

Table 12. Activities of Underground Natural Gas Storage Operators, by State, November 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	12,976	16,615	245	1.93	2,177	993
Arkansas	22,000	7,835	7,176	15,011	800	12.55	193	345
California	476,711	215,179	258,384	473,563	4,201	1.65	15,466	12,360
Colorado	98,068	46,773	35,443	82,216	-3,258	-8.42	1,562	4,869
Illinois	984,768	678,329	246,542	924,871	-4,173	-1.66	10,130	29,173
Indiana	114,294	77,219	31,857	109,077	-408	-1.26	1,396	1,267
Iowa	275,200	198,046	70,381	268,426	516	0.74	2,677	5,791
Kansas	288,383	168,623	101,610	270,233	-1,319	-1.28	6,951	11,885
Kentucky	218,394	124,244	89,263	213,506	8,437	10.44	2,638	5,228
Louisiana	599,165	254,229	276,408	530,637	-1,839	-0.66	16,358	22,921
Maryland	64,000	46,677	15,707	62,385	-657	-4.02	1,165	879
Michigan	1,038,921	397,174	594,726	991,899	1,850	0.31	5,420	37,489
Minnesota	7,000	4,840	2,139	6,979	-5	-0.22	105	7
Mississippi	166,909	86,583	69,814	156,398	9,022	14.84	7,262	13,727
Missouri	32,505	21,600	11,340	32,940	453	4.16	250	13
Montana	374,201	178,502	45,529	224,031	-553	-1.20	1,114	1,888
Nebraska	39,469	21,289	12,839	34,128	2,149	20.10	688	626
New Mexico	78,424	28,386	23,296	51,683	10,515	82.27	1,437	916
New York	213,225	112,307	93,733	206,040	661	0.71	1,434	4,487
Ohio	572,477	346,390	188,284	534,674	-2,129	-1.12	3,336	13,168
Oklahoma	380,038	194,308	157,853	352,161	-2,877	-1.79	7,762	11,009
Oregon	26,703	10,224	15,752	25,976	1,665	11.82	753	915
Pennsylvania	755,454	340,137	378,064	718,201	-5,800	-1.51	15,477	28,212
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	679,449	241,498	406,242	647,740	27,795	7.34	30,241	23,395
Utah	129,480	64,895	47,522	112,416	91	0.19	3,189	2,851
Virginia	9,692	3,654	5,062	8,716	-649	-11.37	115	830
Washington	43,316	21,785	19,089	40,874	1,193	6.67	1,185	3,542
West Virginia	543,016	278,076	201,223	479,299	2,662	1.34	5,660	16,122
Wyoming	114,096	64,948	37,776	102,724	836	2.26	1,500	454
AGA Regions								
Producing	2,233,670	985,101	1,055,377	2,040,478	42,342	4.18	72,382	85,192
Eastern Consuming ...	4,862,614	2,645,482	1,939,065	4,584,547	2,913	0.15	50,388	143,286
Western Consuming ...	1,269,574	607,146	461,634	1,068,779	4,170	0.91	24,875	26,886
Total	8,365,858	4,237,728	3,456,076	7,693,805	49,424	1.45	147,645	255,364

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."