

Natural Gas Monthly

October 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through August 2007, although electric power prices are available through June 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January	2,040	1,637	76	1,561	4	314	730	-24	2,585
February	1,876	1,503	70	1,433	5	267	439	120	2,265
March	2,085	1,691	78	1,613	6	283	292	34	2,228
April	1,979	1,613	75	1,539	5	271	-222	152	1,745
May	2,001	1,642	76	1,566	4	275	-393	87	1,540
June	1,967	1,605	74	1,531	5	267	-333	80	1,551
July	1,994	1,637	76	1,561	5	331	-263	70	1,704
August	1,985	1,616	75	1,541	6	300	-220	85	1,712
September	1,776	1,409	65	1,344	5	302	-280	67	1,438
October	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November	1,903	1,515	70	1,445	5	314	9	-92	1,681
December	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total	23,488	18,951	876	18,074	64	3,612	51	440	22,241
2006									
January	\$2,012	\$1,628	70	\$1,557	6	305	264	30	2,162
February	\$1,815	\$1,465	63	\$1,402	6	R262	485	-13	2,143
March	\$2,033	\$1,642	70	\$1,572	6	279	200	R71	2,128
April	\$1,964	\$1,584	69	\$1,515	4	287	-254	130	R1,682
May	\$2,006	\$1,627	73	\$1,554	3	288	-368	55	1,533
June	\$1,929	\$1,582	70	\$1,512	5	282	-311	65	1,553
July	\$1,976	\$1,636	73	\$1,563	5	312	-161	46	1,766
August	\$1,950	\$1,692	72	\$1,620	6	310	-189	R14	1,761
September	\$1,851	\$1,589	72	\$1,517	5	281	-357	R20	1,465
October	\$2,043	\$1,686	74	\$1,613	5	275	-131	R115	R1,647
November	\$1,937	\$1,604	71	\$1,532	5	269	47	R90	R1,765
December	\$2,049	\$1,646	72	\$1,574	6	311	342	R120	R2,115
Total	\$23,566	\$19,382	851	\$18,531	63	R3,462	-431	R94	R21,719
2007									
January	R2,043	RE1,644	69	RE1,575	6	R327	684	R-141	2,451
February	R1,841	RE1,480	64	RE1,416	6	R316	731	R86	2,556
March	2,078	E1,674	74	E1,600	6	R325	48	R129	2,108
April	1,999	E1,620	71	E1,549	4	R339	-120	R25	1,798
May	2,077	E1,651	75	E1,577	E3	R318	-459	R107	1,546
June	1,978	E1,639	71	E1,568	E5	R322	-389	R42	1,547
July	R2,055	RE1,700	74	RE1,626	E5	RE354	-313	R13	R1,658
August	2,057	E1,698	73	E1,625	E5	E333	-126	-36	1,801
2007 YTD	16,129	E13,108	572	E12,536	E40	E2,633	56	200	15,465
2006 YTD	E15,685	E12,857	561	E12,296	41	2,326	-333	399	14,728
2005 YTD	15,927	12,944	599	12,345	42	2,307	30	605	15,329

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^E Estimated data.

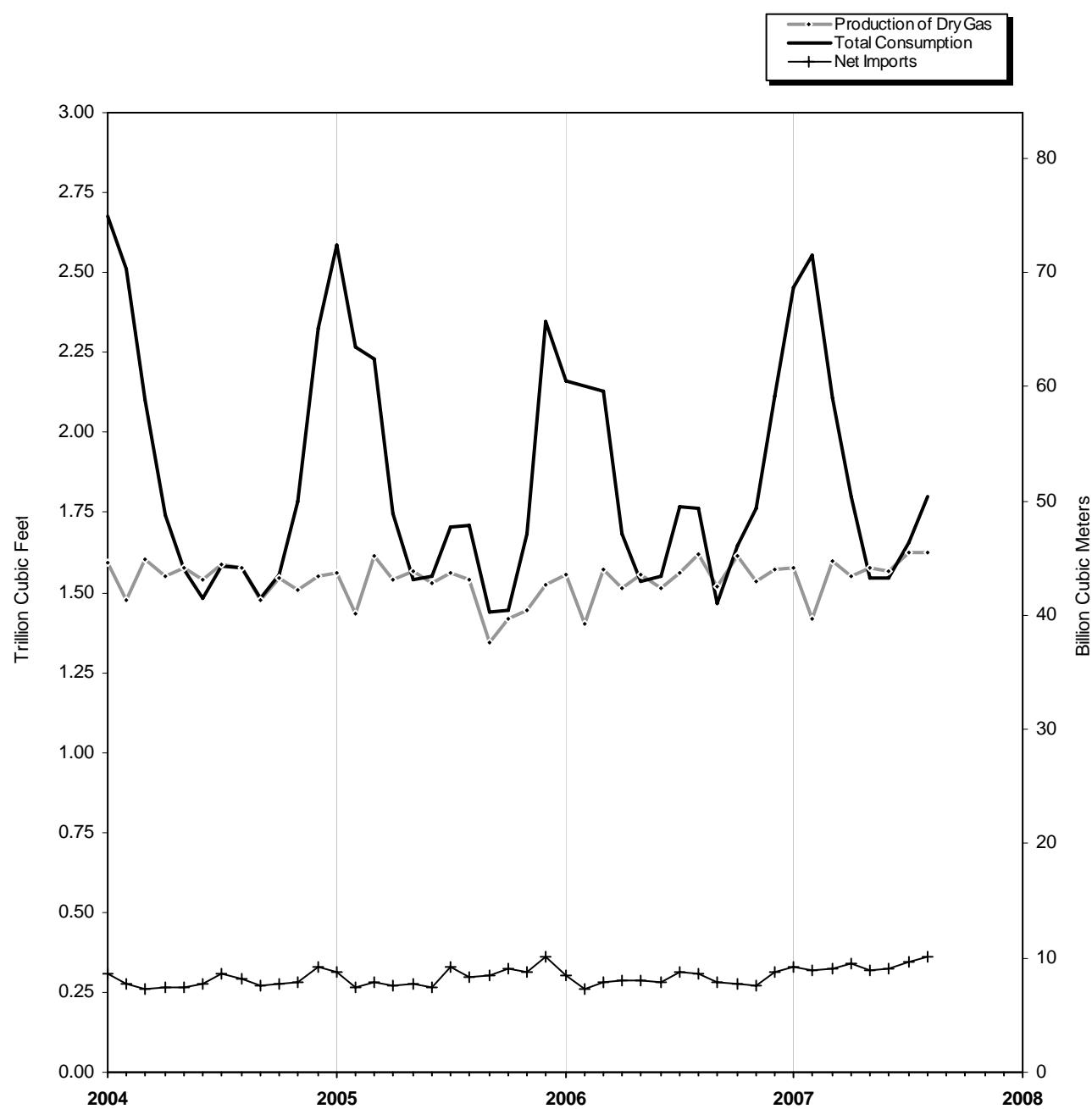
^{RE} Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
Total.....	1,112	585	4,806	3,102	6,746	5,869	22	20,545	22,241
2006									
January.....	E95	57	712	397	583	316	2	2,010	2,162
February.....	E86	56	701	391	560	347	2	R2,001	2,143
March.....	E96	56	625	354	585	410	2	R1,976	2,128
April.....	E93	44	355	227	536	425	2	R1,545	R1,682
May.....	E95	40	203	161	523	508	2	1,397	1,533
June.....	E93	41	141	135	510	632	2	1,419	1,553
July.....	E96	46	115	122	514	870	2	1,624	1,766
August.....	E99	46	108	127	534	844	2	1,615	1,761
September.....	E93	39	125	133	522	552	2	1,333	1,465
October.....	E99	43	240	188	545	530	2	1,504	R1,647
November.....	E94	46	412	257	R555	399	2	1,624	R1,765
December.....	E97	56	620	346	580	413	2	1,962	R2,115
Total.....	E1,137	571	4,355	2,837	R6,548	6,247	24	R20,011	R21,719
2007									
January.....	RE96	64	802	431	608	446	2	2,290	2,451
February.....	E87	67	898	476	585	440	2	2,402	2,556
March.....	E98	55	616	353	562	421	2	1,954	2,108
April.....	E95	47	409	259	523	462	2	1,655	1,798
May.....	E97	41	216	168	508	513	2	1,408	1,546
June.....	E96	41	137	135	503	633	2	1,410	1,547
July.....	E100	R44	118	123	507	R765	2	R1,515	R1,658
August.....	E100	47	110	127	530	E884	2	E1,654	1,801
2007 YTD^c	E769	407	3,307	2,073	4,327	E4,564	17	E14,289	15,465
2006 YTD^c	E754	387	2,959	1,913	4,346	4,352	16	13,587	14,728
2005 YTD^c	755	403	3,333	2,129	4,616	4,077	15	14,170	15,329

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

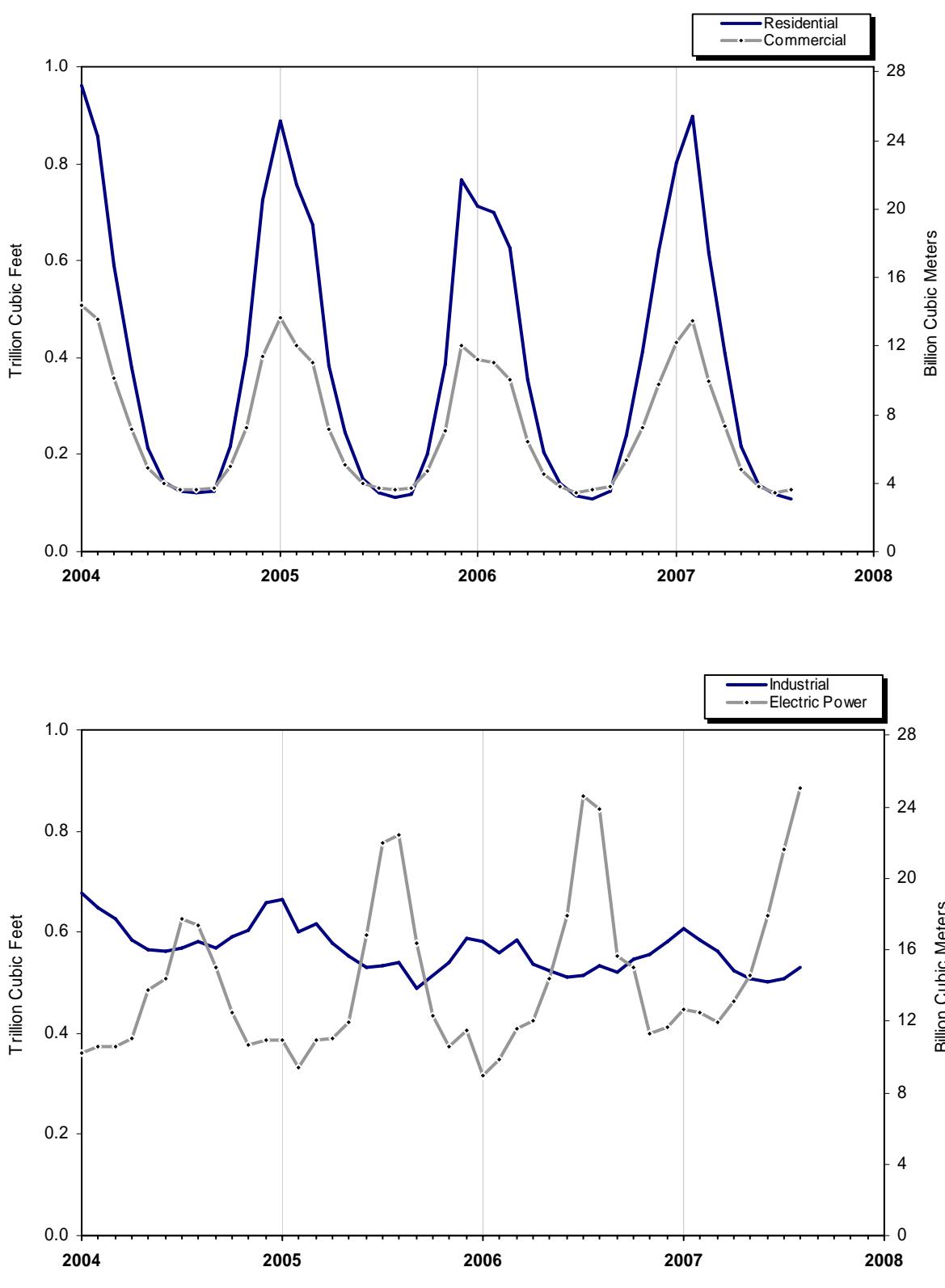
RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007



Source: Table 2.

Table 3

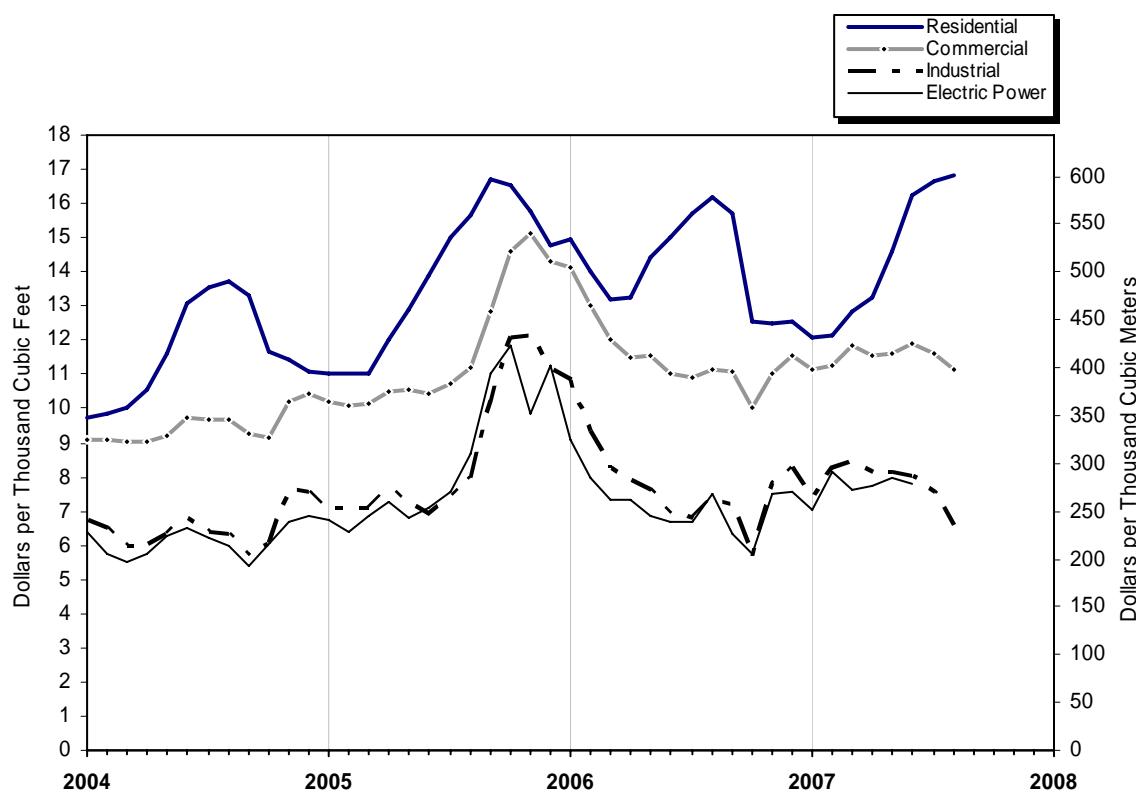
Table 3. Selected National Average Natural Gas Prices, 2002-2007
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February.....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
Annual Average.....	7.33	8.67	12.84	11.59	82.71	8.56	23.81	8.48	
2006									
January.....	E 8.66	10.75	14.94	14.11	83.79	10.85	R 22.33	9.09	
February.....	E 7.28	9.27	14.00	13.00	84.03	9.31	R 22.15	7.99	
March.....	E 6.52	8.74	13.20	12.01	83.87	8.24	R 22.30	7.35	
April.....	E 6.59	8.28	13.28	11.51	80.84	7.94	R 21.91	7.31	
May.....	E 6.19	7.94	14.40	11.54	78.37	7.65	R 22.32	6.87	
June.....	E 5.80	7.29	15.03	11.03	75.65	6.91	R 21.85	6.67	
July.....	E 5.82	7.27	15.69	10.92	74.35	6.80	22.03	6.67	
August.....	E 6.51	7.96	16.17	11.14	72.12	7.39	R 22.36	7.52	
September.....	E 5.51	7.58	15.69	11.10	74.30	7.23	R 20.58	6.32	
October.....	E 5.03	6.34	12.57	10.05	77.05	5.63	R 21.24	5.75	
November.....	E 6.43	8.39	12.47	11.05	80.06	7.79	R 21.32	7.48	
December.....	E 6.65	8.66	12.53	11.57	82.35	8.26	R 21.88	7.56	
Annual Average.....	E 6.42	8.54	13.75	11.97	80.57	7.89	R 21.86	7.09	
2007									
January.....	E 5.92	7.86	12.08	11.12	82.99	7.36	22.24	7.04	
February.....	E 6.66	8.60	12.13	11.23	83.68	8.27	21.99	8.17	
March.....	E 6.56	8.81	12.85	11.82	83.25	8.47	21.22	7.64	
April.....	RE 6.84	8.17	13.28	11.54	80.88	8.17	21.43	7.76	
May.....	E 6.98	8.33	14.59	11.58	77.83	8.14	22.43	7.96	
June.....	E 6.86	8.39	16.22	11.91	73.52	8.01	22.96	R 7.80	
July.....	E 6.19	7.94	16.65	11.63	73.83	7.58	22.03	NA	
August.....	E 5.90	7.45	16.85	11.16	72.00	6.58	22.26	NA	
2007 YTD^d.....	E 6.49	8.25	13.05	11.44	80.67	7.82	22.06	7.74	
2006 YTD^d.....	E 6.67	8.86	14.19	12.39	81.10	8.19	22.16	7.38	
2005 YTD^d.....	6.20	7.36	11.70	10.33	83.13	7.31	24.12	6.89	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^E Estimated data.^{NA} Not available.^{RE} Revised estimated data.**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*, January 2006 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

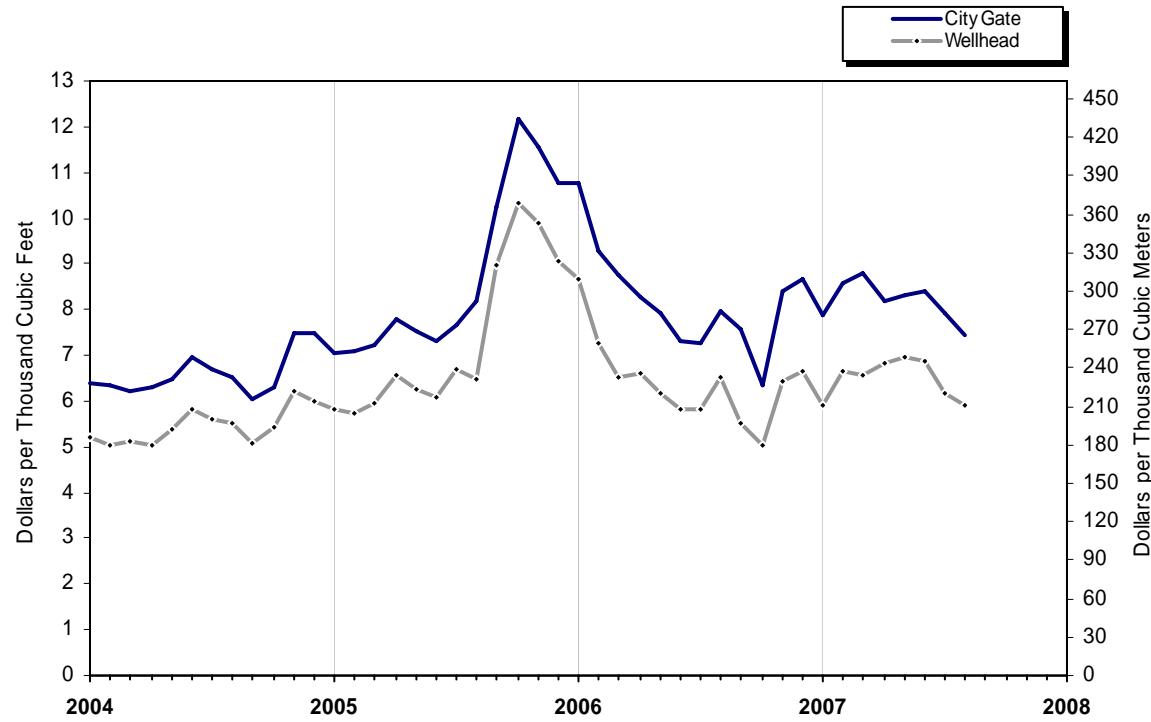
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				August	July	June			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	E2,435,259	2,384,830	2,449,491	E303,073	R310,739	R288,949			
Mexico	NA	2,726	826	NA	R5,381	R3,674			
Total Pipeline Imports.....	E2,474,420	2,387,556	2,450,318	E303,073	R316,120	R292,623			
LNG									
Algeria.....	71,660	17,449	61,719	0	0	12,309			
Australia.....	0	0	0	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	96,717	79,834	22,773	11,470	11,948	14,804			
Equatorial Guinea	17,795	0	0	5,896	8,989	2,910			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria	91,923	33,496	5,254	15,005	12,442	20,312			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	18,352	0	2,986	6,287	3,098	5,926			
Trinidad/Tobago	353,408	278,093	309,790	48,813	R61,866	30,327			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	649,854	408,872	410,596	E87,471	R98,344	R86,587			
Total Imports	E3,124,274	2,796,428	2,860,914	E390,545	R414,464	R379,210			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	7.07	6.60	NA	NA	R7.32			
Mexico	NA	6.96	6.56	NA	NA	R7.19			
Total Pipeline Imports.....	NA	7.07	6.60	NA	NA	R7.32			
LNG									
Algeria.....	7.24	8.48	6.70	--	--	R7.12			
Australia.....	--	--	--	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	6.62	7.70	NA	NA	R7.50			
Equatorial Guinea	NA	--	--	NA	NA	R7.46			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria	NA	7.33	9.24	NA	NA	R7.67			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	NA	--	5.97	NA	NA	R8.12			
Trinidad/Tobago	NA	7.41	6.50	NA	NA	R7.16			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	7.30	6.61	NA	NA	R7.41			
Total Imports	NA	7.10	6.60	NA	NA	R7.34			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	E277,602	195,883	283,672	E25,431	R29,051	R28,141			
Mexico	E181,224	230,241	226,832	E28,172	R28,172	R25,763			
Total Pipeline Exports	E458,826	426,124	510,504	E53,603	R57,223	R53,904			
LNG									
Japan.....	32,612	44,645	42,832	4,310	3,273	3,342			
Mexico	NA	90	180	NA	R7	R6			
Total LNG Exports	32,673	44,735	43,011	4,310	R3,281	R3,349			
Total Exports.....	E491,499	470,859	553,515	E57,913	R60,503	R57,253			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	7.69	6.83	NA	NA	R7.68			
Mexico	NA	6.62	6.76	NA	NA	R7.11			
Total Pipeline Exports	NA	7.11	6.80	NA	NA	R7.41			
LNG									
Japan.....	NA	5.88	5.49	NA	NA	R5.71			
Mexico	NA	13.64	11.34	NA	NA	R14.15			
Total LNG Exports	NA	5.90	5.52	NA	NA	R5.73			
Total Exports.....	NA	7.00	6.70	NA	NA	R7.31			
Net Imports - Volume.....	E2,632,776	2,325,569	2,307,399	E332,631	R353,961	R321,957			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007					2006
	May	April	March	February	January	Total
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$283,193	\$281,096	\$308,578	\$321,361	\$338,269	\$3,589,995
Mexico	\$2,770	\$9,395	6,312	7,515	4,115	12,749
Total Pipeline Imports.....	\$285,963	\$290,491	\$314,890	\$328,876	\$342,384	\$3,602,744
LNG						
Algeria.....	23,648	24,496	8,686	0	2,521	17,449
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	14,914	14,218	14,783	5,778	8,803	119,528
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	14,970	9,042	9,085	5,743	5,325	57,292
Oman.....	0	0	0	0	0	0
Qatar.....	3,040	0	0	0	0	0
Trinidad/Tobago	37,747	50,986	54,295	32,581	36,792	389,268
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	94,319	98,742	86,848	44,101	53,441	583,537
Total Imports	\$380,282	\$389,233	\$401,738	\$372,977	\$395,825	\$4,186,281
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	\$7.43	\$7.25	\$7.45	7.38	6.52	6.83
Mexico	\$7.42	\$6.90	\$6.71	7.18	5.42	5.65
Total Pipeline Imports.....	\$7.43	\$7.24	\$7.44	7.38	6.51	6.83
LNG						
Algeria.....	\$7.24	\$7.18	7.80	--	6.37	8.48
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	\$7.44	\$7.56	7.42	6.73	5.77	6.80
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	\$7.83	\$7.03	7.73	7.05	5.87	6.78
Oman.....	--	--	--	--	--	--
Qatar.....	\$6.12	--	--	--	--	--
Trinidad/Tobago	\$7.70	\$7.18	7.48	7.77	6.61	7.32
Other.....	--	--	--	--	--	--
Total LNG Imports.....	\$7.51	\$7.22	\$7.53	7.54	6.39	7.19
Total Imports	\$7.45	\$7.23	\$7.46	7.39	6.49	6.88
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$34,962	\$31,707	53,391	34,256	40,663	\$341,065
Mexico	\$23,869	\$15,479	\$18,853	\$17,236	\$23,680	321,955
Total Pipeline Exports	\$58,832	\$47,186	\$72,243	\$51,491	\$64,344	\$663,020
LNG						
Japan.....	3,568	3,502	4,745	5,001	4,870	60,765
Mexico	9	7	8	16	7	173
Total LNG Exports	\$3,577	\$3,509	4,753	5,017	4,878	60,938
Total Exports.....	\$62,408	\$50,695	\$76,997	\$56,508	\$69,221	\$723,958
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	\$7.74	\$7.73	7.60	7.55	6.43	\$7.34
Mexico	\$7.34	\$7.11	6.91	7.35	6.95	6.46
Total Pipeline Exports	\$7.58	\$7.53	7.42	7.48	6.62	\$6.91
LNG						
Japan.....	\$5.63	\$5.85	5.83	5.88	6.07	6.00
Mexico	\$13.38	\$12.74	14.34	14.62	12.16	13.40
Total LNG Exports	\$5.65	\$5.86	5.85	5.91	6.08	6.02
Total Exports.....	\$7.47	\$7.41	7.32	7.34	6.58	\$6.84
Net Imports - Volume.....	\$317,874	\$338,539	\$324,741	\$316,469	\$326,604	\$3,462,323

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	December	November	October	September	August	July
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R328,063	R290,480	R296,395	R290,227	R312,849	R313,374
Mexico	3,901	1,403	1,436	3,283	0	0
Total Pipeline Imports.....	R331,964	R291,883	R297,831	R293,510	R312,849	R313,374
LNG						
Algeria.....	0	0	0	0	0	3,028
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,440	16,921	2,551	8,782	8,880	15,004
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	3,082	5,732	8,957	6,025	6,199	6,129
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	36,718	24,583	24,677	25,197	37,043	33,390
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	51,240	47,236	36,185	40,004	52,122	57,550
Total Imports	R383,205	R339,118	R334,016	R333,514	R364,972	R370,925
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.59	R7.21	4.82	5.72	6.69	R5.92
Mexico	5.55	6.45	4.69	4.77	--	--
Total Pipeline Imports.....	7.57	R7.21	4.82	5.71	6.69	R5.92
LNG						
Algeria.....	--	--	--	--	--	6.61
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.26	7.12	4.05	6.76	7.00	5.67
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	7.30	7.30	4.10	6.94	7.06	5.93
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	7.71	7.65	6.01	6.65	7.03	6.31
Other.....	--	--	--	--	--	--
Total LNG Imports.....	7.81	7.42	5.40	6.72	7.03	6.12
Total Imports	7.60	7.24	4.88	5.83	6.74	R5.95
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	46,878	44,928	30,440	R22,936	R17,187	R16,624
Mexico	20,613	19,926	25,268	25,907	31,912	36,643
Total Pipeline Exports	67,490	64,854	55,708	R48,843	R49,099	R53,267
LNG						
Japan.....	4,417	4,806	3,171	3,726	5,628	5,595
Mexico	16	28	26	14	12	12
Total LNG Exports	4,433	4,834	3,196	3,740	5,640	5,607
Total Exports.....	71,923	69,688	58,904	R52,583	R54,739	R58,874
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.92	7.48	4.72	6.20	6.84	6.03
Mexico	7.02	6.78	5.31	5.50	7.15	5.99
Total Pipeline Exports	7.65	7.26	4.99	5.83	7.04	6.00
LNG						
Japan.....	6.41	6.40	6.24	6.20	6.15	5.94
Mexico	14.67	14.12	11.16	13.04	13.42	12.04
Total LNG Exports	6.44	6.45	6.28	6.22	6.17	5.95
Total Exports.....	7.57	7.21	5.06	R5.90	R6.98	R6.02
Net Imports - Volume.....	R311,281	R269,430	R275,111	R280,931	R310,233	R312,050

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	June	May	April	March	February	January
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R286,389	R283,133	R273,386	R314,374	R281,822	R319,501
Mexico	0	130	70	691	486	1,349
Total Pipeline Imports.....	R286,389	R283,263	R273,456	R315,065	R282,308	R320,850
LNG						
Algeria.....	2,808	0	2,804	3,019	2,802	2,988
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	14,334	19,826	13,560	0	5,261	2,970
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	5,996	3,100	5,991	0	3,053	3,028
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	38,568	44,346	36,437	30,209	27,620	30,480
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	61,705	67,271	58,792	33,228	38,737	39,466
Total Imports	R348,095	R350,535	R332,248	R348,293	R321,045	R360,316
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.79	R6.39	R6.64	6.94	R7.89	10.06
Mexico	--	5.28	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	5.79	R6.39	R6.64	6.94	R7.89	10.05
LNG						
Algeria.....	6.57	--	7.15	7.63	9.13	13.69
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	5.68	6.93	7.02	--	8.11	8.31
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	5.96	7.35	7.38	--	8.66	11.94
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	6.11	7.15	7.17	7.54	8.45	10.35
Other.....	--	--	--	--	--	--
Total LNG Imports.....	6.02	7.09	R7.15	7.55	8.47	R10.58
Total Imports	5.83	6.53	R6.73	7.00	R7.96	10.11
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	22,974	21,343	R15,651	37,407	32,718	31,979
Mexico	37,136	35,625	23,948	26,466	20,469	18,043
Total Pipeline Exports	60,110	56,968	R39,599	63,872	53,188	50,022
LNG						
Japan.....	5,586	5,575	5,570	5,556	5,563	5,572
Mexico	12	14	13	5	15	7
Total LNG Exports	5,598	5,589	R5,582	5,561	5,578	5,579
Total Exports	65,708	62,557	R45,181	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.03	7.15	7.04	7.18	8.36	10.74
Mexico	5.99	6.20	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.01	6.56	6.85	6.88	7.91	9.92
LNG						
Japan.....	5.93	5.93	5.74	5.68	5.79	5.88
Mexico	11.91	12.86	12.72	15.37	14.58	19.67
Total LNG Exports	5.94	5.95	5.76	5.69	5.81	5.90
Total Exports	6.00	6.50	6.72	6.79	7.71	9.52
Net Imports - Volume.....	R282,387	R287,977	R287,067	R278,859	R262,279	R304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^E Estimated data.

