

# **Natural Gas Monthly**

## **November 2007**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through September 2007, although electric power prices are available through July 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Revisions to 2005 and 2006 Data

This issue of the NGM contains a substantial number of revisions to 2005 and 2006 data, benchmarking to the data published in *Natural Gas Annual 2006*. These revisions apply to:

- Natural gas production (Table 6)
- Underground natural gas storage (Tables 7-12)
- Consumption and prices by State and sector (Tables 13-22)

These changes are also reflected in summary Tables 1-3. In addition, injections and withdrawals from storage during 2006 presented in Table 1 now include both underground and LNG storage.

Estimates for 2006 have also been changed in the following ways:

- The estimation equations for residential, commercial, and industrial consumption use updated information from the more recent (2006) annual EIA-176 survey, replacing information from the 2005 survey.
- Estimation parameters for the following data elements have been updated using 2006-based data:
  - Extraction loss (Table 1)
  - Supplemental gaseous fuels (Table 1)
  - Lease and plant fuel (Table 2)
  - Pipeline fuel (Table 2)

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
2002 Total .....	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total .....	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total .....	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
<b>2005</b>									
January .....	R2,035	R1,633	76	R1,557	4	314	R728	R-42	R2,561
February .....	R1,871	R1,498	R69	R1,429	5	267	R438	R103	R2,243
March .....	R2,081	R1,687	78	R1,609	6	283	R293	R14	R2,205
April .....	1,979	R1,615	R75	R1,540	5	271	-222	R131	R1,725
May .....	R2,011	R1,652	R77	R1,576	4	275	R392	R60	R1,522
June .....	R1,973	R1,612	R75	R1,537	5	267	-333	R57	R1,534
July .....	R1,984	R1,627	R75	R1,552	5	331	R264	R62	R1,686
August .....	R1,988	R1,619	75	R1,544	6	300	R221	R66	R1,695
September .....	R1,767	R1,401	65	R1,336	5	302	-280	R59	R1,422
October .....	R1,871	R1,476	R68	R1,407	R6	325	-273	R37	R1,428
November .....	R1,902	R1,514	70	R1,444	R6	314	R13	R114	R1,663
December .....	R1,996	R1,593	74	R1,519	6	363	565	R127	R2,326
<b>Total .....</b>	<b>R23,457</b>	<b>R18,927</b>	<b>876</b>	<b>R18,051</b>	<b>64</b>	<b>3,612</b>	<b>R52</b>	<b>R232</b>	<b>R22,011</b>
<b>2006</b>									
January .....	R1,982	R1,618	R76	R1,543	6	305	R271	R39	R2,162
February .....	R1,801	R1,458	R68	R1,390	6	262	R495	R11	R2,141
March .....	R1,993	R1,630	R76	R1,554	6	279	R206	R77	R2,122
April .....	R1,920	R1,582	R74	R1,508	R5	287	R260	R139	R1,678
May .....	R1,967	R1,642	R77	R1,566	R4	288	R374	R40	R1,524
June .....	R1,934	R1,609	R75	R1,534	R6	282	R317	R43	R1,547
July .....	R1,980	R1,655	R77	R1,578	5	312	R166	R26	R1,756
August .....	R1,989	R1,656	R77	R1,578	6	310	R194	R48	R1,748
September .....	R1,940	R1,611	R75	R1,536	5	281	R364	R0	R1,458
October .....	R2,015	R1,665	R78	R1,587	R6	275	R135	R93	R1,640
November .....	R1,966	R1,607	R75	1,532	R6	269	R51	R113	R1,761
December .....	R2,020	R1,649	R77	R1,572	6	311	R351	R125	R2,117
<b>Total .....</b>	<b>R23,507</b>	<b>19,382</b>	<b>R906</b>	<b>R18,476</b>	<b>R66</b>	<b>3,462</b>	<b>R-436</b>	<b>R85</b>	<b>R21,653</b>
<b>2007</b>									
January .....	2,043	E1,644	69	E1,575	6	327	684	R-138	R2,454
February .....	1,841	E1,480	64	E1,416	6	316	731	R84	R2,553
March .....	2,078	E1,674	74	E1,600	6	325	48	R131	R2,109
April .....	1,999	E1,620	71	E1,549	R5	339	-120	R23	R1,796
May .....	2,077	E1,651	75	E1,577	R4	318	-459	R111	R1,550
June .....	1,978	E1,639	71	E1,568	E5	322	-389	R40	R1,546
July .....	2,055	E1,700	74	E1,626	E5	R352	-313	R8	R1,661
August .....	R2,059	RE1,699	73	RE1,626	E5	R364	-126	R63	R1,932
September .....	2,009	E1,655	72	E1,583	E5	E290	-298	-36	1,544
<b>2007 YTD.....</b>	<b>18,140</b>	<b>E14,763</b>	<b>644</b>	<b>E14,119</b>	<b>E48</b>	<b>E2,952</b>	<b>-242</b>	<b>268</b>	<b>17,144</b>
<b>2006 YTD.....</b>	<b>17,506</b>	<b>14,461</b>	<b>676</b>	<b>13,785</b>	<b>48</b>	<b>2,607</b>	<b>-704</b>	<b>400</b>	<b>16,136</b>
<b>2005 YTD.....</b>	<b>17,688</b>	<b>14,345</b>	<b>664</b>	<b>13,680</b>	<b>46</b>	<b>2,609</b>	<b>-253</b>	<b>511</b>	<b>16,594</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

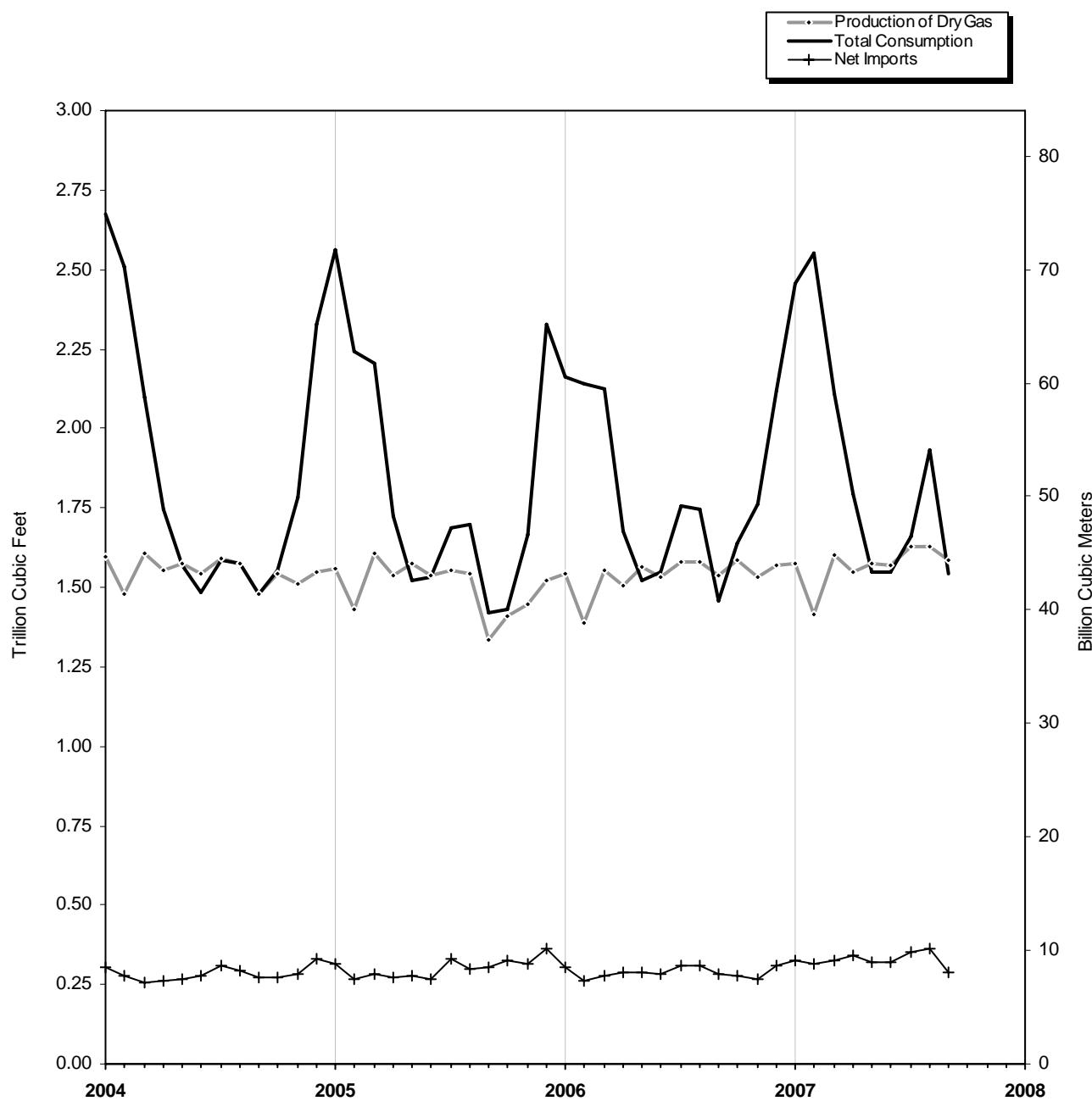
<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2006 excludes net intrastate deliveries. These net intrastate deliveries were (in billion cubic feet): 28 for 2006; 98 for

# Figure 1

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007**



Source: Table 1.

Table 2

**Table 2. Natural Gas Consumption in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total .....	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
<b>2005</b>									
January.....	96	69	R892	R467	R651	385	2	R2,396	R2,561
February.....	R88	60	R759	R412	R591	331	2	R2,094	R2,243
March.....	99	59	R678	R377	R604	386	2	R2,048	R2,205
April.....	94	46	R384	R243	R566	390	2	R1,585	R1,725
May.....	R96	40	R248	R174	R540	423	2	R1,387	R1,522
June.....	R94	40	R152	R135	R516	594	2	R1,400	R1,534
July.....	95	R44	122	R125	R522	777	2	R1,547	R1,686
August.....	94	45	R113	R124	R526	791	2	R1,556	R1,695
September.....	R83	37	118	R127	R477	578	2	R1,301	R1,422
October.....	88	R37	R202	R162	R502	435	2	R1,302	R1,428
November.....	90	44	R387	R240	R527	373	2	R1,529	R1,663
December.....	94	62	R771	R414	R576	406	2	R2,169	R2,326
<b>Total .....</b>	<b>1,112</b>	<b>R584</b>	<b>R4,827</b>	<b>R2,999</b>	<b>R6,597</b>	<b>5,869</b>	<b>R23</b>	<b>R20,315</b>	<b>R22,011</b>
<b>2006</b>									
January.....	R94	R59	R714	397	R577	R318	2	R2,009	2,162
February.....	86	R59	R702	R390	R556	R346	2	R1,997	R2,141
March.....	R95	R58	R626	R353	R581	R407	2	R1,969	R2,122
April.....	R92	R45	355	R226	R532	R426	2	R1,541	R1,678
May.....	R94	R41	R204	161	R518	R504	2	R1,389	R1,524
June.....	93	41	141	R134	R506	R630	2	R1,413	R1,547
July.....	R95	R47	R116	122	R510	R864	2	R1,613	R1,756
August.....	R95	R47	108	127	R528	R840	2	R1,606	R1,748
September.....	93	39	125	133	R517	R548	2	R1,326	R1,458
October.....	R96	R44	240	188	R542	R528	2	R1,499	R1,640
November.....	94	R47	R413	R256	R551	R397	2	R1,619	R1,761
December.....	R96	R58	R624	R347	R576	R414	2	R1,963	R2,117
<b>Total .....</b>	<b>R1,124</b>	<b>R584</b>	<b>R4,368</b>	<b>R2,835</b>	<b>R6,495</b>	<b>R6,222</b>	<b>R25</b>	<b>R19,945</b>	<b>R21,653</b>
<b>2007</b>									
January.....	RE95	R66	802	R430	R616	R442	2	R2,292	R2,454
February.....	RE86	R69	R899	476	R594	R427	2	R2,399	R2,553
March.....	RE97	R57	616	353	R567	R417	2	R1,955	R2,109
April.....	RE94	R48	R408	259	R527	R457	2	R1,653	R1,796
May.....	RE96	R42	216	168	R518	R508	2	R1,412	R1,550
June.....	RE95	R42	137	135	R507	R627	2	R1,409	R1,546
July.....	RE99	R45	118	R122	R513	R762	2	R1,517	R1,661
August.....	RE99	R52	R112	127	R533	R1,007	2	R1,781	R1,932
September.....	E96	42	117	127	523	E637	2	E1,406	1,544
<b>2007 YTD<sup>c</sup> .....</b>	<b>E856</b>	<b>463</b>	<b>3,425</b>	<b>2,198</b>	<b>4,897</b>	<b>E5,285</b>	<b>20</b>	<b>E15,826</b>	<b>17,144</b>
<b>2006 YTD<sup>c</sup> .....</b>	<b>837</b>	<b>436</b>	<b>3,091</b>	<b>2,044</b>	<b>4,826</b>	<b>4,884</b>	<b>19</b>	<b>14,863</b>	<b>16,136</b>
<b>2005 YTD<sup>c</sup> .....</b>	<b>840</b>	<b>440</b>	<b>3,466</b>	<b>2,183</b>	<b>4,993</b>	<b>4,655</b>	<b>17</b>	<b>15,314</b>	<b>16,594</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

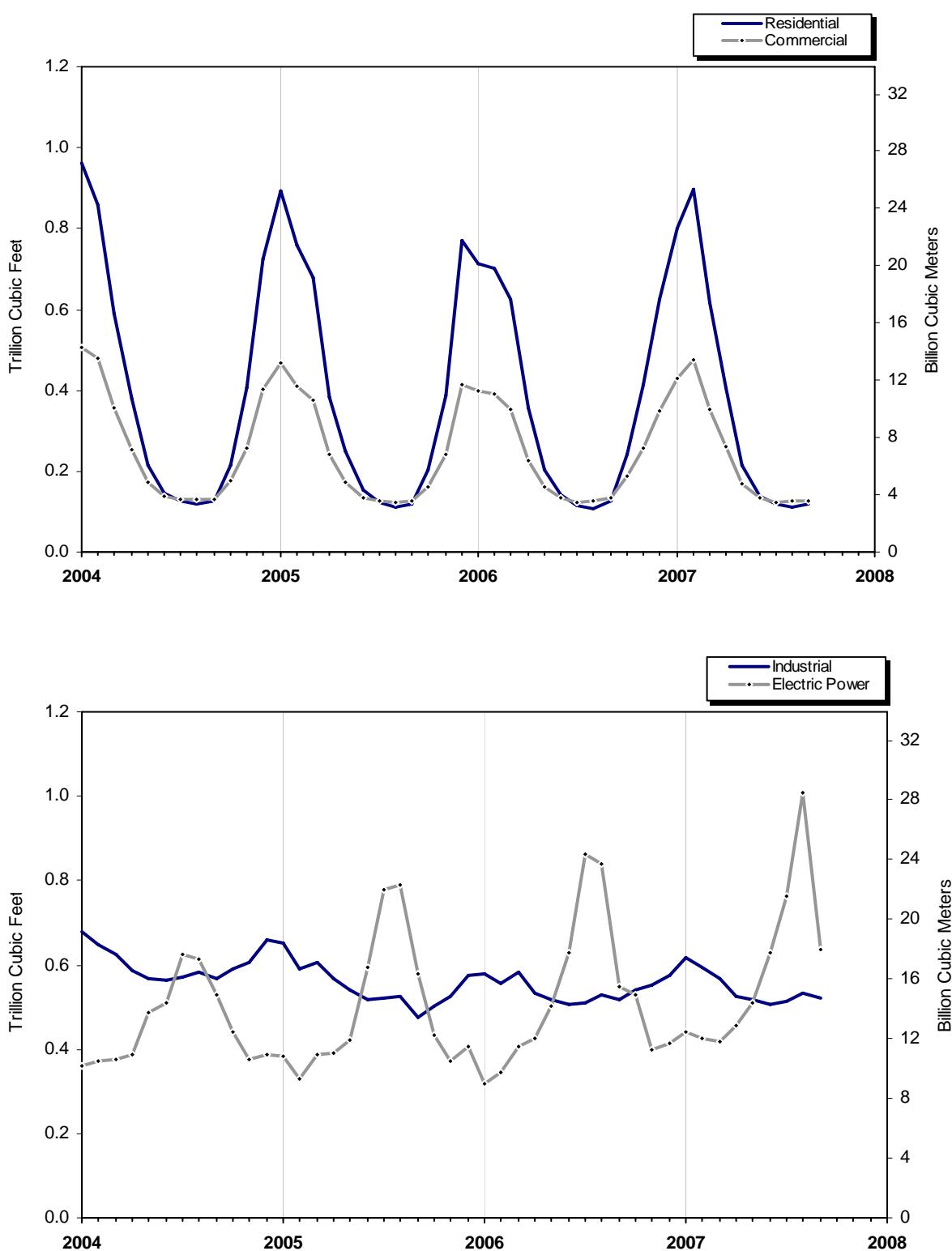
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2002-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

## Figure 2

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007**



Source: Table 2.

Table 3

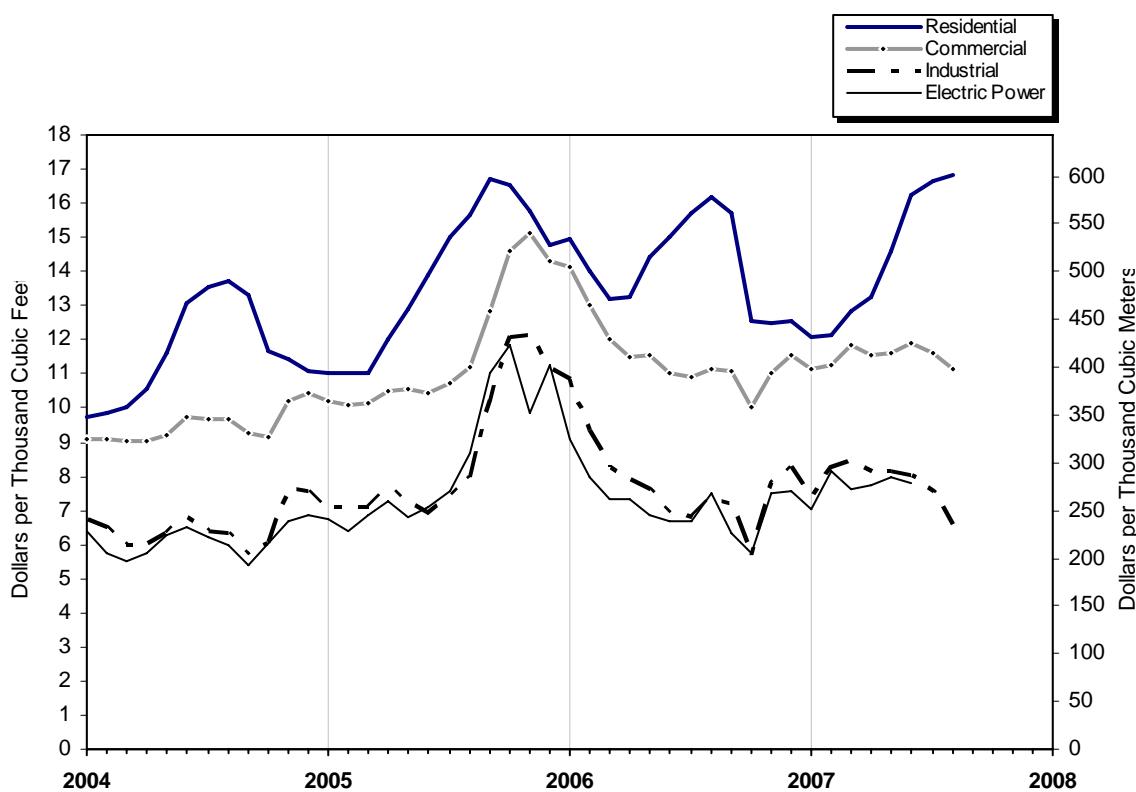
**Table 3. Selected National Average Natural Gas Prices, 2002-2007**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
<b>2005</b>									
January.....	5.80	7.05	R10.90	R10.02	R84.78	R7.06	R24.87	6.72	
February .....	R5.73	7.09	R10.87	R9.83	R84.99	R7.15	R24.32	6.42	
March.....	5.95	7.24	R10.84	R9.91	R84.43	R7.12	R24.61	6.84	
April .....	R6.57	7.79	R11.88	R10.25	R82.55	7.71	R23.93	7.27	
May.....	R6.25	7.51	R12.74	R10.35	R79.40	7.19	R24.20	6.83	
June.....	6.09	7.30	R13.79	R10.22	R78.18	R6.91	R23.67	7.08	
July.....	6.71	7.68	R14.86	R10.58	R75.63	7.40	R24.46	R7.57	
August .....	6.48	8.20	R15.51	R11.01	R76.20	R7.98	R24.58	8.67	
September .....	R8.95	10.26	R16.56	R12.59	R74.85	R10.18	R23.19	R10.99	
October.....	R10.33	12.16	R16.44	R14.29	R78.92	R12.06	R23.23	R11.84	
November .....	R9.89	11.57	R15.64	R14.76	R81.27	R12.11	R23.46	9.87	
December .....	9.08	10.77	R14.60	R14.01	R84.03	11.17	R23.70	R11.26	
<b>Annual Average.....</b>	<b>7.33</b>	<b>8.67</b>	<b>R12.70</b>	<b>R11.34</b>	<b>R82.12</b>	<b>8.56</b>	<b>R24.05</b>	<b>R8.47</b>	
<b>2006</b>									
January.....	R8.02	R10.80	14.94	R14.15	R83.95	R10.84	R23.79	R9.15	
February .....	R6.86	R9.34	14.00	R12.95	R84.16	R9.35	R23.89	R8.00	
March.....	R6.44	R8.81	R13.19	R12.07	R83.94	R8.23	R23.98	R7.36	
April .....	R6.38	R8.29	R13.29	R11.57	R80.80	R7.91	R23.62	R7.32	
May.....	R6.24	R7.99	R14.43	R11.60	R78.40	R7.62	R23.91	R6.89	
June.....	R5.78	R7.39	R15.09	R11.09	R75.70	R6.90	R23.53	R6.69	
July.....	5.92	7.40	R15.73	R10.98	R74.31	R6.77	R23.81	R6.69	
August .....	R6.56	R8.10	R16.19	R11.20	R72.37	R7.35	R23.82	R7.56	
September .....	R6.06	R7.68	R15.73	R11.16	R74.53	R7.20	R22.22	R6.27	
October.....	R5.09	R6.42	R12.52	R10.04	R77.18	R5.62	R22.96	R5.76	
November .....	R6.72	R8.47	12.47	11.05	R80.19	R7.74	R23.06	7.48	
December .....	R6.76	8.66	R12.54	R11.61	R82.56	R8.23	R23.50	R7.57	
<b>Annual Average.....</b>	<b>R6.40</b>	<b>R8.61</b>	<b>13.75</b>	<b>R11.99</b>	<b>R80.69</b>	<b>R7.86</b>	<b>R23.51</b>	<b>R7.11</b>	
<b>2007</b>									
January.....	E5.92	R7.89	R12.09	R11.14	R82.98	R7.35	R21.95	R7.05	
February .....	E6.66	R8.59	R12.12	R11.21	R83.77	R8.25	R22.05	R8.16	
March.....	E6.56	8.81	R12.86	R11.81	R83.27	R8.42	R21.63	7.64	
April .....	E6.84	R8.19	R13.27	R11.51	R80.95	R8.15	R21.92	7.76	
May.....	E6.98	R8.36	R14.61	R11.50	R77.85	R8.12	R22.60	7.96	
June.....	E6.86	R8.38	R16.20	R11.87	R73.56	R7.99	R23.28	7.80	
July.....	E6.19	7.94	16.65	11.63	R73.78	R7.55	R22.58	R7.01	
August .....	E5.90	R7.46	R16.64	R11.18	R71.89	6.58	22.26	NA	
September .....	E5.61	6.89	15.94	10.90	72.19	6.12	22.03	NA	
<b>2007 YTD<sup>d</sup>.....</b>	<b>E6.39</b>	<b>8.18</b>	<b>13.14</b>	<b>11.40</b>	<b>80.21</b>	<b>7.62</b>	<b>22.24</b>	<b>7.58</b>	
<b>2006 YTD<sup>d</sup>.....</b>	<b>6.47</b>	<b>8.84</b>	<b>14.26</b>	<b>12.35</b>	<b>80.76</b>	<b>8.08</b>	<b>23.63</b>	<b>7.23</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>6.50</b>	<b>7.55</b>	<b>11.73</b>	<b>10.24</b>	<b>82.09</b>	<b>7.57</b>	<b>24.24</b>	<b>7.05</b>	

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.<sup>e</sup> Estimated data.<sup>r</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*, January 2007 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

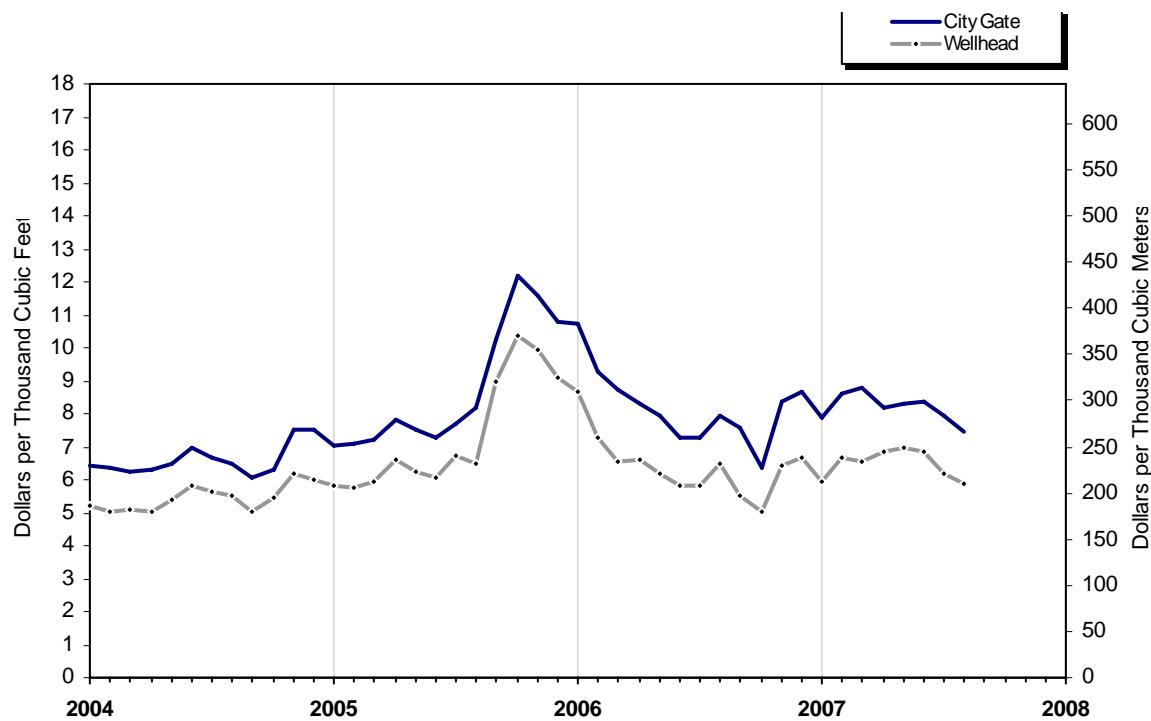
## Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Figure 4. Average Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				September	August	July			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	E2,772,192	2,675,057	2,742,519	E310,666	R329,340	310,739			
Mexico .....	NA	6,009	1,881	NA	R4,357	5,381			
<b>Total Pipeline Imports.....</b>	<b>E2,815,711</b>	<b>2,681,066</b>	<b>2,744,400</b>	<b>E310,666</b>	<b>R333,698</b>	<b>316,120</b>			
<b>LNG</b>									
Algeria.....	74,482	17,449	67,736	2,822	0	0			
Australia.....	0	0	0	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	108,703	88,616	33,809	11,985	11,470	11,948			
Equatorial Guinea .....	17,795	0	0	0	5,896	8,989			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria .....	95,028	39,521	5,254	3,105	15,005	12,442			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	18,352	0	2,986	0	6,287	3,098			
Trinidad/Tobago .....	377,149	303,290	344,562	23,741	48,813	61,866			
Other <sup>b</sup> .....	0	0	0	0	0	0			
<b>Total LNG Imports.....</b>	<b>691,508</b>	<b>448,876</b>	<b>462,420</b>	<b>41,654</b>	<b>R87,471</b>	<b>98,344</b>			
<b>Total Imports .....</b>	<b>E3,507,219</b>	<b>3,129,942</b>	<b>3,206,820</b>	<b>E352,320</b>	<b>R421,169</b>	<b>414,464</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.92	6.96	NA	NA	NA			
Mexico .....	NA	5.76	8.48	NA	NA	NA			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>6.92</b>	<b>6.96</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	7.24	8.48	7.01	--	--	--			
Australia.....	--	--	--	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	6.63	8.91	NA	NA	NA			
Equatorial Guinea .....	NA	--	--	NA	NA	NA			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria .....	NA	7.27	9.24	NA	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	NA	--	5.97	NA	NA	NA			
Trinidad/Tobago .....	NA	7.35	6.78	NA	NA	NA			
Other.....	--	--	--	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.25</b>	<b>6.98</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>6.96</b>	<b>6.96</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	E307,231	218,819	299,795	E29,409	R23,270	R31,433			
Mexico .....	E212,196	256,148	248,942	E29,572	R29,572	28,172			
<b>Total Pipeline Exports .....</b>	<b>E519,427</b>	<b>474,967</b>	<b>548,737</b>	<b>E58,981</b>	<b>R52,842</b>	<b>R59,604</b>			
<b>LNG</b>									
Japan.....	36,216	48,371	48,408	3,604	4,310	3,273			
Mexico .....	NA	104	194	NA	R6	7			
<b>Total LNG Exports .....</b>	<b>36,282</b>	<b>48,475</b>	<b>48,602</b>	<b>3,604</b>	<b>R4,316</b>	<b>3,281</b>			
<b>Total Exports.....</b>	<b>E555,710</b>	<b>523,442</b>	<b>597,339</b>	<b>E62,585</b>	<b>R57,158</b>	<b>R62,885</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.53	7.02	NA	NA	NA			
Mexico .....	NA	6.50	7.07	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>6.97</b>	<b>7.04</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.91	5.55	NA	NA	NA			
Mexico .....	NA	13.56	11.48	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.92</b>	<b>5.57</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports.....</b>	<b>NA</b>	<b>6.88</b>	<b>6.92</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume.....</b>	<b>E2,951,509</b>	<b>2,606,500</b>	<b>2,609,481</b>	<b>E289,735</b>	<b>R364,011</b>	<b>R351,579</b>			

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007					
	June	May	April	March	February	January
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	288,949	283,193	281,096	308,578	321,361	338,269
Mexico .....	3,674	2,770	9,395	6,312	7,515	4,115
<b>Total Pipeline Imports.....</b>	<b>292,623</b>	<b>285,963</b>	<b>290,491</b>	<b>314,890</b>	<b>328,876</b>	<b>342,384</b>
<b>LNG</b>						
Algeria.....	12,309	23,648	24,496	8,686	0	2,521
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	14,804	14,914	14,218	14,783	5,778	8,803
Equatorial Guinea .....	2,910	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	20,312	14,970	9,042	9,085	5,743	5,325
Oman.....	0	0	0	0	0	0
Qatar.....	5,926	3,040	0	0	0	0
Trinidad/Tobago .....	30,327	37,747	50,986	54,295	32,581	36,792
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>86,587</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>
<b>Total Imports .....</b>	<b>379,210</b>	<b>380,282</b>	<b>389,233</b>	<b>401,738</b>	<b>372,977</b>	<b>395,825</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.32	7.43	7.25	7.45	7.38	6.52
Mexico .....	7.19	7.42	6.90	6.71	7.18	5.42
<b>Total Pipeline Imports.....</b>	<b>7.32</b>	<b>7.43</b>	<b>7.24</b>	<b>7.44</b>	<b>7.38</b>	<b>6.51</b>
<b>LNG</b>						
Algeria.....	7.12	7.24	7.18	7.80	--	6.37
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	7.50	7.44	7.56	7.42	6.73	5.77
Equatorial Guinea .....	7.46	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	7.67	7.83	7.03	7.73	7.05	5.87
Oman.....	--	--	--	--	--	--
Qatar.....	8.12	6.12	--	--	--	--
Trinidad/Tobago .....	7.16	7.70	7.18	7.48	7.77	6.61
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.41</b>	<b>7.51</b>	<b>7.22</b>	<b>7.53</b>	<b>7.54</b>	<b>6.39</b>
<b>Total Imports .....</b>	<b>7.34</b>	<b>7.45</b>	<b>7.23</b>	<b>7.46</b>	<b>7.39</b>	<b>6.49</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	28,141	34,962	31,707	53,391	34,256	40,663
Mexico .....	25,763	23,869	15,479	18,853	17,236	23,680
<b>Total Pipeline Exports .....</b>	<b>53,904</b>	<b>58,832</b>	<b>47,186</b>	<b>72,243</b>	<b>51,491</b>	<b>64,344</b>
<b>LNG</b>						
Japan .....	3,342	3,568	3,502	4,745	5,001	4,870
Mexico .....	6	9	7	8	16	7
<b>Total LNG Exports .....</b>	<b>3,349</b>	<b>3,577</b>	<b>3,509</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>
<b>Total Exports .....</b>	<b>57,253</b>	<b>62,408</b>	<b>50,695</b>	<b>76,997</b>	<b>56,508</b>	<b>69,221</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.68	7.74	7.73	7.60	7.55	6.43
Mexico .....	7.11	7.34	7.11	6.91	7.35	6.95
<b>Total Pipeline Exports .....</b>	<b>7.41</b>	<b>7.58</b>	<b>7.53</b>	<b>7.42</b>	<b>7.48</b>	<b>6.62</b>
<b>LNG</b>						
Japan .....	5.71	5.63	5.85	5.83	5.88	6.07
Mexico .....	14.15	13.38	12.74	14.34	14.62	12.16
<b>Total LNG Exports .....</b>	<b>5.73</b>	<b>5.65</b>	<b>5.86</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>
<b>Total Exports .....</b>	<b>7.31</b>	<b>7.47</b>	<b>7.41</b>	<b>7.32</b>	<b>7.34</b>	<b>6.58</b>
<b>Net Imports - Volume.....</b>	<b>321,957</b>	<b>317,874</b>	<b>338,539</b>	<b>324,741</b>	<b>316,469</b>	<b>326,604</b>

