	3,168
New Hampshire .....	290	276	361	491	981	1,227
New Jersey .....	7,771	7,610	7,558	9,603	11,603	19,026
New Mexico .....	860	864	1,003	1,349	2,369	3,157
New York .....	14,311	13,473	13,993	15,611	22,952	33,172
North Carolina .....	2,046	2,174	2,269	2,601	3,587	5,634
North Dakota .....	241	264	279	416	545	1,204
Ohio .....	4,316	4,223	4,677	7,527	10,958	19,878
Oklahoma .....	1,351	1,433	1,428	1,686	2,664	4,401
Oregon .....	906	1,018	1,243	1,645	2,516	3,884
Pennsylvania .....	4,289	4,262	4,950	6,628	10,644	18,192
Rhode Island .....	234	269	392	649	1,085	1,657
South Carolina .....	1,063	1,106	1,174	1,342	1,532	2,266
South Dakota .....	273	301	284	396	758	1,244
Tennessee .....	2,184	2,162	2,448	2,569	3,904	6,670
Texas .....	8,994	8,434	9,640	9,886	11,531	16,700
Utah .....	911	944	1,316	1,943	3,585	4,625
Vermont .....	71	66	109	132	226	379
Virginia .....	2,889	2,757	2,775	3,727	4,016	7,463
Washington .....	1,960	2,006	2,493	3,275	4,595	6,270
West Virginia .....	1,035	927	1,171	1,420	1,829	3,007
Wisconsin .....	2,945	2,856	2,968	3,938	5,541	10,896
Wyoming .....	241	294	369	616	910	1,307
<b>Total .....</b>	<b>126,593</b>	<b>122,106</b>	<b>134,462</b>	<b>160,513</b>	<b>225,914</b>	<b>353,136</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2007**  
(Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	150,179	13,329	12,771	12,705	11,161	11,726
Alaska .....	22,385	739	798	1,104	3,049	3,054
Arizona .....	18,798	2,124	1,700	1,606	1,352	1,399
Arkansas.....	85,864	7,736	7,321	7,209	6,357	6,327
California .....	NA	66,341	66,257	65,575	67,285	64,526
Colorado .....	NA	12,360	9,227	10,570	8,414	10,121
Connecticut.....	22,791	2,347	2,073	1,791	1,590	1,668
Delaware .....	14,959	1,709	1,634	1,329	1,019	1,091
District of Columbia.....	0	0	0	0	0	0
Florida.....	65,791	5,994	5,641	5,277	4,994	4,977
Georgia.....	151,409	13,275	11,938	11,695	12,185	12,468
Hawaii .....	502	45	51	50	33	37
Idaho <sup>a</sup> .....	24,136	2,348	2,063	2,186	1,762	1,673
Illinois.....	253,843	24,946	21,306	19,340	17,196	17,560
Indiana.....	273,136	25,940	24,449	22,531	20,531	21,149
Iowa.....	105,534	10,480	9,398	8,712	8,223	7,891
Kansas.....	111,946	11,130	11,228	9,620	10,139	9,871
Kentucky.....	109,679	10,545	9,796	9,064	7,960	8,256
Louisiana.....	892,165	78,656	76,626	77,953	72,115	71,908
Maine.....	3,012	366	358	227	182	181
Maryland.....	NA	1,764	NA	NA	1,306	1,821
Massachusetts.....	46,242	5,929	3,692	2,432	2,209	1,971
Michigan.....	NA	16,756	13,302	NA	10,882	13,629
Minnesota.....	NA	NA	10,760	8,852	9,776	8,659
Mississippi.....	102,474	9,169	9,130	8,983	7,972	7,404
Missouri.....	64,597	6,536	5,573	4,744	4,824	4,635
Montana.....	26,810	3,230	2,449	2,116	1,591	1,651
Nebraska.....	NA	4,247	NA	3,166	3,864	4,659
Nevada.....	12,563	1,168	1,090	1,181	1,059	931
New Hampshire.....	5,834	529	502	460	390	392
New Jersey.....	62,625	6,017	5,563	4,473	4,684	4,612
New Mexico.....	18,209	1,577	1,376	1,237	1,357	1,760
New York.....	80,414	8,993	7,236	6,056	5,600	5,538
North Carolina.....	88,333	8,302	8,392	7,851	6,881	6,973
North Dakota.....	18,075	2,060	2,138	2,142	1,769	1,077
Ohio.....	295,722	29,731	25,494	22,248	20,711	21,143
Oklahoma.....	169,772	13,960	13,534	13,183	13,193	13,545
Oregon.....	68,836	6,360	6,094	6,038	5,294	5,305
Pennsylvania.....	193,157	18,052	17,160	15,049	14,651	15,593
Rhode Island.....	NA	648	NA	594	NA	591
South Carolina.....	77,294	6,645	6,748	6,851	6,147	6,450
South Dakota.....	NA	NA	2,090	1,860	1,838	1,778
Tennessee.....	NA	NA	7,952	7,216	7,030	6,868
Texas.....	1,298,508	116,810	107,329	106,523	104,917	112,907
Utah.....	31,578	2,940	2,791	2,442	2,395	2,315
Vermont.....	2,999	337	287	223	193	186
Virginia.....	NA	6,529	NA	6,033	6,354	NA
Washington.....	73,387	6,687	6,815	7,353	5,651	5,523
West Virginia.....	32,980	3,124	2,625	2,500	2,868	2,907
Wisconsin.....	118,545	12,244	9,767	8,942	8,156	8,209
Wyoming.....	42,641	4,231	3,804	3,574	3,298	3,215
<b>Total.....</b>	<b>6,632,150</b>	<b>616,224</b>	<b>569,711</b>	<b>548,912</b>	<b>522,733</b>	<b>532,719</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	11,793	11,632	11,803	12,564	12,807	13,398
Alaska .....	3,266	3,159	2,911	1,341	845	939
Arizona .....	1,287	1,245	1,391	1,600	1,646	1,749
Arkansas.....	6,653	6,546	6,855	7,029	7,311	7,771
California .....	60,158	58,042	56,290	NA	NA	61,786
Colorado .....	10,755	8,391	NA	NA	8,072	10,762
Connecticut.....	1,562	1,533	1,701	2,010	2,233	2,150
Delaware .....	1,052	1,133	1,128	1,148	1,193	1,109
District of Columbia.....	0	0	0	0	0	0
Florida.....	4,777	4,908	5,598	6,131	5,756	5,439
Georgia.....	12,110	12,201	12,335	12,698	13,269	12,662
Hawaii .....	47	44	48	34	37	29
Idaho <sup>a</sup> .....	1,698	1,743	1,851	1,976	2,196	2,107
Illinois.....	16,645	17,730	19,455	21,526	25,510	26,188
Indiana.....	19,533	19,185	19,777	21,140	23,758	27,916
Iowa.....	7,813	7,333	7,799	8,340	9,247	9,864
Kansas.....	9,036	7,993	6,863	8,135	8,168	9,515
Kentucky.....	7,112	7,610	8,424	9,122	9,611	11,076
Louisiana .....	72,856	74,092	73,547	72,750	73,842	71,757
Maine.....	179	140	218	243	298	293
Maryland.....	1,577	NA	1,446	1,471	1,769	1,725
Massachusetts.....	1,804	2,281	2,973	5,009	5,966	6,619
Michigan.....	10,986	11,269	12,110	15,126	20,585	21,448
Minnesota.....	8,283	7,251	8,067	9,121	9,901	10,854
Mississippi .....	7,819	7,947	8,813	8,848	8,475	8,709
Missouri.....	4,390	4,261	4,788	5,274	5,769	6,967
Montana.....	1,583	1,552	1,756	1,815	2,872	2,977
Nebraska .....	4,081	3,293	3,428	3,106	3,507	3,956
Nevada.....	881	992	912	973	1,169	1,109
New Hampshire .....	373	389	422	619	619	588
New Jersey.....	4,439	4,630	4,705	5,328	6,041	5,865
New Mexico .....	1,575	1,616	1,371	1,464	1,536	1,581
New York.....	5,043	5,035	5,591	6,793	8,470	7,936
North Carolina.....	6,312	6,446	6,494	6,962	7,456	7,879
North Dakota.....	711	1,323	1,886	1,789	1,098	1,006
Ohio.....	19,546	20,321	22,085	25,060	28,025	31,837
Oklahoma .....	13,462	13,532	14,345	14,129	16,056	16,296
Oregon.....	5,077	4,799	5,514	5,681	5,999	5,906
Pennsylvania .....	13,933	13,789	14,931	16,358	17,977	17,986
Rhode Island.....	536	NA	616	595	578	506
South Carolina .....	6,264	6,173	6,501	6,101	6,150	6,231
South Dakota.....	1,776	1,811	1,762	1,843	1,133	1,278
Tennessee.....	6,711	6,615	7,145	7,977	7,979	8,808
Texas.....	111,319	106,807	106,980	100,159	105,926	103,560
Utah.....	2,390	2,645	2,575	2,658	2,602	2,953
Vermont.....	183	187	209	252	304	319
Virginia.....	5,561	NA	5,003	5,038	5,619	6,031
Washington.....	5,043	5,280	5,512	6,138	5,977	6,289
West Virginia.....	2,313	2,212	2,365	2,627	3,037	3,170
Wisconsin.....	7,564	7,363	8,443	9,825	11,901	13,532
Wyoming.....	3,157	3,215	3,400	3,270	3,917	3,561
<b>Total.....</b>	<b>513,023</b>	<b>507,323</b>	<b>517,783</b>	<b>527,271</b>	<b>566,928</b>	<b>593,992</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	14,491	149,970	13,086	12,366	12,897	12,001
Alaska .....	1,178	37,384	948	954	2,549	3,516
Arizona .....	1,698	18,447	1,921	1,594	1,426	1,343
Arkansas .....	8,749	87,333	7,902	7,487	7,526	6,749
California .....	62,436	732,054	62,708	60,995	63,729	64,032
Colorado .....	13,213	110,362	12,427	10,152	9,274	6,561
Connecticut .....	2,133	21,670	1,868	1,679	1,917	1,654
Delaware .....	1,414	16,398	1,371	1,544	1,505	1,288
District of Columbia .....	0	0	0	0	0	0
Florida .....	6,300	69,720	5,907	5,542	5,469	5,145
Georgia .....	14,572	159,024	12,846	13,767	14,135	11,827
Hawaii .....	46	451	37	35	40	45
Idaho <sup>a</sup> .....	2,534	23,488	2,116	1,919	2,095	1,794
Illinois .....	26,439	245,086	23,190	21,578	19,102	17,408
Indiana .....	27,225	263,807	24,551	23,061	22,745	20,116
Iowa .....	10,433	100,595	8,967	9,497	8,785	7,904
Kansas .....	10,248	104,569	9,273	8,479	8,161	8,759
Kentucky .....	11,102	108,094	9,807	8,731	9,298	8,551
Louisiana .....	76,064	827,817	74,187	71,626	70,805	68,840
Maine .....	329	3,084	283	279	294	322
Maryland .....	1,599	23,015	1,698	1,997	1,884	1,374
Massachusetts .....	5,358	43,316	4,431	3,318	2,718	2,134
Michigan .....	19,386	188,508	17,075	15,347	13,366	12,264
Minnesota .....	10,470	103,009	9,972	10,239	9,540	8,661
Mississippi .....	9,205	97,736	8,520	8,686	8,867	8,780
Missouri .....	6,836	63,709	6,036	5,595	5,112	4,500
Montana .....	3,220	27,427	3,279	3,073	2,441	2,088
Nebraska .....	3,959	43,946	3,505	3,895	2,850	3,622
Nevada .....	1,098	13,574	1,179	1,018	1,191	1,014
New Hampshire .....	551	5,967	544	531	430	453
New Jersey .....	6,269	66,283	5,648	5,662	5,159	4,654
New Mexico .....	1,759	18,674	1,722	1,462	1,372	1,402
New York .....	8,124	77,827	6,992	6,452	6,436	5,352
North Carolina .....	8,384	86,532	7,745	7,713	7,596	6,762
North Dakota .....	1,076	14,302	907	1,485	1,760	1,148
Ohio .....	29,521	286,487	27,894	25,568	25,535	22,886
Oklahoma .....	14,535	155,340	13,924	12,884	10,730	14,207
Oregon .....	6,770	70,091	6,090	5,956	5,938	5,563
Pennsylvania .....	17,679	188,533	15,728	16,141	16,060	14,607
Rhode Island .....	581	6,395	496	642	461	606
South Carolina .....	7,032	77,171	5,774	5,885	6,810	6,144
South Dakota .....	1,142	10,426	949	1,078	906	748
Tennessee .....	8,830	92,389	8,132	8,057	7,391	7,156
Texas .....	115,272	1,288,570	110,679	104,789	105,174	105,446
Utah .....	2,873	29,076	2,511	2,458	2,129	2,306
Vermont .....	317	2,762	284	238	233	182
Virginia .....	6,135	70,420	5,755	5,815	5,100	6,022
Washington .....	7,120	70,758	6,434	6,568	5,805	5,809
West Virginia .....	3,232	32,274	2,814	2,770	2,784	2,383
Wisconsin .....	12,600	118,396	11,774	10,729	10,335	8,195
Wyoming .....	3,997	42,290	3,861	3,644	3,700	3,159
<b>Total .....</b>	<b>615,532</b>	<b>6,494,553</b>	<b>575,744</b>	<b>550,980</b>	<b>541,564</b>	<b>517,481</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	12,283	11,839	11,946	12,438	11,888	13,006
Alaska .....	4,099	4,186	4,616	3,802	3,520	3,262
Arizona .....	1,295	1,269	1,284	1,413	1,518	1,808
Arkansas.....	6,778	6,488	6,803	7,056	6,907	7,780
California .....	62,997	59,573	57,333	58,174	60,888	61,924
Colorado .....	8,199	8,646	7,142	7,275	7,450	11,066
Connecticut.....	1,791	1,690	1,553	1,711	1,844	2,422
Delaware .....	1,412	1,187	1,328	1,376	1,032	1,329
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,192	5,554	6,044	6,354	6,119	6,197
Georgia.....	13,427	12,708	13,257	12,871	12,258	14,023
Hawaii .....	38	36	37	38	34	37
Idaho <sup>a</sup> .....	1,531	1,511	1,977	1,902	1,964	2,279
Illinois.....	16,805	17,922	17,422	17,412	19,680	24,421
Indiana.....	20,320	18,789	19,018	19,892	20,862	25,455
Iowa.....	6,793	6,975	7,521	7,972	8,578	8,672
Kansas.....	9,687	9,817	8,783	7,359	8,188	8,690
Kentucky.....	8,083	7,610	8,377	9,134	9,263	9,754
Louisiana.....	72,693	69,239	66,888	69,447	67,190	71,268
Maine.....	188	186	234	235	219	372
Maryland.....	1,978	1,813	1,899	1,884	1,857	2,080
Massachusetts.....	1,868	2,050	2,599	3,060	4,242	5,667
Michigan.....	13,105	13,156	13,233	13,629	16,904	21,135
Minnesota.....	8,396	6,931	7,623	5,878	8,168	7,172
Mississippi.....	8,784	7,895	7,869	7,858	7,584	8,023
Missouri.....	4,842	4,471	4,518	4,624	5,018	6,080
Montana.....	1,687	1,635	1,524	1,766	2,044	2,788
Nebraska.....	4,636	4,347	3,720	3,019	3,551	3,134
Nevada.....	1,018	1,031	1,045	1,087	1,190	1,325
New Hampshire.....	399	367	374	538	530	632
New Jersey.....	4,955	5,129	5,092	5,167	5,708	6,444
New Mexico.....	1,635	1,530	1,496	1,516	1,644	1,546
New York.....	5,489	5,388	5,078	5,738	6,203	7,948
North Carolina.....	6,903	6,387	6,632	7,085	6,808	8,219
North Dakota.....	560	689	1,455	1,615	1,548	1,128
Ohio.....	21,459	20,214	19,921	22,468	22,099	24,749
Oklahoma.....	14,092	12,813	12,390	11,859	12,996	13,079
Oregon.....	5,474	5,180	5,323	5,649	5,880	6,587
Pennsylvania.....	14,679	13,782	14,215	14,948	15,765	18,059
Rhode Island.....	449	559	536	533	560	598
South Carolina.....	6,485	6,273	6,279	6,972	6,505	7,264
South Dakota.....	710	706	704	758	886	974
Tennessee.....	7,249	6,760	6,795	7,478	7,311	8,340
Texas.....	108,751	108,896	106,856	109,660	108,350	109,561
Utah.....	2,186	2,164	2,409	2,348	2,568	2,574
Vermont.....	183	179	190	204	229	316
Virginia.....	7,264	5,758	5,879	4,705	6,039	6,404
Washington.....	5,236	5,010	5,305	5,577	5,914	6,577
West Virginia.....	2,742	2,781	2,178	2,706	2,462	2,812
Wisconsin.....	8,028	7,401	7,985	8,478	8,729	12,416
Wyoming.....	3,397	3,356	3,209	3,294	3,228	3,822
<b>Total.....</b>	<b>528,248</b>	<b>509,878</b>	<b>505,892</b>	<b>517,960</b>	<b>531,921</b>	<b>581,218</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2007**  
(Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	NA	NA	9,699	14,416	16,963	31,023
Alaska .....	NA	NA	3,606	3,909	3,632	3,596
Arizona .....	NA	NA	20,723	24,160	28,543	36,102
Arkansas.....	NA	NA	3,450	4,886	7,353	14,263
California .....	NA	NA	68,740	75,093	78,713	106,435
Colorado .....	NA	NA	9,779	11,500	12,721	13,560
Connecticut.....	NA	NA	4,913	6,343	6,845	8,363
Delaware .....	NA	NA	484	1,371	1,586	2,654
District of Columbia.....	NA	NA	--	--	--	--
Florida.....	NA	NA	55,790	79,697	79,936	87,768
Georgia.....	NA	NA	4,159	8,160	13,360	31,839
Hawaii .....	NA	NA	--	--	--	--
Idaho.....	NA	NA	1,271	1,483	1,430	1,544
Illinois.....	NA	NA	2,226	5,557	6,059	16,470
Indiana.....	NA	NA	1,829	4,541	4,230	9,357
Iowa.....	NA	NA	1,436	2,193	912	3,606
Kansas.....	NA	NA	696	1,773	2,483	7,332
Kentucky.....	NA	NA	579	1,490	2,025	6,601
Louisiana.....	NA	NA	11,705	21,602	22,835	33,948
Maine.....	NA	NA	2,228	1,656	2,233	4,255
Maryland.....	NA	NA	1,063	2,484	3,254	5,954
Massachusetts.....	NA	NA	15,199	16,802	17,653	22,842
Michigan.....	NA	NA	6,763	10,324	9,689	19,913
Minnesota.....	NA	NA	2,390	2,364	2,130	4,279
Mississippi.....	NA	NA	5,585	15,616	23,037	32,591
Missouri.....	NA	NA	2,536	3,413	4,061	9,929
Montana.....	NA	NA	37	69	72	171
Nebraska.....	NA	NA	226	489	605	2,403
Nevada.....	NA	NA	9,909	11,988	15,360	18,233
New Hampshire.....	NA	NA	2,464	3,258	5,088	4,580
New Jersey.....	NA	NA	11,312	12,629	15,769	22,081
New Mexico.....	NA	NA	4,487	5,472	6,119	8,377
New York.....	NA	NA	27,990	35,956	38,793	53,510
North Carolina.....	NA	NA	378	2,680	5,553	12,436
North Dakota.....	NA	NA	0	8	8	38
Ohio.....	NA	NA	1,566	3,838	3,882	9,874
Oklahoma.....	NA	NA	16,182	25,479	27,239	42,022
Oregon.....	NA	NA	10,857	8,801	9,278	10,136
Pennsylvania.....	NA	NA	7,161	15,085	14,206	25,463
Rhode Island.....	NA	NA	3,501	4,814	5,410	6,386
South Carolina.....	NA	NA	592	3,713	5,518	14,610
South Dakota.....	NA	NA	359	283	267	884
Tennessee.....	NA	NA	41	606	776	4,034
Texas.....	NA	NA	94,386	121,669	145,630	216,161
Utah.....	NA	NA	3,925	4,237	5,060	5,081
Vermont.....	NA	NA	2	2	3	2
Virginia.....	NA	NA	4,298	8,867	10,001	18,524
Washington.....	NA	NA	6,461	9,235	8,717	8,485
West Virginia.....	NA	NA	228	243	420	929
Wisconsin.....	NA	NA	2,626	4,375	3,407	8,336
Wyoming.....	NA	NA	65	84	123	143
<b>Total.....</b>	<b>E6,837,268</b>	<b>E459,668</b>	<b>R445,901</b>	<b>604,714</b>	<b>678,985</b>	<b>1,007,125</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	22,510	17,241	10,926	13,755	8,652	14,767
Alaska .....	3,401	3,234	3,059	3,122	3,349	3,096
Arizona .....	38,652	30,696	23,379	13,895	7,642	13,925
Arkansas.....	9,128	9,227	6,190	4,301	2,500	2,606
California .....	93,724	69,133	57,209	52,360	51,180	53,183
Colorado .....	12,298	10,980	8,557	7,599	6,554	7,361
Connecticut.....	7,678	5,584	6,539	5,739	5,508	4,919
Delaware .....	2,257	1,356	756	609	806	400
District of Columbia.....	--	--	--	--	--	--
Florida.....	84,379	71,472	65,229	57,863	47,923	44,074
Georgia.....	14,307	13,370	8,162	6,827	4,548	5,915
Hawaii .....	--	--	--	--	--	--
Idaho.....	1,002	724	366	445	387	991
Illinois.....	7,582	5,899	4,691	3,091	2,866	4,583
Indiana.....	4,956	3,695	2,536	1,516	2,070	2,575
Iowa.....	2,449	2,346	2,663	1,873	1,376	3,369
Kansas.....	3,942	2,473	1,632	736	749	931
Kentucky.....	1,170	1,682	1,224	1,528	709	1,322
Louisiana.....	23,424	22,799	18,021	15,326	15,695	12,798
Maine.....	4,377	2,650	1,910	2,325	3,551	2,381
Maryland.....	3,173	2,062	1,269	1,069	1,039	1,523
Massachusetts.....	20,889	15,754	13,879	16,228	12,696	9,175
Michigan.....	11,869	11,917	9,305	7,812	7,859	11,445
Minnesota.....	4,295	2,983	1,653	2,710	2,116	3,874
Mississippi.....	19,376	17,559	16,016	11,531	9,820	13,662
Missouri.....	5,697	3,925	3,101	1,455	910	2,524
Montana.....	89	67	49	34	31	38
Nebraska.....	2,011	768	820	341	458	866
Nevada.....	18,797	15,418	13,249	11,905	12,171	12,040
New Hampshire.....	4,795	3,259	2,409	2,984	1,761	1,727
New Jersey.....	19,378	15,007	10,748	10,417	10,330	7,636
New Mexico.....	6,638	5,426	4,334	3,678	3,603	3,805
New York.....	46,144	38,781	31,185	27,539	30,396	22,474
North Carolina.....	4,786	4,183	1,747	2,677	859	1,568
North Dakota.....	9	7	0	--	--	0
Ohio.....	3,830	3,151	3,001	1,645	1,108	2,128
Oklahoma.....	30,980	24,958	22,261	21,819	15,935	18,656
Oregon.....	8,095	6,129	3,072	4,198	3,245	8,169
Pennsylvania.....	19,973	13,364	9,665	8,421	8,093	5,037
Rhode Island.....	5,780	3,388	3,498	3,167	2,755	4,023
South Carolina.....	6,571	4,884	2,463	1,997	916	4,866
South Dakota.....	908	486	160	183	105	200
Tennessee.....	398	114	298	99	68	362
Texas.....	149,876	139,739	117,769	109,276	110,904	94,638
Utah.....	4,549	4,542	4,257	3,138	2,458	2,460
Vermont.....	4	3	2	3	1	0
Virginia.....	13,106	7,934	3,837	3,748	4,750	5,051
Washington.....	6,990	2,169	1,697	1,723	2,220	3,762
West Virginia.....	354	260	187	236	194	282
Wisconsin.....	5,478	4,545	3,289	3,725	4,367	5,986
Wyoming.....	101	83	62	70	49	54
<b>Total.....</b>	<b>762,174</b>	<b>627,425</b>	<b>508,334</b>	<b>456,739</b>	<b>417,283</b>	<b>427,226</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	8,241	145,528	7,829	7,580	10,610	11,340
Alaska .....	3,596	43,288	4,029	3,947	3,616	3,237
Arizona .....	18,581	248,146	17,554	17,806	27,279	26,270
Arkansas .....	1,755	71,056	2,575	2,352	6,430	7,912
California .....	58,711	770,836	64,967	60,771	66,357	74,886
Colorado .....	8,998	92,927	9,178	7,379	8,390	5,408
Connecticut .....	6,030	76,024	5,382	5,533	6,758	6,099
Delaware .....	597	9,522	614	313	527	718
District of Columbia .....	--	--	--	--	--	--
Florida .....	44,792	741,759	44,520	47,986	66,927	73,892
Georgia .....	4,922	95,407	4,075	3,690	6,850	7,802
Hawaii .....	--	--	--	--	--	--
Idaho .....	837	9,611	1,329	877	1,360	1,267
Illinois .....	2,289	42,729	1,133	2,028	2,160	1,637
Indiana .....	1,892	27,213	1,554	1,831	1,584	1,454
Iowa .....	2,542	19,629	1,544	2,393	2,639	1,181
Kansas .....	706	22,477	730	818	1,554	1,107
Kentucky .....	399	12,287	447	302	179	273
Louisiana .....	14,247	195,927	12,813	12,697	16,430	17,050
Maine .....	3,030	40,341	2,843	3,826	4,769	3,424
Maryland .....	1,213	21,830	1,063	973	1,074	1,114
Massachusetts .....	10,186	168,970	9,611	10,683	16,173	15,139
Michigan .....	7,775	109,230	7,060	7,856	8,099	5,950
Minnesota .....	2,201	24,911	2,568	2,423	3,451	1,213
Mississippi .....	8,918	139,918	7,992	6,299	11,142	12,444
Missouri .....	1,737	32,480	1,106	1,232	1,838	1,435
Montana .....	32	544	44	44	68	59
Nebraska .....	1,123	7,787	417	334	564	314
Nevada .....	12,563	166,867	13,247	10,709	13,047	16,314
New Hampshire .....	3,644	41,339	3,985	2,245	4,758	4,450
New Jersey .....	8,677	130,664	8,461	7,902	9,098	10,851
New Mexico .....	3,965	55,506	4,440	4,644	5,100	4,592
New York .....	23,561	388,040	23,450	23,831	33,766	35,235
North Carolina .....	1,193	28,374	873	852	924	1,201
North Dakota .....	--	2	0	0	0	0
Ohio .....	1,669	23,184	1,081	1,958	2,246	1,347
Oklahoma .....	20,558	278,602	17,684	14,270	20,880	19,906
Oregon .....	8,624	75,186	9,701	7,221	10,105	9,542
Pennsylvania .....	4,594	100,946	4,180	3,145	5,763	7,400
Rhode Island .....	3,711	43,033	2,871	2,975	5,415	4,347
South Carolina .....	3,740	49,716	1,942	3,683	3,616	3,011
South Dakota .....	141	3,345	242	112	133	152
Tennessee .....	292	6,691	416	104	99	164
Texas .....	113,035	1,463,658	94,640	86,706	114,964	128,393
Utah .....	2,850	28,953	3,726	3,094	2,900	3,536
Vermont .....	2	31	5	4	2	4
Virginia .....	4,366	60,321	2,174	2,252	2,631	2,052
Washington .....	4,762	58,800	6,032	4,698	10,060	9,799
West Virginia .....	282	3,664	144	348	301	156
Wisconsin .....	4,058	43,977	2,021	3,796	4,818	3,167
Wyoming .....	56	827	71	61	76	77
<b>Total .....</b>	<b>441,692</b>	<b>6,222,100</b>	<b>414,365</b>	<b>396,586</b>	<b>527,532</b>	<b>548,321</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	26,196	25,244	19,064	11,642	9,059	7,726
Alaska .....	3,741	3,800	3,641	3,327	3,174	3,554
Arizona .....	32,300	30,470	25,899	16,913	14,248	12,286
Arkansas .....	10,944	10,440	9,918	7,993	5,482	2,788
California .....	82,273	107,131	66,829	54,019	44,123	53,099
Colorado .....	9,958	9,905	8,172	5,933	5,752	7,701
Connecticut .....	7,397	9,048	7,470	6,143	5,822	6,381
Delaware .....	1,535	2,111	1,286	530	234	812
District of Columbia .....	--	--	--	--	--	--
Florida .....	77,294	78,765	76,547	73,935	61,761	55,900
Georgia .....	19,963	18,747	11,768	7,215	6,395	3,476
Hawaii .....	--	--	--	--	--	--
Idaho .....	1,239	1,244	445	399	160	494
Illinois .....	10,068	12,012	4,022	3,469	2,869	1,482
Indiana .....	4,873	6,100	2,619	1,740	1,685	1,617
Iowa .....	2,467	3,166	1,780	1,672	707	909
Kansas .....	4,859	5,351	2,491	1,771	1,530	1,213
Kentucky .....	3,669	3,274	1,504	1,084	224	575
Louisiana .....	28,542	25,890	19,846	16,160	16,015	11,968
Maine .....	3,965	5,218	3,478	3,514	2,405	2,355
Maryland .....	4,856	5,490	2,296	1,201	874	1,039
Massachusetts .....	18,502	22,422	16,900	14,552	12,088	12,512
Michigan .....	15,553	18,626	8,207	8,049	8,695	7,271
Minnesota .....	3,518	5,845	1,912	1,060	443	833
Mississippi .....	25,830	22,703	18,748	10,981	9,740	6,901
Missouri .....	7,716	7,662	3,664	2,864	1,940	1,696
Montana .....	101	114	68	11	8	12
Nebraska .....	1,465	2,463	742	503	379	298
Nevada .....	19,340	19,581	16,470	12,372	11,087	11,955
New Hampshire .....	4,265	3,077	1,614	1,105	2,310	4,874
New Jersey .....	19,700	20,728	13,402	10,571	7,685	7,577
New Mexico .....	6,733	7,310	5,678	5,047	4,029	2,877
New York .....	51,234	57,219	40,392	31,902	25,894	28,892
North Carolina .....	9,210	7,728	2,788	1,514	1,062	1,641
North Dakota .....	0	0	0	0	0	0
Ohio .....	5,191	6,113	1,904	1,213	503	564
Oklahoma .....	39,208	35,832	28,692	27,763	25,171	17,978
Oregon .....	9,646	9,740	2,700	711	588	6,304
Pennsylvania .....	18,355	21,984	11,967	6,787	5,619	8,760
Rhode Island .....	4,426	5,664	3,934	3,537	1,840	2,376
South Carolina .....	11,785	10,531	5,577	2,545	2,299	2,046
South Dakota .....	759	1,244	454	126	21	45
Tennessee .....	1,839	2,341	629	216	563	167
Texas .....	193,006	175,090	157,909	134,777	115,654	97,292
Utah .....	3,659	4,103	2,619	1,034	1,175	1,064
Vermont .....	2	3	3	2	2	2
Virginia .....	16,098	16,761	7,879	2,191	1,439	2,765
Washington .....	9,570	6,853	1,956	970	1,089	1,403
West Virginia .....	757	920	252	263	122	141
Wisconsin .....	6,488	7,346	3,444	3,028	2,014	3,299
Wyoming .....	101	119	79	57	47	51
<b>Total .....</b>	<b>840,197</b>	<b>863,531</b>	<b>629,660</b>	<b>504,409</b>	<b>426,027</b>	<b>406,970</b>

