

Natural Gas Monthly

June 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through April 2007, although electric power prices are available through February 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)**

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January	2,040	1,637	76	1,561	4	314	730	-24	2,585
February	1,876	1,503	70	1,433	5	267	439	120	2,265
March	2,085	1,691	78	1,613	6	283	292	34	2,228
April	1,979	1,613	75	1,539	5	271	-222	152	1,745
May	2,001	1,642	76	1,566	4	275	-393	87	1,540
June	1,967	1,605	74	1,531	5	267	-333	80	1,551
July	1,994	1,637	76	1,561	5	331	-263	70	1,704
August	1,985	1,616	75	1,541	6	300	-220	85	1,712
September	1,776	1,409	65	1,344	5	302	-280	67	1,438
October	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November	1,903	1,515	70	1,445	5	314	9	-92	1,681
December	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total	23,488	18,951	876	18,074	64	3,612	51	440	22,241
2006									
January	E 2,012	E 1,628	70	E 1,557	6	305	264	37	2,169
February	E 1,815	E 1,465	63	E 1,402	6	263	485	R -6	R 2,150
March	E 2,033	E 1,642	70	E 1,572	6	279	200	79	R 2,136
April	RE 1,964	RE 1,584	69	RE 1,515	4	287	-254	R 133	R 1,685
May	RE 2,006	RE 1,627	73	RE 1,554	3	288	-368	R 65	R 1,543
June	RE 1,929	RE 1,582	70	RE 1,512	5	282	-311	R 77	R 1,565
July	RE 1,976	RE 1,636	73	RE 1,563	5	312	-161	R 57	1,777
August	RE 1,950	RE 1,692	72	RE 1,620	6	310	-189	R 26	R 1,774
September	RE 1,851	RE 1,589	72	RE 1,517	5	281	-357	R 32	R 1,478
October	RE 2,043	RE 1,686	74	RE 1,613	5	275	-131	R 106	R 1,656
November	RE 1,937	RE 1,604	71	RE 1,532	5	269	47	R 82	1,771
December	RE 2,049	RE 1,646	72	RE 1,574	6	311	342	R 116	2,118
Total	RE 23,566	RE 19,382	851	RE 18,531	R 63	3,463	-431	R 196	R 21,821
2007									
January	2,049	E 1,650	69	E 1,580	E 6	E 306	684	R -126	R 2,451
February	1,847	E 1,486	64	E 1,422	E 6	E 288	732	R 108	R 2,556
March	R 2,078	RE 1,674	74	RE 1,600	E 6	RE 305	48	R 149	2,108
April	2,000	E 1,621	71	E 1,550	E 4	E 292	-120	58	1,785
2007 YTD	7,975	E 6,431	279	E 6,152	E 22	E 1,192	1,345	190	8,901
2006 YTD	E 7,824	E 6,319	273	E 6,046	22	1,134	695	243	8,140
2005 YTD	7,979	6,444	298	6,145	21	1,135	1,239	282	8,823

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

E Estimated data.

R Revised data.

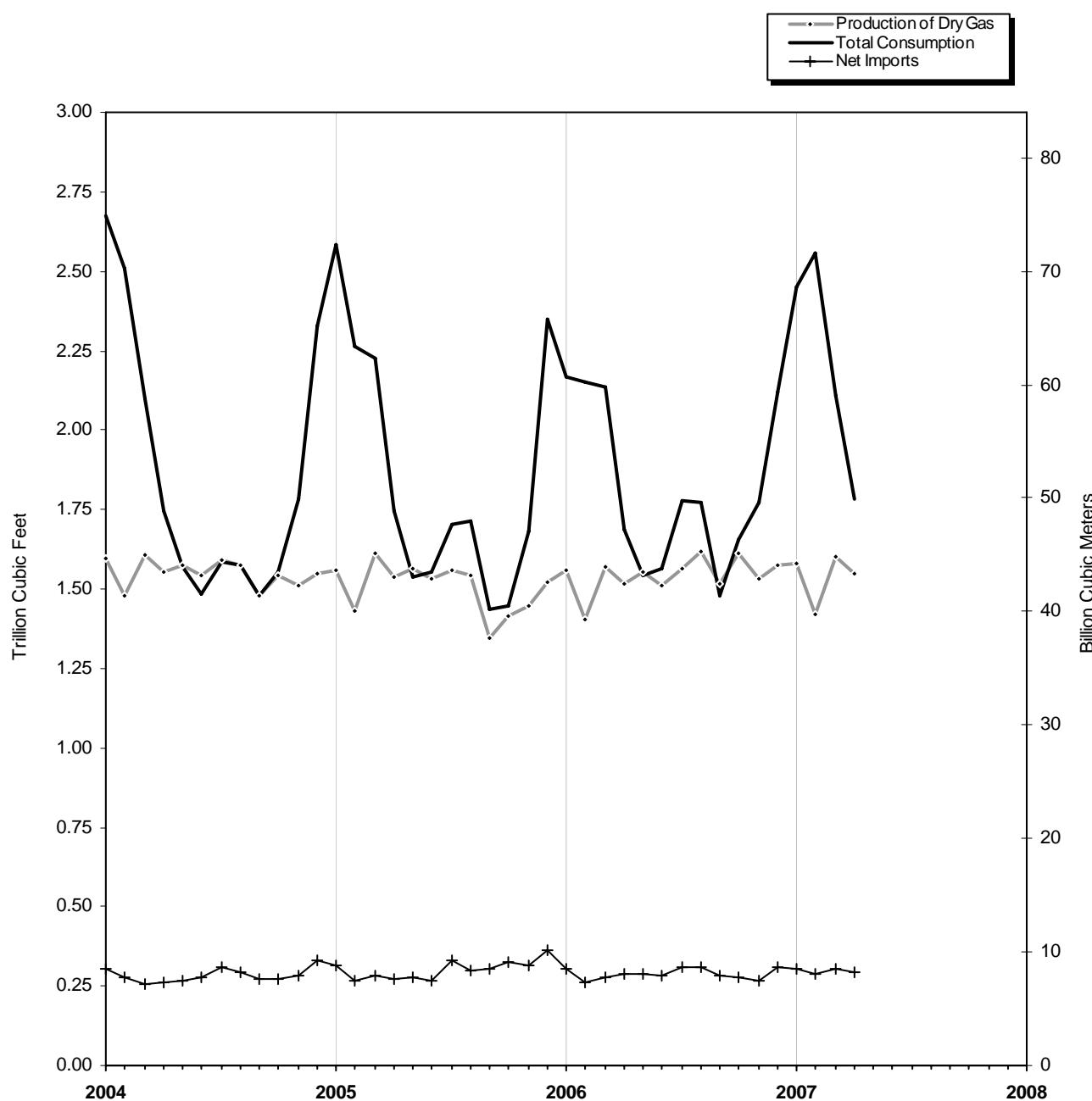
RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
Total.....	1,112	585	4,806	3,102	6,746	5,869	22	20,545	22,241
2006									
January.....	E95	57	712	397	590	316	2	2,017	2,169
February.....	E86	R57	R701	391	567	347	2	R2,008	R2,150
March.....	E96	56	625	354	593	410	2	R1,984	R2,136
April.....	E93	44	R354	226	540	425	2	R1,547	R1,685
May.....	E95	41	R203	161	R532	508	2	R1,407	R1,543
June.....	E93	41	R141	138	519	632	2	R1,431	R1,565
July.....	E96	47	R115	126	520	870	2	R1,634	1,777
August.....	E99	47	108	R134	539	844	2	R1,628	R1,774
September.....	E93	39	125	R140	527	552	2	R1,346	R1,478
October.....	E99	44	R240	R193	R549	530	2	R1,514	R1,656
November.....	E94	47	412	257	561	399	2	1,631	1,771
December.....	RE97	56	620	346	584	413	2	1,966	2,118
Total.....	RE1,137	574	R4,355	R2,865	R6,620	6,247	24	R20,111	R21,821
2007									
January.....	E97	64	802	431	R608	446	2	R2,290	R2,451
February.....	E87	67	898	476	R585	440	2	R2,402	R2,556
March.....	E98	55	616	353	R562	R421	2	R1,955	2,108
April.....	E95	47	409	259	523	E449	2	E1,643	1,785
2007 YTD^c	E377	234	2,726	1,519	2,280	E1,756	9	E8,289	8,901
2006 YTD^c	E371	214	2,391	1,369	2,289	1,498	8	7,555	8,140
2005 YTD^c	378	234	2,702	1,549	2,461	1,492	7	8,211	8,823

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

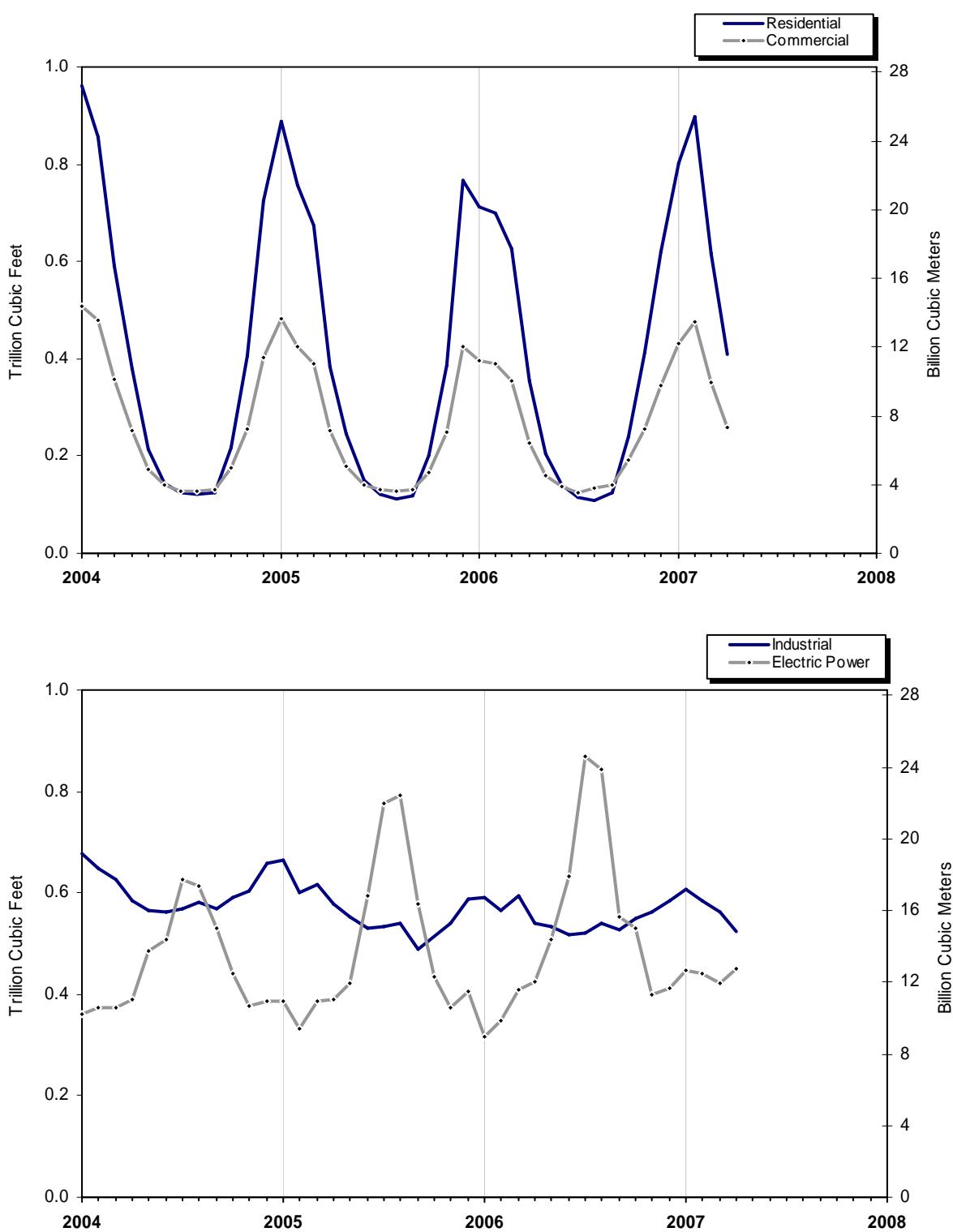
RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*, January 2006 through the current month; Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007



Source: Table 2.