See footnotes at end of table.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	Total	December	November	October	September	August
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	3,589,995	328,063	290,480	296,395	290,227	312,849
Mexico .....	12,749	3,901	1,403	1,436	3,283	0
<b>Total Pipeline Imports.....</b>	<b>3,602,744</b>	<b>331,964</b>	<b>291,883</b>	<b>297,831</b>	<b>293,510</b>	<b>312,849</b>
<b>LNG</b>						
Algeria.....	17,449	0	0	0	0	0
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	119,528	11,440	16,921	2,551	8,782	8,880
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	57,292	3,082	5,732	8,957	6,025	6,199
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	389,268	36,718	24,583	24,677	25,197	37,043
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>583,537</b>	<b>51,240</b>	<b>47,236</b>	<b>36,185</b>	<b>40,004</b>	<b>52,122</b>
<b>Total Imports .....</b>	<b>4,186,281</b>	<b>383,205</b>	<b>339,118</b>	<b>334,016</b>	<b>333,514</b>	<b>364,972</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.83	7.59	7.21	4.82	5.72	6.69
Mexico .....	5.65	5.55	6.45	4.69	4.77	--
<b>Total Pipeline Imports.....</b>	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>4.82</b>	<b>5.71</b>	<b>6.69</b>
<b>LNG</b>						
Algeria.....	8.48	--	--	--	--	--
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	6.80	8.26	7.12	4.05	6.76	7.00
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	6.78	7.30	7.30	4.10	6.94	7.06
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	7.32	7.71	7.65	6.01	6.65	7.03
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.19</b>	<b>7.81</b>	<b>7.42</b>	<b>5.40</b>	<b>6.72</b>	<b>7.03</b>
<b>Total Imports .....</b>	<b>6.88</b>	<b>7.60</b>	<b>7.24</b>	<b>4.88</b>	<b>5.83</b>	<b>6.74</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	341,065	46,878	44,928	30,440	22,936	17,187
Mexico .....	321,955	20,613	19,926	25,268	25,907	31,912
<b>Total Pipeline Exports .....</b>	<b>663,020</b>	<b>67,490</b>	<b>64,854</b>	<b>55,708</b>	<b>48,843</b>	<b>49,099</b>
<b>LNG</b>						
Japan .....	60,765	4,417	4,806	3,171	3,726	5,628
Mexico .....	173	16	28	26	14	12
<b>Total LNG Exports .....</b>	<b>60,938</b>	<b>4,433</b>	<b>4,834</b>	<b>3,196</b>	<b>3,740</b>	<b>5,640</b>
<b>Total Exports.....</b>	<b>723,958</b>	<b>71,923</b>	<b>69,688</b>	<b>58,904</b>	<b>52,583</b>	<b>54,739</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	R7.32	7.92	7.48	4.72	R6.20	R6.84
Mexico .....	6.46	7.02	6.78	5.31	5.50	7.15
<b>Total Pipeline Exports .....</b>	<b>R6.90</b>	<b>7.65</b>	<b>7.26</b>	<b>4.99</b>	<b>R5.83</b>	<b>R7.04</b>
<b>LNG</b>						
Japan .....	6.00	6.41	6.40	6.24	6.20	6.15
Mexico .....	13.40	14.67	14.12	11.16	13.04	13.42
<b>Total LNG Exports .....</b>	<b>6.02</b>	<b>6.44</b>	<b>6.45</b>	<b>6.28</b>	<b>6.22</b>	<b>6.17</b>
<b>Total Exports.....</b>	<b>R6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>5.06</b>	<b>5.90</b>	<b>6.98</b>
<b>Net Imports - Volume.....</b>	<b>3,462,323</b>	<b>311,281</b>	<b>269,430</b>	<b>275,111</b>	<b>280,931</b>	<b>310,233</b>

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	July	June	May	April	March	February
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	313,374	286,389	283,133	273,386	314,374	281,822
Mexico .....	0	0	130	70	691	486
<b>Total Pipeline Imports.....</b>	<b>313,374</b>	<b>286,389</b>	<b>283,263</b>	<b>273,456</b>	<b>315,065</b>	<b>282,308</b>
<b>LNG</b>						
Algeria.....	3,028	2,808	0	2,804	3,019	2,802
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	15,004	14,334	19,826	13,560	0	5,261
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	6,129	5,996	3,100	5,991	0	3,053
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	33,390	38,568	44,346	36,437	30,209	27,620
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>57,550</b>	<b>61,705</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>
<b>Total Imports .....</b>	<b>370,925</b>	<b>348,095</b>	<b>350,535</b>	<b>332,248</b>	<b>348,293</b>	<b>321,045</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	5.92	5.79	6.39	6.64	6.94	7.89
Mexico .....	--	--	5.28	6.16	6.11	7.33
<b>Total Pipeline Imports.....</b>	<b>5.92</b>	<b>5.79</b>	<b>6.39</b>	<b>6.64</b>	<b>6.94</b>	<b>7.89</b>
<b>LNG</b>						
Algeria.....	6.61	6.57	--	7.15	7.63	9.13
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	5.67	5.68	6.93	7.02	--	8.11
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	5.93	5.96	7.35	7.38	--	8.66
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	6.31	6.11	7.15	7.17	7.54	8.45
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>6.12</b>	<b>6.02</b>	<b>7.09</b>	<b>7.15</b>	<b>7.55</b>	<b>8.47</b>
<b>Total Imports .....</b>	<b>5.95</b>	<b>5.83</b>	<b>6.53</b>	<b>6.73</b>	<b>7.00</b>	<b>7.96</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	16,624	22,974	21,343	15,651	37,407	32,718
Mexico .....	36,643	37,136	35,625	23,948	26,466	20,469
<b>Total Pipeline Exports .....</b>	<b>53,267</b>	<b>60,110</b>	<b>56,968</b>	<b>39,599</b>	<b>63,872</b>	<b>53,188</b>
<b>LNG</b>						
Japan.....	5,595	5,586	5,575	5,570	5,556	5,563
Mexico .....	12	12	14	13	5	15
<b>Total LNG Exports .....</b>	<b>5,607</b>	<b>5,598</b>	<b>5,589</b>	<b>5,582</b>	<b>5,561</b>	<b>5,578</b>
<b>Total Exports .....</b>	<b>58,874</b>	<b>65,708</b>	<b>62,557</b>	<b>45,181</b>	<b>69,434</b>	<b>58,766</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	R 6.03	6.03	7.15	7.04	7.18	8.36
Mexico .....	5.99	5.99	6.20	6.73	6.46	7.19
<b>Total Pipeline Exports .....</b>	<b>R 6.00</b>	<b>6.01</b>	<b>6.56</b>	<b>6.85</b>	<b>6.88</b>	<b>7.91</b>
<b>LNG</b>						
Japan.....	5.94	5.93	5.93	5.74	5.68	5.79
Mexico .....	12.04	11.91	12.86	12.72	15.37	14.58
<b>Total LNG Exports .....</b>	<b>5.95</b>	<b>5.94</b>	<b>5.95</b>	<b>5.76</b>	<b>5.69</b>	<b>5.81</b>
<b>Total Exports .....</b>	<b>6.02</b>	<b>6.00</b>	<b>6.50</b>	<b>6.72</b>	<b>6.79</b>	<b>7.71</b>
<b>Net Imports - Volume .....</b>	<b>312,050</b>	<b>282,387</b>	<b>287,977</b>	<b>287,067</b>	<b>278,859</b>	<b>262,279</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>c</sup> Estimated data.

-- Not applicable.

NA Not available.

R Revised data.

RE Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5

**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,589,995
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports.....</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,602,744</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei .....	2,401	0	0	0	0
Egypt .....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria .....	8,123	50,067	11,818	8,149	57,292
Oman .....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago .....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports.....</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports .....</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,186,281</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.13	5.23	5.80	8.09	6.83
Mexico .....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports.....</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei .....	3.25	--	--	--	--
Egypt .....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria .....	3.21	4.66	6.20	10.11	6.78
Oman .....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago .....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports.....</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports .....</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	189,313	270,988	394,585	358,280	341,065
Mexico .....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports .....</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,020</b>
<b>LNG</b>					
Japan .....	63,439	65,698	62,099	65,124	60,765
Mexico .....	403	376	368	242	173
<b>Total LNG Exports .....</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>	<b>723,958</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.35	6.03	6.47	7.80	R7.32
Mexico .....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports .....</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>R6.90</b>
<b>LNG</b>					
Japan .....	4.07	4.47	4.94	5.77	6.00
Mexico .....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports .....</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>R6.83</b>
<b>Net Imports - Volume.....</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>	<b>3,462,323</b>

<sup>a</sup> EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

R Revised data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

**Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2002 Total .....</b>	<b>463,301</b>	<b>1,361,751</b>	<b>1,632,080</b>	<b>1,581,606</b>	<b>5,141,075</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total .....</b>	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total .....</b>	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005</b>									
January.....	44,581	112,241	142,814	R138,342	R431,791	133,616	R75,183	R308,164	R1,632,685
February.....	40,582	103,206	127,530	R127,685	R398,667	122,627	R71,390	R285,262	R1,498,281
March.....	45,864	116,062	138,229	R145,351	R452,430	136,945	R77,951	R321,813	R1,687,347
April.....	38,794	113,467	136,282	R136,580	R440,784	130,293	R77,547	R311,388	R1,614,614
May.....	34,114	117,305	140,257	R140,691	R443,632	135,153	R71,354	R327,490	R1,652,081
June.....	38,416	113,029	133,435	R135,050	R429,205	130,829	R73,797	R308,970	R1,611,743
July.....	37,797	115,212	139,494	R134,156	R448,489	137,934	R78,594	R293,430	R1,627,427
August.....	38,392	110,912	139,991	R141,103	R451,342	141,861	R74,461	R275,411	R1,619,414
September.....	40,179	86,397	135,968	R130,351	R418,772	137,654	R72,682	R139,135	R1,400,941
October.....	42,056	95,275	142,280	R137,950	R455,111	141,651	R78,338	R134,230	R1,475,622
November.....	41,439	103,417	134,443	R136,648	R447,612	145,640	R75,023	R194,683	R1,514,407
December.....	45,067	109,524	134,442	R135,403	R458,567	145,114	R81,643	R232,113	R1,592,533
<b>Total .....</b>	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>R1,639,310</b>	<b>R5,276,401</b>	<b>1,639,317</b>	<b>R907,965</b>	<b>R3,132,089</b>	<b>R18,927,095</b>
<b>2006</b>									
January.....	R40,562	R111,913	R135,734	R136,766	R460,895	R145,913	R341,780	R244,584	R1,618,148
February.....	R36,988	R102,016	R122,862	R124,368	R413,141	R132,236	R312,286	R213,829	R1,457,727
March.....	R42,112	R115,633	R137,304	R138,621	R464,066	R147,692	R344,874	R239,860	R1,630,161
April.....	R35,130	R111,807	R131,016	R136,890	R453,891	R142,908	R331,337	R238,542	R1,581,522
May.....	R30,607	R116,902	R136,490	R141,567	R472,641	R145,311	R342,822	R256,010	R1,642,351
June.....	R35,151	R114,216	R132,900	R142,795	R457,010	R144,290	R334,678	R247,754	R1,608,794
July.....	R34,456	R115,891	R137,537	R145,708	R471,605	R154,663	R339,222	R256,378	R1,655,461
August.....	R35,141	R115,822	R137,544	R144,574	R474,173	R152,513	R344,987	R250,819	R1,655,572
September.....	R36,902	R112,800	R134,267	R141,651	R455,118	R152,257	R339,616	R238,653	R1,611,264
October.....	R38,531	R116,194	R137,754	R147,171	R467,396	R173,745	R341,991	R242,261	R1,665,043
November.....	R37,919	R112,239	132,505	R141,960	R452,143	R158,135	R335,807	R235,960	R1,606,668
December.....	R41,224	R115,684	133,309	R146,915	R471,660	R166,537	R336,533	R237,319	R1,649,181
<b>Total .....</b>	<b>R444,724</b>	<b>R1,361,119</b>	<b>R1,609,223</b>	<b>R1,688,985</b>	<b>R5,513,739</b>	<b>R1,816,201</b>	<b>R4,045,933</b>	<b>R2,901,969</b>	<b>R19,381,895</b>
<b>2007</b>									
January.....	41,310	E112,089	E129,949	E146,218	E483,816	E154,694	E337,674	E238,631	E1,644,381
February.....	37,734	E99,756	E114,598	E133,381	E441,480	E135,826	E303,470	E214,060	E1,480,305
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E153,154	E348,631	E235,953	E1,673,810
April.....	36,724	E107,220	E124,982	E148,887	E484,729	E147,438	E340,148	E230,237	E1,620,364
May.....	35,072	E109,869	E125,399	E150,399	E498,867	E148,812	E345,676	E237,109	E1,651,203
June.....	32,163	E112,079	E125,375	E150,234	E497,682	E150,515	E343,955	E227,250	E1,639,254
July.....	42,841	E113,252	E128,464	E155,149	E518,568	E153,631	E357,927	E229,980	E1,699,812
August.....	R33,261	RE112,894	RE127,111	RE156,159	RE526,587	RE155,811	RE360,870	RE226,344	RE1,699,036
September.....	33,463	E108,331	E126,816	E150,219	E512,415	E151,028	E352,246	E220,785	E1,655,303
<b>2007 YTD.....</b>	<b>333,770</b>	<b>E986,977</b>	<b>E1,130,685</b>	<b>E1,342,137</b>	<b>E4,468,044</b>	<b>E1,350,909</b>	<b>E3,090,597</b>	<b>E2,060,349</b>	<b>E14,763,468</b>
<b>2006 YTD.....</b>	<b>327,050</b>	<b>1,017,002</b>	<b>1,205,655</b>	<b>1,252,939</b>	<b>4,122,540</b>	<b>1,317,784</b>	<b>3,031,602</b>	<b>2,186,429</b>	<b>14,461,000</b>
<b>2005 YTD.....</b>	<b>358,720</b>	<b>987,831</b>	<b>1,234,001</b>	<b>1,229,309</b>	<b>3,915,111</b>	<b>1,206,912</b>	<b>672,960</b>	<b>2,571,063</b>	<b>14,344,532</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

R Revised data.

RE Revised estimated data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 7

**Table 7. Underground Natural Gas Storage – All Operators, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2002 Total<sup>c</sup></b>	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January.....	R4,202	2,371	R6,573	377	18.91	110	374	264
February.....	R4,202	1,886	R6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	R332	77	R-255
May.....	R4,202	2,310	R6,512	435	23.19	420	52	R-367
June.....	R4,215	2,617	R6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	R395	37	R-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	R48
December.....	4,211	3,070	7,281	435	16.49	R99	R443	R343
<b>Total</b> .....	--	--	--	--	--	<b>2,924</b>	<b>R2,493</b>	<b>-431</b>
<b>2007</b>								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126
September.....	4,232	3,316	7,547	-7	-0.22	372	73	-298

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 – 8,330.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

– Not applicable.

R Revised data.

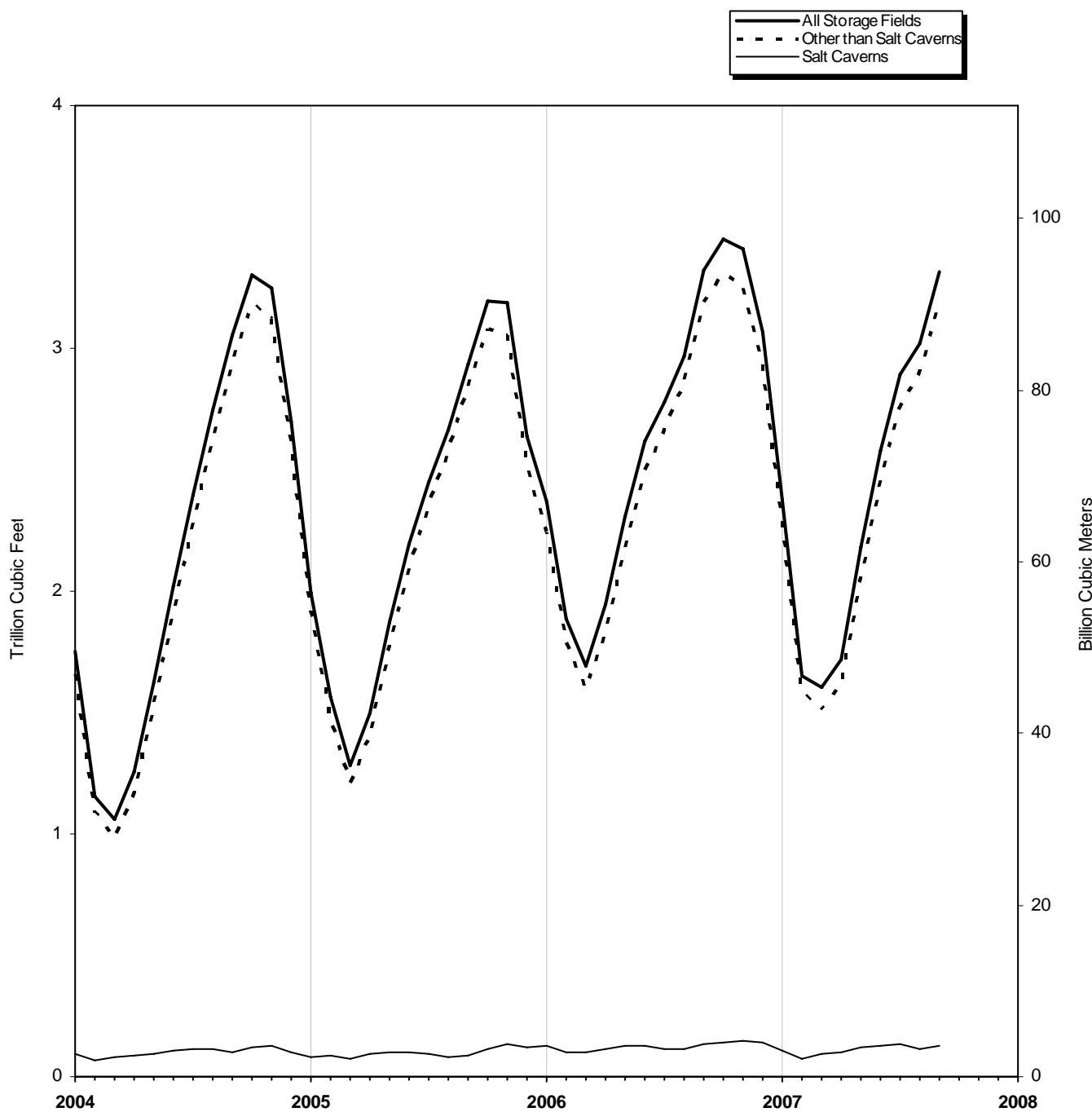
**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of

revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## Figure 5

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007**



**Sources:** Tables 8, 9, and 10.

Table 8

**Table 8. Underground Natural Gas Storage – by Season, 2005-2007**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total</b> .....	--	--	--	--	--	<b>2,482</b>	<b>550</b>	<b>-1,932</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	R 4,202	2,371	R 6,573	377	18.91	110	374	264
February .....	R 4,202	1,886	R 6,089	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total</b> .....	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>R 1,509</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	R 332	77	R -255
May .....	4,202	2,310	6,512	435	23.19	420	52	R -367
June .....	R 4,215	2,617	R 6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	R 395	37	R -358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total</b> .....	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	R 48
December .....	4,211	3,070	7,281	435	16.49	R 99	R 443	R 343
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total</b> .....	--	--	--	--	--	<b>585</b>	<b>R 2,440</b>	<b>R 1,855</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>~</sup> Not applicable.

<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 9

**Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007**  
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	358	363	5
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	357	331	-26
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	R79	129	R208	49	60.76	R32	25	-6
February.....	R79	98	R177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	R79	128	R207	27	26.73	R28	R26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total</b> .....	--	--	--	--	--	<b>371</b>	<b>R352</b>	<b>R-19</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
<b>2007 YTD</b> .....	--	--	--	--	--	<b>299</b>	<b>318</b>	<b>18</b>
<b>2006 YTD</b> .....	--	--	--	--	--	<b>274</b>	<b>262</b>	<b>-11</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>252</b>	<b>260</b>	<b>8</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

R Revised data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a

reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

**Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	2,809	2,673	-136
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	2,623	2,712	89
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	R294	57	R237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	R213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	R411	R340
<b>Total</b> .....	--	--	--	--	--	2,553	R2,141	R-412
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
<b>2007 YTD</b> .....	--	--	--	--	--	2,299	2,039	-260
<b>2006 YTD</b> .....	--	--	--	--	--	2,146	1,466	-680
<b>2005 YTD</b> .....	--	--	--	--	--	2,108	1,860	-248

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

R Revised data.

**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a

reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet)

State	2007					
	September	August	July	June	May	April
Alabama .....	-2,199	4,047	-717	-28	-1,929	-708
Arkansas.....	-969	-930	-723	-713	-793	280
California .....	-13,600	17,581	-2,609	-25,205	-38,189	-32,907
Colorado.....	-3,385	-6,589	-4,225	-3,438	-1,961	5,082
Illinois.....	-39,181	-33,438	-34,214	-32,789	-30,392	4,716
Indiana.....	-2,916	-3,352	-4,609	-2,556	-1,783	605
Iowa .....	-16,930	-13,521	-10,220	-4,703	-4,076	-797
Kansas.....	-8,718	-4,128	-9,440	-8,465	-16,423	-4,076
Kentucky.....	-6,512	-3,230	-7,507	-14,485	-17,245	1,506
Louisiana .....	-18,266	7,796	-21,140	-22,304	-29,300	-3,622
Maryland.....	165	-31	-2,421	-2,818	-1,491	-601
Michigan .....	-47,078	-42,343	-67,716	-73,592	-73,239	-19,371
Minnesota .....	-204	-220	-310	-300	-9	165
Mississippi .....	-8,124	2,328	-5,034	-8,557	-14,729	-425
Missouri .....	-235	-395	-1,177	8	8	609
Montana.....	-2,321	-4,023	-4,699	-3,760	-3,720	-86
Nebraska .....	-1,767	-2,029	-385	-1,152	-1,416	-390
New Mexico .....	-3,055	-1,222	-1,453	-288	-839	-1,045
New York .....	-8,518	-6,373	-10,539	-13,386	-15,477	-2,414
Ohio .....	-17,690	-15,523	-27,585	-32,794	-35,332	-6,052
Oklahoma .....	-11,101	2,849	-9,909	-14,522	-17,279	-8,870
Oregon.....	-675	-1,562	-3,140	-3,422	-2,484	-159
Pennsylvania .....	-31,983	-27,132	-41,296	-51,687	-67,449	-8,502
Tennessee.....	0	0	0	0	0	0
Texas.....	-25,338	28,975	2,624	-23,976	-33,462	-29,126
Utah .....	-7,007	-6,315	-5,119	-5,886	-6,086	162
Virginia.....	-1,118	1,139	-448	-273	-911	-257
Washington.....	-2,451	223	-2,746	-2,648	-4,563	-710
West Virginia.....	-12,984	-14,904	-32,818	-32,649	-35,906	-10,912
Wyoming.....	-4,176	-3,976	-3,654	-2,655	-2,640	-1,644
<b>AGA Regions</b>						
Producing.....	-77,770	39,714	-45,792	-78,852	-114,754	-47,592
Eastern Consuming .....	-186,747	-161,133	-240,936	-262,878	-284,710	-41,861
Western Consuming .....	-33,818	-4,881	-26,500	-47,316	-59,651	-30,095
<b>Total.....</b>	<b>-298,335</b>	<b>-126,300</b>	<b>-313,228</b>	<b>-389,046</b>	<b>-459,115</b>	<b>-119,549</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	-1,604	2,785	1,854	-8,477	-770	-406
Arkansas.....	-139	1,095	1,609	-707	773	124
California .....	-18,029	27,549	61,296	R <sup>a</sup> 13,290	39,774	5,074
Colorado.....	-369	1,784	6,487	R <sup>a</sup> 2,670	R <sup>a</sup> 5,347	R <sup>a</sup> -28
Illinois.....	14,703	54,277	68,301	-7,163	46,678	13,461
Indiana.....	1,161	6,079	7,012	-2,891	3,414	-554
Iowa .....	6,649	14,626	22,654	-3,563	17,622	-49
Kansas.....	-8,512	20,645	28,613	-3,407	14,320	2,375
Kentucky.....	2,364	17,285	18,100	R <sup>a</sup> -3,610	7,900	2,036
Louisiana .....	-9,318	59,809	41,537	-73,895	15,316	8,106
Maryland.....	-403	4,162	4,715	-939	17	-1,659
Michigan .....	29,447	155,684	90,361	R <sup>a</sup> -98,738	49,715	6,694
Minnesota .....	293	432	412	-62	5	-81
Mississippi .....	-7,243	16,619	14,731	R <sup>a</sup> -9,430	-1,090	-1,817
Missouri .....	266	583	363	-548	-16	-270
Montana.....	3,324	5,604	6,139	-17,896	5,086	3,690
Nebraska .....	-867	2,013	2,995	999	1,816	1,158
New Mexico .....	-2,179	905	824	R <sup>a</sup> -6,450	-126	-765
New York .....	7,807	24,231	13,869	R <sup>a</sup> -15,072	9,592	R <sup>a</sup> -480
Ohio .....	9,049	52,316	50,537	-26,685	24,453	8,034
Oklahoma .....	-13,607	27,925	36,991	R <sup>a</sup> -25,075	15,260	4,101
Oregon.....	1,236	2,120	3,617	-750	1,975	1,788
Pennsylvania .....	31,323	113,082	70,348	R <sup>a</sup> -34,458	27,757	-8,952
Tennessee.....	0	0	0	16	0	0
Texas.....	-11,155	44,769	55,581	R <sup>a</sup> -75,958	R <sup>a</sup> 20,831	R <sup>a</sup> -5,877
Utah .....	3,466	8,478	11,714	-2,608	9,200	1,915
Virginia.....	-600	2,087	908	-974	242	-92
Washington.....	-197	2,370	6,329	1,128	-126	1,721
West Virginia.....	8,623	56,709	49,514	R <sup>a</sup> -24,423	23,291	7,800
Wyoming.....	2,724	5,273	6,555	-5,707	5,242	538
<b>AGA Regions</b>						
Producing.....	-53,758	174,553	181,739	R <sup>a</sup> -203,400	R <sup>a</sup> 64,513	R <sup>a</sup> 5,841
Eastern Consuming .....	109,524	503,134	399,677	R <sup>a</sup> -218,051	212,482	R <sup>a</sup> 27,129
Western Consuming .....	-7,550	53,610	102,549	R <sup>a</sup> -9,935	R <sup>a</sup> 66,504	R <sup>a</sup> 14,617
<b>Total .....</b>	<b>48,215</b>	<b>731,297</b>	<b>683,964</b>	<b>R<sup>a</sup>-431,387</b>	<b>R<sup>a</sup>343,499</b>	<b>R<sup>a</sup>47,587</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas.....	-226	-841	-539	-672	-499	-496
California .....	R-17,357	-23,147	-7,288	5,729	-16,715	-30,788
Colorado .....	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois.....	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana.....	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa .....	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas.....	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky.....	R-2,526	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana .....	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland.....	486	-1,732	221	-131	-797	-1,797
Michigan .....	R-11,144	-52,254	-36,131	R-40,808	R-67,606	-69,082
Minnesota.....	-158	-202	-242	-311	-191	0
Mississippi .....	204	-5,910	-3,442	R-4,082	R-3,219	R-3,262
Missouri .....	-235	-471	8	10	-476	11
Montana.....	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska .....	698	-882	-454	114	-1,016	-1,249
New Mexico .....	-1,208	-1,639	-484	326	563	-1,149
New York .....	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio .....	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma .....	-4,264	-20,629	-4,264	-3,489	-18,292	R-15,870
Oregon.....	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania .....	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee.....	0	0	0	0	0	0
Texas.....	R-29,278	R-40,828	R-20,833	R-13,653	R-7,875	R-31,696
Utah .....	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia.....	-176	-1,284	-24	-112	311	-125
Washington .....	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia.....	R-3,128	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming.....	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
<b>AGA Regions</b>						
Producing.....	R-51,575	R-118,350	R-3,381	R-1,540	R-61,088	R-79,894
Eastern Consuming .....	R-59,447	-195,289	-157,505	R-148,190	R-207,567	R-230,340
Western Consuming .....	R-20,012	-43,961	-27,861	-13,932	-42,396	-57,184
<b>Total.....</b>	<b>R-131,034</b>	<b>R-357,600</b>	<b>R-188,747</b>	<b>R-160,582</b>	<b>R-311,050</b>	<b>R-367,417</b>

See footnotes at end of table.

**Table 11**

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	-617	-607	1,252	-909	-216	694
Arkansas.....	-544	329	1,171	712	313	579
California.....	R-22,010	R25,267	R31,412	R23,340	-10,696	28,163
Colorado.....	3,394	2,574	7,646	889	854	4,232
Illinois.....	1,281	30,352	58,397	44,792	-1,226	52,366
Indiana.....	-1,548	3,989	5,632	3,061	1,422	5,343
Iowa.....	1,064	6,578	13,681	19,256	3,379	18,627
Kansas.....	-6,224	9,402	17,855	1,868	-2,038	16,358
Kentucky.....	-3,958	13,974	13,409	4,669	1,274	13,287
Louisiana.....	-22,800	-1,386	25,173	4,612	37,882	31,674
Maryland.....	344	1,148	2,378	584	-2,036	257
Michigan.....	-45,858	44,374	80,426	42,935	36,242	110,647
Minnesota.....	81	244	740	52	-216	32
Mississippi.....	R-7,012	R3,932	R10,215	-2,112	-10,530	9,136
Missouri.....	13	562	289	29	-211	191
Montana.....	-3,299	2,439	4,128	3,068	-19	4,858
Nebraska.....	-1,993	346	1,814	647	194	2,312
New Mexico .....	-104	-1,216	-494	-154	-5,497	-1,236
New York.....	R-7,791	6,310	12,551	7,660	1,539	15,443
Ohio.....	-21,631	7,883	30,194	22,371	1,102	40,288
Oklahoma.....	-15,804	2,727	R22,786	12,663	14,716	31,354
Oregon.....	-711	2,165	3,233	976	1,526	3,701
Pennsylvania.....	R-35,025	33,080	71,749	23,822	-2,702	63,473
Tennessee.....	0	4	4	8	426	13
Texas.....	-34,328	-12,715	19,677	R11,644	-16,061	41,133
Utah.....	-2,028	2,830	7,939	9,985	-106	9,212
Virginia.....	-15	-50	666	-315	-1,820	341
Washington.....	46	-267	5,326	2,574	-485	153
West Virginia.....	-25,322	16,038	33,553	22,267	4,918	44,412
Wyoming.....	-2,638	-330	2,335	R2,891	3,090	5,044
<b>AGA Regions</b>						
Producing.....	R-87,433	R466	R97,636	R28,324	18,569	129,692
Eastern Consuming .....	R-140,440	164,586	324,742	191,787	42,500	366,999
Western Consuming .....	R-27,166	R34,921	R62,760	R43,774	-6,052	55,395
<b>Total</b> .....	<b>R-255,039</b>	<b>R199,973</b>	<b>R485,138</b>	<b>R263,885</b>	<b>55,016</b>	<b>552,086</b>

<sup>R</sup> Revised data.

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State, September 2007**  
 (Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	3,639	11,335	14,974	196	1.76	3,657	1,459
Arkansas.....	22,000	7,835	6,885	14,719	610	9.73	969	0
California .....	484,711	213,305	235,501	448,806	-6,894	-2.84	20,942	7,341
Colorado .....	98,068	46,773	37,071	83,845	1,091	3.03	4,642	1,257
Illinois.....	984,768	678,329	230,656	908,985	345	0.15	39,623	442
Indiana.....	114,294	77,219	29,212	106,431	-549	-1.84	2,948	32
Iowa.....	275,200	198,046	58,559	256,605	-286	-0.49	16,933	3
Kansas.....	288,383	169,430	101,878	271,309	-1,024	-1.00	10,731	2,012
Kentucky.....	218,394	124,252	90,024	214,275	9,955	12.43	7,188	676
Louisiana .....	599,165	254,229	258,763	512,992	-14,316	-5.24	29,139	10,874
Maryland.....	64,000	46,677	15,073	61,750	-119	-0.78	980	1,145
Michigan.....	1,019,721	395,076	593,049	988,126	4,588	0.78	47,796	718
Minnesota .....	7,000	4,840	1,878	6,718	-27	-1.43	204	0
Mississippi .....	166,909	86,583	70,810	157,393	11,520	19.43	22,115	13,991
Missouri .....	32,505	21,600	10,873	32,473	491	4.73	240	5
Montana.....	374,201	178,502	44,542	223,044	-2,727	-5.77	2,516	196
Nebraska.....	39,469	21,305	11,972	33,277	-574	-4.58	1,803	37
New Mexico.....	78,424	28,386	20,737	49,124	9,929	91.87	3,055	0
New York .....	213,225	112,168	93,009	205,177	3,150	3.51	9,135	616
Ohio.....	572,477	345,890	189,413	535,303	-5,352	-2.75	18,995	1,305
Oklahoma .....	380,038	191,308	152,831	344,138	-7,807	-4.86	14,566	3,465
Oregon.....	26,703	10,224	16,582	26,806	1	0.00	831	156
Pennsylvania .....	755,454	340,137	370,363	710,500	-13,801	-3.59	40,966	8,983
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	690,061	242,181	355,829	598,010	9,780	2.83	42,553	17,214
Utah.....	129,480	64,873	44,791	109,663	-2,953	-6.18	7,192	185
Virginia.....	9,692	3,654	4,925	8,580	-518	-9.51	1,213	95
Washington.....	43,316	21,714	22,074	43,788	157	0.72	2,791	340
West Virginia.....	543,016	278,068	201,201	479,269	-2,065	-1.02	13,866	882
Wyoming.....	114,096	64,988	35,839	100,827	-260	-0.72	4,205	29
<b>AGA Regions</b>								
Producing.....	2,244,282	983,591	979,068	1,962,659	8,888	0.92	126,785	49,016
Eastern Consuming ....	4,843,414	2,642,763	1,898,374	4,541,136	-4,735	-0.25	201,686	14,939
Western Consuming ...	1,277,574	605,219	438,277	1,043,496	-11,612	-2.58	43,323	9,505
<b>Total.....</b>	<b>8,365,270</b>	<b>4,231,573</b>	<b>3,315,719</b>	<b>7,547,291</b>	<b>-7,460</b>	<b>-0.22</b>	<b>371,794</b>	<b>73,459</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

# Table 13

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	27,780	27,860	31,961	873	R878	R938
Alaska .....	13,413	13,291	11,559	890	587	594
Arizona .....	29,623	26,530	26,825	1,128	1,091	1,152
Arkansas.....	24,853	22,732	25,380	704	R672	735
California .....	360,202	360,595	360,157	21,322	R21,560	23,014
Colorado .....	86,763	77,222	80,520	3,374	R2,606	R2,781
Connecticut.....	32,374	29,494	33,347	1,012	1,008	993
Delaware .....	7,324	6,623	7,654	180	166	186
District of Columbia.....	9,206	7,629	9,286	256	270	262
Florida.....	12,137	12,077	12,469	743	746	842
Georgia.....	78,478	73,530	82,765	3,545	3,385	3,569
Hawaii .....	382	396	395	39	38	41
Idaho .....	15,860	15,381	14,880	573	455	499
Illinois.....	314,671	277,397	293,015	8,401	8,709	R8,784
Indiana.....	99,124	84,172	99,412	2,850	R2,534	R2,453
Iowa .....	47,986	42,227	46,751	1,358	1,218	1,262
Kansas.....	46,739	40,415	47,493	1,214	R1,179	R1,286
Kentucky.....	36,391	30,709	37,676	952	R932	R971
Louisiana .....	28,296	23,564	30,816	1,233	R1,278	R1,297
Maine.....	NA	704	818	30	NA	36
Maryland.....	58,281	49,022	58,860	1,635	1,649	1,734
Massachusetts.....	83,447	80,456	90,160	2,697	2,304	2,577
Michigan.....	239,767	221,511	259,122	6,858	6,273	6,410
Minnesota .....	87,342	77,940	87,804	2,669	R2,574	R2,665
Mississippi .....	16,266	14,741	17,107	592	600	R857
Missouri .....	75,943	67,179	78,138	2,136	R1,880	R2,023
Montana.....	13,626	13,243	14,029	469	385	R443
Nebraska .....	29,311	26,234	28,623	710	R796	R807
Nevada .....	27,736	27,144	26,683	1,267	1,155	1,270
New Hampshire .....	5,550	5,164	5,806	174	151	167
New Jersey .....	159,939	145,292	170,156	5,554	5,254	5,303
New Mexico .....	25,864	21,891	25,217	838	R836	R870
New York .....	297,285	265,345	311,531	9,443	10,131	9,634
North Carolina.....	43,133	39,385	46,707	1,059	R998	R1,160
North Dakota.....	6,962	6,235	7,250	256	162	189
Ohio .....	212,770	186,799	226,786	5,767	5,290	5,729
Oklahoma .....	46,637	38,008	45,678	1,263	R1,228	R1,410
Oregon .....	30,049	29,090	27,784	1,030	940	1,070
Pennsylvania .....	169,664	148,157	178,843	4,691	4,062	4,434
Rhode Island.....	14,073	13,421	15,163	462	396	463
South Carolina .....	18,242	17,063	20,536	477	R430	R515
South Dakota.....	8,569	7,582	8,423	257	231	227
Tennessee .....	46,343	43,940	50,157	1,045	R1,071	R1,140
Texas .....	NA	121,708	139,483	5,530	R5,870	NA
Utah .....	44,689	43,239	43,094	1,584	1,407	1,624
Vermont .....	2,437	2,191	2,363	71	66	77
Virginia.....	56,767	48,533	58,358	1,636	1,537	1,564
Washington .....	54,816	51,527	50,119	2,218	1,850	2,029
West Virginia .....	20,572	18,706	21,832	367	353	387
Wisconsin .....	89,159	79,518	88,988	2,860	R2,489	R2,619
Wyoming.....	8,655	8,131	8,360	271	R227	R254
<b>Total .....</b>	<b>3,424,834</b>	<b>3,090,946</b>	<b>3,466,341</b>	<b>116,566</b>	<b>R111,927</b>	<b>R117,626</b>

See footnotes at end of table.