<sup>R</sup> Revised data.  
<sup>E</sup> Estimated data.  
<sup>-</sup> Not applicable.  
<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2006-2007**  
(Million Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	NA	NA	26,489	29,418	30,086	44,692
Alaska .....	NA	NA	8,302	8,032	8,492	7,973
Arizona .....	NA	NA	27,066	29,371	32,841	40,354
Arkansas.....	NA	NA	15,631	14,672	16,003	22,733
California .....	NA	NA	191,844	187,332	184,635	209,797
Colorado .....	NA	NA	38,750	32,480	26,598	28,065
Connecticut.....	NA	NA	13,624	10,961	10,829	12,356
Delaware .....	NA	NA	3,817	3,405	3,151	4,283
District of Columbia.....	NA	NA	3,223	1,484	1,177	1,133
Florida.....	NA	NA	66,494	89,444	89,210	97,036
Georgia.....	NA	NA	33,720	27,324	31,069	49,601
Hawaii .....	NA	NA	256	244	223	218
Idaho.....	NA	NA	7,157	5,590	4,305	4,109
Illinois.....	NA	NA	NA	49,917	38,840	49,691
Indiana.....	NA	NA	49,057	35,515	29,878	35,359
Iowa.....	NA	NA	20,907	15,536	12,137	14,199
Kansas.....	NA	NA	18,247	14,034	14,836	19,371
Kentucky.....	NA	NA	18,794	13,951	12,032	16,851
Louisiana.....	NA	NA	92,572	102,591	97,587	108,583
Maine.....	NA	NA	3,248	2,245	2,678	NA
Maryland.....	NA	NA	NA	NA	9,548	12,322
Massachusetts.....	NA	NA	31,446	<sup>R</sup> 24,823	24,779	29,353
Michigan.....	NA	NA	NA	NA	32,319	44,678
Minnesota.....	NA	NA	35,897	21,172	17,057	18,122
Mississippi.....	NA	NA	18,111	26,875	32,639	41,674
Missouri.....	NA	NA	19,744	NA	13,126	18,334
Montana.....	NA	NA	5,501	3,926	2,575	2,664
Nebraska.....	NA	NA	NA	NA	NA	NA
Nevada.....	NA	NA	15,888	17,042	19,279	21,806
New Hampshire.....	NA	NA	4,165	4,297	5,971	5,422
New Jersey.....	NA	NA	55,660	34,973	34,817	NA
New Mexico.....	NA	NA	9,412	8,826	9,169	11,783
New York.....	NA	NA	93,924	69,024	66,720	83,433
North Carolina.....	NA	NA	17,722	14,203	15,533	22,340
North Dakota.....	NA	NA	4,445	3,314	2,414	1,543
Ohio.....	NA	NA	70,153	41,994	34,725	40,583
Oklahoma.....	NA	NA	35,653	41,716	43,139	58,247
Oregon.....	NA	NA	23,788	18,708	16,666	17,383
Pennsylvania.....	NA	NA	57,295	42,833	38,216	49,548
Rhode Island.....	NA	NA	NA	6,196	NA	7,620
South Carolina.....	NA	NA	11,625	12,468	13,301	22,610
South Dakota.....	NA	NA	4,679	3,152	2,686	3,197
Tennessee.....	NA	NA	15,190	11,495	10,931	14,004
Texas.....	NA	NA	222,577	244,822	265,060	344,523
Utah.....	NA	NA	14,371	10,924	10,062	9,739
Vermont.....	NA	NA	697	424	343	332
Virginia.....	NA	NA	NA	21,069	20,735	NA
Washington.....	NA	NA	26,946	24,675	18,859	17,905
West Virginia.....	NA	NA	7,756	5,027	4,591	5,144
Wisconsin.....	NA	NA	35,685	22,573	17,201	21,751
Wyoming.....	NA	NA	NA	NA	NA	3,865
<b>Total.....</b>	<sup>E</sup> <b>21,227,367</b>	<sup>E</sup> <b>2,188,141</b>	<sup>R</sup> <b>1,677,184</b>	<sup>R</sup> <b>1,488,451</b>	<b>1,448,018</b>	<b>1,781,363</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	36,375	31,152	26,034	30,739	29,752	40,239
Alaska .....	7,964	7,852	8,118	7,482	9,451	8,839
Arizona .....	42,928	35,349	28,912	20,434	17,193	26,922
Arkansas .....	17,991	18,275	16,416	16,134	17,649	23,370
California .....	193,175	171,411	165,076	NA	NA	204,883
Colorado .....	27,612	24,440	NA	NA	33,343	46,238
Connecticut .....	11,593	9,982	12,441	16,210	19,858	20,555
Delaware .....	3,846	3,179	2,759	3,442	4,741	5,155
District of Columbia .....	1,115	1,270	1,426	2,720	3,581	5,623
Florida .....	93,743	81,285	76,219	70,247	60,748	56,751
Georgia .....	32,035	31,335	27,249	31,677	32,056	47,292
Hawaii .....	241	244	234	232	229	226
Idaho .....	3,659	3,743	4,085	5,291	6,621	9,054
Illinois .....	39,725	40,051	54,342	81,725	117,712	154,432
Indiana .....	28,944	27,679	29,305	40,548	49,351	76,426
Iowa .....	13,029	12,687	15,205	19,923	25,058	35,331
Kansas .....	15,223	12,919	12,626	15,710	20,831	30,391
Kentucky .....	10,359	11,457	12,636	17,468	20,129	30,067
Louisiana .....	99,007	99,890	95,145	92,469	96,559	93,720
Maine .....	4,822	3,044	2,481	3,177	4,737	3,706
Maryland .....	9,397	NA	8,996	16,087	21,202	32,660
Massachusetts .....	27,123	24,350	26,387	39,865	46,348	47,559
Michigan .....	33,981	36,206	45,715	71,154	99,823	126,925
Minnesota .....	17,760	15,974	17,562	30,132	38,105	54,235
Mississippi .....	29,123	27,123	27,270	22,949	23,156	28,854
Missouri .....	14,201	12,523	15,006	20,016	28,464	42,741
Montana .....	2,539	2,717	3,558	4,682	6,749	8,233
Nebraska .....	8,150	6,379	7,982	9,276	14,709	17,978
Nevada .....	22,464	19,569	18,075	17,447	20,137	22,416
New Hampshire .....	5,644	4,224	3,828	5,432	NA	5,332
New Jersey .....	36,952	32,409	31,836	49,569	65,536	84,596
New Mexico .....	9,965	9,317	9,212	9,862	13,155	15,857
New York .....	74,238	70,986	75,653	104,256	136,636	143,586
North Carolina .....	14,212	14,044	NA	17,779	21,926	30,875
North Dakota .....	1,176	1,809	2,618	3,419	3,417	4,571
Ohio .....	33,433	34,970	41,870	70,534	87,828	127,941
Oklahoma .....	47,319	41,720	41,145	43,195	44,188	56,597
Oregon .....	15,324	13,686	12,898	15,724	17,215	25,157
Pennsylvania .....	42,603	36,974	41,676	62,867	81,440	95,997
Rhode Island .....	7,037	NA	5,999	7,169	8,366	9,766
South Carolina .....	14,538	12,819	11,321	11,607	12,266	19,594
South Dakota .....	3,204	2,906	2,722	3,899	3,856	5,690
Tennessee .....	10,352	10,500	12,870	16,129	24,207	32,556
Texas .....	NA	264,553	245,582	234,464	258,010	265,816
Utah .....	9,592	10,807	12,045	13,266	16,777	22,073
Vermont .....	340	382	536	916	1,251	1,376
Virginia .....	23,008	NA	14,851	20,416	27,485	39,463
Washington .....	16,213	13,021	15,390	19,161	23,056	28,684
West Virginia .....	3,997	3,780	4,501	7,336	12,070	13,510
Wisconsin .....	18,199	17,280	19,391	32,451	40,914	61,138
Wyoming .....	3,770	4,119	4,792	5,314	6,697	7,155
<b>Total .....</b>	<b>1,517,705</b>	<b>1,409,316</b>	<b>1,412,861</b>	<b>1,654,248</b>	<b>1,956,708</b>	<b>2,400,167</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	32,097	357,980	29,753	25,181	26,079	25,386
Alaska .....	9,936	119,833	9,864	10,679	9,023	8,623
Arizona .....	33,999	335,440	29,027	24,493	32,378	30,678
Arkansas .....	21,332	221,169	19,004	15,329	17,089	16,961
California .....	236,608	2,239,099	218,721	179,219	176,728	177,931
Colorado .....	62,290	382,410	49,231	38,463	30,297	18,874
Connecticut .....	18,706	169,423	15,442	13,047	12,435	10,196
Delaware .....	4,801	43,166	4,379	3,454	2,972	2,516
District of Columbia .....	4,723	28,520	3,908	2,784	2,031	1,287
Florida .....	57,871	877,746	56,867	58,594	76,817	83,397
Georgia .....	49,193	412,813	40,769	35,624	31,265	25,372
Hawaii .....	259	2,781	231	223	223	233
Idaho .....	10,130	69,122	9,056	6,622	5,229	4,158
Illinois .....	124,439	881,922	105,433	83,773	59,230	36,822
Indiana .....	66,999	489,751	56,403	47,253	39,210	27,630
Iowa .....	32,320	226,300	25,796	22,767	18,380	12,286
Kansas .....	28,417	211,663	23,544	16,910	13,041	12,042
Kentucky .....	27,054	200,350	22,930	17,982	14,865	11,131
Louisiana .....	101,525	1,079,375	94,666	89,556	90,192	88,569
Maine .....	4,303	49,111	3,889	4,632	5,467	4,054
Maryland .....	25,158	179,058	21,239	16,300	11,895	8,042
Massachusetts .....	39,062	368,450	31,234	25,506	25,785	21,947
Michigan .....	102,125	767,403	85,634	70,643	50,167	31,740
Minnesota .....	50,730	332,242	41,325	34,462	28,371	16,211
Mississippi .....	26,515	278,509	22,474	19,289	22,072	22,867
Missouri .....	36,676	248,305	30,135	21,672	13,690	10,105
Montana .....	8,885	60,600	8,194	6,560	4,545	3,197
Nebraska .....	16,053	115,656	12,677	9,515	6,473	5,870
Nevada .....	25,767	246,424	23,869	16,784	18,099	20,275
New Hampshire .....	6,648	62,517	6,263	3,850	5,917	5,407
New Jersey .....	71,122	546,653	55,894	41,875	33,601	30,124
New Mexico .....	16,798	128,028	14,000	10,396	8,816	7,779
New York .....	123,059	1,082,292	99,716	81,800	74,825	63,354
North Carolina .....	26,868	218,351	22,896	18,461	14,060	11,440
North Dakota .....	4,631	33,304	3,672	3,833	3,340	1,770
Ohio .....	104,968	728,861	88,329	69,951	54,845	35,048
Oklahoma .....	54,275	522,310	45,867	34,408	34,992	36,892
Oregon .....	28,071	214,166	26,011	19,557	19,209	17,231
Pennsylvania .....	78,362	625,620	63,941	49,703	40,867	31,545
Rhode Island .....	7,962	76,247	6,230	5,472	6,845	5,724
South Carolina .....	18,397	172,506	14,246	14,061	12,902	10,930
South Dakota .....	5,239	34,809	4,503	3,428	2,584	1,584
Tennessee .....	28,000	211,641	24,667	18,367	12,080	10,759
Texas .....	293,842	3,067,674	249,106	215,133	236,152	247,807
Utah .....	23,863	152,097	19,710	13,464	9,422	8,599
Vermont .....	1,105	8,041	893	658	481	347
Virginia .....	33,833	264,662	26,888	21,585	16,941	13,244
Washington .....	33,574	256,340	31,558	24,231	22,942	19,953
West Virginia .....	11,299	85,499	9,202	7,860	5,877	4,122
Wisconsin .....	53,288	369,283	44,483	36,227	31,566	18,038
Wyoming .....	7,794	64,289	6,852	5,793	5,054	3,847
<b>Total .....</b>	<b>2,293,206</b>	<b>19,944,731</b>	<b>1,962,735</b>	<b>1,619,476</b>	<b>1,499,486</b>	<b>1,325,987</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2006-2007**  
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	40,518	39,301	33,451	26,743	25,899	28,943
Alaska .....	9,365	9,176	9,730	9,042	9,881	11,169
Arizona .....	36,448	34,718	30,548	22,339	21,814	22,606
Arkansas .....	19,947	19,092	19,182	17,849	17,483	19,376
California .....	184,106	203,041	167,537	163,781	174,325	207,878
Colorado .....	22,751	23,208	20,057	20,740	26,013	42,523
Connecticut .....	11,527	13,076	11,858	12,151	14,202	19,733
Delaware .....	3,447	3,812	3,204	2,659	2,549	4,451
District of Columbia .....	1,096	1,184	1,092	1,375	1,795	3,486
Florida .....	86,772	88,949	87,268	85,346	73,645	68,707
Georgia .....	38,761	36,938	30,741	26,856	26,637	35,066
Hawaii .....	222	229	235	239	237	242
Idaho .....	3,580	3,628	3,562	3,877	5,455	7,439
Illinois .....	43,676	47,204	41,199	49,493	73,014	104,311
Indiana .....	29,996	29,579	26,873	30,004	34,311	54,200
Iowa .....	11,891	13,252	12,600	14,098	17,205	23,991
Kansas .....	16,649	17,490	13,792	12,314	16,170	21,772
Kentucky .....	13,777	12,861	12,108	13,054	14,447	20,380
Louisiana .....	103,913	97,888	89,566	88,446	86,883	88,740
Maine .....	4,381	5,629	3,894	4,031	3,066	3,490
Maryland .....	11,236	11,438	9,251	9,034	11,807	19,870
Massachusetts .....	24,626	29,288	25,998	26,934	31,251	43,664
Michigan .....	39,459	43,332	35,824	43,901	65,814	96,633
Minnesota .....	17,970	18,418	16,382	15,506	21,908	35,090
Mississippi .....	36,208	32,122	28,139	20,120	19,880	20,268
Missouri .....	16,198	15,778	13,046	13,729	18,714	28,712
Montana .....	2,675	2,643	2,786	3,562	4,972	7,344
Nebraska .....	7,963	8,704	6,676	6,770	10,014	13,308
Nevada .....	23,014	23,453	20,713	17,142	18,176	21,653
New Hampshire .....	5,107	3,895	2,608	2,505	4,511	7,852
New Jersey .....	36,992	38,852	32,072	32,942	41,108	64,522
New Mexico .....	10,049	10,535	9,120	9,225	10,809	11,746
New York .....	79,345	85,597	71,803	72,223	88,492	125,713
North Carolina .....	19,139	17,464	13,107	13,079	15,871	23,286
North Dakota .....	971	1,132	1,945	2,395	2,658	3,685
Ohio .....	36,307	36,271	33,443	42,766	52,957	85,732
Oklahoma .....	55,815	51,472	44,047	43,246	45,270	43,081
Oregon .....	16,894	16,913	10,669	10,230	12,842	22,860
Pennsylvania .....	41,471	44,307	36,803	37,224	49,039	76,877
Rhode Island .....	5,512	6,982	5,619	5,935	5,579	7,405
South Carolina .....	19,755	18,401	13,578	11,535	12,013	14,881
South Dakota .....	1,955	2,525	1,716	1,775	2,535	3,843
Tennessee .....	12,341	12,430	11,358	12,057	16,623	24,451
Texas .....	316,132	297,993	280,716	261,315	247,277	247,488
Utah .....	8,180	8,734	8,516	8,309	13,496	16,428
Vermont .....	318	318	415	501	745	1,190
Virginia .....	27,750	26,870	18,071	13,134	15,279	26,903
Washington .....	18,487	15,757	12,401	14,131	18,361	24,614
West Virginia .....	4,899	4,982	4,220	5,534	6,693	10,154
Wisconsin .....	19,919	20,221	17,607	20,527	24,331	42,628
Wyoming .....	3,968	4,014	4,020	4,670	5,300	6,852
<b>Total .....</b>	<b>1,605,589</b>	<b>1,613,214</b>	<b>1,413,217</b>	<b>1,388,506</b>	<b>1,541,400</b>	<b>1,969,353</b>