Table 3

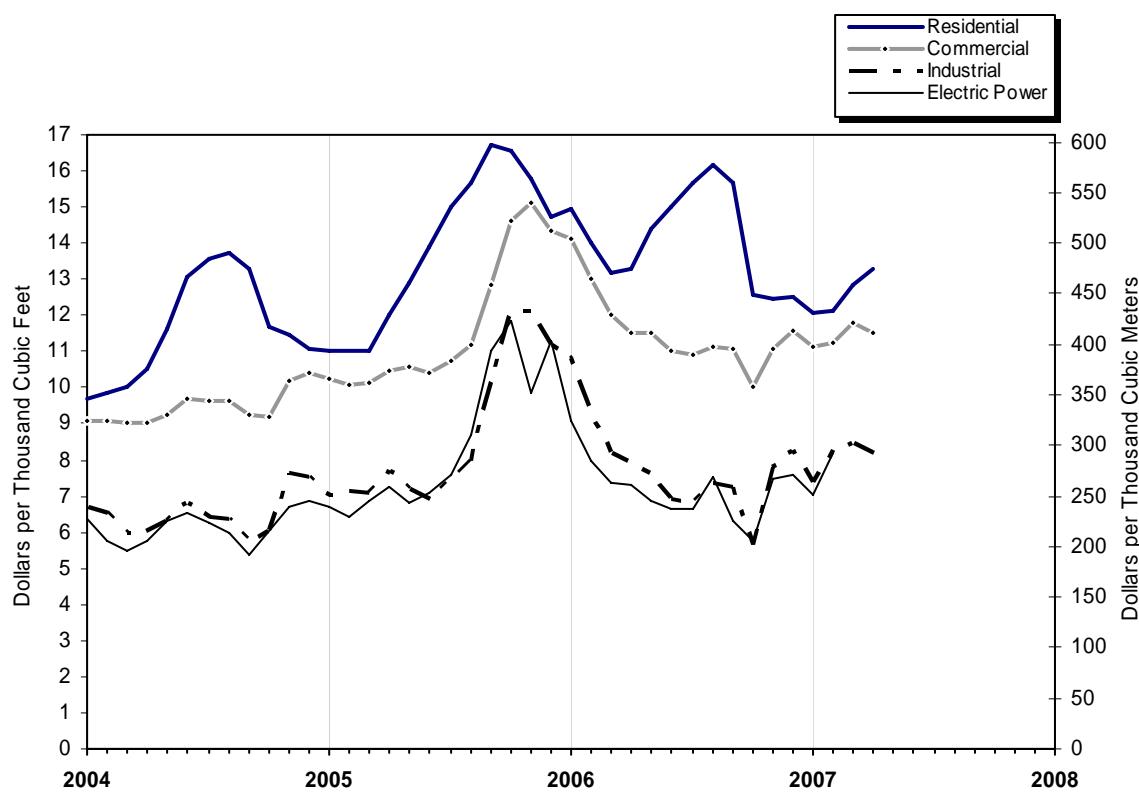
Table 3. Selected National Average Natural Gas Prices, 2002-2007
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February.....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
Annual Average.....	7.33	8.67	12.84	11.59	82.71	8.56	23.81	8.48	
2006									
January.....	E 8.66	10.75	R 14.94	14.11	83.79	10.82	R 22.38	9.09	
February.....	E 7.28	9.27	R 14.00	13.00	84.03	R 9.28	R 22.24	7.99	
March.....	E 6.52	8.74	R 13.20	12.01	83.87	R 8.22	R 22.34	7.35	
April.....	E 6.59	R 8.28	R 13.30	11.53	80.88	R 7.94	R 22.09	7.31	
May.....	E 6.19	R 7.94	R 14.40	11.54	78.38	R 7.64	R 22.27	6.87	
June.....	E 5.80	R 7.29	R 15.03	11.03	73.88	R 6.91	R 21.67	6.67	
July.....	E 5.82	R 7.27	R 15.69	10.91	71.73	6.79	22.06	6.67	
August.....	E 6.51	R 7.96	R 16.17	R 11.14	R 67.90	R 7.39	R 22.16	7.52	
September.....	E 5.51	R 7.58	R 15.69	R 11.10	R 70.54	7.23	R 20.39	6.32	
October.....	E 5.03	R 6.34	R 12.57	R 10.05	R 74.84	R 5.63	R 21.09	5.75	
November.....	E 6.43	8.39	R 12.47	11.05	80.06	7.79	21.08	7.48	
December.....	E 6.65	8.66	12.53	11.57	82.35	8.26	21.77	7.56	
Annual Average.....	E 6.42	R 8.54	R 13.75	11.97	R 79.78	R 7.88	R 21.80	7.09	
2007									
January.....	E 5.92	7.86	12.08	11.12	82.99	7.36	R 22.24	7.04	
February.....	E 6.66	R 8.60	12.13	11.23	83.68	8.27	R 21.99	8.17	
March.....	E 6.56	R 8.81	12.85	11.82	83.25	8.47	R 21.23	NA	
April.....	E 6.56	8.17	13.28	11.54	80.88	8.17	21.44	NA	
2007 YTD^d.....	E 6.43	8.33	12.45	11.39	82.91	8.05	21.74	7.60	
2006 YTD^d.....	E 7.26	9.40	13.97	12.83	83.40	9.09	22.27	8.51	
2005 YTD^d.....	6.02	7.23	11.16	10.21	84.90	7.24	24.23	6.58	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^E Estimated data.^R Revised data.^{NA} Not available.**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*, January 2006 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

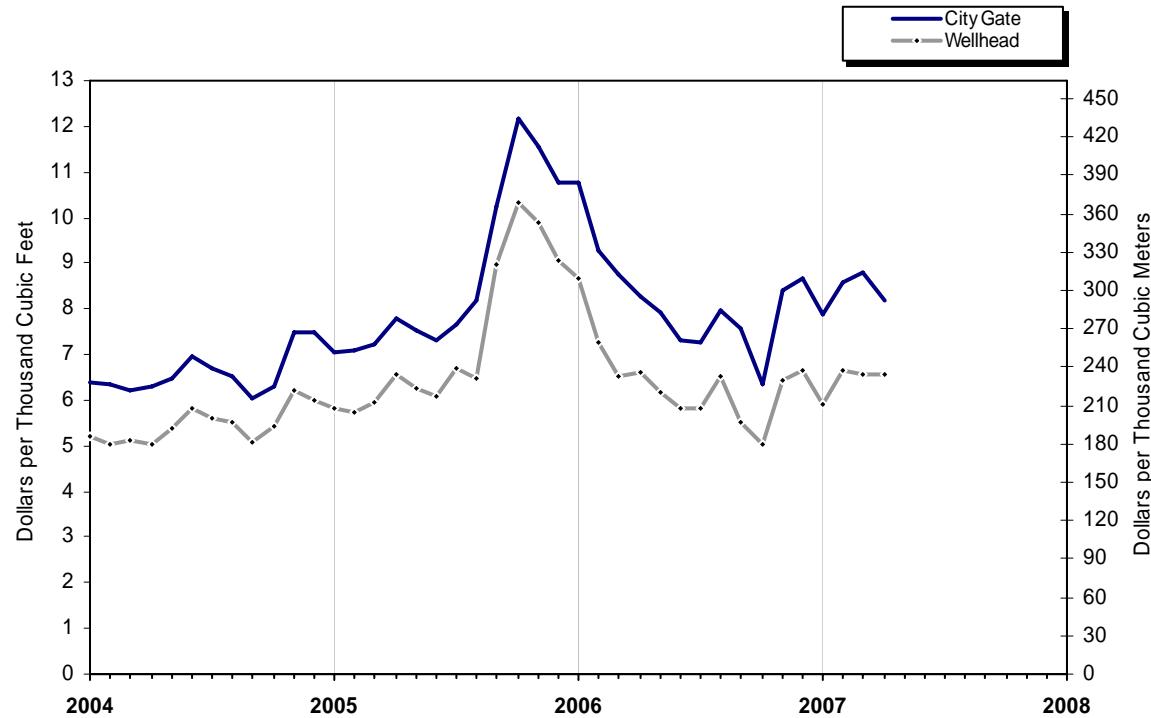
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				April	March	February			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	\$1,196,829	1,190,170	1,262,130	\$250,006	\$305,236	\$312,665			
Mexico	0	2,596	360	0	0	0			
Total Pipeline Imports.....	\$1,196,829	1,192,766	1,262,490	\$250,006	\$305,236	\$312,665			
LNG									
Algeria.....	35,703	11,613	29,095	24,496	8,686	0			
Australia.....	0	0	0	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	43,581	21,791	2,854	14,218	14,783	5,778			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria	29,195	12,073	2,681	9,042	9,085	5,743			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	0	0	2,986	0	0	0			
Trinidad/Tobago	174,654	124,746	159,131	50,986	54,295	32,581			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	283,133	170,223	204,820	\$98,742	\$86,848	\$44,101			
Total Imports	\$1,479,962	1,362,989	1,467,309	\$348,749	\$392,084	\$356,766			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	7.93	6.38	NA	NA	NA			
Mexico	--	7.04	6.65	--	--	--			
Total Pipeline Imports.....	NA	7.93	6.38	NA	NA	NA			
LNG									
Algeria.....	NA	9.44	6.70	NA	NA	--			
Australia.....	--	--	--	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	7.46	7.02	NA	NA	NA			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria	NA	8.85	7.44	NA	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	--	--	5.97	--	--	--			
Trinidad/Tobago	NA	8.32	6.38	NA	NA	NA			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	8.32	6.42	NA	NA	NA			
Total Imports	NA	7.98	6.39	NA	NA	NA			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	\$141,104	117,763	199,602	\$20,899	\$49,938	\$31,354			
Mexico	\$129,124	88,925	110,700	\$32,281	\$32,281	\$32,281			
Total Pipeline Exports	\$270,228	206,688	310,302	\$53,180	\$82,219	\$63,635			
LNG									
Japan.....	18,118	22,261	22,313	3,502	4,745	5,001			
Mexico	NA	40	115	NA	NA	NA			
Total LNG Exports	18,118	22,300	22,427	3,502	4,745	5,001			
Total Exports	\$288,346	228,988	332,730	\$56,682	\$86,964	\$68,636			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	8.46	6.68	NA	NA	NA			
Mexico	NA	7.11	6.29	NA	NA	NA			
Total Pipeline Exports	NA	7.88	6.54	NA	NA	NA			
LNG									
Japan.....	NA	5.77	5.25	NA	NA	NA			
Mexico	NA	14.99	10.88	NA	NA	NA			
Total LNG Exports	NA	5.79	5.28	NA	NA	NA			
Total Exports	NA	7.67	6.46	NA	NA	NA			
Net Imports - Volume.....	\$1,191,616	1,134,001	1,134,579	\$292,067	\$305,120	\$288,130			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007	2006				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	E328,923	3,590,928	327,431	289,982	296,589	290,676
Mexico	0	12,749	3,901	1,403	1,436	3,283
Total Pipeline Imports.....	E328,923	3,603,676	331,331	291,385	298,025	293,959
LNG						
Algeria.....	2,521	17,449	0	0	0	0
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,803	119,528	11,440	16,921	2,551	8,782
Malaysia.....	0	0	0	0	0	0
Nigeria	5,325	57,292	3,082	5,732	8,957	6,025
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	36,792	389,268	36,718	24,583	24,677	25,197
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	53,441	583,537	51,240	47,236	36,185	40,004
Total Imports	E382,363	4,187,213	382,572	338,621	334,210	333,963
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.83	7.59	7.22	4.82	5.72
Mexico	--	5.65	5.55	6.45	4.69	4.77
Total Pipeline Imports.....	NA	6.83	7.57	7.22	4.82	5.71
LNG						
Algeria.....	NA	8.48	--	--	--	--
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	6.80	8.26	7.12	4.05	6.76
Malaysia.....	--	--	--	--	--	--
Nigeria	NA	6.78	7.30	7.30	4.10	6.94
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	NA	7.32	7.71	7.65	6.01	6.65
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	7.19	7.81	7.42	5.40	6.72
Total Imports	NA	6.88	7.60	7.24	4.88	5.83
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	E38,913	341,774	46,878	44,928	30,440	23,274
Mexico	E32,281	321,955	20,613	19,926	25,268	25,907
Total Pipeline Exports	E71,194	663,729	67,490	64,854	55,708	49,181
LNG						
Japan	4,870	60,765	4,417	4,806	3,171	3,726
Mexico	NA	173	16	28	26	14
Total LNG Exports	4,870	60,938	4,433	4,834	3,196	3,740
Total Exports	E76,064	724,667	71,923	69,688	58,904	52,921
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.32	7.92	7.48	4.72	6.20
Mexico	NA	6.46	7.02	6.78	5.31	5.50
Total Pipeline Exports	NA	6.90	7.65	7.26	4.99	5.83
LNG						
Japan	NA	6.00	6.41	6.40	6.24	6.20
Mexico	NA	13.40	14.67	14.12	11.16	13.04
Total LNG Exports	NA	6.02	6.44	6.45	6.28	6.22
Total Exports	NA	6.83	7.57	7.21	5.06	5.86
Net Imports - Volume.....	E306,299	3,462,546	310,649	268,932	275,305	281,042