⁻⁻ Not applicable.

^{NA} Not available.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,784,978	3,437,230	3,606,543	3,700,454	R 3,589,995
Mexico	1,755	0	0	9,320	12,749
Total Pipeline Imports.....	3,786,733	3,437,230	3,606,543	3,709,774	R 3,602,744
LNG					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other ^b	0	0	1,500	0	0
Total LNG Imports.....	228,730	506,519	652,015	631,260	583,537
Total Imports	4,015,463	3,943,749	4,258,558	4,341,034	R 4,186,281
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	6.83
Mexico	2.36	--	--	8.46	5.65
Total Pipeline Imports.....	3.13	5.23	5.80	8.09	6.83
LNG					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
Total LNG Imports.....	3.41	4.79	5.82	8.26	7.19
Total Imports	3.15	5.17	5.81	8.12	6.88
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	R 341,065
Mexico	263,078	342,859	397,086	304,954	321,955
Total Pipeline Exports	452,391	613,848	791,671	663,234	R 663,020
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	173
Total LNG Exports	63,842	66,075	62,467	65,367	60,938
Total Exports	516,233	679,922	854,138	728,601	R 723,958
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	R 7.34
Mexico	3.30	5.36	5.89	7.74	6.46
Total Pipeline Exports	3.32	5.66	6.18	7.77	R 6.91
LNG					
Japan	4.07	4.47	4.94	5.77	6.00
Mexico	5.82	5.82	8.19	11.87	13.40
Total LNG Exports	4.08	4.47	4.96	5.79	6.02
Total Exports	3.41	5.54	6.09	7.59	R 6.84
Net Imports - Volume	3,499,230	3,263,827	3,404,421	3,612,434	R 3,462,323

^a EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2002 Total	463,301	1,361,751	1,632,080	1,581,606	5,141,075	1,453,957	820,849	4,511,942	19,884,780
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April.....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July.....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August.....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December.....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
Total	487,282	1,296,048	1,645,166	1,670,137	5,254,974	1,639,317	903,771	3,150,522	18,950,734
2006									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April.....	40,746	E116,243	130,593	E142,114	E453,401	138,258	E326,078	E236,695	E1,584,128
May.....	39,013	E119,683	136,136	E148,239	E472,302	140,388	E328,748	E242,382	E1,626,891
June.....	35,956	E117,233	131,535	E148,920	E451,317	137,676	E331,411	E228,016	E1,582,063
July.....	33,401	E117,073	137,175	E150,705	E464,097	146,226	E360,610	E227,168	E1,636,455
August.....	29,777	E117,762	135,263	E150,212	E468,726	146,282	E387,150	E256,812	E1,691,985
September.....	26,781	E114,235	133,903	E147,873	E461,176	139,776	E322,558	E242,577	E1,588,879
October.....	35,470	E114,821	146,371	E148,146	E497,825	154,875	E354,424	E234,463	E1,686,395
November.....	36,989	E110,442	132,505	E146,644	E461,712	152,419	E327,120	E235,800	E1,603,632
December.....	40,921	E113,207	133,309	E151,577	E479,953	160,573	E329,183	E237,580	E1,646,303
Total	445,726	E1,379,583	1,604,130	E1,759,007	E5,556,740	1,735,664	E4,058,555	E2,842,530	E19,381,934
2007									
January.....	41,310	RE112,089	RE129,949	RE146,218	RE483,816	RE154,694	RE337,674	RE238,631	RE1,644,381
February.....	37,734	RE99,756	RE114,598	RE133,381	RE441,480	RE135,826	RE303,470	RE214,060	RE1,480,305
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E153,154	E348,631	E235,953	E1,673,810
April.....	36,724	E107,220	E124,982	E148,887	E484,729	E147,438	E340,148	E230,237	E1,620,364
May.....	35,072	E109,869	E125,399	E150,399	E498,867	E148,812	E345,676	E237,109	E1,651,203
June.....	32,163	E112,079	E125,375	E150,234	E497,682	E150,515	E343,955	E227,250	E1,639,254
July.....	42,841	RE113,252	E128,464	RE155,149	RE518,568	RE153,631	RE357,927	RE229,980	RE1,699,812
August.....	32,702	E112,261	E127,037	E155,505	E525,123	E157,592	E361,278	E226,989	E1,698,486
2007 YTD.....	299,748	E878,014	E1,003,796	E1,191,264	E3,954,165	E1,201,661	E2,738,759	E1,840,210	E13,107,616
2006 YTD.....	305,564	E926,878	1,058,042	E1,164,767	E3,656,074	1,128,020	E2,725,270	E1,892,110	E12,856,725
2005 YTD.....	318,541	901,434	1,098,032	1,099,956	3,485,263	1,069,258	599,554	2,442,983	12,943,845

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

Table 7

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	100	442	342
Total	--	--	--	--	--	2,924	2,492	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^d Not applicable.

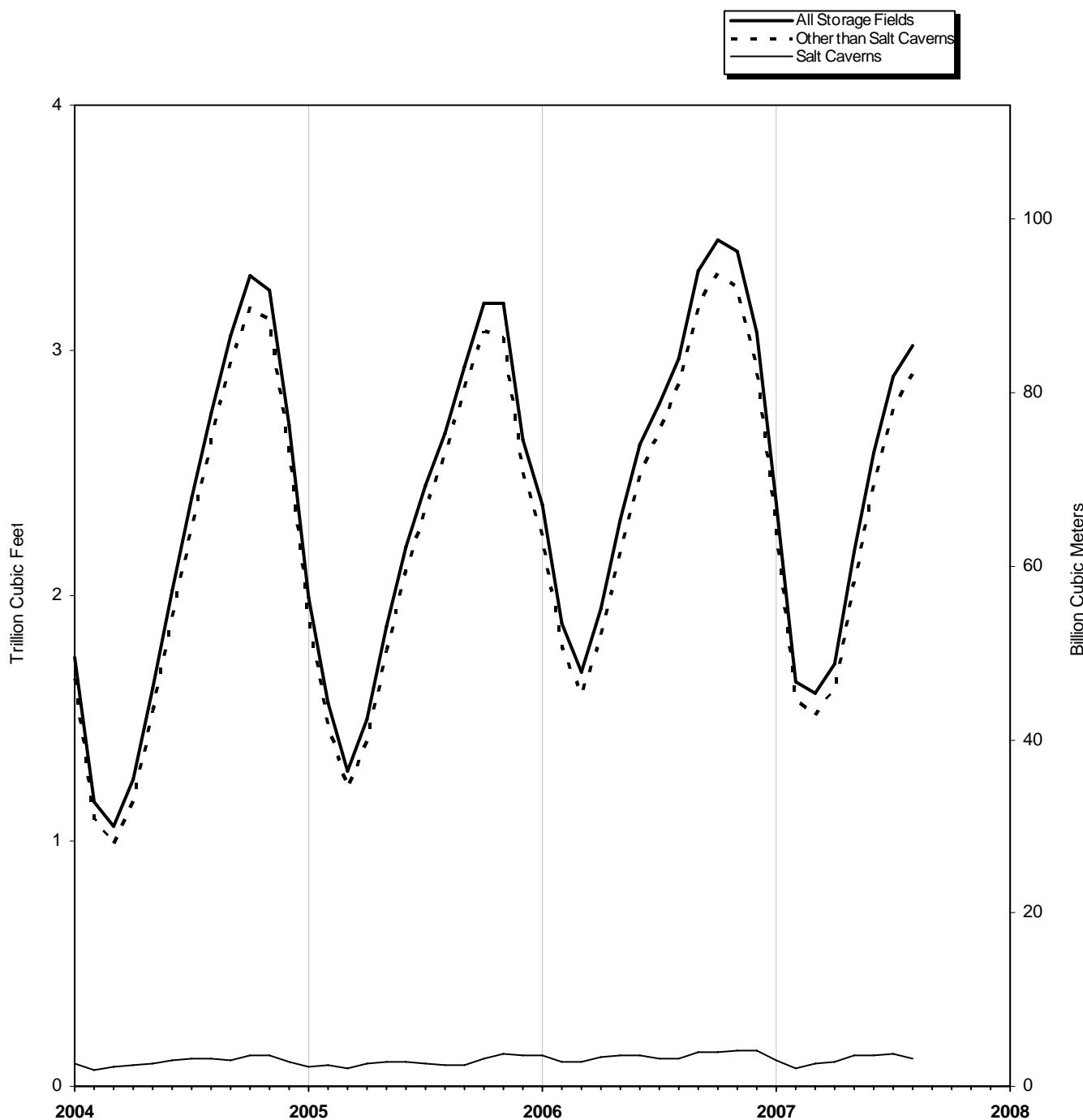
Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

Table 8. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,107	1,510
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47
December	4,211	3,070	7,281	435	16.49	100	442	342
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,439	1,853
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

— Not applicable.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	353	-18
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
2007 YTD	--	--	--	--	--	256	286	30
2006 YTD	--	--	--	--	--	229	243	14
2005 YTD	--	--	--	--	--	208	221	13

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

~ Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
2007 YTD	--	--	--	--	--	1,971	1,997	26
2006 YTD	--	--	--	--	--	1,796	1,449	-347
2005 YTD	--	--	--	--	--	1,792	1,812	20

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet)

State	2007					
	August	July	June	May	April	March
Alabama	4,047	-717	-28	-1,929	-708	-1,604
Arkansas.....	-930	-723	-713	-793	280	-139
California	17,581	-2,609	-25,205	-38,189	-32,907	-18,029
Colorado.....	-6,589	-4,225	-3,438	-1,961	5,082	-369
Illinois.....	-33,438	-34,214	-32,789	-30,392	4,716	14,703
Indiana.....	-3,352	-4,609	-2,556	-1,783	605	1,161
Iowa	-13,521	-10,220	-4,703	-4,076	-797	6,649
Kansas.....	-4,128	-9,440	-8,465	-16,423	-4,076	-8,512
Kentucky.....	-3,230	-7,507	-14,485	-17,245	1,506	2,364
Louisiana	7,796	-21,140	-22,304	-29,300	-3,622	-9,318
Maryland.....	-31	-2,421	-2,818	-1,491	-601	-403
Michigan	-42,343	-67,716	-73,592	-73,239	-19,371	29,447
Minnesota.....	-220	-310	-300	-9	165	293
Mississippi	2,328	-5,034	-8,557	-14,729	-425	-7,243
Missouri	-395	-1,177	8	8	609	266
Montana.....	-4,023	-4,699	-3,760	-3,720	-86	3,324
Nebraska	-2,029	-385	-1,152	-1,416	-390	-867
New Mexico	-1,222	-1,453	-288	-839	-1,045	-2,179
New York	-6,373	-10,539	-13,386	-15,477	-2,414	7,807
Ohio	-15,523	-27,585	-32,794	-35,332	-6,052	9,049
Oklahoma	2,849	-9,909	-14,522	-17,279	-8,870	-13,607
Oregon.....	-1,562	-3,140	-3,422	-2,484	-159	1,236
Pennsylvania	-27,132	-41,296	-51,687	-67,449	-8,502	31,323
Tennessee.....	0	0	0	0	0	0
Texas.....	28,975	2,624	-23,976	-33,462	-29,126	-11,155
Utah	-6,315	-5,119	-5,886	-6,086	162	3,466
Virginia.....	1,139	-448	-273	-911	-257	-600
Washington.....	223	-2,746	-2,648	-4,563	-710	-197
West Virginia.....	-14,904	-32,818	-32,649	-35,906	-10,912	8,623
Wyoming.....	-3,976	-3,654	-2,655	-2,640	-1,644	2,724
AGA Regions						
Producing.....	39,714	-45,792	-78,852	-114,754	-47,592	-53,758
Eastern Consuming	-161,133	-240,936	-262,878	-284,710	-41,861	109,524
Western Consuming	-4,881	-26,500	-47,316	-59,651	-30,095	-7,550
Total	-126,300	-313,228	-389,046	-459,115	-119,549	48,215

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	2,785	1,854	-8,477	-770	-406	-1,186
Arkansas.....	1,095	1,609	-707	773	124	-226
California	27,549	61,296	13,308	39,774	5,074	-17,324
Colorado.....	1,784	6,487	1,674	4,445	-121	97
Illinois.....	54,277	68,301	-7,163	46,678	13,461	-34,007
Indiana.....	6,079	7,012	-2,891	3,414	-554	-1,950
Iowa	14,626	22,654	-3,563	17,622	-49	-10,970
Kansas.....	20,645	28,613	-3,407	14,320	2,375	-2,338
Kentucky.....	17,285	18,100	-3,609	7,900	2,036	-2,524
Louisiana	59,809	41,537	-73,895	15,316	8,106	-13,278
Maryland.....	4,162	4,715	-939	17	-1,659	486
Michigan	155,684	90,361	-99,008	49,715	6,694	-11,133
Minnesota.....	432	412	-62	5	-81	-158
Mississippi	16,619	14,731	-8,731	-1,090	-1,817	204
Missouri	583	363	-548	-16	-270	-235
Montana.....	5,604	6,139	-17,896	5,086	3,690	-2,504
Nebraska	2,013	2,995	999	1,816	1,158	698
New Mexico	905	824	-6,450	-126	-765	-1,208
New York	24,231	13,869	-14,532	9,592	-492	-1,941
Ohio	52,316	50,537	-26,685	24,453	8,034	-3,751
Oklahoma	27,925	36,991	-25,073	15,260	4,101	-4,264
Oregon.....	2,120	3,617	-750	1,975	1,788	706
Pennsylvania	113,082	70,348	-34,436	27,757	-8,952	9,196
Tennessee.....	0	0	16	0	0	0
Texas.....	44,769	55,581	-76,044	20,648	-5,885	-29,231
Utah	8,478	11,714	-2,608	9,200	1,915	-1,611
Virginia.....	2,087	908	-974	242	-92	-176
Washington	2,370	6,329	1,128	-126	1,721	2,247
West Virginia.....	56,709	49,514	-24,277	23,291	7,800	-2,981
Wyoming.....	5,273	6,555	-5,707	5,242	538	-1,434
AGA Regions						
Producing.....	174,553	181,739	-202,784	64,331	5,832	-51,528
Eastern Consuming	503,134	399,677	-217,611	212,482	27,117	-59,288
Western Consuming	53,610	102,549	-10,912	65,601	14,525	-19,979
Total	731,297	683,964	-431,308	342,414	47,474	-130,795

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	-1,638	-1,202	-1,773	-422	-198	-617
Arkansas.....	-841	-539	-672	-499	-496	-544
California	-23,147	-7,288	5,729	-16,715	-30,788	-22,012
Colorado.....	-3,784	-5,019	-4,283	-3,415	-748	3,394
Illinois.....	-39,774	-35,795	-33,696	-32,599	-26,254	1,281
Indiana.....	-3,740	-3,642	-3,111	-2,115	-2,326	-1,548
Iowa	-14,841	-15,048	-11,377	-5,918	-3,562	1,064
Kansas.....	-17,305	-10,351	-871	-7,128	-5,011	-6,224
Kentucky.....	-10,299	-5,077	-2,353	-10,827	-10,560	-3,958
Louisiana	-29,560	-3,932	-9,716	-24,217	-22,212	-22,800
Maryland.....	-1,732	221	-131	-797	-1,797	344
Michigan	-52,254	-36,131	-41,048	-67,647	-69,082	-45,858
Minnesota.....	-202	-242	-311	-191	0	81
Mississippi	-5,910	-3,442	4,301	-3,178	-3,215	-6,909
Missouri	-471	8	10	-476	11	13
Montana.....	-5,763	-5,519	-6,221	-6,451	-6,551	-3,299
Nebraska	-882	-454	114	-1,016	-1,249	-1,993
New Mexico	-1,639	-484	326	563	-1,149	-104
New York	-7,135	-4,246	-7,460	-10,257	-11,875	-7,240
Ohio	-17,057	-12,457	-16,871	-17,586	-30,268	-21,631
Oklahoma	-20,629	-4,264	-3,489	-18,292	-15,869	-15,804
Oregon.....	-1,818	-314	-1,737	-3,204	-3,807	-711
Pennsylvania	-31,865	-30,651	-10,900	-39,933	-42,735	-35,003
Tennessee.....	0	0	0	0	0	0
Texas.....	-40,619	20,858	13,662	-7,966	-31,829	-34,328
Utah	-4,277	-5,634	-5,198	-7,708	-8,021	-2,028
Virginia.....	-1,284	-24	-112	311	-125	-15
Washington.....	-1,380	-2,235	284	-3,077	-3,986	46
West Virginia.....	-13,955	-14,208	-21,495	-18,748	-30,516	-25,322
Wyoming.....	-3,589	-1,608	-2,195	-1,635	-3,283	-2,638
AGA Regions						
Producing.....	-118,142	-3,356	1,768	-61,138	-79,980	-87,329
Eastern Consuming	-195,289	-157,505	-148,430	-207,607	-230,339	-139,866
Western Consuming	-43,961	-27,861	-13,932	-42,396	-57,184	-27,167
Total	-357,391	-188,722	-160,594	-311,142	-367,504	-254,362

See footnotes at end of table.

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	-607	1,252	-909	-216	694	-354
Arkansas.....	329	1,171	712	313	579	-264
California	25,265	31,406	23,334	-10,696	28,163	2,747
Colorado.....	2,574	7,646	889	854	4,232	162
Illinois.....	30,352	58,397	44,792	-1,226	52,366	11,186
Indiana.....	3,989	5,632	3,061	1,422	5,343	647
Iowa	6,578	13,681	19,256	3,379	18,627	1,009
Kansas.....	9,402	17,855	1,868	-2,038	16,358	1,574
Kentucky.....	13,974	13,409	4,669	1,274	13,287	197
Louisiana	-1,386	25,173	4,612	37,882	31,674	-18,817
Maryland.....	1,148	2,378	584	-2,036	257	-1,131
Michigan	44,374	80,426	42,935	36,242	110,647	14,635
Minnesota.....	244	740	52	-216	32	-143
Mississippi	4,043	10,394	-2,112	-10,530	9,136	-6,064
Missouri	562	289	29	-211	191	-206
Montana.....	2,439	4,128	3,068	-19	4,858	801
Nebraska	346	1,814	647	194	2,312	432
New Mexico	-1,216	-494	-154	-5,497	-1,236	-704
New York	6,310	12,551	7,660	1,539	15,443	193
Ohio	7,883	30,194	22,371	1,102	40,288	89
Oklahoma	2,727	22,787	12,663	14,716	31,354	7,274
Oregon.....	2,165	3,233	976	1,526	3,701	723
Pennsylvania	33,080	71,749	23,822	-2,702	63,473	-4,101
Tennessee.....	4	4	8	426	13	5
Texas.....	-12,715	19,677	11,685	-16,061	41,133	-8,647
Utah	2,830	7,939	9,985	-106	9,212	2,923
Virginia.....	-50	666	-315	-1,820	341	-1,975
Washington.....	-267	5,326	2,574	-485	153	387
West Virginia.....	16,038	33,553	22,267	4,918	44,412	5,761
Wyoming.....	-330	2,335	2,892	3,090	5,044	62
AGA Regions						
Producing.....	577	97,816	28,365	18,569	129,692	-26,003
Eastern Consuming	164,586	324,742	191,787	42,500	366,999	26,743
Western Consuming	34,920	62,754	43,769	-6,052	55,395	7,661
Total	200,083	485,312	263,921	55,016	552,086	8,401

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Activities of Underground Natural Gas Storage Operators, by State, August 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	3,639	9,136	12,775	-365	-3.84	904	4,951
Arkansas.....	22,000	7,835	5,916	13,751	482	8.87	930	0
California	484,726	212,652	222,556	435,208	3,109	1.42	5,907	23,488
Colorado	93,474	46,773	33,680	80,453	1,453	4.51	6,804	215
Illinois.....	981,995	678,329	191,475	869,804	-456	-0.24	34,296	858
Indiana.....	114,080	77,219	26,296	103,515	275	1.06	3,615	263
Iowa.....	273,200	198,046	41,629	239,675	-2,375	-5.40	13,524	3
Kansas.....	289,747	168,758	93,836	262,594	8,272	9.67	9,195	5,067
Kentucky.....	218,927	124,255	83,463	207,718	13,496	19.29	6,503	3,274
Louisiana	593,740	254,229	240,500	494,729	-3,175	-1.30	17,037	24,832
Maryland.....	62,000	46,677	15,238	61,915	1,778	13.21	1,185	1,154
Michigan.....	1,021,583	394,907	546,110	941,018	9,915	1.85	45,545	3,202
Minnesota.....	7,000	4,840	1,674	6,514	-29	-1.68	290	70
Mississippi	167,047	86,583	62,796	149,380	9,396	17.60	16,350	18,678
Missouri	32,146	21,600	10,638	32,238	727	7.34	399	4
Montana.....	374,201	178,502	42,221	220,723	715	1.72	4,205	182
Nebraska.....	39,469	21,314	10,197	31,511	-1,173	-10.31	2,098	69
New Mexico.....	78,424	28,386	17,683	46,069	8,514	92.85	1,758	536
New York	212,755	110,159	85,750	195,909	2,752	3.32	7,935	1,562
Ohio.....	572,477	345,890	171,727	517,617	-6,079	-3.42	18,876	3,352
Oklahoma	378,738	191,308	141,831	333,139	1,681	1.20	6,866	9,715
Oregon.....	24,034	10,224	15,907	26,131	1,144	7.75	1,702	140
Pennsylvania	748,792	338,637	334,851	673,488	-17,527	-4.97	39,338	12,206
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	683,536	241,796	330,958	572,754	24,388	7.96	18,836	47,811
Utah.....	129,480	64,873	37,784	102,656	-5,682	-13.07	6,331	16
Virginia.....	9,035	3,654	3,808	7,462	-351	-8.45	556	1,695
Washington.....	42,191	21,682	19,655	41,337	-924	-4.49	1,372	1,595
West Virginia.....	541,977	278,064	188,220	466,284	-1,023	-0.54	17,579	2,675
Wyoming.....	114,160	65,018	31,691	96,709	-891	-2.73	3,981	6
AGA Regions								
Producing.....	2,224,248	982,534	902,656	1,885,190	49,193	5.76	71,876	111,589
Eastern Consuming	4,829,637	2,639,093	1,709,445	4,348,538	-40	0.00	191,450	30,318
Western Consuming ...	1,269,266	604,564	405,168	1,009,732	-1,105	-0.27	30,591	25,710
Total.....	8,323,150	4,226,190	3,017,269	7,243,460	48,047	1.62	293,917	167,617

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	26,606	26,568	30,630	868	927	1,074
Alaska	12,523	12,368	10,716	587	594	679
Arizona	28,503	25,357	25,681	1,091	1,152	1,385
Arkansas.....	24,155	21,980	24,642	673	735	879
California	337,649	338,607	336,319	20,197	23,014	26,514
Colorado	82,904	72,567	77,330	2,591	2,765	3,019
Connecticut.....	31,362	28,439	32,367	1,008	993	1,463
Delaware	7,144	5,929	7,472	166	186	253
District of Columbia.....	8,950	7,281	8,986	270	262	409
Florida.....	11,393	11,619	11,706	746	842	978
Georgia.....	74,928	69,631	79,085	3,385	3,569	3,642
Hawaii	343	356	354	38	41	43
Idaho	15,287	14,758	14,343	455	499	715
Illinois.....	306,270	264,090	284,249	8,709	8,784	9,031
Indiana.....	95,938	80,581	96,250	2,525	2,445	2,697
Iowa	46,611	40,723	45,445	1,218	1,262	1,398
Kansas.....	45,552	39,177	46,263	1,180	1,287	1,546
Kentucky.....	35,338	NA	36,696	928	967	997
Louisiana	26,580	21,780	29,604	1,234	1,253	1,392
Maine.....	NA	675	790	NA	36	33
Maryland.....	56,646	46,939	57,324	1,649	1,734	2,090
Massachusetts.....	80,750	74,894	87,690	2,304	2,577	3,415
Michigan.....	232,984	211,856	252,249	6,273	6,410	7,679
Minnesota	84,632	74,352	85,163	2,573	2,663	2,911
Mississippi	15,668	NA	16,267	600	856	407
Missouri	73,773	65,316	75,798	1,879	2,022	2,251
Montana.....	13,369	12,646	13,480	385	442	622
Nebraska	28,649	25,340	27,800	798	808	977
Nevada	26,469	25,858	25,404	1,155	1,270	1,491
New Hampshire	5,376	4,991	5,642	151	167	219
New Jersey	154,385	141,556	165,165	5,254	5,303	5,641
New Mexico	25,196	21,149	24,348	842	876	1,119
New York	288,478	256,172	288,909	10,131	9,634	12,268
North Carolina.....	42,165	38,281	45,620	1,000	1,162	1,321
North Dakota.....	6,706	5,953	7,028	162	189	207
Ohio	208,037	180,455	221,035	5,290	5,729	6,695
Oklahoma	45,360	36,693	44,383	1,227	1,409	1,647
Oregon	29,019	28,036	26,772	940	1,070	1,452
Pennsylvania	164,972	144,248	174,305	4,062	4,434	5,280
Rhode Island.....	13,611	12,948	14,700	396	463	641
South Carolina	17,653	16,401	20,021	427	511	547
South Dakota	8,312	7,266	8,172	231	227	278
Tennessee	45,431	42,887	48,879	1,074	1,144	1,288
Texas	NA	117,164	133,439	5,840	NA	7,779
Utah	43,102	41,531	41,449	1,407	1,624	2,252
Vermont	2,366	2,113	2,295	66	77	102
Virginia.....	55,131	NA	56,737	1,537	1,564	2,010
Washington	52,598	49,377	48,056	1,850	2,029	2,926
West Virginia	20,216	18,149	21,413	353	387	379
Wisconsin	86,440	75,382	86,430	2,493	2,623	2,720
Wyoming.....	8,310	7,763	7,995	225	252	431
Total	3,306,781	2,959,407	3,332,898	110,462	117,518	137,187