# Table 13

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R1,086	R1,815	R2,568	R5,381	R8,138	R6,103
Alaska .....	679	1,033	1,536	2,709	2,545	2,841
Arizona .....	1,385	R1,840	R2,362	R4,507	R7,145	R9,012
Arkansas .....	879	1,461	2,396	R4,225	R7,630	R6,153
California .....	R26,515	R32,332	R37,455	R49,712	R62,513	R85,780
Colorado .....	R3,037	R5,507	R10,364	R12,345	R19,010	R27,738
Connecticut .....	1,463	2,141	4,826	6,992	7,862	6,077
Delaware .....	253	416	904	1,573	2,105	1,540
District of Columbia .....	409	423	1,086	1,513	2,834	2,152
Florida .....	978	1,178	1,490	2,037	2,294	1,828
Georgia .....	3,642	R4,373	8,296	9,740	20,652	21,276
Hawaii .....	43	41	45	42	45	49
Idaho .....	715	1,117	1,804	2,580	3,812	4,306
Illinois .....	9,031	19,330	39,751	63,894	89,410	67,362
Indiana .....	R2,706	R4,203	R11,724	R15,813	R31,336	R25,505
Iowa .....	1,398	R2,474	R5,819	R8,394	R13,992	R12,069
Kansas .....	R1,545	R2,711	R4,694	R8,227	R13,855	R12,028
Kentucky .....	R1,000	R1,585	R4,122	R5,963	R11,031	R9,835
Louisiana .....	R1,433	R1,866	R2,424	R4,516	R6,406	R7,842
Maine .....	33	51	110	162	207	181
Maryland .....	2,090	2,540	6,975	10,251	18,137	13,271
Massachusetts .....	3,415	6,141	12,221	18,039	20,642	15,412
Michigan .....	7,679	15,685	32,410	47,918	64,805	R51,728
Minnesota .....	R2,918	R4,056	R10,378	R14,973	R24,163	R22,945
Mississippi .....	407	1,052	1,163	R2,781	R3,833	R4,981
Missouri .....	R2,252	R4,104	R8,453	R14,185	R23,009	R17,902
Montana .....	R681	R4,066	R1,692	R2,313	R3,172	R3,405
Nebraska .....	R975	R1,920	R3,209	R6,450	R7,924	R6,521
Nevada .....	1,491	1,969	2,447	4,061	5,982	8,093
New Hampshire .....	219	417	779	1,227	1,365	1,053
New Jersey .....	5,641	8,058	19,074	31,061	44,727	35,267
New Mexico .....	R1,112	R1,881	R2,585	R4,774	R6,239	R6,729
New York .....	R12,204	21,273	R42,722	61,149	73,119	57,611
North Carolina .....	R1,318	R2,455	R4,427	R8,147	R12,905	R10,665
North Dakota .....	207	348	829	1,219	1,860	1,892
Ohio .....	6,695	R10,330	R28,172	R38,835	R62,766	R49,186
Oklahoma .....	R1,648	R2,680	R4,166	R7,946	R14,221	R12,074
Oregon .....	1,452	2,525	3,471	4,832	6,842	7,886
Pennsylvania .....	5,280	10,008	23,990	34,754	47,105	35,339
Rhode Island .....	641	1,291	2,169	3,162	3,232	2,258
South Carolina .....	R550	R954	R1,828	R3,126	R5,631	R4,731
South Dakota .....	278	R400	1,034	1,496	2,381	R2,265
Tennessee .....	R1,284	R2,643	R4,236	R9,738	R14,298	R10,888
Texas .....	R7,820	R9,637	R12,695	R25,077	R43,959	R41,637
Utah .....	2,252	3,237	4,689	R7,469	10,559	11,867
Vermont .....	102	187	367	541	589	438
Virginia .....	2,010	2,684	6,166	9,861	17,504	13,805
Washington .....	R2,925	4,684	6,770	9,169	11,562	13,610
West Virginia .....	379	785	2,462	R5,230	R6,080	4,529
Wisconsin .....	R2,715	R4,133	R11,547	R14,323	R25,837	R22,636
Wyoming .....	R434	R719	R1,093	R1,524	R2,005	R2,128
<b>Total .....</b>	<b>R137,303</b>	<b>R215,757</b>	<b>R407,996</b>	<b>R615,956</b>	<b>R899,275</b>	<b>R802,429</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R38,112	R5,803	R3,227	R1,223	R913	R907
Alaska .....	R20,616	R2,533	R3,197	R1,594	R946	R698
Arizona .....	R36,055	R5,575	R2,407	R1,544	R1,204	R1,081
Arkansas .....	R31,495	4,795	2,844	1,123	751	642
California .....	R491,777	R65,663	R37,412	R28,106	R22,020	R20,893
Colorado .....	R119,270	R19,212	R14,259	R8,577	R4,258	R2,712
Connecticut .....	39,069	4,607	3,226	1,743	1,055	979
Delaware .....	R9,111	R1,317	R808	R363	R182	R176
District of Columbia .....	R11,412	R1,810	R1,175	R799	359	259
Florida .....	R15,641	R1,716	R1,058	R789	R747	R731
Georgia .....	R110,245	R16,992	R12,749	R6,975	R3,693	R3,428
Hawaii .....	518	43	40	39	39	39
Idaho .....	R22,450	R3,608	R2,408	R1,052	R595	R403
Illinois .....	R398,231	R56,566	R40,401	R23,866	R9,738	R9,068
Indiana .....	R127,649	R20,185	R14,392	R8,899	R3,232	R2,611
Iowa .....	R61,844	R9,533	6,231	3,853	1,508	1,277
Kansas .....	R57,078	R9,416	R5,189	R2,058	R1,264	R1,149
Kentucky .....	R47,379	R7,889	R5,807	R2,974	R1,069	R947
Louisiana .....	R33,396	R5,304	R3,128	R1,400	R1,239	R1,223
Maine .....	R985	137	84	60	30	27
Maryland .....	R71,345	R10,546	R7,461	R4,315	R2,121	R1,617
Massachusetts .....	R103,882	R11,729	R7,594	R4,103	R2,770	R2,348
Michigan .....	R315,769	R41,710	R32,900	R19,647	R7,843	R6,257
Minnesota .....	R117,153	R17,350	R13,068	R8,795	R3,536	R2,546
Mississippi .....	R21,444	R3,530	R2,410	R763	R618	R571
Missouri .....	R95,394	R14,918	R9,628	R3,669	R2,098	R1,768
Montana .....	R19,449	R2,966	R2,048	R1,191	R557	R396
Nebraska .....	R35,896	R5,097	R3,132	1,433	R834	R769
Nevada .....	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire .....	6,718	780	493	281	173	152
New Jersey .....	R197,205	R25,844	R16,732	R9,337	R5,621	R4,566
New Mexico .....	R30,435	R4,856	R2,470	R1,217	R887	R820
New York .....	R356,453	R42,153	R30,329	R18,626	R9,353	R8,311
North Carolina .....	R56,506	R8,768	R5,954	R2,399	R1,153	R980
North Dakota .....	9,644	1,385	1,224	800	282	170
Ohio .....	R272,261	R39,354	R28,561	R17,546	R5,995	R5,341
Oklahoma .....	R52,734	R8,967	R4,179	R1,579	R1,266	R1,164
Oregon .....	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania .....	R205,813	R27,985	R18,771	R10,899	R4,770	R4,148
Rhode Island .....	16,869	1,738	1,121	589	473	404
South Carolina .....	R24,928	R4,198	R2,708	R958	R541	R422
South Dakota .....	R11,514	1,874	R1,243	R815	314	213
Tennessee .....	R61,018	R9,618	R5,685	1,775	1,128	1,068
Texas .....	R166,225	R26,392	R11,696	R6,430	R5,334	R5,382
Utah .....	60,017	8,829	5,126	2,823	1,708	1,425
Vermont .....	R2,874	R335	226	122	78	62
Virginia .....	R71,693	R11,246	R7,460	R4,454	R1,909	R1,499
Washington .....	R75,491	R12,044	R8,040	R3,880	R2,136	R1,721
West Virginia .....	R26,085	R3,597	R2,623	R1,159	R500	R365
Wisconsin .....	R120,567	R18,953	R12,580	R9,516	R3,431	R2,457
Wyoming .....	R11,673	R1,669	R1,179	R695	R308	R228
<b>Total .....</b>	<b>R4,368,370</b>	<b>R623,579</b>	<b>R413,399</b>	<b>R240,444</b>	<b>R124,919</b>	<b>R108,436</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R986	R1,147	R1,336	R3,004	R5,335	R6,398
Alaska .....	R574	R725	R910	R1,683	R2,198	R2,233
Arizona .....	R1,135	R1,344	R1,769	R3,120	R4,915	R5,727
Arkansas .....	724	879	R1,081	2,631	4,907	R5,467
California .....	R21,133	R26,417	R32,929	R47,329	R68,793	R55,662
Colorado .....	R2,847	R2,727	R4,581	R8,243	R15,870	R18,603
Connecticut .....	935	1,372	2,327	3,662	6,341	6,015
Delaware .....	R192	R232	R343	R710	R1,346	R1,700
District of Columbia .....	R294	R280	R442	R600	R1,503	R2,035
Florida .....	R794	R867	R1,020	R1,345	R1,807	R2,261
Georgia .....	R3,488	R3,661	R4,477	R5,345	R12,421	R19,201
Hawaii .....	42	44	47	47	47	43
Idaho .....	R472	R660	R947	R2,132	R2,961	R3,509
Illinois .....	R10,060	R10,853	R19,116	R34,812	R54,075	R67,517
Indiana .....	R2,454	R3,054	R5,205	R7,713	R17,987	R21,807
Iowa .....	R1,587	1,578	2,416	4,421	8,725	R10,552
Kansas .....	R1,283	R1,545	R2,088	R4,427	R8,223	R9,547
Kentucky .....	R921	R1,133	R1,443	R2,801	R6,134	R8,534
Louisiana .....	R1,250	R1,390	R1,366	R2,216	R3,522	R5,376
Maine .....	30	18	52	87	R142	166
Maryland .....	R1,654	R1,972	R2,508	R4,455	R9,292	R13,031
Massachusetts .....	R2,713	R3,985	R6,223	R10,286	R17,143	R16,580
Michigan .....	R6,662	R8,889	R14,390	R27,486	R46,363	R51,632
Minnesota .....	R2,625	R3,211	R4,679	R6,969	R15,676	R20,393
Mississippi .....	R578	R576	R410	R1,512	R2,881	R3,670
Missouri .....	R1,757	R2,651	R3,610	R7,433	R13,583	R16,459
Montana .....	R425	R613	R1,090	R1,813	R2,800	R2,659
Nebraska .....	R814	R1,037	R1,736	R3,510	R5,951	R5,325
Nevada .....	1,237	1,515	1,816	3,334	5,206	5,415
New Hampshire .....	174	259	371	689	1,119	1,043
New Jersey .....	R5,385	R6,020	R7,601	R11,112	R31,475	R34,106
New Mexico .....	R831	R943	R1,313	R2,768	R4,165	R5,061
New York .....	R9,517	R12,339	R18,971	R33,443	R55,702	R59,815
North Carolina .....	R1,175	R1,418	R1,879	R4,414	R7,791	R9,647
North Dakota .....	178	211	365	565	1,353	1,686
Ohio .....	R5,722	R6,942	R11,557	R19,397	R40,541	R46,972
Oklahoma .....	R1,395	R1,536	R1,938	R4,439	R7,624	R8,450
Oregon .....	975	1,403	2,225	3,858	6,085	6,150
Pennsylvania .....	R4,279	R5,671	R8,861	R17,012	R31,866	R35,609
Rhode Island .....	491	758	1,216	2,094	2,774	2,298
South Carolina .....	R490	R549	R676	R1,677	R3,305	R4,618
South Dakota .....	273	275	495	870	1,580	R1,906
Tennessee .....	R1,167	R1,485	R1,795	R4,846	R9,273	R10,927
Texas .....	R5,573	R6,310	R6,993	R11,741	R23,936	R25,942
Utah .....	1,523	2,172	2,983	6,167	8,165	8,992
Vermont .....	70	113	163	288	492	445
Virginia .....	R1,594	R1,537	R2,510	R3,785	R10,271	R13,064
Washington .....	1,887	R2,647	R4,308	R6,762	R10,365	R11,287
West Virginia .....	R355	R618	R1,145	R2,280	R4,193	R4,570
Wisconsin .....	R2,617	R3,209	R5,083	R8,047	R16,017	R20,461
Wyoming .....	R245	R363	R703	R1,115	R1,673	R1,698
<b>Total .....</b>	<b>R115,583</b>	<b>R141,154</b>	<b>R203,508</b>	<b>R355,489</b>	<b>R625,913</b>	<b>R702,264</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14****Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	18,001	17,978	19,175	1,156	R1,065	R1,134
Alaska .....	12,866	12,347	11,221	921	735	R703
Arizona .....	24,527	23,998	23,490	1,818	1,762	1,837
Arkansas.....	24,128	22,900	23,213	1,590	1,470	1,476
California .....	185,173	180,472	175,052	17,315	R17,276	R16,280
Colorado .....	43,565	40,709	41,631	2,089	R1,777	R1,778
Connecticut.....	26,371	24,450	26,917	1,381	1,317	1,360
Delaware .....	6,723	5,691	5,951	366	371	350
District of Columbia.....	13,560	12,168	12,745	920	862	853
Florida.....	38,108	38,261	43,987	3,483	3,486	3,685
Georgia.....	35,279	32,559	36,237	1,978	1,908	2,050
Hawaii .....	1,366	1,371	1,379	150	143	153
Idaho .....	9,871	9,430	9,163	540	438	460
Illinois.....	144,506	137,466	140,347	7,183	6,952	6,714
Indiana.....	52,322	47,016	50,807	2,268	R2,319	R2,001
Iowa .....	33,823	30,730	31,622	1,643	R1,484	R1,505
Kansas.....	22,634	19,723	21,582	1,000	R988	R960
Kentucky .....	24,729	22,247	25,021	1,096	R1,062	R1,106
Louisiana .....	18,167	16,211	18,702	1,403	R1,450	R1,430
Maine.....	4,013	3,285	3,424	232	215	230
Maryland.....	51,243	44,445	49,672	3,354	2,897	2,913
Massachusetts.....	NA	40,118	42,961	1,998	2,030	NA
Michigan.....	120,154	110,513	128,616	4,889	4,862	4,716
Minnesota .....	63,711	60,419	68,384	2,480	R2,609	R2,518
Mississippi .....	15,335	13,786	14,984	1,038	R1,078	R1,071
Missouri .....	44,059	40,359	44,058	2,105	R1,890	R2,092
Montana.....	9,379	9,037	9,241	444	457	424
Nebraska .....	NA	20,589	20,284	NA	NA	R1,251
Nevada .....	20,365	20,478	19,660	1,593	1,487	1,517
New Hampshire .....	NA	6,512	7,286	320	300	310
New Jersey .....	NA	114,976	127,850	8,809	NA	7,833
New Mexico .....	19,290	17,486	18,640	855	R810	R882
New York .....	210,771	195,665	208,465	12,884	14,255	13,417
North Carolina.....	NA	34,346	35,076	2,041	R1,934	R1,955
North Dakota .....	6,839	6,073	6,699	381	267	267
Ohio .....	115,544	103,549	119,607	4,364	4,276	R4,328
Oklahoma .....	29,667	25,465	29,771	1,443	R1,452	R1,467
Oregon .....	20,785	20,033	19,657	1,064	1,002	1,083
Pennsylvania .....	106,306	94,490	105,285	4,669	4,430	R4,262
Rhode Island .....	8,360	7,709	8,610	269	246	257
South Carolina .....	15,598	15,057	16,148	1,158	R1,121	R1,189
South Dakota .....	7,134	6,362	6,735	324	305	293
Tennessee .....	38,801	37,705	40,350	2,080	R2,030	R2,103
Texas .....	124,700	110,298	120,837	8,983	R9,584	R8,755
Utah .....	25,734	25,051	25,894	1,023	937	R1,029
Vermont .....	1,976	1,791	1,980	77	77	77
Virginia.....	47,875	43,701	45,932	2,744	R2,634	2,777
Washington .....	37,990	36,121	34,940	2,273	2,048	2,151
West Virginia .....	17,781	17,078	18,113	937	954	942
Wisconsin .....	61,671	58,587	58,855	2,779	R2,718	R2,538
Wyoming .....	NA	6,755	6,606	NA	R281	258
<b>Total .....</b>	<b>2,198,485</b>	<b>2,043,569</b>	<b>2,182,866</b>	<b>127,366</b>	<b>R127,095</b>	<b>R122,390</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R1,194	R1,490	R1,852	R2,912	R3,937	R3,261
Alaska .....	780	1,115	1,484	2,548	2,259	2,321
Arizona .....	R2,023	R2,301	R2,576	R3,398	R4,103	R4,708
Arkansas .....	R1,623	1,910	R2,409	R3,613	R5,363	R4,675
California .....	R17,720	R19,244	R19,136	R21,119	R27,402	R29,681
Colorado .....	R2,032	R2,973	R5,098	R6,372	R9,106	R12,341
Connecticut .....	1,402	2,061	3,636	5,125	5,624	4,466
Delaware .....	437	459	780	1,168	R1,541	1,250
District of Columbia .....	861	1,003	1,634	2,068	2,788	2,571
Florida .....	3,866	4,151	4,696	4,969	4,887	4,885
Georgia .....	2,122	R2,379	3,857	4,499	8,062	8,424
Hawaii .....	157	145	153	150	151	164
Idaho .....	561	751	1,066	1,458	2,143	R2,453
Illinois .....	R7,392	10,866	R17,356	R25,442	R34,251	R28,349
Indiana .....	R2,093	R2,788	R6,167	R7,710	R14,599	R12,377
Iowa .....	R1,610	R2,269	R3,891	R6,041	R8,106	R7,275
Kansas .....	R908	R4,420	R2,145	R3,686	R6,090	R5,436
Kentucky .....	R1,165	R1,402	R2,696	R3,847	R6,638	R5,718
Louisiana .....	R1,567	R1,711	R1,969	R2,506	R2,759	R3,372
Maine .....	220	302	499	726	826	763
Maryland .....	3,273	3,740	6,573	8,143	11,275	9,075
Massachusetts .....	R2,614	2,971	R5,581	8,418	9,714	7,063
Michigan .....	5,342	8,615	15,806	23,460	29,227	R23,237
Minnesota .....	R2,822	R3,786	R7,923	R11,115	R15,344	R15,113
Mississippi .....	R1,211	R1,388	R1,407	R2,080	R2,650	R3,411
Missouri .....	R2,084	R3,013	R4,834	R7,600	R10,241	R10,201
Montana .....	R416	R687	R1,141	1,534	R2,047	R2,229
Nebraska .....	R1,343	R1,814	R2,620	R4,294	R5,232	R4,451
Nevada .....	1,667	1,945	2,123	2,735	3,286	4,013
New Hampshire .....	357	580	1,050	NA	1,653	1,399
New Jersey .....	7,132	8,325	14,749	18,103	26,368	20,909
New Mexico .....	R1,163	R1,626	R2,135	R3,241	R4,232	R4,345
New York .....	14,966	17,604	R27,202	36,621	40,058	33,763
North Carolina .....	R2,098	NA	R3,713	R5,464	R8,522	R6,626
North Dakota .....	272	384	800	1,100	1,705	1,663
Ohio .....	4,803	R6,454	R15,656	R19,861	R31,210	R24,592
Oklahoma .....	R1,582	R1,858	R3,081	R4,250	R7,425	R7,109
Oregon .....	1,306	1,786	2,374	R3,139	R4,240	R4,792
Pennsylvania .....	4,542	7,072	14,097	20,617	25,869	R20,749
Rhode Island .....	R466	594	1,238	1,871	2,006	1,413
South Carolina .....	R1,212	R1,403	R1,682	R2,075	R2,866	R2,894
South Dakota .....	331	400	839	1,121	1,831	1,690
Tennessee .....	R2,487	R2,784	R3,817	R6,422	R9,088	R7,990
Texas .....	R10,187	R11,195	R12,335	R16,104	R23,659	R23,898
Utah .....	1,368	1,976	2,780	4,248	6,100	6,273
Vermont .....	91	139	294	405	468	348
Virginia .....	3,269	3,327	5,463	7,256	10,877	9,528
Washington .....	2,647	3,498	4,530	5,690	7,071	8,083
West Virginia .....	929	1,164	2,011	R3,609	R3,978	3,257
Wisconsin .....	R2,657	R3,526	R7,354	R10,323	R15,783	R13,994
Wyoming .....	R386	R611	R881	R1,207	R1,534	R1,614
<b>Total .....</b>	<b>R134,757</b>	<b>R168,268</b>	<b>R259,187</b>	<b>R353,018</b>	<b>R476,192</b>	<b>R430,212</b>

See footnotes at end of table.

# Table 14

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R24,370	R3,035	R2,007	R1,350	R1,132	R1,131
Alaska .....	R18,544	R2,353	R2,580	R1,263	R924	R828
Arizona .....	R32,792	R3,978	R2,686	R2,130	R1,860	R1,773
Arkansas .....	R31,286	3,731	2,646	2,010	1,549	1,583
California .....	R244,432	R25,383	R20,041	R18,536	R16,993	R17,944
Colorado .....	R59,851	R8,414	R6,672	R4,056	R2,647	R1,882
Connecticut .....	32,660	3,585	2,608	2,017	1,388	1,360
Delaware .....	R8,134	R1,077	R789	R577	327	R323
District of Columbia .....	R17,107	R2,098	R1,609	R1,232	R928	R837
Florida .....	R50,625	R4,723	R4,008	R3,633	R3,612	R3,555
Georgia .....	R48,137	R6,855	R5,418	R3,305	R2,050	R1,943
Hawaii .....	1,813	151	147	144	149	145
Idaho .....	R13,573	R2,003	R1,418	R722	R503	R407
Illinois .....	R195,877	R24,543	R19,766	R14,101	R8,040	R7,734
Indiana .....	R71,081	R10,113	R7,969	R5,983	R2,827	2,192
Iowa .....	R44,232	R5,753	R4,646	R3,103	R1,693	R1,354
Kansas .....	R27,540	R4,125	R2,424	R1,268	R911	R954
Kentucky .....	R32,590	R4,787	R3,142	R2,415	R1,239	R1,078
Louisiana .....	R22,236	R2,364	R2,105	R1,557	R1,440	R1,455
Maine .....	R4,701	R627	444	R344	278	R201
Maryland .....	R62,868	R7,932	R5,868	R4,622	R3,434	R2,784
Massachusetts .....	R52,283	R5,462	R3,911	R2,792	R1,904	R1,908
Michigan .....	R153,896	R19,788	R14,540	R9,055	R5,682	R4,544
Minnesota .....	R87,170	R11,435	R8,732	R6,584	R2,801	R3,510
Mississippi .....	R19,411	R2,433	R1,894	R1,300	R1,026	R1,023
Missouri .....	R56,722	R8,076	R5,217	R3,070	R2,073	R1,873
Montana .....	R13,181	R4,904	R1,395	R844	R494	R491
Nebraska .....	R28,027	R3,659	R2,153	R1,626	R1,100	R1,093
Nevada .....	R28,046	R3,351	R2,234	R1,983	R1,660	R1,509
New Hampshire .....	R8,494	R954	R580	448	R332	R290
New Jersey .....	R152,501	R15,941	R11,578	R10,006	R8,997	R7,771
New Mexico .....	R23,413	R2,981	R1,820	R1,127	R898	R860
New York .....	R259,972	R27,122	R21,187	R15,998	R13,414	R14,311
North Carolina .....	R46,939	R5,510	R3,943	R3,141	R2,324	R2,046
North Dakota .....	R9,355	R1,379	R1,124	R779	R340	241
Ohio .....	R146,930	R20,000	R13,864	R9,517	R4,820	R4,316
Oklahoma .....	R35,635	R5,292	R3,075	R1,802	R1,513	R1,351
Oregon .....	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania .....	R130,328	R16,047	R11,646	R8,145	R4,767	R4,289
Rhode Island .....	R9,950	R1,126	R734	R381	R298	R234
South Carolina .....	R20,691	R2,332	R1,785	R1,518	R1,234	R1,063
South Dakota .....	R9,525	R4,438	995	730	R371	273
Tennessee .....	R51,542	R6,500	R4,522	R2,815	R2,311	R2,184
Texas .....	R149,221	R17,396	R11,942	R9,585	R8,634	R8,994
Utah .....	R34,051	R4,643	2,787	1,570	1,049	911
Vermont .....	2,374	268	190	124	83	71
Virginia .....	R62,228	R7,714	R6,057	R4,756	R3,261	R2,889
Washington .....	R51,292	R7,048	R4,926	R3,197	2,209	R1,960
West Virginia .....	R23,477	R2,646	R2,120	R1,633	R1,083	R1,035
Wisconsin .....	R86,342	R11,735	R9,122	R6,897	R3,244	R2,945
Wyoming .....	R9,500	1,251	910	R584	304	241
<b>Total .....</b>	<b>R2,834,790</b>	<b>R346,930</b>	<b>R256,463</b>	<b>R187,828</b>	<b>R133,218</b>	<b>R126,593</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R1,233	R1,295	R1,327	R1,947	R2,876	R3,279
Alaska .....	R616	R748	R1,003	R1,504	R2,155	R2,022
Arizona .....	R1,844	R2,021	R2,245	R2,928	R3,597	R3,764
Arkansas .....	1,441	1,583	1,719	2,463	3,902	R4,253
California .....	R15,204	R16,958	R18,659	R21,985	R24,062	R23,938
Colorado .....	R1,809	R2,015	R2,952	R4,568	R7,887	R8,788
Connecticut .....	1,402	1,463	1,970	2,874	4,590	R4,598
Delaware .....	R321	R358	R410	R574	R964	R1,248
District of Columbia .....	R889	R812	R933	R1,195	R1,983	R2,250
Florida .....	R3,836	R3,810	R4,037	R4,421	R4,803	R4,990
Georgia .....	R1,995	R2,056	R2,293	R2,639	R5,145	R7,433
Hawaii .....	152	154	154	157	158	149
Idaho .....	R402	R480	R629	R1,200	R1,705	R1,983
Illinois .....	R7,211	R8,903	R9,496	R15,653	R24,333	R28,243
Indiana .....	R2,236	R2,182	3,166	R4,051	R9,140	R10,833
Iowa .....	R1,523	R1,720	R2,038	R3,500	R5,686	R6,434
Kansas .....	R1,040	R973	R1,096	R2,025	R3,647	R4,225
Kentucky .....	R1,055	R1,092	R1,394	R2,159	R3,917	R5,320
Louisiana .....	R1,508	R1,442	R1,473	R1,462	R1,983	R2,772
Maine .....	194	164	231	355	620	636
Maryland .....	R2,479	R3,084	R3,440	R4,621	R7,460	R8,780
Massachusetts .....	R2,104	R2,514	R3,099	R4,634	R8,342	R7,452
Michigan .....	R4,888	R5,495	R7,833	R12,729	R21,863	R23,321
Minnesota .....	R3,018	R3,637	R3,889	R6,329	R11,409	R13,221
Mississippi .....	R946	R946	R871	R1,044	R2,462	R2,707
Missouri .....	R1,888	R2,213	R2,631	R4,323	R7,353	R8,543
Montana .....	R469	R581	R695	R1,105	R1,743	R1,718
Nebraska .....	R1,080	R1,177	R1,512	R2,574	R3,925	R3,818
Nevada .....	R1,604	R1,683	R1,867	R2,565	R3,168	R2,966
New Hampshire .....	276	R361	R491	R981	R1,227	R1,173
New Jersey .....	R7,610	R7,558	R9,603	R11,603	R19,026	R20,066
New Mexico .....	R864	R1,003	R1,349	R2,369	R3,157	R3,596
New York .....	R13,473	R13,993	R15,611	R22,952	R33,172	R34,766
North Carolina .....	R2,174	R2,269	R2,601	R3,587	R5,634	R6,535
North Dakota .....	264	279	R416	545	R1,204	R1,480
Ohio .....	R4,223	R4,677	R7,527	R10,958	R19,878	R24,722
Oklahoma .....	R1,433	R1,428	R1,686	R2,664	R4,401	R5,164
Oregon .....	1,018	1,243	1,645	2,516	3,884	3,764
Pennsylvania .....	R4,262	R4,950	R6,628	R10,644	R18,192	R19,736
Rhode Island .....	R269	R392	R649	R1,085	R1,657	R1,458
South Carolina .....	R1,106	R1,174	R1,342	R1,532	R2,266	R2,683
South Dakota .....	301	284	396	758	R1,244	1,443
Tennessee .....	R2,162	R2,448	R2,569	R3,904	R6,670	R7,539
Texas .....	R8,434	R9,640	R9,886	R11,531	R16,700	R17,257
Utah .....	944	1,316	1,943	3,585	4,625	5,045
Vermont .....	66	109	132	226	379	350
Virginia .....	R2,757	R2,775	R3,727	R4,016	R7,463	R8,561
Washington .....	R2,006	2,493	3,275	R4,595	R6,270	R6,728
West Virginia .....	R927	R1,171	R1,420	R1,829	R3,007	R3,335
Wisconsin .....	R2,856	R2,968	R3,938	R5,541	R10,896	R13,936
Wyoming .....	R294	R369	R616	R910	R1,307	R1,313
<b>Total .....</b>	<b>R122,106</b>	<b>R134,462</b>	<b>R160,513</b>	<b>R225,914</b>	<b>R353,136</b>	<b>R390,333</b>

NA Not available.

R Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15****Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	111,374	111,620	114,659	11,161	R11,726	R11,793
Alaska .....	19,743	32,932	41,716	3,049	3,054	3,266
Arizona .....	13,369	13,506	12,627	1,352	1,399	1,287
Arkansas.....	63,598	64,418	65,834	6,357	6,327	6,653
California .....	NA	544,623	598,049	67,285	R64,526	R60,158
Colorado .....	NA	78,509	91,988	8,414	R10,121	R10,755
Connecticut.....	16,580	16,205	15,618	1,590	1,668	1,562
Delaware .....	10,288	11,979	10,754	1,019	1,091	1,052
District of Columbia.....	0	0	0	0	0	0
Florida.....	48,879	52,803	48,720	4,994	R4,977	R4,777
Georgia.....	114,501	118,275	117,109	12,185	R12,468	R12,110
Hawaii .....	356	338	331	33	37	47
Idaho <sup>a</sup> .....	17,540	17,357	16,790	1,762	R1,673	R1,698
Illinois.....	188,250	181,216	192,286	17,196	R17,560	R16,645
Indiana.....	200,216	193,451	195,037	20,531	R21,149	R19,533
Iowa .....	76,944	73,346	69,885	8,223	7,891	7,813
Kansas.....	79,967	78,655	73,629	10,139	R9,871	R9,036
Kentucky .....	80,274	80,258	82,297	7,960	R8,256	R7,112
Louisiana .....	658,931	611,200	599,651	72,115	R71,908	R72,856
Maine.....	2,062	2,229	1,988	182	R181	179
Maryland.....	NA	17,437	17,475	1,306	R1,821	R1,577
Massachusetts.....	34,190	32,849	35,808	2,209	R1,971	R1,804
Michigan .....	NA	142,720	161,959	10,882	NA	R10,986
Minnesota .....	82,381	73,257	67,629	9,776	R8,659	R8,283
Mississippi .....	75,192	71,662	71,841	7,972	R7,404	R7,819
Missouri .....	47,744	46,966	49,123	4,824	R4,635	R4,390
Montana.....	19,015	18,634	15,199	1,591	1,651	1,583
Nebraska .....	33,852	33,696	30,563	3,864	R4,659	R4,081
Nevada .....	9,124	10,187	10,074	1,059	931	881
New Hampshire .....	4,343	4,462	5,062	390	392	373
New Jersey .....	46,572	49,813	57,416	4,684	4,612	R4,439
New Mexico .....	14,019	14,118	18,143	1,357	R1,760	R1,575
New York .....	58,129	57,947	61,643	5,600	R5,538	R5,043
North Carolina.....	63,787	63,478	65,785	6,881	R6,973	R6,312
North Dakota .....	11,735	10,150	8,203	1,769	1,077	711
Ohio .....	218,249	207,491	218,323	20,711	R21,143	R19,546
Oklahoma .....	129,094	117,801	111,852	13,193	R13,545	13,462
Oregon .....	50,343	52,107	51,571	5,294	5,305	5,077
Pennsylvania .....	142,896	140,605	138,737	14,651	R15,593	R13,933
Rhode Island .....	NA	4,797	4,496	NA	591	536
South Carolina .....	57,049	58,702	57,540	6,147	R6,450	R6,264
South Dakota .....	14,362	7,493	7,983	1,838	1,778	1,776
Tennessee .....	67,963	68,809	70,368	7,030	R6,868	R6,711
Texas .....	967,846	967,929	1,027,806	104,917	R112,907	R111,319
Utah .....	23,406	21,978	19,015	2,395	2,315	R2,390
Vermont .....	2,151	2,007	1,963	193	186	183
Virginia.....	NA	53,750	54,940	6,354	NA	R5,561
Washington .....	52,532	51,951	49,205	5,651	5,523	5,043
West Virginia .....	24,731	23,905	26,081	2,868	R2,907	R2,313
Wisconsin .....	87,592	85,559	95,985	8,156	R8,209	R7,564
Wyoming .....	31,031	31,086	31,856	3,298	R3,215	3,157
<b>Total .....</b>	<b>4,897,303</b>	<b>4,826,264</b>	<b>4,992,614</b>	<b>522,733</b>	<b>R532,719</b>	<b>R513,023</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R11,632	R11,803	R12,564	R12,807	R13,398	R14,491
Alaska .....	3,159	2,911	1,341	845	939	1,178
Arizona .....	R1,245	1,391	1,600	1,646	R1,749	1,698
Arkansas .....	R6,546	6,855	R7,029	R7,311	R7,771	8,749
California .....	R58,042	R56,290	NA	NA	R61,786	R62,436
Colorado .....	R8,391	NA	NA	R8,072	R10,762	R13,213
Connecticut .....	1,533	1,701	2,010	2,233	2,150	2,133
Delaware .....	1,133	1,128	1,148	R1,193	R1,109	1,414
District of Columbia .....	0	0	0	0	0	0
Florida .....	R4,908	R5,598	R6,131	R5,756	R5,439	R6,300
Georgia .....	R12,201	R12,335	R12,698	R13,269	R12,662	R14,572
Hawaii .....	44	48	34	37	29	46
Idaho <sup>a</sup> .....	R1,743	R1,851	R1,976	R2,196	R2,107	R2,534
Illinois .....	R17,730	R19,455	R21,526	R25,510	R26,188	R26,439
Indiana .....	R19,185	R19,777	R21,140	R23,758	R27,916	R27,225
Iowa .....	7,333	7,799	8,340	9,247	9,864	R10,433
Kansas .....	R7,993	R6,863	R8,135	R8,168	R9,515	R10,248
Kentucky .....	R7,610	R8,424	R9,122	R9,611	R11,076	R11,102
Louisiana .....	R74,092	R73,547	R72,750	R73,842	R71,757	R76,064
Maine .....	140	218	R243	298	293	329
Maryland .....	NA	R1,446	R1,471	R1,769	R1,725	R1,599
Massachusetts .....	R2,281	R2,973	R5,009	R5,966	R6,619	R5,358
Michigan .....	R11,269	R12,110	R15,126	R20,585	R21,448	R19,386
Minnesota .....	R7,251	R8,067	R9,121	R9,901	R10,854	R10,470
Mississippi .....	R7,947	R8,813	R8,848	R8,475	R8,709	R9,205
Missouri .....	R4,261	R4,788	R5,274	R5,769	R6,967	R6,836
Montana .....	R1,552	R4,756	R1,815	2,872	2,977	3,220
Nebraska .....	R3,293	R3,428	R3,106	R3,507	R3,956	R3,959
Nevada .....	992	912	973	1,169	1,109	R1,098
New Hampshire .....	389	422	619	619	588	551
New Jersey .....	4,630	4,705	5,328	6,041	5,865	6,269
New Mexico .....	R1,616	R4,371	R1,464	R1,536	R1,581	R1,759
New York .....	R5,035	R5,591	R6,793	R8,470	R7,936	R8,124
North Carolina .....	R6,446	R6,494	R6,962	R7,456	R7,879	R8,384
North Dakota .....	R1,323	1,886	1,789	1,098	R1,006	1,076
Ohio .....	R20,321	R22,085	R25,060	R28,025	R31,837	R29,521
Oklahoma .....	R13,532	R14,345	R14,129	R16,056	R16,296	R14,535
Oregon .....	4,799	5,514	5,681	R5,999	R5,906	R6,770
Pennsylvania .....	R13,789	R14,931	R16,358	R17,977	R17,986	R17,679
Rhode Island .....	NA	616	595	578	506	581
South Carolina .....	R6,173	R6,501	R6,101	R6,150	R6,231	R7,032
South Dakota .....	1,811	1,762	1,843	1,133	1,278	1,142
Tennessee .....	R6,615	R7,145	R7,977	R7,979	R8,808	R8,830
Texas .....	R106,807	R106,980	R100,159	R105,926	R103,560	R115,272
Utah .....	2,645	2,575	2,658	2,602	2,953	2,873
Vermont .....	187	209	252	304	319	317
Virginia .....	NA	R5,003	R5,038	R5,619	R6,031	R6,135
Washington .....	5,280	5,512	6,138	5,977	6,289	7,120
West Virginia .....	R2,212	R2,365	R2,627	R3,037	R3,170	R3,232
Wisconsin .....	R7,363	R8,443	R9,825	R11,901	R13,532	R12,600
Wyoming .....	R3,215	R3,400	R3,270	R3,917	R3,561	R3,997
<b>Total .....</b>	<b>R507,323</b>	<b>R517,783</b>	<b>R527,271</b>	<b>R566,928</b>	<b>R593,992</b>	<b>R615,532</b>

See footnotes at end of table.

**Table 15**

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R149,970	R13,086	R12,366	R12,897	R12,001	R12,283
Alaska .....	R37,384	R948	R954	R2,549	R3,516	R4,099
Arizona .....	R18,447	R1,921	R1,594	R1,426	R1,343	R1,295
Arkansas .....	R87,333	R7,902	R7,487	R7,526	R6,749	R6,778
California .....	R732,054	R62,708	R60,995	R63,729	64,032	R62,997
Colorado .....	R110,362	R12,427	R10,152	R9,274	R6,561	R8,199
Connecticut .....	R21,670	1,868	1,679	1,917	1,654	1,791
Delaware .....	R16,398	R1,371	R1,544	R1,505	R1,288	R1,412
District of Columbia .....	0	0	0	0	0	0
Florida .....	R69,720	R5,907	R5,542	R5,469	R5,145	R5,192
Georgia .....	R159,024	R12,846	R13,767	R14,135	R11,827	R13,427
Hawaii .....	451	37	35	40	45	38
Idaho <sup>a</sup> .....	R23,488	R2,116	R1,919	R2,095	R1,794	R1,531
Illinois .....	R245,086	R23,190	R21,578	R19,102	R17,408	R16,805
Indiana .....	R263,807	R24,551	R23,061	R22,745	R20,116	R20,320
Iowa .....	R100,595	R8,967	R9,497	R8,785	R7,904	R6,793
Kansas .....	R104,569	R9,273	R8,479	R8,161	R8,759	R9,687
Kentucky .....	R108,094	R9,807	R8,731	R9,298	R8,551	R8,083
Louisiana .....	R827,817	R74,187	R71,626	R70,805	R68,840	R72,693
Maine .....	R3,084	R283	R279	R294	R322	R188
Maryland .....	R23,015	R1,698	R1,997	R1,884	R1,374	R1,978
Massachusetts .....	R43,316	R4,431	R3,318	R2,718	R2,134	R1,868
Michigan .....	R188,508	R17,075	R15,347	R13,366	R12,264	R13,105
Minnesota .....	R103,009	R9,972	R10,239	R9,540	R8,661	R8,396
Mississippi .....	R97,736	R8,520	R8,686	R8,867	R8,780	R8,784
Missouri .....	R63,709	R6,036	R5,595	R5,112	R4,500	R4,842
Montana .....	R27,427	R3,279	R3,073	R2,441	R2,088	R1,687
Nebraska .....	R43,946	R3,505	R3,895	R2,850	R3,622	R4,636
Nevada .....	R13,574	R1,179	R1,018	R1,191	R1,014	R1,018
New Hampshire .....	R5,967	R544	R531	R430	R453	R399
New Jersey .....	R66,283	R5,648	R5,662	R5,159	R4,654	R4,955
New Mexico .....	R18,674	R1,722	R1,462	R1,372	R1,402	R1,635
New York .....	R77,827	R6,992	R6,452	R6,436	R5,352	R5,489
North Carolina .....	R86,532	R7,745	R7,713	R7,596	R6,762	R6,903
North Dakota .....	R14,302	R907	R1,485	R1,760	R1,148	R560
Ohio .....	R286,487	R27,894	R25,568	R25,535	R22,886	R21,459
Oklahoma .....	R155,340	R13,924	R12,884	R10,730	R14,207	R14,092
Oregon .....	R70,091	R6,090	R5,956	R5,938	R5,563	R5,474
Pennsylvania .....	R188,533	R15,728	R16,141	R16,060	R14,607	R14,679
Rhode Island .....	R6,395	R496	642	R461	606	R449
South Carolina .....	R77,171	R5,774	R5,885	R6,810	R6,144	R6,485
South Dakota .....	R10,426	R949	R1,078	R906	R748	R710
Tennessee .....	R92,389	R8,132	R8,057	R7,391	R7,156	R7,249
Texas .....	R1,288,570	R110,679	R104,789	R105,174	R105,446	R108,751
Utah .....	R29,076	R2,511	R2,458	R2,129	R2,306	R2,186
Vermont .....	R2,762	R284	R238	R233	R182	R183
Virginia .....	R70,420	R5,755	R5,815	R5,100	R6,022	R7,264
Washington .....	R70,758	R6,434	R6,568	R5,805	R5,809	R5,236
West Virginia .....	R32,274	R2,814	R2,770	R2,784	R2,383	R2,742
Wisconsin .....	R118,396	R11,774	R10,729	R10,335	R8,195	R8,028
Wyoming .....	R42,290	R3,861	R3,644	R3,700	R3,159	R3,397
<b>Total .....</b>	<b>R6,494,553</b>	<b>R575,744</b>	<b>R550,980</b>	<b>R541,564</b>	<b>R517,481</b>	<b>R528,248</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R11,839	R11,946	R12,438	R11,888	R13,006	R12,848
Alaska .....	R4,186	R4,616	R3,802	R3,520	R3,262	R3,200
Arizona .....	R1,269	R1,284	R1,413	R1,518	R1,808	R1,747
Arkansas .....	R6,488	R6,803	R7,056	R6,907	R7,780	R7,735
California .....	R59,573	R57,333	R58,174	R60,888	R61,924	R59,659
Colorado .....	R8,646	R7,142	R7,275	R7,450	R11,066	R10,751
Connecticut .....	1,690	1,553	1,711	1,844	R2,422	R1,779
Delaware .....	R1,187	R1,328	R1,376	R1,032	R1,329	R1,364
District of Columbia .....	0	0	0	0	0	0
Florida .....	R5,554	R6,044	R6,354	R6,119	R6,197	R5,800
Georgia .....	R12,708	R13,257	R12,871	R12,258	R14,023	R14,246
Hawaii .....	36	37	38	34	37	34
Idaho <sup>a</sup> .....	R1,511	R1,977	R1,902	R1,964	R2,279	R2,106
Illinois .....	R17,922	R17,422	R17,412	R19,680	R24,421	R24,234
Indiana .....	R18,789	R19,018	R19,892	R20,862	R25,455	R23,973
Iowa .....	R6,975	R7,521	R7,972	R8,578	R8,672	R9,489
Kansas .....	R9,817	R8,783	R7,359	R8,188	R8,690	R8,541
Kentucky .....	R7,610	R8,377	R9,134	R9,263	R9,754	R9,456
Louisiana .....	R69,239	R66,888	R69,447	R67,190	R71,268	R62,304
Maine .....	R186	R234	R235	R219	R372	R256
Maryland .....	R1,813	R1,899	R1,884	R1,857	R2,080	R2,123
Massachusetts .....	R2,050	R2,599	R3,060	R4,242	R5,667	R5,421
Michigan .....	R13,156	R13,233	R13,629	R16,904	R21,135	R18,318
Minnesota .....	R6,931	R7,623	R5,878	R8,168	R7,172	R10,344
Mississippi .....	R7,895	R7,869	R7,858	R7,584	R8,023	R6,977
Missouri .....	R4,471	R4,518	R4,624	R5,018	R6,080	R6,236
Montana .....	1,635	R4,524	R1,766	R2,044	R2,788	R2,676
Nebraska .....	R4,347	R3,720	R3,019	R3,551	R3,134	R3,656
Nevada .....	R1,031	R1,045	R1,087	R1,190	R1,325	R1,189
New Hampshire .....	R367	R374	R538	R530	R632	R614
New Jersey .....	R5,129	R5,092	R5,167	R5,708	R6,444	R6,101
New Mexico .....	R1,530	R1,496	R1,516	R1,644	R1,546	R1,664
New York .....	R5,388	R5,078	R5,738	R6,203	R7,948	R9,264
North Carolina .....	R6,387	R6,632	R7,085	R6,808	R8,219	R7,442
North Dakota .....	R689	R1,455	R1,615	R1,548	R1,128	R962
Ohio .....	R20,214	R19,921	R22,468	R22,099	R24,749	R25,471
Oklahoma .....	R12,813	R12,390	R11,859	12,996	R13,079	R12,865
Oregon .....	R5,180	R5,323	R5,649	R5,880	R6,587	R6,100
Pennsylvania .....	R13,782	R14,215	R14,948	R15,765	R18,059	R17,151
Rhode Island .....	559	536	533	560	598	485
South Carolina .....	R6,273	R6,279	R6,972	R6,505	R7,264	R6,458
South Dakota .....	R706	R704	R758	R886	R974	R963
Tennessee .....	R6,760	R6,795	R7,478	R7,311	R8,340	R9,177
Texas .....	R108,896	R106,856	R109,660	R108,350	R109,561	R101,611
Utah .....	R2,164	R2,409	R2,348	R2,568	R2,574	R2,719
Vermont .....	R179	R190	R204	R229	R316	R267
Virginia .....	R5,758	R5,879	R4,705	R6,039	R6,404	R6,035
Washington .....	R5,010	R5,305	R5,577	R5,914	R6,577	R6,168
West Virginia .....	R2,781	R2,178	R2,706	R2,462	R2,812	R2,955
Wisconsin .....	R7,401	R7,985	R8,478	R8,729	R12,416	R11,875
Wyoming .....	R3,356	R3,209	R3,294	R3,228	R3,822	R3,671
<b>Total .....</b>	<b>R509,878</b>	<b>R505,892</b>	<b>R517,960</b>	<b>R531,921</b>	<b>R581,218</b>	<b>R556,481</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	NA	119,509	82,795	NA	31,023	R22,510
Alaska .....	NA	31,696	28,557	NA	3,596	R3,401
Arizona .....	NA	185,507	164,381	NA	36,102	R38,652
Arkansas .....	NA	59,698	39,612	NA	14,263	R9,128
California .....	NA	578,740	519,974	NA	106,435	R93,724
Colorado .....	NA	67,979	69,099	NA	13,560	R12,298
Connecticut .....	NA	58,350	50,515	NA	8,363	R7,678
Delaware .....	NA	8,067	11,234	NA	2,654	R2,257
District of Columbia .....	NA	--	--	NA	--	--
Florida .....	NA	582,327	496,227	NA	87,768	R84,379
Georgia .....	NA	80,792	58,739	NA	31,839	R14,307
Hawaii .....	NA	--	--	NA	--	--
Idaho .....	NA	6,046	8,099	NA	1,544	R1,002
Illinois .....	NA	37,408	52,765	NA	16,470	R7,582
Indiana .....	NA	22,245	31,110	NA	9,357	R4,956
Iowa .....	NA	13,053	17,547	NA	3,606	R2,449
Kansas .....	NA	19,376	11,740	NA	7,332	R3,942
Kentucky .....	NA	11,358	14,771	NA	6,601	R1,170
Louisiana .....	NA	153,987	231,522	NA	33,948	R23,424
Maine .....	NA	28,904	40,559	NA	4,255	R4,377
Maryland .....	NA	18,720	16,599	NA	5,954	R3,173
Massachusetts .....	NA	132,503	124,167	NA	22,842	R20,889
Michigan .....	NA	86,215	107,397	NA	19,913	R11,869
Minnesota .....	NA	16,468	20,194	NA	4,279	R4,295
Mississippi .....	NA	114,485	112,219	NA	32,591	R19,376
Missouri .....	NA	28,304	28,033	NA	9,929	R5,697
Montana .....	NA	387	172	NA	171	R89
Nebraska .....	NA	6,471	6,894	NA	2,403	R2,011
Nevada .....	NA	129,863	111,335	NA	18,233	R18,797
New Hampshire .....	NA	30,351	37,067	NA	4,580	4,795
New Jersey .....	NA	105,203	100,785	NA	22,081	R19,378
New Mexico .....	NA	41,321	32,582	NA	8,377	R6,638
New York .....	NA	306,993	253,128	NA	53,510	R46,144
North Carolina .....	NA	25,725	24,679	NA	12,436	R4,786
North Dakota .....	NA	2	1	NA	38	R9
Ohio .....	NA	17,899	25,160	NA	9,874	R3,830
Oklahoma .....	NA	225,768	194,888	NA	42,022	R30,980
Oregon .....	NA	48,159	61,968	NA	10,136	R8,095
Pennsylvania .....	NA	87,857	66,875	NA	25,463	R19,973
Rhode Island .....	NA	31,772	33,817	NA	6,386	R5,780
South Carolina .....	NA	40,474	42,158	NA	14,610	R6,571
South Dakota .....	NA	2,857	3,196	NA	884	R908
Tennessee .....	NA	6,072	5,141	NA	4,034	398
Texas .....	NA	1,167,349	1,147,965	NA	216,161	R149,876
Utah .....	NA	19,233	9,833	NA	5,081	R4,549
Vermont .....	NA	19	24	NA	2	4
Virginia .....	NA	53,265	59,105	NA	18,524	R13,106
Washington .....	NA	38,010	49,149	NA	8,485	R6,990
West Virginia .....	NA	2,871	1,684	NA	929	354
Wisconsin .....	NA	33,342	48,962	NA	8,336	R5,478
Wyoming .....	NA	619	452	NA	143	R101
<b>Total .....</b>	<b>E5,285,289</b>	<b>4,883,617</b>	<b>4,654,876</b>	<b>E637,290</b>	<b>R1,007,125</b>	<b>R762,174</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R17,241	R10,926	R13,755	R8,652	R14,767	R8,241
Alaska .....	R3,234	R3,059	R3,122	R3,349	R3,096	R3,596
Arizona .....	R30,696	R23,379	R13,895	R7,642	R13,925	R18,581
Arkansas .....	R9,227	R6,190	R4,301	R2,500	R2,606	R1,755
California .....	R69,133	R57,209	R52,360	R51,180	R53,183	R58,711
Colorado .....	R10,980	R8,557	R7,599	R6,554	R7,361	R8,998
Connecticut .....	R5,584	R6,539	R5,739	R5,508	R4,919	R6,030
Delaware .....	R1,356	R756	R609	R806	R400	R597
District of Columbia .....	--	--	--	--	--	--
Florida .....	R71,472	R65,229	R57,863	R47,923	R44,074	R44,792
Georgia .....	R13,370	R8,162	R6,827	4,548	R5,915	R4,922
Hawaii .....	--	--	--	--	--	--
Idaho .....	R724	R366	R445	R387	R991	R837
Illinois .....	R5,899	R4,691	R3,091	R2,866	R4,583	R2,289
Indiana .....	R3,695	R2,536	R1,516	R2,070	R2,575	R1,892
Iowa .....	R2,346	R2,663	R1,873	R1,376	R3,369	R2,542
Kansas .....	R2,473	R4,632	R736	R749	R931	R706
Kentucky .....	R1,682	R1,224	1,528	709	R1,322	399
Louisiana .....	R22,799	R18,021	R15,326	R15,695	R12,798	R14,247
Maine .....	R2,650	1,910	R2,325	R3,551	R2,381	R3,030
Maryland .....	R2,062	R1,269	R1,069	R1,039	R1,523	R1,213
Massachusetts .....	R15,754	R13,879	R16,228	R12,696	R9,175	R10,186
Michigan .....	R11,917	R9,305	R7,812	R7,859	R11,445	R7,775
Minnesota .....	R2,983	R1,653	R2,710	R2,116	R3,874	R2,201
Mississippi .....	R17,559	R16,016	R11,531	R9,820	R13,662	R8,918
Missouri .....	R3,925	R3,101	R1,455	R910	R2,524	R1,737
Montana .....	R67	R49	R34	R31	R38	R32
Nebraska .....	R768	R820	R341	R458	R866	R1,123
Nevada .....	R15,418	R13,249	R11,905	R12,171	R12,040	R12,563
New Hampshire .....	3,259	2,409	2,984	1,761	1,727	3,644
New Jersey .....	R15,007	R10,748	R10,417	R10,330	R7,636	R8,677
New Mexico .....	R5,426	R4,334	R3,678	R3,603	R3,805	R3,965
New York .....	R38,781	R31,185	R27,539	R30,396	R22,474	R23,561
North Carolina .....	R4,183	R1,747	R2,677	R859	R1,568	R1,193
North Dakota .....	R7	R0	--	--	0	--
Ohio .....	R3,151	R3,001	R1,645	R1,108	R2,128	R1,669
Oklahoma .....	R24,958	R22,261	R21,819	R15,935	R18,656	R20,558
Oregon .....	R6,129	R3,072	R4,198	R3,245	R8,169	R8,624
Pennsylvania .....	R13,364	R9,665	R8,421	R8,093	R5,037	R4,594
Rhode Island .....	R3,388	R3,498	R3,167	R2,755	R4,023	3,711
South Carolina .....	R4,884	R2,463	R1,997	R916	R4,866	R3,740
South Dakota .....	R486	R160	R183	R105	R200	R141
Tennessee .....	114	R298	99	68	362	292
Texas .....	R139,739	R117,769	R109,276	R110,904	R94,638	R113,035
Utah .....	R4,542	R4,257	R3,138	R2,458	R2,460	R2,850
Vermont .....	3	2	3	1	0	2
Virginia .....	R7,934	3,837	R3,748	R4,750	5,051	R4,366
Washington .....	R2,169	R1,697	R1,723	R2,220	R3,762	R4,762
West Virginia .....	260	R187	236	194	282	R282
Wisconsin .....	R4,545	R3,289	R3,725	R4,367	R5,986	R4,058
Wyoming .....	R83	R62	R70	R49	R54	R56
<b>Total .....</b>	<b>R627,425</b>	<b>R508,334</b>	<b>R456,739</b>	<b>R417,283</b>	<b>R427,226</b>	<b>R441,692</b>

See footnotes at end of table.

Table 16

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R145,528	R7,829	R7,580	R10,610	R11,340	R26,196
Alaska .....	R43,288	R4,029	R3,947	R3,616	R3,237	R3,741
Arizona .....	R248,146	R47,554	R17,806	R27,279	R26,270	R32,300
Arkansas .....	R71,056	R2,575	R2,352	R6,430	R7,912	R10,944
California .....	R770,836	R64,967	R60,771	R66,357	R74,886	R82,273
Colorado .....	R92,927	R9,178	R7,379	R8,390	R5,408	R9,958
Connecticut .....	R76,024	R5,382	R5,533	R6,758	R6,099	R7,397
Delaware .....	R9,522	614	313	R527	R718	R1,535
District of Columbia .....	--	--	--	--	--	--
Florida .....	R741,759	R44,520	R47,986	R66,927	R73,892	R77,294
Georgia .....	R95,407	R4,075	R3,690	R6,850	R7,802	R19,963
Hawaii .....	--	--	--	--	--	--
Idaho .....	R9,611	R1,329	R877	R1,360	R1,267	R1,239
Illinois .....	R42,729	R4,133	R2,028	R2,160	R1,637	R10,068
Indiana .....	R27,213	R1,554	R1,831	R1,584	R1,454	R4,873
Iowa .....	R19,629	R1,544	R2,393	R2,639	R1,181	R2,467
Kansas .....	R22,477	R730	R818	R1,554	R1,107	R4,859
Kentucky .....	R12,287	447	302	179	R273	R3,669
Louisiana .....	R195,927	R12,813	R12,697	R16,430	R17,050	R28,542
Maine .....	R40,341	R2,843	3,826	R4,769	R3,424	R3,965
Maryland .....	R21,830	R1,063	R973	R1,074	R1,114	R4,856
Massachusetts .....	R168,970	R9,611	R10,683	R16,173	R15,139	R18,502
Michigan .....	R109,230	R7,060	R7,856	R8,099	R5,950	R15,553
Minnesota .....	R24,911	R2,568	R2,423	R3,451	R1,213	R3,518
Mississippi .....	R139,918	R7,992	R6,299	R11,142	R12,444	R25,830
Missouri .....	R32,480	R1,106	R1,232	R1,838	R1,435	R7,716
Montana .....	R544	R44	R44	R68	R59	R101
Nebraska .....	R7,787	R417	R334	R564	R314	R1,465
Nevada .....	R166,867	R13,247	R10,709	R13,047	R16,314	R19,340
New Hampshire .....	41,339	3,985	2,245	4,758	4,450	4,265
New Jersey .....	R130,664	R8,461	R7,902	R9,098	R10,851	R19,700
New Mexico .....	R55,506	R4,440	R4,644	R5,100	R4,592	R6,733
New York .....	R388,040	R23,450	R23,831	R33,766	R35,235	R51,234
North Carolina .....	R28,374	873	852	924	1,201	9,210
North Dakota .....	R2	0	0	0	0	0
Ohio .....	R23,184	R1,081	R1,958	R2,246	R1,347	R5,191
Oklahoma .....	R278,602	R17,684	R14,270	R20,880	R19,906	R39,208
Oregon .....	R75,186	R9,701	R7,221	R10,105	R9,542	R9,646
Pennsylvania .....	R100,946	R4,180	R3,145	R5,763	R7,400	R18,355
Rhode Island .....	R43,033	R2,871	R2,975	R5,415	R4,347	R4,426
South Carolina .....	R49,716	R1,942	R3,683	R3,616	R3,011	R11,785
South Dakota .....	R3,345	R242	R112	R133	R152	R759
Tennessee .....	6,691	416	104	99	164	1,839
Texas .....	R1,463,658	R94,640	R86,706	R114,964	R128,393	R193,006
Utah .....	R28,953	R3,726	R3,094	R2,900	R3,536	R3,659
Vermont .....	31	5	4	2	4	2
Virginia .....	R60,321	R2,174	R2,252	R2,631	2,052	16,098
Washington .....	R58,800	R6,032	R4,698	R10,060	R9,799	R9,570
West Virginia .....	R3,664	R144	R348	R301	R156	R757
Wisconsin .....	R43,977	R2,021	R3,796	R4,818	R3,167	R6,488
Wyoming .....	R827	R71	R61	R76	R77	R101
<b>Total .....</b>	<b>R6,222,100</b>	<b>R414,365</b>	<b>R396,586</b>	<b>R527,532</b>	<b>R548,321</b>	<b>R840,197</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R25,244	R19,064	R11,642	R9,059	R7,726	R5,197
Alaska .....	R3,800	R3,641	R3,327	R3,174	R3,554	R3,390
Arizona .....	R30,470	R25,899	R16,913	R14,248	12,286	R12,939
Arkansas .....	R10,440	R9,918	R7,993	R5,482	R2,788	R2,436
California .....	R107,131	R66,829	R54,019	R44,123	R53,099	R46,922
Colorado .....	R9,905	R8,172	R5,933	R5,752	R7,701	R7,130
Connecticut .....	R9,048	R7,470	R6,143	R5,822	R6,381	R5,132
Delaware .....	R2,111	R1,286	530	R234	R812	R387
District of Columbia .....	--	--	--	--	--	--
Florida .....	R78,765	R76,547	R73,935	R61,761	R55,900	R43,507
Georgia .....	R18,747	R11,768	R7,215	R6,395	R3,476	R4,057
Hawaii .....	--	--	--	--	--	--
Idaho .....	R1,244	R445	R399	R160	R494	R543
Illinois .....	R12,012	R4,022	R3,469	R2,869	R1,482	R962
Indiana .....	R6,100	R2,619	R1,740	R1,685	R1,617	R779
Iowa .....	R3,166	R1,780	R1,672	R707	R909	R489
Kansas .....	R5,351	R2,491	R1,771	R1,530	R1,213	R594
Kentucky .....	R3,274	1,504	R1,084	224	575	411
Louisiana .....	R25,890	R19,846	R16,160	R16,015	R11,968	R9,660
Maine .....	R5,218	R3,478	R3,514	2,405	2,355	2,622
Maryland .....	R5,490	R2,296	R1,201	R874	R1,039	R912
Massachusetts .....	R22,422	R16,900	R14,552	R12,088	R12,512	R10,515
Michigan .....	R18,626	R8,207	R8,049	R8,695	R7,271	R6,183
Minnesota .....	R5,845	R1,912	R1,060	R443	R833	R737
Mississippi .....	R22,703	R18,748	R10,981	R9,740	R6,901	R5,018
Missouri .....	R7,662	R3,664	R2,864	R1,940	R1,696	R1,063
Montana .....	R114	R68	R11	R8	R12	8
Nebraska .....	R2,463	R742	R503	R379	R298	R185
Nevada .....	R19,581	R16,470	R12,372	R11,087	R11,955	R11,020
New Hampshire .....	3,077	1,614	1,105	2,310	4,874	3,994
New Jersey .....	R20,728	R13,402	R10,571	R7,685	R7,577	R6,847
New Mexico .....	R7,310	R5,678	R5,047	R4,029	R2,877	R2,467
New York .....	R57,219	R40,392	R31,902	R25,894	R28,892	R18,504
North Carolina .....	7,728	2,788	1,514	1,062	1,641	300
North Dakota .....	0	0	0	0	0	0
Ohio .....	R6,113	R1,904	R1,213	R503	R564	R500
Oklahoma .....	R35,832	R28,692	R27,763	R25,171	R17,978	R18,588
Oregon .....	R9,740	R2,700	R711	R588	R6,304	R5,417
Pennsylvania .....	R21,984	R11,967	R6,787	R5,619	R8,760	R4,828
Rhode Island .....	R5,664	R3,934	R3,537	R1,840	R2,376	R2,496
South Carolina .....	R10,531	R5,577	R2,545	R2,299	R2,046	R1,836
South Dakota .....	R1,244	R454	R126	R21	R45	R36
Tennessee .....	2,341	629	216	563	167	111
Texas .....	R175,090	R157,909	R134,777	R115,654	R97,292	R86,729
Utah .....	R4,103	R2,619	R1,034	R1,175	R1,064	R778
Vermont .....	3	3	2	2	2	0
Virginia .....	16,761	R7,879	2,191	R1,439	2,765	3,326
Washington .....	R6,853	R1,956	R970	R1,089	R1,403	R3,652
West Virginia .....	R920	R252	R263	R122	R141	R124
Wisconsin .....	R7,346	R3,444	R3,028	R2,014	R3,299	R2,763
Wyoming .....	R119	R79	R57	R47	R51	R42
<b>Total .....</b>	<b>R863,531</b>	<b>R629,660</b>	<b>R504,409</b>	<b>R426,027</b>	<b>R406,970</b>	<b>R346,138</b>