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 18. Average City Gate Price, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	8.82	8.56	8.58	8.64	9.10	8.33
Alaska .....	NA	6.83	6.84	6.46	6.43	NA
Arizona .....	8.25	7.86	10.13	7.02	6.96	7.11
Arkansas.....	8.55	8.34	9.57	10.28	10.37	11.03
California .....	6.82	7.35	6.66	6.10	5.34	5.97
Colorado .....	NA	6.28	5.52	4.27	5.64	5.64
Connecticut.....	8.55	8.63	8.44	8.74	6.79	7.58
Delaware .....	NA	7.59	7.06	5.56	NA	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.96	8.07	8.13	7.21	6.85	7.45
Georgia.....	8.15	9.05	8.67	8.07	6.65	7.71
Hawaii .....	17.37	19.55	19.26	18.83	20.12	18.45
Idaho.....	6.68	6.46	6.38	6.41	5.51	5.19
Illinois.....	7.89	7.82	7.71	7.11	6.68	6.89
Indiana.....	7.83	8.43	7.74	7.25	5.63	6.39
Iowa.....	NA	7.02	7.57	6.90	6.39	7.22
Kansas.....	8.27	7.75	7.29	8.93	8.47	8.22
Kentucky.....	8.22	8.95	8.42	7.65	6.65	7.19
Louisiana .....	NA	7.44	6.85	6.18	5.59	8.15
Maine.....	10.46	10.79	11.00	10.51	13.39	11.20
Maryland.....	NA	9.42	9.38	10.18	8.09	NA
Massachusetts.....	NA	9.45	8.73	NA	NA	11.00
Michigan .....	8.06	7.86	8.56	7.62	7.11	7.31
Minnesota.....	7.87	8.00	8.06	6.89	6.21	6.75
Mississippi .....	8.47	8.86	8.46	8.16	6.88	7.38
Missouri .....	7.53	7.34	6.93	6.15	6.98	7.60
Montana.....	6.42	7.04	6.34	5.64	5.48	6.30
Nebraska .....	7.67	7.47	7.44	6.27	6.06	6.60
Nevada .....	NA	8.72	7.82	7.05	7.40	7.86
New Hampshire .....	NA	10.65	10.02	10.60	10.46	10.83
New Jersey.....	10.21	10.35	10.06	9.40	9.42	11.20
New Mexico .....	6.45	6.73	6.30	6.54	5.16	5.78
New York.....	8.61	7.35	8.29	7.55	6.94	7.60
North Carolina.....	8.55	9.06	9.00	8.77	8.03	8.20
North Dakota.....	7.01	7.75	6.54	5.41	5.63	5.83
Ohio.....	NA	8.78	8.80	8.53	7.33	7.56
Oklahoma .....	8.14	7.80	8.52	7.88	7.56	7.88
Oregon.....	8.14	7.88	7.76	7.41	9.00	9.49
Pennsylvania .....	9.35	9.10	9.39	9.69	9.11	8.97
Rhode Island.....	10.62	10.50	10.08	11.96	12.61	12.92
South Carolina .....	9.17	9.20	9.09	8.87	8.31	8.45
South Dakota.....	NA	NA	7.03	5.88	6.30	6.97
Tennessee.....	8.23	8.27	8.06	6.98	6.82	6.52
Texas.....	7.84	8.48	8.70	7.55	6.81	6.84
Utah.....	7.29	6.33	6.02	5.41	7.33	7.16
Vermont.....	NA	10.34	9.63	11.53	10.28	8.87
Virginia.....	9.32	9.19	8.98	10.46	9.69	9.94
Washington.....	7.14	7.40	6.77	5.79	6.00	7.40
West Virginia.....	NA	8.53	8.68	NA	6.51	7.33
Wisconsin.....	8.06	8.23	8.08	7.37	7.30	8.61
Wyoming.....	NA	6.43	5.25	NA	3.64	4.54
<b>Total.....</b>	<b>8.11</b>	<b>8.13</b>	<b>8.05</b>	<b>7.36</b>	<b>6.89</b>	<b>7.46</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	8.79	9.33	9.38	9.46	8.83	8.79
Alaska .....	6.78	6.41	6.57	6.53	6.85	7.07
Arizona .....	7.46	8.11	8.30	7.76	9.53	9.03
Arkansas.....	10.40	10.30	8.69	8.38	7.97	7.55
California .....	6.91	7.34	7.29	6.99	7.48	7.13
Colorado .....	5.86	5.49	6.31	5.86	7.16	NA
Connecticut.....	8.30	9.20	10.40	9.43	8.86	8.51
Delaware .....	7.38	7.35	8.63	8.48	8.96	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.62	8.07	7.92	8.14	8.49	9.04
Georgia.....	8.00	8.39	8.31	7.82	8.46	8.06
Hawaii .....	17.23	16.98	16.50	15.40	14.31	16.54
Idaho.....	5.65	6.24	5.87	4.92	8.00	7.48
Illinois.....	7.24	7.72	7.74	7.91	8.62	8.59
Indiana.....	7.16	7.83	7.82	7.90	8.24	8.46
Iowa.....	NA	8.92	8.44	8.05	8.37	8.50
Kansas.....	9.08	10.36	10.52	9.15	9.44	8.26
Kentucky.....	7.68	8.87	9.18	8.64	8.84	8.66
Louisiana .....	7.27	NA	7.89	7.93	7.81	7.84
Maine.....	13.27	12.60	11.35	9.32	10.31	9.99
Maryland.....	9.09	10.92	10.28	9.16	9.57	9.14
Massachusetts.....	10.80	11.71	9.72	9.47	9.47	9.20
Michigan .....	7.70	8.18	8.16	7.89	9.01	8.83
Minnesota.....	7.57	8.05	7.72	7.33	8.53	8.30
Mississippi .....	6.98	8.88	8.41	8.54	9.07	9.15
Missouri .....	7.90	8.34	8.66	7.26	8.11	7.97
Montana.....	6.53	6.55	7.11	6.40	5.89	6.76
Nebraska .....	7.52	7.70	8.16	7.69	8.34	8.00
Nevada .....	7.85	9.22	8.14	8.64	NA	NA
New Hampshire .....	10.80	NA	11.25	9.53	9.88	7.99
New Jersey.....	11.20	11.27	11.24	10.44	10.87	10.53
New Mexico .....	6.48	6.79	6.47	6.52	6.45	7.01
New York .....	8.05	8.99	8.63	8.97	9.80	9.85
North Carolina.....	9.48	9.59	9.43	8.61	8.86	7.99
North Dakota.....	6.53	6.59	6.71	6.42	8.03	8.03
Ohio.....	8.39	9.73	9.37	9.09	9.54	8.79
Oklahoma .....	8.48	8.79	8.33	7.80	9.48	8.52
Oregon.....	9.87	9.24	8.86	8.39	8.20	8.12
Pennsylvania .....	9.29	9.75	9.63	9.22	9.87	9.33
Rhode Island.....	12.85	12.80	11.41	10.39	9.50	10.53
South Carolina .....	9.50	10.21	9.77	9.84	10.08	9.02
South Dakota.....	7.37	7.46	7.42	6.84	8.34	8.23
Tennessee.....	6.94	7.32	7.92	8.21	9.31	9.44
Texas.....	7.61	8.35	8.21	7.71	7.95	7.78
Utah.....	8.34	8.04	7.58	7.19	8.69	7.39
Vermont.....	9.58	10.28	10.45	NA	10.11	9.62
Virginia.....	10.42	10.36	10.42	9.36	9.25	9.08
Washington.....	7.70	7.18	7.49	7.10	7.75	7.68
West Virginia.....	8.69	9.09	8.99	8.23	8.24	9.35
Wisconsin.....	8.82	9.20	8.57	8.05	8.52	7.90
Wyoming.....	4.90	5.18	5.38	5.32	7.78	7.42
<b>Total.....</b>	<b>7.94</b>	<b>8.38</b>	<b>8.36</b>	<b>8.19</b>	<b>8.81</b>	<b>8.59</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	8.61	10.26	9.53	9.68	8.58	9.45
Alaska .....	6.93	5.25	6.69	4.90	5.06	4.78
Arizona .....	8.13	7.67	8.57	9.05	6.20	6.77
Arkansas.....	7.61	7.96	6.40	7.68	7.56	9.00
California .....	6.41	6.76	7.13	6.83	4.03	6.44
Colorado .....	6.18	7.61	6.79	7.16	5.55	6.99
Connecticut.....	7.81	9.11	9.32	8.92	6.72	8.78
Delaware .....	6.96	8.84	8.31	7.80	5.62	7.15
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.40	8.32	9.58	8.49	6.06	7.44
Georgia.....	7.81	9.37	9.37	8.22	6.74	7.87
Hawaii .....	15.35	17.49	15.06	17.74	18.39	18.76
Idaho.....	7.31	7.27	7.47	7.37	6.28	6.06
Illinois.....	8.02	8.26	8.15	8.35	6.35	6.75
Indiana.....	7.98	8.31	8.43	8.14	6.36	6.60
Iowa.....	7.67	8.07	7.10	7.45	6.11	7.80
Kansas.....	7.59	9.08	8.16	7.47	8.95	10.35
Kentucky.....	7.61	9.07	9.64	9.28	6.87	6.69
Louisiana.....	7.13	7.67	7.64	7.59	5.38	6.36
Maine.....	9.46	9.35	9.73	10.44	6.65	10.82
Maryland.....	8.79	10.62	10.38	10.00	7.77	9.02
Massachusetts.....	8.34	11.00	10.24	10.07	7.69	10.78
Michigan.....	8.55	8.34	9.41	9.02	6.96	7.86
Minnesota.....	7.88	8.35	8.47	8.61	5.67	7.28
Mississippi.....	8.39	9.13	8.92	8.09	7.02	7.49
Missouri.....	7.59	8.53	7.75	8.46	6.78	9.50
Montana.....	6.19	7.25	6.61	6.85	5.85	5.62
Nebraska.....	7.93	8.27	7.84	7.75	5.57	7.36
Nevada.....	8.68	8.64	9.27	9.64	7.81	7.89
New Hampshire.....	8.90	10.29	11.05	10.36	6.61	8.92
New Jersey.....	8.83	10.85	10.83	10.41	8.69	11.28
New Mexico.....	6.16	6.82	6.68	6.58	5.11	5.89
New York.....	9.11	9.22	10.09	9.39	6.08	7.71
North Carolina.....	7.63	9.42	9.78	8.65	6.97	8.86
North Dakota.....	7.22	7.82	7.62	7.58	5.03	6.69
Ohio.....	NA	9.87	10.86	10.54	7.39	8.59
Oklahoma.....	7.72	9.13	8.78	8.28	6.40	8.48
Oregon.....	7.53	8.10	7.74	8.06	7.79	8.56
Pennsylvania.....	9.12	10.30	9.57	9.90	8.16	9.32
Rhode Island.....	10.13	9.96	8.70	11.14	10.78	12.56
South Carolina.....	8.45	9.51	10.15	8.46	6.53	9.08
South Dakota.....	7.37	8.01	7.02	7.91	5.46	6.78
Tennessee.....	8.44	9.00	9.26	8.75	7.21	7.94
Texas.....	7.58	7.60	7.86	7.06	5.55	7.04
Utah.....	8.51	8.42	7.26	7.22	7.48	7.72
Vermont.....	9.42	8.61	9.86	9.62	7.32	8.91
Virginia.....	8.73	10.51	10.79	10.79	8.68	9.95
Washington.....	7.08	7.87	7.71	7.45	5.68	8.23
West Virginia.....	8.94	8.93	9.31	9.13	6.64	8.60
Wisconsin.....	7.57	8.57	8.73	8.36	6.03	8.60
Wyoming.....	6.60	7.20	6.59	7.00	4.92	6.30
<b>Total.....</b>	<b>7.89</b>	<b>8.61</b>	<b>8.66</b>	<b>8.47</b>	<b>6.42</b>	<b>7.68</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	9.65	9.35	8.92	9.49	11.42	11.04
Alaska .....	4.52	5.30	6.63	5.19	5.55	4.64
Arizona .....	7.22	6.98	6.74	6.97	6.90	7.28
Arkansas.....	9.43	8.97	10.30	9.09	9.34	8.76
California .....	6.53	5.32	5.54	6.45	6.45	6.83
Colorado .....	7.57	9.40	6.52	7.65	7.83	7.52
Connecticut.....	9.45	8.48	8.52	9.14	9.40	8.66
Delaware .....	7.27	6.84	8.23	8.19	9.41	9.35
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.95	8.07	7.84	7.63	8.26	8.19
Georgia.....	8.12	8.26	7.61	8.69	9.11	8.44
Hawaii .....	19.91	18.93	18.87	17.14	17.18	15.92
Idaho.....	6.68	6.40	6.25	5.91	6.55	7.11
Illinois.....	7.63	7.03	7.03	7.16	8.64	9.09
Indiana.....	7.40	6.49	7.07	7.48	7.69	8.59
Iowa.....	8.41	6.23	8.05	7.98	7.97	8.34
Kansas.....	9.58	8.53	9.99	8.94	10.82	9.05
Kentucky.....	8.00	7.08	7.14	10.05	10.20	9.33
Louisiana .....	7.34	6.92	6.95	7.17	7.58	7.64
Maine.....	13.38	12.03	11.49	7.80	8.90	7.86
Maryland.....	10.20	8.94	9.01	9.29	11.50	10.78
Massachusetts.....	12.10	10.99	11.01	10.87	9.27	10.17
Michigan.....	7.99	7.17	7.08	7.63	7.70	8.78
Minnesota.....	7.63	6.89	6.57	8.06	7.06	7.91
Mississippi.....	7.53	7.03	6.63	7.57	10.02	9.69
Missouri.....	9.97	9.95	9.57	9.26	9.35	7.99
Montana.....	6.78	6.53	6.20	6.44	6.74	7.40
Nebraska.....	7.25	6.75	6.93	7.39	8.88	8.70
Nevada.....	8.40	8.73	7.67	8.02	8.58	7.71
New Hampshire.....	11.09	8.67	9.59	7.09	9.31	9.64
New Jersey.....	11.27	10.19	10.63	12.07	11.05	10.43
New Mexico.....	6.19	5.73	5.17	5.26	5.66	6.92
New York.....	8.77	7.69	7.46	8.31	8.51	9.69
North Carolina.....	8.91	8.60	8.56	8.79	9.06	10.22
North Dakota.....	6.29	6.65	5.98	6.70	6.95	8.28
Ohio.....	8.56	7.83	8.11	9.09	9.75	9.33
Oklahoma.....	8.58	8.66	7.89	8.11	8.17	9.52
Oregon.....	8.44	8.94	8.34	8.07	7.85	8.03
Pennsylvania.....	10.14	9.08	9.70	10.20	10.38	10.47
Rhode Island.....	12.76	12.41	11.94	10.42	9.39	9.64
South Carolina.....	8.98	8.53	8.57	9.26	9.21	9.31
South Dakota.....	7.46	6.85	6.57	7.89	8.93	8.71
Tennessee.....	7.76	7.58	7.64	8.08	9.21	8.65
Texas.....	6.85	6.28	6.17	7.17	7.17	7.83
Utah.....	9.07	9.52	9.20	8.47	8.71	8.53
Vermont.....	8.41	7.86	8.47	8.30	8.92	8.56
Virginia.....	10.76	9.46	10.03	10.03	11.02	10.23
Washington.....	8.02	8.11	7.48	8.01	7.82	7.99
West Virginia.....	8.77	7.77	8.39	7.58	8.07	8.16
Wisconsin.....	8.55	7.55	8.08	8.00	8.00	8.37
Wyoming.....	6.56	6.39	7.16	6.65	6.87	7.56
<b>Total.....</b>	<b>8.10</b>	<b>7.40</b>	<b>7.39</b>	<b>7.99</b>	<b>8.29</b>	<b>8.81</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	18.48	17.72	18.37	22.42	23.19	23.21
Alaska .....	8.68	8.36	8.62	8.68	9.23	9.82
Arizona .....	17.22	15.91	19.04	21.02	23.51	23.94
Arkansas .....	13.08	13.06	14.69	17.79	18.92	19.81
California .....	11.55	11.17	11.46	11.62	11.19	11.83
Colorado .....	NA	8.27	7.95	7.79	11.40	13.64
Connecticut .....	16.39	16.19	17.13	20.80	20.00	20.71
Delaware .....	16.40	13.70	14.77	22.72	22.90	24.07
District of Columbia .....	15.68	15.31	15.88	16.81	19.31	17.95
Florida .....	21.10	19.32	21.33	23.13	24.41	24.75
Georgia .....	18.42	16.32	16.74	21.12	25.66	27.27
Hawaii .....	34.05	36.77	34.67	36.58	36.21	36.15
Idaho .....	11.61	10.83	11.07	11.94	12.78	12.92
Illinois .....	10.79	9.84	10.74	12.42	14.37	15.06
Indiana .....	11.22	9.96	9.57	13.89	14.59	16.83
Iowa .....	11.78	9.04	12.29	15.10	16.54	17.93
Kansas .....	13.02	11.51	12.51	17.14	19.10	19.94
Kentucky .....	11.85	12.11	12.44	15.65	17.44	17.92
Louisiana .....	14.16	13.41	14.89	16.31	16.86	16.74
Maine .....	16.90	16.21	16.74	17.19	18.62	19.72
Maryland .....	NA	14.23	14.72	19.62	21.02	21.24
Massachusetts .....	16.51	16.23	16.07	16.28	18.09	18.53
Michigan .....	11.01	10.37	10.87	12.58	14.08	14.94
Minnesota .....	11.14	10.72	10.16	10.76	12.70	12.85
Mississippi .....	NA	12.39	14.01	15.41	15.61	15.42
Missouri .....	13.46	11.85	14.67	23.05	22.42	23.78
Montana .....	9.96	9.63	9.15	9.83	12.14	13.77
Nebraska .....	NA	10.68	11.79	14.88	17.63	NA
Nevada .....	14.17	12.52	14.61	15.91	17.59	17.97
New Hampshire .....	16.71	15.88	16.10	16.42	17.63	19.38
New Jersey .....	14.58	14.30	14.52	15.28	16.27	16.74
New Mexico .....	11.99	11.19	12.84	14.00	14.45	15.42
New York .....	NA	14.77	15.64	18.29	18.14	18.64
North Carolina .....	15.78	15.63	15.89	21.42	23.18	23.89
North Dakota .....	9.15	8.26	7.44	7.82	11.50	16.80
Ohio .....	13.46	13.27	13.57	14.68	16.08	16.48
Oklahoma .....	12.09	10.30	13.90	18.15	17.56	18.55
Oregon .....	14.65	13.34	14.36	15.56	17.46	17.84
Pennsylvania .....	14.68	14.29	15.19	18.46	20.29	21.44
Rhode Island .....	16.66	16.19	17.36	19.60	19.78	20.32
South Carolina .....	NA	16.53	NA	27.17	28.50	31.15
South Dakota .....	NA	NA	9.30	10.41	12.40	15.12
Tennessee .....	13.91	13.70	13.73	17.93	18.22	18.74
Texas .....	NA	12.02	15.07	16.98	17.30	17.05
Utah .....	9.44	8.54	8.98	9.35	11.93	10.91
Vermont .....	15.99	15.91	17.04	20.30	22.13	22.66
Virginia .....	15.53	15.88	15.90	18.99	21.95	22.19
Washington .....	13.86	12.18	12.47	14.17	16.33	17.02
West Virginia .....	14.42	13.01	13.49	15.81	20.39	20.61
Wisconsin .....	NA	11.79	11.51	11.65	13.10	15.20
Wyoming .....	NA	8.25	8.38	NA	11.27	12.30
<b>Total .....</b>	<b>13.01</b>	<b>12.17</b>	<b>12.82</b>	<b>14.25</b>	<b>15.94</b>	<b>16.64</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	22.91	22.45	20.19	19.86	17.29	16.27
Alaska .....	9.77	9.55	9.03	8.72	8.44	8.46
Arizona .....	23.36	21.65	19.70	18.50	16.36	15.39
Arkansas .....	18.97	17.81	15.33	14.00	12.09	10.71
California .....	12.88	12.98	12.51	11.47	11.13	11.63
Colorado .....	NA	10.76	10.45	8.51	9.53	9.08
Connecticut .....	20.92	18.17	17.36	15.49	15.36	15.20
Delaware .....	23.04	21.26	20.51	18.46	17.76	14.74
District of Columbia .....	18.95	17.37	17.70	15.15	14.54	15.05
Florida .....	24.20	23.45	22.20	21.51	20.20	18.67
Georgia .....	28.63	24.87	23.68	19.69	16.68	16.39
Hawaii .....	34.26	33.77	32.68	32.76	31.95	32.31
Idaho .....	12.62	12.10	11.80	11.78	11.73	11.71
Illinois .....	15.48	15.17	12.73	11.55	10.43	9.78
Indiana .....	17.51	16.91	16.19	11.95	12.87	9.87
Iowa .....	18.14	17.30	14.02	12.11	12.27	11.03
Kansas .....	19.54	17.46	15.20	14.10	12.67	12.09
Kentucky .....	17.72	17.80	14.77	10.91	10.71	9.99
Louisiana .....	17.42	17.36	16.29	15.20	13.80	12.97
Maine .....	18.84	18.83	17.57	16.99	16.70	16.81
Maryland .....	NA	20.51	18.34	14.56	14.83	12.93
Massachusetts .....	18.30	16.72	17.03	17.20	16.80	15.59
Michigan .....	14.98	14.54	12.55	11.30	10.69	10.03
Minnesota .....	12.32	14.15	12.89	10.88	11.62	11.07
Mississippi .....	11.25	NA	14.14	14.53	12.75	12.51
Missouri .....	22.19	20.85	16.16	13.23	12.16	11.66
Montana .....	12.86	11.77	10.54	10.18	9.97	9.46
Nebraska .....	17.20	NA	12.78	11.76	10.63	9.82
Nevada .....	17.19	16.42	15.55	15.28	13.95	13.25
New Hampshire .....	19.52	18.25	16.95	18.14	16.88	15.97
New Jersey .....	16.50	16.37	15.57	14.40	13.72	14.43
New Mexico .....	16.04	14.61	12.45	12.24	11.54	10.94
New York .....	19.54	18.98	16.71	15.17	NA	14.18
North Carolina .....	22.47	21.00	17.47	15.43	15.00	13.94
North Dakota .....	14.31	15.25	11.52	9.66	9.88	8.75
Ohio .....	16.85	16.50	15.28	12.99	13.29	12.70
Oklahoma .....	18.06	16.69	14.74	13.49	11.75	10.71
Oregon .....	17.38	16.46	13.91	15.11	14.97	14.25
Pennsylvania .....	20.79	19.42	16.22	14.25	13.69	13.34
Rhode Island .....	19.75	18.44	16.61	16.34	15.91	15.88
South Carolina .....	NA	27.33	20.96	18.09	17.35	15.12
South Dakota .....	15.05	14.29	11.95	11.23	11.36	10.29
Tennessee .....	17.93	17.42	14.11	14.37	13.58	13.13
Texas .....	NA	15.46	14.13	13.20	11.43	9.58
Utah .....	10.57	9.93	9.52	9.81	9.67	9.28
Vermont .....	21.62	19.36	17.06	15.31	14.56	14.43
Virginia .....	22.17	20.81	17.25	14.68	13.99	13.77
Washington .....	16.98	15.92	14.62	14.37	14.07	13.93
West Virginia .....	19.98	20.48	16.84	14.61	14.08	14.16
Wisconsin .....	15.34	NA	13.51	11.94	12.25	11.86
Wyoming .....	12.10	9.89	8.71	8.46	9.00	8.51
<b>Total .....</b>	<b>16.65</b>	<b>16.20</b>	<b>14.61</b>	<b>13.27</b>	<b>12.86</b>	<b>12.12</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	18.59	18.80	17.01	17.33	21.56	23.07
Alaska .....	8.46	6.84	8.07	6.38	6.69	7.13
Arizona .....	14.89	16.32	15.41	17.89	20.40	22.35
Arkansas .....	11.80	14.15	12.45	12.68	15.14	19.16
California .....	10.94	11.79	11.17	10.83	9.97	11.61
Colorado .....	8.05	10.45	9.38	9.10	7.10	13.23
Connecticut .....	15.93	17.71	16.57	16.06	16.62	19.30
Delaware .....	14.39	16.93	13.71	15.00	18.30	22.44
District of Columbia .....	15.92	16.96	15.98	16.13	15.47	16.63
Florida .....	19.02	21.54	18.66	20.22	22.06	22.73
Georgia .....	14.27	18.20	15.96	14.75	17.86	25.44
Hawaii .....	31.42	35.28	33.63	35.76	36.09	34.59
Idaho .....	11.72	12.25	11.81	11.81	12.59	13.33
Illinois .....	9.86	11.18	9.71	9.08	9.80	12.35
Indiana .....	10.29	13.07	11.09	10.68	10.43	13.72
Iowa .....	11.04	12.42	10.11	12.60	11.56	17.07
Kansas .....	11.85	13.19	11.61	10.19	14.31	17.37
Kentucky .....	11.00	14.14	11.68	11.21	12.54	16.37
Louisiana .....	12.33	14.67	13.64	14.00	15.33	16.91
Maine .....	16.35	17.90	16.69	17.15	15.64	17.76
Maryland .....	15.48	16.36	14.86	14.61	14.94	19.02
Massachusetts .....	16.28	17.66	16.58	16.47	16.15	18.79
Michigan .....	10.32	11.97	10.72	10.85	11.43	14.08
Minnesota .....	10.94	11.67	11.63	11.42	8.07	12.69
Mississippi .....	11.44	14.65	11.96	12.43	14.37	15.49
Missouri .....	12.13	14.25	12.59	13.59	16.29	19.22
Montana .....	9.46	11.26	9.50	9.34	9.62	12.03
Nebraska .....	10.33	11.30	10.58	9.64	11.59	14.55
Nevada .....	12.96	14.31	13.42	14.69	16.20	17.36
New Hampshire .....	16.27	16.38	17.21	13.64	16.35	18.53
New Jersey .....	14.42	15.33	14.69	15.08	15.76	16.82
New Mexico .....	11.30	12.64	11.73	11.31	13.02	15.16
New York .....	14.13	15.35	14.97	14.75	13.37	18.43
North Carolina .....	14.85	16.93	15.83	15.71	17.35	21.66
North Dakota .....	8.63	10.80	9.48	9.09	7.41	13.23
Ohio .....	12.95	14.39	13.52	12.43	13.25	16.87
Oklahoma .....	10.51	13.40	10.73	12.27	17.01	18.48
Oregon .....	14.35	14.53	14.46	14.59	15.46	16.69
Pennsylvania .....	13.71	16.45	13.91	14.55	15.77	19.57
Rhode Island .....	16.25	17.58	16.56	18.12	19.65	20.54
South Carolina .....	16.34	17.36	16.41	17.02	17.89	22.49
South Dakota .....	10.26	11.11	9.27	10.69	9.29	12.70
Tennessee .....	13.03	14.74	13.85	13.53	15.72	17.92
Texas .....	9.97	13.11	11.37	13.24	15.71	17.19
Utah .....	9.34	11.02	9.50	9.80	10.33	11.39
Vermont .....	14.84	14.18	15.19	15.70	16.58	17.69
Virginia .....	14.79	16.20	14.80	15.24	16.14	20.11
Washington .....	13.65	13.36	13.60	13.74	14.30	15.04
West Virginia .....	14.20	15.74	14.29	15.41	17.61	20.15
Wisconsin .....	11.65	12.17	11.96	11.80	8.42	13.40
Wyoming .....	8.60	11.60	9.45	9.53	10.30	12.42
<b>Total .....</b>	<b>12.09</b>	<b>13.75</b>	<b>12.54</b>	<b>12.47</b>	<b>12.52</b>	<b>15.73</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	22.93	22.47	21.57	22.01	19.05	18.06
Alaska .....	7.49	7.80	7.44	7.16	6.65	6.51
Arizona .....	23.36	22.82	21.32	19.36	16.82	14.79
Arkansas .....	20.70	19.52	17.83	17.09	14.29	12.99
California .....	11.10	10.66	10.86	11.88	10.91	11.75
Colorado .....	13.37	13.19	12.76	11.21	9.94	9.78
Connecticut .....	19.85	20.68	19.07	18.62	17.33	16.87
Delaware .....	23.34	23.13	23.26	20.37	19.60	18.32
District of Columbia .....	17.25	16.84	17.31	16.52	16.69	16.59
Florida .....	23.84	23.62	23.37	22.64	21.17	21.40
Georgia .....	23.41	23.43	22.70	20.70	20.46	17.92
Hawaii .....	41.94	36.72	35.19	34.47	34.43	33.85
Idaho .....	13.88	13.54	13.09	12.83	12.36	12.21
Illinois .....	12.65	12.24	11.87	10.77	10.08	10.60
Indiana .....	15.47	16.28	15.51	14.56	14.85	13.52
Iowa .....	18.21	13.91	16.17	13.79	12.30	12.40
Kansas .....	17.34	16.64	15.75	15.45	13.69	12.70
Kentucky .....	17.44	18.22	16.42	16.05	13.94	15.22
Louisiana .....	17.59	16.99	19.86	16.99	14.75	14.06
Maine .....	18.23	16.37	19.91	14.16	19.42	18.84
Maryland .....	21.37	20.63	18.42	18.24	17.07	15.20
Massachusetts .....	19.80	18.99	17.22	16.97	16.95	16.80
Michigan .....	15.30	14.85	14.20	12.98	12.17	11.58
Minnesota .....	14.03	12.62	12.05	11.11	11.02	11.34
Mississippi .....	16.85	16.04	16.50	19.78	15.53	15.16
Missouri .....	20.81	20.78	17.91	16.28	14.06	13.16
Montana .....	13.18	13.64	12.72	11.58	11.09	11.46
Nebraska .....	14.96	13.76	13.16	11.52	10.58	10.61
Nevada .....	17.90	17.28	16.40	15.72	14.36	13.54
New Hampshire .....	19.14	18.52	16.74	16.48	16.41	15.38
New Jersey .....	17.87	17.20	16.84	16.20	14.83	14.92
New Mexico .....	15.19	14.89	14.48	13.26	11.96	12.09
New York .....	18.91	18.04	16.69	16.09	14.58	13.99
North Carolina .....	23.14	21.60	20.37	18.40	15.09	15.01
North Dakota .....	15.88	15.36	14.42	12.60	10.35	10.60
Ohio .....	16.47	16.71	15.90	15.17	14.17	14.09
Oklahoma .....	19.29	17.49	17.86	16.79	13.14	11.71
Oregon .....	17.48	17.01	16.00	14.44	14.14	13.33
Pennsylvania .....	20.93	20.74	19.62	18.04	16.35	16.46
Rhode Island .....	21.28	20.37	18.79	17.72	17.28	16.93
South Carolina .....	24.46	24.85	24.00	21.61	17.09	15.01
South Dakota .....	13.76	14.48	13.75	11.58	11.06	11.17
Tennessee .....	18.14	16.38	15.33	15.30	14.46	13.47
Texas .....	17.63	16.91	15.10	14.93	11.38	10.61
Utah .....	11.93	11.87	11.38	10.90	10.85	10.98
Vermont .....	18.68	17.98	16.01	14.50	13.35	12.89
Virginia .....	20.66	20.27	19.48	17.33	14.29	14.35
Washington .....	15.70	15.44	14.11	13.27	13.13	12.52
West Virginia .....	21.78	22.03	19.35	17.73	16.23	15.15
Wisconsin .....	15.14	13.63	13.56	12.83	12.17	12.23
Wyoming .....	13.83	13.94	12.64	12.30	12.83	12.62
<b>Total .....</b>	<b>16.19</b>	<b>15.73</b>	<b>15.09</b>	<b>14.43</b>	<b>13.29</b>	<b>13.19</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	NA	15.00	14.98	15.55	15.82	NA
Alaska .....	7.57	7.88	7.90	7.29	7.21	7.15
Arizona .....	12.84	12.66	13.02	13.20	13.42	13.51
Arkansas .....	10.04	10.69	10.92	10.27	10.23	10.75
California .....	10.20	10.28	10.16	9.55	9.17	9.69
Colorado .....	8.01	8.01	7.36	6.59	8.04	8.66
Connecticut .....	12.61	13.08	12.45	14.12	12.62	12.61
Delaware .....	14.58	12.33	12.56	16.25	16.36	16.71
District of Columbia .....	13.74	13.32	13.47	12.72	12.30	12.32
Florida .....	13.19	12.71	12.02	12.47	12.47	13.03
Georgia .....	13.14	12.54	12.40	13.32	13.89	15.08
Hawaii .....	28.31	31.08	29.40	30.87	30.27	30.06
Idaho .....	10.79	10.06	10.41	10.97	11.24	11.19
Illinois .....	10.43	9.79	10.45	10.99	11.82	13.03
Indiana .....	10.11	9.10	9.61	9.45	10.00	10.96
Iowa .....	9.97	9.05	9.62	8.95	9.39	10.46
Kansas .....	12.19	11.16	11.59	13.09	13.50	14.75
Kentucky .....	11.06	11.81	11.80	12.55	12.65	12.90
Louisiana .....	11.77	12.31	11.95	11.04	10.04	10.51
Maine .....	14.83	15.24	14.61	13.62	13.77	13.76
Maryland .....	NA	12.33	11.82	NA	10.97	11.29
Massachusetts .....	14.50	14.27	13.65	<sup>R</sup> 11.73	12.95	12.67
Michigan .....	NA	9.76	9.82	9.79	10.05	10.08
Minnesota .....	10.14	10.15	9.51	8.68	8.97	8.76
Mississippi .....	10.97	11.49	10.68	11.31	9.79	9.79
Missouri .....	11.96	11.56	12.34	13.18	13.38	13.58
Montana .....	9.81	9.55	8.98	9.62	11.44	12.32
Nebraska .....	NA	NA	8.61	7.97	8.65	8.66
Nevada .....	12.02	11.11	11.92	12.45	12.63	12.57
New Hampshire .....	NA	14.76	14.50	12.73	13.39	14.90
New Jersey .....	12.26	12.18	12.94	11.37	10.39	11.00
New Mexico .....	9.91	9.61	10.16	9.20	8.81	9.85
New York .....	NA	12.26	11.84	10.69	9.84	10.10
North Carolina .....	12.55	13.49	13.23	13.16	13.16	13.27
North Dakota .....	8.38	8.34	7.23	6.45	7.69	9.15
Ohio .....	11.80	11.88	11.57	11.02	10.72	10.98
Oklahoma .....	NA	9.92	12.76	14.26	13.13	13.61
Oregon .....	12.38	11.53	12.05	12.72	13.06	12.93
Pennsylvania .....	12.82	13.17	12.70	12.84	12.57	12.90
Rhode Island .....	14.92	14.77	15.53	17.46	17.74	17.92
South Carolina .....	13.63	14.78	13.96	13.00	12.71	12.91
South Dakota .....	8.79	7.71	8.00	7.37	8.15	8.74
Tennessee .....	12.58	13.33	12.25	12.72	12.89	13.52
Texas .....	9.87	10.26	10.89	10.58	10.11	10.19
Utah .....	8.03	7.39	7.53	7.68	8.13	8.25
Vermont .....	12.79	13.29	13.35	13.69	14.26	14.26
Virginia .....	11.89	12.64	11.93	11.53	11.39	11.61
Washington .....	12.37	11.03	11.02	12.36	13.03	13.16
West Virginia .....	NA	12.18	12.40	13.91	16.31	NA
Wisconsin .....	10.50	10.67	10.13	8.96	9.62	10.10
Wyoming .....	NA	7.54	NA	NA	7.39	7.47
<b>Total .....</b>	<b>11.31</b>	<b>11.02</b>	<b>11.04</b>	<sup>R</sup> <b>10.80</b>	<b>10.90</b>	<b>11.18</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	15.79	16.06	15.79	16.00	15.17	14.80
Alaska .....	6.19	6.96	6.86	7.62	7.83	7.79
Arizona .....	13.45	13.08	12.98	12.83	12.65	12.64
Arkansas .....	10.66	10.46	10.29	10.15	9.50	9.15
California .....	10.85	10.84	10.21	10.22	10.48	10.58
Colorado .....	7.61	7.94	8.70	7.82	8.72	8.56
Connecticut .....	13.45	13.01	12.66	12.18	12.31	12.15
Delaware .....	16.66	16.07	17.44	16.69	16.65	13.75
District of Columbia .....	12.60	12.90	13.75	13.88	14.28	14.27
Florida .....	13.55	13.29	13.31	13.95	13.68	13.18
Georgia .....	14.78	14.48	14.89	13.20	12.59	12.41
Hawaii .....	28.52	27.95	27.04	26.63	26.27	26.30
Idaho .....	11.00	10.89	10.93	11.07	10.87	10.99
Illinois .....	13.45	12.53	11.23	10.87	10.10	9.83
Indiana .....	11.13	11.71	13.10	10.69	12.05	9.48
Iowa .....	11.45	11.45	10.72	9.97	10.61	10.13
Kansas .....	15.22	15.15	13.41	13.11	12.08	11.85
Kentucky .....	12.63	12.82	12.19	9.94	10.02	9.62
Louisiana .....	11.37	12.02	12.25	12.15	12.28	11.98
Maine .....	14.13	14.13	14.35	15.15	15.10	15.17
Maryland .....	11.79	11.88	12.27	12.00	13.10	12.16
Massachusetts .....	13.20	12.58	14.38	16.01	15.56	14.62
Michigan .....	10.38	NA	10.58	10.09	10.18	9.82
Minnesota .....	9.46	10.49	10.49	9.95	10.86	10.60
Mississippi .....	10.11	10.25	11.05	11.15	11.77	11.63
Missouri .....	13.38	13.44	12.52	12.18	11.64	11.37
Montana .....	12.12	11.48	10.27	9.89	9.85	9.42
Nebraska .....	9.65	9.57	9.20	9.68	9.58	9.07
Nevada .....	12.37	12.33	12.09	12.11	11.87	11.99
New Hampshire .....	15.24	15.21	15.17	NA	16.29	15.35
New Jersey .....	11.82	12.79	12.79	12.06	14.82	11.59
New Mexico .....	10.95	10.44	9.78	10.17	10.04	9.69
New York .....	10.70	11.52	10.98	12.13	NA	12.30
North Carolina .....	13.43	12.88	12.12	12.43	12.61	10.95
North Dakota .....	8.92	9.87	9.12	8.59	9.38	8.65
Ohio .....	11.26	12.05	12.16	11.61	12.17	11.81
Oklahoma .....	13.83	13.03	11.71	NA	10.43	10.20
Oregon .....	12.78	12.63	11.60	12.74	12.75	12.54
Pennsylvania .....	13.36	13.57	13.30	12.66	12.97	12.58
Rhode Island .....	18.49	16.27	15.23	14.79	14.60	14.13
South Carolina .....	13.06	13.16	12.66	13.57	13.98	13.94
South Dakota .....	9.37	9.44	9.59	9.07	10.04	9.12
Tennessee .....	13.23	12.91	12.21	12.72	12.85	12.57
Texas .....	10.42	10.66	9.94	10.09	9.80	8.76
Utah .....	8.10	7.95	7.82	8.29	8.43	8.19
Vermont .....	14.16	13.41	13.33	12.45	12.21	12.15
Virginia .....	11.80	11.77	11.46	11.56	11.80	11.99
Washington .....	13.33	13.19	12.72	12.84	12.77	12.78
West Virginia .....	14.38	15.29	14.45	13.45	12.88	13.22
Wisconsin .....	10.93	11.21	9.90	10.48	10.84	10.82
Wyoming .....	8.05	7.40	7.15	7.43	8.12	7.81
<b>Total .....</b>	<b>11.63</b>	<b>11.87</b>	<b>11.50</b>	<b>11.51</b>	<b>11.81</b>	<b>11.21</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	15.99	15.82	14.95	14.91	15.81	15.82
Alaska .....	7.83	4.75	5.54	4.55	4.46	4.25
Arizona .....	12.19	12.11	12.21	12.68	12.78	13.08
Arkansas .....	9.93	10.72	10.27	10.11	9.38	10.42
California .....	9.99	10.43	10.48	9.61	8.14	9.42
Colorado .....	7.87	9.61	9.07	8.66	6.23	10.69
Connecticut .....	12.57	13.60	13.07	12.71	11.27	13.70
Delaware .....	13.07	15.33	12.62	13.24	14.73	16.35
District of Columbia .....	14.48	14.67	14.61	14.06	12.66	12.79
Florida .....	12.84	13.91	13.66	12.34	11.65	12.98
Georgia .....	12.32	13.99	12.40	11.32	12.13	15.47
Hawaii .....	25.49	29.29	27.59	30.53	30.66	29.24
Idaho .....	10.98	11.49	11.05	11.17	11.59	12.03
Illinois .....	9.71	10.91	9.71	8.87	9.09	10.54
Indiana .....	9.73	11.55	10.39	9.40	8.69	10.05
Iowa .....	9.93	10.38	9.70	9.70	8.27	10.12
Kansas .....	11.60	12.44	11.17	9.53	12.41	13.62
Kentucky .....	11.05	13.22	11.04	10.75	10.87	11.68
Louisiana .....	11.92	11.84	12.82	12.06	10.05	9.40
Maine .....	14.89	15.66	14.89	14.27	12.24	13.01
Maryland .....	13.13	13.28	13.22	12.65	11.06	11.70
Massachusetts .....	15.12	15.74	15.63	14.32	12.28	14.58
Michigan .....	10.07	10.75	10.29	10.18	9.46	10.04
Minnesota .....	10.40	10.31	10.68	9.92	6.77	9.93
Mississippi .....	10.59	12.25	11.35	10.97	9.68	10.02
Missouri .....	11.58	12.94	12.12	12.45	12.83	13.49
Montana .....	9.41	11.12	9.45	9.27	9.47	11.38
Nebraska .....	9.52	9.62	9.53	10.02	7.98	8.87
Nevada .....	12.06	12.12	12.10	12.24	12.57	12.51
New Hampshire .....	14.95	15.03	16.19	13.78	13.95	14.96
New Jersey .....	11.52	12.98	13.15	11.78	9.83	9.76
New Mexico .....	10.11	10.65	10.44	9.23	9.63	10.47
New York .....	11.82	11.91	12.75	11.05	9.58	10.15
North Carolina .....	12.89	14.06	13.52	13.78	13.05	13.48
North Dakota .....	8.37	9.68	8.91	8.39	6.56	9.52
Ohio .....	11.97	12.83	12.48	11.70	10.55	11.54
Oklahoma .....	10.14	12.17	10.21	11.40	12.86	12.71
Oregon .....	12.43	12.94	13.35	13.28	13.12	13.06
Pennsylvania .....	12.49	14.30	13.01	12.92	12.25	13.21
Rhode Island .....	13.80	15.94	14.83	15.95	17.66	18.50
South Carolina .....	13.88	14.09	15.11	15.75	12.31	12.07
South Dakota .....	9.19	9.46	8.15	9.61	7.08	8.80
Tennessee .....	11.46	13.06	12.90	12.05	12.25	12.04
Texas .....	9.27	10.25	9.68	9.99	9.70	10.05
Utah .....	8.25	9.61	8.36	8.54	8.76	9.18
Vermont .....	12.22	11.13	12.23	12.19	11.83	11.21
Virginia .....	12.14	12.46	12.19	12.10	11.18	11.63
Washington .....	12.53	11.97	12.49	12.46	12.28	12.24
West Virginia .....	13.21	14.38	12.98	13.76	15.63	16.54
Wisconsin .....	10.51	10.27	10.79	9.97	6.62	9.71
Wyoming .....	7.94	10.30	8.64	8.65	9.01	9.34
<b>Total .....</b>	<b>11.14</b>	<b>11.99</b>	<b>11.61</b>	<b>11.05</b>	<b>10.04</b>	<b>11.16</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	14.43	13.94	14.42	16.19	16.05	16.17
Alaska .....	4.01	4.28	4.37	4.46	4.61	4.67
Arizona .....	13.11	12.82	12.71	12.63	11.81	11.51
Arkansas.....	10.74	10.67	10.35	10.53	10.36	10.57
California .....	9.16	8.94	9.04	10.02	9.81	11.12
Colorado .....	9.33	9.66	9.06	9.08	9.09	9.48
Connecticut.....	12.85	12.97	12.86	13.92	13.87	13.28
Delaware .....	16.66	17.86	16.52	17.04	18.04	17.48
District of Columbia.....	12.65	12.49	13.17	13.59	14.67	15.67
Florida.....	13.11	12.68	12.99	13.61	13.83	14.46
Georgia.....	14.59	14.10	14.78	16.40	14.23	13.64
Hawaii.....	29.65	30.96	29.76	29.08	29.04	28.23
Idaho.....	11.54	11.99	11.90	11.91	11.83	11.51
Illinois.....	11.17	11.11	10.30	10.43	9.85	10.60
Indiana.....	11.21	12.01	12.04	12.16	13.19	12.07
Iowa.....	10.58	8.38	10.68	10.61	10.15	10.92
Kansas.....	13.06	13.15	13.05	13.70	12.86	12.42
Kentucky.....	12.74	13.02	12.95	13.21	14.90	14.47
Louisiana .....	10.43	10.77	12.29	11.89	11.45	12.36
Maine.....	12.72	12.68	12.36	10.54	15.49	17.17
Maryland.....	11.82	11.58	12.16	12.43	13.35	13.90
Massachusetts.....	13.52	13.88	13.92	14.58	15.22	15.55
Michigan .....	10.67	10.46	10.77	10.72	10.98	10.68
Minnesota.....	9.64	8.72	8.80	10.65	8.67	10.74
Mississippi .....	10.27	10.12	10.39	11.08	13.64	12.85
Missouri .....	13.68	13.40	12.94	12.91	12.67	12.48
Montana.....	12.12	12.40	12.25	11.43	10.97	11.35
Nebraska .....	8.26	8.22	8.53	8.51	9.25	9.85
Nevada .....	12.53	12.31	12.14	12.17	11.92	11.97
New Hampshire .....	14.89	14.85	14.50	14.19	13.06	14.68
New Jersey.....	12.28	10.24	10.54	12.03	11.51	13.03
New Mexico .....	10.10	9.92	10.08	10.00	10.22	10.75
New York.....	9.97	9.44	10.03	11.11	11.31	12.14
North Carolina.....	13.69	13.57	13.59	13.10	12.60	12.95
North Dakota.....	9.95	9.31	9.95	10.25	9.11	9.90
Ohio.....	11.31	11.30	11.34	12.16	12.20	12.90
Oklahoma .....	13.73	13.24	14.23	14.09	11.65	11.13
Oregon.....	13.65	12.89	12.89	12.12	12.82	12.42
Pennsylvania .....	13.52	13.63	13.57	14.05	14.12	14.85
Rhode Island.....	19.09	18.61	17.45	16.31	15.78	15.38
South Carolina .....	13.73	12.06	12.09	12.21	12.80	13.14
South Dakota.....	9.21	9.42	9.50	8.61	9.29	9.99
Tennessee.....	12.00	11.02	11.61	11.28	13.10	12.40
Texas.....	10.27	10.38	9.35	9.50	8.98	9.01
Utah.....	9.37	9.37	9.23	9.06	9.53	9.80
Vermont.....	11.15	11.60	10.87	10.98	10.64	10.70
Virginia.....	11.09	11.04	11.09	11.59	11.25	12.19
Washington.....	12.27	12.31	11.77	11.56	11.81	11.43
West Virginia.....	16.84	17.68	16.39	15.84	15.09	14.01
Wisconsin.....	9.81	8.63	9.54	10.18	10.41	10.89
Wyoming.....	9.56	9.44	9.50	10.37	11.23	11.55
<b>Total.....</b>	<b>11.20</b>	<b>10.98</b>	<b>11.09</b>	<b>11.60</b>	<b>11.57</b>	<b>12.07</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet)