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	1,795	2,539	5,321	8,047	6,035	37,580
Alaska	1,033	1,536	2,709	2,545	2,841	20,656
Arizona	1,841	2,363	4,508	7,147	9,014	36,124
Arkansas.....	1,461	2,396	4,226	7,631	6,154	31,493
California	32,331	37,453	49,853	62,511	85,777	491,817
Colorado	5,475	10,304	12,274	18,899	27,577	118,615
Connecticut.....	2,141	4,826	6,992	7,862	6,077	39,069
Delaware	416	904	1,573	2,105	1,540	8,387
District of Columbia.....	423	1,086	1,513	2,834	2,152	11,429
Florida.....	1,178	1,490	2,037	2,294	1,828	16,039
Georgia.....	4,369	8,296	9,740	20,652	21,276	109,924
Hawaii	41	45	42	45	49	518
Idaho	1,117	1,804	2,580	3,812	4,306	NA
Illinois.....	19,330	39,751	63,894	89,410	67,362	392,964
Indiana.....	4,189	11,683	15,758	31,227	25,416	127,078
Iowa	2,473	5,817	8,391	13,987	12,065	61,849
Kansas.....	2,713	4,697	8,232	13,863	12,035	57,116
Kentucky.....	1,579	4,140	5,940	10,989	9,797	NA
Louisiana	1,823	2,405	4,465	6,300	7,709	32,516
Maine.....	51	110	162	207	181	987
Maryland.....	2,540	6,975	10,251	18,137	13,271	71,403
Massachusetts.....	6,141	12,221	18,039	20,642	15,412	100,138
Michigan.....	15,685	32,410	47,918	64,805	51,803	312,879
Minnesota	4,055	10,374	14,967	24,153	22,936	117,060
Mississippi	1,052	1,163	2,780	3,832	4,979	NA
Missouri	4,102	8,449	14,178	22,998	17,894	95,753
Montana.....	1,106	1,923	2,315	3,171	3,404	19,386
Nebraska	1,923	3,214	6,460	7,937	6,532	35,812
Nevada	1,969	2,447	4,061	5,982	8,093	37,937
New Hampshire	417	779	1,227	1,365	1,053	6,718
New Jersey	8,058	19,074	31,061	44,727	35,267	199,867
New Mexico	1,893	2,603	4,806	6,281	6,775	30,646
New York	21,273	43,294	61,149	73,119	57,611	355,156
North Carolina.....	2,460	4,436	8,165	12,933	10,688	56,615
North Dakota.....	348	829	1,219	1,860	1,892	9,644
Ohio	10,585	28,507	39,429	62,400	49,402	270,731
Oklahoma	2,682	4,168	7,944	14,214	12,069	52,664
Oregon	2,525	3,471	4,832	6,842	7,886	41,045
Pennsylvania	10,008	23,990	34,754	47,105	35,339	206,985
Rhode Island.....	1,291	2,169	3,162	3,232	2,258	16,869
South Carolina	948	1,816	3,106	5,596	4,701	24,732
South Dakota	403	1,034	1,496	2,381	2,262	11,551
Tennessee	2,651	4,248	9,767	14,340	10,920	61,096
Texas	9,587	12,629	24,947	43,685	41,421	167,344
Utah	3,237	4,689	7,467	10,559	11,867	60,017
Vermont	187	367	541	589	438	2,875
Virginia.....	2,684	6,166	9,861	17,504	13,805	NA
Washington	4,684	6,770	9,169	11,562	13,610	75,477
West Virginia	785	2,462	5,240	6,081	4,529	26,003
Wisconsin	4,140	11,566	14,347	25,879	22,673	119,388
Wyoming.....	712	1,083	1,511	1,988	2,109	11,571
Total.....	215,907	408,974	616,376	898,266	802,090	4,355,333

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	5,721	3,181	1,210	900	895	972
Alaska	2,538	3,203	1,597	948	699	575
Arizona	5,608	2,409	1,545	1,205	1,082	1,136
Arkansas.....	4,795	2,844	1,123	751	642	724
California	65,669	37,416	28,103	22,022	20,895	21,135
Colorado	19,104	14,180	8,529	4,235	2,697	2,831
Connecticut.....	4,607	3,226	1,743	1,055	979	935
Delaware	1,212	744	335	167	162	176
District of Columbia.....	1,813	1,176	800	359	259	295
Florida.....	1,760	1,085	809	766	750	814
Georgia.....	16,942	12,715	6,954	3,682	3,418	3,478
Hawaii	43	40	39	39	39	42
Idaho	3,601	NA	1,050	594	402	471
Illinois.....	55,825	39,873	23,561	9,615	8,950	9,926
Indiana.....	20,095	14,329	8,856	3,217	2,600	2,444
Iowa	9,534	6,231	3,853	1,508	1,277	1,588
Kansas.....	9,423	5,192	2,059	1,265	1,150	1,284
Kentucky.....	7,951	5,852	2,953	1,076	953	928
Louisiana	5,180	3,002	1,349	1,206	1,190	1,224
Maine.....	137	84	60	30	27	30
Maryland.....	10,555	7,467	4,319	2,122	1,619	1,656
Massachusetts.....	11,308	7,311	3,955	2,670	2,264	2,615
Michigan	41,303	32,570	19,400	7,750	6,195	6,600
Minnesota	17,333	13,055	8,787	3,533	2,544	2,640
Mississippi	3,645	2,489	788	638	589	597
Missouri	14,974	9,665	3,683	2,115	1,779	1,759
Montana.....	2,959	2,041	1,184	556	395	423
Nebraska	5,089	3,118	1,433	832	767	812
Nevada	6,092	2,823	1,878	1,287	1,147	1,237
New Hampshire	780	493	281	173	152	174
New Jersey	26,193	16,958	9,463	5,697	4,628	5,458
New Mexico	4,890	2,488	1,226	893	826	837
New York	40,721	30,306	18,612	9,345	8,305	9,509
North Carolina.....	8,790	5,972	2,413	1,158	988	1,184
North Dakota	1,385	1,224	800	282	170	178
Ohio	38,590	28,256	17,446	5,983	5,331	5,711
Oklahoma	8,955	4,174	1,577	1,264	1,163	1,393
Oregon	6,350	3,892	1,712	1,055	868	975
Pennsylvania	28,077	18,941	10,934	4,785	4,174	4,307
Rhode Island	1,738	1,121	589	473	404	491
South Carolina	4,160	2,684	950	536	421	487
South Dakota	1,874	1,283	814	314	213	273
Tennessee	9,620	5,686	1,775	1,128	1,068	1,170
Texas	26,571	11,776	6,463	5,370	5,418	5,611
Utah	8,829	5,126	2,823	1,708	1,425	1,523
Vermont	336	226	122	78	62	70
Virginia.....	11,274	7,479	4,466	1,914	1,502	1,599
Washington	12,049	8,037	3,879	2,135	1,720	1,887
West Virginia	3,585	2,614	1,155	499	364	354
Wisconsin	18,777	12,464	9,367	3,399	2,435	2,593
Wyoming	1,653	1,166	686	304	225	242
Total.....	620,012	411,766	239,510	124,638	108,225	115,371

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	1,131	1,317	2,962	5,259	6,308	7,724
Alaska	726	912	1,687	2,202	2,238	3,330
Arizona	1,345	1,771	3,122	4,919	5,732	6,250
Arkansas	879	1,080	2,631	4,907	5,466	5,650
California	26,419	32,932	47,333	68,799	55,667	65,427
Colorado	2,712	4,555	8,197	15,781	18,510	17,284
Connecticut	1,372	2,327	3,662	6,341	6,015	6,808
Delaware	213	316	653	1,239	1,565	1,605
District of Columbia	281	443	601	1,505	2,038	1,859
Florida	889	1,046	1,379	1,853	2,318	2,570
Georgia	3,650	4,464	5,329	12,384	19,144	17,764
Hawaii	44	47	47	47	43	49
Idaho	659	945	2,128	2,955	3,503	3,695
Illinois	10,717	18,867	34,352	53,351	66,608	61,319
Indiana	3,040	5,183	7,678	17,908	21,709	20,019
Iowa	1,578	2,416	4,421	8,725	10,553	10,164
Kansas	1,546	2,089	4,430	8,228	9,553	10,898
Kentucky	1,141	1,455	NA	6,184	8,606	7,788
Louisiana	1,347	1,336	2,163	3,438	5,247	5,836
Maine	18	52	87	143	166	153
Maryland	1,973	2,510	4,458	9,299	13,042	12,382
Massachusetts	3,842	5,999	9,917	16,527	15,984	17,746
Michigan	8,818	14,268	27,286	45,967	51,172	51,549
Minnesota	3,208	4,675	6,962	15,662	20,374	18,288
Mississippi	595	NA	NA	2,975	3,789	4,053
Missouri	2,647	3,624	7,461	13,634	16,522	17,889
Montana	611	1,087	1,808	2,791	2,651	2,880
Nebraska	1,035	1,734	3,503	5,936	5,314	6,240
Nevada	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire	259	371	689	1,119	1,043	1,183
New Jersey	6,101	7,703	16,330	31,900	34,567	34,869
New Mexico	949	1,322	2,787	4,194	5,096	5,139
New York	12,330	18,957	33,417	56,395	59,769	57,491
North Carolina	1,427	1,902	4,344	7,811	9,671	10,955
North Dakota	211	365	565	1,353	1,686	1,425
Ohio	6,928	11,535	19,359	40,463	46,882	44,248
Oklahoma	1,534	1,935	4,433	7,614	8,439	10,181
Oregon	1,403	2,225	3,858	6,085	6,150	6,471
Pennsylvania	5,692	8,888	17,105	32,069	35,838	36,175
Rhode Island	758	1,216	2,094	2,774	2,298	2,914
South Carolina	556	673	1,668	3,276	4,577	4,744
South Dakota	275	495	870	1,580	1,905	1,656
Tennessee	1,488	1,811	4,869	9,299	10,929	12,253
Texas	6,353	7,040	11,821	24,099	26,118	30,704
Utah	2,172	2,983	6,167	8,165	8,992	10,103
Vermont	113	163	288	492	445	480
Virginia	1,541	2,517	NA	10,299	13,097	12,395
Washington	2,646	4,307	6,760	10,361	11,284	10,411
West Virginia	617	1,141	2,273	4,180	4,556	4,664
Wisconsin	3,179	5,036	7,972	15,869	20,271	18,026
Wyoming	360	697	1,109	1,662	1,682	1,785
Total	140,843	202,973	354,543	625,225	700,545	711,682

^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	16,763	16,219	19,021	1,199	1,177	1,261
Alaska	11,937	11,405	10,364	735	695	780
Arizona	22,849	22,338	21,675	1,762	1,837	2,044
Arkansas.....	22,545	21,354	21,629	1,470	1,476	1,624
California	168,806	NA	157,496	17,281	16,284	17,806
Colorado	41,477	37,756	39,628	1,764	1,765	2,017
Connecticut.....	24,989	23,062	25,559	1,317	1,360	1,402
Delaware	6,407	5,231	5,657	371	350	437
District of Columbia.....	12,640	11,474	11,921	862	853	861
Florida.....	34,625	33,964	40,019	3,486	3,685	3,866
Georgia.....	33,306	30,966	34,306	1,908	2,050	2,122
Hawaii	1,216	1,222	1,228	143	153	157
Idaho	9,241	8,913	8,696	438	460	561
Illinois.....	137,323	NA	133,113	6,952	6,714	7,392
Indiana.....	50,934	44,104	48,269	2,315	2,081	2,180
Iowa	32,209	29,110	30,112	1,485	1,506	1,612
Kansas.....	21,575	18,747	20,774	985	958	906
Kentucky	23,375	21,100	23,955	1,050	1,093	1,151
Louisiana	16,650	14,607	17,694	1,435	1,415	1,552
Maine.....	3,780	3,004	3,244	215	230	220
Maryland.....	47,890	41,398	46,795	2,897	2,913	3,273
Massachusetts.....	NA	36,868	40,926	2,030	NA	2,815
Michigan.....	115,288	105,699	123,340	4,862	4,716	5,342
Minnesota	61,008	57,178	66,086	2,600	2,509	2,809
Mississippi	13,894	NA	13,827	1,048	1,041	1,177
Missouri	41,916	38,551	41,988	1,888	2,090	2,082
Montana.....	9,193	8,387	8,777	457	424	579
Nebraska	NA	19,540	19,193	NA	1,257	1,349
Nevada	18,772	18,679	18,096	1,487	1,517	1,667
New Hampshire	NA	NA	6,968	300	310	357
New Jersey	NA	107,134	119,970	NA	7,833	7,132
New Mexico	18,638	16,753	17,787	819	891	1,176
New York	197,573	188,016	267,800	14,255	13,417	14,966
North Carolina.....	NA	30,255	33,051	1,877	1,898	2,025
North Dakota.....	6,458	5,728	6,472	267	267	272
Ohio	112,009	98,758	114,458	4,276	4,467	4,803
Oklahoma	28,073	23,884	28,289	1,444	1,459	1,574
Oregon	19,726	18,962	18,585	1,002	1,083	1,306
Pennsylvania	101,437	89,875	101,159	4,430	4,325	4,542
Rhode Island	8,093	7,446	8,334	246	257	467
South Carolina	14,606	13,978	15,026	1,134	1,202	1,226
South Dakota	6,810	5,990	6,433	305	293	331
Tennessee	36,805	35,155	38,036	2,033	2,106	2,491
Texas	113,861	101,028	111,184	9,413	8,598	10,005
Utah	24,721	24,006	24,670	937	1,039	1,368
Vermont	1,899	1,708	1,902	77	77	91
Virginia.....	45,040	41,258	43,315	2,543	2,777	3,269
Washington	35,717	33,905	32,771	2,048	2,151	2,647
West Virginia	16,823	15,897	17,075	954	942	929
Wisconsin	61,903	55,454	55,960	3,202	2,852	2,905
Wyoming.....	6,788	6,476	6,299	282	258	387
Total	2,073,303	1,913,099	2,128,930	127,338	122,764	135,313

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	1,465	1,807	2,838	3,837	3,179	23,575
Alaska	1,115	1,484	2,548	2,259	2,321	NA
Arizona	2,342	2,595	3,418	4,122	4,728	33,155
Arkansas	1,910	2,410	3,614	5,365	4,677	31,291
California	19,321	19,217	21,225	27,485	30,186	NA
Colorado	2,951	5,061	6,326	9,344	12,250	59,427
Connecticut	2,061	3,636	5,125	5,624	4,466	32,660
Delaware	459	780	1,168	1,591	1,250	7,978
District of Columbia	1,003	1,634	2,068	2,788	2,571	17,463
Florida	4,151	4,696	4,969	4,887	4,885	49,625
Georgia	2,384	3,857	4,499	8,062	8,424	48,883
Hawaii	145	153	150	151	164	1,813
Idaho	751	1,066	1,458	2,143	2,364	NA
Illinois	10,866	17,356	25,442	34,251	28,349	NA
Indiana	2,894	6,301	7,853	14,760	12,550	70,923
Iowa	2,271	3,895	6,047	8,113	7,281	44,331
Kansas	1,416	2,139	3,676	6,073	5,421	27,461
Kentucky	1,386	2,676	3,803	6,562	5,653	32,716
Louisiana	1,697	1,959	2,496	2,745	3,352	21,975
Maine	302	499	726	826	763	4,698
Maryland	3,740	6,573	8,143	11,275	9,075	63,461
Massachusetts	2,971	5,684	8,418	9,714	7,063	50,418
Michigan	8,615	15,806	23,460	29,227	23,260	155,181
Minnesota	3,773	7,894	11,075	15,289	15,059	86,618
Mississippi	1,349	1,367	2,021	2,575	3,315	NA
Missouri	3,010	4,829	7,593	10,231	10,191	57,154
Montana	699	1,226	1,534	2,046	2,228	12,955
Nebraska	1,823	2,632	4,315	5,257	4,472	28,072
Nevada	1,945	2,123	2,735	3,286	4,013	27,827
New Hampshire	580	1,050	NA	1,653	1,399	NA
New Jersey	8,325	14,749	18,103	26,368	20,909	154,142
New Mexico	1,644	2,158	3,277	4,278	4,393	23,636
New York	17,604	26,887	36,621	40,058	33,763	266,405
North Carolina	NA	3,605	5,305	8,275	6,433	44,471
North Dakota	384	800	1,100	1,705	1,663	9,346
Ohio	6,577	15,777	19,826	30,988	25,295	147,143
Oklahoma	1,848	3,064	4,227	7,385	7,071	35,597
Oregon	1,786	2,374	3,146	4,273	4,756	27,844
Pennsylvania	7,072	14,097	20,617	25,869	20,486	130,200
Rhode Island	594	1,238	1,871	2,006	1,413	9,995
South Carolina	1,439	1,701	2,093	2,890	2,921	20,918
South Dakota	400	839	1,121	1,831	1,690	9,522
Tennessee	2,787	3,822	6,465	9,101	8,001	51,247
Texas	10,995	12,143	15,853	23,253	23,600	148,236
Utah	1,976	2,780	4,248	6,100	6,273	34,055
Vermont	139	294	405	468	348	2,374
Virginia	3,327	5,463	7,256	10,877	9,528	63,538
Washington	3,498	4,530	5,690	7,071	8,083	51,275
West Virginia	1,164	2,011	3,606	3,959	3,257	NA
Wisconsin	3,713	7,588	10,693	16,376	14,573	86,395
Wyoming	613	883	1,210	1,538	1,618	9,523
Total	168,448	259,213	353,031	476,210	430,985	2,837,180

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	December	November	October	September	August	July
Alabama	2,924	1,976	1,340	1,116	1,106	1,203
Alaska	2,540	NA	1,326	922	827	615
Arizona	4,050	2,718	2,161	1,888	1,793	1,872
Arkansas	3,731	2,646	2,010	1,549	1,583	1,441
California	25,563	20,208	18,612	17,064	18,020	15,267
Colorado	8,364	6,619	4,048	2,640	1,868	1,792
Connecticut	3,585	2,608	2,017	1,388	1,360	1,402
Delaware	1,058	781	581	327	324	319
District of Columbia	2,142	1,642	1,258	948	854	908
Florida	4,630	3,929	3,561	3,541	3,484	3,761
Georgia	6,958	5,523	3,355	2,081	1,972	2,025
Hawaii	151	147	144	149	145	152
Idaho	2,000	NA	720	502	406	401
Illinois	24,194	19,491	13,909	7,933	7,632	7,114
Indiana	10,085	7,953	5,956	2,825	2,192	2,237
Iowa	5,755	4,650	3,110	1,705	1,363	1,533
Kansas	4,108	2,422	1,273	912	958	1,046
Kentucky	4,799	3,151	2,416	1,250	1,089	1,066
Louisiana	2,326	2,085	1,539	1,418	1,435	1,486
Maine	628	444	345	278	196	194
Maryland	8,007	5,924	4,665	3,466	2,811	2,503
Massachusetts	5,232	3,774	2,703	1,841	1,845	2,040
Michigan	19,959	14,666	9,129	5,729	4,581	4,928
Minnesota	11,372	8,695	6,568	2,804	3,541	2,760
Mississippi	2,333	1,821	1,249	984	982	906
Missouri	8,136	5,260	3,103	2,104	1,891	1,897
Montana	1,871	1,376	832	489	485	464
Nebraska	3,675	2,114	1,638	1,106	1,100	1,088
Nevada	3,359	2,240	1,932	1,618	1,471	1,569
New Hampshire	959	581	448	330	289	276
New Jersey	16,116	11,702	10,105	9,085	7,843	7,681
New Mexico	2,992	1,840	1,140	910	871	874
New York	27,341	21,397	16,127	13,523	14,427	13,730
North Carolina	5,291	3,747	2,982	2,196	1,925	2,000
North Dakota	1,378	1,123	778	339	241	264
Ohio	19,637	14,204	9,723	4,821	4,317	4,225
Oklahoma	5,283	3,092	1,821	1,518	1,360	1,440
Oregon	3,870	2,488	1,454	1,071	906	1,018
Pennsylvania	15,870	11,616	8,073	4,766	4,338	4,280
Rhode Island	1,131	737	383	299	235	270
South Carolina	2,352	1,805	1,535	1,249	1,076	1,117
South Dakota	1,437	995	730	370	273	301
Tennessee	6,445	4,504	2,820	2,324	2,196	2,175
Texas	17,320	11,841	9,501	8,547	8,902	8,351
Utah	4,644	2,787	1,570	1,049	911	944
Vermont	268	190	124	83	71	66
Virginia	7,876	6,229	4,847	3,327	2,951	2,819
Washington	7,041	4,925	3,196	2,209	1,959	2,005
West Virginia	2,632	2,108	NA	1,070	1,022	913
Wisconsin	11,722	9,123	6,818	3,277	2,982	2,883
Wyoming	1,251	910	583	304	241	295
Total	346,389	256,546	187,903	133,243	126,653	121,915

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	1,262	1,306	1,878	2,751	3,140	3,572
Alaska	747	1,004	1,500	2,154	2,020	2,537
Arizona	2,047	2,267	2,952	3,626	3,792	3,989
Arkansas	1,583	1,719	2,463	3,902	4,254	4,409
California	17,026	18,732	NA	24,217	24,127	24,905
Colorado	1,972	2,891	4,460	7,806	8,804	8,162
Connecticut	1,463	1,970	2,874	4,590	4,598	4,805
Delaware	355	405	559	933	1,207	1,127
District of Columbia	829	952	1,220	2,024	2,297	2,390
Florida	3,734	3,958	4,333	4,709	4,891	5,094
Georgia	2,086	2,328	2,678	5,222	7,545	7,110
Hawaii	154	154	157	158	149	154
Idaho	479	628	1,198	1,702	1,979	2,120
Illinois	NA	9,365	15,431	23,985	27,836	27,450
Indiana	2,189	3,166	4,053	9,111	10,794	10,362
Iowa	1,733	2,047	3,520	5,689	6,436	6,789
Kansas	975	1,097	2,016	3,627	4,205	4,824
Kentucky	1,099	1,410	2,165	3,931	5,336	5,005
Louisiana	1,423	1,456	1,447	1,963	2,745	2,652
Maine	164	231	355	620	636	606
Maryland	3,113	3,473	4,665	7,531	8,862	8,441
Massachusetts	2,432	2,992	4,480	8,041	7,184	7,854
Michigan	5,540	7,897	12,843	22,042	23,512	24,356
Minnesota	3,641	3,869	6,319	11,358	13,152	12,538
Mississippi	907	NA	NA	2,380	2,616	2,666
Missouri	2,234	2,655	4,353	7,402	8,600	9,520
Montana	572	678	1,079	1,710	1,691	1,709
Nebraska	1,185	1,518	2,580	3,928	3,825	4,315
Nevada	1,644	1,830	2,519	3,179	2,988	3,480
New Hampshire	362	493	NA	1,241	1,183	1,394
New Jersey	7,633	9,702	11,731	19,246	20,299	22,999
New Mexico	1,019	1,373	2,403	3,199	3,624	3,390
New York	14,539	16,192	24,281	34,255	35,883	34,709
North Carolina	2,062	2,370	3,324	5,390	6,279	6,905
North Dakota	279	415	545	1,203	1,479	1,302
Ohio	4,678	7,529	10,961	19,884	24,730	22,434
Oklahoma	1,435	1,696	2,647	4,375	5,146	5,785
Oregon	1,243	1,645	2,516	3,884	3,764	3,987
Pennsylvania	4,943	6,711	10,643	18,196	19,741	21,023
Rhode Island	393	652	1,090	1,665	1,465	1,676
South Carolina	1,188	1,359	1,558	2,290	2,707	2,682
South Dakota	284	396	758	1,243	1,443	1,292
Tennessee	2,451	2,548	3,881	6,623	7,456	7,825
Texas	9,563	9,809	11,459	16,616	17,188	19,139
Utah	1,316	1,943	3,585	4,625	5,045	5,638
Vermont	109	132	226	379	350	375
Virginia	2,798	3,806	4,100	7,621	8,739	8,425
Washington	2,493	3,275	4,594	6,269	6,726	6,584
West Virginia	1,159	1,407	1,816	2,994	3,325	3,261
Wisconsin	3,000	3,974	5,565	10,897	13,915	12,238
Wyoming	372	618	914	1,313	1,314	1,407
Total	134,693	160,875	226,835	353,698	391,021	397,409

^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	100,456	100,076	103,637	11,754	11,822	11,660
Alaska	16,694	29,651	36,248	3,054	3,266	3,159
Arizona	12,014	12,248	11,354	1,399	1,287	1,244
Arkansas.....	57,237	56,935	59,484	6,327	6,653	6,545
California	NA	480,535	533,402	64,538	60,154	58,039
Colorado	NA	70,780	82,703	9,969	10,592	8,264
Connecticut.....	14,990	NA	14,190	1,668	1,562	1,533
Delaware	9,470	10,301	9,891	1,091	1,052	1,133
District of Columbia.....	0	0	0	0	0	0
Florida.....	44,316	48,399	44,490	5,025	4,823	4,963
Georgia.....	101,556	105,728	104,264	12,374	12,018	12,109
Hawaii.....	323	293	296	37	47	44
Idaho ^a	15,606	15,392	15,186	1,655	1,680	1,724
Illinois.....	174,200	167,561	175,026	17,876	16,944	18,048
Indiana.....	177,126	170,963	175,722	21,044	19,354	18,522
Iowa	68,719	65,402	62,673	7,891	7,813	7,333
Kansas.....	69,485	69,353	64,852	9,823	8,991	7,954
Kentucky.....	71,562	72,138	74,120	8,170	7,038	7,530
Louisiana	579,016	551,151	571,558	70,945	71,881	73,227
Maine.....	1,881	1,922	1,734	180	179	140
Maryland.....	NA	16,079	15,710	1,825	1,580	NA
Massachusetts.....	31,489	30,112	33,838	1,934	1,770	2,352
Michigan.....	NA	NA	148,931	NA	10,941	11,222
Minnesota	70,373	NA	60,363	8,388	8,023	7,067
Mississippi	67,478	62,904	66,479	7,433	7,849	7,977
Missouri	42,868	42,561	44,390	4,629	4,385	4,256
Montana.....	17,780	16,541	13,680	1,651	1,583	1,768
Nebraska	29,913	30,178	26,956	4,647	4,071	3,285
Nevada	8,063	9,155	9,038	931	881	992
New Hampshire	3,953	3,983	4,646	392	373	389
New Jersey	41,901	45,534	52,084	4,612	4,451	4,630
New Mexico	12,544	12,500	15,947	1,744	1,560	1,601
New York	52,598	53,505	52,647	5,545	5,049	5,041
North Carolina.....	57,989	NA	59,348	7,106	6,432	6,568
North Dakota.....	9,970	9,004	7,046	1,077	711	1,322
Ohio	198,797	186,911	197,522	21,438	19,818	20,604
Oklahoma	115,843	103,586	99,712	13,544	13,462	13,531
Oregon.....	45,073	46,504	46,200	5,305	5,077	4,799
Pennsylvania	128,683	125,010	125,162	15,601	13,964	13,784
Rhode Island.....	NA	NA	4,128	591	536	NA
South Carolina	50,824	51,560	53,264	6,438	6,253	6,163
South Dakota	12,523	6,734	7,221	1,778	1,776	1,811
Tennessee	60,958	61,732	63,240	6,871	6,713	6,617
Texas	NA	891,934	1,016,439	111,984	NA	NA
Utah	20,960	18,762	17,046	2,315	2,339	2,645
Vermont	1,958	1,845	1,817	186	183	187
Virginia.....	NA	47,187	48,398	NA	5,531	NA
Washington	46,880	46,128	44,124	5,523	5,043	5,280
West Virginia	18,768	18,473	23,985	2,495	1,986	1,899
Wisconsin	79,480	77,583	87,769	8,207	7,563	7,361
Wyoming.....	27,725	NA	28,421	3,214	3,157	3,214
Total	4,327,261	4,345,857	4,616,381	530,355	506,992	502,840