<sup>E</sup> Estimated data.<sup>--</sup> Not applicable.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	NA	276,966	248,590	NA	44,692	<sup>R</sup> 36,375
Alaska .....	NA	90,267	93,053	NA	7,973	<sup>R</sup> 7,964
Arizona .....	NA	249,541	227,323	NA	40,354	<sup>R</sup> 42,928
Arkansas .....	NA	169,748	154,039	NA	22,733	<sup>R</sup> 17,991
California .....	NA	1,664,431	1,653,233	NA	209,797	<sup>R</sup> 193,175
Colorado .....	NA	264,419	283,238	NA	28,065	<sup>R</sup> 27,612
Connecticut .....	NA	128,499	126,397	NA	12,356	<sup>R</sup> 11,593
Delaware .....	NA	32,361	35,594	NA	4,283	<sup>R</sup> 3,846
District of Columbia .....	NA	19,797	22,031	NA	1,133	1,115
Florida .....	NA	685,468	601,403	NA	96,977	<sup>R</sup> 93,682
Georgia .....	NA	305,156	294,850	NA	49,601	<sup>R</sup> 32,035
Hawaii .....	NA	2,105	2,105	NA	218	241
Idaho .....	NA	48,215	48,931	NA	4,109	<sup>R</sup> 3,659
Illinois .....	NA	633,486	678,413	NA	49,691	<sup>R</sup> 39,725
Indiana .....	NA	346,884	376,366	NA	35,359	<sup>R</sup> 28,944
Iowa .....	NA	159,357	165,805	NA	14,199	<sup>R</sup> 13,029
Kansas .....	NA	158,168	154,443	NA	19,371	<sup>R</sup> 15,223
Kentucky .....	NA	144,572	159,764	NA	16,851	<sup>R</sup> 10,359
Louisiana .....	NA	804,961	880,690	NA	108,583	<sup>R</sup> 99,007
Maine .....	NA	35,122	46,789	NA	NA	<sup>R</sup> 4,822
Maryland .....	NA	129,624	142,607	NA	12,322	<sup>R</sup> 9,397
Massachusetts .....	NA	285,926	293,097	NA	29,146	NA
Michigan .....	NA	560,959	657,094	NA	NA	<sup>R</sup> 33,981
Minnesota .....	NA	228,084	244,012	NA	18,122	<sup>R</sup> 17,760
Mississippi .....	NA	214,674	216,152	NA	41,674	<sup>R</sup> 29,123
Missouri .....	NA	182,808	199,352	NA	18,334	<sup>R</sup> 14,201
Montana .....	NA	41,302	38,641	NA	2,664	<sup>R</sup> 2,539
Nebraska .....	NA	86,991	86,363	NA	NA	<sup>R</sup> 8,150
Nevada .....	NA	187,672	167,753	NA	21,806	<sup>R</sup> 22,464
New Hampshire .....	NA	46,488	55,222	NA	5,422	5,644
New Jersey .....	NA	415,284	456,208	NA	NA	<sup>R</sup> 36,952
New Mexico .....	NA	94,816	94,582	NA	11,783	<sup>R</sup> 9,965
New York .....	NA	825,950	834,767	NA	83,433	<sup>R</sup> 74,238
North Carolina .....	NA	162,935	172,248	NA	22,340	<sup>R</sup> 14,212
North Dakota .....	NA	22,459	22,152	NA	1,543	<sup>R</sup> 1,176
Ohio .....	NA	515,737	589,877	NA	40,583	<sup>R</sup> 33,433
Oklahoma .....	NA	407,042	382,189	NA	58,247	<sup>R</sup> 47,319
Oregon .....	NA	149,389	160,980	NA	17,383	<sup>R</sup> 15,324
Pennsylvania .....	NA	471,110	489,740	NA	49,548	<sup>R</sup> 42,603
Rhode Island .....	NA	57,700	62,086	NA	7,620	<sup>R</sup> 7,037
South Carolina .....	NA	131,297	136,382	NA	22,610	<sup>R</sup> 14,538
South Dakota .....	NA	24,294	26,337	NA	3,197	<sup>R</sup> 3,204
Tennessee .....	NA	156,526	166,016	NA	14,004	<sup>R</sup> 10,352
Texas .....	NA	2,367,283	2,436,091	NA	344,523	NA
Utah .....	NA	109,502	97,836	NA	9,739	<sup>R</sup> 9,592
Vermont .....	NA	6,008	6,331	NA	332	340
Virginia .....	NA	199,248	218,336	NA	NA	<sup>R</sup> 23,008
Washington .....	NA	177,609	183,412	NA	17,905	<sup>R</sup> 16,213
West Virginia .....	NA	62,561	67,711	NA	5,144	<sup>R</sup> 3,997
Wisconsin .....	NA	257,006	292,790	NA	21,751	<sup>R</sup> 18,199
Wyoming .....	NA	46,591	47,274	NA	3,865	<sup>R</sup> 3,770
<b>Total .....</b>	<b>E15,825,568</b>	<b>14,863,035</b>	<b>15,313,813</b>	<b>E1,406,115</b>	<b><sup>R</sup>1,781,098</b>	<b><sup>R</sup>1,517,445</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R <sup>a</sup> 31,152	R <sup>a</sup> 26,034	R <sup>a</sup> 30,739	R <sup>a</sup> 29,752	R <sup>a</sup> 40,239	R <sup>a</sup> 32,097
Alaska .....	R <sup>a</sup> 7,852	R <sup>a</sup> 8,118	R <sup>a</sup> 7,482	R <sup>a</sup> 9,451	R <sup>a</sup> 8,839	R <sup>a</sup> 9,936
Arizona .....	R <sup>a</sup> 35,349	R <sup>a</sup> 28,912	R <sup>a</sup> 20,434	R <sup>a</sup> 17,193	R <sup>a</sup> 26,922	R <sup>a</sup> 33,999
Arkansas .....	R <sup>a</sup> 18,275	R <sup>a</sup> 16,416	R <sup>a</sup> 16,134	R <sup>a</sup> 17,649	R <sup>a</sup> 23,370	R <sup>a</sup> 21,332
California .....	R <sup>a</sup> 171,411	R <sup>a</sup> 165,076	NA	NA	R <sup>a</sup> 204,883	R <sup>a</sup> 236,608
Colorado .....	R <sup>a</sup> 24,440	NA	NA	R <sup>a</sup> 33,343	R <sup>a</sup> 46,238	R <sup>a</sup> 62,290
Connecticut .....	R <sup>a</sup> 9,982	R <sup>a</sup> 12,441	R <sup>a</sup> 16,210	R <sup>a</sup> 19,858	R <sup>a</sup> 20,555	R <sup>a</sup> 18,706
Delaware .....	R <sup>a</sup> 3,179	R <sup>a</sup> 2,759	R <sup>a</sup> 3,442	R <sup>a</sup> 4,741	R <sup>a</sup> 5,155	R <sup>a</sup> 4,801
District of Columbia .....	1,270	1,426	2,720	3,581	5,623	4,723
Florida .....	R <sup>a</sup> 81,224	R <sup>a</sup> 76,156	R <sup>a</sup> 70,179	R <sup>a</sup> 60,684	R <sup>a</sup> 56,694	R <sup>a</sup> 57,806
Georgia .....	R <sup>a</sup> 31,335	R <sup>a</sup> 27,249	R <sup>a</sup> 31,677	R <sup>a</sup> 32,056	R <sup>a</sup> 47,292	R <sup>a</sup> 49,193
Hawaii .....	244	234	232	229	226	259
Idaho .....	R <sup>a</sup> 3,743	R <sup>a</sup> 4,085	R <sup>a</sup> 5,291	R <sup>a</sup> 6,621	R <sup>a</sup> 9,054	R <sup>a</sup> 10,130
Illinois .....	R <sup>a</sup> 40,051	R <sup>a</sup> 54,342	R <sup>a</sup> 81,725	R <sup>a</sup> 117,712	R <sup>a</sup> 154,432	R <sup>a</sup> 124,439
Indiana .....	R <sup>a</sup> 27,679	R <sup>a</sup> 29,305	R <sup>a</sup> 40,548	R <sup>a</sup> 49,351	R <sup>a</sup> 76,426	R <sup>a</sup> 66,999
Iowa .....	R <sup>a</sup> 12,687	R <sup>a</sup> 15,205	R <sup>a</sup> 19,923	R <sup>a</sup> 25,058	R <sup>a</sup> 35,331	R <sup>a</sup> 32,320
Kansas .....	R <sup>a</sup> 12,919	R <sup>a</sup> 12,626	R <sup>a</sup> 15,710	R <sup>a</sup> 20,831	R <sup>a</sup> 30,391	R <sup>a</sup> 28,417
Kentucky .....	R <sup>a</sup> 11,457	R <sup>a</sup> 12,636	R <sup>a</sup> 17,468	R <sup>a</sup> 20,129	R <sup>a</sup> 30,067	R <sup>a</sup> 27,054
Louisiana .....	R <sup>a</sup> 99,890	R <sup>a</sup> 95,145	R <sup>a</sup> 92,469	R <sup>a</sup> 96,559	R <sup>a</sup> 93,720	R <sup>a</sup> 101,525
Maine .....	R <sup>a</sup> 3,044	2,481	R <sup>a</sup> 3,177	R <sup>a</sup> 4,737	R <sup>a</sup> 3,706	R <sup>a</sup> 4,303
Maryland .....	NA	R <sup>a</sup> 8,996	R <sup>a</sup> 16,087	R <sup>a</sup> 21,202	R <sup>a</sup> 32,660	R <sup>a</sup> 25,158
Massachusetts .....	R <sup>a</sup> 24,064	R <sup>a</sup> 25,963	R <sup>a</sup> 39,039	R <sup>a</sup> 45,119	R <sup>a</sup> 46,149	R <sup>a</sup> 38,019
Michigan .....	R <sup>a</sup> 36,206	R <sup>a</sup> 45,715	R <sup>a</sup> 71,154	R <sup>a</sup> 99,823	R <sup>a</sup> 126,925	R <sup>a</sup> 102,125
Minnesota .....	R <sup>a</sup> 15,974	R <sup>a</sup> 17,562	R <sup>a</sup> 30,132	R <sup>a</sup> 38,105	R <sup>a</sup> 54,235	R <sup>a</sup> 50,730
Mississippi .....	R <sup>a</sup> 27,123	R <sup>a</sup> 27,270	R <sup>a</sup> 22,949	R <sup>a</sup> 23,156	R <sup>a</sup> 28,854	R <sup>a</sup> 26,515
Missouri .....	R <sup>a</sup> 12,523	R <sup>a</sup> 15,006	R <sup>a</sup> 20,016	R <sup>a</sup> 28,464	R <sup>a</sup> 42,741	R <sup>a</sup> 36,676
Montana .....	R <sup>a</sup> 2,717	R <sup>a</sup> 3,558	R <sup>a</sup> 4,682	R <sup>a</sup> 6,749	R <sup>a</sup> 8,233	R <sup>a</sup> 8,885
Nebraska .....	R <sup>a</sup> 6,379	R <sup>a</sup> 7,982	R <sup>a</sup> 9,276	R <sup>a</sup> 14,709	R <sup>a</sup> 17,978	R <sup>a</sup> 16,053
Nevada .....	R <sup>a</sup> 19,569	R <sup>a</sup> 18,075	R <sup>a</sup> 17,447	R <sup>a</sup> 20,137	R <sup>a</sup> 22,416	R <sup>a</sup> 25,767
New Hampshire .....	4,224	3,828	5,432	NA	5,332	6,648
New Jersey .....	R <sup>a</sup> 32,409	R <sup>a</sup> 31,836	R <sup>a</sup> 49,569	R <sup>a</sup> 65,536	R <sup>a</sup> 84,596	R <sup>a</sup> 71,122
New Mexico .....	R <sup>a</sup> 9,317	R <sup>a</sup> 9,212	R <sup>a</sup> 9,862	R <sup>a</sup> 13,155	R <sup>a</sup> 15,857	R <sup>a</sup> 16,798
New York .....	R <sup>a</sup> 70,986	R <sup>a</sup> 75,653	R <sup>a</sup> 104,256	R <sup>a</sup> 136,636	R <sup>a</sup> 143,586	R <sup>a</sup> 123,059
North Carolina .....	R <sup>a</sup> 14,044	NA	R <sup>a</sup> 17,779	R <sup>a</sup> 21,926	R <sup>a</sup> 30,875	R <sup>a</sup> 26,868
North Dakota .....	R <sup>a</sup> 1,809	R <sup>a</sup> 2,618	3,419	3,417	R <sup>a</sup> 4,571	4,631
Ohio .....	R <sup>a</sup> 34,970	R <sup>a</sup> 41,870	R <sup>a</sup> 70,534	R <sup>a</sup> 87,828	R <sup>a</sup> 127,941	R <sup>a</sup> 104,968
Oklahoma .....	R <sup>a</sup> 41,720	R <sup>a</sup> 41,145	R <sup>a</sup> 43,195	R <sup>a</sup> 44,188	R <sup>a</sup> 56,597	R <sup>a</sup> 54,275
Oregon .....	R <sup>a</sup> 13,686	R <sup>a</sup> 12,898	R <sup>a</sup> 15,724	R <sup>a</sup> 17,215	25,157	R <sup>a</sup> 28,071
Pennsylvania .....	R <sup>a</sup> 36,974	R <sup>a</sup> 41,676	R <sup>a</sup> 62,867	R <sup>a</sup> 81,440	R <sup>a</sup> 95,997	R <sup>a</sup> 78,362
Rhode Island .....	NA	R <sup>a</sup> 5,999	R <sup>a</sup> 7,169	R <sup>a</sup> 8,366	R <sup>a</sup> 9,766	7,962
South Carolina .....	R <sup>a</sup> 12,819	R <sup>a</sup> 11,321	R <sup>a</sup> 11,607	R <sup>a</sup> 12,266	R <sup>a</sup> 19,594	R <sup>a</sup> 18,397
South Dakota .....	R <sup>a</sup> 2,906	R <sup>a</sup> 2,722	R <sup>a</sup> 3,899	R <sup>a</sup> 3,856	R <sup>a</sup> 5,690	R <sup>a</sup> 5,239
Tennessee .....	R <sup>a</sup> 10,500	R <sup>a</sup> 12,870	R <sup>a</sup> 16,129	R <sup>a</sup> 24,207	R <sup>a</sup> 32,556	R <sup>a</sup> 28,000
Texas .....	R <sup>a</sup> 264,553	R <sup>a</sup> 245,582	R <sup>a</sup> 234,464	R <sup>a</sup> 258,010	R <sup>a</sup> 265,816	R <sup>a</sup> 293,842
Utah .....	R <sup>a</sup> 10,807	R <sup>a</sup> 12,045	R <sup>a</sup> 13,266	R <sup>a</sup> 16,777	R <sup>a</sup> 22,073	R <sup>a</sup> 23,863
Vermont .....	382	536	916	1,251	1,376	1,105
Virginia .....	NA	R <sup>a</sup> 14,851	R <sup>a</sup> 20,416	R <sup>a</sup> 27,485	R <sup>a</sup> 39,463	R <sup>a</sup> 33,833
Washington .....	R <sup>a</sup> 13,021	R <sup>a</sup> 15,390	R <sup>a</sup> 19,161	R <sup>a</sup> 23,056	R <sup>a</sup> 28,684	R <sup>a</sup> 33,574
West Virginia .....	R <sup>a</sup> 3,780	R <sup>a</sup> 4,501	R <sup>a</sup> 7,336	R <sup>a</sup> 12,070	R <sup>a</sup> 13,510	R <sup>a</sup> 11,299
Wisconsin .....	R <sup>a</sup> 17,280	R <sup>a</sup> 19,391	R <sup>a</sup> 32,451	R <sup>a</sup> 40,914	R <sup>a</sup> 61,138	R <sup>a</sup> 53,288
Wyoming .....	R <sup>a</sup> 4,119	R <sup>a</sup> 4,792	R <sup>a</sup> 5,314	R <sup>a</sup> 6,697	R <sup>a</sup> 7,155	R <sup>a</sup> 7,794
<b>Total .....</b>	<b>R<sup>a</sup>1,408,968</b>	<b>R<sup>a</sup>1,412,374</b>	<b>R<sup>a</sup>1,653,353</b>	<b>R<sup>a</sup>1,955,416</b>	<b>R<sup>a</sup>2,398,701</b>	<b>R<sup>a</sup>2,292,098</b>

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R357,980	R29,753	R25,181	R26,079	R25,386	R40,518
Alaska .....	R119,833	R9,864	R10,679	R9,023	R8,623	R9,365
Arizona .....	R335,440	R29,027	R24,493	R32,378	R30,678	R36,448
Arkansas .....	R221,169	R19,004	R15,329	R17,089	R16,961	R19,947
California .....	R2,239,099	R218,721	R179,219	R176,728	R177,931	R184,106
Colorado .....	R382,410	R49,231	R38,463	R30,297	R18,874	R22,751
Connecticut .....	R169,423	R15,442	R13,047	12,435	R10,196	R11,527
Delaware .....	R43,166	R4,379	R3,454	R2,972	R2,516	R3,447
District of Columbia .....	R28,520	R3,908	R2,784	R2,031	R1,287	R1,096
Florida .....	R877,746	R56,867	R58,594	R76,817	R83,397	R86,772
Georgia .....	R412,813	R40,769	R35,624	R31,265	R25,372	R38,761
Hawaii .....	2,781	231	223	223	233	222
Idaho .....	R69,122	R9,056	R6,622	R5,229	R4,158	R3,580
Illinois .....	R881,922	R105,433	R83,773	R59,230	R36,822	R43,676
Indiana .....	R489,751	R56,403	R47,253	R39,210	R27,630	R29,996
Iowa .....	R226,300	R25,796	R22,767	R18,380	R12,286	R11,891
Kansas .....	R211,663	R23,544	R16,910	R13,041	R12,042	R16,649
Kentucky .....	R200,350	R22,930	R17,982	R14,865	R11,131	R13,777
Louisiana .....	R1,079,375	R94,666	R89,556	R90,192	R88,569	R103,913
Maine .....	R49,111	R3,889	R4,632	R5,467	R4,054	R4,381
Maryland .....	R179,058	R21,239	R16,300	R11,895	R8,042	R11,236
Massachusetts .....	R368,450	R31,234	R25,506	R25,785	R21,947	R24,626
Michigan .....	R767,403	R85,634	R70,643	R50,167	R31,740	R39,459
Minnesota .....	R332,242	R41,325	R34,462	R28,371	R16,211	R17,970
Mississippi .....	R278,509	R22,474	R19,289	R22,072	R22,867	R36,208
Missouri .....	R248,305	R30,135	R21,672	R13,690	R10,105	R16,198
Montana .....	R60,600	R8,194	R6,560	R4,545	R3,197	R2,675
Nebraska .....	R115,656	R12,677	R9,515	R6,473	R5,870	R7,963
Nevada .....	R246,424	R23,869	R16,784	R18,099	R20,275	R23,014
New Hampshire .....	R62,517	R6,263	R3,850	R5,917	R5,407	R5,107
New Jersey .....	R546,653	R55,894	R41,875	R33,601	R30,124	R36,992
New Mexico .....	R128,028	R14,000	R10,396	R8,816	R7,779	R10,049
New York .....	R1,082,292	R99,716	R81,800	R74,825	R63,354	R79,345
North Carolina .....	R218,351	R22,896	R18,461	R14,060	R11,440	R19,139
North Dakota .....	R33,304	R3,672	R3,833	R3,340	R1,770	R971
Ohio .....	R728,861	R88,329	R69,951	R54,845	R35,048	R36,307
Oklahoma .....	R522,310	R45,867	R34,408	R34,992	R36,892	R55,815
Oregon .....	R214,166	R26,011	R19,557	R19,209	R17,231	R16,894
Pennsylvania .....	R625,620	R63,941	R49,703	R40,867	R31,545	R41,471
Rhode Island .....	R76,247	R6,230	R5,472	R6,845	5,724	R5,512
South Carolina .....	R172,506	R14,246	R14,061	R12,902	R10,930	R19,755
South Dakota .....	R34,809	R4,503	R3,428	R2,584	R1,584	R1,955
Tennessee .....	R211,641	R24,667	R18,367	R12,080	R10,759	R12,341
Texas .....	R3,067,674	R249,106	R215,133	R236,152	R247,807	R316,132
Utah .....	R152,097	R19,710	R13,464	R9,422	R8,599	R8,180
Vermont .....	R8,041	R893	R658	R481	R347	R318
Virginia .....	R264,662	R26,888	R21,585	R16,941	R13,244	R27,750
Washington .....	R256,340	R31,558	R24,231	R22,942	R19,953	R18,487
West Virginia .....	R85,499	R9,202	R7,860	R5,877	R4,122	R4,899
Wisconsin .....	R369,283	R44,483	R36,227	R31,566	R18,038	R19,919
Wyoming .....	R64,289	R6,852	R5,793	R5,054	R3,847	R3,968
<b>Total .....</b>	<b>R19,944,731</b>	<b>R1,962,735</b>	<b>R1,619,476</b>	<b>R1,499,486</b>	<b>R1,325,987</b>	<b>R1,605,589</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R39,301	R33,451	R26,743	R25,899	R28,943	R27,722
Alaska .....	R9,176	R9,730	R9,042	R9,881	R11,169	R10,846
Arizona .....	R34,718	R30,548	R22,339	R21,814	R22,606	R24,177
Arkansas .....	R19,092	R19,182	R17,849	R17,483	R19,376	R19,892
California .....	R203,041	R167,537	R163,781	R174,325	R207,878	R186,181
Colorado .....	R23,208	R20,057	R20,740	R26,013	R42,523	R45,272
Connecticut .....	R13,076	R11,858	R12,151	R14,202	R19,733	R17,525
Delaware .....	R3,812	R3,204	R2,659	R2,549	R4,451	R4,699
District of Columbia .....	R1,184	R1,092	R1,375	R1,795	R3,486	R4,285
Florida .....	R88,949	R87,268	R85,346	R73,645	R68,707	R56,557
Georgia .....	R36,938	R30,741	R26,856	R26,637	R35,066	R44,937
Hawaii .....	229	235	239	237	242	226
Idaho .....	R3,628	R3,562	R3,877	R5,455	R7,439	R8,140
Illinois .....	R47,204	R41,199	R49,493	R73,014	R104,311	R120,956
Indiana .....	R29,579	R26,873	R30,004	R34,311	R54,200	R57,392
Iowa .....	R13,252	R12,600	R14,098	R17,205	R23,991	R26,965
Kansas .....	R17,490	R13,792	R12,314	R16,170	R21,772	R22,906
Kentucky .....	R12,861	R12,108	R13,054	R14,447	R20,380	R23,721
Louisiana .....	R97,888	R89,566	R88,446	R86,883	R88,740	R80,112
Maine .....	R5,629	R3,894	R4,031	R3,066	R3,490	R3,679
Maryland .....	R11,438	R9,251	R9,034	R11,807	R19,870	R24,846
Massachusetts .....	R29,288	R25,998	R26,934	R31,251	R43,664	R39,967
Michigan .....	R43,332	R35,824	R43,901	R65,814	R96,633	R99,454
Minnesota .....	R18,418	R16,382	R15,506	R21,908	R35,090	R44,696
Mississippi .....	R32,122	R28,139	R20,120	R19,880	R20,268	R18,372
Missouri .....	R15,778	R13,046	R13,729	R18,714	R28,712	R32,302
Montana .....	R2,643	R2,786	R3,562	R4,972	R7,344	R7,060
Nebraska .....	R8,704	R6,676	R6,770	R10,014	R13,308	R12,984
Nevada .....	R23,453	R20,713	R17,142	R18,176	R21,653	R20,590
New Hampshire .....	R3,895	R2,608	R2,505	R4,511	R7,852	R6,823
New Jersey .....	R38,852	R32,072	R32,942	R41,108	R64,522	R67,121
New Mexico .....	R10,535	R9,120	R9,225	R10,809	R11,746	R12,788
New York .....	R85,597	R71,803	R72,223	R88,492	R125,713	R122,348
North Carolina .....	R17,464	R13,107	R13,079	R15,871	R23,286	R23,924
North Dakota .....	R1,132	R1,945	R2,395	R2,658	R3,685	R4,128
Ohio .....	R36,271	R33,443	R42,766	R52,957	R85,732	R97,666
Oklahoma .....	R51,472	R44,047	R43,246	R45,270	R43,081	R45,067
Oregon .....	R16,913	R10,669	R10,230	R12,842	R22,860	R21,431
Pennsylvania .....	R44,307	R36,803	R37,224	R49,039	R76,877	R77,324
Rhode Island .....	R6,982	R5,619	R5,935	R5,579	R7,405	R6,737
South Carolina .....	R18,401	R13,578	R11,535	R12,013	R14,881	R15,594
South Dakota .....	R2,525	R1,716	R1,775	R2,535	R3,843	R4,348
Tennessee .....	R12,430	R11,358	R12,057	R16,623	R24,451	R27,754
Texas .....	R297,993	R280,716	R261,315	R247,277	R247,488	R231,539
Utah .....	R8,734	R8,516	R8,309	R13,496	R16,428	R17,533
Vermont .....	R318	R415	R501	R745	R1,190	R1,063
Virginia .....	R26,870	R18,071	R13,134	R15,279	R26,903	R30,986
Washington .....	R15,757	R12,401	R14,131	R18,361	R24,614	R27,834
West Virginia .....	R4,982	R4,220	R5,534	R6,693	R10,154	R10,984
Wisconsin .....	R20,221	R17,607	R20,527	R24,331	R42,628	R49,036
Wyoming .....	R4,014	R4,020	R4,670	R5,300	R6,852	R6,724
<b>Total .....</b>	<b>R1,613,214</b>	<b>R1,413,217</b>	<b>R1,388,506</b>	<b>R1,541,400</b>	<b>R1,969,353</b>	<b>R1,997,127</b>

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007  
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	8.89	10.60	7.16	9.10	8.33	8.79
Alaska .....	NA	5.04	3.60	6.43	NA	<sup>R</sup> 6.78
Arizona .....	8.25	7.44	6.60	6.96	7.11	7.46
Arkansas.....	8.32	8.53	7.48	10.37	11.03	10.40
California .....	6.83	6.98	6.88	5.34	5.97	6.91
Colorado .....	NA	8.17	5.16	5.64	5.64	5.86
Connecticut.....	8.54	9.35	8.44	6.79	7.58	8.30
Delaware .....	NA	9.39	7.09	NA	NA	7.38
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.03	8.46	8.16	6.85	7.45	7.62
Georgia.....	7.95	9.82	8.13	6.65	7.71	8.00
Hawaii .....	16.71	17.66	13.37	20.12	18.45	17.23
Idaho.....	6.83	7.31	6.73	5.51	5.19	5.65
Illinois.....	7.98	8.52	7.34	6.68	6.89	7.24
Indiana.....	7.78	8.53	7.64	5.63	6.39	7.16
Iowa .....	NA	8.62	7.66	6.39	7.22	NA
Kansas.....	8.52	9.58	8.17	8.47	8.22	9.08
Kentucky.....	8.14	9.25	8.49	6.65	7.19	7.68
Louisiana .....	NA	7.84	7.52	5.59	8.15	7.27
Maine.....	10.29	9.35	10.55	13.39	11.20	13.27
Maryland.....	NA	11.12	8.33	8.09	NA	<sup>R</sup> 9.09
Massachusetts.....	NA	11.59	9.02	NA	<sup>R</sup> 11.00	<sup>R</sup> 10.80
Michigan.....	8.08	8.30	7.53	7.11	7.31	7.70
Minnesota .....	7.88	8.59	7.21	6.21	6.75	7.57
Mississippi .....	8.43	9.52	7.29	6.88	7.38	<sup>R</sup> 6.98
Missouri .....	7.78	8.95	7.73	6.98	7.60	7.90
Montana.....	6.34	7.68	6.52	5.48	6.30	6.53
Nebraska .....	7.81	8.70	7.31	6.06	6.60	7.52
Nevada .....	NA	8.40	7.72	7.40	7.86	7.85
New Hampshire .....	NA	10.45	8.84	10.46	10.83	10.80
New Jersey .....	10.25	11.11	8.64	9.42	11.20	11.20
New Mexico .....	6.40	7.06	6.05	5.16	5.78	6.48
New York .....	8.97	9.35	7.10	6.94	7.60	8.05
North Carolina.....	8.37	9.74	8.43	8.03	8.20	9.48
North Dakota .....	7.07	8.24	7.26	5.63	5.83	6.53
Ohio .....	NA	9.88	9.39	7.33	7.56	8.39
Oklahoma .....	8.20	9.58	7.21	7.56	7.88	8.48
Oregon.....	8.36	8.21	6.55	9.00	9.49	9.87
Pennsylvania .....	9.37	10.76	8.67	9.11	<sup>R</sup> 8.97	9.29
Rhode Island .....	10.65	10.05	7.97	12.61	12.92	12.85
South Carolina .....	9.20	9.88	8.50	8.31	8.45	9.50
South Dakota .....	7.61	8.60	7.71	6.30	6.97	7.37
Tennessee .....	8.34	9.17	7.43	6.82	6.52	6.94
Texas .....	7.67	7.80	7.05	6.81	6.84	7.61
Utah .....	7.95	9.02	7.12	7.33	7.16	<sup>R</sup> 8.34
Vermont .....	NA	8.40	6.62	10.28	8.87	9.58
Virginia.....	9.33	10.57	8.62	9.69	9.94	<sup>R</sup> 10.42
Washington .....	7.31	8.23	6.94	6.00	7.40	7.70
West Virginia.....	8.61	9.06	8.56	6.51	7.33	8.69
Wisconsin .....	8.06	8.89	7.35	7.30	8.61	8.82
Wyoming .....	6.16	7.68	7.04	3.64	4.54	<sup>R</sup> 4.90
<b>Total .....</b>	<b>8.18</b>	<b>8.84</b>	<b>7.55</b>	<b>6.89</b>	<b><sup>R</sup>7.46</b>	<b>7.94</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	9.33	9.38	9.46	8.83	8.79	R 8.61
Alaska .....	6.41	6.57	6.53	6.85	7.07	6.93
Arizona .....	8.11	8.30	7.76	9.53	9.03	8.13
Arkansas .....	10.30	8.69	8.38	R 7.97	7.55	7.61
California .....	7.34	7.29	6.99	7.48	7.13	6.41
Colorado .....	5.49	6.31	5.86	7.16	NA	6.18
Connecticut .....	R 9.20	10.40	R 9.43	8.86	8.51	7.81
Delaware .....	7.35	8.63	8.48	8.96	NA	6.96
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.07	7.92	8.14	8.49	9.04	8.40
Georgia .....	8.39	R 8.31	7.82	8.46	8.06	7.81
Hawaii .....	16.98	16.50	15.40	14.31	16.54	15.35
Idaho .....	6.24	5.87	4.92	8.00	7.48	R 7.31
Illinois .....	7.72	R 7.74	R 7.91	R 8.62	R 8.59	R 8.02
Indiana .....	R 7.83	7.82	7.90	8.24	8.46	7.98
Iowa .....	8.92	8.44	8.05	8.37	8.50	7.67
Kansas .....	10.36	10.52	9.15	9.44	R 8.26	R 7.59
Kentucky .....	8.87	9.18	R 8.64	8.84	8.66	7.61
Louisiana .....	NA	7.89	7.93	7.81	R 7.84	R 7.13
Maine .....	R 12.60	11.35	9.32	10.31	9.99	9.46
Maryland .....	R 10.92	10.28	9.16	9.57	9.14	8.79
Massachusetts .....	11.71	9.72	9.47	R 9.47	R 9.20	R 8.34
Michigan .....	8.18	8.16	7.89	9.01	8.83	8.55
Minnesota .....	8.05	7.72	7.33	8.53	8.30	7.88
Mississippi .....	R 8.88	R 8.41	8.54	9.07	R 9.15	R 8.39
Missouri .....	8.34	8.66	7.26	8.11	7.97	7.59
Montana .....	R 6.55	R 7.11	R 6.40	R 5.89	6.76	6.19
Nebraska .....	7.70	8.16	7.69	8.34	8.00	7.93
Nevada .....	9.22	8.14	8.64	NA	NA	8.68
New Hampshire .....	NA	11.25	9.53	R 9.88	R 7.99	R 8.90
New Jersey .....	11.27	11.24	10.44	10.87	R 10.53	8.83
New Mexico .....	6.79	6.47	6.52	6.45	7.01	6.16
New York .....	8.99	8.63	R 8.97	9.80	9.85	R 9.11
North Carolina .....	9.59	9.43	8.61	8.86	7.99	7.63
North Dakota .....	6.59	6.71	6.42	8.03	8.03	7.22
Ohio .....	9.73	R 9.37	R 9.09	R 9.54	R 8.79	NA
Oklahoma .....	8.79	8.33	7.80	R 9.48	8.52	7.72
Oregon .....	9.24	8.86	8.39	8.20	8.12	7.53
Pennsylvania .....	9.75	9.63	9.22	9.87	9.33	9.12
Rhode Island .....	12.80	11.41	10.39	9.50	10.53	10.13
South Carolina .....	10.21	9.77	9.84	10.08	R 9.02	R 8.45
South Dakota .....	7.46	7.42	6.84	8.34	8.23	7.37
Tennessee .....	7.32	7.92	8.21	R 9.31	9.44	8.44
Texas .....	8.35	8.21	R 7.71	7.95	R 7.78	7.58
Utah .....	8.04	7.58	7.19	8.69	7.39	8.51
Vermont .....	10.28	10.45	NA	10.11	9.62	9.42
Virginia .....	10.36	10.42	9.36	9.25	9.08	8.73
Washington .....	7.18	7.49	7.10	7.75	7.68	R 7.08
West Virginia .....	9.09	8.99	8.23	R 8.24	R 9.35	8.94
Wisconsin .....	9.20	8.57	8.05	R 8.52	7.90	7.57
Wyoming .....	5.18	5.38	5.32	7.78	7.42	6.60
<b>Total .....</b>	<b>R 8.38</b>	<b>R 8.36</b>	<b>R 8.19</b>	<b>8.81</b>	<b>R 8.59</b>	<b>R 7.89</b>

See footnotes at end of table.