State	2007					
	Total	December	November	October	September	August
Alabama .....	NA	8.86	8.66	8.05	NA	8.25
Alaska .....	4.41	5.38	5.27	5.20	4.37	4.26
Arizona .....	10.45	9.66	9.80	9.61	10.17	11.07
Arkansas .....	NA	11.01	10.75	9.19	9.20	9.51
California .....	9.02	9.31	8.73	8.13	7.87	8.69
Colorado .....	7.43	7.62	6.22	6.78	7.34	7.18
Connecticut .....	10.59	11.90	10.46	9.78	8.58	9.25
Delaware .....	NA	8.55	7.16	8.87	9.69	NA
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.30	9.32	9.57	9.28	10.01	10.06
Georgia .....	9.02	10.03	9.25	8.60	7.95	8.45
Hawaii .....	18.66	21.36	18.85	19.22	19.65	19.56
Idaho .....	9.40	9.15	8.96	9.05	9.36	9.20
Illinois .....	NA	9.86	10.56	10.38	11.34	NA
Indiana .....	8.46	8.20	6.51	7.33	6.91	8.80
Iowa .....	8.29	8.59	8.27	7.25	7.25	7.63
Kansas .....	6.98	7.97	6.87	6.24	6.19	6.34
Kentucky .....	8.22	9.06	8.57	7.77	6.80	7.52
Louisiana .....	NA	7.23	6.78	6.27	5.58	NA
Maine .....	13.41	14.69	14.86	11.96	11.78	11.98
Maryland .....	11.46	11.79	11.11	10.59	10.20	11.37
Massachusetts .....	14.10	14.63	13.97	11.68	12.98	13.27
Michigan .....	9.67	9.61	9.61	9.59	9.92	10.17
Minnesota .....	7.70	8.50	7.60	6.66	6.19	6.47
Mississippi .....	8.26	8.25	8.60	7.35	7.18	7.68
Missouri .....	10.91	10.16	11.02	10.11	10.05	10.62
Montana .....	NA	9.83	9.42	9.05	10.02	11.20
Nebraska .....	7.96	8.26	7.03	6.33	7.09	7.78
Nevada .....	11.77	11.24	11.58	11.94	12.26	12.16
New Hampshire .....	NA	NA	NA	8.70	9.62	NA
New Jersey .....	9.83	10.86	10.35	7.71	7.79	8.18
New Mexico .....	8.36	9.08	8.77	7.29	6.63	7.60
New York .....	NA	11.45	12.31	11.43	10.01	12.00
North Carolina .....	9.59	10.98	9.06	8.92	9.55	9.71
North Dakota .....	6.63	7.58	6.86	5.89	5.20	5.77
Ohio .....	11.16	11.56	11.56	10.21	10.66	10.35
Oklahoma .....	10.19	10.18	9.09	7.13	9.23	12.66
Oregon .....	9.31	8.83	8.85	9.22	9.18	9.27
Pennsylvania .....	12.07	12.35	11.81	11.49	10.83	10.92
Rhode Island .....	12.58	12.65	12.70	12.81	12.72	12.95
South Carolina .....	9.10	9.85	9.82	8.41	7.52	8.37
South Dakota .....	NA	NA	7.70	7.83	8.15	8.10
Tennessee .....	8.85	8.90	8.48	8.01	7.46	8.18
Texas .....	6.76	7.03	7.03	6.35	5.45	5.92
Utah .....	6.35	6.04	5.60	5.60	5.86	5.92
Vermont .....	9.10	8.80	8.60	8.49	8.36	8.52
Virginia .....	9.15	9.50	9.47	8.43	8.17	8.86
Washington .....	9.79	10.09	9.99	8.99	8.90	9.31
West Virginia .....	NA	8.75	8.75	7.84	6.61	7.48
Wisconsin .....	9.56	10.13	10.22	8.49	8.37	9.30
Wyoming .....	6.36	7.30	6.93	5.23	5.30	5.89
<b>Total .....</b>	<b>7.60</b>	<b>7.98</b>	<b>7.65</b>	<b>6.87</b>	<b>6.12</b>	<b>6.58</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	8.46	8.82	8.75	9.16	9.46	9.31
Alaska .....	4.18	4.31	4.54	4.20	4.28	4.15
Arizona .....	11.71	11.58	10.79	10.52	11.11	10.31
Arkansas .....	9.21	9.05	9.17	9.28	8.98	NA
California .....	9.70	9.70	9.23	9.12	9.78	9.08
Colorado .....	7.19	7.33	7.78	9.90	11.03	10.74
Connecticut .....	10.26	10.70	10.53	10.96	11.38	11.36
Delaware .....	9.72	9.39	10.78	9.09	9.34	8.95
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.29	10.40	10.60	10.81	11.45	11.31
Georgia .....	9.15	9.48	9.35	9.22	9.63	9.07
Hawaii .....	18.38	18.47	18.09	17.62	17.24	17.90
Idaho .....	9.22	9.09	9.36	9.59	9.69	9.93
Illinois .....	13.48	11.07	10.49	10.63	9.99	9.58
Indiana .....	8.91	9.51	10.63	9.16	13.11	7.98
Iowa .....	8.34	8.32	7.75	8.31	8.99	9.10
Kansas .....	6.97	7.55	7.71	9.40	10.03	9.48
Kentucky .....	8.17	8.55	8.57	8.43	8.49	8.42
Louisiana .....	7.72	7.40	8.25	8.29	8.28	7.93
Maine .....	13.97	11.98	12.01	13.35	13.43	13.56
Maryland .....	11.28	11.48	11.62	11.80	11.98	11.00
Massachusetts .....	13.78	12.96	14.36	15.36	15.28	13.35
Michigan .....	10.21	10.06	9.98	9.70	9.67	9.45
Minnesota .....	7.14	8.13	7.59	7.84	8.21	8.13
Mississippi .....	8.33	8.76	8.77	8.58	8.76	8.12
Missouri .....	11.07	11.22	10.94	11.32	11.37	11.11
Montana .....	11.74	11.31	10.60	9.94	9.80	9.41
Nebraska .....	8.40	8.34	7.97	8.65	7.93	8.66
Nevada .....	12.08	12.18	11.72	11.69	11.13	12.35
New Hampshire .....	12.69	11.13	12.82	NA	17.43	13.07
New Jersey .....	10.01	9.75	9.76	10.32	10.85	10.30
New Mexico .....	8.58	8.83	8.49	8.48	9.53	9.28
New York .....	11.34	11.40	11.08	12.07	NA	NA
North Carolina .....	9.88	9.47	8.80	8.85	9.38	10.26
North Dakota .....	6.70	7.10	6.78	6.89	7.80	7.46
Ohio .....	11.77	11.90	11.42	11.07	11.25	11.06
Oklahoma .....	11.46	10.23	8.59	16.63	10.53	10.28
Oregon .....	9.28	9.51	8.78	9.53	9.68	9.75
Pennsylvania .....	11.03	11.56	11.25	11.95	12.74	12.67
Rhode Island .....	12.96	12.64	12.53	12.45	12.33	12.43
South Carolina .....	9.09	9.55	9.34	9.64	9.94	9.35
South Dakota .....	8.27	8.60	8.29	8.60	8.88	8.65
Tennessee .....	8.83	9.18	8.99	9.26	9.62	9.47
Texas .....	6.91	7.68	7.54	7.16	7.14	7.10
Utah .....	5.80	6.38	6.12	7.02	7.40	6.94
Vermont .....	9.25	9.38	9.50	9.33	9.49	9.58
Virginia .....	9.81	9.68	9.87	8.89	8.90	8.80
Washington .....	9.60	10.23	9.84	9.89	10.31	10.07
West Virginia .....	8.69	9.36	9.19	9.33	9.58	8.68
Wisconsin .....	8.88	10.00	8.96	8.78	10.09	9.73
Wyoming .....	5.89	5.70	5.77	5.67	6.69	6.77
<b>Total .....</b>	<b>7.55</b>	<b>7.99</b>	<b>8.12</b>	<b>8.15</b>	<b>8.42</b>	<b>8.25</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	8.26	9.46	10.11	9.28	6.80	8.58
Alaska .....	4.15	3.70	4.06	4.07	3.62	3.58
Arizona .....	10.14	9.90	10.13	10.18	9.80	10.29
Arkansas .....	10.40	9.51	10.17	10.24	8.45	9.18
California .....	9.09	9.30	9.36	8.18	7.56	8.71
Colorado .....	10.71	11.53	11.16	10.89	10.51	11.66
Connecticut .....	11.14	10.86	12.03	11.48	7.96	9.78
Delaware .....	9.40	11.94	9.20	8.81	10.64	11.93
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.58	11.66	12.42	11.00	11.53	11.76
Georgia .....	8.21	9.51	9.94	8.14	7.67	8.61
Hawaii .....	17.18	18.49	17.07	18.71	19.32	18.92
Idaho .....	9.92	10.05	9.43	10.18	9.84	10.04
Illinois .....	9.59	9.44	8.81	7.43	7.34	8.01
Indiana .....	7.76	9.38	8.88	7.64	6.02	7.37
Iowa .....	8.60	8.47	8.31	7.26	6.39	7.83
Kansas .....	9.45	6.83	9.25	7.40	6.32	6.66
Kentucky .....	7.79	9.64	9.40	9.00	7.19	8.12
Louisiana .....	6.75	7.43	7.33	7.29	5.07	6.96
Maine .....	13.39	14.39	13.35	14.00	11.13	11.47
Maryland .....	12.10	12.86	11.28	10.32	10.62	11.27
Massachusetts .....	13.60	14.88	13.76	13.34	11.49	12.97
Michigan .....	9.50	9.90	9.33	9.52	10.03	10.21
Minnesota .....	8.54	8.09	8.60	7.31	5.66	8.08
Mississippi .....	8.42	9.27	9.21	7.59	7.50	8.20
Missouri .....	11.28	12.40	11.94	11.47	11.30	11.48
Montana .....	NA	11.63	9.69	9.86	10.36	12.35
Nebraska .....	8.48	8.37	9.06	6.12	7.79	7.77
Nevada .....	11.71	12.00	11.50	11.91	12.05	12.29
New Hampshire .....	13.63	12.55	12.17	13.25	10.68	11.04
New Jersey .....	10.29	10.28	11.61	6.42	8.98	9.15
New Mexico .....	9.17	8.92	9.22	8.45	7.89	8.14
New York .....	10.64	10.56	12.18	11.10	8.55	9.14
North Carolina .....	10.13	10.99	11.55	11.25	9.59	10.59
North Dakota .....	8.05	6.54	7.82	7.06	4.81	6.23
Ohio .....	10.71	11.60	11.52	10.65	9.23	10.73
Oklahoma .....	10.16	9.66	9.48	8.84	5.99	8.17
Oregon .....	9.67	9.16	9.80	9.67	9.09	9.19
Pennsylvania .....	13.00	12.30	12.37	11.38	9.58	10.08
Rhode Island .....	12.42	13.32	12.38	12.95	13.52	13.51
South Carolina .....	8.38	9.21	10.48	9.32	6.13	8.50
South Dakota .....	8.69	9.32	8.45	7.66	8.45	9.34
Tennessee .....	9.11	10.00	9.99	9.03	8.94	9.37
Texas .....	6.01	6.69	7.13	6.95	4.41	6.34
Utah .....	7.17	8.02	7.30	6.43	6.79	7.45
Vermont .....	9.44	9.25	9.72	9.35	8.92	9.39
Virginia .....	9.27	9.98	9.81	9.03	7.58	8.61
Washington .....	9.73	9.87	10.53	10.07	9.40	9.11
West Virginia .....	NA	8.98	10.09	8.83	5.66	8.32
Wisconsin .....	9.65	9.46	10.07	9.67	5.79	8.60
Wyoming .....	6.96	8.90	7.65	7.85	8.30	7.00
<b>Total .....</b>	<b>7.35</b>	<b>7.86</b>	<b>8.23</b>	<b>7.74</b>	<b>5.62</b>	<b>7.20</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	8.96	7.90	8.33	8.93	9.52	10.17
Alaska .....	3.64	3.58	3.57	3.58	3.52	4.09
Arizona .....	10.32	10.09	10.01	9.57	9.69	9.47
Arkansas .....	9.35	9.14	8.57	9.25	8.64	9.02
California .....	8.12	7.66	8.06	8.84	8.85	10.55
Colorado .....	11.37	11.38	11.45	11.52	12.11	12.54
Connecticut .....	9.59	9.34	9.17	10.34	11.65	11.64
Delaware .....	11.23	11.75	14.98	10.91	14.08	13.68
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.05	11.43	11.27	10.98	11.56	12.19
Georgia .....	8.17	8.53	8.44	9.11	9.52	9.40
Hawaii .....	19.42	20.14	19.62	18.49	18.08	17.25
Idaho .....	10.54	10.37	9.70	10.06	10.16	10.23
Illinois .....	7.81	8.16	8.22	8.21	8.93	9.72
Indiana .....	8.03	7.90	8.93	8.65	15.03	10.67
Iowa .....	8.45	6.83	8.28	8.00	8.62	9.20
Kansas .....	6.44	5.99	6.05	6.75	7.40	9.26
Kentucky .....	8.48	8.08	8.17	9.66	9.40	10.47
Louisiana .....	7.57	6.91	6.84	7.03	7.21	7.13
Maine .....	10.99	11.68	11.30	11.40	18.01	17.73
Maryland .....	11.32	11.42	11.53	11.91	12.11	14.03
Massachusetts .....	13.01	12.79	12.67	13.97	15.09	15.02
Michigan .....	10.18	10.42	9.78	10.37	10.16	9.79
Minnesota .....	7.09	8.31	6.71	7.50	7.22	8.71
Mississippi .....	8.03	7.86	8.41	8.30	9.07	9.89
Missouri .....	11.30	11.12	11.41	11.32	12.33	12.87
Montana .....	14.76	13.34	12.63	11.69	11.37	11.79
Nebraska .....	6.99	6.90	7.39	7.67	8.37	9.09
Nevada .....	12.20	12.12	12.47	12.01	11.86	12.19
New Hampshire .....	10.73	13.19	11.95	11.48	13.63	12.65
New Jersey .....	9.66	7.65	9.93	9.69	9.14	10.11
New Mexico .....	7.64	8.78	9.58	9.22	8.78	9.59
New York .....	9.39	8.63	7.57	9.73	9.96	11.01
North Carolina .....	10.48	10.34	10.42	10.75	10.39	9.51
North Dakota .....	7.28	6.55	5.49	6.18	6.38	9.26
Ohio .....	10.53	10.38	11.12	11.38	10.99	11.91
Oklahoma .....	8.11	12.98	9.07	9.72	9.44	11.44
Oregon .....	9.15	8.92	9.06	8.67	9.11	9.03
Pennsylvania .....	10.74	10.64	11.00	11.85	12.50	13.29
Rhode Island .....	13.31	13.76	13.21	13.61	13.64	13.34
South Carolina .....	8.81	7.71	8.54	9.04	9.06	9.23
South Dakota .....	9.06	8.99	9.01	8.87	9.23	10.31
Tennessee .....	8.85	8.51	8.91	9.01	9.70	10.63
Texas .....	6.58	5.92	5.99	6.94	6.98	6.82
Utah .....	7.27	7.52	7.60	7.72	8.23	8.49
Vermont .....	8.76	8.31	8.69	9.22	9.39	8.80
Virginia .....	9.04	8.42	8.46	9.43	9.91	9.43
Washington .....	9.32	8.92	8.59	9.23	9.49	10.44
West Virginia .....	8.66	7.35	7.38	8.96	9.15	9.07
Wisconsin .....	8.74	8.12	7.95	8.67	9.45	10.46
Wyoming .....	7.60	7.32	7.68	7.35	10.06	10.30
<b>Total .....</b>	<b>7.35</b>	<b>6.77</b>	<b>6.90</b>	<b>7.62</b>	<b>7.91</b>	<b>8.23</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama .....	W	W	W	6.75	6.44	7.01
Alaska .....	3.59	3.59	3.37	3.51	3.64	3.57
Arizona .....	6.83	W	W	6.58	5.63	6.38
Arkansas .....	W	W	W	7.11	6.08	6.51
California .....	6.60	6.61	7.60	6.53	5.71	6.12
Colorado .....	4.14	W	W	2.37	2.10	3.93
Connecticut .....	7.76	7.32	W	7.33	6.59	7.13
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.22	8.55	8.67	8.95	8.68	8.91
Georgia .....	7.51	W	W	7.41	6.62	7.27
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.18	W	8.72	7.10	6.31	6.66
Indiana .....	W	W	W	7.02	6.58	7.56
Iowa .....	7.69	7.41	8.24	7.37	6.32	6.85
Kansas .....	6.27	6.29	7.51	6.27	5.41	6.11
Kentucky .....	W	W	W	W	W	W
Louisiana .....	W	7.53	W	7.27	6.29	7.06
Maine .....	W	W	W	W	W	W
Maryland .....	7.91	7.83	9.90	7.70	6.96	7.44
Massachusetts .....	7.86	7.41	9.25	7.42	6.83	7.10
Michigan .....	6.64	5.98	W	6.40	5.82	6.34
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	W	W	7.23	6.38	6.87
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	W	W	W
Nebraska .....	9.75	7.14	8.21	6.95	6.85	13.27
Nevada .....	6.15	6.77	7.01	5.27	5.55	5.96
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.98	7.98	9.32	7.73	6.81	7.41
New Mexico .....	W	W	W	W	W	W
New York .....	7.84	7.66	8.88	7.51	6.69	7.20
North Carolina .....	W	W	W	W	W	W
North Dakota .....	7.41	11.42	10.05	8.41	5.15	7.69
Ohio .....	W	W	W	8.05	6.84	7.04
Oklahoma .....	6.65	W	W	6.28	5.69	6.17
Oregon .....	W	W	6.31	5.96	5.42	5.41
Pennsylvania .....	7.87	7.70	10.12	7.51	6.67	7.20
Rhode Island .....	7.83	W	W	7.27	6.61	6.93
South Carolina .....	W	W	W	7.50	6.50	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	W	W	W
Texas .....	6.75	6.49	7.83	6.68	5.88	6.18
Utah .....	W	W	W	W	W	W
Vermont .....	7.61	7.45	8.78	7.42	6.43	7.11
Virginia .....	W	7.64	W	8.73	7.96	7.54
Washington .....	W	W	5.77	6.21	5.35	5.38
West Virginia .....	W	W	W	W	W	W
Wisconsin .....	7.49	7.28	W	7.15	6.46	6.84
Wyoming .....	W	W	4.70	W	W	W
<b>Total .....</b>	<b>7.25</b>	<b>7.04</b>	<b>8.16</b>	<b>7.04</b>	<b>6.35</b>	<b>6.80</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama .....	6.80	7.76	W	7.38	W	8.00
Alaska .....	3.57	3.48	3.56	3.64	3.59	3.54
Arizona .....	6.51	7.45	7.63	7.46	7.66	7.90
Arkansas .....	6.69	7.64	7.67	7.64	7.43	W
California .....	6.57	7.11	7.08	6.67	6.90	7.40
Colorado .....	4.01	3.59	4.38	4.86	6.67	7.12
Connecticut .....	7.04	7.99	8.22	8.33	8.44	9.85
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.07	9.50	9.52	9.55	9.30	10.01
Georgia .....	6.90	7.98	8.34	8.25	7.68	9.47
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	6.77	7.88	7.93	7.87	7.63	8.60
Indiana .....	7.68	8.42	7.74	W	W	8.91
Iowa .....	7.13	7.95	8.09	8.04	8.14	8.89
Kansas .....	6.08	7.01	7.03	6.52	6.51	7.25
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.26	8.35	8.24	8.14	7.98	W
Maine .....	W	W	W	W	W	W
Maryland .....	7.60	8.75	8.89	8.66	8.79	9.47
Massachusetts .....	7.05	8.29	8.59	8.72	8.60	10.16
Michigan .....	6.80	7.54	7.48	6.91	6.39	6.77
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	W	8.20	W	7.73	W
Missouri .....	W	W	W	W	W	8.30
Montana .....	W	W	W	W	W	W
Nebraska .....	10.79	7.94	8.34	8.05	7.78	8.14
Nevada .....	6.45	6.16	6.20	5.50	6.71	7.49
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.60	8.65	8.82	8.97	8.65	9.17
New Mexico .....	W	W	W	W	W	W
New York .....	7.49	8.42	8.60	8.69	8.66	8.55
North Carolina .....	W	W	W	W	W	W
North Dakota .....	7.03	7.81	7.41	8.23	--	8.12
Ohio .....	7.53	8.61	10.14	9.03	W	10.82
Oklahoma .....	6.59	7.37	7.45	6.92	7.13	7.18
Oregon .....	W	W	6.60	W	W	6.76
Pennsylvania .....	7.06	8.40	9.16	9.18	9.00	10.63
Rhode Island .....	7.10	8.23	10.49	8.58	8.50	9.22
South Carolina .....	W	W	8.89	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--
Texas .....	6.55	7.48	7.51	7.29	6.90	7.34
Utah .....	W	W	W	W	W	W
Vermont .....	6.55	8.59	8.52	8.69	9.55	8.08
Virginia .....	7.94	8.90	11.16	10.14	W	10.80
Washington .....	W	W	5.74	W	W	6.49
West Virginia .....	W	W	W	W	W	W
Wisconsin .....	7.21	7.82	8.16	7.90	7.86	8.48
Wyoming .....	8.51	15.07	W	W	W	W
<b>Total .....</b>	<b>7.01</b>	<b>7.80</b>	<b>7.96</b>	<b>7.76</b>	<b>7.64</b>	<b>8.16</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	W	W	7.37	6.99	6.25	6.56
Alaska .....	3.75	3.65	3.88	3.94	3.79	3.72
Arizona .....	6.90	W	7.43	6.98	5.13	5.85
Arkansas .....	7.84	W	7.48	7.02	4.81	5.61
California .....	6.68	6.72	7.30	7.26	5.52	5.97
Colorado .....	5.33	W	6.15	6.52	4.62	5.13
Connecticut .....	7.74	7.39	7.58	7.97	6.25	5.56
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.44	8.61	9.01	9.07	8.06	8.16
Georgia .....	7.14	W	7.90	W	5.50	5.48
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.16	W	8.23	7.62	5.59	6.12
Indiana .....	W	W	7.79	7.79	6.47	W
Iowa .....	7.48	7.63	8.75	8.32	6.07	5.93
Kansas .....	6.01	6.32	6.80	6.55	4.88	5.42
Kentucky .....	W	W	W	W	W	W
Louisiana .....	6.80	7.66	9.06	7.94	5.94	6.96
Maine .....	W	W	W	W	6.47	W
Maryland .....	8.21	7.90	8.19	8.91	6.17	6.97
Massachusetts .....	7.78	7.47	7.84	8.03	6.04	5.59
Michigan .....	5.90	6.01	6.12	6.28	5.19	5.46
Minnesota .....	W	W	W	W	W	W
Mississippi .....	7.63	W	W	W	5.98	5.79
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	9.70	W	W	7.74
Nebraska .....	7.97	7.21	7.59	8.25	6.12	7.32
Nevada .....	6.31	6.79	6.99	6.76	4.58	5.96
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.53	8.07	8.96	8.37	6.29	7.32
New Mexico .....	W	W	W	W	W	W
New York .....	7.66	7.75	8.48	8.28	5.95	6.62
North Carolina .....	W	W	W	W	W	W
North Dakota .....	6.21	10.93	8.27	6.88	16.74	6.33
Ohio .....	W	W	9.07	8.46	6.75	W
Oklahoma .....	6.62	W	7.38	7.04	5.12	6.18
Oregon .....	6.40	W	6.73	6.39	5.44	5.20
Pennsylvania .....	8.29	7.74	8.34	7.99	5.93	5.45
Rhode Island .....	7.56	W	8.42	8.07	W	6.30
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	W	--	W	--	W
Texas .....	6.42	6.54	6.92	6.87	5.09	5.83
Utah .....	W	W	W	W	W	W
Vermont .....	6.95	7.77	8.76	8.19	5.17	7.57
Virginia .....	8.15	7.72	8.89	8.45	5.79	6.95
Washington .....	6.28	W	7.36	6.80	4.83	5.00
West Virginia .....	W	W	8.52	W	7.22	W
Wisconsin .....	7.31	7.34	8.20	7.49	5.93	6.40
Wyoming .....	W	W	W	W	W	W
<b>Total .....</b>	<b>7.05</b>	<b>7.11</b>	<b>7.57</b>	<b>7.48</b>	<b>5.76</b>	<b>6.27</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	7.74	7.12	6.81	6.98	7.96	7.73
Alaska .....	3.38	3.51	3.74	3.63	3.68	3.42
Arizona .....	6.94	6.16	5.96	6.03	6.48	W
Arkansas .....	7.26	5.99	6.15	6.33	7.12	W
California .....	7.16	6.44	6.20	7.23	6.53	6.63
Colorado .....	6.52	5.75	5.34	5.77	W	6.58
Connecticut .....	7.97	7.02	6.94	6.84	7.71	7.72
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.85	8.35	8.39	8.54	8.79	8.68
Georgia .....	8.40	7.17	7.04	6.76	7.75	7.85
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	--	W
Illinois .....	7.85	6.65	6.81	6.63	7.18	7.35
Indiana .....	8.65	7.21	6.99	6.64	W	W
Iowa .....	8.56	7.21	7.19	7.03	8.44	8.02
Kansas .....	7.10	6.08	5.83	5.61	6.44	6.98
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.95	6.83	6.97	7.25	7.77	8.11
Maine .....	W	W	W	W	W	W
Maryland .....	8.55	6.88	7.55	7.41	8.88	8.53
Massachusetts .....	8.15	6.76	6.96	7.11	7.95	8.52
Michigan .....	6.58	6.11	5.87	5.75	6.14	5.86
Minnesota .....	W	W	W	W	W	W
Mississippi .....	7.96	6.80	6.75	6.68	7.81	W
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	8.24	W	W
Nebraska .....	8.36	6.40	6.76	7.08	7.16	8.00
Nevada .....	7.10	6.44	6.76	7.06	6.95	7.22
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.38	7.19	7.19	7.80	8.24	8.24
New Mexico .....	W	W	W	W	W	W
New York .....	8.10	7.20	7.35	7.52	7.93	7.95
North Carolina .....	W	W	W	W	W	W
North Dakota .....	8.42	15.09	8.37	8.74	9.83	11.74
Ohio .....	8.51	7.55	7.58	7.61	W	W
Oklahoma .....	6.99	6.02	5.92	6.21	6.44	W
Oregon .....	5.98	5.36	5.99	W	W	W
Pennsylvania .....	8.55	7.26	7.55	7.31	8.06	8.35
Rhode Island .....	7.82	6.84	6.88	7.20	7.81	8.08
South Carolina .....	W	W	W	8.17	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	6.21	--	--	--	--
Texas .....	7.03	6.06	6.08	6.34	6.82	6.76
Utah .....	W	W	W	W	5.13	W
Vermont .....	7.53	6.74	6.71	9.36	7.92	8.03
Virginia .....	8.38	7.00	6.79	7.84	9.84	8.40
Washington .....	5.96	5.40	6.24	W	W	W
West Virginia .....	W	7.45	7.89	W	9.27	W
Wisconsin .....	7.70	6.74	6.61	7.07	8.02	7.85
Wyoming .....	W	6.67	5.92	25.15	W	W
<b>Total .....</b>	<b>7.56</b>	<b>6.69</b>	<b>6.69</b>	<b>6.89</b>	<b>7.32</b>	<b>7.36</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007**