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	11,831	12,594	12,838	13,430	14,526	150,414
Alaska	2,911	1,341	845	939	1,178	37,443
Arizona	1,391	1,600	1,646	1,748	1,698	^R 18,575
Arkansas	6,855	7,028	7,310	7,770	8,749	86,255
California	56,287	NA	NA	61,783	62,432	732,011
Colorado	NA	NA	7,950	10,599	13,013	108,679
Connecticut	1,701	2,010	2,233	2,150	2,133	NA
Delaware	1,128	1,148	1,216	1,288	1,414	15,799
District of Columbia	0	0	0	0	0	0
Florida	5,649	6,191	5,812	5,492	6,362	70,784
Georgia	12,258	12,602	13,169	12,567	14,461	157,711
Hawaii	48	34	37	29	46	451
Idaho ^a	1,831	1,955	2,173	2,085	2,502	NA
Illinois	19,804	21,913	25,969	26,659	26,988	250,763
Indiana	19,332	20,894	23,488	27,591	26,901	260,186
Iowa	7,799	8,340	9,247	9,864	10,432	100,424
Kansas	6,829	8,095	8,128	9,468	10,197	103,870
Kentucky	8,336	9,033	9,510	10,960	10,986	108,743
Louisiana	72,561	71,776	72,854	70,727	75,045	841,118
Maine	218	244	298	293	329	3,108
Maryland	1,449	1,474	1,773	1,728	1,603	23,039
Massachusetts	2,916	4,914	5,853	6,494	5,256	42,421
Michigan	12,060	15,064	20,640	21,360	19,318	NA
Minnesota	7,814	8,835	9,591	10,514	10,142	NA
Mississippi	8,847	8,882	8,508	8,742	9,240	98,083
Missouri	4,782	5,267	5,762	6,958	6,828	63,907
Montana	1,862	1,848	2,872	2,977	3,220	27,413
Nebraska	3,419	3,098	3,498	3,946	3,949	44,225
Nevada	912	973	1,169	1,109	1,096	^R 13,549
New Hampshire	422	619	619	588	551	5,927
New Jersey	4,705	5,328	6,041	5,865	6,269	66,741
New Mexico	1,358	1,450	1,522	1,567	1,743	18,376
New York	5,598	6,802	8,481	7,946	8,135	79,174
North Carolina	6,618	7,095	7,597	8,029	8,544	NA
North Dakota	1,886	1,789	1,098	1,011	1,076	14,328
Ohio	22,393	25,410	28,415	31,658	29,061	289,563
Oklahoma	14,307	14,124	16,052	16,292	14,530	NA
Oregon	5,514	5,681	5,992	5,901	6,805	70,042
Pennsylvania	14,935	16,373	17,982	18,110	17,936	187,695
Rhode Island	616	595	578	506	581	NA
South Carolina	6,500	6,090	6,139	6,220	7,020	76,758
South Dakota	1,762	1,843	1,133	1,278	1,142	10,409
Tennessee	7,148	7,982	7,982	8,811	8,833	92,579
Texas	NA	NA	NA	96,998	110,151	1,329,688
Utah	2,575	2,658	2,602	2,953	2,873	27,690
Vermont	209	252	304	319	317	2,793
Virginia	4,975	5,010	5,588	5,998	6,100	NA
Washington	5,512	6,138	5,977	6,289	7,120	70,736
West Virginia	2,030	2,255	2,607	2,722	2,774	27,705
Wisconsin	8,441	9,823	11,898	13,592	12,597	118,653
Wyoming	3,399	3,269	3,916	3,560	3,996	NA
Total	508,165	523,206	562,021	585,481	608,198	^R6,547,765

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	December	November	October	September	August	July
Alabama	13,042	12,361	12,895	12,040	12,339	11,911
Alaska	924	931	2,477	3,461	4,024	4,139
Arizona	R ^a 1,934	R ^a 1,605	R ^a 1,435	R ^a 1,353	R ^a 1,304	R ^a 1,277
Arkansas	7,803	7,392	7,485	6,639	6,691	6,404
California	62,696	60,983	63,765	64,032	63,000	59,577
Colorado	12,275	10,028	9,149	6,447	8,009	8,464
Connecticut	1,868	1,679	1,917	1,654	1,791	1,690
Delaware	1,320	1,488	1,450	1,241	1,361	1,144
District of Columbia	0	0	0	0	0	0
Florida	5,995	5,606	5,561	5,223	5,273	5,610
Georgia	12,747	13,480	13,871	11,885	13,429	12,841
Hawaii	37	35	40	45	38	36
Idaho ^a	2,092	NA	2,072	1,774	1,514	1,494
Illinois	23,709	22,098	19,548	17,847	17,232	18,394
Indiana	24,210	22,741	22,429	19,842	20,044	18,532
Iowa	8,928	9,429	8,757	7,909	6,801	6,995
Kansas	9,247	8,455	8,128	8,687	9,554	9,687
Kentucky	9,829	8,787	9,367	8,622	8,133	7,652
Louisiana	75,379	72,764	71,907	69,917	73,855	70,335
Maine	285	281	296	324	189	188
Maryland	1,699	1,999	1,886	1,375	1,981	1,816
Massachusetts	4,342	3,254	2,623	2,090	1,830	2,007
Michigan	17,392	15,643	13,649	12,536	13,400	13,457
Minnesota	9,612	9,967	9,385	8,506	8,105	7,602
Mississippi	8,582	8,788	8,941	8,867	8,861	7,952
Missouri	6,030	5,639	5,139	4,538	4,866	4,511
Montana	3,266	3,078	2,441	2,086	1,686	1,635
Nebraska	3,514	3,972	2,918	3,643	4,684	4,387
Nevada	R ^a 1,177	R ^a 1,016	R ^a 1,189	R ^a 1,012	R ^a 1,016	R ^a 1,029
New Hampshire	540	527	427	450	396	364
New Jersey	5,612	5,709	5,198	4,688	4,995	5,170
New Mexico	1,678	1,442	1,367	1,389	1,555	1,469
New York	7,109	6,564	6,549	5,447	5,586	5,482
North Carolina	7,894	7,872	7,826	6,974	7,096	6,576
North Dakota	895	1,498	1,780	1,151	550	678
Ohio	28,129	25,894	25,418	23,211	21,768	20,502
Oklahoma	13,919	12,875	NA	14,212	14,099	12,829
Oregon	6,088	5,954	5,936	5,561	5,472	5,178
Pennsylvania	15,781	16,056	16,357	14,492	14,508	13,644
Rhode Island	NA	642	NA	606	NA	559
South Carolina	6,135	6,195	6,731	6,137	6,320	6,162
South Dakota	947	1,076	905	747	709	705
Tennessee	8,141	7,995	7,428	7,283	7,361	6,851
Texas	114,346	107,444	107,482	108,480	113,657	111,157
Utah	2,385	2,334	2,021	2,187	2,074	2,066
Vermont	287	241	235	184	185	181
Virginia	5,649	5,705	5,026	NA	7,310	5,767
Washington	6,432	6,565	5,803	5,807	5,235	5,009
West Virginia	2,414	2,375	2,389	2,053	2,351	2,381
Wisconsin	11,725	10,699	10,394	8,252	8,090	7,468
Wyoming	3,853	3,637	3,692	3,152	3,390	3,349
Total	R^a580,390	R^a554,612	R^a544,877	R^a522,028	R^a534,166	R^a514,315

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	12,031	12,461	11,902	13,090	12,902	13,439
Alaska	4,643	3,839	3,560	3,380	3,303	2,763
Arizona	R ^a 1,293	R ^a 1,423	R ^a 1,529	R ^a 1,821	R ^a 1,759	R ^a 1,841
Arkansas	6,716	6,966	6,819	7,682	7,638	8,019
California	57,329	58,164	60,879	61,917	59,638	60,032
Colorado	6,996	7,143	7,338	10,926	10,622	11,281
Connecticut	1,553	1,711	1,844	NA	1,779	1,761
Delaware	1,280	1,326	994	1,281	1,314	1,602
District of Columbia	0	0	0	0	0	0
Florida	6,162	6,469	6,216	6,291	5,891	6,488
Georgia	13,189	13,327	12,717	13,876	12,974	13,375
Hawaii	37	38	34	37	34	39
Idaho ^a	1,955	1,881	1,942	2,253	2,082	2,270
Illinois	17,888	17,836	20,134	24,931	24,721	26,425
Indiana	18,762	19,619	20,583	25,105	23,637	24,680
Iowa	7,534	7,973	8,597	8,642	9,459	9,400
Kansas	8,688	7,299	8,142	8,658	8,517	8,807
Kentucky	8,454	9,203	9,336	9,777	9,491	10,092
Louisiana	67,948	70,563	68,244	72,403	63,463	64,341
Maine	236	237	221	375	258	218
Maryland	1,901	1,886	1,858	2,082	2,125	2,431
Massachusetts	2,546	2,998	4,159	5,557	5,317	5,698
Michigan	13,526	13,916	17,227	NA	18,613	21,324
Minnesota	7,424	5,739	7,905	NA	10,026	9,734
Mississippi	7,909	7,893	7,561	7,980	6,897	7,851
Missouri	4,529	4,649	5,028	6,085	6,227	6,667
Montana	1,527	1,774	2,060	2,777	2,665	2,417
Nebraska	3,745	3,024	3,556	3,119	3,650	4,014
Nevada	R ^a 1,043	R ^a 1,085	R ^a 1,187	R ^a 1,322	R ^a 1,187	R ^a 1,286
New Hampshire	371	534	527	628	610	553
New Jersey	5,130	5,207	5,754	6,500	6,155	6,623
New Mexico	1,448	1,482	1,616	1,543	1,685	1,701
New York	5,166	5,843	6,313	8,085	9,418	7,612
North Carolina	6,829	7,278	6,968	8,337	NA	7,285
North Dakota	1,476	1,635	1,562	1,120	948	1,036
Ohio	20,205	22,791	22,396	25,021	25,722	28,505
Oklahoma	12,396	11,867	12,996	13,075	12,853	13,470
Oregon	5,296	5,647	5,878	6,585	6,099	6,347
Pennsylvania	14,065	14,913	15,629	17,930	17,031	17,289
Rhode Island	536	533	560	598	485	472
South Carolina	6,100	6,952	6,342	7,194	6,322	6,168
South Dakota	702	757	884	973	962	1,043
Tennessee	6,805	7,536	7,371	8,320	9,000	8,487
Texas	109,988	112,967	110,793	112,717	106,035	114,621
Utah	2,301	2,242	2,452	2,455	2,594	2,579
Vermont	192	206	232	320	271	259
Virginia	5,872	4,648	5,978	6,279	5,900	5,432
Washington	5,303	5,575	5,913	6,575	6,166	6,353
West Virginia	1,882	2,322	2,120	2,416	2,526	2,475
Wisconsin	8,038	8,529	8,788	12,380	11,857	12,434
Wyoming	3,202	3,287	NA	3,814	3,663	3,942
Total	R^a510,148	R^a523,196	R^a535,865	R^a585,133	R^a560,054	R^a582,980

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	NA	107,948	73,213	NA	19,043	17,205
Alaska	NA	28,374	25,401	NA	3,422	3,242
Arizona	NA	159,625	142,163	NA	38,667	30,719
Arkansas.....	NA	50,528	35,171	NA	9,005	9,127
California	NA	511,264	458,896	NA	93,190	68,724
Colorado	NA	63,343	60,849	NA	12,242	11,019
Connecticut.....	NA	52,279	46,085	NA	7,660	5,571
Delaware	NA	7,337	9,922	NA	2,273	1,377
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	511,789	437,311	NA	84,205	71,154
Georgia.....	NA	72,828	47,357	NA	14,305	13,375
Hawaii	NA	--	--	NA	--	--
Idaho.....	NA	4,621	6,972	NA	1,013	739
Illinois.....	NA	36,312	46,427	NA	9,980	6,767
Indiana.....	NA	21,207	28,570	NA	4,554	3,608
Iowa	NA	12,170	15,730	NA	2,694	2,571
Kansas.....	NA	18,077	10,415	NA	3,986	2,559
Kentucky.....	NA	11,093	12,871	NA	1,172	1,684
Louisiana	NA	165,090	201,820	NA	26,207	25,232
Maine.....	NA	25,476	36,468	NA	4,552	2,709
Maryland.....	NA	13,764	14,475	NA	2,757	1,732
Massachusetts.....	NA	119,408	108,892	NA	20,862	15,740
Michigan.....	NA	82,276	97,074	NA	12,188	12,543
Minnesota	NA	13,596	18,025	NA	4,775	3,430
Mississippi	NA	100,748	97,460	NA	19,249	17,445
Missouri	NA	26,371	24,628	NA	5,755	3,962
Montana.....	NA	147	153	NA	73	61
Nebraska	NA	6,471	6,076	NA	2,173	907
Nevada	NA	90,147	96,582	NA	18,729	15,362
New Hampshire	NA	25,901	33,475	NA	4,795	3,259
New Jersey	NA	99,012	88,977	NA	19,818	15,407
New Mexico	NA	29,190	28,616	NA	6,508	5,325
New York	NA	270,069	222,387	NA	46,666	39,236
North Carolina.....	NA	24,522	21,613	NA	4,789	4,186
North Dakota.....	NA	0	1	NA	23	20
Ohio	NA	16,554	23,056	NA	3,904	3,219
Oklahoma	NA	202,857	167,337	NA	31,062	25,044
Oregon	NA	38,356	53,718	NA	8,063	6,108
Pennsylvania	NA	82,970	56,235	NA	20,193	13,609
Rhode Island.....	NA	27,413	30,088	NA	5,790	3,392
South Carolina	NA	37,874	37,632	NA	6,529	4,846
South Dakota	NA	2,662	2,949	NA	1,068	630
Tennessee	NA	5,908	4,695	NA	398	114
Texas	NA	1,041,679	999,766	NA	149,937	139,794
Utah	NA	14,646	8,619	NA	4,367	4,380
Vermont	NA	15	21	NA	4	3
Virginia.....	NA	51,211	50,921	NA	13,105	7,933
Washington	NA	33,507	43,150	NA	7,196	2,543
West Virginia.....	NA	2,690	1,611	NA	354	260
Wisconsin	NA	32,489	43,064	NA	6,060	4,978
Wyoming.....	NA	359	399	NA	95	84
Total	E4,564,468	4,352,175	4,077,333	E883,810	R765,450	632,934

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	10,904	13,773	8,649	25,728	8,239	145,223
Alaska	3,036	3,164	3,381	3,137	3,635	43,082
Arizona	23,385	13,917	7,664	13,946	18,605	248,579
Arkansas	6,067	4,220	2,422	2,546	1,684	69,265
California	56,051	52,273	51,134	53,157	59,933	778,358
Colorado	8,621	7,603	6,664	7,517	9,152	93,774
Connecticut	6,513	5,730	5,496	4,898	6,029	75,972
Delaware	774	623	815	370	588	9,501
District of Columbia	--	--	--	--	--	--
Florida	65,002	57,811	47,337	43,874	44,781	746,713
Georgia	8,165	6,803	4,548	6,053	4,925	95,175
Hawaii	--	--	--	--	--	--
Idaho	380	426	363	957	803	9,334
Illinois	4,824	3,219	3,226	4,562	2,322	43,405
Indiana	2,055	1,576	2,029	2,408	2,201	27,659
Iowa	2,918	1,931	1,417	3,346	2,547	20,013
Kansas	1,678	825	821	994	790	22,323
Kentucky	1,232	1,528	709	1,321	399	12,294
Louisiana	20,592	18,792	18,513	15,465	17,471	236,957
Maine	1,910	2,329	3,574	2,380	3,029	40,336
Maryland	1,021	765	729	1,152	850	16,789
Massachusetts	13,922	16,368	12,812	9,200	10,295	171,452
Michigan	10,029	8,041	8,061	11,678	7,956	111,392
Minnesota	2,143	2,680	2,345	3,799	2,134	23,005
Mississippi	15,797	11,455	9,702	13,583	8,838	138,300
Missouri	3,132	1,410	862	2,430	1,643	31,702
Montana	48	13	11	10	5	211
Nebraska	949	387	485	876	1,135	8,203
Nevada	14,855	11,846	12,118	10,047	10,675	131,092
New Hampshire	2,409	2,984	1,761	1,727	3,644	41,339
New Jersey	11,049	10,908	10,777	7,134	9,172	137,298
New Mexico	4,191	3,641	3,564	3,786	3,943	46,322
New York	31,230	28,269	31,064	23,087	24,244	387,566
North Carolina	1,749	2,679	861	1,833	1,195	28,371
North Dakota	12	--	--	--	--	1
Ohio	2,995	1,788	1,086	2,093	1,664	23,099
Oklahoma	22,317	21,908	15,709	18,436	20,445	275,743
Oregon	3,059	4,173	3,221	8,141	8,596	74,809
Pennsylvania	9,868	8,724	8,337	5,198	4,874	104,252
Rhode Island	3,497	3,176	2,759	4,005	3,711	43,009
South Carolina	2,421	1,975	889	4,845	3,718	50,170
South Dakota	290	180	101	188	132	3,277
Tennessee	249	99	68	362	292	6,691
Texas	118,364	108,963	110,961	95,306	113,371	1,469,078
Utah	4,099	3,020	2,347	2,356	2,737	27,412
Vermont	2	3	1	0	2	31
Virginia	3,837	3,748	4,749	5,051	4,366	60,319
Washington	1,958	1,712	1,724	4,121	5,124	66,132
West Virginia	186	236	194	282	182	3,626
Wisconsin	3,632	4,079	4,676	6,289	4,355	47,321
Wyoming	59	58	40	39	45	555
Total	513,473	461,832	420,780	439,713	446,477	6,246,529

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	7,809	7,561	10,593	11,311	26,153	25,201
Alaska	4,051	3,983	3,547	3,127	3,864	3,956
Arizona	17,532	17,799	27,299	26,324	32,433	30,604
Arkansas	2,454	2,269	6,276	7,738	10,687	10,171
California	63,424	60,451	66,759	76,460	85,388	109,599
Colorado	9,117	7,375	8,428	5,510	10,204	10,146
Connecticut	5,344	5,479	6,758	6,112	7,474	9,171
Delaware	614	313	523	713	1,537	2,116
District of Columbia	--	--	--	--	--	--
Florida	44,361	48,450	67,544	74,569	78,372	79,981
Georgia	4,061	3,676	6,830	7,781	19,931	18,716
Hawaii	--	--	--	--	--	--
Idaho	1,302	846	1,329	1,236	1,255	1,278
Illinois	1,167	2,062	2,204	1,660	10,174	12,104
Indiana	1,509	1,802	1,630	1,511	5,056	6,354
Iowa	1,571	2,438	2,656	1,178	2,587	3,308
Kansas	724	856	1,555	1,111	4,768	5,208
Kentucky	447	302	179	272	3,674	3,277
Louisiana	16,006	15,908	19,759	20,193	32,221	29,514
Maine	2,842	3,826	4,768	3,423	3,964	5,217
Maryland	768	657	758	842	2,974	5,168
Massachusetts	9,700	10,771	16,308	15,266	18,746	22,714
Michigan	6,853	7,855	8,286	6,122	16,428	19,780
Minnesota	2,531	2,489	3,325	1,064	2,940	5,331
Mississippi	7,883	6,367	11,017	12,286	25,390	22,179
Missouri	1,060	1,189	1,747	1,336	7,671	7,622
Montana	14	15	21	13	35	40
Nebraska	458	381	582	311	1,592	2,613
Nevada	11,213	8,415	9,424	11,894	14,505	15,333
New Hampshire	3,985	2,245	4,758	4,450	4,265	3,077
New Jersey	8,838	8,273	9,723	11,453	20,700	21,946
New Mexico	4,250	4,573	5,018	3,292	5,104	5,589
New York	23,604	24,295	34,391	35,206	50,840	57,478
North Carolina	873	852	924	1,201	9,210	7,728
North Dakota	0	0	0	0	0	0
Ohio	1,045	1,912	2,239	1,349	5,265	6,221
Oklahoma	17,572	14,266	20,896	20,152	39,555	34,630
Oregon	9,677	7,198	10,069	9,509	9,590	9,677
Pennsylvania	4,209	3,279	6,077	7,717	18,962	22,743
Rhode Island	2,866	2,971	5,413	4,346	4,427	5,667
South Carolina	1,894	3,689	3,645	3,067	11,907	10,652
South Dakota	240	111	124	140	758	1,245
Tennessee	416	104	99	164	1,839	2,341
Texas	94,646	86,903	115,105	130,746	193,590	175,624
Utah	3,627	3,004	2,759	3,376	3,420	3,859
Vermont	5	4	2	4	2	3
Virginia	2,174	2,252	2,630	2,052	16,098	16,761
Washington	6,269	5,251	10,718	10,386	10,879	8,397
West Virginia	141	345	298	153	753	915
Wisconsin	2,297	4,105	5,086	3,343	6,813	8,945
Wyoming	56	47	47	46	72	89
Total	413,496	399,213	530,130	551,515	844,075	870,289

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	19,030	11,616	9,037	7,706	5,180	4,026
Alaska	3,609	3,300	3,113	3,543	3,293	3,696
Arizona	25,982	16,957	14,272	12,286	12,944	14,146
Arkansas	9,726	7,844	5,357	2,681	2,341	1,721
California	68,864	55,768	43,740	52,940	46,803	48,162
Colorado	8,329	6,025	5,803	7,712	7,152	7,973
Connecticut	7,513	6,188	5,792	6,334	5,060	4,748
Delaware	1,285	530	231	810	382	445
District of Columbia	--	--	--	--	--	--
Florida	77,291	74,358	61,977	55,892	43,545	40,374
Georgia	11,743	7,195	6,378	3,461	4,044	1,358
Hawaii	--	--	--	--	--	--
Idaho	436	397	127	459	488	182
Illinois	4,065	3,501	2,884	1,509	1,146	929
Indiana	2,725	1,839	1,677	1,595	711	1,252
Iowa	1,812	1,696	708	936	474	647
Kansas	2,481	1,758	1,544	1,232	579	508
Kentucky	1,504	1,083	224	575	411	344
Louisiana	23,121	19,822	19,505	15,660	12,917	12,328
Maine	3,477	3,513	2,405	2,355	2,622	1,923
Maryland	2,050	1,019	623	729	604	597
Massachusetts	17,057	15,665	12,166	12,601	10,567	9,892
Michigan	8,609	8,405	8,660	7,256	5,922	7,214
Minnesota	1,815	982	355	772	627	775
Mississippi	18,614	10,878	9,672	6,867	4,980	2,168
Missouri	3,593	2,809	1,872	1,659	978	166
Montana	22	13	9	15	8	5
Nebraska	775	528	380	326	168	88
Nevada	13,833	8,937	7,980	10,643	9,831	9,085
New Hampshire	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey	14,119	11,172	8,046	7,968	7,099	7,962
New Mexico	4,332	3,554	2,965	2,795	2,399	2,452
New York	39,219	31,676	26,138	29,252	18,350	17,116
North Carolina	2,788	1,514	1,062	1,641	300	280
North Dakota	0	0	0	0	0	0
Ohio	1,935	1,246	472	522	431	462
Oklahoma	27,271	27,647	24,969	17,753	18,467	12,565
Oregon	2,665	684	568	6,279	5,399	3,494
Pennsylvania	12,375	7,143	5,769	8,938	4,932	2,108
Rhode Island	3,935	3,538	1,837	2,372	2,491	3,145
South Carolina	5,657	2,593	2,330	2,058	1,851	827
South Dakota	447	120	15	41	27	9
Tennessee	629	216	563	167	111	42
Texas	158,053	135,026	115,836	97,464	86,890	79,196
Utah	2,436	903	1,053	1,002	730	1,242
Vermont	3	2	2	2	0	1
Virginia	7,878	2,191	1,439	2,765	3,326	753
Washington	2,712	1,590	1,396	1,856	3,880	2,796
West Virginia	249	261	120	138	121	132
Wisconsin	3,785	3,291	1,911	3,433	2,620	1,692
Wyoming	53	37	29	33	22	24
Total	631,519	508,133	425,321	409,906	347,218	315,714

^E Estimated data.⁻⁻ Not applicable.^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	NA	250,811	226,500	NA	32,969	31,199
Alaska	NA	81,799	82,728	NA	7,976	7,861
Arizona	NA	219,567	200,873	NA	42,943	35,393
Arkansas	NA	150,797	140,926	NA	17,869	18,175
California	NA	NA	1,486,112	NA	192,642	171,083
Colorado	NA	244,446	260,510	NA	27,364	24,319
Connecticut	NA	NA	118,201	NA	11,575	9,969
Delaware	NA	28,798	32,942	NA	3,861	3,200
District of Columbia	NA	18,755	20,908	NA	1,115	1,270
Florida	NA	605,772	533,526	NA	93,555	80,962
Georgia	NA	279,153	265,013	NA	31,941	31,248
Hawaii	NA	1,872	1,878	NA	241	244
Idaho	NA	43,683	45,197	NA	3,651	3,739
Illinois	NA	NA	638,815	NA	42,422	41,238
Indiana	NA	316,855	348,811	NA	28,434	27,007
Iowa	NA	147,405	153,960	NA	13,274	12,913
Kansas	NA	145,354	142,304	NA	15,221	12,964
Kentucky	NA	NA	147,642	NA	10,270	11,362
Louisiana	NA	752,629	820,676	NA	100,755	101,403
Maine	NA	31,077	42,235	NA	4,997	3,102
Maryland	NA	118,181	134,304	NA	8,984	NA
Massachusetts	NA	261,281	271,346	NA	NA	24,322
Michigan	NA	NA	621,593	NA	34,254	36,786
Minnesota	NA	NA	229,637	NA	17,971	16,217
Mississippi	NA	NA	194,033	NA	28,996	27,006
Missouri	NA	172,799	186,804	NA	14,251	12,551
Montana	NA	37,722	36,090	NA	2,522	3,030
Nebraska	NA	81,528	80,025	NA	8,309	6,517
Nevada	NA	143,839	149,120	NA	22,396	19,513
New Hampshire	NA	NA	50,731	NA	5,644	4,224
New Jersey	NA	393,236	426,197	NA	37,405	32,809
New Mexico	NA	79,592	86,698	NA	9,835	9,221
New York	NA	767,762	831,743	NA	74,766	71,511
North Carolina	NA	NA	159,632	NA	14,281	14,100
North Dakota	NA	20,686	20,547	NA	1,190	1,822
Ohio	NA	482,678	556,070	NA	33,918	35,321
Oklahoma	NA	367,019	339,721	NA	47,391	41,795
Oregon	NA	131,857	145,274	NA	15,292	13,665
Pennsylvania	NA	442,102	456,861	NA	42,916	37,214
Rhode Island	NA	NA	57,250	NA	7,047	NA
South Carolina	NA	119,813	125,943	NA	14,496	12,781
South Dakota	NA	22,652	24,776	NA	3,364	3,050
Tennessee	NA	145,682	154,850	NA	10,361	10,510
Texas	NA	2,151,805	2,260,826	NA	NA	NA
Utah	NA	98,945	91,784	NA	9,369	10,645
Vermont	NA	5,682	6,036	NA	340	382
Virginia	NA	NA	199,370	NA	22,977	NA
Washington	NA	162,917	168,101	NA	16,418	13,395
West Virginia	NA	55,209	64,084	NA	3,669	3,467
Wisconsin	NA	240,908	273,223	NA	19,098	17,964
Wyoming	NA	NA	43,115	NA	3,762	4,116
Total	E14,289,309	13,586,684	14,170,365	E1,654,197	R1,514,956	1,410,435