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R10.26	9.53	R9.68	8.58	9.45	9.65
Alaska .....	5.25	6.69	4.90	5.06	4.78	4.52
Arizona .....	7.67	R8.57	9.05	6.20	6.77	7.22
Arkansas.....	7.96	6.40	7.68	7.56	9.00	9.43
California .....	6.76	7.13	6.83	R4.03	6.44	6.53
Colorado .....	R7.61	6.79	R7.16	R5.55	R6.99	R7.57
Connecticut.....	9.11	9.32	8.92	6.72	8.78	9.45
Delaware .....	8.84	8.31	7.80	5.62	7.15	7.27
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.32	9.58	8.49	6.06	7.44	7.95
Georgia.....	9.37	9.37	8.22	R6.74	7.87	8.12
Hawaii .....	17.49	15.06	17.74	18.39	18.76	19.91
Idaho .....	R7.27	7.47	R7.37	6.28	6.06	6.68
Illinois.....	R8.26	8.15	R8.35	6.35	6.75	7.63
Indiana.....	R8.31	8.43	8.14	6.36	6.60	7.40
Iowa .....	8.07	7.10	7.45	6.11	7.80	8.41
Kansas.....	R9.08	8.16	7.47	8.95	10.35	R9.58
Kentucky.....	R9.07	9.64	R9.28	R6.87	6.69	8.00
Louisiana .....	7.67	R7.64	R7.59	R5.38	R6.36	7.34
Maine.....	R9.35	9.73	10.44	R6.65	10.82	13.38
Maryland.....	R10.62	R10.38	R10.00	R7.77	9.02	10.20
Massachusetts.....	11.00	10.24	R10.07	7.69	10.78	12.10
Michigan .....	R8.34	9.41	R9.02	6.96	7.86	7.99
Minnesota .....	8.35	8.47	8.61	5.67	7.28	7.63
Mississippi .....	R9.13	8.92	8.09	R7.02	7.49	7.53
Missouri .....	R8.53	7.75	8.46	R6.78	R9.50	R9.97
Montana.....	7.25	6.61	6.85	R5.85	R5.62	6.78
Nebraska .....	8.27	7.84	R7.75	R5.57	R7.36	7.25
Nevada .....	8.64	9.27	9.64	7.81	7.89	8.40
New Hampshire .....	R10.29	11.05	10.36	6.61	8.92	R11.09
New Jersey .....	R10.85	10.83	10.41	8.69	11.28	11.27
New Mexico .....	6.82	6.68	6.58	5.11	5.89	6.19
New York .....	R9.22	R10.09	9.39	6.08	7.71	8.77
North Carolina.....	R9.42	9.78	R8.65	R6.97	8.86	8.91
North Dakota .....	R7.82	R7.62	R7.58	R5.03	6.69	6.29
Ohio .....	R9.87	R10.86	R10.54	R7.39	8.59	8.56
Oklahoma .....	R9.13	8.78	8.28	6.40	8.48	8.58
Oregon .....	8.10	7.74	8.06	7.79	8.56	8.44
Pennsylvania .....	10.30	9.57	9.90	8.16	9.32	10.14
Rhode Island .....	9.96	8.70	11.14	10.78	12.56	12.76
South Carolina .....	R9.51	10.15	8.46	R6.53	9.08	8.98
South Dakota .....	8.01	7.02	7.91	5.46	6.78	7.46
Tennessee .....	9.00	9.26	8.75	7.21	7.94	7.76
Texas .....	R7.60	R7.86	7.06	R5.55	7.04	6.85
Utah .....	8.42	7.26	7.22	7.48	7.72	9.07
Vermont .....	8.61	9.86	9.62	7.32	8.91	8.41
Virginia.....	R10.51	10.79	R10.79	8.68	9.95	10.76
Washington .....	R7.87	7.71	7.45	R5.68	8.23	8.02
West Virginia .....	R8.93	R9.31	9.13	6.64	8.60	8.77
Wisconsin .....	R8.57	8.73	8.36	R6.03	8.60	R8.55
Wyoming .....	R7.20	6.59	7.00	4.92	6.30	6.56
<b>Total .....</b>	<b>R8.61</b>	<b>8.66</b>	<b>R8.47</b>	<b>R6.42</b>	<b>R7.68</b>	<b>R8.10</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	9.35	8.92	9.49	11.42	11.04	11.34
Alaska .....	5.30	6.63	5.19	5.55	4.64	4.83
Arizona .....	6.98	6.74	6.97	6.90	7.28	8.18
Arkansas .....	8.97	10.30	9.09	9.34	8.76	6.77
California .....	5.32	5.54	6.45	6.45	6.83	8.01
Colorado .....	R 9.40	R 6.52	R 7.65	R 7.83	R 7.52	R 8.31
Connecticut .....	8.48	8.52	9.14	9.40	8.66	9.64
Delaware .....	6.84	8.23	8.19	9.41	9.35	9.45
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.07	7.84	7.63	8.26	8.19	9.41
Georgia .....	8.26	7.61	8.69	9.11	8.44	10.05
Hawaii .....	18.93	18.87	17.14	17.18	15.92	16.40
Idaho .....	6.40	6.25	5.91	6.55	7.11	7.55
Illinois .....	7.03	7.03	7.16	8.64	9.09	9.39
Indiana .....	6.49	7.07	7.48	R 7.69	8.59	9.13
Iowa .....	6.23	8.05	7.98	7.97	8.34	8.82
Kansas .....	8.53	9.99	8.94	R 10.82	9.05	9.17
Kentucky .....	7.08	7.14	10.05	R 10.20	9.33	10.27
Louisiana .....	6.92	6.95	7.17	7.58	7.64	8.02
Maine .....	R 12.03	R 11.49	7.80	8.90	7.86	8.81
Maryland .....	8.94	9.01	9.29	11.50	10.78	10.76
Massachusetts .....	10.99	11.01	10.87	9.27	10.17	12.34
Michigan .....	7.17	7.08	7.63	7.70	8.78	9.04
Minnesota .....	6.89	6.57	8.06	7.06	7.91	9.55
Mississippi .....	7.03	6.63	R 7.57	R 10.02	9.69	9.94
Missouri .....	R 9.95	R 9.57	9.26	9.35	7.99	8.22
Montana .....	6.53	6.20	6.44	6.74	7.40	8.03
Nebraska .....	6.75	6.93	7.39	8.88	8.70	9.14
Nevada .....	8.73	7.67	8.02	8.58	7.71	8.77
New Hampshire .....	8.67	9.59	R 7.09	9.31	9.64	11.95
New Jersey .....	10.19	R 10.63	12.07	11.05	10.43	10.68
New Mexico .....	5.73	5.17	5.26	5.66	6.92	8.55
New York .....	7.69	7.46	8.31	8.51	R 9.69	R 9.94
North Carolina .....	8.60	8.56	8.79	R 9.06	10.22	9.57
North Dakota .....	R 6.65	R 5.98	R 6.70	R 6.95	8.28	R 9.27
Ohio .....	7.83	8.11	9.09	9.75	9.33	10.31
Oklahoma .....	8.66	7.89	R 8.11	8.17	9.52	10.59
Oregon .....	8.94	8.34	8.07	7.85	8.03	8.19
Pennsylvania .....	9.08	9.70	10.20	10.38	10.47	10.74
Rhode Island .....	12.41	11.94	10.42	9.39	9.64	9.29
South Carolina .....	R 8.53	8.57	9.26	R 9.21	9.31	10.24
South Dakota .....	6.85	6.57	7.89	8.93	8.71	8.46
Tennessee .....	7.58	7.64	8.08	9.21	8.65	9.27
Texas .....	6.28	6.17	7.17	7.17	7.83	8.33
Utah .....	9.52	9.20	R 8.47	R 8.71	R 8.53	R 8.76
Vermont .....	7.86	8.47	8.30	8.92	8.56	8.42
Virginia .....	9.46	10.03	10.03	R 11.02	10.23	10.16
Washington .....	8.11	7.48	8.01	7.82	7.99	8.02
West Virginia .....	7.77	8.39	7.58	8.07	8.16	10.31
Wisconsin .....	R 7.55	8.08	8.00	8.00	8.37	8.84
Wyoming .....	6.39	7.16	R 6.65	R 6.87	R 7.56	7.93
<b>Total .....</b>	<b>R 7.40</b>	<b>R 7.39</b>	<b>R 7.99</b>	<b>R 8.29</b>	<b>R 8.81</b>	<b>R 9.34</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19**
**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	18.47	19.22	14.69	23.19	23.21	22.91
Alaska .....	8.75	6.73	5.75	9.23	9.82	9.77
Arizona .....	17.13	16.14	13.26	23.51	23.94	23.36
Arkansas .....	12.78	14.64	13.13	18.92	19.81	18.97
California .....	11.62	12.15	10.91	11.19	R11.83	12.88
Colorado .....	NA	11.33	9.54	11.40	13.64	NA
Connecticut .....	16.18	18.12	15.45	20.00	20.71	20.92
Delaware .....	16.95	17.73	14.54	22.90	24.07	23.04
District of Columbia .....	15.68	17.50	15.59	19.31	17.95	18.95
Florida .....	21.16	22.03	18.93	24.26	24.75	24.20
Georgia .....	18.45	19.35	15.50	25.66	27.27	28.63
Hawaii .....	33.40	35.33	29.99	36.21	36.15	34.26
Idaho .....	11.85	12.39	9.88	12.78	12.92	12.62
Illinois .....	10.91	11.89	10.34	14.37	15.06	15.48
Indiana .....	11.66	14.23	11.58	14.59	16.83	17.51
Iowa .....	12.24	13.00	11.28	16.54	17.93	18.14
Kansas .....	13.28	13.89	11.56	19.10	19.94	19.54
Kentucky .....	11.52	15.48	11.67	17.44	17.92	17.72
Louisiana .....	14.10	14.95	12.26	16.86	R16.74	R17.42
Maine .....	17.06	18.42	14.93	18.62	19.72	18.84
Maryland .....	NA	17.08	13.37	21.02	R21.24	NA
Massachusetts .....	16.61	18.01	14.06	18.09	18.53	18.30
Michigan .....	11.08	12.41	9.63	14.08	14.94	14.98
Minnesota .....	11.43	12.12	10.23	12.70	12.85	12.32
Mississippi .....	NA	15.67	11.81	15.61	15.42	11.25
Missouri .....	13.44	14.60	11.85	22.42	23.78	22.19
Montana .....	10.16	12.11	9.77	12.14	13.77	12.86
Nebraska .....	NA	11.62	9.71	17.63	NA	17.20
Nevada .....	14.35	14.34	12.05	17.59	17.97	17.19
New Hampshire .....	16.95	16.52	14.18	17.63	19.38	19.52
New Jersey .....	14.62	15.44	10.10	16.27	16.74	16.50
New Mexico .....	11.97	12.97	9.96	14.45	15.42	16.04
New York .....	NA	15.62	13.65	18.14	R18.64	R19.54
North Carolina .....	15.62	17.33	13.78	23.18	23.89	22.47
North Dakota .....	9.79	11.87	10.38	11.50	16.80	14.31
Ohio .....	13.44	14.98	12.03	16.08	16.48	16.85
Oklahoma .....	12.14	14.00	10.79	17.56	18.55	18.06
Oregon .....	14.91	14.48	12.56	17.46	17.84	17.38
Pennsylvania .....	14.56	17.22	13.31	20.29	R21.44	20.79
Rhode Island .....	16.58	17.58	14.20	19.78	20.32	19.75
South Carolina .....	NA	17.62	13.36	28.50	31.15	NA
South Dakota .....	11.11	11.83	10.89	12.40	15.12	15.05
Tennessee .....	13.85	15.06	12.06	18.22	18.74	17.93
Texas .....	NA	13.34	11.14	17.30	17.05	NA
Utah .....	9.66	11.52	9.11	11.93	10.91	10.57
Vermont .....	15.75	13.73	11.90	22.13	22.66	21.62
Virginia .....	15.26	16.67	13.70	21.95	22.19	22.17
Washington .....	14.42	13.18	11.34	16.33	17.02	16.98
West Virginia .....	14.75	15.94	12.35	20.39	20.61	19.98
Wisconsin .....	NA	12.73	10.94	13.10	15.20	15.34
Wyoming .....	9.01	12.51	9.87	11.27	R12.30	12.10
<b>Total .....</b>	<b>13.14</b>	<b>14.26</b>	<b>11.73</b>	<b>15.94</b>	<b>R16.64</b>	<b>16.65</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	22.45	20.19	19.86	17.29	16.27	18.59
Alaska .....	9.55	9.03	8.72	8.44	8.46	8.46
Arizona .....	21.65	19.70	18.50	16.36	15.39	14.89
Arkansas .....	17.81	15.33	14.00	12.09	10.71	11.80
California .....	12.98	12.51	11.47	11.13	11.63	10.94
Colorado .....	10.76	10.45	8.51	9.53	9.08	8.05
Connecticut .....	18.17	17.36	15.49	15.36	15.20	15.93
Delaware .....	21.26	20.51	18.46	17.76	14.74	14.39
District of Columbia .....	17.37	17.70	15.15	14.54	15.05	15.92
Florida .....	23.45	22.20	21.51	20.20	18.67	19.02
Georgia .....	24.87	R23.68	19.69	16.68	16.39	R14.27
Hawaii .....	33.77	32.68	32.76	31.95	32.31	31.42
Idaho .....	12.10	11.80	11.78	11.73	11.71	11.72
Illinois .....	15.17	12.73	11.55	10.43	9.78	9.86
Indiana .....	16.91	16.19	11.95	12.87	9.87	10.29
Iowa .....	17.30	14.02	12.11	12.27	11.03	11.04
Kansas .....	17.46	15.20	14.10	12.67	12.09	11.85
Kentucky .....	17.80	14.77	10.91	10.71	9.99	11.00
Louisiana .....	R17.36	16.29	R15.20	R13.80	R12.97	R12.33
Maine .....	18.83	17.57	16.99	16.70	16.81	16.35
Maryland .....	20.51	18.34	14.56	14.83	12.93	15.48
Massachusetts .....	16.72	17.03	17.20	16.80	15.59	16.28
Michigan .....	14.54	12.55	11.30	10.69	10.03	10.32
Minnesota .....	R14.15	12.89	10.88	11.62	11.07	10.94
Mississippi .....	NA	14.14	14.53	12.75	12.51	11.44
Missouri .....	20.85	16.16	13.23	12.16	11.66	12.13
Montana .....	R11.77	R10.54	R10.18	9.97	9.46	9.46
Nebraska .....	NA	12.78	11.76	10.63	9.82	10.33
Nevada .....	16.42	15.55	15.28	13.95	13.25	12.96
New Hampshire .....	18.25	16.95	18.14	16.88	15.97	16.27
New Jersey .....	16.37	15.57	14.40	13.72	14.43	R14.42
New Mexico .....	14.61	12.45	12.24	11.54	10.94	11.30
New York .....	R18.98	16.71	R15.17	NA	R14.18	R14.13
North Carolina .....	21.00	17.47	15.43	15.00	13.94	14.85
North Dakota .....	15.25	11.52	9.66	9.88	8.75	8.63
Ohio .....	16.50	R15.28	12.99	R13.29	R12.70	R12.95
Oklahoma .....	16.69	R14.74	13.49	11.75	10.71	10.51
Oregon .....	16.46	13.91	15.11	14.97	14.25	14.35
Pennsylvania .....	19.42	16.22	14.25	13.69	13.34	R13.71
Rhode Island .....	18.44	16.61	16.34	15.91	15.88	16.25
South Carolina .....	27.33	20.96	18.09	17.35	15.12	16.34
South Dakota .....	14.29	R11.95	11.23	11.36	10.29	R10.26
Tennessee .....	17.42	14.11	14.37	13.58	13.13	13.03
Texas .....	15.46	14.13	13.20	11.43	9.58	9.97
Utah .....	9.93	9.52	9.81	9.67	9.28	9.34
Vermont .....	19.36	17.06	15.31	14.56	14.43	14.84
Virginia .....	20.81	R17.25	14.68	13.99	13.77	14.79
Washington .....	15.92	14.62	14.37	14.07	13.93	13.65
West Virginia .....	R20.48	16.84	14.61	R14.08	R14.16	14.20
Wisconsin .....	NA	R13.51	11.94	12.25	11.86	11.65
Wyoming .....	9.89	8.71	R8.46	R9.00	R8.51	R8.60
<b>Total .....</b>	<b>R16.20</b>	<b>R14.61</b>	<b>R13.27</b>	<b>R12.86</b>	<b>R12.12</b>	<b>R12.09</b>

See footnotes at end of table.

Table 19

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R18.80	R17.01	R17.33	R21.56	R23.07	R22.93
Alaska .....	R6.84	R8.07	R6.38	R6.69	R7.13	R7.49
Arizona .....	R16.32	R15.41	R17.89	R20.40	R22.35	R23.36
Arkansas .....	R14.15	R12.45	R12.68	R15.14	R19.16	R20.70
California .....	R11.79	R11.17	R10.83	R9.97	R11.61	R11.10
Colorado .....	R10.45	R9.38	R9.10	R7.10	R13.23	R13.37
Connecticut .....	R17.71	R16.57	R16.06	R16.62	R19.30	R19.85
Delaware .....	R16.93	R13.71	R15.00	R18.30	R22.44	R23.34
District of Columbia .....	16.96	15.98	16.13	15.47	16.63	17.25
Florida .....	R21.54	R18.66	R20.22	R22.06	R22.73	R23.84
Georgia .....	R18.20	R15.96	R14.75	R17.86	R25.44	R23.41
Hawaii .....	R35.28	R33.63	R35.76	R36.09	R34.59	R41.94
Idaho .....	R12.25	R11.81	R11.81	R12.59	R13.33	R13.88
Illinois .....	R11.18	R9.71	R9.08	R9.80	R12.35	R12.65
Indiana .....	R13.07	R11.09	R10.68	R10.43	R13.72	R15.47
Iowa .....	R12.42	R10.11	R12.60	R11.56	R17.07	R18.21
Kansas .....	R13.19	R11.61	10.19	R14.31	R17.37	R17.34
Kentucky .....	R14.14	R11.68	R11.21	R12.54	R16.37	R17.44
Louisiana .....	R14.67	R13.64	R14.00	R15.33	R16.91	R17.59
Maine .....	R17.90	R16.69	R17.15	R15.64	R17.76	R18.23
Maryland .....	R16.36	R14.86	R14.61	R14.94	R19.02	R21.37
Massachusetts .....	R17.66	R16.58	R16.47	R16.15	R18.79	R19.80
Michigan .....	R11.97	R10.72	R10.85	R11.43	R14.08	R15.30
Minnesota .....	R11.67	R11.63	R11.42	R8.07	R12.69	R14.03
Mississippi .....	R14.65	R11.96	R12.43	R14.37	R15.49	R16.85
Missouri .....	R14.25	R12.59	R13.59	R16.29	R19.22	R20.81
Montana .....	R11.26	R9.50	R9.34	R9.62	R12.03	R13.18
Nebraska .....	R11.30	R10.58	R9.64	R11.59	R14.55	R14.96
Nevada .....	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire .....	R16.38	R17.21	13.64	16.35	18.53	19.14
New Jersey .....	R15.33	R14.69	R15.08	R15.76	R16.82	R17.87
New Mexico .....	R12.64	R11.73	R11.31	R13.02	R15.16	R15.19
New York .....	R15.35	R14.97	R14.75	R13.37	R18.43	R18.91
North Carolina .....	R16.93	R15.83	R15.71	R17.35	R21.66	R23.14
North Dakota .....	R10.80	R9.48	R9.09	R7.41	R13.23	R15.88
Ohio .....	R14.39	R13.52	R12.43	R13.25	R16.87	R16.47
Oklahoma .....	R13.40	R10.73	R12.27	R17.01	R18.48	R19.29
Oregon .....	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania .....	16.45	R13.91	R14.55	R15.77	R19.57	R20.93
Rhode Island .....	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina .....	R17.36	R16.41	R17.02	R17.89	R22.49	R24.46
South Dakota .....	R11.11	R9.27	R10.69	R9.29	R12.70	R13.76
Tennessee .....	R14.74	R13.85	R13.53	R15.72	R17.92	R18.14
Texas .....	R13.11	R11.37	R13.24	R15.71	R17.19	R17.63
Utah .....	11.02	9.50	9.80	10.33	11.39	11.93
Vermont .....	R14.18	15.19	15.70	R16.58	17.69	18.68
Virginia .....	R16.20	R14.80	R15.24	R16.14	R20.11	R20.66
Washington .....	R13.36	13.60	13.74	R14.30	R15.04	15.70
West Virginia .....	R15.74	R14.29	R15.41	R17.61	R20.15	R21.78
Wisconsin .....	R12.17	R11.96	R11.80	R8.42	R13.40	R15.14
Wyoming .....	R11.60	R9.45	R9.53	R10.30	R12.42	R13.83
<b>Total .....</b>	<b>13.75</b>	<b>R12.54</b>	<b>12.47</b>	<b>R12.52</b>	<b>R15.73</b>	<b>R16.19</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R22.47	R21.57	R22.01	R19.05	R18.06	R18.81
Alaska .....	R7.80	R7.44	R7.16	R6.65	R6.51	R6.50
Arizona .....	22.82	R21.32	R19.36	R16.82	R14.79	R14.00
Arkansas .....	R19.52	R17.83	R17.09	14.29	R12.99	R13.37
California .....	R10.66	R10.86	R11.88	R10.91	R11.75	R13.24
Colorado .....	R13.19	R12.76	R11.21	R9.94	R9.78	R10.64
Connecticut .....	R20.68	R19.07	R18.62	R17.33	R16.87	R17.88
Delaware .....	R23.13	R23.26	R20.37	R19.60	R18.32	R15.24
District of Columbia .....	16.84	17.31	16.52	16.69	16.59	17.40
Florida .....	R23.62	R23.37	R22.64	R21.17	R21.40	R20.69
Georgia .....	R23.43	R22.70	R20.70	R20.46	R17.92	R18.34
Hawaii .....	R36.72	R35.19	R34.47	R34.43	R33.85	R33.54
Idaho .....	R13.54	R13.09	R12.83	R12.36	R12.21	R12.14
Illinois .....	R12.24	R11.87	R10.77	R10.08	R10.60	R12.34
Indiana .....	R16.28	R15.51	R14.56	R14.85	R13.52	R12.88
Iowa .....	R13.91	R16.17	R13.79	R12.30	R12.40	R11.80
Kansas .....	R16.64	R15.75	R15.45	R13.69	R12.70	R13.21
Kentucky .....	R18.22	R16.42	R16.05	R13.94	R15.22	R14.66
Louisiana .....	R16.99	R19.86	R16.99	R14.75	R14.06	R12.69
Maine .....	R16.37	R19.91	R14.16	R19.42	R18.84	R18.85
Maryland .....	R20.63	R18.42	R18.24	R17.07	R15.20	R15.63
Massachusetts .....	R18.99	R17.22	R16.97	R16.95	R16.80	R18.39
Michigan .....	R14.85	R14.20	R12.98	R12.17	R11.58	R11.74
Minnesota .....	R12.62	R12.05	R11.11	R11.02	R11.34	R11.87
Mississippi .....	R16.04	R16.50	R19.78	R15.53	R15.16	R14.66
Missouri .....	R20.78	R17.91	R16.28	R14.06	R13.16	R13.34
Montana .....	R13.64	R12.72	R11.58	R11.09	R11.46	R12.72
Nebraska .....	R13.76	R13.16	R11.52	R10.58	R10.61	R11.57
Nevada .....	17.28	16.40	15.72	14.36	13.54	13.26
New Hampshire .....	18.52	16.74	16.48	16.41	15.38	16.19
New Jersey .....	R17.20	R16.84	R16.20	R14.83	R14.92	R14.96
New Mexico .....	R14.89	R14.48	R13.26	R11.96	R12.09	R12.80
New York .....	R18.04	R16.69	R16.09	R14.58	R13.99	R15.11
North Carolina .....	R21.60	R20.37	R18.40	R15.09	R15.01	R16.22
North Dakota .....	R15.36	R14.42	R12.60	R10.35	R10.60	R11.30
Ohio .....	R16.71	R15.90	R15.17	R14.17	R14.09	R14.99
Oklahoma .....	R17.49	R17.86	R16.79	R13.14	R11.71	R12.69
Oregon .....	17.01	16.00	14.44	14.14	13.33	14.40
Pennsylvania .....	R20.74	R19.62	R18.04	R16.35	16.46	R16.86
Rhode Island .....	20.37	18.79	17.72	17.28	16.93	17.17
South Carolina .....	R24.85	R24.00	R21.61	R17.09	R15.01	R15.60
South Dakota .....	R14.48	R13.75	R11.58	R11.06	R11.17	R10.92
Tennessee .....	R16.38	R15.33	R15.30	R14.46	R13.47	R14.68
Texas .....	R16.91	R15.10	R14.93	R11.38	R10.61	R13.25
Utah .....	11.87	11.38	10.90	10.85	10.98	11.75
Vermont .....	R17.98	R16.01	14.50	13.35	12.89	12.92
Virginia .....	R20.27	R19.48	R17.33	R14.29	R14.35	R16.22
Washington .....	R15.44	14.11	13.27	R13.13	12.52	12.79
West Virginia .....	R22.03	R19.35	R17.73	R16.23	R15.15	R15.10
Wisconsin .....	R13.63	R13.56	R12.83	R12.17	R12.23	R12.29
Wyoming .....	R13.94	R12.64	R12.30	R12.83	R12.62	R12.37
<b>Total .....</b>	<b>R15.73</b>	<b>R15.09</b>	<b>R14.43</b>	<b>R13.29</b>	<b>R13.19</b>	<b>14.00</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey,

and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20**
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	NA	16.06	12.46	15.74	NA	R15.79
Alaska .....	7.50	4.61	4.72	7.21	7.15	R6.19
Arizona .....	12.82	11.97	9.55	13.42	13.51	13.45
Arkansas .....	9.84	10.97	9.59	10.23	10.75	10.66
California .....	10.25	10.73	9.70	9.17	9.69	10.85
Colorado .....	8.22	10.22	8.59	8.04	8.66	7.61
Connecticut .....	12.45	13.95	12.07	12.62	12.61	13.45
Delaware .....	15.17	16.12	12.97	16.36	16.71	R16.66
District of Columbia .....	13.78	14.97	12.06	12.30	12.32	R12.60
Florida .....	13.27	14.32	11.76	12.42	13.03	13.55
Georgia .....	13.15	14.95	13.24	13.89	R15.08	14.78
Hawaii .....	27.58	29.20	24.43	30.27	30.06	28.52
Idaho .....	10.99	11.62	9.16	11.24	11.19	11.00
Illinois .....	10.53	11.57	9.91	11.82	13.03	13.45
Indiana .....	10.44	12.56	10.57	10.00	10.96	R11.13
Iowa .....	10.27	10.84	9.59	9.39	10.46	11.45
Kansas .....	12.41	13.04	10.92	13.50	14.75	15.22
Kentucky .....	10.71	14.32	10.83	12.65	12.90	R12.63
Louisiana .....	11.74	11.84	10.39	10.04	R10.51	R11.37
Maine .....	14.83	16.23	13.16	13.77	13.76	14.13
Maryland .....	12.30	13.60	10.63	10.97	R11.29	R11.79
Massachusetts .....	14.76	16.11	13.07	12.95	12.67	13.20
Michigan .....	NA	11.01	8.35	10.05	10.08	10.38
Minnesota .....	10.33	10.68	9.17	8.97	8.76	9.46
Mississippi .....	10.89	12.82	10.56	9.79	9.79	10.11
Missouri .....	11.96	13.18	10.74	13.38	13.58	13.38
Montana .....	9.98	11.91	9.76	11.44	12.32	12.12
Nebraska .....	9.35	9.72	8.51	8.65	8.66	9.65
Nevada .....	12.14	12.08	10.01	12.63	12.57	12.37
New Hampshire .....	NA	15.02	12.86	13.39	14.90	15.24
New Jersey .....	12.23	13.26	9.64	10.39	11.00	11.82
New Mexico .....	9.97	10.90	8.19	8.81	9.85	10.95
New York .....	NA	12.08	10.59	9.84	R10.10	R10.70
North Carolina .....	12.30	14.27	11.38	13.16	13.27	13.43
North Dakota .....	8.74	10.50	9.17	7.69	9.15	8.92
Ohio .....	11.82	13.26	10.44	10.72	10.98	11.26
Oklahoma .....	NA	12.62	10.29	13.13	13.61	13.83
Oregon .....	12.55	12.81	9.99	13.06	12.93	R12.78
Pennsylvania .....	12.78	14.87	11.93	12.57	R12.90	R13.36
Rhode Island .....	14.81	16.00	12.76	17.74	17.92	18.49
South Carolina .....	13.49	13.92	11.97	12.71	12.91	13.06
South Dakota .....	9.27	10.00	9.39	8.15	8.74	9.37
Tennessee .....	12.49	13.27	10.94	12.89	13.52	13.23
Texas .....	9.68	10.41	9.08	10.11	10.19	10.42
Utah .....	8.21	10.02	7.64	8.13	8.25	8.10
Vermont .....	12.60	10.80	9.50	14.26	R14.26	14.16
Virginia .....	11.82	12.70	10.45	11.39	R11.61	11.80
Washington .....	12.82	11.77	9.94	13.03	13.16	13.33
West Virginia .....	NA	14.62	11.47	16.31	NA	14.38
Wisconsin .....	10.61	10.64	9.30	9.62	R10.10	R10.93
Wyoming .....	7.74	11.01	8.36	7.39	7.47	8.05
<b>Total .....</b>	<b>11.40</b>	<b>12.35</b>	<b>10.24</b>	<b>10.90</b>	<b>R11.18</b>	<b>11.63</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	R16.06	R15.79	R16.00	15.17	14.80	15.99
Alaska .....	6.96	6.86	7.62	7.83	7.79	7.83
Arizona .....	R13.08	R12.98	R12.83	R12.65	R12.64	R12.19
Arkansas .....	10.46	10.29	10.15	9.50	9.15	9.93
California .....	R10.84	R10.21	10.22	R10.48	R10.58	R9.99
Colorado .....	7.94	8.70	7.82	8.72	8.56	7.87
Connecticut .....	13.01	12.66	12.18	12.31	12.15	12.57
Delaware .....	16.07	17.44	16.69	16.65	13.75	R13.07
District of Columbia .....	12.90	13.75	13.88	14.28	14.27	14.48
Florida .....	13.29	13.31	13.95	13.68	13.18	12.84
Georgia .....	14.48	R14.89	13.20	R12.59	R12.41	R12.32
Hawaii .....	27.95	27.04	26.63	26.27	26.30	25.49
Idaho .....	10.89	10.93	11.07	10.87	10.99	R10.98
Illinois .....	12.53	11.23	10.87	10.10	9.83	9.71
Indiana .....	11.71	13.10	10.69	12.05	9.48	9.73
Iowa .....	11.45	10.72	9.97	10.61	10.13	9.93
Kansas .....	15.15	13.41	13.11	12.08	11.85	11.60
Kentucky .....	12.82	12.19	9.94	10.02	9.62	11.05
Louisiana .....	12.02	12.25	R12.15	R12.28	R11.98	R11.92
Maine .....	14.13	14.35	15.15	15.10	15.17	14.89
Maryland .....	11.88	12.27	12.00	13.10	12.16	13.13
Massachusetts .....	R12.58	14.38	16.01	15.56	14.62	15.12
Michigan .....	NA	10.58	R10.09	10.18	9.82	10.07
Minnesota .....	10.49	10.49	9.95	10.86	10.60	10.40
Mississippi .....	10.25	11.05	11.15	11.77	11.63	10.59
Missouri .....	13.44	12.52	12.18	11.64	11.37	11.58
Montana .....	R11.48	R10.27	R9.89	9.85	9.42	9.41
Nebraska .....	9.57	9.20	9.68	9.58	9.07	9.52
Nevada .....	12.33	12.09	12.11	11.87	11.99	12.06
New Hampshire .....	15.21	15.17	NA	16.29	15.35	14.95
New Jersey .....	12.79	12.79	12.06	14.82	11.59	11.52
New Mexico .....	10.44	9.78	10.17	10.04	9.69	10.11
New York .....	11.52	R10.98	R12.13	NA	R12.30	11.82
North Carolina .....	R12.88	12.12	12.43	12.61	10.95	12.89
North Dakota .....	9.87	9.12	8.59	9.38	8.65	8.37
Ohio .....	12.05	R12.16	R11.61	R12.17	R11.81	R11.97
Oklahoma .....	13.03	11.71	NA	10.43	10.20	10.14
Oregon .....	12.63	11.60	12.74	R12.75	R12.54	R12.43
Pennsylvania .....	R13.57	R13.30	R12.66	R12.97	R12.58	R12.49
Rhode Island .....	16.27	15.23	14.79	14.60	14.13	13.80
South Carolina .....	13.16	12.66	13.57	R13.98	13.94	13.88
South Dakota .....	9.44	9.59	9.07	10.04	9.12	9.19
Tennessee .....	12.91	12.21	12.72	R12.85	12.57	11.46
Texas .....	10.66	9.94	10.09	9.80	R8.76	9.27
Utah .....	7.95	7.82	8.29	8.43	8.19	8.25
Vermont .....	13.41	13.33	12.45	12.21	12.15	12.22
Virginia .....	11.77	R11.46	11.56	11.80	11.99	12.14
Washington .....	13.19	12.72	12.84	12.77	12.78	12.53
West Virginia .....	15.29	14.45	13.45	12.88	R13.22	13.21
Wisconsin .....	R11.21	R9.90	R10.48	R10.84	R10.82	R10.51
Wyoming .....	7.40	7.15	R7.43	R8.12	R7.81	R7.94
<b>Total .....</b>	<b>R11.87</b>	<b>R11.50</b>	<b>R11.51</b>	<b>R11.81</b>	<b>R11.21</b>	<b>R11.14</b>

See footnotes at end of table.

Table 20

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R15.82	R14.95	R14.91	R15.81	R15.82	R14.43
Alaska .....	R4.75	R5.54	R4.55	R4.46	R4.25	R4.01
Arizona .....	R12.11	R12.21	R12.68	R12.78	R13.08	R13.11
Arkansas .....	R10.72	R10.27	10.11	9.38	R10.42	R10.74
California .....	R10.43	R10.48	R9.61	R8.14	R9.42	R9.16
Colorado .....	R9.61	R9.07	R8.66	R6.23	R10.69	R9.33
Connecticut .....	13.60	13.07	12.71	11.27	13.70	12.85
Delaware .....	R15.33	R12.62	R13.24	R14.73	R16.35	R16.66
District of Columbia .....	R14.67	R14.61	R14.06	R12.66	R12.79	R12.65
Florida .....	R13.91	R13.66	R12.34	R11.65	R12.98	R13.11
Georgia .....	R13.99	R12.40	R11.32	R12.13	R15.47	R14.59
Hawaii .....	R29.29	R27.59	R30.53	R30.66	R29.24	R29.65
Idaho .....	R11.49	R11.05	R11.17	R11.59	R12.03	R11.54
Illinois .....	R10.91	R9.71	R8.87	R9.09	R10.54	R11.17
Indiana .....	R11.55	R10.39	R9.40	R8.69	R10.05	R11.21
Iowa .....	R10.38	9.70	9.70	8.27	10.12	R10.58
Kansas .....	R12.44	R11.17	R9.53	R12.41	R13.62	R13.06
Kentucky .....	R13.22	R11.04	R10.75	R10.87	R11.68	12.74
Louisiana .....	R11.84	R12.82	R12.06	R10.05	R9.40	R10.43
Maine .....	15.66	14.89	14.27	12.24	13.01	12.72
Maryland .....	R13.28	R13.22	R12.65	R11.06	R11.70	R11.82
Massachusetts .....	R15.74	R15.63	R14.32	R12.28	R14.58	R13.52
Michigan .....	R10.75	R10.29	10.18	R9.46	R10.04	R10.67
Minnesota .....	R10.31	R10.68	R9.92	R6.77	R9.93	R9.64
Mississippi .....	R12.25	R11.35	R10.97	R9.68	R10.02	R10.27
Missouri .....	R12.94	R12.12	R12.45	R12.83	R13.49	R13.68
Montana .....	R11.12	R9.45	R9.27	R9.47	R11.38	R12.12
Nebraska .....	R9.62	R9.53	R10.02	R7.98	R8.87	R8.26
Nevada .....	R12.12	R12.10	R12.24	R12.57	R12.51	R12.53
New Hampshire .....	R15.03	R16.19	R13.78	R13.95	R14.96	R14.89
New Jersey .....	R12.98	R13.15	R11.78	R9.83	R9.76	R12.28
New Mexico .....	R10.65	R10.44	R9.23	R9.63	R10.47	R10.10
New York .....	R11.91	R12.75	R11.05	R9.58	R10.15	R9.97
North Carolina .....	R14.06	R13.52	R13.78	R13.05	R13.48	R13.69
North Dakota .....	R9.68	R8.91	8.39	R6.56	9.52	R9.95
Ohio .....	R12.83	R12.48	R11.70	R10.55	R11.54	R11.31
Oklahoma .....	R12.17	R10.21	R11.40	R12.86	R12.71	R13.73
Oregon .....	R12.94	R13.35	R13.28	R13.12	R13.06	R13.65
Pennsylvania .....	14.30	R13.01	R12.92	R12.25	R13.21	R13.52
Rhode Island .....	15.94	14.83	R15.95	R17.66	R18.50	19.09
South Carolina .....	R14.09	R15.11	R15.75	R12.31	R12.07	R13.73
South Dakota .....	R9.46	R8.15	R9.61	R7.08	R8.80	R9.21
Tennessee .....	R13.06	R12.90	R12.05	R12.25	R12.04	R12.00
Texas .....	R10.25	R9.68	R9.99	R9.70	R10.05	R10.27
Utah .....	R9.61	8.36	8.54	8.76	9.18	9.37
Vermont .....	11.13	12.23	12.19	11.83	11.21	11.15
Virginia .....	R12.46	R12.19	R12.10	R11.18	R11.63	R11.09
Washington .....	11.97	12.49	12.46	R12.28	R12.24	12.27
West Virginia .....	R14.38	R12.98	R13.76	R15.63	R16.54	R16.84
Wisconsin .....	R10.27	R10.79	R9.97	R6.62	R9.71	R9.81
Wyoming .....	R10.30	R8.64	R8.65	R9.01	R9.34	R9.56
<b>Total .....</b>	<b>R11.99</b>	<b>R11.61</b>	<b>11.05</b>	<b>R10.04</b>	<b>R11.16</b>	<b>R11.20</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R13.94	R14.42	R16.19	R16.05	R16.17	R16.96
Alaska.....	R4.28	R4.37	R4.46	R4.61	R4.67	R4.81
Arizona .....	R12.82	R12.71	R12.63	R11.81	11.51	R11.45
Arkansas.....	R10.67	R10.35	R10.53	R10.36	10.57	R11.16
California .....	R8.94	R9.04	R10.02	R9.81	R11.12	R12.33
Colorado .....	R9.66	R9.06	R9.08	R9.09	R9.48	R10.24
Connecticut.....	12.97	12.86	13.92	13.87	13.28	14.06
Delaware .....	R17.86	R16.52	R17.04	R18.04	R17.48	R14.12
District of Columbia.....	R12.49	R13.17	R13.59	R14.67	R15.67	R16.14
Florida.....	R12.68	R12.99	R13.61	R13.83	R14.46	R15.86
Georgia.....	14.10	R14.78	R16.40	R14.23	R13.64	R15.26
Hawaii .....	R30.96	R29.76	R29.08	R29.04	R28.23	R28.06
Idaho.....	R11.99	R11.90	R11.91	R11.83	R11.51	R11.47
Illinois.....	R11.11	R10.30	R10.43	R9.85	R10.60	R12.37
Indiana.....	R12.01	R12.04	R12.16	R13.19	R12.07	R12.04
Iowa .....	R8.38	10.68	R10.61	10.15	R10.92	10.98
Kansas.....	R13.15	R13.05	R13.70	R12.86	R12.42	R12.90
Kentucky.....	R13.02	12.95	13.21	R14.90	R14.47	14.33
Louisiana .....	R10.77	R12.29	R11.89	R11.45	R12.36	R12.15
Maine.....	12.68	R12.36	10.54	15.49	R17.17	17.83
Maryland.....	R11.58	R12.16	R12.43	R13.35	R13.90	R14.07
Massachusetts.....	R13.88	R13.92	R14.58	R15.22	R15.55	R17.64
Michigan .....	R10.46	R10.77	R10.72	R10.98	R10.68	R11.09
Minnesota .....	R8.72	R8.80	R10.65	R8.67	R10.74	R11.13
Mississippi .....	R10.12	R10.39	R11.08	R13.64	R12.85	R13.84
Missouri .....	R13.40	R12.94	R12.91	R12.67	R12.48	R12.76
Montana.....	R12.40	R12.25	R11.43	R10.97	R11.35	R12.57
Nebraska .....	R8.22	R8.53	R8.51	R9.25	R9.85	R10.28
Nevada .....	R12.31	R12.14	R12.17	R11.92	R11.97	R12.05
New Hampshire .....	R14.85	R14.50	R14.19	R13.06	R14.68	R15.38
New Jersey .....	R10.24	R10.54	R12.03	R11.51	R13.03	R13.04
New Mexico .....	R9.92	R10.08	R10.00	R10.22	R10.75	R11.61
New York .....	R9.44	R10.03	R11.11	R11.31	R12.14	R13.39
North Carolina.....	R13.57	R13.59	R13.10	R12.60	R12.95	R14.48
North Dakota.....	9.31	9.95	R10.25	R9.11	9.90	10.83
Ohio .....	R11.30	R11.34	R12.16	R12.20	R12.90	R13.86
Oklahoma .....	R13.24	R14.23	R14.09	R11.65	R11.13	R11.98
Oregon .....	R12.89	R12.89	R12.12	R12.82	R12.42	R12.97
Pennsylvania .....	R13.63	R13.57	R14.05	R14.12	R14.85	R15.45
Rhode Island.....	R18.61	R17.45	R16.31	15.78	R15.38	R15.57
South Carolina .....	R12.06	R12.09	R12.21	R12.80	R13.14	R14.68
South Dakota.....	R9.42	R9.50	R8.61	R9.29	R9.99	R9.86
Tennessee .....	R11.02	R11.61	R11.28	R13.10	R12.40	R13.88
Texas .....	R10.38	R9.35	R9.50	R8.98	R9.01	R12.58
Utah.....	9.37	9.23	9.06	9.53	9.80	10.51
Vermont .....	11.60	10.87	10.98	R10.64	10.70	10.71
Virginia.....	R11.04	R11.09	R11.59	R11.25	R12.19	R14.00
Washington .....	R12.31	R11.77	11.56	11.81	11.43	11.73
West Virginia.....	R17.68	R16.39	R15.84	R15.09	R14.01	R13.99
Wisconsin .....	R8.63	R9.54	R10.18	R10.41	R10.89	R10.43
Wyoming .....	R9.44	R9.50	R10.37	R11.23	R11.55	R11.55
<b>Total.....</b>	<b>R10.98</b>	<b>R11.09</b>	<b>R11.60</b>	<b>R11.57</b>	<b>R12.07</b>	<b>R12.95</b>

NA Not available.