State	2007							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	NA	NA	75.05	17.34	69.05	17.99	67.17	17.93
Alaska .....	77.65	73.49	78.52	73.34	76.77	74.86	80.13	68.24
Arizona .....	93.39	31.58	95.77	30.24	92.46	29.55	90.93	28.76
Arkansas.....	70.35	NA	71.97	3.63	66.15	4.45	57.25	4.45
California .....	60.49	NA	66.30	5.35	58.86	4.86	52.46	5.09
Colorado .....	97.37	NA	99.63	0.03	99.30	0.10	99.31	0.09
Connecticut.....	71.49	50.04	70.91	45.88	68.98	50.83	66.72	54.59
Delaware .....	68.18	NA	71.26	8.99	59.96	9.33	47.83	7.49
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.76	100.00	2.06	100.00	2.11	100.00	1.43
Georgia.....	100.00	4.88	100.00	4.41	100.00	5.21	100.00	4.93
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.74	1.98	87.45	2.42	84.56	2.23	80.87	2.01
Illinois.....	42.23	NA	43.27	8.72	36.61	6.18	33.19	5.71
Indiana.....	77.57	7.03	79.03	8.66	71.70	9.06	75.82	6.46
Iowa.....	75.25	7.75	78.67	8.88	77.50	8.34	68.64	7.80
Kansas.....	63.51	6.11	63.34	1.70	54.00	2.92	52.96	4.10
Kentucky.....	80.54	13.68	82.28	13.55	78.47	13.66	75.47	13.24
Louisiana.....	97.81	NA	98.09	28.79	98.26	27.17	98.79	31.44
Maine.....	NA	5.71	NA	7.63	42.42	3.79	33.90	5.09
Maryland.....	NA	NA	100.00	9.75	NA	NA	NA	NA
Massachusetts.....	65.63	29.93	68.67	30.76	63.73	25.12	61.67	22.52
Michigan.....	NA	NA	100.00	13.49	NA	9.18	100.00	NA
Minnesota.....	94.60	NA	94.63	NA	93.04	30.66	88.75	28.75
Mississippi.....	88.62	12.25	89.44	10.46	87.28	11.11	85.79	11.03
Missouri.....	76.59	11.91	77.52	14.59	70.83	10.25	61.87	9.55
Montana.....	78.44	NA	84.15	1.03	78.52	0.67	75.23	0.50
Nebraska.....	NA	NA	NA	11.35	NA	NA	NA	11.76
Nevada.....	68.18	18.04	70.95	25.75	67.61	20.81	60.73	13.84
New Hampshire.....	NA	NA	68.64	NA	69.10	NA	56.48	8.50
New Jersey.....	NA	NA	52.77	23.43	50.32	21.17	30.23	20.27
New Mexico.....	60.15	8.34	63.51	7.95	58.48	10.92	60.27	9.86
New York.....	NA	NA	100.00	14.50	100.00	10.73	100.00	9.38
North Carolina.....	NA	20.32	87.43	19.96	85.84	21.09	81.64	19.02
North Dakota.....	93.24	47.47	95.36	42.55	93.77	60.77	89.38	59.95
Ohio.....	100.00	1.76	100.00	2.40	100.00	1.46	100.00	0.79
Oklahoma.....	NA	0.78	41.49	0.89	30.56	0.65	29.01	0.80
Oregon.....	98.46	21.82	98.88	21.98	98.58	21.26	98.37	21.32
Pennsylvania.....	100.00	3.74	100.00	4.56	100.00	3.09	100.00	2.12
Rhode Island.....	69.68	NA	62.13	11.05	61.22	NA	63.39	8.50
South Carolina.....	94.10	38.83	93.76	38.73	95.05	39.61	93.02	37.38
South Dakota.....	81.21	NA	85.00	NA	80.60	15.97	77.74	14.92
Tennessee.....	90.18	NA	90.41	NA	86.99	32.57	85.31	26.85
Texas.....	81.21	56.23	83.63	55.74	77.58	56.51	76.25	58.97
Utah.....	86.89	14.05	88.38	14.76	84.44	14.22	83.91	13.40
Vermont.....	100.00	78.06	100.00	82.31	100.00	78.82	100.00	76.67
Virginia.....	100.00	NA	100.00	14.83	100.00	NA	100.00	10.20
Washington.....	89.20	17.49	91.95	16.58	90.81	13.96	89.35	14.46
West Virginia.....	NA	NA	63.36	18.47	60.92	20.64	42.15	23.30
Wisconsin.....	74.43	17.44	78.92	22.91	75.05	20.96	64.37	16.08
Wyoming.....	NA	3.05	NA	3.44	NA	3.40	NA	3.02
<b>Total.....</b>	<b>79.06</b>	<b>22.15</b>	<b>78.16</b>	<b>21.97</b>	<b>74.42</b>	<b>21.42</b>	<b>69.19</b>	<b>22.33</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007 — Continued**