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	313,114	313,600	286,357	283,009	272,999	314,975
Mexico	0	0	0	130	70	691
Total Pipeline Imports.....	313,114	313,600	286,357	283,139	273,069	315,666
LNG						
Algeria.....	0	3,028	2,808	0	2,804	3,019
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,880	15,004	14,334	19,826	13,560	0
Malaysia.....	0	0	0	0	0	0
Nigeria	6,199	6,129	5,996	3,100	5,991	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	37,043	33,390	38,568	44,346	36,437	30,209
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	52,122	57,550	61,705	67,271	58,792	33,228
Total Imports	365,236	371,150	348,062	350,410	331,861	348,894
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.69	5.91	5.79	6.40	6.63	6.94
Mexico	--	--	--	5.28	6.16	6.11
Total Pipeline Imports.....	6.69	5.91	5.79	6.40	6.63	6.94
LNG						
Algeria.....	--	6.61	6.57	--	7.15	7.63
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	7.00	5.67	5.68	6.93	7.02	--
Malaysia.....	--	--	--	--	--	--
Nigeria	7.06	5.93	5.96	7.35	7.38	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	7.03	6.31	6.11	7.15	7.17	7.54
Other.....	--	--	--	--	--	--
Total LNG Imports.....	7.03	6.12	6.02	7.09	7.16	7.55
Total Imports	6.74	5.94	5.83	6.53	6.72	7.00
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	17,379	16,795	22,974	21,343	15,658	37,407
Mexico	31,912	36,643	37,136	35,625	23,948	26,466
Total Pipeline Exports	49,291	53,438	60,110	56,968	39,606	63,872
LNG						
Japan.....	5,628	5,595	5,586	5,575	5,570	5,556
Mexico	12	12	12	14	13	5
Total LNG Exports	5,640	5,607	5,598	5,589	5,582	5,561
Total Exports.....	54,932	59,045	65,708	62,557	45,188	69,434
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.84	6.03	6.03	7.15	7.04	7.18
Mexico	7.15	5.99	5.99	6.20	6.73	6.46
Total Pipeline Exports	7.04	6.00	6.01	6.56	6.85	6.88
LNG						
Japan.....	6.15	5.94	5.93	5.93	5.74	5.68
Mexico	13.42	12.04	11.91	12.86	12.72	15.37
Total LNG Exports	6.17	5.95	5.94	5.95	5.76	5.69
Total Exports.....	6.95	6.00	6.00	6.50	6.72	6.79
Net Imports - Volume.....	310,305	312,105	282,354	287,853	286,673	279,461

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006		2005			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	282,118	320,078	3,700,454	353,390	298,722	305,823
Mexico	486	1,349	9,320	3,844	2,689	906
Total Pipeline Imports.....	282,604	321,427	3,709,774	357,234	301,411	306,729
LNG						
Algeria.....	2,802	2,988	97,157	8,630	8,954	11,837
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,261	2,970	72,540	11,263	18,945	8,523
Malaysia.....	0	0	8,719	0	0	3,109
Nigeria	3,053	3,028	8,149	0	0	2,895
Oman.....	0	0	2,464	0	0	0
Qatar.....	0	0	2,986	0	0	0
Trinidad/Tobago	27,620	30,480	439,246	31,394	30,077	33,212
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	38,737	39,466	631,260	51,288	57,977	59,576
Total Imports	321,341	360,893	4,341,034	408,522	359,387	366,305
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.88	10.06	8.09	11.00	11.10	11.96
Mexico	7.33	7.46	8.46	8.80	7.16	10.87
Total Pipeline Imports.....	7.88	10.05	8.09	10.98	11.07	11.95
LNG						
Algeria.....	9.13	13.69	8.86	12.27	14.29	12.84
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.11	8.31	10.88	11.06	12.89	13.97
Malaysia.....	--	--	9.00	--	--	14.47
Nigeria	8.66	11.94	10.11	--	--	11.69
Oman.....	--	--	5.72	--	--	--
Qatar.....	--	--	5.97	--	--	--
Trinidad/Tobago	8.45	10.35	7.68	9.76	11.81	11.30
Other.....	--	--	--	--	--	--
Total LNG Imports.....	8.47	10.57	8.26	10.47	12.54	12.17
Total Imports	7.95	10.11	8.12	10.91	11.31	11.99
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	32,718	31,979	358,280	22,828	20,488	15,169
Mexico	20,469	18,043	304,954	16,863	18,884	20,265
Total Pipeline Exports	53,188	50,022	663,234	39,691	39,373	35,433
LNG						
Japan.....	5,563	5,572	65,124	5,568	5,574	5,574
Mexico	15	7	242	13	17	18
Total LNG Exports	5,578	5,579	65,367	5,581	5,591	5,592
Total Exports	58,766	55,600	728,601	45,272	44,964	41,025
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	8.36	10.74	7.80	11.13	12.23	12.21
Mexico	7.19	8.48	7.74	11.15	9.45	11.52
Total Pipeline Exports	7.91	9.92	7.77	11.14	10.90	11.82
LNG						
Japan.....	5.79	5.88	5.77	6.66	6.38	6.22
Mexico	14.58	19.67	11.87	16.07	13.93	11.09
Total LNG Exports	5.81	5.90	5.79	6.68	6.40	6.24
Total Exports	7.71	9.52	7.59	10.59	10.34	11.06
Net Imports - Volume	262,575	305,293	3,612,434	363,249	314,423	325,280

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^E Estimated data.

-- Not applicable.

NA Not available.

RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,784,978	3,437,230	3,606,543	3,700,454	3,590,928
Mexico	1,755	0	0	9,320	12,749
Total Pipeline Imports.....	3,786,733	3,437,230	3,606,543	3,709,774	3,603,676
LNG					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other ^b	0	0	1,500	0	0
Total LNG Imports.....	228,730	506,519	652,015	631,260	583,537
Total Imports	4,015,463	3,943,749	4,258,558	4,341,034	4,187,213
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	6.83
Mexico	2.36	--	--	8.46	5.65
Total Pipeline Imports.....	3.13	5.23	5.80	8.09	6.83
LNG					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
Total LNG Imports.....	3.41	4.79	5.82	8.26	7.19
Total Imports	3.15	5.17	5.81	8.12	6.88
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	341,774
Mexico	263,078	342,859	397,086	304,954	321,955
Total Pipeline Exports	452,391	613,848	791,671	663,234	663,729
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	173
Total LNG Exports	63,842	66,075	62,467	65,367	60,938
Total Exports.....	516,233	679,922	854,138	728,601	724,667
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	7.32
Mexico	3.30	5.36	5.89	7.74	6.46
Total Pipeline Exports	3.32	5.66	6.18	7.77	6.90
LNG					
Japan	4.07	4.47	4.94	5.77	6.00
Mexico	5.82	5.82	8.19	11.87	13.40
Total LNG Exports	4.08	4.47	4.96	5.79	6.02
Total Exports.....	3.41	5.54	6.09	7.59	6.83
Net Imports - Volume.....	3,499,230	3,263,827	3,404,421	3,612,434	3,462,546

^a EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007
 (Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2002 Total	463,301	1,361,751	1,632,080	1,581,606	5,141,075	1,453,957	820,849	4,511,942	19,884,780
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April.....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July.....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August.....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December.....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
Total	487,282	1,296,048	1,645,166	1,670,137	5,254,974	1,639,317	903,771	3,150,522	18,950,734
2006									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April.....	40,746	E116,243	R130,593	E142,114	E453,401	138,258	E326,078	E236,695	E1,584,128
May.....	39,013	E119,683	R136,136	E148,239	E472,302	140,388	E328,748	E242,382	E1,626,891
June.....	35,956	E117,233	R131,535	E148,920	E451,317	137,676	E331,411	E228,016	E1,582,063
July.....	33,401	E117,073	R137,175	E150,705	E464,097	146,226	E360,610	E227,168	E1,636,455
August.....	29,777	E117,762	R135,263	E150,212	E468,726	146,282	E387,150	E256,812	E1,691,985
September.....	26,781	E114,235	R133,903	E147,873	E461,176	139,776	E322,558	E242,577	E1,588,879
October.....	35,470	E114,821	R146,371	E148,146	E497,825	154,875	E354,424	E234,463	E1,686,395
November.....	36,989	E110,442	R132,505	E146,644	E461,712	152,419	RE327,120	E235,800	RE1,603,632
December.....	40,921	E113,207	R133,309	E151,577	E479,953	160,573	RE329,183	E237,580	E1,646,303
Total	445,726	E1,379,583	R1,604,130	E1,759,007	E5,556,740	1,735,664	RE4,058,555	E2,842,530	RE19,381,934
2007									
January.....	41,310	E111,739	E130,047	E146,187	E486,854	E154,584	E338,403	E240,682	E1,649,806
February.....	37,734	E101,635	E116,377	E132,958	E443,612	E136,104	E302,259	E215,743	E1,486,421
March.....	41,202	RE111,488	RE127,992	RE151,491	RE503,899	RE153,154	RE348,631	RE235,953	RE1,673,810
April.....	36,724	E107,294	E125,071	E149,070	E484,121	E147,399	E340,177	E231,189	E1,621,044
2007 YTD.....	156,969	E432,157	E499,487	E579,706	E1,918,484	E591,241	E1,329,469	E923,567	E6,431,081
2006 YTD.....	167,417	E455,127	517,934	E566,691	E1,799,632	557,449	E1,317,350	E937,732	E6,319,331
2005 YTD.....	169,822	444,976	544,855	546,452	1,719,976	523,482	305,665	1,238,815	6,443,508

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

Table 7

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	100	442	342
Total	--	--	--	--	--	2,924	2,492	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	50	782	732
March.....	4,225	1,603	5,828	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^d Not applicable.