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	25,995	30,714	29,646	51,042	31,979	356,792
Alaska	8,096	7,524	9,483	8,880	9,975	NA
Arizona	28,959	20,475	17,236	26,964	34,045	^R 336,432
Arkansas.....	16,293	16,054	17,572	23,312	21,263	218,303
California	163,990	NA	NA	204,935	238,328	NA
Colorado	NA	NA	33,213	46,359	61,992	380,495
Connecticut.....	12,416	16,202	19,846	20,535	18,705	NA
Delaware	2,776	3,456	4,773	5,354	4,792	41,666
District of Columbia.....	1,426	2,720	3,581	5,623	4,723	28,892
Florida.....	75,980	70,187	60,154	56,547	57,856	883,161
Georgia.....	27,175	31,557	31,956	47,333	49,086	411,694
Hawaii	234	232	229	226	259	2,781
Idaho.....	4,079	5,251	6,574	8,997	9,975	NA
Illinois.....	54,825	82,239	118,531	154,882	125,021	NA
Indiana.....	28,470	40,454	49,127	75,986	67,067	485,845
Iowa	15,461	19,983	25,102	35,311	32,325	226,618
Kansas.....	12,636	15,756	20,857	30,399	28,444	210,771
Kentucky	12,534	17,377	19,962	29,832	26,835	NA
Louisiana	96,673	94,931	98,328	95,237	103,577	1,132,566
Maine.....	2,481	3,181	4,760	3,705	4,302	49,129
Maryland.....	8,750	15,787	20,896	32,293	24,799	174,692
Massachusetts.....	25,949	39,188	45,122	46,049	38,027	364,429
Michigan.....	46,389	71,321	100,079	127,069	102,338	NA
Minnesota	17,785	29,783	37,977	53,754	50,272	NA
Mississippi	27,045	22,867	23,011	28,732	26,373	NA
Missouri	15,026	19,955	28,396	42,618	36,556	248,516
Montana.....	3,716	5,010	6,731	8,204	8,857	59,965
Nebraska	8,114	9,332	14,758	18,017	16,088	116,312
Nevada	19,681	17,389	20,083	20,423	23,878	^R 210,405
New Hampshire	3,828	5,432	NA	5,332	6,648	NA
New Jersey	32,137	50,060	65,983	84,093	71,617	558,049
New Mexico	9,087	9,853	13,169	15,912	16,854	118,980
New York.....	75,705	105,253	137,316	144,209	123,753	1,088,301
North Carolina.....	NA	17,816	21,929	31,071	26,860	NA
North Dakota.....	2,630	3,419	3,417	4,576	4,631	33,319
Ohio	42,550	71,482	88,756	127,139	105,423	730,537
Oklahoma	41,154	43,264	43,933	56,327	54,116	NA
Oregon	12,884	15,699	17,190	25,157	28,044	213,740
Pennsylvania	41,883	63,184	81,689	96,282	78,635	629,132
Rhode Island.....	5,998	7,178	8,370	9,748	7,962	NA
South Carolina	11,309	11,582	12,227	19,551	18,360	172,577
South Dakota	2,854	3,897	3,852	5,677	5,227	34,759
Tennessee	12,835	16,152	24,282	32,614	28,046	211,614
Texas	NA	NA	NA	259,242	288,543	3,114,346
Utah	11,887	13,147	16,663	21,968	23,750	149,174
Vermont	536	916	1,251	1,376	1,105	8,072
Virginia.....	14,823	20,388	27,454	39,430	33,799	NA
Washington	15,651	19,150	22,559	29,043	33,936	263,620
West Virginia	4,165	6,963	11,647	13,044	10,742	NA
Wisconsin	19,925	33,056	41,614	62,136	54,198	371,757
Wyoming.....	4,783	5,294	6,676	7,126	7,767	NA
Total	1,408,226	1,655,386	1,954,440	2,401,686	2,289,982	^R20,011,059

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	29,496	25,080	26,039	25,367	40,493	39,286
Alaska	10,053	NA	8,947	8,458	9,414	9,285
Arizona	R29,124	R24,531	R32,440	R30,771	R36,611	R34,890
Arkansas	18,783	15,152	16,894	16,677	19,603	18,740
California	217,352	179,058	177,239	179,578	187,302	205,577
Colorado	48,861	38,202	30,154	18,832	22,778	23,234
Connecticut	15,404	12,993	12,435	10,208	11,604	13,198
Delaware	4,205	3,325	2,889	2,449	3,385	3,756
District of Columbia	3,954	2,819	2,057	1,307	1,113	1,203
Florida	56,745	59,070	77,475	84,099	87,879	90,165
Georgia	40,708	35,393	31,011	25,429	38,750	37,059
Hawaii	231	223	223	233	222	229
Idaho	8,996	NA	5,171	4,106	3,577	3,644
Illinois	104,895	83,524	59,223	37,054	43,988	47,538
Indiana	55,899	46,824	38,871	27,396	29,893	29,567
Iowa	25,788	22,748	18,377	12,299	12,029	13,425
Kansas	23,501	16,926	13,016	11,975	16,430	17,225
Kentucky	23,026	18,092	14,915	11,220	13,850	12,923
Louisiana	98,891	93,759	94,555	92,733	108,702	102,559
Maine	3,892	4,635	5,469	4,056	4,376	5,630
Maryland	21,029	16,047	11,628	7,806	9,384	11,143
Massachusetts	30,582	25,110	25,589	21,867	24,685	29,376
Michigan	85,507	70,734	50,464	32,137	40,605	44,765
Minnesota	40,847	34,207	28,066	15,906	17,131	18,332
Mississippi	22,442	19,465	21,994	22,774	35,822	31,634
Missouri	30,200	21,752	13,671	10,094	16,207	15,789
Montana	8,111	6,510	4,478	3,144	2,601	2,562
Nebraska	12,736	9,585	6,571	5,892	8,143	8,900
Nevada	R21,840	R14,493	R14,422	R15,810	R18,139	R19,168
New Hampshire	6,264	3,846	5,913	5,402	5,102	3,892
New Jersey	56,759	42,642	34,490	30,923	38,166	40,255
New Mexico	13,810	10,342	8,750	6,484	8,357	8,769
New York	98,776	82,562	75,679	63,522	79,158	86,199
North Carolina	22,848	18,443	14,146	11,529	19,219	17,487
North Dakota	3,658	3,844	3,358	1,772	962	1,120
Ohio	87,402	70,266	54,826	35,365	36,681	36,659
Oklahoma	45,729	34,407	NA	37,147	56,177	50,292
Oregon	25,985	19,532	19,171	17,196	16,836	16,849
Pennsylvania	63,936	49,892	41,442	31,760	41,981	44,974
Rhode Island	NA	5,470	NA	5,724	NA	6,988
South Carolina	14,541	14,372	12,862	10,989	19,724	18,418
South Dakota	4,498	3,465	2,573	1,571	1,953	2,524
Tennessee	24,622	18,287	12,123	10,899	12,465	12,538
Texas	252,883	217,964	238,551	253,143	321,567	300,742
Utah	19,485	13,250	9,174	8,320	7,830	8,392
Vermont	896	661	484	349	320	320
Virginia	26,973	21,664	16,970	NA	27,860	26,946
Washington	31,791	24,779	23,596	20,537	19,793	17,298
West Virginia	8,773	7,441	NA	3,775	4,490	4,563
Wisconsin	44,521	36,392	31,665	18,271	20,320	21,890
Wyoming	6,813	5,759	5,007	3,806	3,930	3,975
Total	R1,962,348	R1,624,130	R1,504,479	R1,333,418	R1,615,178	R1,623,950

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	33,454	26,700	25,779	28,807	27,531	28,762
Alaska	9,726	9,055	9,860	11,281	10,853	12,327
Arizona	R ^a 30,667	R ^a 22,417	R ^a 21,876	R ^a 22,652	R ^a 24,226	R ^a 26,227
Arkansas	18,904	17,609	17,270	19,171	19,699	19,799
California	169,639	165,597	NA	207,872	186,235	198,526
Colorado	20,009	20,614	25,798	42,225	45,089	44,700
Connecticut	11,901	12,196	14,172	NA	17,452	18,121
Delaware	3,133	2,577	2,437	4,263	4,468	4,779
District of Columbia	1,109	1,395	1,821	3,529	4,335	4,249
Florida	88,077	85,831	73,905	68,744	56,645	54,526
Georgia	30,669	27,314	27,103	34,944	43,707	39,606
Hawaii	235	239	237	242	226	241
Idaho	3,529	3,850	5,394	7,370	8,053	8,266
Illinois	NA	49,569	72,801	103,776	120,311	116,123
Indiana	26,715	29,808	33,990	53,718	56,852	56,312
Iowa	12,657	14,132	17,247	23,993	26,922	27,001
Kansas	13,691	12,242	16,132	21,745	22,854	25,037
Kentucky	12,199	13,151	NA	20,466	23,844	23,229
Louisiana	93,839	93,178	91,359	93,464	84,372	85,157
Maine	3,895	4,033	3,068	3,493	3,682	2,900
Maryland	9,038	8,888	11,604	19,641	24,633	23,851
Massachusetts	25,877	27,654	30,721	42,726	39,052	41,191
Michigan	36,494	44,485	66,017	NA	99,220	104,444
Minnesota	16,087	15,265	21,540	NA	44,178	41,334
Mississippi	28,024	NA	NA	20,202	18,282	16,738
Missouri	13,002	13,736	18,715	28,781	32,328	34,242
Montana	2,733	3,553	4,955	7,293	7,014	7,010
Nebraska	6,740	6,804	10,019	13,309	12,957	14,656
Nevada	R ^a 18,035	R ^a 13,668	R ^a 15,020	R ^a 20,350	R ^a 19,421	R ^a 20,038
New Hampshire	2,606	2,503	NA	7,862	6,829	7,791
New Jersey	32,983	33,784	41,861	65,614	68,119	72,453
New Mexico	7,749	7,730	9,771	11,731	12,804	12,682
New York	71,253	72,668	90,150	127,987	123,419	116,929
North Carolina	13,106	13,064	15,698	23,178	NA	25,425
North Dakota	1,965	2,415	2,671	3,676	4,114	3,763
Ohio	33,746	43,102	53,188	85,889	97,765	95,648
Oklahoma	42,636	43,144	45,045	42,817	44,906	42,001
Oregon	10,608	10,202	12,820	22,833	21,411	20,299
Pennsylvania	37,075	37,655	49,147	77,134	77,541	76,595
Rhode Island	5,622	5,939	5,581	7,409	6,738	8,208
South Carolina	13,500	11,577	11,899	14,819	15,457	14,420
South Dakota	1,708	1,768	2,527	3,837	4,337	4,000
Tennessee	11,373	12,110	16,684	24,409	27,496	28,608
Texas	283,957	264,842	249,909	250,895	236,231	243,661
Utah	8,225	8,072	13,258	16,247	17,360	19,562
Vermont	417	503	747	1,193	1,066	1,115
Virginia	18,090	13,162	NA	26,964	31,062	27,006
Washington	13,155	14,746	18,663	25,061	28,057	26,144
West Virginia	3,906	5,131	6,329	9,729	10,528	10,533
Wisconsin	18,002	20,830	24,236	42,578	48,662	44,390
Wyoming	3,987	4,640	NA	6,822	6,681	7,159
Total	R^a1,419,197	R^a1,397,237	R^a1,544,557	R^a1,976,023	R^a2,000,698	R^a2,009,845

^a Estimated data.

NA Not available.

^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	8.85	10.68	6.94	8.33	8.79	9.33
Alaska	NA	5.06	3.67	NA	6.82	6.41
Arizona	8.34	7.49	6.42	7.11	7.46	8.11
Arkansas.....	8.20	8.50	7.27	11.03	10.40	10.30
California	6.96	7.04	6.63	5.97	6.91	7.34
Colorado	NA	6.47	5.24	5.64	5.86	5.49
Connecticut.....	8.61	9.39	8.08	7.58	8.30	9.67
Delaware	NA	9.51	6.98	NA	7.38	7.35
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.16	8.57	7.71	7.45	7.62	8.07
Georgia.....	8.05	9.96	7.83	7.71	8.00	8.39
Hawaii	16.32	17.52	13.08	18.45	17.23	16.98
Idaho.....	6.91	7.37	6.42	5.19	5.65	6.24
Illinois.....	8.11	8.67	7.22	6.89	7.24	7.72
Indiana.....	7.92	8.70	7.39	6.39	7.16	7.77
Iowa	NA	8.66	7.51	7.22	NA	8.92
Kansas.....	8.50	NA	8.01	8.22	9.08	10.36
Kentucky.....	8.28	NA	8.19	7.19	7.68	8.87
Louisiana	NA	7.98	7.24	8.15	7.27	NA
Maine.....	10.18	NA	10.47	11.20	13.27	12.23
Maryland.....	NA	11.22	8.24	NA	9.14	10.91
Massachusetts.....	9.31	11.63	8.74	11.04	10.77	11.71
Michigan.....	8.19	8.35	7.23	7.31	7.70	8.18
Minnesota	7.96	8.66	7.08	6.75	7.57	8.05
Mississippi	8.54	NA	6.94	7.38	6.97	8.87
Missouri	7.82	8.92	7.59	7.60	7.90	8.34
Montana.....	6.26	7.82	6.27	6.30	6.53	6.06
Nebraska	7.90	8.77	7.20	6.60	7.52	7.70
Nevada	NA	8.44	7.56	7.86	7.85	9.22
New Hampshire	NA	NA	8.66	10.83	10.80	NA
New Jersey	10.29	NA	8.46	11.20	11.20	11.27
New Mexico	6.46	7.12	5.94	5.78	6.48	6.79
New York	9.07	9.24	6.94	7.60	8.05	8.99
North Carolina.....	8.38	9.78	8.19	8.20	9.48	9.59
North Dakota.....	7.22	8.31	7.15	5.83	6.53	6.59
Ohio	NA	9.96	9.20	7.56	8.39	9.73
Oklahoma	8.23	NA	7.09	7.88	8.48	8.79
Oregon.....	8.31	8.19	6.50	9.49	9.87	9.24
Pennsylvania	9.37	10.85	8.54	8.84	9.29	9.75
Rhode Island.....	10.56	9.93	7.78	12.92	12.85	12.80
South Carolina	9.15	9.96	8.18	8.45	9.50	10.21
South Dakota	7.67	8.72	7.66	6.97	7.37	7.46
Tennessee	8.48	9.25	7.28	6.52	6.94	7.32
Texas	7.73	7.86	6.83	6.84	7.61	8.35
Utah	7.98	9.10	6.95	7.16	8.21	8.04
Vermont	NA	8.37	6.58	8.87	9.58	10.28
Virginia.....	9.32	NA	8.35	9.94	10.50	10.36
Washington	7.29	8.23	6.78	7.40	7.70	7.18
West Virginia.....	8.70	9.07	8.09	7.33	8.69	9.09
Wisconsin	8.07	NA	7.25	8.61	8.82	9.20
Wyoming.....	6.39	7.84	6.92	4.54	5.71	5.18
Total	8.25	8.86	7.36	7.45	7.94	8.39

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	9.38	9.46	8.83	8.79	8.45	10.23
Alaska	6.57	6.53	6.85	7.07	6.93	5.25
Arizona	8.30	7.76	9.53	9.03	8.13	7.67
Arkansas	8.69	8.38	7.94	7.55	7.61	7.96
California	7.29	6.99	7.48	7.13	6.41	6.76
Colorado	6.31	5.86	7.16	NA	6.18	6.11
Connecticut	10.40	8.83	8.86	8.51	7.81	9.11
Delaware	8.63	8.48	8.96	NA	6.96	8.84
District of Columbia	--	--	--	--	--	--
Florida	7.92	8.14	8.49	9.04	8.40	8.32
Georgia	8.34	7.82	8.46	8.06	7.81	9.37
Hawaii	16.50	15.40	14.31	16.54	15.35	17.49
Idaho	5.87	4.92	8.00	7.48	7.37	NA
Illinois	7.44	7.99	8.67	8.72	8.15	8.25
Indiana	7.82	7.90	8.24	8.46	7.98	8.33
Iowa	8.44	8.05	8.37	8.50	7.67	8.07
Kansas	10.52	9.15	9.44	8.24	7.57	NA
Kentucky	9.18	8.68	8.84	8.66	7.61	NA
Louisiana	7.89	7.93	7.81	7.83	6.72	7.67
Maine	11.35	9.32	10.31	9.99	9.46	NA
Maryland	10.28	9.16	9.57	9.14	8.79	10.61
Massachusetts	9.72	9.47	9.41	9.13	8.30	11.00
Michigan	8.16	7.89	9.01	8.83	8.55	8.35
Minnesota	7.72	7.33	8.53	8.30	7.88	8.35
Mississippi	8.42	8.54	9.07	9.16	8.38	NA
Missouri	8.66	7.26	8.11	7.97	7.59	NA
Montana	6.06	6.00	5.88	6.76	6.19	7.25
Nebraska	8.16	7.69	8.34	8.00	7.93	8.27
Nevada	8.14	8.64	NA	NA	8.68	8.64
New Hampshire	11.25	9.53	9.59	7.83	8.72	NA
New Jersey	11.24	10.44	10.87	10.55	8.83	NA
New Mexico	6.47	6.52	6.45	7.01	6.16	6.82
New York	8.63	8.68	9.80	9.85	9.08	9.08
North Carolina	9.43	8.61	8.86	7.99	7.63	9.43
North Dakota	6.71	6.42	8.03	8.03	7.22	7.76
Ohio	9.56	9.18	9.46	8.64	NA	NA
Oklahoma	8.33	7.80	9.52	8.52	7.72	NA
Oregon	8.86	8.39	8.20	8.12	7.53	8.10
Pennsylvania	9.63	9.22	9.87	9.33	9.12	10.30
Rhode Island	11.41	10.39	9.50	10.53	10.13	9.96
South Carolina	9.77	9.84	10.08	8.78	8.21	9.52
South Dakota	7.42	6.84	8.34	8.23	7.37	8.01
Tennessee	7.92	8.21	9.65	9.44	8.44	9.00
Texas	8.21	7.78	7.95	7.79	7.58	7.59
Utah	7.58	7.19	8.69	7.39	8.51	8.42
Vermont	10.45	NA	10.11	9.62	9.42	8.61
Virginia	10.42	9.36	9.25	9.08	8.73	NA
Washington	7.49	7.10	7.75	7.68	6.71	NA
West Virginia	8.99	8.23	8.23	9.37	8.94	8.92
Wisconsin	8.57	8.05	8.38	7.90	7.57	NA
Wyoming	5.38	5.32	7.78	7.42	6.60	7.22
Total	8.33	8.17	8.81	8.60	7.86	8.54

See footnotes at end of table.

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued**

State	2006					
	December	November	October	September	August	July
Alabama	9.87	8.94	8.58	9.45	9.65	9.35
Alaska	6.69	4.90	5.06	4.78	4.52	5.30
Arizona	8.61	9.05	6.20	6.77	7.22	6.98
Arkansas.....	6.40	7.68	7.56	9.00	9.43	8.97
California	7.13	6.83	4.00	6.44	6.53	5.32
Colorado	6.79	6.03	3.91	4.09	3.53	3.47
Connecticut.....	9.32	8.92	6.72	8.78	9.45	8.48
Delaware	8.31	7.80	5.62	7.15	7.27	6.84
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.58	8.49	6.06	7.44	7.95	8.07
Georgia.....	9.37	8.22	6.69	7.87	8.12	8.26
Hawaii	15.06	17.74	18.39	18.76	19.91	18.93
Idaho	7.47	NA	6.28	6.06	6.68	6.40
Illinois.....	8.15	8.32	6.35	6.75	7.63	7.03
Indiana.....	8.43	8.14	6.36	6.60	7.40	6.49
Iowa	7.10	7.45	6.11	7.80	8.41	6.23
Kansas.....	8.16	7.47	8.95	10.35	NA	8.53
Kentucky.....	9.64	NA	6.89	6.69	8.00	7.08
Louisiana	7.66	7.61	5.35	6.35	7.34	6.92
Maine.....	9.73	10.44	NA	10.82	13.38	NA
Maryland.....	10.56	9.60	7.78	9.02	10.20	8.94
Massachusetts.....	10.24	10.06	7.69	10.78	12.10	10.99
Michigan	9.41	9.08	6.96	7.86	7.99	7.17
Minnesota	8.47	8.61	5.67	7.28	7.63	6.89
Mississippi	8.92	8.09	6.42	7.49	7.53	7.03
Missouri	7.75	8.46	NA	9.47	9.96	9.99
Montana.....	6.61	6.85	5.84	5.60	6.78	6.53
Nebraska	7.84	7.69	5.55	7.31	7.25	6.75
Nevada	9.27	9.64	7.81	7.89	8.40	8.73
New Hampshire	11.05	10.36	6.61	8.92	NA	8.67
New Jersey	10.83	10.41	8.69	11.28	11.27	10.19
New Mexico	6.68	6.58	5.11	5.89	6.19	5.73
New York	10.06	9.39	6.08	7.71	8.77	7.69
North Carolina.....	9.78	8.61	7.03	8.86	8.91	8.60
North Dakota	7.35	7.54	5.05	6.69	6.29	6.58
Ohio	10.73	NA	7.52	8.59	8.56	7.83
Oklahoma	8.78	8.28	6.40	8.48	8.58	8.66
Oregon	7.74	8.06	7.79	8.56	8.44	8.94
Pennsylvania	9.57	9.90	8.16	9.32	10.14	9.08
Rhode Island	8.70	11.14	10.78	12.56	12.76	12.41
South Carolina	10.15	8.46	6.52	9.08	8.98	8.52
South Dakota	7.02	7.91	5.46	6.78	7.46	6.85
Tennessee	9.26	8.75	7.21	7.94	7.76	7.58
Texas	7.87	7.06	5.35	7.04	6.85	6.28
Utah	7.26	7.22	7.48	7.72	9.07	9.52
Vermont	9.86	9.62	7.32	8.91	8.41	7.86
Virginia.....	10.79	10.30	8.68	9.95	10.76	9.46
Washington	7.71	7.45	NA	8.23	8.02	8.11
West Virginia	9.26	9.13	6.64	8.60	8.77	7.77
Wisconsin	8.73	8.36	6.06	8.60	NA	7.56
Wyoming	6.59	7.00	4.92	6.30	6.56	6.39
Total	8.66	8.39	6.34	7.58	7.96	7.27

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	8.92	9.49	11.42	11.04	11.34	11.40
Alaska	6.63	5.19	5.55	4.64	4.83	5.10
Arizona	6.74	6.97	6.90	7.28	8.18	8.22
Arkansas.....	10.30	9.09	9.34	8.76	6.77	9.31
California	5.54	6.45	6.45	6.83	8.01	10.05
Colorado	3.81	5.50	7.18	6.65	7.68	8.28
Connecticut.....	8.52	9.14	9.40	8.66	9.64	10.56
Delaware	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.84	7.63	8.26	8.19	9.41	10.85
Georgia.....	7.61	8.69	9.11	8.44	10.05	13.15
Hawaii	18.87	17.14	17.18	15.92	16.40	16.00
Idaho.....	6.25	5.91	6.55	7.11	7.55	8.63
Illinois.....	7.03	7.16	8.64	9.09	9.39	10.16
Indiana.....	7.07	7.48	8.14	8.59	9.13	10.69
Iowa	8.05	7.98	7.97	8.34	8.82	9.73
Kansas.....	9.99	8.94	10.82	9.05	9.17	10.34
Kentucky.....	7.14	10.05	NA	9.33	10.27	12.42
Louisiana	6.95	7.17	7.58	7.64	8.02	11.29
Maine.....	NA	7.80	8.90	7.86	8.81	9.99
Maryland.....	9.01	9.29	11.50	10.78	10.76	13.50
Massachusetts.....	11.01	10.87	9.27	10.17	12.34	13.97
Michigan.....	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi	6.63	NA	NA	9.69	9.94	12.66
Missouri	9.58	9.26	9.35	7.99	8.22	9.65
Montana.....	6.20	6.44	6.74	7.40	8.03	9.61
Nebraska	6.93	7.39	8.88	8.70	9.14	10.26
Nevada	7.67	8.02	8.58	7.71	8.77	8.98
New Hampshire	9.59	NA	9.31	9.64	11.95	11.99
New Jersey	NA	12.07	11.05	10.43	10.68	12.15
New Mexico	5.17	5.26	5.66	6.92	8.55	8.42
New York	7.46	8.31	8.51	9.33	9.27	11.24
North Carolina.....	8.56	8.79	9.05	10.22	9.57	11.39
North Dakota.....	6.26	6.31	6.87	8.28	9.61	10.41
Ohio	8.11	9.09	9.75	9.33	10.31	12.67
Oklahoma	7.89	NA	8.17	9.52	10.59	10.01
Oregon.....	8.34	8.07	7.85	8.03	8.19	8.27
Pennsylvania	9.70	10.20	10.38	10.47	10.74	12.80
Rhode Island.....	11.94	10.42	9.39	9.64	9.29	9.42
South Carolina	8.57	9.26	9.24	9.31	10.24	12.65
South Dakota	6.57	7.89	8.93	8.71	8.46	10.29
Tennessee	7.64	8.08	9.21	8.65	9.27	11.49
Texas	6.17	7.17	7.17	7.83	8.33	9.93
Utah	9.20	8.46	8.69	8.52	8.75	10.12
Vermont	8.47	8.30	8.92	8.56	8.42	7.94
Virginia.....	10.03	10.03	NA	10.23	10.16	11.63
Washington	7.48	8.01	7.82	7.99	8.02	9.24
West Virginia	8.39	7.58	8.07	8.16	10.31	11.46
Wisconsin	8.08	8.00	8.00	8.37	8.84	10.61
Wyoming.....	7.16	6.68	7.02	7.67	7.93	9.75
Total	7.29	7.94	8.28	8.74	9.27	10.75

-- Not applicable.

NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19
**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	18.31	19.33	14.52	23.21	22.91	22.45
Alaska	8.72	6.76	5.72	9.82	9.77	9.55
Arizona	16.87	15.84	13.04	23.94	23.36	21.65
Arkansas	12.60	14.48	12.91	19.81	18.97	17.81
California	11.70	12.21	10.78	12.62	12.88	12.98
Colorado	NA	10.99	9.38	13.64	NA	10.76
Connecticut	16.06	17.98	15.29	20.71	20.92	18.17
Delaware	16.80	19.10	14.40	24.07	23.04	21.26
District of Columbia	15.59	17.54	15.40	17.95	18.95	17.37
Florida	20.95	22.46	18.62	24.75	24.20	23.45
Georgia	18.07	19.30	15.15	27.27	28.63	24.87
Hawaii	33.07	35.67	29.75	36.15	34.26	33.77
Idaho	11.81	12.38	9.84	12.92	12.62	12.10
Illinois	10.81	11.93	10.15	15.06	15.48	15.17
Indiana	11.57	14.18	11.38	16.83	17.51	16.91
Iowa	12.11	12.86	10.99	17.93	18.14	17.30
Kansas	13.12	13.78	11.35	19.94	19.54	17.46
Kentucky	11.36	NA	11.48	17.92	17.72	17.80
Louisiana	13.80	NA	12.05	16.90	17.57	17.44
Maine	17.00	18.42	14.71	19.72	18.84	18.83
Maryland	NA	17.02	13.11	20.63	NA	20.51
Massachusetts	16.56	17.75	13.94	18.53	18.30	16.72
Michigan	11.00	12.03	9.49	14.94	14.98	14.54
Minnesota	11.39	12.05	9.98	12.85	12.32	14.16
Mississippi	NA	NA	11.53	15.42	11.25	NA
Missouri	13.18	14.50	11.68	23.78	22.19	20.85
Montana	10.29	12.16	9.66	13.77	12.86	12.58
Nebraska	NA	11.62	9.53	NA	17.20	NA
Nevada	14.20	14.18	11.92	17.97	17.19	16.42
New Hampshire	16.92	16.46	14.02	19.38	19.52	18.25
New Jersey	14.56	15.35	12.88	16.74	16.50	16.37
New Mexico	11.89	12.75	9.76	15.42	16.04	14.61
New York	NA	16.09	13.45	18.63	19.57	18.92
North Carolina	15.43	17.08	13.61	23.89	22.47	21.00
North Dakota	9.73	11.70	10.16	16.80	14.31	15.25
Ohio	13.35	14.85	11.91	16.48	16.85	16.50
Oklahoma	11.99	NA	10.59	18.55	18.06	16.69
Oregon	14.81	14.40	12.48	17.84	17.38	16.46
Pennsylvania	14.39	17.15	13.15	21.41	20.79	19.42
Rhode Island	16.47	17.47	14.08	20.32	19.75	18.44
South Carolina	NA	17.78	13.17	31.15	NA	27.33
South Dakota	11.07	11.86	10.70	15.12	15.05	14.29
Tennessee	13.75	14.83	11.94	18.74	17.93	17.42
Texas	NA	12.93	10.83	17.05	NA	15.46
Utah	9.57	11.53	9.04	10.91	10.57	9.93
Vermont	15.56	13.58	11.78	22.66	21.62	19.36
Virginia	15.07	NA	13.43	22.19	22.17	20.81
Washington	14.34	13.10	11.26	17.02	16.98	15.92
West Virginia	14.66	15.94	12.27	20.61	19.98	20.51
Wisconsin	NA	NA	10.80	15.20	15.34	NA
Wyoming	9.17	12.25	9.74	13.12	12.10	9.89
Total	13.05	14.19	11.70	16.85	16.65	16.22

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	20.19	19.86	17.29	16.27	18.59	19.03
Alaska	9.03	8.72	8.44	8.46	8.46	6.89
Arizona	19.70	18.50	16.36	15.39	14.89	16.35
Arkansas	15.33	14.00	12.09	10.71	11.80	14.14
California	12.51	11.47	11.13	11.63	10.94	11.82
Colorado	10.45	8.51	9.53	9.08	8.05	NA
Connecticut	17.36	15.49	15.36	15.20	15.93	17.61
Delaware	20.51	18.46	17.76	14.74	14.39	18.38
District of Columbia	17.70	15.15	14.54	15.05	15.92	16.96
Florida	22.20	21.51	20.20	18.67	19.02	22.00
Georgia	23.70	19.69	16.68	16.39	14.13	18.58
Hawaii	32.68	32.76	31.95	32.31	31.42	35.54
Idaho	11.80	11.78	11.73	11.71	11.72	NA
Illinois	12.73	11.55	10.43	9.78	9.86	11.23
Indiana	16.19	11.95	12.87	9.87	10.29	13.00
Iowa	14.02	12.11	12.27	11.03	11.04	12.44
Kansas	15.20	14.10	12.67	12.09	11.85	13.20
Kentucky	14.77	10.91	10.71	9.99	11.00	NA
Louisiana	16.29	15.02	13.69	12.87	11.89	NA
Maine	17.57	16.99	16.70	16.81	16.35	17.87
Maryland	18.34	14.56	14.83	12.93	15.48	16.39
Massachusetts	17.03	17.20	16.80	15.59	16.28	17.44
Michigan	12.55	11.30	10.69	10.03	10.32	11.66
Minnesota	12.89	10.88	11.62	11.07	10.94	11.62
Mississippi	14.14	14.53	12.75	12.51	11.44	NA
Missouri	16.16	13.23	12.16	11.66	12.13	14.29
Montana	11.34	10.90	9.97	9.46	9.46	11.32
Nebraska	12.78	11.76	10.63	9.82	10.33	11.40
Nevada	15.55	15.28	13.95	13.25	12.96	14.31
New Hampshire	16.95	18.14	16.88	15.97	16.27	NA
New Jersey	15.57	14.40	13.72	14.43	14.41	15.29
New Mexico	12.45	12.24	11.54	10.94	11.30	12.51
New York	16.71	15.24	NA	14.19	14.14	15.91
North Carolina	17.47	15.43	15.00	13.94	14.85	16.80
North Dakota	11.52	9.66	9.88	8.75	8.63	NA
Ohio	15.00	12.99	13.18	12.75	12.94	14.35
Oklahoma	14.73	13.49	11.75	10.71	10.51	NA
Oregon	13.91	15.11	14.97	14.25	14.35	14.53
Pennsylvania	16.22	14.25	13.69	13.34	13.70	16.45
Rhode Island	16.61	16.34	15.91	15.88	16.25	17.58
South Carolina	20.96	18.09	17.35	15.12	16.34	17.69
South Dakota	11.97	11.23	11.36	10.29	10.27	11.17
Tennessee	14.11	14.37	13.58	13.13	13.03	14.60
Texas	14.13	13.20	11.43	9.58	9.97	12.89
Utah	9.52	9.81	9.67	9.28	9.34	11.02
Vermont	17.06	15.31	14.56	14.43	14.84	14.17
Virginia	17.27	14.68	13.99	13.77	14.79	NA
Washington	14.62	14.37	14.07	13.93	13.65	13.37
West Virginia	16.84	14.61	14.07	14.20	14.20	15.83
Wisconsin	13.04	11.94	12.25	11.86	11.65	NA
Wyoming	8.71	8.23	8.83	9.08	9.16	11.36
Total	14.59	13.28	12.85	12.13	12.08	13.75

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	17.22	17.55	21.74	23.36	23.22	22.76
Alaska	8.12	6.42	6.73	7.17	7.77	7.85
Arizona	15.56	17.89	20.41	22.35	23.36	22.82
Arkansas	12.44	12.67	15.13	19.15	20.69	19.51
California	11.20	10.86	10.00	11.64	11.13	10.68
Colorado	9.19	8.91	NA	12.96	13.10	12.92
Connecticut	16.48	15.97	16.53	19.20	19.74	20.56
Delaware	14.88	16.27	19.86	24.35	25.33	25.10
District of Columbia	15.98	16.13	15.47	16.63	17.25	16.84
Florida	19.06	20.65	22.53	23.22	24.35	24.12
Georgia	16.55	15.26	18.55	25.81	24.20	23.65
Hawaii	33.88	36.03	36.36	34.85	42.25	36.99
Idaho	11.83	NA	12.61	13.36	13.90	13.57
Illinois	9.75	9.12	9.85	12.41	12.71	12.29
Indiana	11.03	10.62	10.38	13.65	15.39	16.20
Iowa	10.13	12.62	11.58	17.09	18.24	13.93
Kansas	11.62	10.19	14.32	17.39	17.35	16.66
Kentucky	11.54	11.08	12.47	16.17	17.23	18.00
Louisiana	13.05	13.41	14.22	16.83	17.51	NA
Maine	16.66	17.13	15.61	17.73	18.20	16.34
Maryland	14.88	14.63	14.97	19.05	21.41	20.66
Massachusetts	16.37	16.27	15.94	18.55	19.55	18.75
Michigan	10.43	10.56	11.13	13.71	14.91	14.46
Minnesota	11.59	11.39	8.04	12.65	13.98	12.43
Mississippi	11.72	12.19	14.08	15.18	16.52	15.72
Missouri	12.63	13.63	16.34	19.24	20.84	20.87
Montana	9.53	9.38	9.70	12.11	13.24	13.70
Nebraska	10.67	9.68	11.83	14.68	15.09	13.88
Nevada	13.42	14.69	16.20	17.36	17.90	17.28
New Hampshire	NA	13.64	16.35	18.53	19.14	18.52
New Jersey	14.65	15.05	15.72	16.78	17.82	17.16
New Mexico	11.62	11.20	12.89	15.01	15.04	14.74
New York	15.57	15.21	13.79	19.01	19.50	18.61
North Carolina	15.68	15.56	17.18	21.45	22.87	21.36
North Dakota	9.40	9.02	NA	13.12	15.74	15.23
Ohio	13.46	12.45	13.45	16.79	16.39	16.63
Oklahoma	10.77	12.32	17.08	18.55	19.37	17.56
Oregon	14.46	14.59	15.46	16.69	17.48	17.01
Pennsylvania	13.90	14.48	15.76	19.56	20.96	20.76
Rhode Island	16.56	18.12	19.65	20.54	21.28	20.37
South Carolina	16.73	17.35	18.24	22.92	24.87	25.31
South Dakota	9.32	10.68	9.34	12.78	13.84	14.57
Tennessee	13.71	13.40	15.57	17.74	17.96	16.21
Texas	11.17	13.01	15.49	16.90	17.33	16.62
Utah	9.50	9.80	10.33	11.39	11.93	11.87
Vermont	15.19	15.70	16.57	17.69	18.68	17.97
Virginia	14.86	15.30	16.18	20.19	20.75	20.34
Washington	13.60	13.74	14.31	15.05	15.70	15.45
West Virginia	14.28	15.51	17.73	20.29	21.92	22.18
Wisconsin	11.98	11.82	9.00	13.42	NA	13.65
Wyoming	9.25	9.33	10.08	12.16	13.54	13.65
Total	12.53	12.47	12.57	15.69	16.17	15.69

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	21.85	22.29	19.30	18.29	19.05	18.52
Alaska	7.49	7.21	6.69	6.55	6.54	6.39
Arizona	21.33	19.37	16.83	14.80	14.01	13.10
Arkansas	17.82	17.08	14.29	12.98	13.36	14.58
California	10.89	11.91	10.93	11.77	13.27	14.21
Colorado	12.50	10.98	9.74	9.58	10.42	12.61
Connecticut	18.96	18.52	17.24	16.78	17.78	18.69
Delaware	25.24	22.11	21.27	19.89	16.54	17.42
District of Columbia	17.31	16.52	16.69	16.59	17.40	19.07
Florida	23.87	23.12	21.62	21.86	21.14	22.69
Georgia	22.33	20.53	20.66	18.24	18.66	17.61
Hawaii	35.45	34.72	34.69	34.10	33.79	34.46
Idaho	13.11	12.86	12.39	12.23	12.16	12.12
Illinois	11.92	10.81	10.12	10.65	12.40	13.71
Indiana	15.43	14.48	14.78	13.45	12.81	15.42
Iowa	16.19	13.81	12.32	12.41	11.81	12.99
Kansas	15.76	15.46	13.70	12.71	13.22	13.79
Kentucky	16.22	15.85	NA	15.04	14.48	16.02
Louisiana	NA	16.87	14.66	13.98	12.61	14.51
Maine	19.88	14.14	19.39	18.81	18.82	18.78
Maryland	18.45	18.27	17.10	15.23	15.66	18.21
Massachusetts	17.00	16.75	16.73	16.59	18.15	19.16
Michigan	13.83	12.64	11.85	11.28	11.44	12.26
Minnesota	12.01	11.07	10.98	11.30	11.83	13.27
Mississippi	16.18	NA	NA	14.86	14.37	15.98
Missouri	17.99	16.33	14.10	13.20	13.38	14.53
Montana	12.78	11.63	11.14	11.51	12.78	12.57
Nebraska	13.27	11.62	10.67	10.71	11.67	11.98
Nevada	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey	16.80	16.16	14.80	14.89	14.93	15.40
New Mexico	14.34	13.13	11.84	11.97	12.67	12.87
New York	17.22	16.60	15.04	14.66	15.59	17.32
North Carolina	20.15	18.18	15.31	14.87	16.07	18.68
North Dakota	14.30	12.50	10.26	10.51	11.20	12.49
Ohio	15.82	15.10	14.11	14.03	14.92	15.22
Oklahoma	17.92	NA	13.19	11.76	12.74	14.49
Oregon	16.00	14.44	14.14	13.33	14.40	14.40
Pennsylvania	19.64	18.05	16.37	16.46	16.87	16.93
Rhode Island	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina	24.22	21.99	17.40	15.29	15.89	18.70
South Dakota	13.83	11.65	11.12	11.24	10.98	12.89
Tennessee	15.18	15.12	14.31	13.34	14.53	15.95
Texas	14.84	14.68	11.18	10.43	13.02	13.26
Utah	11.38	10.90	10.85	10.98	11.75	12.29
Vermont	16.00	14.50	13.35	12.89	12.92	12.88
Virginia	19.56	17.39	NA	14.41	16.29	17.91
Washington	14.11	13.27	13.14	12.52	12.79	12.82
West Virginia	19.48	17.85	16.34	15.25	15.21	15.19
Wisconsin	13.58	12.85	12.18	12.25	12.31	13.19
Wyoming	12.37	12.05	12.56	12.35	12.11	11.77
Total	15.03	14.40	13.28	13.20	14.00	14.94

NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	NA	16.56	11.80	NA	14.48	14.45
Alaska.....	7.53	5.93	4.73	7.15	6.27	6.96
Arizona	12.69	11.85	9.51	13.51	13.45	12.94
Arkansas.....	9.81	10.99	9.46	10.75	10.66	10.46
California	10.31	10.76	9.58	9.69	10.85	10.83
Colorado.....	8.23	9.88	8.51	8.66	7.61	7.94
Connecticut.....	12.44	13.97	11.95	12.61	13.45	13.01
Delaware	15.09	NA	12.93	16.71	16.66	16.07
District of Columbia.....	13.88	15.03	12.01	12.32	12.61	12.90
Florida.....	13.36	14.36	11.47	13.03	13.55	13.29
Georgia.....	13.07	14.66	12.83	15.56	14.78	14.48
Hawaii.....	27.25	29.13	24.18	30.06	28.52	27.95
Idaho.....	10.97	11.62	9.14	11.19	11.00	10.89
Illinois.....	10.47	11.67	9.75	13.03	13.45	12.53
Indiana.....	10.48	12.65	10.41	10.96	11.81	11.71
Iowa	10.31	10.87	9.42	10.46	11.45	11.45
Kansas.....	12.37	13.14	10.76	14.75	15.22	15.15
Kentucky.....	10.63	14.47	10.69	12.90	12.63	12.82
Louisiana	11.87	NA	10.24	10.53	11.39	12.02
Maine.....	14.88	16.38	13.01	13.76	14.13	14.13
Maryland.....	12.40	13.70	10.50	11.26	11.81	11.88
Massachusetts.....	14.87	15.89	13.02	12.67	13.20	13.32
Michigan.....	NA	10.88	8.25	10.08	10.38	NA
Minnesota.....	10.38	NA	9.02	8.76	9.46	10.49
Mississippi	10.96	NA	10.33	9.79	10.11	10.25
Missouri	11.90	13.36	10.66	13.58	13.38	13.44
Montana.....	10.13	12.11	9.67	12.32	12.12	12.25
Nebraska	9.38	9.83	8.44	8.66	9.65	9.57
Nevada	12.11	12.03	9.98	12.57	12.37	12.33
New Hampshire	NA	NA	12.77	14.90	15.24	15.21
New Jersey.....	12.30	13.93	11.42	11.00	11.82	12.79
New Mexico	10.03	10.79	8.09	9.85	10.95	10.44
New York	NA	12.41	11.43	10.14	10.74	11.52
North Carolina.....	12.26	14.13	11.30	13.27	13.43	12.90
North Dakota	8.80	10.55	9.06	9.15	8.92	9.87
Ohio	11.85	13.36	10.29	10.98	11.26	12.05
Oklahoma	NA	NA	10.18	13.61	13.83	13.03
Oregon.....	12.52	12.09	9.98	12.93	12.78	12.63
Pennsylvania	12.89	14.89	11.82	12.94	13.26	14.42
Rhode Island.....	14.72	15.92	12.66	17.92	18.49	16.27
South Carolina	13.55	NA	11.65	12.91	13.06	13.16
South Dakota	9.32	10.11	9.27	8.74	9.37	9.44
Tennessee	12.47	13.12	10.87	13.52	13.23	12.91
Texas.....	9.65	10.30	8.82	10.19	10.42	10.66
Utah.....	8.22	10.06	7.60	8.25	8.10	7.95
Vermont	12.53	10.78	9.48	14.26	14.16	13.41
Virginia.....	11.86	12.74	10.27	11.70	11.80	11.77
Washington	12.80	11.74	9.92	13.16	13.33	13.19
West Virginia.....	NA	14.97	11.42	NA	14.38	15.29
Wisconsin	10.53	10.70	9.20	9.33	10.33	10.86
Wyoming.....	7.96	NA	8.31	7.47	8.05	7.40
Total	11.44	12.39	10.33	11.16	11.63	11.91

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	15.61	15.97	15.17	14.80	15.99	16.30
Alaska	6.86	7.62	7.83	7.79	7.83	6.17
Arizona	12.73	12.73	12.57	12.58	12.14	12.07
Arkansas	10.29	10.15	9.50	9.15	9.93	10.71
California	10.20	10.22	10.47	10.57	9.85	10.35
Colorado	8.70	7.82	8.72	8.56	7.87	NA
Connecticut	12.66	12.18	12.31	12.15	12.57	13.60
Delaware	17.44	16.69	16.65	13.75	12.96	NA
District of Columbia	13.75	13.88	14.28	14.27	14.48	14.48
Florida	13.31	13.95	13.68	13.18	12.84	13.81
Georgia	14.91	13.20	12.61	12.44	12.01	13.73
Hawaii	27.04	26.63	26.27	26.30	25.49	29.22
Idaho	10.93	11.07	10.87	10.99	10.96	NA
Illinois	11.23	10.87	10.10	9.83	9.71	10.96
Indiana	13.10	10.69	12.05	9.48	9.73	11.50
Iowa	10.72	9.97	10.61	10.13	9.93	10.37
Kansas	13.41	13.11	12.08	11.85	11.60	12.55
Kentucky	12.19	9.94	10.02	9.62	11.05	13.23
Louisiana	12.25	12.12	12.25	11.95	11.87	NA
Maine	14.35	15.15	15.10	15.17	14.89	15.66
Maryland	12.27	12.00	13.10	12.16	13.13	13.23
Massachusetts	14.38	16.01	15.56	14.62	15.12	15.47
Michigan	10.58	10.43	10.18	9.82	10.07	10.58
Minnesota	10.49	9.95	10.86	10.60	10.40	NA
Mississippi	11.05	11.15	11.77	11.63	10.59	NA
Missouri	12.52	12.18	11.64	11.37	11.58	13.14
Montana	11.09	10.61	9.85	9.42	9.41	11.28
Nebraska	9.20	9.68	9.58	9.07	9.52	9.70
Nevada	12.09	12.11	11.87	11.99	12.06	12.11
New Hampshire	15.17	NA	16.29	15.35	14.95	NA
New Jersey	12.79	12.06	14.82	11.59	11.52	13.34
New Mexico	9.78	10.17	10.04	9.69	10.11	10.53
New York	11.55	12.14	NA	12.39	11.82	12.10
North Carolina	12.12	12.43	12.61	10.95	12.89	13.87
North Dakota	9.12	8.59	9.38	8.65	8.37	NA
Ohio	12.04	11.58	12.15	11.84	11.98	12.85
Oklahoma	11.71	NA	10.43	10.20	10.14	NA
Oregon	11.60	12.74	12.74	12.52	12.45	12.23
Pennsylvania	13.47	12.68	13.02	12.68	12.55	14.30
Rhode Island	15.23	14.79	14.60	14.13	13.80	15.94
South Carolina	12.66	13.57	13.97	13.94	13.88	NA
South Dakota	9.59	9.07	10.04	9.12	9.19	9.50
Tennessee	12.21	12.72	12.86	12.57	11.46	12.85
Texas	9.94	10.09	9.80	8.77	9.27	10.11
Utah	7.82	8.29	8.43	8.19	8.25	9.60
Vermont	13.33	12.45	12.21	12.15	12.22	11.13
Virginia	11.47	11.56	11.80	11.99	12.14	12.42
Washington	12.72	12.84	12.77	12.78	12.53	11.97
West Virginia	R14.45	13.45	12.88	13.25	13.21	NA
Wisconsin	9.84	10.43	10.79	10.76	10.44	10.33
Wyoming	7.15	7.55	7.88	8.30	8.41	NA
Total	11.58	11.54	11.82	11.23	11.12	11.97

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	15.40	15.35	16.28	16.29	14.86	14.36
Alaska	7.18	6.24	5.78	5.42	5.12	5.47
Arizona	12.25	12.59	12.65	12.94	13.01	12.68
Arkansas	10.26	10.11	9.38	10.41	10.73	10.66
California	10.39	9.52	8.07	9.34	9.09	8.87
Colorado	8.80	8.40	NA	10.37	9.05	9.37
Connecticut	13.07	12.71	11.27	13.70	12.85	12.97
Delaware	13.46	14.11	15.71	17.44	17.77	19.04
District of Columbia	14.49	13.93	11.47	12.69	12.55	12.39
Florida	13.57	12.26	11.57	12.90	13.02	12.60
Georgia	12.17	10.95	12.07	15.19	14.37	14.10
Hawaii	27.53	30.46	30.59	29.17	29.58	30.89
Idaho	11.07	NA	11.62	12.05	11.56	12.02
Illinois	9.76	8.91	9.13	10.59	11.22	11.15
Indiana	10.34	9.35	8.65	10.00	11.16	11.96
Iowa	9.70	9.70	8.27	10.12	10.57	8.37
Kansas	11.27	9.62	12.52	13.75	13.18	13.27
Kentucky	11.05	10.76	10.89	11.69	12.74	13.03
Louisiana	12.73	11.96	9.96	9.32	10.35	10.69
Maine	14.89	14.27	12.24	13.01	12.72	12.68
Maryland	13.16	12.58	11.09	11.65	11.77	11.53
Massachusetts	15.36	14.05	12.06	14.33	13.28	13.64
Michigan	10.04	10.18	9.30	9.87	10.49	10.44
Minnesota	10.70	9.94	6.78	9.95	9.66	8.71
Mississippi	11.16	10.79	9.52	9.86	10.10	9.96
Missouri	12.29	12.63	13.01	13.68	13.92	13.69
Montana	9.57	9.39	9.58	11.53	12.46	12.58
Nebraska	9.60	10.18	8.27	8.93	8.31	8.27
Nevada	12.08	12.22	12.56	12.49	12.52	12.29
New Hampshire	NA	13.54	13.71	14.70	14.63	14.59
New Jersey	13.16	11.79	9.84	9.77	12.29	10.25
New Mexico	10.32	9.12	9.52	10.35	9.98	9.81
New York	12.87	11.34	9.66	10.24	10.06	9.55
North Carolina	13.33	13.59	12.87	13.28	13.49	13.38
North Dakota	8.90	8.39	NA	9.52	9.94	9.31
Ohio	12.50	11.72	10.67	11.56	11.34	11.16
Oklahoma	10.19	11.38	12.84	12.69	13.70	13.21
Oregon	12.62	12.55	12.40	12.34	12.90	12.18
Pennsylvania	13.10	13.01	12.40	13.37	13.57	13.50
Rhode Island	14.83	15.96	17.67	18.51	19.09	18.62
South Carolina	15.02	15.66	12.24	12.00	13.65	11.98
South Dakota	8.19	9.65	7.11	8.84	9.25	9.46
Tennessee	12.68	11.85	12.04	11.83	11.79	10.84
Texas	9.55	9.87	9.58	9.92	10.14	10.25
Utah	8.36	8.54	8.76	9.18	9.37	9.37
Vermont	12.23	12.19	11.83	11.21	11.15	11.60
Virginia	12.15	12.04	11.14	11.59	11.04	10.99
Washington	12.49	12.46	12.29	12.25	12.27	12.32
West Virginia	13.32	14.16	NA	17.03	17.34	18.20
Wisconsin	10.81	9.98	7.00	9.73	9.83	8.65
Wyoming	8.39	8.40	8.76	9.07	NA	9.18
Total	11.57	11.05	10.05	11.10	11.14	10.92

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	14.85	16.68	16.53	16.65	17.47	17.35
Alaska.....	5.58	5.70	5.89	5.96	6.14	6.29
Arizona	12.62	12.57	11.78	11.51	11.44	10.94
Arkansas.....	10.34	10.52	10.35	10.57	11.15	12.05
California	8.97	9.94	9.73	11.03	12.23	13.58
Colorado.....	8.79	8.81	8.81	9.19	9.93	11.96
Connecticut.....	12.86	13.92	13.87	13.28	14.06	15.45
Delaware	17.61	NA	14.86	14.92	15.05	16.38
District of Columbia.....	13.06	13.48	14.55	15.55	16.01	17.07
Florida.....	12.90	13.52	13.74	14.36	15.75	17.48
Georgia.....	14.50	16.24	14.06	13.40	14.73	15.49
Hawaii.....	29.69	29.01	28.97	28.17	27.99	28.75
Idaho.....	11.92	11.93	11.86	11.53	11.49	11.50
Illinois.....	10.35	10.47	9.89	10.64	12.42	13.41
Indiana.....	11.98	12.10	13.13	12.02	11.98	14.49
Iowa	10.68	10.60	10.15	10.91	10.98	11.67
Kansas.....	13.17	13.83	12.98	12.53	13.02	13.59
Kentucky.....	12.95	13.21	14.91	14.48	14.33	15.62
Louisiana	NA	11.79	11.36	12.25	12.04	13.69
Maine.....	12.35	10.54	15.49	17.16	17.83	17.97
Maryland.....	12.10	12.37	13.29	13.84	14.00	15.92
Massachusetts.....	13.68	14.32	14.96	15.27	17.33	17.86
Michigan	10.58	10.66	10.78	10.49	10.87	11.60
Minnesota	8.82	NA	8.69	10.76	11.15	12.36
Mississippi	10.22	NA	NA	12.64	13.62	15.37
Missouri.....	13.13	13.10	12.86	12.66	12.94	14.44
Montana.....	12.49	11.63	11.16	11.49	12.72	12.66
Nebraska	8.59	8.57	9.31	9.92	10.35	10.98
Nevada	12.13	12.15	11.91	11.96	12.04	11.80
New Hampshire	14.25	13.95	NA	14.43	15.12	16.39
New Jersey	10.55	12.05	11.52	13.05	15.12	16.68
New Mexico	9.96	9.88	10.10	10.63	11.48	11.60
New York	10.24	11.27	11.52	12.33	13.63	15.42
North Carolina.....	13.42	12.95	12.44	12.76	14.28	16.79
North Dakota.....	9.95	10.24	9.10	9.90	10.83	11.98
Ohio	11.24	11.95	12.19	12.96	13.94	15.35
Oklahoma	14.20	NA	11.62	11.11	11.96	13.77
Oregon	12.18	11.46	12.11	11.74	12.26	12.29
Pennsylvania	13.49	13.94	14.10	14.51	15.48	16.27
Rhode Island.....	17.46	16.32	15.78	15.39	15.58	15.47
South Carolina	12.01	12.13	12.74	13.06	NA	17.64
South Dakota	9.54	8.64	9.34	10.04	9.90	11.69
Tennessee	11.42	11.16	12.88	12.19	13.64	15.50
Texas	9.23	9.38	8.86	8.90	12.42	11.47
Utah	9.23	9.06	9.53	9.80	10.51	10.91
Vermont	10.87	10.98	10.64	10.70	10.71	10.71
Virginia	11.06	11.55	11.21	12.14	13.95	15.05
Washington	11.78	11.56	11.81	11.43	11.73	11.78
West Virginia.....	16.87	16.31	15.54	14.42	14.40	14.39
Wisconsin	9.56	10.20	10.43	10.90	10.45	11.83
Wyoming	9.23	10.08	10.92	11.22	11.22	11.13
Total.....	11.03	11.54	11.51	12.01	13.00	14.11

^R Revised data.

NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	8.82	9.84	7.90	8.25	8.46	8.82
Alaska.....	4.29	3.82	2.36	4.26	4.18	4.31
Arizona	10.79	9.83	7.96	11.07	11.71	11.58
Arkansas.....	NA	9.47	8.48	9.51	9.21	9.05
California	9.27	9.65	8.79	8.69	9.70	9.70
Colorado.....	7.52	10.93	8.03	7.18	7.19	7.33
Connecticut.....	10.75	11.18	9.96	9.25	10.26	10.70
Delaware	NA	NA	9.89	NA	9.72	9.39
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.75	11.78	8.73	10.06	10.29	10.65
Georgia.....	9.05	9.68	8.40	8.45	9.15	9.48
Hawaii.....	18.06	18.43	15.31	19.56	18.38	18.47
Idaho.....	9.54	10.17	7.79	9.20	9.22	9.09
Illinois.....	NA	10.12	8.58	NA	13.48	11.07
Indiana.....	9.18	10.40	9.12	8.80	8.91	9.51
Iowa	8.49	9.11	8.05	7.63	8.34	8.32
Kansas.....	7.17	6.50	7.27	6.34	6.97	7.55
Kentucky.....	8.25	9.94	8.16	7.52	8.17	8.55
Louisiana	NA	8.06	7.36	NA	7.72	7.40
Maine.....	13.14	15.44	12.26	11.98	13.84	11.84
Maryland.....	11.62	13.88	10.66	11.37	11.28	11.48
Massachusetts.....	14.26	15.24	12.40	13.27	13.78	14.12
Michigan.....	9.67	10.11	7.92	10.17	10.21	10.06
Minnesota.....	7.84	8.62	7.09	6.47	7.14	8.11
Mississippi	8.43	9.66	7.45	7.68	8.33	8.76
Missouri	11.17	12.42	9.93	10.62	11.07	11.22
Montana.....	NA	10.52	7.48	11.20	11.74	12.36
Nebraska	8.29	8.38	7.41	7.78	8.40	8.34
Nevada	11.85	12.07	9.25	12.16	12.08	12.18
New Hampshire	NA	NA	11.35	NA	12.69	11.13
New Jersey.....	10.03	11.08	9.33	8.18	10.08	9.75
New Mexico	8.61	9.33	7.27	7.60	8.58	8.83
New York	NA	NA	9.06	12.00	11.34	11.40
North Carolina.....	9.25	NA	9.14	9.71	9.88	9.47
North Dakota	6.95	6.88	7.31	5.77	6.70	7.10
Ohio	11.13	12.16	10.06	10.35	11.77	11.90
Oklahoma	11.15	12.18	8.37	12.66	11.46	10.23
Oregon.....	9.47	9.04	7.12	9.27	9.28	9.51
Pennsylvania	12.15	12.69	10.20	10.81	11.22	11.56
Rhode Island.....	12.53	13.45	10.76	12.95	12.96	12.64
South Carolina	9.18	9.66	8.27	8.37	9.09	9.55
South Dakota	8.55	9.91	7.12	8.10	8.27	8.60
Tennessee	9.13	10.08	8.43	8.18	8.83	9.18
Texas	6.91	7.05	6.62	5.92	6.91	7.68
Utah	6.63	8.36	6.62	5.92	5.80	6.38
Vermont	9.36	9.11	6.81	8.52	9.25	9.38
Virginia.....	9.19	11.33	8.81	8.69	9.78	9.68
Washington	9.90	9.77	9.43	9.31	9.60	10.23
West Virginia.....	NA	9.36	8.28	7.48	8.69	9.36
Wisconsin	9.90	9.90	8.57	9.30	8.88	10.00
Wyoming	6.78	NA	6.84	5.89	5.89	5.70
Total	7.82	8.19	7.31	6.58	7.58	8.01

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	8.75	9.16	9.46	9.31	8.26	9.44
Alaska	4.54	4.20	4.28	4.15	4.15	3.82
Arizona	10.79	10.52	11.11	10.31	10.14	9.93
Arkansas	9.17	9.28	8.98	NA	10.40	9.54
California	9.23	9.12	9.79	9.08	9.09	9.23
Colorado	7.78	9.90	11.03	10.74	10.71	10.88
Connecticut	10.53	10.96	11.38	11.36	11.14	10.88
Delaware	10.78	9.09	9.34	8.95	10.08	NA
District of Columbia	--	--	--	--	--	--
Florida	10.47	10.81	11.45	11.31	10.58	11.77
Georgia	9.39	9.22	9.63	9.07	8.21	9.21
Hawaii	18.09	17.62	17.24	17.90	17.18	18.46
Idaho	9.36	9.59	9.69	9.93	9.81	NA
Illinois	10.49	10.63	9.99	9.58	9.59	9.45
Indiana	10.63	9.16	13.11	7.98	7.76	9.30
Iowa	7.75	8.31	8.99	9.10	8.60	8.41
Kansas	7.71	9.40	10.03	9.48	9.45	6.54
Kentucky	8.57	8.43	8.49	8.42	7.79	9.37
Louisiana	8.25	8.29	8.28	7.93	6.56	7.68
Maine	11.92	13.29	13.37	13.55	13.34	14.39
Maryland	11.62	11.80	11.98	11.00	12.10	12.90
Massachusetts	14.36	15.36	15.28	13.35	13.60	14.67
Michigan	9.98	9.70	9.69	9.45	9.46	9.99
Minnesota	7.59	7.84	8.21	8.13	8.54	8.35
Mississippi	8.77	8.58	8.76	8.12	8.42	9.18
Missouri	10.94	11.32	11.37	11.11	11.28	12.00
Montana	11.37	11.11	9.80	9.41	NA	9.89
Nebraska	7.97	8.65	7.93	8.66	8.48	NA
Nevada	11.72	11.69	11.13	12.35	11.71	12.00
New Hampshire	12.82	NA	17.43	13.07	13.63	NA
New Jersey	9.76	10.32	10.85	10.30	10.29	10.49
New Mexico	8.49	8.48	9.53	9.28	9.17	9.16
New York	11.08	12.07	NA	NA	10.64	NA
North Carolina	8.80	8.27	8.78	9.70	9.66	NA
North Dakota	6.78	6.89	7.80	7.46	8.05	6.54
Ohio	11.42	11.07	11.25	11.12	10.74	11.67
Oklahoma	13.59	17.27	10.58	10.30	10.19	11.24
Oregon	8.78	9.53	9.67	9.74	9.69	9.16
Pennsylvania	11.25	11.77	12.74	12.67	12.90	12.01
Rhode Island	12.53	12.45	12.33	12.43	12.42	13.32
South Carolina	9.34	9.64	9.94	9.35	8.38	9.28
South Dakota	8.29	8.60	8.88	8.65	8.69	9.38
Tennessee	8.99	9.26	9.63	9.48	9.11	9.76
Texas	7.53	7.16	7.15	7.11	6.09	6.80
Utah	6.12	7.02	7.40	6.94	7.17	8.02
Vermont	9.50	9.33	9.49	9.58	9.44	9.17
Virginia	9.87	8.89	8.90	8.80	9.27	10.74
Washington	9.84	9.89	10.31	10.07	9.73	NA
West Virginia	9.19	9.33	9.58	8.68	NA	8.98
Wisconsin	9.58	8.94	11.16	9.89	9.81	9.56
Wyoming	5.77	6.34	7.24	7.43	7.67	NA
Total	8.14	8.17	8.47	8.27	7.36	7.89

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	10.08	9.26	6.78	8.56	8.94	7.88
Alaska	4.19	4.20	3.74	3.69	3.75	3.70
Arizona	^R 10.17	10.22	9.84	10.33	10.35	10.13
Arkansas	10.16	10.23	8.81	9.20	9.34	9.13
California	9.29	8.12	7.52	8.64	8.06	7.61
Colorado	10.53	10.28	9.91	11.00	10.73	10.74
Connecticut	12.25	11.48	7.97	9.78	9.59	9.35
Delaware	9.77	9.35	11.29	12.66	11.92	12.48
District of Columbia	--	--	--	--	--	--
Florida	12.53	11.10	11.64	11.86	11.15	11.53
Georgia	9.63	7.90	7.43	8.34	7.91	8.26
Hawaii	17.05	18.69	19.29	18.89	19.39	20.11
Idaho	9.44	NA	9.84	10.04	10.55	10.38
Illinois	8.81	7.43	7.35	8.02	7.81	8.17
Indiana	8.80	7.57	5.96	7.30	7.96	7.83
Iowa	8.24	7.20	6.34	7.77	8.38	6.78
Kansas	8.86	7.09	6.05	6.38	6.17	5.74
Kentucky	9.13	8.75	7.06	7.89	8.24	7.85
Louisiana	7.57	7.53	5.23	7.19	7.82	7.14
Maine	13.35	14.00	11.13	11.47	10.99	11.68
Maryland	11.32	10.36	10.66	11.31	11.35	11.46
Massachusetts	13.57	13.16	11.33	12.79	12.83	12.61
Michigan	9.40	9.60	10.11	10.30	10.27	10.51
Minnesota	8.95	7.55	5.84	8.34	7.32	8.48
Mississippi	9.12	7.52	7.42	8.12	7.95	7.79
Missouri	11.60	10.68	10.97	11.16	10.98	10.80
Montana	9.53	7.85	8.31	9.17	10.31	9.98
Nebraska	8.81	6.02	7.55	NA	6.44	6.71
Nevada	11.50	11.91	12.05	12.29	12.20	12.12
New Hampshire	12.17	13.25	10.68	11.04	10.73	13.19
New Jersey	11.61	6.49	9.08	9.25	9.77	7.73
New Mexico	9.47	8.68	8.10	8.36	7.85	9.02
New York	12.58	11.49	8.83	9.44	9.69	8.91
North Carolina	11.05	10.77	9.17	10.13	10.03	9.89
North Dakota	7.82	7.06	4.81	6.23	7.28	6.55
Ohio	11.21	10.76	9.47	10.84	10.64	10.49
Oklahoma	11.03	10.29	7.01	9.61	9.43	15.10
Oregon	9.80	9.67	9.09	9.19	9.15	8.92
Pennsylvania	12.12	11.18	9.47	9.91	10.55	10.46
Rhode Island	12.38	12.95	13.52	13.51	13.31	13.76
South Carolina	10.55	9.38	6.17	8.56	8.86	7.76
South Dakota	8.46	7.67	8.46	9.35	9.07	9.00
Tennessee	9.75	8.81	8.72	9.14	8.64	8.31
Texas	7.21	7.04	4.47	6.44	6.67	6.00
Utah	7.30	6.43	6.79	7.45	7.27	7.52
Vermont	9.63	9.27	8.83	9.30	8.68	8.23
Virginia	10.51	^R 10.17	8.12	9.22	9.68	9.02
Washington	NA	9.97	9.31	9.01	9.22	8.83
West Virginia	10.09	8.83	5.66	8.32	8.66	7.35
Wisconsin	10.37	9.80	5.89	9.03	8.98	8.18
Wyoming	7.68	7.88	8.33	7.03	7.62	7.35
Total	8.26	7.79	5.63	7.23	7.39	6.80

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	8.31	8.90	9.50	10.14	11.23	13.31
Alaska	3.69	3.70	3.64	4.24	3.97	3.96
Arizona	10.05	9.60	9.72	9.50	9.62	9.91
Arkansas	8.56	9.24	8.63	9.01	10.28	10.71
California	8.00	8.77	8.78	10.47	11.40	12.67
Colorado	10.80	10.87	11.43	11.83	14.02	13.85
Connecticut	9.17	10.34	11.66	11.65	12.60	14.82
Delaware	15.90	NA	14.94	14.52	13.79	14.72
District of Columbia	--	--	--	--	--	--
Florida	11.37	11.07	11.66	12.30	11.76	13.10
Georgia	8.18	8.82	9.22	9.11	11.48	12.50
Hawaii	19.59	18.46	18.05	17.23	17.26	17.31
Idaho	9.70	10.07	10.16	10.23	10.19	10.17
Illinois	8.23	8.21	8.94	9.73	11.48	12.49
Indiana	8.85	8.57	14.90	10.57	11.19	12.34
Iowa	8.21	7.94	8.55	9.13	10.13	10.87
Kansas	5.80	6.46	7.09	8.86	10.81	12.31
Kentucky	7.93	9.38	9.13	10.18	11.70	13.61
Louisiana	7.07	7.26	7.45	7.37	8.83	11.80
Maine	11.30	11.40	18.00	17.73	18.09	17.95
Maryland	11.57	11.95	12.15	14.08	14.80	17.09
Massachusetts	12.49	13.78	14.88	14.81	16.39	17.27
Michigan	9.87	10.47	10.24	9.88	9.81	10.36
Minnesota	6.93	7.75	7.46	9.00	9.36	11.13
Mississippi	8.32	8.21	8.98	9.79	11.91	12.76
Missouri	11.09	11.00	11.97	12.50	13.13	14.33
Montana	8.75	8.59	8.52	11.59	12.92	12.67
Nebraska	7.19	7.46	8.14	8.84	9.87	10.47
Nevada	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire	11.95	11.48	13.63	12.65	NA	15.92
New Jersey	10.04	9.80	9.25	10.23	13.65	15.01
New Mexico	9.84	9.47	9.02	9.85	10.85	11.00
New York	NA	10.04	10.28	11.37	12.25	12.96
North Carolina	9.97	10.29	9.94	9.09	NA	12.70
North Dakota	5.49	6.18	6.38	9.26	9.71	10.66
Ohio	11.24	11.50	11.11	12.03	13.15	13.49
Oklahoma	10.55	11.31	10.99	13.31	11.76	13.80
Oregon	9.06	8.67	9.11	9.03	9.08	9.22
Pennsylvania	10.82	11.65	12.29	13.06	13.58	14.90
Rhode Island	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina	8.59	9.10	9.12	9.29	10.73	13.63
South Dakota	9.03	8.88	9.24	10.39	10.89	11.17
Tennessee	8.70	8.79	9.46	10.37	11.79	12.66
Texas	6.07	7.05	7.08	6.92	7.67	9.08
Utah	7.60	7.72	8.23	8.49	9.58	9.72
Vermont	8.61	9.14	9.31	8.72	9.33	10.16
Virginia	9.06	10.11	10.62	10.13	13.39	14.67
Washington	8.51	9.13	9.39	10.33	10.23	11.21
West Virginia	7.38	8.96	9.15	9.07	10.38	13.71
Wisconsin	8.00	8.74	9.57	10.28	9.82	11.86
Wyoming	7.71	NA	10.10	10.30	10.40	11.50
Total	6.91	7.65	7.94	8.24	9.31	10.85

^{..} Not applicable.

^{NA} Not available.

^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22
**Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama	W	W	W	7.76	W	7.38
Alaska.....	3.60	3.58	3.23	3.48	3.56	3.64
Arizona	7.47	W	W	7.45	7.63	7.46
Arkansas.....	W	W	W	7.64	7.67	7.64
California	6.98	6.86	6.59	7.11	7.08	6.67
Colorado.....	5.16	W	W	3.59	4.38	4.87
Connecticut.....	8.38	7.77	W	7.99	8.22	8.33
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.56	8.66	7.40	9.50	9.52	9.55
Georgia.....	8.17	W	W	7.98	8.31	8.23
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.92	W	7.37	7.88	7.93	7.87
Indiana.....	W	W	7.36	8.42	7.74	W
Iowa	8.14	8.10	7.92	7.95	8.09	8.04
Kansas.....	6.84	6.24	6.48	7.01	7.03	6.52
Kentucky.....	W	W	W	W	W	W
Louisiana	8.00	7.95	7.22	8.33	8.24	8.14
Maine.....	W	W	W	W	W	W
Maryland.....	8.83	8.32	7.71	8.75	8.89	8.66
Massachusetts.....	8.64	8.05	7.73	8.29	8.59	8.72
Michigan.....	6.90	5.94	4.80	7.54	7.47	6.91
Minnesota.....	W	W	W	W	W	W
Mississippi	W	W	7.20	W	8.20	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska	8.06	7.33	6.85	7.94	8.34	8.05
Nevada	6.35	7.37	6.27	6.16	6.20	5.50
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.63	W	7.65	8.65	8.82	8.97
New Mexico	W	W	W	W	W	W
New York.....	8.44	8.25	7.55	8.42	8.60	8.69
North Carolina.....	W	W	W	W	W	W
North Dakota	7.66	10.25	9.06	7.81	7.41	8.23
Ohio.....	W	W	W	8.61	10.14	W
Oklahoma	W	W	W	7.37	7.45	6.92
Oregon.....	W	W	5.57	W	6.60	W
Pennsylvania	9.00	W	8.25	8.40	9.16	9.18
Rhode Island.....	8.78	8.02	W	8.23	10.49	8.58
South Carolina	W	W	W	W	8.89	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	W	--	--	--
Texas.....	7.17	6.82	6.58	7.48	7.51	7.29
Utah.....	W	W	W	W	W	W
Vermont	8.39	8.27	7.33	8.59	8.52	8.69
Virginia.....	W	W	W	8.90	11.16	10.14
Washington	W	W	5.05	W	5.74	W
West Virginia.....	W	W	W	W	W	W
Wisconsin	7.95	W	W	7.82	8.16	7.90
Wyoming.....	W	4.03	3.65	15.07	W	W
Total	7.74	7.38	6.89	7.80	7.96	7.76

See footnotes at end of table.

Table 22
Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama	W	8.00	W	W	7.37	6.99
Alaska.....	3.59	3.54	3.75	3.43	3.88	1.61
Arizona	7.66	7.90	6.90	W	7.43	6.98
Arkansas.....	7.43	W	7.84	W	7.48	W
California	6.90	7.40	6.68	6.68	7.28	7.04
Colorado.....	6.67	7.12	5.33	W	6.16	6.52
Connecticut.....	8.44	9.85	7.74	7.39	7.58	7.97
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.34	10.04	9.48	8.53	8.98	9.40
Georgia.....	7.66	9.55	7.19	W	7.99	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.63	8.60	7.17	W	8.23	7.62
Indiana.....	W	W	W	W	7.79	W
Iowa	8.14	8.89	7.48	7.67	8.77	8.42
Kansas.....	6.51	7.25	6.01	6.29	6.70	6.47
Kentucky.....	W	W	W	W	W	W
Louisiana	7.95	8.40	6.81	7.59	8.82	7.92
Maine.....	W	W	W	W	W	W
Maryland.....	8.79	9.47	8.21	W	8.19	8.91
Massachusetts.....	8.60	10.16	7.78	7.47	7.84	8.03
Michigan.....	6.39	6.77	5.90	6.00	6.12	6.28
Minnesota.....	W	W	W	W	W	W
Mississippi	7.73	W	7.63	W	W	W
Missouri.....	W	8.30	W	W	W	W
Montana.....	W	W	W	W	9.70	W
Nebraska	7.78	8.14	7.97	7.21	7.59	8.25
Nevada	6.71	7.49	6.31	6.83	6.99	6.76
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.65	9.17	7.53	W	8.95	8.37
New Mexico	W	W	W	W	W	W
New York.....	8.66	8.55	7.61	7.73	8.48	8.28
North Carolina.....	W	W	W	W	W	W
North Dakota.....	--	8.12	6.21	10.80	8.27	6.88
Ohio.....	W	W	W	W	9.08	W
Oklahoma.....	7.13	W	6.62	W	7.38	W
Oregon.....	W	6.76	6.40	W	6.73	6.39
Pennsylvania	9.00	10.63	8.29	W	8.34	7.99
Rhode Island.....	8.50	9.22	7.56	7.39	8.42	8.07
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	--	--	W	--	W
Texas.....	6.90	7.34	6.42	6.52	6.92	6.87
Utah.....	W	W	W	W	W	W
Vermont	9.55	8.09	6.95	7.77	8.76	8.19
Virginia.....	W	10.80	8.15	W	8.89	8.45
Washington	W	6.49	6.28	W	7.42	6.81
West Virginia.....	W	W	W	W	8.52	W
Wisconsin	7.86	8.48	7.31	W	8.20	7.53
Wyoming.....	W	W	W	7.09	6.19	15.93
Total	7.64	8.17	7.04	7.09	7.56	7.48

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama	6.25	6.56	7.74	6.74	6.81	6.98
Alaska	3.79	3.72	3.38	3.51	3.74	3.63
Arizona	5.13	5.85	6.94	6.16	5.96	6.03
Arkansas	4.81	5.60	7.26	6.00	6.15	6.33
California	5.51	5.97	7.18	6.41	6.18	6.21
Colorado	4.62	5.14	6.52	5.77	5.33	5.78
Connecticut	6.25	5.56	7.97	7.02	6.93	6.85
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	7.75	8.05	8.64	8.20	8.23	8.44
Georgia	5.38	5.48	8.33	7.11	6.99	6.70
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	5.59	6.12	7.85	6.65	6.82	6.63
Indiana	W	W	8.70	7.21	6.98	6.62
Iowa	6.12	5.94	8.48	6.99	7.06	7.96
Kansas	4.90	5.33	6.86	6.36	5.64	5.63
Kentucky	W	W	W	W	W	W
Louisiana	5.97	6.82	7.90	6.78	6.88	6.99
Maine	W	W	W	W	W	W
Maryland	6.17	W	8.55	6.88	7.55	7.41
Massachusetts	6.04	5.59	8.15	6.76	6.96	7.11
Michigan	5.17	5.44	6.52	6.09	5.87	5.74
Minnesota	W	W	W	W	W	W
Mississippi	5.98	5.79	7.97	W	6.75	6.68
Missouri	W	W	W	W	W	W
Montana	W	7.74	W	W	W	8.24
Nebraska	6.12	7.32	8.36	6.40	6.76	7.08
Nevada	4.58	5.96	7.10	6.44	6.76	7.13
New Hampshire	W	W	W	W	W	W
New Jersey	6.29	7.33	8.38	7.19	7.19	7.88
New Mexico	W	W	W	W	W	W
New York	5.95	6.66	8.06	7.19	7.34	7.52
North Carolina	W	W	W	W	W	W
North Dakota	16.74	6.43	8.42	15.09	8.37	8.74
Ohio	W	W	9.70	8.35	8.42	7.61
Oklahoma	5.12	6.18	6.99	6.02	5.93	6.21
Oregon	5.44	5.20	5.98	5.36	5.99	W
Pennsylvania	5.92	5.45	8.54	7.25	7.46	7.30
Rhode Island	5.57	6.30	7.82	6.84	6.88	7.20
South Carolina	W	W	W	W	W	8.18
South Dakota	--	--	--	--	--	--
Tennessee	--	W	W	W	--	--
Texas	5.09	5.83	6.91	6.06	6.08	6.34
Utah	W	W	W	W	W	W
Vermont	5.17	7.57	7.53	6.74	6.71	9.36
Virginia	5.79	6.95	8.38	7.00	6.79	7.84
Washington	4.82	5.03	5.92	5.40	5.24	W
West Virginia	7.13	W	W	W	7.89	W
Wisconsin	6.12	6.32	7.79	6.88	6.67	7.04
Wyoming	5.39	0.98	15.86	6.67	5.92	2.52
Total	5.75	6.32	7.52	6.67	6.67	6.87

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	7.96	7.73	W	W	9.67	14.05
Alaska	3.68	3.42	3.52	3.52	3.42	3.66
Arizona	6.48	W	7.40	8.59	8.24	11.59
Arkansas	7.12	W	W	W	8.59	W
California	6.52	6.62	7.35	8.66	8.08	11.55
Colorado	W	6.58	W	W	7.41	9.77
Connecticut	7.71	7.73	8.69	9.41	9.31	13.64
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.75	8.71	9.02	9.28	8.75	8.98
Georgia	7.70	7.81	8.44	W	10.94	15.19
Hawaii	--	--	--	--	--	--
Idaho	--	W	W	W	W	W
Illinois	7.18	7.38	8.66	W	8.96	13.88
Indiana	W	W	8.93	W	8.76	13.08
Iowa	8.42	8.11	8.41	10.83	8.84	13.39
Kansas	6.46	6.72	6.90	8.72	7.78	11.03
Kentucky	W	W	9.55	W	W	W
Louisiana	7.69	7.98	8.56	11.24	9.14	13.64
Maine	W	W	W	W	W	W
Maryland	8.88	8.53	9.15	10.81	10.36	14.62
Massachusetts	7.95	8.52	9.05	9.87	9.63	14.59
Michigan	6.22	5.93	5.43	6.33	5.60	6.92
Minnesota	W	W	W	W	W	W
Mississippi	W	W	8.57	W	9.41	W
Missouri	W	W	7.98	11.67	W	12.69
Montana	W	W	W	W	W	W
Nebraska	7.16	8.00	8.42	10.10	8.16	11.58
Nevada	6.95	7.32	7.89	8.42	7.46	10.02
New Hampshire	W	W	W	W	W	W
New Jersey	8.24	8.82	9.70	W	9.88	13.90
New Mexico	W	W	W	W	W	W
New York	7.93	7.95	9.15	11.71	9.24	12.17
North Carolina	W	W	W	W	W	W
North Dakota	9.83	11.74	9.13	21.19	10.23	10.21
Ohio	W	8.25	12.11	W	9.53	15.04
Oklahoma	6.44	W	W	W	8.28	W
Oregon	W	W	6.48	6.06	6.73	9.23
Pennsylvania	7.86	8.35	9.69	W	10.30	15.65
Rhode Island	7.81	8.08	8.15	10.37	9.68	13.73
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	W	W
Texas	6.81	6.75	7.48	8.45	8.12	10.72
Utah	5.13	W	7.17	10.02	W	W
Vermont	7.92	8.03	8.86	12.34	8.93	12.21
Virginia	9.97	8.40	W	10.34	9.62	W
Washington	W	W	7.07	6.51	6.64	10.30
West Virginia	9.27	W	W	W	10.08	W
Wisconsin	7.94	W	8.76	10.43	8.77	12.97
Wyoming	1.36	1.48	6.70	6.48	5.79	9.62
Total	7.31	7.35	7.99	9.09	8.48	11.28

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	August	
							Commercial	Industrial
Alabama	NA	17.88	76.85	17.57	83.27	23.02	NA	17.22
Alaska.....	77.20	73.33	49.26	68.50	51.61	67.62	75.76	64.88
Arizona	93.51	33.33	93.86	37.42	93.37	44.53	91.85	26.18
Arkansas.....	72.38	NA	72.86	4.62	77.05	5.07	58.76	3.36
California	61.87	NA	NA	5.62	69.33	5.27	53.00	4.31
Colorado.....	95.63	NA	97.00	0.34	94.91	0.60	96.92	0.72
Connecticut.....	72.47	49.79	71.99	NA	71.44	45.94	70.21	53.96
Delaware	70.68	NA	79.33	8.86	84.91	12.11	48.84	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.69	100.00	2.16	100.00	3.37	100.00	1.49
Georgia.....	100.00	4.94	100.00	2.19	100.00	15.65	100.00	4.38
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.94	1.85	86.73	2.06	86.37	2.24	71.60	1.55
Illinois.....	43.87	NA	NA	8.23	41.66	8.91	30.21	NA
Indiana.....	76.92	6.71	77.93	6.72	82.09	7.38	75.19	4.76
Iowa	75.46	7.58	74.45	6.72	78.75	9.15	59.90	5.99
Kansas.....	65.44	7.06	65.18	8.67	69.79	7.26	48.42	17.76
Kentucky.....	81.13	13.89	79.93	13.04	79.39	16.24	73.63	12.07
Louisiana	97.66	NA	NA	28.21	98.73	26.43	96.70	NA
Maine	47.14	5.92	53.07	5.38	61.52	7.87	35.47	4.07
Maryland.....	100.00	NA	100.00	6.46	100.00	8.21	100.00	3.69
Massachusetts.....	NA	31.80	70.89	36.84	71.12	37.50	57.53	19.46
Michigan	NA	NA	100.00	NA	100.00	10.51	100.00	NA
Minnesota.....	95.62	32.95	NA	NA	91.28	39.31	98.18	34.83
Mississippi	89.56	12.93	NA	18.57	95.25	34.06	80.88	12.09
Missouri	78.28	12.40	77.52	12.51	78.55	14.45	66.69	7.82
Montana.....	76.97	NA	77.11	1.14	78.28	2.06	55.97	0.28
Nebraska	NA	11.55	65.56	12.78	65.82	16.89	NA	7.43
Nevada	69.21	18.12	69.68	16.51	69.29	17.32	60.27	10.38
New Hampshire	NA	NA	NA	NA	76.67	10.72	51.45	NA
New Jersey	NA	20.65	49.33	20.08	52.52	19.51	NA	20.08
New Mexico	59.90	7.66	60.82	5.74	68.61	8.24	60.70	10.48
New York	NA	NA	NA	NA	100.00	10.91	100.00	8.76
North Carolina.....	NA	21.63	86.27	NA	87.86	22.19	81.70	16.77
North Dakota.....	93.16	41.19	92.85	41.57	92.72	14.85	87.36	38.02
Ohio	100.00	1.94	100.00	2.64	100.00	3.69	100.00	0.91
Oklahoma	NA	0.75	NA	0.84	55.70	1.88	34.03	0.40
Oregon.....	98.41	22.01	98.48	28.94	98.54	32.03	97.79	19.70
Pennsylvania	100.00	4.05	100.00	6.19	100.00	7.14	100.00	2.19
Rhode Island.....	71.95	NA	75.69	NA	75.31	14.74	68.34	6.46
South Carolina	94.22	38.86	NA	72.19	96.17	78.25	91.76	38.91
South Dakota	81.28	19.09	82.00	34.36	84.11	29.27	64.23	11.44
Tennessee	91.08	30.41	91.18	30.52	92.78	42.22	84.80	28.87
Texas	82.01	NA	82.23	53.35	80.16	52.80	73.26	58.95
Utah	87.28	14.07	86.08	23.54	86.60	19.17	78.46	14.85
Vermont	100.00	77.77	100.00	79.88	100.00	79.74	100.00	71.33
Virginia.....	100.00	NA	100.00	9.74	100.00	16.18	100.00	NA
Washington	88.66	19.00	88.38	20.13	88.21	13.49	84.36	14.53
West Virginia.....	NA	NA	57.70	19.68	58.62	15.53	NA	19.51
Wisconsin	75.82	16.88	74.38	15.85	80.58	17.16	63.08	11.12
Wyoming	45.24	NA	NA	NA	49.04	3.87	47.19	1.74
Total.....	80.67	22.06	81.10	22.16	83.13	24.12	72.00	22.26