State	2007							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	70.16	NA	NA	17.22	70.62	17.30	73.06	17.76
Alaska .....	79.24	75.96	75.76	64.88	75.15	65.03	73.95	75.42
Arizona .....	91.70	24.28	91.85	26.18	91.90	26.34	92.20	32.17
Arkansas .....	59.09	3.68	58.76	3.36	59.86	3.31	60.60	3.77
California .....	50.39	4.40	53.00	4.31	55.96	4.56	58.43	4.93
Colorado .....	97.34	0.34	96.92	0.72	97.37	0.64	93.92	0.38
Connecticut.....	67.01	52.35	70.21	53.96	68.20	48.24	67.16	47.97
Delaware .....	51.87	9.78	48.84	NA	52.94	8.55	54.35	9.73
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.04	100.00	1.49	100.00	1.58	100.00	2.26
Georgia.....	100.00	4.58	100.00	4.38	100.00	4.44	100.00	4.61
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.26	1.73	71.60	1.55	74.84	1.73	76.73	1.88
Illinois.....	32.74	4.65	30.21	NA	31.85	4.07	38.55	6.11
Indiana.....	72.84	6.54	75.19	4.76	71.16	5.65	72.42	5.23
Iowa.....	61.56	6.92	59.90	5.99	61.07	5.02	64.53	6.18
Kansas.....	54.87	9.87	48.42	17.76	49.68	16.58	53.89	10.08
Kentucky.....	73.99	12.41	73.63	12.07	74.35	13.67	75.61	14.43
Louisiana.....	97.54	30.25	96.71	NA	97.59	29.62	97.56	33.04
Maine.....	33.08	5.53	35.47	4.07	31.00	6.38	39.74	4.13
Maryland.....	100.00	6.45	100.00	3.69	100.00	4.30	100.00	NA
Massachusetts.....	58.15	20.42	57.53	19.46	67.52	19.66	51.17	21.22
Michigan.....	100.00	4.53	100.00	3.40	100.00	4.47	NA	6.09
Minnesota.....	85.89	26.51	98.18	34.83	84.66	20.67	94.82	33.39
Mississippi.....	79.82	11.31	80.88	12.09	80.85	10.40	81.09	11.47
Missouri.....	66.96	8.11	66.69	7.82	67.90	9.00	67.15	9.42
Montana.....	62.74	0.41	55.97	0.28	57.52	0.30	84.07	0.36
Nebraska.....	NA	8.45	NA	7.43	51.96	8.17	52.31	10.34
Nevada.....	60.44	10.78	60.27	10.38	61.57	11.50	61.67	11.82
New Hampshire.....	55.35	5.99	51.45	NA	55.26	5.33	59.50	8.84
New Jersey.....	23.07	NA	NA	20.08	24.77	17.91	28.28	17.78
New Mexico.....	57.87	11.21	60.70	10.48	57.92	9.76	53.60	7.08
New York.....	100.00	10.47	100.00	8.76	100.00	9.82	100.00	7.46
North Carolina.....	82.28	16.59	81.70	16.77	81.58	19.75	82.65	21.52
North Dakota.....	89.57	57.29	87.36	38.02	87.99	10.70	85.89	46.23
Ohio.....	100.00	0.98	100.00	0.91	100.00	1.23	100.00	1.16
Oklahoma.....	36.43	0.55	34.03	0.40	36.37	0.44	37.26	0.57
Oregon.....	97.77	21.54	97.79	19.70	97.55	19.96	97.45	21.78
Pennsylvania.....	100.00	2.78	100.00	2.17	100.00	2.28	100.00	2.51
Rhode Island.....	68.56	NA	68.34	6.46	68.47	8.19	54.70	NA
South Carolina.....	93.16	39.37	91.76	38.91	93.22	36.16	93.93	39.57
South Dakota.....	67.32	11.27	64.23	11.44	65.67	13.78	67.33	12.20
Tennessee.....	84.65	28.35	84.80	28.87	85.68	28.51	85.42	28.64
Texas.....	74.80	57.41	73.26	58.95	75.62	57.86	78.86	57.48
Utah.....	81.52	13.80	78.46	14.85	81.15	14.48	83.44	12.71
Vermont.....	100.00	74.04	100.00	71.33	100.00	71.53	100.00	71.81
Virginia.....	100.00	8.84	100.00	NA	100.00	9.88	100.00	NA
Washington.....	85.28	14.20	84.36	14.53	83.75	15.15	84.53	14.76
West Virginia.....	31.29	19.00	NA	19.51	34.77	22.71	33.42	22.78
Wisconsin.....	56.93	12.59	56.94	11.12	56.62	10.03	59.74	10.54
Wyoming.....	NA	1.91	47.19	1.74	48.14	1.57	46.03	2.06
<b>Total.....</b>	<b>72.17</b>	<b>22.03</b>	<b>71.89</b>	<b>22.26</b>	<b>73.78</b>	<b>22.58</b>	<b>73.56</b>	<b>23.28</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007 — Continued**