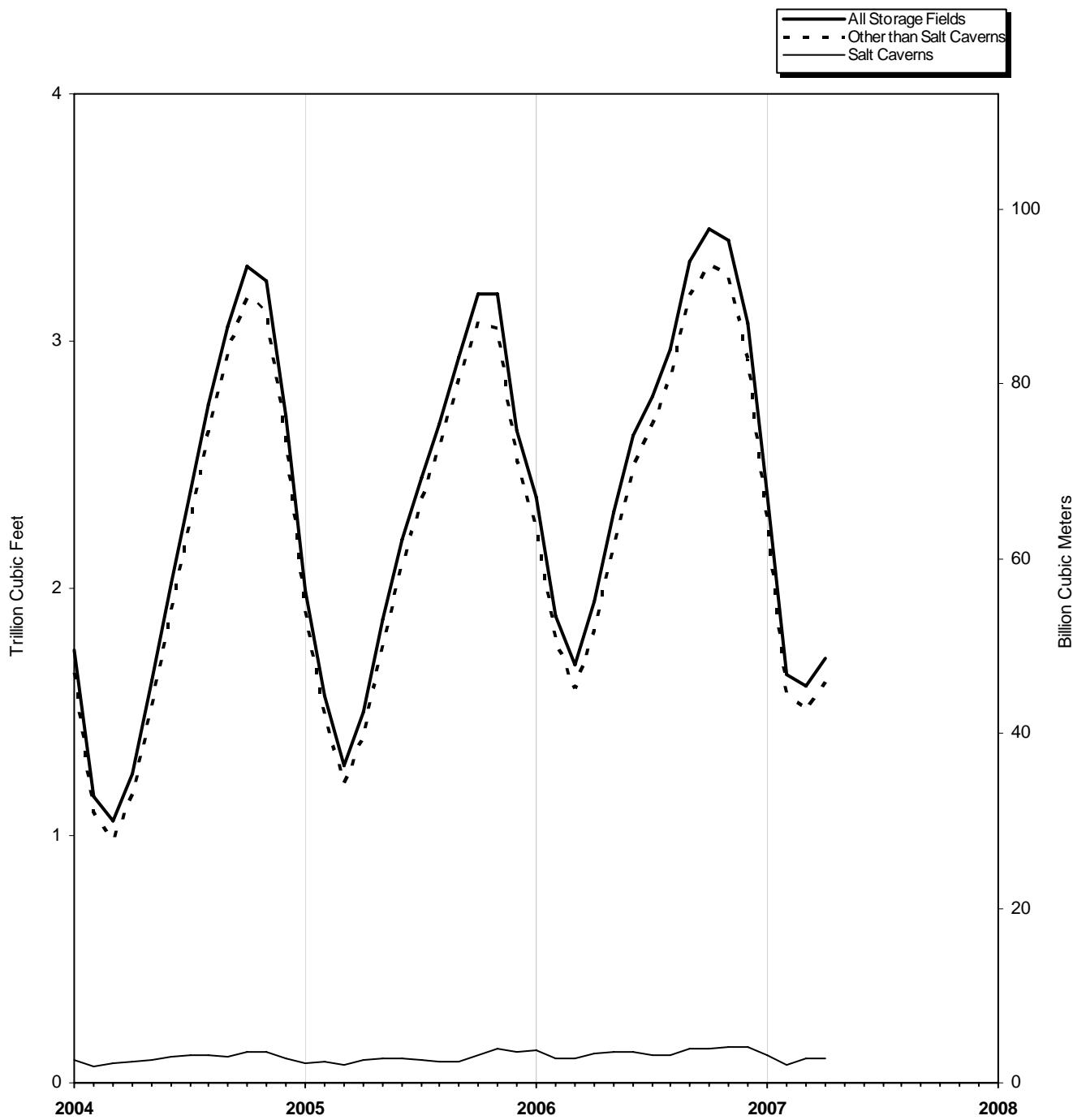
Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

Table 8. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,107	1,510
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47
December	4,211	3,070	7,281	435	16.49	100	442	342
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	50	782	732
March	4,225	1,603	5,828	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,439	1,854
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

— Not applicable.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	353	-18
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
2007 YTD	--	--	--	--	--	123	164	42
2006 YTD	--	--	--	--	--	110	118	8
2005 YTD	--	--	--	--	--	99	106	7

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	24	720	696
March.....	4,149	1,507	5,656	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
2007 YTD	--	--	--	--	--	478	1,781	1,303
2006 YTD	--	--	--	--	--	515	1,203	687
2005 YTD	--	--	--	--	--	406	1,609	1,204

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet)

State	2007				2006	
	April	March	February	January	Total	December
Alabama	-708	-1,604	2,785	1,854	-8,477	-770
Arkansas.....	280	-139	1,095	1,609	-707	773
California	-32,907	-18,029	27,549	61,296	13,308	39,774
Colorado.....	5,082	-369	1,784	6,487	1,674	4,445
Illinois.....	4,716	14,703	54,277	68,301	-7,163	46,678
Indiana.....	605	1,161	6,079	7,012	-2,891	3,414
Iowa	-797	6,649	14,626	22,654	-3,563	17,622
Kansas.....	-4,076	-8,512	20,645	28,613	-3,407	14,320
Kentucky.....	1,506	2,364	17,285	18,100	-3,609	7,900
Louisiana	-3,622	-9,318	59,809	41,537	-73,895	15,316
Maryland.....	-601	-403	4,162	4,715	-939	17
Michigan	-19,371	29,447	155,684	90,361	-99,008	49,715
Minnesota.....	165	293	432	412	-62	5
Mississippi	-425	-7,243	16,619	14,731	-8,731	-1,090
Missouri	609	266	583	363	-548	-16
Montana.....	-86	3,324	5,604	6,139	-17,896	5,086
Nebraska	-390	-867	2,013	2,995	999	1,816
New Mexico	-1,045	-2,179	905	824	-6,450	-126
New York	-2,414	7,807	24,231	13,869	-14,532	9,592
Ohio	-6,052	9,049	52,316	50,537	-26,685	24,453
Oklahoma	-8,870	-13,607	27,925	36,991	-25,073	15,260
Oregon.....	-159	1,236	2,120	3,617	-750	1,975
Pennsylvania	-8,502	31,323	113,082	70,348	-34,436	27,757
Tennessee.....	0	0	0	0	16	0
Texas.....	-29,126	-11,155	45,370	55,581	-76,044	20,648
Utah	162	3,466	8,478	11,714	-2,608	9,200
Virginia.....	-257	-600	2,087	908	-974	242
Washington.....	-710	-197	2,370	6,329	1,128	-126
West Virginia.....	-10,912	8,623	56,709	49,514	-24,277	23,291
Wyoming.....	-1,644	2,724	5,273	6,555	-5,707	5,242
AGA Regions						
Producing.....	-47,592	-53,758	175,154	181,739	-202,784	64,331
Eastern Consuming	-41,861	109,524	503,134	399,677	-217,611	212,482
Western Consuming	-30,095	-7,550	53,610	102,549	-10,912	65,601
Total	-119,549	48,215	731,898	683,964	-431,308	342,414

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama	-406	-1,186	-1,638	-1,202	-1,773	-422
Arkansas.....	124	-226	-841	-539	-672	-499
California	5,074	-17,324	-23,147	-7,288	5,729	-16,715
Colorado.....	-121	97	-3,784	-5,019	-4,283	-3,415
Illinois.....	13,461	-34,007	-39,774	-35,795	-33,696	-32,599
Indiana.....	-554	-1,950	-3,740	-3,642	-3,111	-2,115
Iowa	-49	-10,970	-14,841	-15,048	-11,377	-5,918
Kansas.....	2,375	-2,338	-17,305	-10,351	-871	-7,128
Kentucky.....	2,036	-2,524	-10,299	-5,077	-2,353	-10,827
Louisiana	8,106	-13,278	-29,560	-3,932	-9,716	-24,217
Maryland.....	-1,659	486	-1,732	221	-131	-797
Michigan	6,694	-11,133	-52,254	-36,131	-41,048	-67,647
Minnesota.....	-81	-158	-202	-242	-311	-191
Mississippi	-1,817	204	-5,910	-3,442	4,301	-3,178
Missouri	-270	-235	-471	8	10	-476
Montana.....	3,690	-2,504	-5,763	-5,519	-6,221	-6,451
Nebraska	1,158	698	-882	-454	114	-1,016
New Mexico	-765	-1,208	-1,639	-484	326	563
New York	-492	-1,941	-7,135	-4,246	-7,460	-10,257
Ohio	8,034	-3,751	-17,057	-12,457	-16,871	-17,586
Oklahoma	4,101	-4,264	-20,629	-4,264	-3,489	-18,292
Oregon.....	1,788	706	-1,818	-314	-1,737	-3,204
Pennsylvania	-8,952	9,196	-31,865	-30,651	-10,900	-39,933
Tennessee.....	0	0	0	0	0	0
Texas.....	-5,885	-29,231	-40,619	20,858	13,662	-7,966
Utah	1,915	-1,611	-4,277	-5,634	-5,198	-7,708
Virginia.....	-92	-176	-1,284	-24	-112	311
Washington.....	1,721	2,247	-1,380	-2,235	284	-3,077
West Virginia.....	7,800	-2,981	-13,955	-14,208	-21,495	-18,748
Wyoming.....	538	-1,434	-3,589	-1,608	-2,195	-1,635
AGA Regions						
Producing.....	5,832	-51,528	-118,142	-3,356	1,768	-61,138
Eastern Consuming	27,117	-59,288	-195,289	-157,505	-148,430	-207,607
Western Consuming	14,525	-19,979	-43,961	-27,861	-13,932	-42,396
Total.....	47,474	-130,795	-357,391	-188,722	-160,594	-311,142

See footnotes at end of table.

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama	-198	-617	-607	1,252	-909	-216
Arkansas.....	-496	-544	329	1,171	712	313
California	-30,788	-22,012	25,265	31,406	23,334	-10,696
Colorado.....	-748	3,394	2,574	7,646	889	854
Illinois.....	-26,254	1,281	30,352	58,397	44,792	-1,226
Indiana.....	-2,326	-1,548	3,989	5,632	3,061	1,422
Iowa	-3,562	1,064	6,578	13,681	19,256	3,379
Kansas.....	-5,011	-6,224	9,402	17,855	1,868	-2,038
Kentucky.....	-10,560	-3,958	13,974	13,409	4,669	1,274
Louisiana	-22,212	-22,800	-1,386	25,173	4,612	37,882
Maryland.....	-1,797	344	1,148	2,378	584	-2,036
Michigan	-69,082	-45,858	44,374	80,426	42,935	36,242
Minnesota.....	0	81	244	740	52	-216
Mississippi	-3,215	-6,909	4,043	10,394	-2,112	-10,530
Missouri	11	13	562	289	29	-211
Montana.....	-6,551	-3,299	2,439	4,128	3,068	-19
Nebraska	-1,249	-1,993	346	1,814	647	194
New Mexico	-1,149	-104	-1,216	-494	-154	-5,497
New York	-11,875	-7,240	6,310	12,551	7,660	1,539
Ohio	-30,268	-21,631	7,883	30,194	22,371	1,102
Oklahoma	-15,869	-15,804	2,727	22,787	12,663	14,716
Oregon.....	-3,807	-711	2,165	3,233	976	1,526
Pennsylvania	-42,735	-35,003	33,080	71,749	23,822	-2,702
Tennessee.....	0	0	4	4	8	426
Texas.....	-31,829	-34,328	-12,715	19,677	11,685	-16,061
Utah	-8,021	-2,028	2,830	7,939	9,985	-106
Virginia.....	-125	-15	-50	666	-315	-1,820
Washington.....	-3,986	46	-267	5,326	2,574	-485
West Virginia.....	-30,516	-25,322	16,038	33,553	22,267	4,918
Wyoming.....	-3,283	-2,638	-330	2,335	2,892	3,090
AGA Regions						
Producing.....	-79,980	-87,329	577	97,816	28,365	18,569
Eastern Consuming	-230,339	-139,866	164,586	324,742	191,787	42,500
Western Consuming	-57,184	-27,167	34,920	62,754	43,769	-6,052
Total	-367,504	-254,362	200,083	485,312	263,921	55,016