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.40	17.30	75.12	17.76	74.38	18.45	73.29	17.73
Alaska.....	74.85	65.03	73.95	75.42	75.02	80.00	74.42	78.14
Arizona	91.90	26.34	92.28	32.17	91.49	32.64	93.09	34.78
Arkansas.....	59.86	3.31	60.60	3.77	64.23	3.81	66.77	4.18
California	55.96	4.56	58.62	4.93	61.50	5.43	63.56	NA
Colorado.....	97.37	0.64	93.92	0.38	93.28	NA	95.90	NA
Connecticut.....	68.20	48.24	67.16	47.97	72.34	51.14	73.62	49.45
Delaware	52.94	8.55	54.35	9.73	61.31	9.04	69.06	12.92
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.58	100.00	2.45	100.00	1.54	100.00	1.32
Georgia.....	100.00	4.44	100.00	4.61	100.00	4.72	100.00	5.26
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.84	1.73	76.73	1.88	78.25	1.73	84.08	1.83
Illinois.....	31.85	4.07	38.55	6.11	46.76	8.52	43.98	8.63
Indiana.....	68.33	5.67	69.42	5.39	60.91	5.84	76.89	7.30
Iowa	61.07	5.02	64.53	6.18	63.15	6.90	74.63	7.22
Kansas.....	49.68	16.58	53.89	10.08	61.13	5.06	62.83	1.44
Kentucky.....	74.35	13.67	75.61	14.43	76.06	13.27	79.69	14.61
Louisiana	97.58	29.62	97.56	32.95	97.73	29.46	97.93	28.31
Maine	31.00	6.53	39.74	4.39	43.82	4.19	44.91	7.01
Maryland.....	100.00	4.30	100.00	NA	100.00	5.86	100.00	9.60
Massachusetts.....	NA	19.66	54.65	25.04	67.40	30.00	63.57	30.45
Michigan	100.00	4.47	NA	6.09	100.00	9.28	100.00	11.18
Minnesota	84.66	20.67	94.82	33.79	89.10	24.01	97.54	34.77
Mississippi	80.85	10.40	81.09	11.47	82.58	10.82	89.67	12.70
Missouri	67.90	9.00	67.15	9.42	72.88	9.82	75.19	11.47
Montana.....	57.52	0.30	57.59	0.31	81.69	0.55	81.72	0.99
Nebraska	51.96	8.17	52.31	10.34	56.40	11.42	58.55	12.85
Nevada	61.57	11.50	61.67	11.82	64.42	16.84	65.50	19.05
New Hampshire	55.26	5.33	59.50	8.84	67.79	15.19	NA	NA
New Jersey	24.77	18.14	28.28	17.78	31.53	17.37	42.48	23.29
New Mexico	57.92	9.76	53.60	7.08	54.95	8.76	54.78	7.86
New York	100.00	9.82	100.00	7.46	100.00	9.65	100.00	12.71
North Carolina.....	81.58	19.75	82.55	21.52	NA	21.99	85.96	24.21
North Dakota.....	87.99	10.70	85.89	46.23	87.97	60.73	92.71	57.83
Ohio	100.00	1.23	100.00	1.16	100.00	1.19	100.00	1.68
Oklahoma	36.37	0.44	37.26	0.57	45.30	0.36	NA	0.37
Oregon	97.55	19.96	97.45	21.78	97.80	20.77	98.16	21.81
Pennsylvania	100.00	2.46	100.00	2.52	100.00	3.85	100.00	4.10
Rhode Island.....	68.47	8.19	54.51	NA	85.45	10.32	72.79	12.96
South Carolina	93.22	36.16	93.93	39.57	92.33	39.03	94.03	37.71
South Dakota	65.67	13.78	67.33	12.20	72.64	16.29	81.06	15.26
Tennessee	85.68	28.51	85.42	28.64	87.91	29.99	89.29	27.82
Texas	75.62	NA	78.86	NA	78.90	NA	81.03	NA
Utah	80.34	14.79	83.44	12.71	82.50	13.29	85.90	14.62
Vermont	100.00	71.53	100.00	71.81	100.00	72.31	100.00	76.25
Virginia.....	100.00	9.90	100.00	NA	100.00	14.82	100.00	16.53
Washington	83.75	15.15	84.53	14.76	86.12	16.94	88.03	18.78
West Virginia.....	34.77	22.71	33.29	22.78	40.13	21.89	58.55	20.21
Wisconsin	60.99	10.03	62.79	10.54	64.72	12.50	74.78	16.39
Wyoming	48.25	1.57	46.03	2.06	45.46	2.88	45.54	3.78
Total.....	73.83	22.03	73.52	22.96	77.83	22.43	80.88	21.43

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007						2006	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	80.77	18.12	82.63	18.47	77.74	17.92	75.09	18.00
Alaska.....	74.23	80.57	75.65	79.43	87.04	80.59	NA	68.97
Arizona	93.82	33.76	94.50	35.63	95.43	41.80	93.55	^R 37.48
Arkansas.....	77.11	4.42	81.02	NA	77.35	4.43	71.72	4.86
California	67.49	NA	62.99	7.19	66.27	6.07	NA	5.59
Colorado.....	96.01	0.04	93.14	0.03	97.62	0.03	NA	0.26
Connecticut.....	75.14	47.36	73.25	49.98	71.15	50.58	71.04	NA
Delaware	76.23	14.98	79.44	13.41	75.94	10.27	74.97	8.95
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.97	100.00	1.77	100.00	1.49	100.00	2.20
Georgia.....	100.00	5.02	100.00	5.48	100.00	5.45	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.19	1.75	90.10	2.15	87.77	2.07	NA	NA
Illinois.....	47.49	10.88	45.58	10.91	44.94	9.67	NA	7.99
Indiana.....	75.86	5.47	81.10	8.94	79.41	8.82	78.46	7.07
Iowa	76.78	7.61	80.81	9.62	81.26	10.52	75.10	7.30
Kansas.....	71.32	1.50	70.21	1.58	66.06	1.33	64.09	7.19
Kentucky.....	83.43	14.02	82.96	14.95	83.21	13.70	80.11	13.10
Louisiana	98.16	26.83	97.51	31.14	97.73	30.23	NA	28.04
Maine.....	51.73	6.27	52.33	7.01	50.21	6.31	48.76	5.13
Maryland.....	100.00	10.63	100.00	13.26	100.00	12.65	100.00	6.70
Massachusetts.....	69.68	36.88	66.47	35.84	68.12	35.05	69.62	34.68
Michigan	100.00	14.68	100.00	13.89	100.00	12.23	100.00	NA
Minnesota	96.34	35.58	96.09	38.97	96.79	37.08	NA	NA
Mississippi	92.97	14.22	93.95	16.09	95.33	15.04	NA	17.05
Missouri	81.95	15.57	91.42	17.33	71.95	14.36	75.96	12.43
Montana.....	78.87	0.91	81.05	1.23	80.84	NA	76.30	1.03
Nebraska	68.92	15.93	65.08	14.28	62.48	13.36	63.54	NA
Nevada	70.63	19.28	76.00	28.71	76.30	23.99	69.27	^R 16.81
New Hampshire	NA	12.83	76.45	18.09	72.64	13.56	NA	NA
New Jersey	49.59	21.08	58.55	23.86	53.62	21.76	47.05	19.57
New Mexico	61.87	5.00	60.66	5.75	64.01	6.49	61.10	5.64
New York	NA	NA	100.00	NA	100.00	12.97	NA	NA
North Carolina.....	87.27	24.38	90.62	23.20	88.03	20.81	85.70	NA
North Dakota.....	93.80	24.17	95.20	28.12	95.00	26.05	NA	43.85
Ohio	100.00	2.28	100.00	3.30	100.00	2.71	100.00	2.55
Oklahoma	62.30	0.86	61.45	1.52	51.41	1.33	NA	NA
Oregon.....	98.58	22.86	98.71	24.27	98.97	23.96	98.50	26.58
Pennsylvania	100.00	5.71	100.00	5.90	100.00	4.63	100.00	6.13
Rhode Island.....	72.63	15.31	72.29	19.29	71.19	13.20	73.26	NA
South Carolina	94.59	39.02	95.27	39.87	95.44	40.40	NA	66.43
South Dakota	83.66	31.46	86.52	31.95	84.69	33.95	82.12	33.68
Tennessee	93.26	32.03	93.87	35.23	92.91	30.82	90.53	30.37
Texas	82.58	NA	86.58	54.39	86.24	56.22	81.61	53.58
Utah	88.73	14.43	88.47	13.60	90.55	14.44	86.76	21.10
Vermont	100.00	81.89	100.00	84.18	100.00	83.07	100.00	78.66
Virginia.....	100.00	16.40	100.00	19.28	100.00	16.33	100.00	NA
Washington	90.27	23.22	89.74	22.42	91.78	23.55	88.94	NA
West Virginia.....	70.86	19.69	72.23	16.70	67.56	NA	NA	19.76
Wisconsin	78.43	22.35	81.07	22.37	79.68	20.66	74.63	16.78
Wyoming	43.16	NA	43.84	4.23	46.88	4.40	NA	NA
Total.....	83.25	21.22	83.68	21.99	82.99	22.24	80.57	^R 21.86

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.62	19.71	68.64	18.90	65.69	18.84	68.10	17.93
Alaska.....	71.61	74.33	NA	81.74	54.90	66.14	51.01	70.19
Arizona	94.24	R37.22	92.44	R36.66	92.11	R39.29	91.55	R37.53
Arkansas.....	75.00	5.91	69.40	5.57	63.60	5.63	62.54	4.05
California	66.22	6.07	62.87	6.02	60.48	5.30	56.90	4.83
Colorado.....	97.35	0.04	97.04	0.05	NA	0.13	97.90	0.42
Connecticut.....	70.57	47.77	68.81	42.47	67.30	52.19	66.05	50.45
Delaware	73.84	10.63	68.00	8.28	55.03	9.19	61.15	8.46
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.24	100.00	3.02	100.00	1.72	100.00	2.18
Georgia.....	100.00	2.21	100.00	2.34	100.00	2.37	100.00	2.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.04	2.62	NA	NA	77.02	1.98	78.14	1.50
Illinois.....	42.17	8.76	37.88	7.07	33.51	7.79	28.97	6.00
Indiana.....	79.40	8.27	78.17	8.17	82.34	8.14	76.05	6.20
Iowa	79.37	8.72	78.05	10.26	74.53	8.08	64.89	6.09
Kansas.....	66.62	2.04	60.34	2.06	51.90	3.60	57.14	9.28
Kentucky.....	82.28	14.64	81.95	12.86	78.10	13.08	73.98	12.09
Louisiana	97.34	31.07	97.51	28.22	97.47	25.35	98.99	25.98
Maine.....	47.03	4.80	42.43	4.99	39.35	5.55	27.84	3.74
Maryland.....	100.00	9.17	100.00	7.69	100.00	5.74	100.00	6.42
Massachusetts.....	67.02	31.46	66.68	32.52	63.72	24.23	66.23	26.74
Michigan.....	100.00	12.96	100.00	10.09	100.00	6.62	100.00	4.93
Minnesota.....	97.89	31.51	95.29	31.79	91.89	21.95	84.79	23.57
Mississippi	94.39	15.28	95.55	13.20	95.22	14.81	94.29	14.05
Missouri	76.50	15.69	74.28	12.83	65.12	10.10	65.47	9.57
Montana.....	80.04	0.95	72.68	1.15	71.49	0.71	66.34	0.48
Nebraska	62.89	13.29	52.12	12.21	56.74	14.00	61.84	NA
Nevada	74.12	R23.74	66.35	R16.66	65.39	R16.93	63.07	R11.51
New Hampshire	NA	15.72	67.46	8.85	64.12	12.88	56.92	8.04
New Jersey	51.10	20.76	45.87	20.02	33.16	16.78	30.05	15.76
New Mexico	64.59	6.56	60.07	5.42	59.80	4.50	58.62	5.01
New York	100.00	13.38	100.00	13.30	NA	10.56	NA	9.39
North Carolina.....	87.56	19.48	83.34	18.87	83.02	14.40	81.05	13.92
North Dakota.....	94.92	20.13	93.62	54.23	NA	57.89	89.07	44.96
Ohio	100.00	3.23	100.00	2.50	100.00	1.87	100.00	1.82
Oklahoma	49.39	0.95	37.62	1.05	29.55	NA	40.59	0.68
Oregon.....	98.88	24.01	98.50	21.47	98.28	20.47	97.71	21.62
Pennsylvania	100.00	5.81	100.00	4.94	100.00	6.67	100.00	6.64
Rhode Island.....	67.21	NA	62.88	10.50	68.45	NA	67.28	11.38
South Carolina	94.77	38.91	94.64	42.80	94.06	70.09	93.15	65.45
South Dakota	85.52	35.42	83.89	33.72	77.05	31.54	75.93	27.83
Tennessee	92.21	30.63	89.47	32.74	86.02	29.73	83.73	26.82
Texas	85.25	53.82	78.68	54.43	77.24	55.79	75.83	52.19
Utah	89.76	16.85	88.46	16.65	87.01	16.14	84.18	14.16
Vermont	100.00	79.74	100.00	75.34	100.00	76.60	100.00	71.79
Virginia.....	100.00	11.41	100.00	11.58	100.00	10.50	100.00	NA
Washington	91.77	NA	90.65	21.83	88.91	19.23	84.74	17.11
West Virginia.....	64.44	19.42	58.62	19.10	NA	19.50	34.43	21.99
Wisconsin	78.70	22.40	76.99	21.08	71.90	16.71	63.35	12.12
Wyoming	48.90	3.85	48.67	3.94	50.78	3.42	48.60	2.91
Total.....	82.35	R21.88	80.06	R21.32	77.05	R21.24	74.30	R20.58

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.12	17.58	72.05	17.18	72.32	16.90	68.91	18.29
Alaska.....	48.64	65.78	49.54	62.77	47.26	70.46	43.46	67.56
Arizona	90.73	R35.48	92.37	R37.92	92.96	R37.15	92.87	R36.01
Arkansas.....	55.77	3.38	62.83	3.80	62.73	4.16	64.36	4.09
California	53.29	4.61	58.88	4.50	62.75	5.30	66.82	5.94
Colorado.....	97.18	0.85	96.84	0.70	94.89	0.65	95.03	0.47
Connecticut.....	67.41	49.93	68.70	51.84	68.61	49.03	68.50	49.96
Delaware	57.85	7.44	65.19	7.53	67.55	6.15	69.16	8.87
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.03	100.00	3.80	100.00	1.70	100.00	1.63
Georgia.....	100.00	2.09	100.00	1.94	100.00	2.17	100.00	1.58
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.80	1.57	79.40	1.61	83.05	1.53	81.80	1.79
Illinois.....	27.18	5.82	29.31	4.88	NA	4.48	36.56	6.81
Indiana.....	73.94	5.80	74.17	6.32	69.59	4.95	74.50	6.94
Iowa.....	65.09	5.71	65.18	4.82	64.31	5.43	70.10	6.32
Kansas.....	50.99	16.81	46.94	16.07	55.07	12.85	58.31	9.34
Kentucky.....	71.72	12.98	72.69	13.27	77.21	11.72	70.98	12.35
Louisiana	99.07	29.09	99.10	27.61	NA	27.90	98.84	28.49
Maine.....	40.26	4.64	36.07	4.69	49.19	4.53	38.82	4.58
Maryland.....	100.00	3.84	100.00	3.64	100.00	4.41	100.00	4.49
Massachusetts.....	65.74	26.67	60.84	25.44	65.35	28.86	69.44	31.72
Michigan.....	100.00	4.26	100.00	3.57	100.00	4.87	100.00	6.90
Minnesota.....	69.66	39.51	88.84	25.85	84.82	31.32	NA	28.84
Mississippi	94.81	14.58	94.09	15.33	94.23	16.33	NA	16.61
Missouri	65.58	8.98	64.98	9.21	69.31	9.59	69.98	9.89
Montana.....	52.15	0.48	55.20	0.59	56.90	0.97	78.44	1.40
Nebraska	60.09	8.25	58.41	8.98	59.84	10.53	63.27	13.96
Nevada	59.65	R10.59	62.34	R11.70	64.47	R11.93	65.01	R14.84
New Hampshire	57.30	9.19	66.81	4.79	68.93	12.97	72.41	17.83
New Jersey	22.31	19.26	23.45	18.64	33.77	16.43	38.89	17.16
New Mexico	59.03	8.87	60.38	7.92	57.17	7.17	55.97	6.30
New York	NA	9.62	100.00	10.70	100.00	NA	100.00	7.42
North Carolina.....	79.22	15.44	83.74	14.73	84.60	14.69	84.30	15.85
North Dakota.....	85.79	14.65	88.95	13.83	83.82	62.72	88.16	60.13
Ohio.....	100.00	1.74	100.00	1.80	100.00	1.79	100.00	1.74
Oklahoma	35.43	0.63	38.89	0.34	39.01	0.64	NA	0.57
Oregon.....	97.48	21.20	97.63	23.16	97.70	24.44	97.91	25.43
Pennsylvania	100.00	4.41	100.00	4.43	100.00	4.49	100.00	5.11
Rhode Island.....	72.44	NA	73.13	8.75	75.91	13.29	74.77	12.47
South Carolina	92.96	73.23	93.77	71.58	93.18	71.60	93.71	66.16
South Dakota	69.95	30.17	74.22	27.61	74.54	30.38	83.87	39.22
Tennessee	83.92	27.34	83.32	27.44	85.04	30.49	88.27	29.07
Texas.....	75.47	56.30	75.43	55.95	78.36	52.74	79.34	53.43
Utah.....	81.04	14.62	81.62	25.34	82.54	25.89	83.04	25.19
Vermont.....	100.00	69.99	100.00	71.94	100.00	73.15	100.00	73.60
Virginia.....	100.00	5.68	100.00	6.77	100.00	7.39	100.00	9.94
Washington	84.18	16.82	83.45	17.15	84.02	17.78	85.72	19.54
West Virginia.....	30.77	19.17	25.15	18.28	38.54	23.47	43.45	19.70
Wisconsin	60.02	11.26	64.33	10.10	62.93	12.35	64.86	12.88
Wyoming	NA	2.36	42.55	2.29	39.43	2.79	44.14	NA
Total.....	72.12	R22.36	74.35	22.03	75.65	R21.85	78.37	R22.32

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.20	18.48	79.28	17.07	78.81	17.66	81.50	17.41
Alaska.....	52.10	67.67	45.99	74.39	48.61	70.26	53.89	70.76
Arizona	93.78	R37.24	94.86	R37.37	94.30	R40.73	95.73	R36.73
Arkansas.....	74.20	4.70	78.35	5.25	77.94	5.78	78.72	5.39
California	NA	5.83	74.00	5.63	69.50	7.08	69.42	6.10
Colorado.....	94.54	0.25	96.66	0.07	98.49	0.03	98.25	0.03
Connecticut.....	71.55	47.14	74.79	NA	70.68	48.45	75.57	49.23
Delaware	79.46	10.94	84.51	9.57	85.31	9.75	86.10	10.60
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.98	100.00	2.17	100.00	2.01	100.00	2.14
Georgia.....	100.00	1.56	100.00	2.25	100.00	3.55	100.00	2.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.24	2.05	87.86	2.34	88.86	2.65	88.75	2.57
Illinois.....	41.70	8.09	43.70	10.22	44.91	10.97	45.91	11.32
Indiana.....	73.77	4.25	80.19	7.27	80.79	9.17	79.06	8.07
Iowa	66.82	5.23	78.91	8.21	79.63	8.10	77.63	8.84
Kansas.....	67.28	5.67	69.02	3.14	67.77	1.94	69.53	1.71
Kentucky.....	82.42	12.25	81.02	14.61	81.84	14.02	82.43	12.91
Louisiana	98.78	26.46	98.45	28.85	98.08	28.17	98.11	29.01
Maine	23.53	5.25	72.34	4.71	59.68	7.33	59.85	7.34
Maryland.....	100.00	6.10	100.00	8.89	100.00	10.33	100.00	8.62
Massachusetts.....	66.74	37.13	72.76	40.41	72.33	41.21	76.13	42.61
Michigan	100.00	10.33	100.00	NA	100.00	15.71	100.00	14.76
Minnesota	90.42	37.15	95.82	NA	97.41	35.81	97.47	39.72
Mississippi	NA	20.18	97.59	21.34	97.43	24.29	97.37	21.19
Missouri	78.76	12.91	79.78	13.95	80.07	16.05	81.79	16.19
Montana.....	80.33	2.04	83.11	1.15	80.99	0.99	84.51	1.29
Nebraska	65.63	14.25	67.82	18.32	66.64	16.20	68.06	14.75
Nevada	70.79	R14.75	72.71	R22.33	74.56	R21.79	74.39	R20.91
New Hampshire	NA	18.28	88.34	18.36	82.65	NA	83.99	16.43
New Jersey	51.98	19.12	60.03	21.76	60.56	22.61	56.52	23.76
New Mexico	58.06	5.78	58.81	4.33	62.15	3.01	66.87	3.22
New York	100.00	9.38	100.00	11.25	100.00	13.72	100.00	14.43
North Carolina.....	87.35	17.52	86.01	21.79	87.81	NA	88.41	25.62
North Dakota.....	92.57	54.74	94.42	30.18	95.04	19.37	94.56	27.38
Ohio	100.00	2.21	100.00	3.34	100.00	3.88	100.00	3.84
Oklahoma	56.78	0.81	55.81	0.93	51.91	1.15	57.91	1.62
Oregon.....	98.27	26.50	98.93	35.13	98.76	36.27	98.83	36.01
Pennsylvania	100.00	5.65	100.00	7.60	100.00	7.83	100.00	8.83
Rhode Island.....	78.23	15.00	77.37	16.39	73.28	18.72	75.67	18.58
South Carolina	93.93	76.24	94.52	69.20	NA	74.43	95.69	76.11
South Dakota	76.39	31.32	83.34	37.54	86.20	36.44	84.75	38.63
Tennessee	91.85	28.97	92.97	31.46	93.67	35.52	94.04	32.23
Texas	82.52	53.46	85.30	52.93	85.63	50.70	85.88	51.17
Utah	86.91	25.11	87.25	23.61	86.59	24.33	87.55	23.40
Vermont	100.00	77.49	100.00	82.56	100.00	87.72	100.00	93.08
Virginia.....	100.00	9.46	100.00	11.59	100.00	12.40	100.00	16.01
Washington	87.28	19.68	91.04	22.59	91.14	22.84	89.53	22.93
West Virginia.....	55.69	21.61	65.71	20.11	70.80	17.32	68.61	18.96
Wisconsin	71.29	12.20	76.97	21.23	79.24	19.99	79.74	19.86
Wyoming	42.10	NA	43.15	4.34	47.63	4.60	44.27	4.56
Total.....	80.84	R21.91	83.87	R22.30	84.03	R22.15	83.79	R22.33

^R Revised data.

NA Not available.

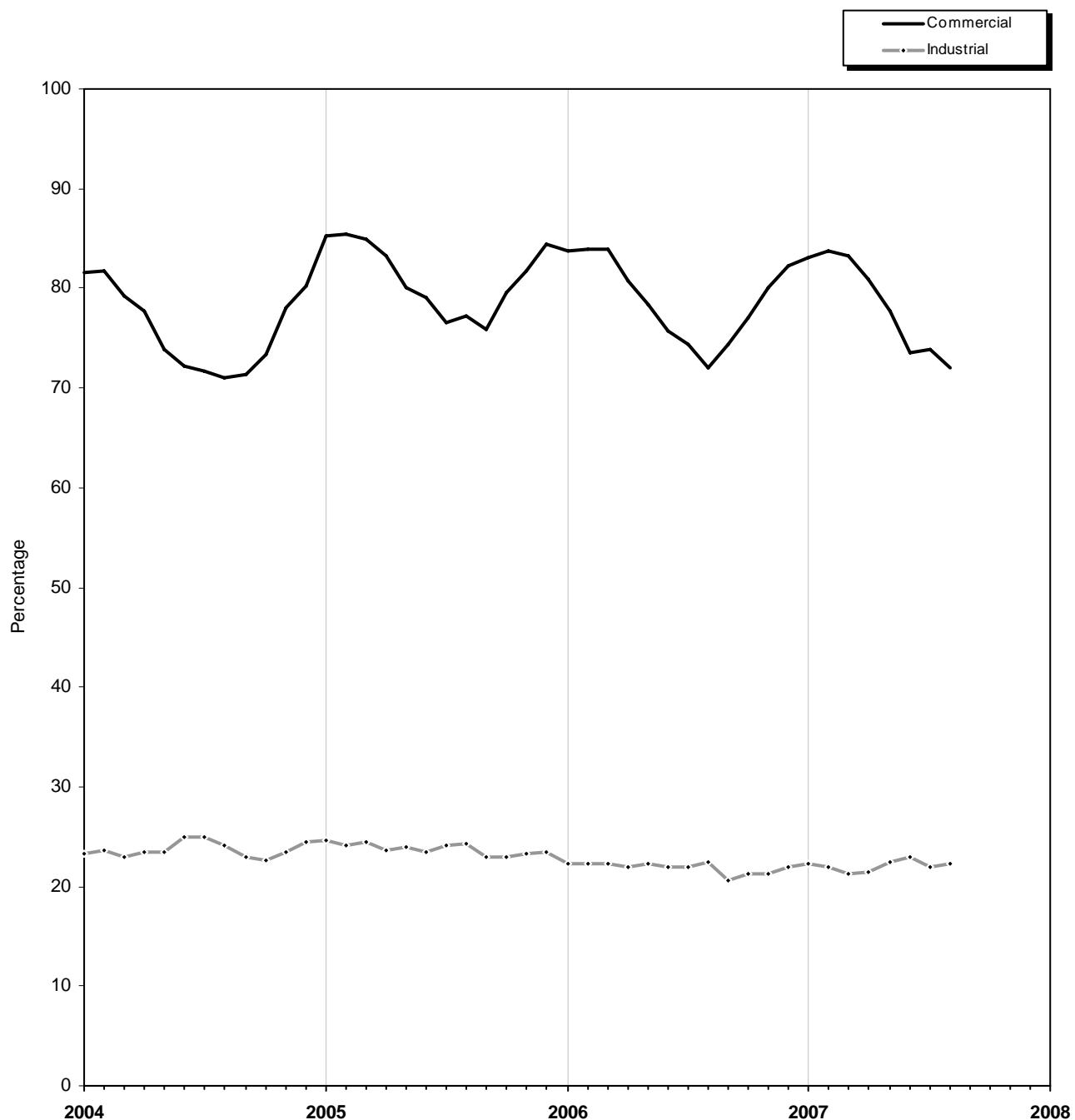
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 3. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 4. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 6. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vij}) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V_{jm} \right) \left(\frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R_{jm} \right) \left(\frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, August 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	77	29	960	964	0.36	NA	NA
Alaska	0	0	0	0	--	--	--
Arizona	2	5	0	6	0.05	0.01	--
Arkansas	1	5	20	20	--	0.02	0.08
California	267	210	125	362	0.05	0.08	0.05
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	NA
District of Columbia	0	0	0	0	--	--	--
Florida	70	211	783	814	NA	NA	NA
Georgia	171	91	633	662	0.32	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	245	874	2,327	2,498	NA	NA	NA
Indiana	97	88	2,443	2,446	0.46	0.21	0.38
Iowa	29	32	1,943	1,944	0.07	0.22	0.99
Kansas	45	26	89	103	0.12	0.50	0.49
Kentucky	270	82	690	746	NA	0.37	0.92
Louisiana	292	34	733	790	0.24	NA	NA
Maine	NA	0	0	NA	--	--	--
Maryland	0	0	0	0	--	--	--
Massachusetts	0	0	0	0	--	--	--
Michigan	45	172	NA	NA	0.11	0.14	0.29
Minnesota	323	540	804	1,021	0.46	0.48	0.10
Mississippi	78	61	1,103	1,108	0.61	0.31	0.80
Missouri	0	0	0	0	--	--	--
Montana	2	6	0	7	0.08	0.23	--
Nebraska	32	NA	578	NA	NA	0.18	0.44
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	NA
New Jersey	0	NA	0	NA	--	--	--
New Mexico	23	30	33	51	NA	0.51	0.49
New York	400	434	713	925	0.79	0.35	NA
North Carolina	10	190	335	385	0.38	0.18	0.91
North Dakota	0	0	0	0	--	--	--
Ohio	166	145	892	918	0.26	0.77	NA
Oklahoma	0	0	0	0	--	--	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	3	4	2,686	2,686	0.02	0.01	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	10	111	340	357	NA	0.09	0.12
South Dakota	0	0	0	0	--	--	--
Tennessee	70	47	568	574	0.74	0.95	0.88
Texas	0	0	10,802	10,802	--	--	0.01
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	48	84	NA	NA	0.11	0.28	0.67
Washington	0	0	0	0	--	--	--
West Virginia	2	40	242	246	0.35	NA	--
Wisconsin	31	1,644	377	1,687	0.09	NA	0.17
Wyoming	6	45	89	100	0.11	0.33	NA
Total	808	2,048	12,102	12,300	0.10	0.28	0.46

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.