State	2007							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	74.15	18.45	73.26	17.73	80.77	18.12	82.63	18.47
Alaska .....	75.02	80.00	74.42	78.14	74.23	80.57	75.65	79.43
Arizona .....	91.33	32.64	93.04	34.78	93.78	33.76	94.47	35.63
Arkansas.....	64.23	3.81	66.77	4.18	77.11	4.42	81.02	NA
California .....	61.36	5.43	63.42	NA	67.34	NA	62.88	7.19
Colorado .....	93.28	NA	95.90	NA	96.01	0.04	96.27	0.03
Connecticut.....	72.34	51.14	73.62	49.45	75.14	47.36	73.25	49.98
Delaware .....	61.31	9.04	69.06	12.92	76.23	15.26	82.03	15.57
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.61	100.00	1.32	100.00	1.97	100.00	1.77
Georgia.....	100.00	4.63	100.00	5.26	100.00	5.02	100.00	5.48
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.25	1.73	84.08	1.83	87.19	1.75	90.10	2.15
Illinois.....	46.76	8.52	43.98	8.63	47.49	10.88	45.58	10.91
Indiana.....	63.33	5.74	78.68	7.25	77.38	5.44	82.13	8.88
Iowa.....	63.15	6.90	74.63	7.22	76.78	7.61	80.81	9.62
Kansas.....	61.13	5.06	62.83	1.44	71.32	1.50	70.21	1.58
Kentucky.....	76.06	13.27	79.60	14.63	83.43	14.02	82.96	14.95
Louisiana.....	97.73	29.46	97.93	28.31	98.15	26.83	97.50	31.18
Maine.....	43.82	4.01	44.91	6.87	51.73	6.16	52.33	6.93
Maryland.....	100.00	5.86	100.00	9.60	100.00	10.63	100.00	13.26
Massachusetts.....	67.40	30.00	64.75	30.45	69.68	36.88	66.47	35.84
Michigan.....	100.00	9.28	100.00	11.18	100.00	14.11	100.00	13.89
Minnesota.....	89.10	24.01	97.54	34.77	96.34	35.58	96.09	38.97
Mississippi.....	82.58	10.82	89.67	12.70	92.97	14.22	93.95	16.09
Missouri.....	72.88	9.82	75.19	11.47	81.95	15.57	91.42	17.33
Montana.....	83.95	0.51	78.27	0.94	78.87	0.91	81.05	1.23
Nebraska.....	56.40	11.42	58.55	12.85	68.92	15.93	65.08	14.28
Nevada.....	64.42	16.84	65.50	19.05	70.63	19.28	76.00	28.71
New Hampshire.....	67.79	15.19	NA	NA	NA	12.83	76.45	18.09
New Jersey.....	31.53	17.37	42.48	23.29	49.59	21.08	58.55	23.86
New Mexico.....	54.95	8.76	54.78	7.86	61.87	5.00	60.66	5.75
New York.....	100.00	9.65	100.00	12.71	NA	NA	100.00	NA
North Carolina.....	NA	21.99	85.96	22.58	87.27	22.79	90.62	21.93
North Dakota.....	87.97	60.73	92.71	57.83	93.80	24.17	95.20	28.26
Ohio.....	100.00	1.19	100.00	1.68	100.00	2.28	100.00	3.15
Oklahoma.....	45.30	0.62	NA	0.40	62.30	0.88	61.45	1.54
Oregon.....	97.80	20.77	98.16	21.81	98.58	22.95	98.70	24.33
Pennsylvania.....	100.00	3.85	100.00	4.04	100.00	5.71	100.00	5.94
Rhode Island.....	85.45	10.32	72.79	12.96	72.63	15.31	72.29	19.29
South Carolina.....	93.63	39.10	94.03	37.71	94.26	39.02	94.96	39.87
South Dakota.....	72.64	16.29	81.06	15.26	83.66	31.46	86.52	31.95
Tennessee.....	87.91	29.99	89.29	27.83	93.22	32.34	93.87	35.50
Texas.....	78.90	55.72	81.22	54.58	82.77	53.94	86.77	53.14
Utah.....	82.50	13.29	85.90	14.62	88.73	14.43	88.47	13.60
Vermont.....	100.00	72.31	100.00	76.25	100.00	81.89	100.00	84.18
Virginia.....	100.00	14.82	100.00	16.53	100.00	16.40	100.00	19.28
Washington.....	86.12	16.94	88.03	18.78	90.27	23.22	89.74	22.42
West Virginia.....	40.13	21.89	58.83	20.21	70.97	19.69	72.68	16.70
Wisconsin.....	63.24	12.50	74.25	16.39	77.88	22.35	80.56	22.01
Wyoming.....	45.46	2.88	45.54	3.78	43.16	3.50	43.84	4.23
<b>Total.....</b>	<b>77.85</b>	<b>22.60</b>	<b>80.95</b>	<b>21.92</b>	<b>83.27</b>	<b>21.63</b>	<b>83.77</b>	<b>22.05</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007 — Continued**

State	2007		2006					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.74	17.92	80.17	23.52	81.47	25.58	74.59	24.61
Alaska .....	87.04	80.59	56.33	68.92	74.54	73.80	68.89	81.32
Arizona .....	95.42	41.80	93.11	37.89	93.81	37.62	91.92	37.07
Arkansas.....	77.35	4.43	71.73	4.79	75.02	5.83	69.42	5.49
California .....	65.71	6.07	64.74	5.68	66.16	6.16	62.77	6.11
Colorado .....	97.61	0.03	95.37	0.63	95.69	0.10	95.18	0.11
Connecticut.....	71.15	50.58	71.04	48.53	70.57	47.77	68.81	42.47
Delaware.....	75.94	10.27	77.46	9.02	76.40	10.71	70.91	8.35
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	3.09	100.00	3.13	100.00	4.21
Georgia.....	100.00	5.45	100.00	16.66	100.00	16.65	100.00	17.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.37	85.80	2.07	89.04	2.60	82.49	2.35
Illinois.....	44.94	9.69	39.81	8.73	42.34	9.57	38.04	7.74
Indiana.....	80.64	8.76	79.45	7.15	80.36	8.37	79.16	8.27
Iowa.....	81.26	10.53	75.93	8.56	80.09	10.21	78.80	11.97
Kansas.....	66.06	1.33	65.31	7.69	67.81	2.19	61.62	2.21
Kentucky.....	83.21	13.70	81.31	15.78	83.36	17.59	83.05	15.51
Louisiana.....	97.73	29.38	98.42	27.82	97.56	30.85	97.70	28.00
Maine.....	50.21	6.21	48.68	5.18	47.01	4.84	42.41	5.03
Maryland.....	100.00	12.65	100.00	6.74	100.00	9.22	100.00	7.73
Massachusetts.....	68.12	35.05	70.59	34.41	67.48	31.24	67.82	32.24
Michigan.....	100.00	12.17	100.00	10.18	100.00	13.58	100.00	10.58
Minnesota.....	96.79	37.08	93.72	34.38	98.00	34.50	95.52	34.12
Mississippi.....	95.33	15.04	94.88	20.03	93.09	18.02	94.51	15.63
Missouri.....	71.95	14.36	76.42	13.59	76.95	17.14	74.77	13.57
Montana.....	80.84	NA	76.90	0.69	80.55	0.95	73.28	0.59
Nebraska.....	62.48	13.36	65.27	14.16	64.55	15.02	55.30	12.50
Nevada.....	76.30	23.95	68.23	16.78	73.75	23.70	66.03	16.63
New Hampshire.....	72.64	13.56	75.38	14.61	74.51	15.62	66.34	8.78
New Jersey.....	53.62	21.76	46.90	19.32	50.94	21.57	45.72	19.66
New Mexico.....	64.01	6.49	64.96	11.33	68.28	13.06	63.97	10.91
New York.....	100.00	12.97	100.00	11.70	100.00	13.69	100.00	13.56
North Carolina.....	88.03	19.74	82.08	20.98	84.89	22.79	79.97	22.11
North Dakota.....	95.00	26.05	93.02	42.28	94.93	19.11	93.63	52.63
Ohio.....	100.00	2.56	100.00	3.02	100.00	3.48	100.00	3.02
Oklahoma.....	51.41	1.36	49.66	1.12	50.93	1.21	39.08	1.35
Oregon.....	98.98	23.56	98.50	26.56	98.88	24.00	98.50	21.46
Pennsylvania.....	100.00	4.62	100.00	5.53	100.00	5.43	100.00	4.59
Rhode Island.....	71.19	13.20	73.14	13.57	67.07	15.73	62.73	10.50
South Carolina.....	95.23	40.40	95.04	71.35	95.22	44.62	95.07	48.63
South Dakota.....	84.69	33.95	82.12	33.62	85.52	35.36	83.90	33.67
Tennessee.....	92.91	30.82	91.97	39.42	93.41	39.72	91.05	42.07
Texas.....	86.40	54.25	80.98	55.37	84.78	55.57	77.93	56.49
Utah.....	90.55	14.44	86.76	20.10	89.76	16.00	88.46	15.81
Vermont.....	100.00	83.07	100.00	78.43	100.00	79.51	100.00	75.08
Virginia.....	100.00	16.33	100.00	13.91	100.00	15.72	100.00	15.95
Washington.....	91.78	23.55	88.94	20.16	91.78	22.33	90.65	21.83
West Virginia.....	67.94	NA	56.00	16.97	63.90	16.66	58.01	16.37
Wisconsin.....	79.06	20.66	76.05	18.28	79.93	24.25	78.29	22.85
Wyoming.....	46.88	4.40	47.76	3.58	50.90	3.85	50.66	3.94
<b>Total.....</b>	<b>82.98</b>	<b>21.95</b>	<b>80.69</b>	<b>23.51</b>	<b>82.56</b>	<b>23.50</b>	<b>80.19</b>	<b>23.06</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007 — Continued**