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama	694	-354	-1,709	-20	1,183	-278
Arkansas.....	579	-264	-175	-501	-739	-776
California	28,163	2,747	-19,332	-11,127	4,621	-4,702
Colorado.....	4,232	162	-3,669	-5,304	-4,643	-3,675
Illinois.....	52,366	11,186	-33,782	-38,438	-37,164	-36,120
Indiana.....	5,343	647	-2,805	-3,215	-2,958	-3,206
Iowa	18,627	1,009	-12,821	-14,746	-14,039	-12,494
Kansas.....	16,358	1,574	-4,438	-11,475	-10,074	-4,654
Kentucky.....	13,287	197	-8,676	-6,555	-7,104	-6,076
Louisiana	31,674	-18,817	-8,876	2,566	-4,624	-2,184
Maryland.....	257	-1,131	-1,354	-2,653	-670	-77
Michigan	110,647	14,635	-40,711	-58,302	-52,754	-59,965
Minnesota.....	32	-143	-157	-243	-244	-311
Mississippi	9,136	-6,064	-12,426	-1,335	1,554	-2,203
Missouri	191	-206	-237	-470	12	14
Montana.....	4,858	801	-1,090	-2,318	-3,333	-4,170
Nebraska	2,312	432	-407	-1,267	-859	385
New Mexico	-1,236	-704	-1,248	-1,246	-86	-119
New York	15,443	193	-8,446	-7,862	-6,438	-7,788
Ohio	40,288	89	-11,608	-17,530	-24,081	-26,262
Oklahoma	31,354	7,274	-10,347	-8,105	-6,884	-7,655
Oregon.....	3,701	723	-732	-1,500	-2,304	-3,882
Pennsylvania	63,473	-4,101	-24,792	-37,059	-28,433	-36,375
Tennessee.....	13	5	9	17	13	7
Texas.....	41,133	-8,647	-40,276	-20,750	10,168	-2,575
Utah	9,212	2,923	-3,556	-5,370	-3,334	-6,046
Virginia.....	341	-1,975	-630	-429	-19	-322
Washington.....	153	387	520	-1,643	-547	848
West Virginia.....	44,412	5,761	-10,270	-13,083	-17,956	-22,953
Wyoming.....	5,044	62	-1,953	-2,572	-2,452	-2,620
AGA Regions						
Producing.....	129,692	-26,003	-79,494	-40,867	-9,503	-20,444
Eastern Consuming	366,999	26,743	-156,528	-201,593	-192,450	-211,234
Western Consuming	55,395	7,661	-29,968	-30,078	-12,235	-24,559
Total	552,086	8,401	-265,991	-272,538	-214,188	-256,237

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State,
April 2007**
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	3,075	11,074	14,148	5,169	87.54	1,587	879
Arkansas.....	22,000	7,835	2,757	10,592	-470	-14.57	313	593
California	484,726	212,924	173,821	386,744	5,213	3.09	35,241	2,334
Colorado	93,474	47,347	17,479	64,826	-1,329	-7.07	835	5,918
Illinois.....	981,995	678,329	62,066	740,395	-997	-1.58	11,521	16,237
Indiana.....	114,080	77,119	14,095	91,214	-1,069	-7.05	939	1,544
Iowa.....	273,200	198,046	9,110	207,155	1,016	12.55	2,500	1,703
Kansas.....	289,747	168,834	55,307	224,141	-6,833	-11.00	11,886	7,810
Kentucky.....	218,927	131,464	33,685	165,149	-7,450	-18.11	4,078	5,584
Louisiana	593,740	254,229	176,036	430,264	-7,526	-4.10	20,916	17,294
Maryland.....	62,000	46,677	8,476	55,153	-2,480	-22.63	2,742	2,140
Michigan.....	1,021,583	394,908	289,228	684,136	-33,782	-10.46	33,758	14,387
Minnesota.....	7,000	4,840	836	5,676	-123	-12.80	0	165
Mississippi	150,947	81,550	37,136	118,687	-10,280	-21.68	6,005	5,580
Missouri	32,146	21,600	9,082	30,682	-381	-4.03	0	609
Montana.....	374,201	178,502	26,017	204,520	9,253	55.20	1,916	1,830
Nebraska.....	39,469	21,346	5,194	26,540	-3,571	-40.74	759	369
New Mexico	83,124	32,090	14,403	46,494	5,979	70.97	1,542	497
New York	212,755	110,023	40,819	150,842	-10,979	-21.20	5,542	3,127
Ohio.....	572,477	345,251	61,068	406,319	-40,164	-39.68	15,738	9,685
Oklahoma	378,738	191,308	103,101	294,408	4,694	4.77	16,013	7,143
Oregon.....	24,034	10,224	5,299	15,523	-402	-7.05	395	236
Pennsylvania	748,792	340,342	149,590	489,932	-79,937	-34.83	33,274	24,772
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	683,536	248,324	296,302	544,626	-5,538	-1.83	44,492	15,365
Utah.....	129,480	64,873	14,378	79,250	-2,527	-14.95	1,269	1,431
Virginia.....	9,035	3,359	3,330	6,689	-880	-20.90	800	543
Washington.....	42,191	21,528	10,075	31,602	-1,669	-14.21	2,311	1,601
West Virginia.....	541,977	284,702	71,407	356,109	-33,108	-31.68	15,260	4,348
Wyoming.....	114,160	64,775	18,955	83,730	-4,936	-20.66	2,071	428
AGA Regions								
Producing.....	2,212,848	987,244	696,116	1,683,360	-14,807	-2.08	102,754	55,161
Eastern Consuming	4,829,637	2,653,506	757,194	3,410,700	-213,781	-22.02	126,909	85,048
Western Consuming ...	1,269,266	605,013	266,859	871,872	3,480	1.32	44,037	13,942
Total.....	8,311,750	4,245,763	1,720,169	5,965,932	-225,107	-11.57	273,700	154,152

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	21,942	22,253	25,170	2,539	5,321	8,047
Alaska	9,630	9,457	8,197	1,536	2,709	2,545
Arizona	23,033	20,024	20,233	2,363	4,508	7,147
Arkansas.....	20,408	18,654	20,786	2,396	4,226	7,631
California	235,594	237,226	230,669	37,453	49,853	62,511
Colorado	69,054	59,772	62,642	10,304	12,274	18,899
Connecticut.....	25,758	22,825	26,459	4,826	6,992	7,862
Delaware	6,123	5,062	6,350	904	1,573	2,105
District of Columbia.....	7,585	6,003	7,517	1,086	1,513	2,834
Florida.....	7,649	8,120	8,167	1,490	2,037	2,294
Georgia.....	59,963	54,622	62,760	8,296	9,740	20,652
Hawaii	181	185	190	45	42	45
Idaho	12,502	12,281	11,554	1,804	2,580	3,812
Illinois.....	260,416	215,631	237,466	39,751	63,894	89,410
Indiana.....	84,083	66,670	81,723	11,683	15,758	31,227
Iowa	40,260	33,864	38,213	5,817	8,391	13,987
Kansas.....	38,827	33,108	38,930	4,697	8,232	13,863
Kentucky.....	30,866	NA	31,263	4,140	5,940	10,989
Louisiana	20,879	16,683	23,321	2,405	4,465	6,300
Maine.....	660	549	639	110	162	207
Maryland.....	48,633	39,182	48,091	6,975	10,251	18,137
Massachusetts.....	66,314	60,174	71,613	12,221	18,039	20,642
Michigan.....	196,937	175,975	209,971	32,410	47,918	64,805
Minnesota	72,429	61,285	69,623	10,374	14,967	24,153
Mississippi	12,753	NA	13,067	1,163	2,780	3,832
Missouri	63,519	55,507	64,176	8,449	14,178	22,998
Montana.....	10,814	10,129	10,577	1,923	2,315	3,171
Nebraska	24,143	20,993	23,260	3,214	6,460	7,937
Nevada	20,583	20,142	19,440	2,447	4,061	5,982
New Hampshire	4,424	4,034	4,570	779	1,227	1,365
New Jersey	130,129	117,666	136,973	19,074	31,061	44,727
New Mexico	20,465	17,215	19,681	2,603	4,806	6,281
New York	235,173	207,071	230,765	43,294	61,149	73,119
North Carolina.....	36,223	32,781	39,172	4,436	8,165	12,933
North Dakota	5,801	5,029	5,801	829	1,219	1,860
Ohio	179,738	150,951	186,008	28,507	39,429	62,400
Oklahoma	38,395	30,668	37,104	4,168	7,944	14,214
Oregon	23,032	22,564	20,838	3,471	4,832	6,842
Pennsylvania	141,188	121,187	146,717	23,990	34,754	47,105
Rhode Island	10,820	10,080	11,791	2,169	3,162	3,232
South Carolina	15,219	14,265	17,435	1,816	3,106	5,596
South Dakota	7,173	6,011	6,722	1,034	1,496	2,381
Tennessee	39,275	37,350	41,983	4,248	9,767	14,340
Texas	122,681	92,742	107,429	12,629	24,947	43,685
Utah	34,582	33,428	31,844	4,689	7,467	10,559
Vermont	1,935	1,706	1,875	367	541	589
Virginia.....	47,336	NA	48,527	6,166	9,861	17,504
Washington	41,110	38,817	37,786	6,770	9,169	11,562
West Virginia	18,312	15,674	18,322	2,462	5,240	6,081
Wisconsin	74,465	62,138	71,953	11,566	14,347	25,879
Wyoming	6,690	6,238	6,192	1,083	1,511	1,988
Total	2,725,706	2,391,351	2,701,558	408,974	616,376	898,266

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	6,035	37,580	5,721	3,181	1,210	900
Alaska	2,841	20,656	2,538	3,203	1,597	948
Arizona	9,014	36,124	5,608	2,409	1,545	1,205
Arkansas	6,154	31,493	4,795	2,844	1,123	751
California	85,777	491,817	65,669	37,416	28,103	22,022
Colorado	27,577	118,615	19,104	14,180	8,529	4,235
Connecticut	6,077	39,069	4,607	3,226	1,743	1,055
Delaware	1,540	8,387	1,212	744	335	167
District of Columbia	2,152	11,429	1,813	1,176	800	359
Florida	1,828	16,039	1,760	1,085	809	766
Georgia	21,276	109,924	16,942	12,715	6,954	3,682
Hawaii	49	518	43	40	39	39
Idaho	4,306	NA	3,601	NA	1,050	594
Illinois	67,362	392,964	55,825	39,873	23,561	9,615
Indiana	25,416	126,435	20,095	14,329	8,856	3,217
Iowa	12,065	61,849	9,534	6,231	3,853	1,508
Kansas	12,035	57,116	9,423	5,192	2,059	1,265
Kentucky	9,797	NA	7,951	5,852	2,953	1,076
Louisiana	7,709	32,516	5,180	3,002	1,349	1,206
Maine	181	987	137	84	60	30
Maryland	13,271	71,403	10,555	7,467	4,319	2,122
Massachusetts	15,412	100,138	11,308	7,311	3,955	2,670
Michigan	51,803	312,879	41,303	32,570	19,400	7,750
Minnesota	22,936	117,060	17,333	13,055	8,787	3,533
Mississippi	4,979	NA	3,645	2,489	788	638
Missouri	17,894	95,753	14,974	9,665	3,683	2,115
Montana	3,404	19,386	2,959	2,041	1,184	556
Nebraska	6,532	35,812	5,089	3,118	1,433	832
Nevada	8,093	37,937	6,092	2,823	1,878	1,287
New Hampshire	1,053	6,718	780	493	281	173
New Jersey	35,267	199,867	26,193	16,958	9,463	5,697
New Mexico	6,775	30,646	4,890	2,488	1,226	893
New York	57,611	R 355,156	40,721	R 30,306	R 18,612	R 9,345
North Carolina	10,688	56,615	8,790	5,972	2,413	1,158
North Dakota	1,892	9,644	1,385	1,224	800	282
Ohio	49,402	270,731	38,590	28,256	17,446	5,983
Oklahoma	12,069	52,664	8,955	4,174	1,577	1,264
Oregon	7,886	41,045	6,350	3,892	1,712	1,055
Pennsylvania	35,339	206,985	28,077	18,941	10,934	4,785
Rhode Island	2,258	16,869	1,738	1,121	589	473
South Carolina	4,701	24,732	4,160	2,684	950	536
South Dakota	2,262	11,551	1,874	1,283	814	314
Tennessee	10,920	61,096	9,620	5,686	1,775	1,128
Texas	41,421	167,344	26,571	11,776	6,463	5,370
Utah	11,867	60,017	8,829	5,126	2,823	1,708
Vermont	438	2,875	336	226	122	78
Virginia	13,805	NA	11,274	7,479	4,466	1,914
Washington	13,610	75,477	12,049	8,037	3,879	2,135
West Virginia	4,529	26,003	3,585	2,614	1,155	499
Wisconsin	22,673	119,388	18,777	12,464	9,367	3,399
Wyoming	2,109	11,571	1,653	1,166	686	304
Total	802,090	R 4,354,689	620,012	R 411,766	R 239,510	R 124,638