R Revised data.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan,

Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama .....	NA	9.73	8.09	NA	8.25	8.46
Alaska.....	4.30	3.68	2.37	4.37	4.26	4.18
Arizona .....	10.74	9.84	8.05	10.17	11.07	11.71
Arkansas.....	NA	9.46	8.66	9.20	9.51	9.21
California .....	9.13	9.62	8.87	7.87	8.69	9.70
Colorado.....	7.50	11.60	8.07	7.34	7.18	7.19
Connecticut.....	10.53	11.03	10.29	8.58	9.25	10.26
Delaware .....	NA	12.86	9.97	9.69	NA	9.72
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.64	11.68	8.75	10.01	10.06	10.29
Georgia.....	8.94	9.87	8.90	7.95	8.45	9.15
Hawaii.....	18.21	18.52	15.56	19.65	19.56	18.38
Idaho.....	9.55	10.16	7.79	9.36	9.20	9.22
Illinois.....	NA	9.95	8.70	11.34	NA	13.48
Indiana.....	8.95	10.19	9.25	6.91	8.80	8.91
Iowa .....	8.37	9.04	8.28	7.25	7.63	8.34
Kansas.....	7.01	6.77	7.38	6.19	6.34	6.97
Kentucky.....	8.12	10.02	8.47	6.80	7.52	8.17
Louisiana .....	NA	7.71	7.75	5.58	NA	7.72
Maine.....	13.08	15.02	12.44	11.78	11.98	R13.97
Maryland.....	11.51	13.64	10.82	10.20	11.37	11.28
Massachusetts.....	14.15	15.34	12.45	12.98	13.27	13.78
Michigan.....	9.69	10.03	7.89	9.92	10.17	10.21
Minnesota.....	7.68	8.33	7.33	6.19	6.47	7.14
Mississippi .....	8.31	9.61	7.74	7.18	7.68	8.33
Missouri .....	11.09	12.69	10.00	10.05	10.62	11.07
Montana.....	NA	12.40	7.54	10.02	11.20	11.74
Nebraska .....	8.19	8.57	7.46	7.09	7.78	8.40
Nevada .....	11.88	12.08	9.29	12.26	12.16	12.08
New Hampshire .....	NA	12.69	11.38	9.62	NA	12.69
New Jersey.....	9.81	10.67	8.33	7.79	8.18	R10.01
New Mexico .....	8.34	9.00	7.40	6.63	7.60	8.58
New York .....	NA	10.46	9.89	10.01	12.00	11.34
North Carolina.....	9.57	11.02	9.54	9.55	9.71	9.88
North Dakota .....	6.60	6.80	8.11	5.20	5.77	6.70
Ohio .....	11.09	11.94	10.17	10.66	10.35	11.77
Oklahoma .....	10.62	10.23	8.80	9.23	12.66	11.46
Oregon.....	9.43	9.06	7.13	9.18	9.27	9.28
Pennsylvania .....	12.09	12.60	10.25	10.83	R10.92	R11.03
Rhode Island.....	12.55	13.45	10.82	12.72	12.95	12.96
South Carolina .....	9.00	9.49	8.60	7.52	8.37	9.09
South Dakota .....	8.52	9.78	7.16	8.15	8.10	8.27
Tennessee .....	8.96	10.24	8.65	7.46	8.18	8.83
Texas .....	6.75	6.87	6.91	5.45	5.92	6.91
Utah .....	6.55	8.30	6.71	5.86	5.92	5.80
Vermont .....	9.28	9.21	6.85	8.36	8.52	9.25
Virginia.....	9.12	10.36	9.09	8.17	R8.86	R9.81
Washington .....	9.82	9.79	9.46	8.90	9.31	9.60
West Virginia.....	NA	9.25	8.77	6.61	7.48	8.69
Wisconsin .....	9.47	9.78	8.79	8.37	9.30	8.88
Wyoming .....	6.26	9.27	6.99	5.30	5.89	5.89
<b>Total .....</b>	<b>7.62</b>	<b>8.08</b>	<b>7.57</b>	<b>6.12</b>	<b>6.58</b>	<b>R7.55</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama .....	8.82	8.75	9.16	9.46	9.31	8.26
Alaska .....	4.31	4.54	4.20	4.28	4.15	4.15
Arizona .....	11.58	10.79	10.52	11.11	10.31	10.14
Arkansas .....	9.05	9.17	9.28	8.98	NA	10.40
California .....	9.70	9.23	9.12	R 9.78	9.08	9.09
Colorado .....	7.33	7.78	9.90	11.03	10.74	10.71
Connecticut .....	10.70	10.53	10.96	11.38	11.36	11.14
Delaware .....	9.39	10.78	9.09	9.34	8.95	R 9.40
District of Columbia .....	--	--	--	--	--	--
Florida .....	R 10.40	R 10.60	10.81	11.45	11.31	10.58
Georgia .....	9.48	R 9.35	9.22	9.63	9.07	8.21
Hawaii .....	18.47	18.09	17.62	17.24	17.90	17.18
Idaho .....	9.09	9.36	9.59	9.69	9.93	R 9.92
Illinois .....	11.07	10.49	10.63	9.99	9.58	9.59
Indiana .....	9.51	10.63	9.16	13.11	7.98	7.76
Iowa .....	8.32	7.75	8.31	8.99	9.10	8.60
Kansas .....	7.55	7.71	9.40	10.03	9.48	9.45
Kentucky .....	8.55	8.57	8.43	8.49	8.42	7.79
Louisiana .....	7.40	8.25	8.29	8.28	7.93	R 6.75
Maine .....	R 11.98	R 12.01	R 13.35	R 13.43	R 13.56	R 13.39
Maryland .....	11.48	11.62	11.80	11.98	11.00	12.10
Massachusetts .....	R 12.96	14.36	15.36	15.28	13.35	13.60
Michigan .....	10.06	9.98	9.70	R 9.67	9.45	R 9.50
Minnesota .....	R 8.13	7.59	7.84	8.21	8.13	8.54
Mississippi .....	8.76	8.77	8.58	8.76	8.12	8.42
Missouri .....	11.22	10.94	11.32	11.37	11.11	11.28
Montana .....	R 11.31	R 10.60	R 9.94	9.80	9.41	NA
Nebraska .....	8.34	7.97	8.65	7.93	8.66	8.48
Nevada .....	12.18	11.72	11.69	11.13	12.35	11.71
New Hampshire .....	11.13	12.82	NA	17.43	13.07	13.63
New Jersey .....	9.75	9.76	10.32	10.85	10.30	10.29
New Mexico .....	8.83	8.49	8.48	9.53	9.28	9.17
New York .....	11.40	11.08	12.07	NA	NA	10.64
North Carolina .....	9.47	8.80	R 8.85	R 9.38	R 10.26	R 10.13
North Dakota .....	7.10	6.78	6.89	7.80	7.46	8.05
Ohio .....	11.90	11.42	11.07	11.25	R 11.06	R 10.71
Oklahoma .....	10.23	R 8.59	R 16.63	R 10.53	R 10.28	R 10.16
Oregon .....	9.51	8.78	9.53	R 9.68	R 9.75	R 9.67
Pennsylvania .....	11.56	11.25	R 11.95	12.74	12.67	R 13.00
Rhode Island .....	12.64	12.53	12.45	12.33	12.43	12.42
South Carolina .....	9.55	9.34	9.64	9.94	9.35	8.38
South Dakota .....	8.60	8.29	8.60	8.88	8.65	8.69
Tennessee .....	9.18	8.99	9.26	R 9.62	R 9.47	9.11
Texas .....	7.68	R 7.54	7.16	R 7.14	R 7.10	R 6.01
Utah .....	6.38	6.12	7.02	7.40	6.94	7.17
Vermont .....	9.38	9.50	9.33	9.49	9.58	9.44
Virginia .....	9.68	9.87	8.89	8.90	8.80	9.27
Washington .....	10.23	9.84	9.89	10.31	10.07	9.73
West Virginia .....	9.36	9.19	9.33	9.58	8.68	NA
Wisconsin .....	10.00	R 8.96	R 8.78	R 10.09	R 9.73	R 9.65
Wyoming .....	5.70	5.77	R 5.67	R 6.69	R 6.77	R 6.96
<b>Total .....</b>	<b>R 7.99</b>	<b>R 8.12</b>	<b>R 8.15</b>	<b>R 8.42</b>	<b>R 8.25</b>	<b>R 7.35</b>

See footnotes at end of table.

Table 21

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	R9.46	R10.11	R9.28	R6.80	R8.58	R8.96
Alaska .....	R3.70	R4.06	R4.07	R3.62	R3.58	R3.64
Arizona .....	R9.90	R10.13	R10.18	R9.80	R10.29	R10.32
Arkansas .....	R9.51	R10.17	R10.24	R8.45	R9.18	R9.35
California .....	R9.30	R9.36	R8.18	R7.56	R8.71	R8.12
Colorado .....	R11.53	R11.16	R10.89	R10.51	R11.66	R11.37
Connecticut .....	R10.86	R12.03	11.48	R7.96	9.78	9.59
Delaware .....	R11.94	R9.20	R8.81	R10.64	R11.93	R11.23
District of Columbia .....	--	--	--	--	--	--
Florida .....	R11.66	R12.42	R11.00	R11.53	R11.76	R11.05
Georgia .....	R9.51	R9.94	R8.14	R7.67	R8.61	R8.17
Hawaii .....	R18.49	R17.07	R18.71	R19.32	R18.92	R19.42
Idaho .....	R10.05	R9.43	R10.18	9.84	10.04	R10.54
Illinois .....	R9.44	8.81	7.43	R7.34	R8.01	7.81
Indiana .....	R9.38	R8.88	R7.64	R6.02	R7.37	R8.03
Iowa .....	R8.47	R8.31	R7.26	R6.39	R7.83	R8.45
Kansas .....	R6.83	R9.25	R7.40	R6.32	R6.66	R6.44
Kentucky .....	R9.64	R9.40	R9.00	R7.19	R8.12	R8.48
Louisiana .....	R7.43	R7.33	R7.29	R5.07	R6.96	R7.57
Maine .....	14.39	13.35	14.00	11.13	11.47	10.99
Maryland .....	R12.86	R11.28	R10.32	R10.62	R11.27	R11.32
Massachusetts .....	R14.88	R13.76	R13.34	R11.49	R12.97	R13.01
Michigan .....	R9.90	R9.33	R9.52	R10.03	R10.21	R10.18
Minnesota .....	R8.09	R8.60	R7.31	R5.66	R8.08	R7.09
Mississippi .....	R9.27	R9.21	R7.59	R7.50	R8.20	R8.03
Missouri .....	R12.40	R11.94	R11.47	R11.30	R11.48	R11.30
Montana .....	R11.63	R9.69	R9.86	R10.36	R12.35	R14.76
Nebraska .....	R8.37	R9.06	R6.12	R7.79	R7.77	R6.99
Nevada .....	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire .....	R12.55	12.17	13.25	10.68	11.04	10.73
New Jersey .....	R10.28	11.61	R6.42	R8.98	R9.15	R9.66
New Mexico .....	R8.92	R9.22	R8.45	R7.89	R8.14	R7.64
New York .....	R10.56	R12.18	R11.10	R8.55	R9.14	R9.39
North Carolina .....	R10.99	R11.55	R11.25	R9.59	R10.59	R10.48
North Dakota .....	6.54	7.82	7.06	4.81	6.23	7.28
Ohio .....	R11.60	R11.52	R10.65	R9.23	R10.73	R10.53
Oklahoma .....	R9.66	R9.48	R8.84	R5.99	R8.17	R8.11
Oregon .....	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania .....	R12.30	R12.37	R11.38	R9.58	R10.08	R10.74
Rhode Island .....	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina .....	R9.21	R10.48	R9.32	R6.13	R8.50	R8.81
South Dakota .....	R9.32	R8.45	R7.66	R8.45	R9.34	R9.06
Tennessee .....	R10.00	R9.99	R9.03	R8.94	R9.37	R8.85
Texas .....	R6.69	R7.13	R6.95	R4.41	R6.34	R6.58
Utah .....	8.02	7.30	6.43	6.79	7.45	7.27
Vermont .....	R9.25	R9.72	R9.35	R8.92	R9.39	R8.76
Virginia .....	R9.98	R9.81	R9.03	R7.58	R8.61	R9.04
Washington .....	R9.87	R10.53	R10.07	R9.40	R9.11	R9.32
West Virginia .....	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin .....	R9.46	R10.07	R9.67	R5.79	R8.60	R8.74
Wyoming .....	R8.90	R7.65	R7.85	R8.30	R7.00	R7.60
<b>Total .....</b>	<b>R7.86</b>	<b>R8.23</b>	<b>R7.74</b>	<b>R5.62</b>	<b>R7.20</b>	<b>R7.35</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	R7.90	R8.33	R8.93	R9.52	R10.17	R11.26
Alaska .....	R3.58	R3.57	R3.58	R3.52	R4.09	R3.83
Arizona .....	R10.09	R10.01	R9.57	R9.69	R9.47	R9.58
Arkansas .....	R9.14	R8.57	R9.25	R8.64	R9.02	R10.29
California .....	R7.66	R8.06	R8.84	R8.85	R10.55	R11.49
Colorado .....	R11.38	R11.45	R11.52	R12.11	R12.54	R14.86
Connecticut .....	R9.34	9.17	10.34	R11.65	R11.64	12.60
Delaware .....	R11.75	R14.98	R10.91	R14.08	R13.68	R13.00
District of Columbia .....	--	--	--	--	--	--
Florida .....	R11.43	R11.27	R10.98	R11.56	R12.19	R11.66
Georgia .....	R8.53	R8.44	R9.11	R9.52	R9.40	R11.85
Hawaii .....	R20.14	R19.62	R18.49	R18.08	R17.25	R17.29
Idaho .....	R10.37	9.70	R10.06	10.16	10.23	R10.18
Illinois .....	R8.16	R8.22	8.21	R8.93	R9.72	R11.47
Indiana .....	R7.90	R8.93	R8.65	R15.03	R10.67	R11.29
Iowa .....	R6.83	R8.28	R8.00	R8.62	R9.20	R10.21
Kansas .....	R5.99	R6.05	R6.75	R7.40	R9.26	R11.29
Kentucky .....	R8.08	R8.17	R9.66	R9.40	R10.47	R12.04
Louisiana .....	R6.91	R6.84	R7.03	R7.21	R7.13	R8.54
Maine .....	11.68	11.30	11.40	R18.01	17.73	18.09
Maryland .....	R11.42	R11.53	R11.91	R12.11	R14.03	R14.74
Massachusetts .....	R12.79	R12.67	R13.97	R15.09	R15.02	R16.62
Michigan .....	R10.42	R9.78	R10.37	R10.16	R9.79	R9.72
Minnesota .....	R8.31	R6.71	R7.50	R7.22	R8.71	R9.06
Mississippi .....	R7.86	R8.41	R8.30	R9.07	R9.89	R12.03
Missouri .....	R11.12	R11.41	R11.32	R12.33	R12.87	R13.52
Montana .....	R13.34	R12.63	R11.69	R11.37	R11.79	R13.15
Nebraska .....	R6.90	R7.39	R7.67	R8.37	R9.09	R10.15
Nevada .....	12.12	12.47	12.01	11.86	12.19	11.95
New Hampshire .....	13.19	11.95	11.48	13.63	12.65	R12.00
New Jersey .....	R7.65	R9.93	R9.69	R9.14	R10.11	R12.40
New Mexico .....	R8.78	R9.58	R9.22	R8.78	R9.59	R10.56
New York .....	R8.63	R7.57	R9.73	R9.96	R11.01	R11.86
North Carolina .....	R10.34	R10.42	R10.75	R10.39	R9.51	R12.23
North Dakota .....	6.55	5.49	6.18	6.38	9.26	9.71
Ohio .....	R10.38	R11.12	R11.38	R10.99	R11.91	R13.01
Oklahoma .....	R12.98	R9.07	R9.72	R9.44	R11.44	R10.10
Oregon .....	8.92	9.06	8.67	9.11	9.03	9.08
Pennsylvania .....	R10.64	R11.00	R11.85	R12.50	R13.29	R13.81
Rhode Island .....	13.76	13.21	13.61	13.64	13.34	13.31
South Carolina .....	R7.71	R8.54	R9.04	R9.06	R9.23	R10.65
South Dakota .....	R8.99	R9.01	R8.87	R9.23	R10.31	R10.78
Tennessee .....	R8.51	R8.91	R9.01	R9.70	R10.63	R12.09
Texas .....	R5.92	R5.99	R6.94	R6.98	R6.82	R7.57
Utah .....	7.52	7.60	7.72	8.23	8.49	9.58
Vermont .....	R8.31	R8.69	R9.22	R9.39	R8.80	R9.42
Virginia .....	R8.42	R8.46	R9.43	R9.91	R9.43	R12.50
Washington .....	R8.92	R8.59	R9.23	R9.49	R10.44	R10.34
West Virginia .....	7.35	7.38	8.96	9.15	9.07	10.38
Wisconsin .....	R8.12	R7.95	R8.67	R9.45	R10.46	R9.93
Wyoming .....	R7.32	R7.68	R7.35	R10.06	10.30	R10.36
<b>Total .....</b>	<b>R6.77</b>	<b>R6.90</b>	<b>R7.62</b>	<b>R7.91</b>	<b>R8.23</b>	<b>R9.35</b>

^ Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	W	W	W	6.80	7.76	W
Alaska.....	3.59	3.57	3.28	3.57	3.48	3.56
Arizona .....	7.22	W	W	6.51	7.45	7.63
Arkansas.....	W	W	W	6.69	7.64	7.67
California .....	6.89	6.79	6.70	6.57	7.11	7.08
Colorado.....	4.93	W	W	4.01	3.59	4.38
Connecticut.....	8.14	7.62	W	7.04	7.99	8.22
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.45	8.64	7.56	9.07	9.50	9.52
Georgia.....	7.85	W	W	6.90	7.98	<sup>R</sup> 8.34
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.65	W	7.70	6.77	7.88	7.93
Indiana.....	W	W	W	7.68	8.42	7.74
Iowa .....	8.00	7.67	7.97	7.13	7.95	8.09
Kansas.....	6.58	6.24	6.68	6.08	7.01	7.03
Kentucky.....	W	W	W	W	W	W
Louisiana .....	W	7.76	7.36	7.26	<sup>R</sup> 8.35	8.24
Maine.....	W	W	W	W	W	W
Maryland.....	8.48	7.77	7.97	7.60	8.75	8.89
Massachusetts.....	8.30	7.77	7.84	7.05	8.29	8.59
Michigan.....	6.88	5.98	W	6.80	7.54	<sup>R</sup> 7.48
Minnesota.....	W	W	W	W	W	W
Mississippi .....	W	W	7.40	W	W	8.20
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska .....	8.92	6.87	7.45	10.79	7.94	8.34
Nevada .....	6.40	7.15	6.35	6.45	6.16	6.20
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	8.40	8.18	7.86	7.60	8.65	8.82
New Mexico .....	W	W	W	W	W	W
New York.....	8.25	7.99	7.69	7.49	8.42	8.60
North Carolina.....	W	W	W	W	W	W
North Dakota .....	7.37	12.13	9.83	7.03	7.81	7.41
Ohio.....	W	W	W	7.53	8.61	10.14
Oklahoma .....	7.02	W	W	6.59	7.37	7.45
Oregon.....	W	W	5.62	W	W	6.60
Pennsylvania .....	8.44	7.88	8.38	7.06	8.40	9.16
Rhode Island.....	8.41	7.73	W	7.10	8.23	10.49
South Carolina .....	W	W	W	W	W	8.89
South Dakota.....	--	--	--	--	--	--
Tennessee .....	--	6.21	W	--	--	--
Texas.....	7.06	6.66	6.73	6.55	7.48	7.51
Utah.....	W	W	W	W	W	W
Vermont .....	7.93	7.85	7.39	6.55	8.59	8.52
Virginia.....	W	7.48	W	7.94	8.90	11.16
Washington .....	W	W	5.14	W	W	5.74
West Virginia.....	W	W	W	W	W	W
Wisconsin .....	7.82	7.55	W	7.21	7.82	8.16
Wyoming.....	W	W	3.51	8.51	15.07	W
<b>Total .....</b>	<b>7.58</b>	<b>7.23</b>	<b>7.05</b>	<b>7.01</b>	<b>7.80</b>	<b>7.96</b>

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	7.38	W	8.00	W	R7.32	7.37
Alaska .....	3.64	3.59	3.54	3.75	R3.65	3.88
Arizona .....	7.46	7.66	7.90	6.90	R6.48	7.43
Arkansas .....	7.64	7.43	W	7.84	R6.38	7.48
California .....	6.67	6.90	7.40	6.68	R6.71	R7.30
Colorado .....	R4.86	6.67	7.12	5.33	R6.22	R6.15
Connecticut .....	8.33	8.44	9.85	7.74	7.39	7.58
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.55	R9.30	R10.01	R9.44	R8.62	R9.01
Georgia .....	R8.25	R7.68	R9.47	R7.14	R7.36	R7.90
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.87	7.63	8.60	R7.16	R7.14	8.23
Indiana .....	W	W	R8.91	W	R7.63	7.79
Iowa .....	8.04	8.14	8.89	7.48	R7.85	R8.75
Kansas .....	6.52	6.51	7.25	6.01	R6.32	R6.80
Kentucky .....	W	W	W	W	W	W
Louisiana .....	8.14	R7.98	W	R6.80	R7.66	R9.06
Maine .....	W	W	W	W	W	W
Maryland .....	8.66	8.79	9.47	8.21	R7.80	8.19
Massachusetts .....	8.72	8.60	10.16	7.78	R7.45	7.84
Michigan .....	6.91	6.39	6.77	5.90	R6.01	6.12
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	7.73	W	7.63	R7.20	W
Missouri .....	W	W	8.30	W	W	W
Montana .....	W	W	W	W	W	9.70
Nebraska .....	8.05	7.78	8.14	7.97	R7.31	7.59
Nevada .....	5.50	6.71	7.49	6.31	R6.79	6.99
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.97	8.65	9.17	7.53	R8.06	R8.96
New Mexico .....	W	W	W	W	W	W
New York .....	8.69	8.66	8.55	R7.66	R7.75	8.48
North Carolina .....	W	W	W	W	W	W
North Dakota .....	8.23	--	8.12	6.21	R10.93	8.27
Ohio .....	R9.03	W	R10.82	W	R7.97	R9.07
Oklahoma .....	6.92	7.13	R7.18	6.62	R6.58	7.38
Oregon .....	W	W	6.76	6.40	R5.95	6.73
Pennsylvania .....	9.18	9.00	10.63	8.29	R7.76	8.34
Rhode Island .....	8.58	8.50	9.22	7.56	R7.58	8.42
South Carolina .....	W	W	W	W	R8.13	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	--	W	--
Texas .....	7.29	6.90	7.34	6.42	R6.55	6.92
Utah .....	W	W	W	W	W	W
Vermont .....	8.69	9.55	R8.08	6.95	R7.82	8.76
Virginia .....	10.14	W	10.80	8.15	R7.73	8.89
Washington .....	W	W	6.49	6.28	R5.81	R7.36
West Virginia .....	W	W	W	W	R8.03	8.52
Wisconsin .....	7.90	7.86	8.48	7.31	R7.35	8.20
Wyoming .....	W	W	W	W	W	W
<b>Total .....</b>	<b>7.76</b>	<b>7.64</b>	<b>R8.16</b>	<b>R7.05</b>	<b>R7.11</b>	<b>R7.57</b>

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	6.99	6.25	6.56	7.74	R7.12	6.81
Alaska .....	R3.94	3.79	3.72	3.38	3.51	3.74
Arizona .....	6.98	5.13	5.85	6.94	6.16	5.96
Arkansas .....	R7.02	R4.81	R5.61	7.26	R5.99	6.15
California .....	R7.26	R5.52	5.97	R7.16	R6.44	R6.20
Colorado .....	6.52	4.62	R5.13	6.52	R5.75	R5.34
Connecticut .....	7.97	6.25	5.56	7.97	7.02	R6.94
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	R9.07	R8.06	R8.16	R8.85	R8.35	R8.39
Georgia .....	W	R5.50	5.48	R8.40	R7.17	R7.04
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.62	5.59	6.12	7.85	6.65	R6.81
Indiana .....	R7.79	R6.47	W	R8.65	7.21	R6.99
Iowa .....	R8.32	R6.07	R5.93	R8.56	R7.21	R7.19
Kansas .....	R6.55	R4.88	R5.42	R7.10	R6.08	R5.83
Kentucky .....	W	W	W	W	W	W
Louisiana .....	R7.94	R5.94	R6.96	R7.95	R6.83	R6.97
Maine .....	W	R6.47	W	W	W	W
Maryland .....	8.91	6.17	R6.97	8.55	6.88	7.55
Massachusetts .....	8.03	6.04	5.59	8.15	6.76	6.96
Michigan .....	6.28	R5.19	R5.46	R6.58	R6.11	5.87
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	5.98	5.79	R7.96	R6.80	6.75
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	7.74	W	W	W
Nebraska .....	8.25	6.12	7.32	8.36	6.40	6.76
Nevada .....	6.76	4.58	5.96	7.10	6.44	6.76
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.37	6.29	R7.32	8.38	7.19	7.19
New Mexico .....	W	W	W	W	W	W
New York .....	8.28	5.95	R6.62	R8.10	R7.20	R7.35
North Carolina .....	W	W	W	W	W	W
North Dakota .....	6.88	16.74	R6.33	8.42	15.09	8.37
Ohio .....	R8.46	R6.75	W	R8.51	R7.55	R7.58
Oklahoma .....	R7.04	5.12	6.18	6.99	6.02	R5.92
Oregon .....	6.39	5.44	5.20	5.98	5.36	5.99
Pennsylvania .....	7.99	R5.93	5.45	R8.55	R7.26	R7.55
Rhode Island .....	8.07	W	6.30	7.82	6.84	6.88
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	--	W	W	R6.21	--
Texas .....	6.87	5.09	5.83	R7.03	6.06	6.08
Utah .....	W	W	W	W	W	W
Vermont .....	8.19	5.17	7.57	7.53	6.74	6.71
Virginia .....	8.45	5.79	6.95	8.38	7.00	6.79
Washington .....	R6.80	R4.83	R5.00	R5.96	5.40	R6.24
West Virginia .....	W	R7.22	W	W	R7.45	7.89
Wisconsin .....	R7.49	R5.93	R6.40	R7.70	R6.74	R6.61
Wyoming .....	W	W	W	W	6.67	5.92
<b>Total .....</b>	<b>7.48</b>	<b>R5.76</b>	<b>R6.27</b>	<b>R7.56</b>	<b>R6.69</b>	<b>R6.69</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	6.98	7.96	7.73	W	W	9.67
Alaska .....	3.63	3.68	3.42	3.52	3.52	3.42
Arizona .....	6.03	6.48	W	7.40	8.59	8.24
Arkansas .....	6.33	7.12	W	W	W	8.59
California .....	R6.23	R6.53	R6.63	R7.42	R8.78	8.08
Colorado .....	R5.77	W	6.58	W	W	7.41
Connecticut .....	R6.84	7.71	R7.72	R8.68	9.41	9.31
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	R8.54	R8.79	R8.68	R8.92	R9.31	8.75
Georgia .....	R6.76	R7.75	R7.85	R8.50	W	R10.63
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	--	W	W	W	W
Illinois .....	6.63	7.18	R7.35	R8.64	W	8.96
Indiana .....	R6.64	W	W	8.93	W	8.76
Iowa .....	R7.03	R8.44	R8.02	R8.31	R10.92	8.84
Kansas .....	R5.61	R6.44	R6.98	R7.31	R8.62	7.78
Kentucky .....	W	W	W	R9.57	W	W
Louisiana .....	R7.25	R7.77	R8.11	R8.69	R11.64	9.14
Maine .....	W	W	W	W	W	W
Maryland .....	7.41	8.88	8.53	9.15	R10.80	10.36
Massachusetts .....	7.11	7.95	8.52	9.05	9.87	9.63
Michigan .....	R5.75	R6.14	R5.86	R5.75	R6.17	5.60
Minnesota .....	W	W	W	W	W	W
Mississippi .....	6.68	R7.81	W	8.57	W	9.41
Missouri .....	W	W	W	7.98	11.67	W
Montana .....	8.24	W	W	W	14.19	W
Nebraska .....	7.08	7.16	8.00	8.42	10.10	8.16
Nevada .....	R7.06	6.95	R7.22	R7.88	8.42	7.46
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	R7.80	8.24	R8.24	R9.28	R11.95	9.88
New Mexico .....	W	W	W	W	W	W
New York .....	7.52	7.93	7.95	9.15	R11.74	9.24
North Carolina .....	W	W	W	W	W	W
North Dakota .....	8.74	9.83	11.74	9.13	21.19	10.23
Ohio .....	7.61	W	W	12.11	W	9.53
Oklahoma .....	6.21	6.44	W	W	W	8.28
Oregon .....	W	W	W	6.48	6.06	6.73
Pennsylvania .....	R7.31	R8.06	8.35	R9.74	R11.34	10.30
Rhode Island .....	7.20	7.81	8.08	8.15	10.37	9.68
South Carolina .....	R8.17	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	W
Texas .....	6.34	R6.82	R6.76	7.48	R8.48	8.12
Utah .....	W	5.13	W	7.17	10.02	W
Vermont .....	9.36	7.92	8.03	8.86	12.34	8.93
Virginia .....	7.84	R9.84	8.40	R8.90	10.34	9.62
Washington .....	W	W	W	R7.05	R6.45	6.64
West Virginia .....	W	9.27	W	W	W	10.08
Wisconsin .....	R7.07	R8.02	R7.85	R8.92	R10.36	8.77
Wyoming .....	R25.15	W	W	W	W	5.79
<b>Total .....</b>	<b>R6.89</b>	<b>R7.32</b>	<b>R7.36</b>	<b>R8.00</b>	<b>R9.15</b>	<b>R8.47</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

R Revised data.