State	2006							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	71.98	24.54	74.12	23.44	76.77	23.00	77.57	22.52
Alaska .....	53.64	65.52	52.13	70.44	49.76	65.84	50.66	62.06
Arizona .....	91.54	39.70	90.93	37.94	90.10	35.88	91.81	38.33
Arkansas.....	63.62	5.43	62.55	4.10	55.79	3.33	62.85	3.74
California .....	60.53	5.35	56.95	4.91	53.34	4.69	58.94	4.57
Colorado .....	96.61	0.31	96.57	1.01	95.41	2.01	94.87	1.64
Connecticut.....	67.30	52.19	66.05	50.45	67.41	49.93	68.70	51.84
Delaware .....	58.40	9.26	64.36	8.52	61.16	7.50	68.24	7.59
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.42	100.00	3.05	100.00	2.85	100.00	5.30
Georgia.....	100.00	17.71	100.00	15.43	100.00	15.89	100.00	14.89
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	77.03	1.95	78.16	1.48	78.82	1.55	79.41	1.59
Illinois.....	33.66	8.51	29.11	6.56	27.31	6.38	29.45	5.35
Indiana.....	83.18	8.23	77.12	6.28	75.07	5.87	75.29	6.40
Iowa.....	75.36	9.46	65.90	7.16	66.09	6.72	66.18	5.68
Kansas.....	53.24	3.86	58.45	9.91	52.33	3.86	48.28	17.07
Kentucky.....	79.49	15.68	75.43	14.61	73.24	15.65	74.18	15.99
Louisiana.....	97.66	25.14	99.07	25.77	99.14	28.87	99.17	27.40
Maine.....	39.32	5.60	27.82	3.78	39.25	4.67	36.03	4.73
Maryland.....	100.00	5.77	100.00	6.45	100.00	3.86	100.00	3.66
Massachusetts.....	64.85	23.70	67.33	26.54	66.84	26.47	62.00	25.24
Michigan.....	100.00	6.96	100.00	5.19	100.00	4.48	100.00	3.75
Minnesota.....	92.27	23.81	85.45	25.52	70.76	42.06	79.41	29.68
Mississippi.....	94.11	17.48	92.97	16.62	93.60	17.21	92.73	18.08
Missouri.....	65.70	11.11	65.89	10.55	66.17	9.86	65.71	10.16
Montana.....	72.13	0.32	66.94	0.17	53.04	0.14	56.10	0.23
Nebraska.....	58.55	13.94	63.52	12.74	61.80	9.40	60.14	10.22
Nevada.....	63.26	16.89	61.04	11.49	57.71	10.57	60.54	11.68
New Hampshire.....	62.95	12.79	55.67	7.98	56.06	9.12	65.69	4.76
New Jersey.....	33.02	16.47	29.92	15.46	22.20	18.91	23.34	18.30
New Mexico.....	63.71	9.15	62.57	10.13	62.97	17.23	64.26	15.53
New York.....	100.00	10.81	100.00	9.62	100.00	9.85	100.00	10.96
North Carolina.....	79.61	17.04	77.34	16.48	75.27	18.22	77.66	17.41
North Dakota.....	91.67	56.32	89.08	43.37	85.80	13.86	88.96	13.08
Ohio.....	100.00	2.17	100.00	2.20	100.00	2.10	100.00	2.17
Oklahoma.....	30.85	1.37	42.08	0.89	36.85	0.81	40.37	0.44
Oregon.....	98.28	20.46	97.71	21.61	97.48	21.19	97.63	23.16
Pennsylvania.....	100.00	4.17	100.00	6.18	100.00	4.08	100.00	4.11
Rhode Island.....	68.32	12.85	67.14	11.38	72.31	10.53	73.00	8.75
South Carolina.....	94.75	74.78	93.94	70.56	93.77	77.16	94.33	75.93
South Dakota.....	77.06	31.49	75.94	27.78	69.96	30.13	74.23	27.56
Tennessee.....	88.05	38.70	86.04	35.35	86.20	35.96	85.68	36.02
Texas.....	76.48	57.90	74.98	54.15	74.61	57.44	74.60	58.09
Utah.....	87.01	15.33	84.18	13.43	81.04	13.86	81.62	24.20
Vermont.....	100.00	76.35	100.00	71.50	100.00	69.69	100.00	71.66
Virginia.....	100.00	14.53	100.00	12.66	100.00	8.03	100.00	9.51
Washington.....	88.92	19.22	84.74	17.11	84.18	16.82	83.45	17.15
West Virginia.....	44.61	16.74	33.87	18.95	30.24	16.44	24.68	15.66
Wisconsin.....	73.79	18.20	65.07	13.26	61.80	12.34	66.03	11.08
Wyoming.....	52.77	3.42	50.60	2.91	49.46	2.36	44.51	2.29
<b>Total.....</b>	<b>77.18</b>	<b>22.96</b>	<b>74.53</b>	<b>22.22</b>	<b>72.37</b>	<b>23.82</b>	<b>74.31</b>	<b>23.81</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2007 — Continued**

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.80	22.17	74.83	23.87	81.11	24.10	83.70	22.38
Alaska .....	48.38	69.78	44.56	66.67	53.22	67.56	47.11	75.36
Arizona .....	92.48	37.56	92.40	36.41	93.38	37.65	94.53	37.77
Arkansas.....	62.75	4.10	64.38	4.04	74.21	4.64	78.36	5.18
California .....	62.80	5.38	66.87	6.03	67.02	5.92	73.97	5.72
Colorado .....	91.81	1.54	92.02	1.11	91.26	0.59	94.57	0.18
Connecticut.....	68.61	49.03	68.50	49.96	71.55	47.14	74.79	45.08
Delaware .....	70.48	6.20	72.01	8.94	81.61	11.02	86.22	9.64
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.39	100.00	2.29	100.00	2.78	100.00	3.03
Georgia.....	100.00	16.40	100.00	12.47	100.00	12.28	100.00	16.92
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.06	1.51	81.82	1.77	87.25	2.03	87.87	2.32
Illinois.....	27.70	4.92	36.72	7.45	41.87	8.84	43.86	11.14
Indiana.....	70.83	5.01	75.61	7.02	74.90	4.30	81.11	7.35
Iowa.....	65.32	6.40	71.02	7.43	67.80	6.16	79.64	9.61
Kansas.....	56.39	13.68	59.61	9.97	68.45	6.07	70.15	3.36
Kentucky.....	78.53	14.18	72.53	14.92	83.50	14.80	82.17	17.55
Louisiana.....	99.12	27.68	98.93	28.25	98.87	26.25	98.57	28.63
Maine.....	49.16	4.57	38.79	4.62	23.51	5.29	72.32	4.75
Maryland.....	100.00	4.43	100.00	4.52	100.00	6.14	100.00	8.94
Massachusetts.....	66.45	28.65	70.48	31.49	67.82	36.89	73.72	40.16
Michigan.....	100.00	5.12	100.00	7.25	100.00	10.83	100.00	13.48
Minnesota.....	85.48	33.64	97.45	31.06	90.87	39.65	96.02	35.73
Mississippi.....	92.90	19.21	93.04	19.53	94.19	23.55	97.01	24.85
Missouri.....	69.90	10.50	70.52	10.87	79.18	14.14	80.19	15.27
Montana.....	57.93	0.36	79.13	0.56	80.97	0.89	83.57	1.15
Nebraska.....	61.55	11.95	64.92	15.77	67.23	16.08	69.37	20.55
Nevada.....	62.54	11.91	63.24	14.82	69.01	14.72	72.43	22.29
New Hampshire.....	67.84	12.88	71.40	17.72	72.58	18.16	87.81	18.24
New Jersey.....	33.63	16.13	38.74	16.84	51.83	18.77	59.89	21.37
New Mexico.....	61.17	14.18	60.00	12.57	62.03	11.59	62.75	8.83
New York.....	100.00	11.44	100.00	7.60	100.00	9.61	100.00	11.52
North Carolina.....	77.69	17.36	78.82	18.69	82.12	20.58	83.08	25.37
North Dakota.....	83.83	61.21	88.17	58.58	92.57	53.15	94.42	28.84
Ohio.....	100.00	2.16	100.00	2.10	100.00	2.66	100.00	4.02
Oklahoma.....	40.49	0.82	38.77	0.73	58.29	1.04	57.33	1.18
Oregon.....	97.70	24.32	97.91	25.42	98.27	26.49	98.93	35.12
Pennsylvania.....	100.00	4.16	100.00	4.78	100.00	5.25	100.00	7.07
Rhode Island.....	75.80	13.29	74.66	12.47	78.12	15.00	77.26	16.39
South Carolina.....	93.96	75.33	94.43	71.21	94.60	80.23	95.16	73.97
South Dakota.....	74.55	30.33	83.88	39.16	76.40	31.27	83.35	37.48
Tennessee.....	87.22	39.58	90.08	37.95	93.09	37.83	94.04	40.65
Texas.....	77.65	54.69	78.64	55.32	81.91	55.64	84.77	54.85
Utah.....	82.54	24.73	83.04	24.05	86.91	23.97	87.25	22.52
Vermont.....	100.00	72.88	100.00	73.33	100.00	77.24	100.00	82.36
Virginia.....	100.00	10.36	100.00	13.78	100.00	13.15	100.00	15.99
Washington.....	84.02	17.78	85.72	19.54	87.28	19.68	91.04	22.58
West Virginia.....	37.95	20.28	42.84	16.91	55.07	18.61	65.15	17.27
Wisconsin.....	64.66	13.51	66.54	14.09	72.79	13.35	78.27	23.01
Wyoming.....	41.36	2.79	46.12	3.39	44.06	3.96	45.12	4.32
<b>Total.....</b>	<b>75.70</b>	<b>23.53</b>	<b>78.40</b>	<b>23.91</b>	<b>80.80</b>	<b>23.62</b>	<b>83.94</b>	<b>23.98</b>

<sup>R</sup> Revised data.

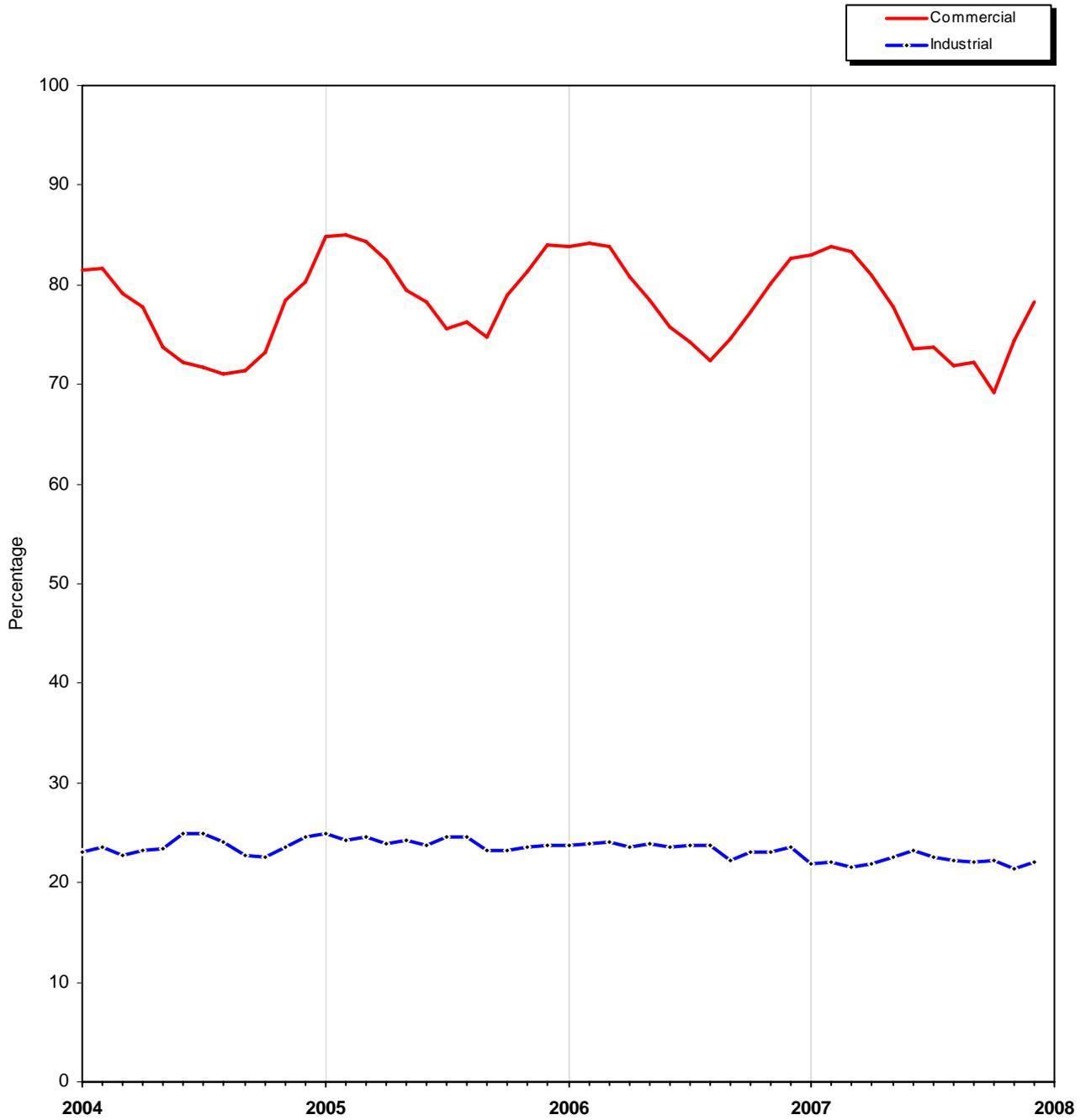
<sup>NA</sup> Not available.

**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Table 24. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
<b>November</b>					
Normal <sup>a</sup> .....	702	665	758	840	443
2006 .....	562	523	669	742	412
2007 .....	750	692	764	789	458
% Diff (normal to 2007) .....	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007) .....	33.45	32.31	14.20	6.33	11.17
<b>December</b>					
Normal <sup>a</sup> .....	1,045	994	1,136	1,250	700
2006 .....	841	776	920	1,011	556
2007 .....	1,094	973	1,118	1,290	591
% Diff (normal to 2007) .....	4.69	-2.11	-1.58	3.20	-15.57
% Diff (2006 to 2007) .....	30.08	25.39	21.52	27.60	6.29
<b>January</b>					
Normal <sup>a</sup> .....	1,209	1,155	1,303	1,391	803
2007 .....	1,064	976	1,114	1,280	653
2008 .....	1,096	1,021	1,216	1,370	770
% Diff (normal to 2008) .....	-9.35	-11.60	-6.68	-1.51	-4.11
% Diff (2007 to 2008) .....	3.01	4.61	9.16	7.03	17.92
<b>November to January</b>					
Normal <sup>a</sup> .....	2,956	2,814	3,197	3,481	1,946
2007 .....	2,467	2,275	2,703	3,033	1,621
2008 .....	2,940	2,686	3,098	3,449	1,819
% Diff (normal to 2008) .....	-0.54	-4.55	-3.10	-0.92	-6.53
% Diff (2007 to 2008) .....	19.17	18.07	14.61	13.72	12.21

See footnotes at end of table.

**Table 24. Natural Gas Home Customer-Weighted Heating Degree Days — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific <sup>b</sup>	U.S. Average <sup>b</sup>
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
<b>November</b>					
Normal <sup>a</sup> .....	455	305	739	366	589
2006 .....	452	262	646	306	508
2007 .....	456	265	610	287	566
% Diff (normal to 2007) .....	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007) .....	0.88	1.15	-5.57	-6.21	11.42
<b>December</b>					
Normal <sup>a</sup> .....	722	538	998	530	885
2006 .....	605	481	974	511	743
2007 .....	577	468	1,046	587	871
% Diff (normal to 2007) .....	-20.08	-13.01	4.81	10.75	-1.58
% Diff (2006 to 2007) .....	-4.63	-2.70	7.39	14.87	17.23
<b>January</b>					
Normal <sup>a</sup> .....	829	612	1,026	532	991
2007 .....	711	645	1,128	595	906
2008 .....	832	598	1,085	593	955
% Diff (normal to 2008) .....	0.36	-2.29	5.75	11.47	-3.63
% Diff (2007 to 2008) .....	17.02	-7.29	-3.81	-0.34	5.41
<b>November to January</b>					
Normal <sup>a</sup> .....	2,006	1,455	2,763	1,428	2,465
2007 .....	1,768	1,388	2,748	1,412	2,157
2008 .....	1,865	1,331	2,741	1,467	2,392
% Diff (normal to 2008) .....	-7.03	-8.52	-0.80	2.73	-2.96
% Diff (2007 to 2008) .....	5.49	-4.11	-0.25	3.90	10.89

<sup>a</sup> Normal is based on calculations of data from 1971 through 2000.

<sup>b</sup> Excludes Alaska and Hawaii.

**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

**Source:** National Oceanic and Atmospheric Administration.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### Note 1. Production

#### Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Note 2. Extraction Loss**

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### *Annual Data*

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

## **Note 3. Supplemental Gaseous Fuels**

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## **Note 4. Imports and Exports**

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

### *Monthly Data - Exports*

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications.

Preliminary data are revised after publication of the NGA.

### ***Annual Data and Final Monthly Data***

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

#### ***Monthly Data***

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### ***Annual Data***

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Note 6. Consumption**

#### ***Monthly Data***

All monthly data are considered preliminary until after publication of the NGA.

#### ***Annual Data***

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

#### ***Residential, Commercial, and Industrial Sector Consumption***

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

#### ***Vehicle Fuel Use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

#### ***Electric Power Sector Consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

### ***Pipeline and Distribution Use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and Plant Fuel Consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

### **Note 9. Average Wellhead Price**

#### ***Monthly Data***

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry

Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### *Annual Data*

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed

production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 24 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

### Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

### "Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

### Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

**Form EIA-910, “Monthly Natural Gas Marketer Survey”**

The Form EIA-910, “Monthly Natural Gas Marketer Survey,” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_j$ ) were included in the certainty stratum. The formula for  $C_j$  was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X_2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

### Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_{.j}$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$V_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ (V_{ja} - V'_{jm}) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ (R_{ja} - R'_{jm}) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company i,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, December 2007**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	451	250	269	581	NA	NA	0.30
Alaska .....	0	0	0	0	--	--	--
Arizona .....	11	6	2	13	0.02	0.02	--
Arkansas .....	6	7	2	9	0.01	--	0.01
California .....	287	248	364	526	0.08	0.04	0.09
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	81	324	1,872	1,901	0.63	NA	NA
Georgia .....	319	410	751	913	0.24	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	13,543	6,926	1,649	15,300	NA	NA	NA
Indiana .....	1,567	849	3,833	4,227	NA	NA	NA
Iowa .....	36	9	300	303	0.17	0.46	NA
Kansas .....	522	401	34	659	NA	0.33	NA
Kentucky .....	773	702	293	1,084	0.86	0.34	0.59
Louisiana .....	854	12	2,982	3,102	0.48	0.41	0.13
Maine .....	0	NA	0	NA	--	--	--
Maryland .....	45	45	61	88	0.01	0.06	NA
Massachusetts .....	402	51	388	561	0.22	0.15	0.17
Michigan .....	164	97	90	211	--	--	0.19
Minnesota .....	962	315	NA	NA	0.32	0.36	0.47
Mississippi .....	247	181	767	826	0.52	0.11	NA
Missouri .....	0	0	0	0	--	--	--
Montana .....	31	16	0	34	0.04	0.10	--
Nebraska .....	57	NA	140	NA	0.11	NA	0.39
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	NA
New Jersey .....	NA	0	0	NA	--	--	--
New Mexico .....	126	129	357	400	0.48	0.89	0.86
New York .....	NA	3,290	739	NA	0.52	0.36	0.58
North Carolina .....	51	29	411	415	0.05	0.07	0.44
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	1,516	215	411	1,586	0.21	0.22	NA
Oklahoma .....	954	1,272	227	1,607	0.83	NA	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	6	6	343	344	0.01	--	--
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	102	33	430	443	0.82	0.50	0.43
South Dakota .....	NA	0	NA	NA	NA	--	NA
Tennessee .....	235	316	NA	NA	0.58	NA	0.27
Texas .....	0	0	8,799	8,799	--	--	0.07
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	157	165	305	380	0.37	0.43	NA
Washington .....	0	0	0	0	--	--	--
West Virginia .....	9	25	0	27	0.26	0.20	--
Wisconsin .....	1,402	4,069	554	4,339	0.41	0.49	0.12
Wyoming .....	53	NA	235	NA	0.07	0.34	NA
<b>Total .....</b>	<b>14,056</b>	<b>8,895</b>	<b>10,547</b>	<b>19,696</b>	<b>0.11</b>	<b>0.19</b>	<b>0.53</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.