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	895	972	1,131	1,317	2,962	5,259
Alaska	699	575	726	912	1,687	2,202
Arizona	1,082	1,136	1,345	1,771	3,122	4,919
Arkansas	642	724	879	1,080	2,631	4,907
California	20,895	21,135	26,419	32,932	47,333	68,799
Colorado	2,697	2,831	2,712	4,555	8,197	15,781
Connecticut	979	935	1,372	2,327	3,662	6,341
Delaware	162	176	213	316	653	1,239
District of Columbia	259	295	281	443	601	1,505
Florida	750	814	889	1,046	1,379	1,853
Georgia	3,418	3,478	3,650	4,464	5,329	12,384
Hawaii	39	42	44	47	47	47
Idaho	402	471	659	945	2,128	2,955
Illinois	8,950	9,926	10,717	18,867	34,352	53,351
Indiana	2,600	2,444	3,040	5,183	7,034	17,908
Iowa	1,277	1,588	1,578	2,416	4,421	8,725
Kansas	1,150	1,284	1,546	2,089	4,430	8,228
Kentucky	953	928	1,141	1,455	NA	6,184
Louisiana	1,190	1,224	1,347	1,336	2,163	3,438
Maine	27	30	18	52	87	143
Maryland	1,619	1,656	1,973	2,510	4,458	9,299
Massachusetts	2,264	2,615	3,842	5,999	9,917	16,527
Michigan	6,195	6,600	8,818	14,268	27,286	45,967
Minnesota	2,544	2,640	3,208	4,675	6,962	15,662
Mississippi	589	597	595	NA	NA	2,975
Missouri	1,779	1,759	2,647	3,624	7,461	13,634
Montana	395	423	611	1,087	1,808	2,791
Nebraska	767	812	1,035	1,734	3,503	5,936
Nevada	1,147	1,237	1,515	1,816	3,334	5,206
New Hampshire	152	174	259	371	689	1,119
New Jersey	4,628	5,458	6,101	7,703	16,330	31,900
New Mexico	826	837	949	1,322	2,787	4,194
New York	R 8,305	R 9,509	R 12,330	R 18,957	R 33,417	56,395
North Carolina	988	1,184	1,427	1,902	4,344	7,811
North Dakota	170	178	211	365	565	1,353
Ohio	5,331	5,711	6,928	11,535	19,359	40,463
Oklahoma	1,163	1,393	1,534	1,935	4,433	7,614
Oregon	868	975	1,403	2,225	3,858	6,085
Pennsylvania	4,174	4,307	5,692	8,888	17,105	32,069
Rhode Island	404	491	758	1,216	2,094	2,774
South Carolina	421	487	556	673	1,668	3,276
South Dakota	213	273	275	495	870	1,580
Tennessee	1,068	1,170	1,488	1,811	4,869	9,299
Texas	5,418	5,611	6,353	7,040	11,821	24,099
Utah	1,425	1,523	2,172	2,983	6,167	8,165
Vermont	62	70	113	163	288	492
Virginia	1,502	1,599	1,541	2,517	NA	10,299
Washington	1,720	1,887	2,646	4,307	6,760	10,361
West Virginia	364	354	617	1,141	2,273	4,180
Wisconsin	2,435	2,593	3,179	5,036	7,972	15,869
Wyoming	225	242	360	697	1,109	1,662
Total	R 108,225	R 115,371	R 140,843	R 202,973	R 353,899	625,225

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	6,308	7,724	41,682	6,262	2,618	1,127
Alaska	2,238	3,330	18,029	2,224	2,584	1,662
Arizona	5,732	6,250	35,767	5,380	2,183	1,379
Arkansas	5,466	5,650	33,605	5,131	2,165	930
California	55,667	65,427	483,115	59,887	35,038	28,468
Colorado	18,510	17,284	124,229	22,687	13,369	7,670
Connecticut	6,015	6,808	44,522	6,211	3,349	1,616
Delaware	1,565	1,605	10,339	1,679	721	285
District of Columbia	2,038	1,859	13,853	2,556	1,425	585
Florida	2,318	2,570	16,124	1,745	1,092	818
Georgia	19,144	17,764	124,459	23,972	11,557	6,233
Hawaii	43	49	516	44	42	35
Idaho	3,503	3,695	21,603	3,881	1,919	923
Illinois	66,608	61,319	437,565	81,514	42,597	20,443
Indiana	21,709	20,019	148,178	28,387	14,273	6,425
Iowa	10,553	10,164	67,271	12,025	5,853	2,642
Kansas	9,553	10,898	64,898	11,223	4,294	1,863
Kentucky	8,606	7,788	56,142	10,803	5,280	2,383
Louisiana	5,247	5,836	40,755	5,690	2,824	1,724
Maine	166	153	1,149	170	102	59
Maryland	13,042	12,382	85,768	15,238	7,843	3,826
Massachusetts	15,984	17,746	118,617	16,893	7,764	3,800
Michigan	51,172	51,549	358,658	56,087	29,295	14,128
Minnesota	20,374	18,288	128,625	21,557	12,888	6,376
Mississippi	3,789	4,053	24,151	4,372	1,919	971
Missouri	16,522	17,889	106,856	18,273	7,482	2,963
Montana	2,651	2,880	19,834	3,038	1,655	1,112
Nebraska	5,314	6,240	37,963	5,858	2,340	1,142
Nevada	5,415	6,188	36,397	5,578	2,513	1,623
New Hampshire	1,043	1,183	7,793	1,207	534	246
New Jersey	34,567	34,869	231,065	35,745	17,217	7,946
New Mexico	5,096	5,139	33,242	4,844	2,100	1,081
New York	R 59,769	57,491	388,202	50,748	25,983	13,724
North Carolina	9,671	10,955	63,865	10,695	4,739	1,724
North Dakota	1,686	1,425	10,692	1,707	1,135	601
Ohio	46,882	44,248	322,697	54,842	27,303	13,766
Oklahoma	8,439	10,181	59,353	9,242	2,978	1,470
Oregon	6,150	6,471	39,806	6,982	3,407	1,632
Pennsylvania	35,838	36,175	245,099	38,521	18,786	8,949
Rhode Island	2,298	2,914	19,088	2,288	1,130	507
South Carolina	4,577	4,744	28,537	5,058	2,118	825
South Dakota	1,905	1,656	12,212	2,154	1,063	573
Tennessee	10,929	12,253	66,250	10,625	4,050	1,438
Texas	26,118	30,704	184,895	28,098	10,784	6,703
Utah	8,992	10,103	58,044	8,890	3,730	2,329
Vermont	445	480	3,088	402	224	98
Virginia	13,097	12,395	85,355	15,754	7,627	3,617
Washington	11,284	10,411	73,626	12,420	7,456	3,631
West Virginia	4,556	4,664	29,795	4,868	2,339	756
Wisconsin	20,271	18,026	131,215	23,173	12,988	6,067
Wyoming	1,682	1,785	11,543	1,806	937	522
Total	R 700,545	711,682	4,806,136	768,433	385,614	201,418

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	11,662	11,342	12,811	1,807	2,838	3,837
Alaska	8,612	8,212	7,458	1,484	2,548	2,259
Arizona	14,863	14,359	13,726	2,595	3,418	4,122
Arkansas.....	16,065	15,028	15,013	2,410	3,614	5,365
California	98,114	NA	89,640	19,217	21,225	27,485
Colorado	32,980	29,232	30,270	5,061	6,326	9,344
Connecticut.....	18,850	16,868	19,284	3,636	5,125	5,624
Delaware	4,796	3,827	4,381	780	1,174	1,591
District of Columbia.....	9,062	7,931	8,401	1,634	2,068	2,788
Florida.....	19,437	19,027	22,812	4,696	4,969	4,887
Georgia.....	24,842	22,555	25,252	3,857	4,499	8,062
Hawaii	618	617	611	153	150	151
Idaho	7,031	6,998	6,658	1,066	1,458	2,143
Illinois.....	105,399	94,702	103,281	17,356	25,442	34,251
Indiana.....	41,463	33,967	39,423	6,301	7,853	14,760
Iowa	25,336	22,435	23,687	3,895	6,047	8,113
Kansas.....	17,310	14,671	16,668	2,139	3,676	6,073
Kentucky	18,694	16,436	18,779	2,676	3,803	6,562
Louisiana	10,551	8,807	11,591	1,959	2,496	2,745
Maine.....	2,814	2,217	2,331	499	726	826
Maryland.....	35,066	29,499	33,666	6,573	8,143	11,275
Massachusetts.....	30,880	27,559	30,495	5,684	8,418	9,714
Michigan	91,753	82,752	97,750	15,806	23,460	29,227
Minnesota	49,317	43,367	51,421	7,894	11,075	15,289
Mississippi	9,279	NA	9,300	1,367	2,021	2,575
Missouri	32,845	29,874	32,947	4,829	7,593	10,231
Montana.....	7,034	6,188	6,485	1,226	1,534	2,046
Nebraska	16,676	14,649	14,533	2,632	4,315	5,257
Nevada	12,157	12,165	11,371	2,123	2,735	3,286
New Hampshire	NA	NA	5,338	1,050	NA	1,653
New Jersey	80,130	74,275	89,035	14,749	18,103	26,368
New Mexico	14,107	12,616	13,351	2,158	3,277	4,278
New York	137,330	129,128	186,928	26,887	36,621	40,058
North Carolina.....	23,618	21,898	24,608	3,605	5,305	8,275
North Dakota	5,268	4,529	5,102	800	1,100	1,705
Ohio	91,886	78,009	92,423	15,777	19,826	30,988
Oklahoma	21,748	17,953	21,591	3,064	4,227	7,385
Oregon	14,548	14,151	13,407	2,374	3,146	4,273
Pennsylvania	81,070	69,604	79,342	14,097	20,617	25,869
Rhode Island	6,528	5,895	6,717	1,238	1,871	2,006
South Carolina	9,605	9,238	10,264	1,701	2,093	2,890
South Dakota	5,482	4,735	5,098	839	1,121	1,831
Tennessee	27,388	25,785	28,405	3,822	6,465	9,101
Texas	74,849	64,403	71,648	12,143	15,853	23,253
Utah	19,402	18,892	18,115	2,780	4,248	6,100
Vermont	1,516	1,330	1,509	294	405	468
Virginia.....	33,124	28,885	31,849	5,463	7,256	10,877
Washington	25,375	24,173	23,062	4,530	5,690	7,071
West Virginia	12,833	11,397	12,433	2,011	3,606	3,959
Wisconsin	49,231	42,615	44,233	7,588	10,693	16,376
Wyoming	5,249	4,949	4,666	883	1,210	1,538
Total	1,519,445	1,368,610	1,549,170	259,213	353,037	476,210