W Withheld.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007**

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	September	
							Commercial	Industrial
Alabama .....	77.12	NA	81.19	23.04	81.88	23.34	71.91	NA
Alaska.....	77.36	73.74	50.51	68.68	51.44	67.62	79.24	75.96
Arizona .....	93.34	32.42	93.26	37.83	93.27	44.09	91.70	24.28
Arkansas.....	71.50	NA	72.18	4.51	75.99	5.03	59.09	3.68
California .....	60.62	NA	65.19	5.61	68.41	5.26	50.39	4.40
Colorado.....	96.38	NA	95.21	0.82	94.92	0.59	97.34	0.34
Connecticut.....	72.18	50.04	71.66	48.82	71.23	46.14	67.01	52.35
Delaware .....	70.18	NA	80.50	8.89	84.28	12.22	51.87	9.78
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.71	100.00	3.03	100.00	3.38	100.00	2.04
Georgia.....	100.00	4.89	100.00	16.45	100.00	16.57	100.00	4.58
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.48	1.88	86.29	1.98	86.07	2.22	74.26	1.73
Illinois.....	43.31	NA	40.24	8.76	41.12	8.72	32.74	4.65
Indiana.....	78.15	6.63	78.82	6.74	81.87	7.48	72.84	6.54
Iowa .....	74.79	7.51	74.77	7.81	78.00	9.15	61.56	6.92
Kansas.....	64.97	7.42	66.02	9.33	69.75	7.58	54.87	9.87
Kentucky.....	80.80	13.74	80.82	15.60	79.08	16.36	73.99	12.41
Louisiana .....	97.65	NA	98.72	27.75	98.74	27.65	97.54	30.25
Maine .....	46.33	5.78	50.83	5.18	60.93	7.32	33.08	5.53
Maryland.....	100.00	NA	100.00	6.49	100.00	7.90	100.00	6.45
Massachusetts.....	NA	30.83	71.68	35.95	70.52	36.66	58.15	20.42
Michigan .....	NA	NA	100.00	10.03	100.00	9.97	100.00	4.53
Minnesota.....	95.24	32.15	92.81	35.78	91.51	39.86	85.89	26.51
Mississippi .....	88.90	12.76	95.32	21.12	95.46	25.08	79.82	11.31
Missouri .....	77.74	11.97	77.35	13.40	78.05	14.07	66.96	8.11
Montana.....	77.50	NA	77.13	0.71	77.60	1.92	62.74	0.41
Nebraska .....	NA	11.20	66.97	14.28	65.57	16.41	NA	8.45
Nevada .....	68.52	17.26	68.05	15.98	68.51	16.94	60.44	10.78
New Hampshire .....	NA	NA	77.16	15.35	75.75	10.29	55.35	5.99
New Jersey .....	NA	20.47	47.67	19.32	50.87	19.27	23.07	19.11
New Mexico .....	59.81	8.00	64.58	11.38	68.56	8.31	57.87	11.21
New York .....	NA	NA	100.00	11.36	100.00	15.14	100.00	10.47
North Carolina.....	NA	20.42	82.09	21.10	87.80	23.74	82.28	16.59
North Dakota.....	92.96	43.64	92.64	40.40	92.52	20.07	89.57	57.29
Ohio .....	100.00	1.81	100.00	3.07	100.00	3.53	100.00	0.98
Oklahoma .....	NA	0.77	52.00	1.06	54.83	1.73	36.43	0.55
Oregon.....	98.38	21.92	98.44	28.14	98.53	32.19	97.77	21.54
Pennsylvania .....	100.00	3.89	100.00	5.80	100.00	7.09	100.00	2.78
Rhode Island.....	71.86	NA	75.25	13.82	75.22	14.86	68.56	NA
South Carolina .....	94.12	38.92	95.04	75.86	96.22	77.88	93.16	39.37
South Dakota .....	80.65	18.08	81.66	33.66	83.47	29.13	67.32	11.27
Tennessee .....	90.73	30.27	92.12	39.15	92.55	42.30	84.65	28.35
Texas .....	81.60	55.96	81.11	54.96	79.55	56.03	74.80	57.41
Utah .....	87.08	14.01	85.99	21.51	86.40	19.39	81.52	13.80
Vermont .....	100.00	77.43	100.00	78.91	100.00	80.82	100.00	74.04
Virginia.....	100.00	NA	100.00	13.43	100.00	16.15	100.00	8.84
Washington .....	88.46	18.48	88.16	19.79	88.00	13.69	85.28	14.20
West Virginia.....	NA	NA	55.62	17.10	57.32	16.06	31.29	19.00
Wisconsin .....	74.04	16.42	75.19	16.89	79.63	16.88	56.93	12.59
Wyoming .....	NA	NA	46.35	3.52	48.96	3.72	NA	1.91
<b>Total.....</b>	<b>80.21</b>	<b>22.24</b>	<b>80.76</b>	<b>23.63</b>	<b>82.09</b>	<b>24.24</b>	<b>72.19</b>	<b>22.03</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	R72.92	17.22	R70.62	17.30	R73.06	17.76	R74.15	18.45
Alaska.....	75.76	64.88	R75.15	65.03	73.95	75.42	75.02	80.00
Arizona .....	91.85	26.18	91.90	26.34	R92.20	32.17	R91.33	32.64
Arkansas.....	58.76	3.36	59.86	3.31	60.60	3.77	64.23	3.81
California .....	53.00	4.31	55.96	4.56	R58.43	4.93	R61.36	5.43
Colorado.....	96.92	0.72	97.37	0.64	93.92	0.38	93.28	NA
Connecticut.....	70.21	53.96	68.20	48.24	67.16	47.97	72.34	51.14
Delaware .....	48.84	NA	52.94	8.55	54.35	9.73	61.31	9.04
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	1.58	100.00	R2.26	100.00	R1.61
Georgia.....	100.00	4.38	100.00	4.44	100.00	4.61	100.00	R4.63
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	71.60	1.55	74.84	1.73	76.73	1.88	78.25	1.73
Illinois.....	30.21	NA	31.85	4.07	38.55	6.11	46.76	8.52
Indiana.....	75.19	4.76	R71.16	R5.65	R72.42	R5.23	R63.33	R5.74
Iowa .....	59.90	5.99	61.07	5.02	64.53	6.18	63.15	6.90
Kansas.....	48.42	17.76	49.68	16.58	53.89	10.08	61.13	5.06
Kentucky.....	73.63	12.07	74.35	13.67	75.61	14.43	76.06	13.27
Louisiana .....	R96.71	NA	R97.59	29.62	97.56	R33.04	97.73	29.46
Maine.....	35.47	4.07	31.00	R6.38	39.74	R4.13	43.82	R4.01
Maryland.....	100.00	3.69	100.00	4.30	100.00	NA	100.00	5.86
Massachusetts.....	57.53	19.46	NA	19.66	R51.17	R21.22	67.40	30.00
Michigan .....	100.00	NA	100.00	4.47	NA	6.09	100.00	9.28
Minnesota .....	98.18	34.83	84.66	20.67	94.82	R33.39	89.10	24.01
Mississippi .....	80.88	12.09	80.85	10.40	81.09	11.47	82.58	10.82
Missouri .....	66.69	7.82	67.90	9.00	67.15	9.42	72.88	9.82
Montana.....	55.97	0.28	57.52	0.30	R84.07	R0.36	R83.95	R0.51
Nebraska .....	NA	7.43	51.96	8.17	52.31	10.34	56.40	11.42
Nevada .....	60.27	10.38	61.57	11.50	61.67	11.82	64.42	16.84
New Hampshire .....	51.45	NA	55.26	5.33	59.50	8.84	67.79	15.19
New Jersey .....	NA	20.08	24.77	R17.91	28.28	17.78	31.53	17.37
New Mexico .....	60.70	10.48	57.92	9.76	53.60	7.08	54.95	8.76
New York .....	100.00	8.76	100.00	9.82	100.00	7.46	100.00	9.65
North Carolina.....	81.70	16.77	81.58	19.75	R82.65	21.52	NA	21.99
North Dakota.....	87.36	38.02	87.99	10.70	85.89	46.23	87.97	60.73
Ohio .....	100.00	0.91	100.00	1.23	100.00	1.16	100.00	1.19
Oklahoma .....	34.03	0.40	36.37	0.44	37.26	0.57	45.30	R0.62
Oregon.....	97.79	19.70	97.55	19.96	97.45	21.78	97.80	20.77
Pennsylvania .....	100.00	R2.17	100.00	R2.28	100.00	R2.51	100.00	3.85
Rhode Island.....	68.34	6.46	68.47	8.19	R54.70	NA	85.45	10.32
South Carolina .....	91.76	38.91	93.22	36.16	93.93	39.57	R93.63	R39.10
South Dakota .....	64.23	11.44	65.67	13.78	67.33	12.20	72.64	16.29
Tennessee .....	84.80	28.87	85.68	28.51	85.42	28.64	87.91	29.99
Texas .....	73.26	58.95	75.62	R57.86	78.86	R57.48	78.90	R55.72
Utah .....	78.46	14.85	R81.15	R14.48	83.44	12.71	82.50	13.29
Vermont .....	100.00	71.33	100.00	71.53	100.00	71.81	100.00	72.31
Virginia.....	100.00	NA	100.00	R9.88	100.00	NA	100.00	14.82
Washington .....	84.36	14.53	83.75	15.15	84.53	14.76	86.12	16.94
West Virginia.....	NA	19.51	34.77	22.71	R33.42	22.78	40.13	21.89
Wisconsin .....	R56.94	11.12	R56.62	10.03	R59.74	10.54	R63.24	12.50
Wyoming .....	47.19	1.74	R48.14	1.57	46.03	2.06	45.46	2.88
<b>Total.....</b>	<b>R71.89</b>	<b>22.26</b>	<b>R73.78</b>	<b>R22.58</b>	<b>R73.56</b>	<b>R23.28</b>	<b>R77.85</b>	<b>R22.60</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	R73.26	17.73	80.77	18.12	82.63	18.47	77.74	17.92
Alaska.....	74.42	78.14	74.23	80.57	75.65	79.43	87.04	80.59
Arizona .....	R93.04	34.78	R93.78	33.76	R94.47	35.63	R95.42	41.80
Arkansas.....	66.77	4.18	77.11	4.42	81.02	NA	77.35	4.43
California .....	R63.42	NA	R67.34	NA	R62.88	7.19	R65.71	6.07
Colorado.....	95.90	NA	96.01	0.04	R96.27	0.03	R97.61	0.03
Connecticut.....	73.62	49.45	75.14	47.36	73.25	49.98	71.15	50.58
Delaware .....	69.06	12.92	76.23	R15.26	R82.03	R15.57	75.94	10.27
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.32	100.00	1.97	100.00	1.77	100.00	1.49
Georgia.....	100.00	5.26	100.00	5.02	100.00	5.48	100.00	5.45
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.08	1.83	87.19	1.75	90.10	2.15	R88.18	R2.37
Illinois.....	43.98	8.63	47.49	10.88	45.58	10.91	44.94	R9.69
Indiana.....	R78.68	R7.25	R77.38	R5.44	R82.13	R8.88	R80.64	R8.76
Iowa .....	74.63	7.22	76.78	7.61	80.81	9.62	81.26	R10.53
Kansas.....	62.83	1.44	71.32	1.50	70.21	1.58	66.06	1.33
Kentucky.....	R79.60	R14.63	83.43	14.02	82.96	14.95	83.21	13.70
Louisiana .....	97.93	28.31	R98.15	26.83	R97.50	R31.18	97.73	R29.38
Maine.....	44.91	R6.87	51.73	R6.16	52.33	R6.93	50.21	R6.21
Maryland.....	100.00	9.60	100.00	10.63	100.00	13.26	100.00	12.65
Massachusetts.....	R64.75	30.45	69.68	36.88	66.47	35.84	68.12	35.05
Michigan .....	100.00	11.18	100.00	R14.11	100.00	13.89	100.00	R12.17
Minnesota .....	97.54	34.77	96.34	35.58	96.09	38.97	96.79	37.08
Mississippi .....	89.67	12.70	92.97	14.22	93.95	16.09	95.33	15.04
Missouri .....	75.19	11.47	81.95	15.57	91.42	17.33	71.95	14.36
Montana.....	R78.27	R0.94	78.87	0.91	81.05	1.23	80.84	NA
Nebraska .....	58.55	12.85	68.92	15.93	65.08	14.28	62.48	13.36
Nevada .....	65.50	19.05	70.63	19.28	76.00	28.71	76.30	R23.95
New Hampshire .....	NA	NA	NA	12.83	76.45	18.09	72.64	13.56
New Jersey .....	42.48	23.29	49.59	21.08	58.55	23.86	53.62	21.76
New Mexico .....	54.78	7.86	61.87	5.00	60.66	5.75	64.01	6.49
New York .....	100.00	12.71	NA	NA	100.00	NA	100.00	12.97
North Carolina.....	85.96	R22.58	87.27	R22.79	90.62	R21.93	88.03	R19.74
North Dakota.....	92.71	57.83	93.80	24.17	95.20	R28.26	95.00	26.05
Ohio .....	100.00	1.68	100.00	2.28	100.00	R3.15	100.00	R2.56
Oklahoma .....	NA	R0.40	62.30	R0.88	61.45	R1.54	51.41	R1.36
Oregon.....	98.16	21.81	98.58	R22.95	R98.70	R24.33	R98.98	R23.56
Pennsylvania .....	100.00	R4.04	100.00	5.71	100.00	R5.94	100.00	R4.62
Rhode Island.....	72.79	12.96	72.63	15.31	72.29	19.29	71.19	13.20
South Carolina .....	94.03	37.71	R94.26	39.02	R94.96	39.87	R95.23	40.40
South Dakota .....	81.06	15.26	83.66	31.46	86.52	31.95	84.69	33.95
Tennessee .....	89.29	R27.83	R93.22	R32.34	93.87	R35.50	.92.91	30.82
Texas.....	R81.22	R54.58	R82.77	R53.94	R86.77	R53.14	R86.40	R54.25
Utah .....	85.90	14.62	88.73	14.43	88.47	13.60	90.55	14.44
Vermont .....	100.00	76.25	100.00	81.89	100.00	84.18	100.00	83.07
Virginia.....	100.00	16.53	100.00	16.40	100.00	19.28	100.00	16.33
Washington .....	88.03	18.78	90.27	23.22	89.74	22.42	91.78	23.55
West Virginia.....	R58.83	20.21	R70.97	19.69	R72.68	16.70	R67.94	NA
Wisconsin .....	R74.25	16.39	R77.88	22.35	R80.56	R22.01	R79.06	20.66
Wyoming .....	45.54	3.78	43.16	NA	43.84	4.23	46.88	4.40
<b>Total.....</b>	<b>R80.95</b>	<b>R21.92</b>	<b>R83.27</b>	<b>R21.63</b>	<b>R83.77</b>	<b>R22.05</b>	<b>R82.98</b>	<b>R21.95</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	R80.17	R23.52	R81.47	R25.58	R74.59	R24.61	R71.98	R24.54
Alaska.....	R56.33	R68.92	R74.54	R73.80	R68.89	R81.32	R53.64	R65.52
Arizona .....	R93.11	R37.89	R93.81	R37.62	R91.92	R37.07	R91.54	R39.70
Arkansas.....	R71.73	R4.79	R75.02	R5.83	R69.42	R5.49	R63.62	R5.43
California .....	R64.74	R5.68	R66.16	R6.16	R62.77	R6.11	R60.53	R5.35
Colorado.....	R95.37	R0.63	R95.69	R0.10	R95.18	R0.11	R96.61	R0.31
Connecticut.....	71.04	R48.53	70.57	47.77	68.81	42.47	67.30	52.19
Delaware .....	R77.46	R9.02	R76.40	R10.71	R70.91	R8.35	R58.40	R9.26
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	R3.09	100.00	R3.13	100.00	R4.21	100.00	R2.42
Georgia.....	100.00	R16.66	100.00	R16.65	100.00	R17.44	100.00	R17.71
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	R85.80	R2.07	89.04	R2.60	R82.49	R2.35	R77.03	R1.95
Illinois.....	R39.81	R8.73	R42.34	R9.57	R38.04	R7.74	R33.66	R8.51
Indiana.....	R79.45	R7.15	R80.36	R8.37	R79.16	R8.27	R83.18	R8.23
Iowa.....	R75.93	R8.56	R80.09	R10.21	R78.80	R11.97	R75.36	R9.46
Kansas.....	R65.31	R7.69	R67.81	R2.19	R61.62	R2.21	R53.24	R3.86
Kentucky.....	R81.31	R15.78	R83.36	R17.59	R83.05	R15.51	R79.49	R15.68
Louisiana .....	R98.42	R27.82	R97.56	R30.85	R97.70	R28.00	R97.66	R25.14
Maine.....	R48.68	R5.18	R47.01	R4.84	R42.41	R5.03	R39.32	R5.60
Maryland.....	100.00	R6.74	100.00	R9.22	100.00	R7.73	100.00	R5.77
Massachusetts.....	R70.59	R34.41	R67.48	R31.24	R67.82	R32.24	R64.85	R23.70
Michigan.....	100.00	R10.18	100.00	R13.58	100.00	R10.58	100.00	R6.96
Minnesota.....	R93.72	R34.38	R98.00	R34.50	R95.52	R34.12	R92.27	R23.81
Mississippi .....	R94.88	R20.03	R93.09	R18.02	R94.51	R15.63	R94.11	R17.48
Missouri .....	R76.42	R13.59	R76.95	R17.14	R74.77	R13.57	R65.70	R41.11
Montana.....	R76.90	R0.69	R80.55	0.95	R73.28	R0.59	R72.13	R0.32
Nebraska .....	R65.27	R14.16	R64.55	R15.02	R55.30	R12.50	R58.55	R13.94
Nevada .....	R68.23	R16.78	R73.75	R23.70	R66.03	R16.63	R63.26	R16.89
New Hampshire .....	R75.38	R14.61	R74.51	R15.62	R66.34	R8.78	R62.95	R12.79
New Jersey .....	R46.90	R19.32	R50.94	R21.57	R45.72	R19.66	R33.02	R16.47
New Mexico .....	R64.96	R11.33	R68.28	R13.06	R63.97	R10.91	R63.71	R9.15
New York .....	R100.00	R11.70	100.00	R13.69	100.00	R13.56	R100.00	R10.81
North Carolina.....	R82.08	R20.98	R84.89	R22.79	R79.97	R22.11	R79.61	R17.04
North Dakota .....	R93.02	R42.28	R94.93	R19.11	R93.63	R52.63	R91.67	R56.32
Ohio .....	100.00	R3.02	100.00	R3.48	100.00	R3.02	100.00	R2.17
Oklahoma .....	R49.66	R1.12	R50.93	R1.21	R39.08	R1.35	R30.85	R1.37
Oregon.....	98.50	R26.56	98.88	R24.00	98.50	R21.46	98.28	R20.46
Pennsylvania .....	100.00	R5.53	100.00	R5.43	100.00	R4.59	100.00	R4.17
Rhode Island .....	R73.14	R13.57	R67.07	R15.73	R62.73	10.50	R68.32	R12.85
South Carolina .....	R95.04	R71.35	R95.22	R44.62	R95.07	R48.63	R94.75	R74.78
South Dakota .....	82.12	R33.62	85.52	R35.36	R83.90	R33.67	R77.06	R31.49
Tennessee .....	R91.97	R39.42	R93.41	R39.72	R91.05	R42.07	R88.05	R38.70
Texas .....	R80.98	R55.37	R84.78	R55.57	R77.93	R56.49	R76.48	R57.90
Utah .....	86.76	R20.10	89.76	R16.00	88.46	R15.81	87.01	R15.33
Vermont .....	100.00	R78.43	100.00	R79.51	100.00	R75.08	100.00	R76.35
Virginia.....	100.00	R13.91	100.00	R15.72	100.00	R15.95	100.00	R14.53
Washington .....	88.94	R20.16	R91.78	R22.33	90.65	21.83	R88.92	R19.22
West Virginia.....	R56.00	R16.97	R63.90	R16.66	R58.01	R16.37	R44.61	R16.74
Wisconsin .....	R76.05	R18.28	R79.93	R24.25	R78.29	R22.85	R73.79	R18.20
Wyoming .....	R47.76	R3.58	R50.90	3.85	R50.66	3.94	R52.77	3.42
<b>Total.....</b>	<b>R80.69</b>	<b>R23.51</b>	<b>R82.56</b>	<b>R23.50</b>	<b>R80.19</b>	<b>R23.06</b>	<b>R77.18</b>	<b>R22.96</b>

See footnotes at end of table.

**Table 23**

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	R74.12	R23.44	R76.77	R23.00	R77.57	R22.52	R77.80	R22.17
Alaska.....	R52.13	R70.44	R49.76	R65.84	R50.66	R62.06	R48.38	R69.78
Arizona .....	R90.93	R37.94	R90.10	R35.88	R91.81	R38.33	R92.48	R37.56
Arkansas.....	R62.55	R4.10	R55.79	R3.33	R62.85	R3.74	R62.75	R4.10
California .....	R56.95	R4.91	R53.34	R4.69	R58.94	R4.57	R62.80	R5.38
Colorado.....	R96.57	R1.01	R95.41	R2.01	R94.87	R1.64	R91.81	R1.54
Connecticut.....	66.05	50.45	67.41	49.93	68.70	51.84	68.61	49.03
Delaware .....	R64.36	R8.52	R61.16	R7.50	R68.24	R7.59	R70.48	R6.20
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	R3.05	100.00	R2.85	100.00	R5.30	100.00	R2.39
Georgia.....	100.00	R15.43	100.00	R15.89	100.00	R14.89	100.00	R16.40
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	R78.16	R1.48	R78.82	R1.55	R79.41	R1.59	R83.06	R1.51
Illinois.....	R29.11	R6.56	R27.31	R6.38	R29.45	R5.35	R27.70	R4.92
Indiana.....	R77.12	R6.28	R75.07	R5.87	R75.29	R6.40	R70.83	R5.01
Iowa.....	R65.90	R7.16	R66.09	R6.72	R66.18	R5.68	R65.32	R6.40
Kansas.....	R58.45	R9.91	R52.33	R17.85	R48.28	R17.07	R56.39	R13.68
Kentucky.....	R75.43	R14.61	R73.24	R15.65	R74.18	R15.99	R78.53	R14.18
Louisiana .....	R99.07	R25.77	R99.14	R28.87	R99.17	R27.40	R99.12	R27.68
Maine.....	R27.82	R3.78	R39.25	R4.67	R36.03	R4.73	R49.16	R4.57
Maryland.....	100.00	R6.45	100.00	R3.86	100.00	R3.66	100.00	R4.43
Massachusetts.....	R67.33	R26.54	R66.84	R26.47	R62.00	R25.24	R66.45	R28.65
Michigan.....	100.00	R5.19	100.00	R4.48	100.00	R3.75	100.00	R5.12
Minnesota.....	R85.45	R25.52	R70.76	R42.06	R79.41	R29.68	R85.48	R33.64
Mississippi .....	R92.97	R16.62	R93.60	R17.21	R92.73	R18.08	R92.90	R19.21
Missouri .....	R65.89	R10.55	R66.17	R9.86	R65.71	R10.16	R69.90	R10.50
Montana.....	R66.94	R0.17	R53.04	R0.14	R56.10	R0.23	R57.93	R0.36
Nebraska .....	R63.52	R12.74	R61.80	R9.40	R60.14	R10.22	R61.55	R4.95
Nevada .....	R61.04	R11.49	R57.71	R10.57	R60.54	R11.68	R62.54	R11.91
New Hampshire .....	R55.67	R7.98	R56.06	R9.12	R65.69	R4.76	R67.84	R12.88
New Jersey .....	R29.92	R15.46	R22.20	R18.91	R23.34	R18.30	R33.63	R16.13
New Mexico .....	R62.57	R10.13	R62.97	R17.23	R64.26	R15.53	R61.17	R14.18
New York .....	R100.00	R9.62	R100.00	R9.85	100.00	R10.96	100.00	R11.44
North Carolina.....	R77.34	R16.48	R75.27	R18.22	R77.66	R17.41	R77.69	R17.36
North Dakota.....	R89.08	R43.37	R85.80	R13.86	R88.96	R13.08	R83.83	R61.21
Ohio.....	100.00	R2.20	100.00	R2.10	100.00	R2.17	100.00	R2.16
Oklahoma .....	R42.08	R0.89	R36.85	R0.81	R40.37	R0.44	R40.49	R0.82
Oregon.....	97.71	R21.61	97.48	R21.19	97.63	23.16	97.70	R24.32
Pennsylvania .....	100.00	R6.18	100.00	R4.08	100.00	R4.11	100.00	R4.16
Rhode Island.....	R67.14	11.38	R72.31	R10.53	R73.00	8.75	R75.80	13.29
South Carolina .....	R93.94	R70.56	R93.77	R77.16	R94.33	R75.93	R93.96	R75.33
South Dakota .....	R75.94	R27.78	R69.96	R30.13	R74.23	R27.56	R74.55	R30.33
Tennessee .....	R86.04	R35.35	R86.20	R35.96	R85.68	R36.02	R87.22	R39.58
Texas.....	R74.98	R54.15	R74.61	R57.44	R74.60	R58.09	R77.65	R54.69
Utah.....	84.18	R13.43	81.04	R13.86	81.62	R24.20	82.54	R24.73
Vermont.....	100.00	R71.50	100.00	R69.69	100.00	R71.66	100.00	R72.88
Virginia.....	100.00	R12.66	100.00	R8.03	100.00	R9.51	100.00	R10.36
Washington .....	84.74	17.11	84.18	16.82	83.45	17.15	84.02	17.78
West Virginia.....	R33.87	R18.95	R30.24	R16.44	R24.68	R15.66	R37.95	R20.28
Wisconsin .....	R65.07	R13.26	R61.80	R12.34	R66.03	R11.08	R64.66	R13.51
Wyoming.....	R50.60	2.91	R49.46	2.36	R44.51	2.29	R41.36	2.79
<b>Total.....</b>	<b>R74.53</b>	<b>R22.22</b>	<b>R72.37</b>	<b>R23.82</b>	<b>R74.31</b>	<b>R23.81</b>	<b>R75.70</b>	<b>R23.53</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	R74.83	R23.87	R81.11	R24.10	R83.70	R22.38	R83.31	R23.10
Alaska.....	R44.56	R66.67	R53.22	R67.56	R47.11	R75.36	R49.73	R70.66
Arizona .....	R92.40	R36.41	R93.38	R37.65	R94.53	R37.77	R93.93	R41.15
Arkansas.....	R64.38	R4.04	R74.21	R4.64	R78.36	R5.18	R77.96	R5.70
California .....	R66.87	R6.03	R67.02	R5.92	R73.97	R5.72	R69.42	R7.19
Colorado.....	R92.02	R1.11	R91.26	R0.59	R94.57	R0.18	R97.52	R0.06
Connecticut.....	68.50	49.96	71.55	47.14	74.79	R45.08	70.68	48.45
Delaware .....	R72.01	R8.94	R81.61	R11.02	R86.22	R9.64	R86.95	R9.83
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	R2.29	100.00	R2.78	100.00	R3.03	100.00	R2.82
Georgia.....	100.00	R12.47	100.00	R12.28	100.00	R16.92	100.00	R24.55
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	R81.82	R1.77	R87.25	R2.03	R87.87	R2.32	R88.87	R2.63
Illinois.....	R36.72	R7.45	R41.87	R8.84	R43.86	R11.14	R45.08	R11.96
Indiana.....	R75.61	R7.02	R74.90	R4.30	R81.11	R7.35	R81.69	R9.27
Iowa.....	R71.02	R7.43	R67.80	R6.16	R79.64	R9.61	R80.34	R9.49
Kansas.....	R59.61	R9.97	R68.45	R6.07	R70.15	R3.36	R68.93	R2.08
Kentucky.....	R72.53	R14.92	R83.50	R14.80	R82.17	R17.55	R82.95	R16.86
Louisiana .....	R98.93	R28.25	R98.87	R26.25	R98.57	R28.63	R98.22	R28.03
Maine.....	R38.79	R4.62	R23.51	R5.29	R72.32	R4.75	R59.65	R7.39
Maryland.....	100.00	R4.52	100.00	R6.14	100.00	R8.94	100.00	R10.39
Massachusetts.....	R70.48	R31.49	R67.82	R36.89	R73.72	R40.16	R73.30	R40.96
Michigan .....	100.00	R7.25	100.00	R10.83	100.00	R13.48	100.00	R16.43
Minnesota .....	R97.45	R31.06	R90.87	R39.65	R96.02	R35.73	R97.53	R38.27
Mississippi .....	R93.04	R19.53	R94.19	R23.55	R97.01	R24.85	R96.81	R28.11
Missouri .....	R70.52	R10.87	R79.18	R14.14	R80.19	R15.27	R80.47	R17.53
Montana .....	R79.13	R0.56	R80.97	R0.89	R83.57	1.15	R81.44	0.99
Nebraska .....	R64.92	R15.77	R67.23	R16.08	R69.37	R20.55	R68.22	R18.24
Nevada .....	R63.24	R14.82	R69.01	R14.72	R72.43	R22.29	74.56	R21.75
New Hampshire .....	R71.40	R17.72	R72.58	R18.16	R87.81	R18.24	R81.91	R24.31
New Jersey .....	R38.74	R16.84	R51.83	R18.77	R59.89	R21.37	R60.41	R22.22
New Mexico .....	R60.00	R12.57	R62.03	R11.59	R62.75	R8.83	R65.96	R6.22
New York .....	100.00	R7.60	100.00	R9.61	100.00	R11.52	100.00	R14.04
North Carolina .....	R78.82	R18.69	R82.12	R20.58	R83.08	R25.37	R85.18	R24.22
North Dakota .....	R88.17	R58.58	92.57	R53.15	94.42	R28.84	R95.05	R18.39
Ohio .....	100.00	R2.10	100.00	R2.66	100.00	R4.02	100.00	R4.66
Oklahoma .....	R38.77	R0.73	R58.29	R1.04	R57.33	R1.18	R53.45	R1.46
Oregon .....	97.91	R25.42	98.27	R26.49	98.93	R35.12	98.76	R36.26
Pennsylvania .....	100.00	R4.78	100.00	R5.25	100.00	R7.07	100.00	R7.29
Rhode Island .....	R74.66	12.47	R78.12	15.00	R77.26	16.39	R73.16	18.72
South Carolina .....	R94.43	R71.21	R94.60	R80.23	R95.16	R73.97	R96.10	R78.65
South Dakota .....	R83.88	R39.16	R76.40	R31.27	R83.35	R37.48	R86.21	R36.39
Tennessee .....	R90.08	R37.95	R93.09	R37.83	R94.04	R40.65	R94.66	R45.11
Texas .....	R78.64	R55.32	R81.91	R55.64	R84.77	R54.85	R85.20	R52.11
Utah .....	83.04	R24.05	86.91	R23.97	87.25	R22.52	86.59	R23.22
Vermont .....	100.00	R73.33	100.00	R77.24	100.00	R82.36	100.00	R87.57
Virginia .....	100.00	R13.78	100.00	R13.15	100.00	R15.99	100.00	R17.02
Washington .....	85.72	19.54	87.28	19.68	91.04	R22.58	91.14	22.84
West Virginia .....	R42.84	R16.91	R55.07	R18.61	R65.15	R17.27	R70.28	R14.81
Wisconsin .....	R66.54	R14.09	R72.79	R13.35	R78.27	R23.01	R80.44	R21.69
Wyoming .....	R46.12	R3.39	R44.06	R3.96	R45.12	R4.32	R49.62	R4.61
<b>Total.....</b>	<b>R78.40</b>	<b>R23.91</b>	<b>R80.80</b>	<b>R23.62</b>	<b>R83.94</b>	<b>R23.98</b>	<b>R84.16</b>	<b>R23.89</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

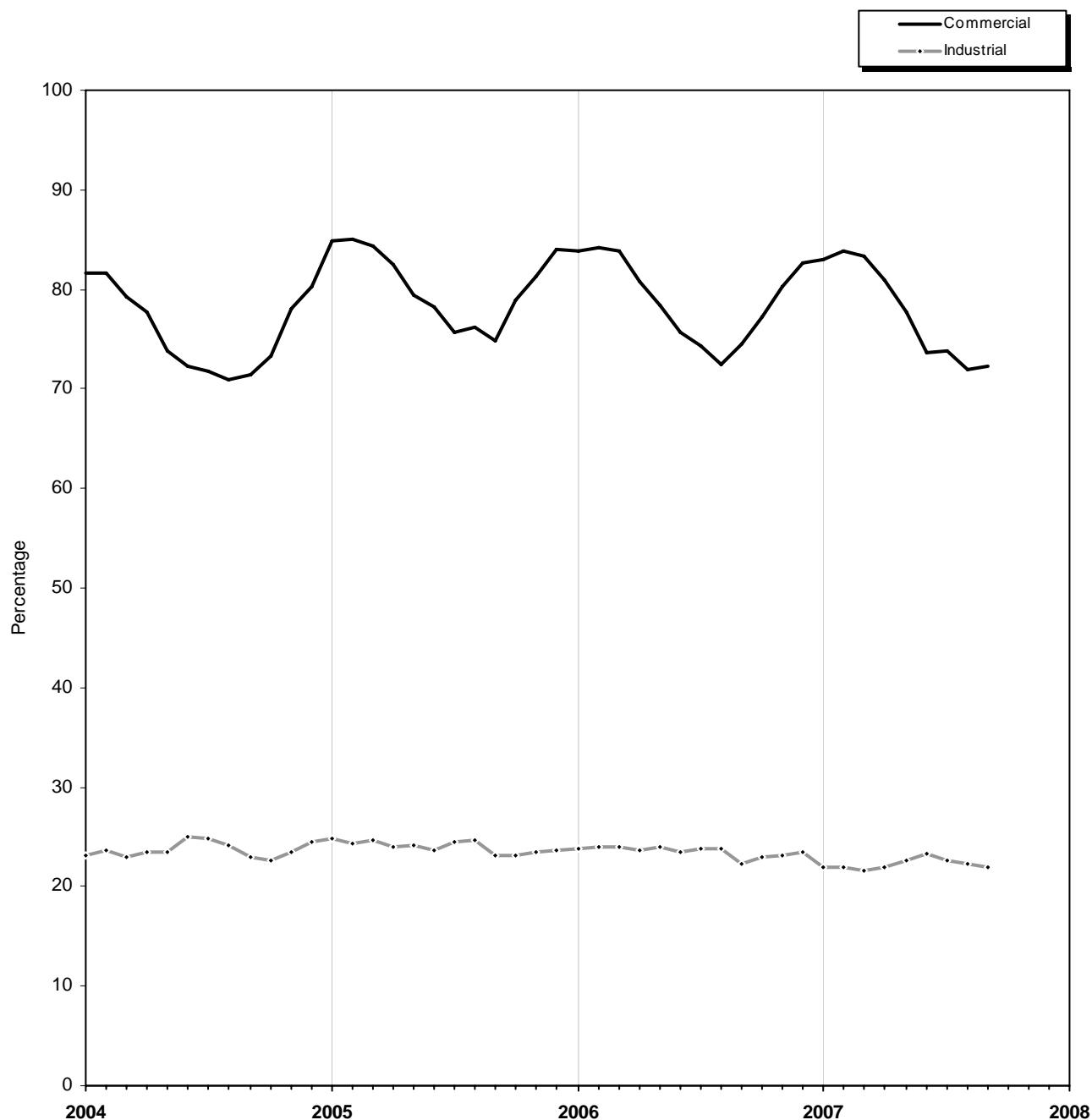
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007**



**Source:** Table 23.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## Note 2. Extraction Loss

### Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

### Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

## Note 3. Supplemental Gaseous Fuels

### Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## Note 4. Imports and Exports

### Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

### **Monthly Data - Exports**

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

### **Annual Data**

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Monthly Data**

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## **Note 6. Consumption**

### **Annual Data**

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### **Monthly Data**

All monthly data are considered preliminary until after publication of the NGA.

### **Residential, Commercial, and Industrial Sector Consumption**

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### **Vehicle Fuel Use**

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### **Electric Power Sector Consumption**

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

## Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

## Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

## Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

## Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 9. Average Wellhead Price

### Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### **Monthly Data**

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the [EIA-176 Query system](#) posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X^2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vij}$ ) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

# Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_i)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

## Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, September 2007**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	61	254	834	874	0.38	0.60	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	2	4	0	4	0.03	0.01	--
Arkansas .....	0	5	39	40	0.01	0.01	0.18
California .....	270	185	86	339	0.01	0.08	0.03
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	87	583	768	968	NA	NA	NA
Georgia .....	187	71	866	889	0.35	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	748	568	1,927	2,144	NA	NA	NA
Indiana .....	176	69	2,256	2,264	0.51	0.11	0.19
Iowa .....	49	26	958	960	0.15	0.01	NA
Kansas .....	66	39	281	291	0.20	0.52	0.59
Kentucky .....	670	82	633	925	NA	0.19	0.85
Louisiana .....	338	142	1,334	1,383	0.47	NA	0.02
Maine .....	0	0	0	0	--	--	--
Maryland .....	0	0	0	0	--	--	--
Massachusetts .....	0	0	0	0	--	--	--
Michigan .....	84	140	675	694	0.22	0.31	0.40
Minnesota .....	150	464	641	805	0.27	0.10	0.26
Mississippi .....	84	57	1,026	1,032	0.73	0.49	NA
Missouri .....	0	0	0	0	--	--	--
Montana .....	6	2	0	7	0.07	0.22	--
Nebraska .....	28	NA	266	NA	NA	0.79	0.68
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	40	80	0	89	NA	0.27	0.16
New York .....	300	379	713	862	0.55	0.30	0.78
North Carolina .....	34	145	298	333	0.25	0.37	NA
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	151	131	1,539	1,552	0.43	0.28	NA
Oklahoma .....	0	0	0	0	--	--	--
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	2	4	2,154	2,154	0.01	--	--
Rhode Island .....	0	0	NA	NA	--	--	--
South Carolina .....	20	104	293	311	NA	0.11	0.28
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	53	48	773	776	0.76	0.90	0.85
Texas .....	0	0	8,069	8,069	--	--	0.08
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	100	143	588	613	0.09	0.53	0.78
Washington .....	0	0	0	0	--	--	--
West Virginia .....	4	30	281	283	0.32	0.59	--
Wisconsin .....	57	124	451	472	NA	0.57	0.17
Wyoming .....	7	NA	101	NA	0.04	0.42	NA
<b>Total .....</b>	<b>1,204</b>	<b>1,133</b>	<b>9,490</b>	<b>9,633</b>	<b>0.09</b>	<b>0.31</b>	<b>0.35</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

# Glossary

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.