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	3,179	23,575	2,924	1,976	1,340	1,116
Alaska	2,321	NA	2,540	NA	1,326	922
Arizona	4,728	33,155	4,050	2,718	2,161	1,888
Arkansas	4,677	31,291	3,731	2,646	2,010	1,549
California	30,186	NA	25,563	20,208	NA	NA
Colorado	12,250	59,427	8,364	6,619	4,048	2,640
Connecticut	4,466	32,660	3,585	2,608	2,017	1,388
Delaware	1,250	7,978	1,058	781	581	327
District of Columbia	2,571	17,463	2,142	1,642	1,258	948
Florida	4,885	49,625	4,630	3,929	3,561	3,541
Georgia	8,424	48,883	6,958	5,523	3,355	2,081
Hawaii	164	1,813	151	147	144	149
Idaho	2,364	NA	2,000	NA	720	502
Illinois	28,349	NA	24,194	19,491	13,909	7,933
Indiana	12,550	70,569	10,085	7,953	5,956	2,825
Iowa	7,281	44,331	5,755	4,650	3,110	1,705
Kansas	5,421	27,461	4,108	2,422	1,273	912
Kentucky	5,653	32,716	4,799	3,151	2,416	1,250
Louisiana	3,352	21,975	2,326	2,085	1,539	1,418
Maine	763	4,698	628	444	345	278
Maryland	9,075	63,461	8,007	5,924	4,665	3,466
Massachusetts	7,063	50,418	5,232	3,774	2,703	1,841
Michigan	23,260	155,181	19,959	14,666	9,129	5,729
Minnesota	15,059	86,618	11,372	8,695	6,568	2,804
Mississippi	3,315	NA	2,333	1,821	1,249	984
Missouri	10,191	57,154	8,136	5,260	3,103	2,104
Montana	2,228	12,955	1,871	1,376	832	489
Nebraska	4,472	28,072	3,675	2,114	1,638	1,106
Nevada	4,013	27,827	3,359	2,240	1,932	1,618
New Hampshire	1,399	NA	959	581	448	330
New Jersey	20,909	154,142	16,116	11,702	10,105	9,085
New Mexico	4,393	23,636	2,992	1,840	1,140	910
New York	33,763	R266,405	27,341	21,397	R16,127	R13,523
North Carolina	6,433	44,471	5,291	3,747	2,982	2,196
North Dakota	1,663	9,346	1,378	1,123	778	339
Ohio	25,295	147,143	19,637	14,204	9,723	4,821
Oklahoma	7,071	35,597	5,283	3,092	1,821	1,518
Oregon	4,756	27,844	3,870	2,488	1,454	1,071
Pennsylvania	20,486	130,200	15,870	11,616	8,073	4,766
Rhode Island	1,413	9,995	1,131	737	383	299
South Carolina	2,921	20,918	2,352	1,805	1,535	1,249
South Dakota	1,690	9,522	1,437	995	730	370
Tennessee	8,001	51,247	6,445	4,504	2,820	2,324
Texas	23,600	148,236	17,320	11,841	9,501	8,547
Utah	6,273	34,055	4,644	2,787	1,570	1,049
Vermont	348	2,374	268	190	124	83
Virginia	9,528	63,538	7,876	6,229	4,847	3,327
Washington	8,083	51,275	7,041	4,925	3,196	2,209
West Virginia	3,257	NA	2,632	2,108	NA	1,070
Wisconsin	14,573	86,395	11,722	9,123	6,818	3,277
Wyoming	1,618	9,523	1,251	910	583	304
Total	430,985	R2,864,905	346,389	256,546	R193,372	R140,272

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	August	July	June	May	April	March
Alabama	1,106	1,203	1,262	1,306	1,878	2,751
Alaska	827	615	747	1,004	1,500	2,154
Arizona	1,793	1,872	2,047	2,267	2,952	3,626
Arkansas	1,583	1,441	1,583	1,719	2,463	3,902
California	NA	19,718	20,287	18,821	NA	24,217
Colorado	1,868	1,792	1,972	2,891	4,460	7,806
Connecticut	1,360	1,402	1,463	1,970	2,874	4,590
Delaware	324	319	355	405	559	933
District of Columbia	854	908	829	952	1,220	2,024
Florida	3,484	3,761	3,734	3,958	4,333	4,709
Georgia	1,972	2,025	2,086	2,328	2,678	5,222
Hawaii	145	152	154	154	157	158
Idaho	406	401	479	628	1,198	1,702
Illinois	7,632	7,114	NA	9,365	15,431	23,985
Indiana	2,192	2,237	2,189	3,166	3,699	9,111
Iowa	1,363	1,533	1,733	2,047	3,520	5,689
Kansas	958	1,046	975	1,097	2,016	3,627
Kentucky	1,089	1,066	1,099	1,410	2,165	3,931
Louisiana	1,435	1,486	1,423	1,456	1,447	1,963
Maine	196	194	164	231	355	620
Maryland	2,811	2,503	3,113	3,473	4,665	7,531
Massachusetts	1,845	2,040	2,432	2,992	4,480	8,041
Michigan	4,581	4,928	5,540	7,897	12,843	22,042
Minnesota	3,541	2,760	3,641	3,869	6,319	11,358
Mississippi	982	906	907	NA	NA	2,380
Missouri	1,891	1,897	2,234	2,655	4,353	7,402
Montana	485	464	572	678	1,079	1,710
Nebraska	1,100	1,088	1,185	1,518	2,580	3,928
Nevada	1,471	1,569	1,644	1,830	2,519	3,179
New Hampshire	289	276	362	493	NA	1,241
New Jersey	7,843	7,681	7,633	9,702	11,731	19,246
New Mexico	871	874	1,019	1,373	2,403	3,199
New York	R14,427	13,730	14,539	16,192	24,281	34,255
North Carolina	1,925	2,000	2,062	2,370	3,324	5,390
North Dakota	241	264	279	415	545	1,203
Ohio	4,317	4,225	4,678	7,529	10,961	19,884
Oklahoma	1,360	1,440	1,435	1,696	2,647	4,375
Oregon	906	1,018	1,243	1,645	2,516	3,884
Pennsylvania	4,338	4,280	4,943	6,711	10,643	18,196
Rhode Island	235	270	393	652	1,090	1,665
South Carolina	1,076	1,117	1,188	1,359	1,558	2,290
South Dakota	273	301	284	396	758	1,243
Tennessee	2,196	2,175	2,451	2,548	3,881	6,623
Texas	8,902	8,351	9,563	9,809	11,459	16,616
Utah	911	944	1,316	1,943	3,585	4,625
Vermont	71	66	109	132	226	379
Virginia	2,951	2,819	2,798	3,806	4,100	7,621
Washington	1,959	2,005	2,493	3,275	4,594	6,269
West Virginia	1,022	913	1,159	1,407	1,816	2,994
Wisconsin	2,982	2,883	3,000	3,974	5,565	10,897
Wyoming	241	295	372	618	914	1,313
Total	R134,433	126,366	137,954	160,963	226,482	353,698

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	3,140	3,572	26,658	3,153	1,806	1,267
Alaska	2,020	2,537	16,903	2,165	2,176	1,340
Arizona	3,792	3,989	31,888	3,764	2,565	2,069
Arkansas	4,254	4,409	31,521	4,020	2,418	1,869
California	24,127	24,905	232,789	23,160	17,647	17,149
Colorado	8,804	8,162	62,078	10,309	6,097	4,056
Connecticut	4,598	4,805	35,756	4,483	2,586	1,770
Delaware	1,207	1,127	8,383	1,297	702	433
District of Columbia	2,297	2,390	17,683	2,379	1,516	1,043
Florida	4,891	5,094	57,690	5,213	4,454	4,036
Georgia	7,545	7,110	52,916	8,954	4,806	2,908
Hawaii	149	154	1,838	158	152	149
Idaho	1,979	2,120	13,231	2,240	1,171	657
Illinois	27,836	27,450	201,881	33,048	17,770	10,717
Indiana	10,794	10,362	75,958	13,462	7,463	4,399
Iowa	6,436	6,789	45,141	7,026	3,996	2,505
Kansas	4,205	4,824	29,644	4,845	2,070	1,132
Kentucky	5,336	5,005	36,894	6,357	3,456	2,060
Louisiana	2,745	2,652	24,978	2,889	1,620	1,848
Maine	636	606	4,792	664	416	289
Maryland	8,862	8,441	69,718	9,472	5,961	4,612
Massachusetts	7,184	7,854	56,665	7,410	3,932	2,362
Michigan	23,512	24,356	174,421	25,162	13,494	7,298
Minnesota	13,152	12,538	95,916	14,139	8,445	4,948
Mississippi	2,616	2,666	20,611	2,900	1,644	1,276
Missouri	8,600	9,520	60,369	9,261	4,382	2,668
Montana	1,691	1,709	13,136	1,950	1,090	855
Nebraska	3,825	4,315	27,401	3,958	1,835	1,324
Nevada	2,988	3,480	26,552	3,187	1,905	1,799
New Hampshire	1,183	1,394	9,844	1,419	710	429
New Jersey	20,299	22,999	169,857	20,994	12,551	8,462
New Mexico	3,624	3,390	24,186	3,001	1,586	959
New York	35,883	34,709	377,788	45,171	27,400	19,581
North Carolina	6,279	6,905	47,696	6,590	3,466	2,564
North Dakota	1,479	1,302	9,903	1,518	1,055	631
Ohio	24,730	22,434	166,821	26,898	13,378	6,845
Oklahoma	5,146	5,785	39,359	5,772	2,322	1,494
Oregon	3,764	3,987	27,631	4,334	2,337	1,304
Pennsylvania	19,741	21,023	144,971	21,093	11,763	6,830
Rhode Island	1,465	1,676	11,043	1,413	579	440
South Carolina	2,707	2,682	22,048	2,750	1,601	1,549
South Dakota	1,443	1,292	9,819	1,653	886	544
Tennessee	7,456	7,825	54,264	7,386	3,944	2,584
Texas	17,188	19,139	159,895	17,798	11,817	9,501
Utah	5,045	5,638	34,447	4,741	2,251	1,560
Vermont	350	375	2,610	332	196	101
Virginia	8,739	8,425	65,838	9,892	6,118	3,896
Washington	6,726	6,584	49,745	7,337	4,670	2,798
West Virginia	3,325	3,261	25,084	3,443	2,114	1,414
Wisconsin	13,915	12,238	86,086	14,166	8,475	4,590
Wyoming	1,314	1,407	9,184	1,366	758	455
Total	391,021	397,409	3,101,526	426,092	247,553	167,368

^R Revised data.^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	53,389	51,334	55,628	12,594	12,838	13,430
Alaska	4,304	13,006	14,315	1,341	845	939
Arizona	6,692	6,254	6,177	1,600	1,646	1,748
Arkansas.....	30,857	30,158	32,534	7,028	7,310	7,770
California	NA	242,465	276,723	NA	NA	61,783
Colorado	NA	NA	44,447	NA	7,950	10,599
Connecticut.....	8,526	NA	8,083	2,010	2,233	2,150
Delaware	5,066	5,190	6,146	1,148	1,216	1,288
District of Columbia.....	0	0	0	0	0	0
Florida.....	23,856	24,885	23,887	6,191	5,812	5,492
Georgia.....	52,798	52,941	55,344	12,602	13,169	12,567
Hawaii.....	146	144	147	34	37	29
Idaho ^a	8,715	8,548	8,360	1,955	2,173	2,085
Illinois.....	101,528	96,210	103,964	21,913	25,969	26,659
Indiana.....	98,873	88,304	101,961	20,894	23,488	27,591
Iowa	37,883	36,098	36,629	8,340	9,247	9,864
Kansas.....	35,888	34,125	32,804	8,095	8,128	9,468
Kentucky.....	40,488	38,696	41,214	9,033	9,510	10,960
Louisiana	290,402	268,451	286,521	71,776	72,854	70,727
Maine.....	1,163	1,072	1,015	244	298	293
Maryland.....	6,577	8,496	7,984	1,474	1,773	1,728
Massachusetts.....	22,517	20,731	23,943	4,914	5,853	6,494
Michigan	NA	NA	84,023	NA	20,640	21,360
Minnesota	39,081	NA	33,226	8,835	9,591	10,514
Mississippi	35,372	30,289	34,980	8,882	8,508	8,742
Missouri	24,816	24,008	25,790	5,267	5,762	6,958
Montana.....	10,916	9,920	8,221	1,848	2,872	2,977
Nebraska	14,491	14,338	12,505	3,098	3,498	3,946
Nevada	4,347	4,709	4,769	973	1,169	1,109
New Hampshire	2,377	2,318	2,628	619	619	588
New Jersey	NA	25,032	29,640	NA	6,041	5,865
New Mexico	6,281	6,545	7,587	1,450	1,522	1,567
New York	31,365	31,428	31,400	6,802	8,481	7,946
North Carolina.....	31,265	NA	32,578	7,095	7,597	8,029
North Dakota	4,973	4,666	3,975	1,789	1,098	1,011
Ohio	115,188	101,644	114,895	25,621	28,848	31,658
Oklahoma	60,998	52,394	52,414	14,124	16,052	16,292
Oregon	24,379	24,909	23,848	5,681	5,992	5,901
Pennsylvania	70,400	67,879	70,673	16,373	17,982	18,110
Rhode Island	2,259	2,115	2,502	595	578	506
South Carolina	25,469	26,026	28,076	6,090	^R 6,139	^R 6,220
South Dakota	5,397	3,861	4,156	1,843	1,133	1,278
Tennessee	33,608	33,179	34,219	7,982	7,982	8,811
Texas	NA	470,777	509,272	NA	NA	96,998
Utah	11,086	10,080	9,199	2,658	2,602	2,953
Vermont	1,192	1,081	1,072	252	304	319
Virginia.....	22,695	23,590	24,691	5,010	5,588	5,998
Washington	25,523	25,006	24,103	6,138	5,977	6,289
West Virginia	10,358	9,537	14,799	2,255	2,607	2,722
Wisconsin	47,909	45,457	53,313	9,823	11,898	13,592
Wyoming	14,741	NA	14,808	3,269	3,916	3,560
Total	2,279,551	2,289,281	2,461,189	523,418	^R562,454	^R585,481

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	14,526	150,414	13,042	12,361	12,895	12,040
Alaska	1,178	37,443	924	931	2,477	3,461
Arizona	1,698	17,122	1,703	1,456	1,331	1,282
Arkansas.....	8,749	86,255	7,803	7,392	7,485	6,639
California	62,432	732,011	62,696	60,983	63,765	64,032
Colorado	13,013	NA	12,275	10,028	9,149	6,447
Connecticut.....	2,133	NA	1,868	1,679	1,917	1,654
Delaware	1,414	15,799	1,320	1,488	1,450	1,241
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,362	70,784	5,995	5,606	5,561	5,223
Georgia.....	14,461	157,711	12,747	13,480	13,871	11,885
Hawaii	46	451	37	35	40	45
Idaho ^a	2,502	NA	2,092	NA	2,072	1,774
Illinois.....	26,988	250,763	23,709	22,098	19,548	17,847
Indiana.....	26,901	254,484	24,210	22,741	22,429	19,842
Iowa	10,432	100,424	8,928	9,429	8,757	7,909
Kansas.....	10,197	103,870	9,247	8,455	8,128	8,687
Kentucky	10,986	108,743	9,829	8,787	9,367	8,622
Louisiana	75,045	841,118	75,379	72,764	71,907	69,917
Maine.....	329	3,108	285	281	296	324
Maryland.....	1,603	23,039	1,699	1,999	1,886	1,375
Massachusetts.....	5,256	42,421	4,342	3,254	2,623	2,090
Michigan	19,318	NA	17,392	15,643	13,649	12,536
Minnesota	10,142	NA	9,612	9,967	9,385	8,506
Mississippi	9,240	98,083	8,582	8,788	8,941	8,867
Missouri	6,828	63,907	6,030	5,639	5,139	4,538
Montana.....	3,220	R27,413	3,266	3,078	2,441	2,086
Nebraska	3,949	44,225	3,514	3,972	2,918	3,643
Nevada	1,096	12,594	1,108	962	1,061	898
New Hampshire	551	5,927	540	527	427	450
New Jersey	6,269	66,741	5,612	5,709	5,198	4,688
New Mexico	1,743	18,376	1,678	1,442	1,367	1,389
New York	8,135	R79,174	7,109	6,564	R6,549	R5,447
North Carolina.....	8,544	NA	7,894	7,872	7,826	6,974
North Dakota	1,076	14,328	895	1,498	1,780	1,151
Ohio	29,061	289,563	28,129	25,894	25,418	23,211
Oklahoma	14,530	NA	13,919	12,875	NA	14,212
Oregon.....	6,805	70,042	6,088	5,954	5,936	5,561
Pennsylvania	17,936	187,695	15,781	16,056	16,357	14,492
Rhode Island	581	NA	NA	642	NA	606
South Carolina	R7,020	76,758	6,135	6,195	6,731	6,137
South Dakota	1,142	10,409	947	1,076	905	747
Tennessee	8,833	92,579	8,141	7,995	7,428	7,283
Texas.....	110,151	1,400,476	117,822	114,267	111,702	113,821
Utah	2,873	27,690	2,385	2,334	2,021	2,187
Vermont	317	2,793	287	241	235	184
Virginia.....	6,100	NA	5,649	5,705	5,026	NA
Washington	7,120	70,736	6,432	6,565	5,803	5,807
West Virginia	2,774	27,705	2,414	2,375	2,389	2,053
Wisconsin	12,597	118,653	11,725	10,699	10,394	8,252
Wyoming.....	3,996	NA	3,853	3,637	3,692	3,152
Total	R608,198	R6,620,496	583,567	561,231	R548,864	R527,183

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	August	July	June	May	April	March
Alabama	12,339	11,911	12,031	12,461	11,902	13,090
Alaska	4,024	4,139	4,643	3,839	3,560	3,380
Arizona	1,259	1,237	1,241	1,360	1,417	1,639
Arkansas.....	6,691	6,404	6,716	6,966	6,819	7,682
California	63,000	59,577	57,329	58,164	60,879	61,917
Colorado	8,009	8,464	9,296	9,587	NA	11,873
Connecticut.....	1,791	1,690	1,553	1,711	1,844	NA
Delaware	1,361	1,144	1,280	1,326	994	1,281
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,273	5,610	6,162	6,469	6,216	6,291
Georgia.....	13,429	12,841	13,189	13,327	12,717	13,876
Hawaii	38	36	37	38	34	37
Idaho ^a	1,514	1,494	1,955	1,881	1,942	2,253
Illinois.....	17,232	18,394	17,888	17,836	20,134	24,931
Indiana.....	20,044	18,532	18,762	19,619	14,882	25,105
Iowa	6,801	6,995	7,534	7,973	8,597	8,642
Kansas.....	9,554	9,687	8,688	7,299	8,142	8,658
Kentucky.....	8,133	7,652	8,454	9,203	9,336	9,777
Louisiana	73,855	70,335	67,948	70,563	68,244	72,403
Maine.....	189	188	236	237	221	375
Maryland.....	1,981	1,816	1,901	1,886	1,858	2,082
Massachusetts.....	1,830	2,007	2,546	2,998	4,159	5,557
Michigan.....	13,400	13,457	13,526	13,916	17,227	NA
Minnesota	8,105	7,602	7,424	5,739	7,905	NA
Mississippi	8,861	7,952	7,909	7,893	7,561	7,980
Missouri	4,866	4,511	4,529	4,649	5,028	6,085
Montana.....	1,686	1,635	1,527	1,774	2,060	R2,777
Nebraska	4,684	4,387	3,745	3,024	3,556	3,119
Nevada	929	957	969	1,001	1,095	1,259
New Hampshire	396	364	371	534	527	628
New Jersey	4,995	5,170	5,130	5,207	5,754	6,500
New Mexico	1,555	1,469	1,448	1,482	1,616	R1,543
New York	R5,586	R5,482	R5,166	R5,843	R6,313	R8,085
North Carolina.....	7,096	6,576	6,829	7,278	6,968	8,337
North Dakota	550	678	1,476	1,635	1,562	1,120
Ohio	21,768	20,502	20,205	22,791	22,396	25,021
Oklahoma	14,099	12,829	12,396	11,867	12,996	13,075
Oregon	5,472	5,178	5,296	5,647	5,878	6,585
Pennsylvania	14,508	13,644	14,065	14,913	15,629	17,930
Rhode Island	NA	559	536	533	560	598
South Carolina	6,320	6,162	6,100	6,952	6,342	7,194
South Dakota	709	705	702	757	884	973
Tennessee	7,361	6,851	6,805	7,536	7,371	8,320
Texas	118,636	117,302	116,278	119,871	118,610	119,631
Utah	2,074	2,066	2,301	2,242	2,452	2,455
Vermont	185	181	192	206	232	320
Virginia.....	7,310	5,767	5,872	4,648	5,978	6,279
Washington	5,235	5,009	5,303	5,575	5,913	6,575
West Virginia	2,351	2,381	1,882	2,322	2,120	2,416
Wisconsin	8,090	7,468	8,038	8,529	8,788	12,380
Wyoming	3,390	3,349	3,202	3,287	NA	3,814
Total	R539,013	R520,348	R518,611	R532,398	R539,779	R592,748

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	12,902	13,439	151,083	13,011	11,911	11,516
Alaska	3,303	2,763	52,887	3,352	3,588	4,231
Arizona	1,575	1,622	16,975	1,669	1,427	1,253
Arkansas.....	7,638	8,019	88,822	8,130	7,474	7,385
California	59,638	60,032	781,381	58,697	61,455	63,180
Colorado	11,910	12,352	126,360	12,931	10,899	10,541
Connecticut.....	1,779	1,761	20,469	1,799	1,546	1,506
Delaware	1,314	1,602	15,257	1,683	1,597	1,222
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,891	6,488	63,133	5,399	4,629	4,384
Georgia.....	12,974	13,375	154,176	13,458	12,809	12,291
Hawaii	34	39	439	38	36	35
Idaho ^a	2,082	2,270	22,852	2,226	1,910	1,925
Illinois.....	24,721	26,425	260,536	27,167	21,892	19,192
Indiana.....	23,637	24,680	263,112	26,345	21,831	20,568
Iowa	9,459	9,400	96,007	9,870	8,825	7,426
Kansas.....	8,517	8,807	97,849	9,097	7,828	7,336
Kentucky	9,491	10,092	112,004	10,826	9,805	9,076
Louisiana	63,463	64,341	801,411	63,719	57,589	55,804
Maine.....	258	218	2,662	233	210	231
Maryland.....	2,125	2,431	23,772	2,542	2,093	1,662
Massachusetts.....	5,317	5,698	47,774	5,962	3,450	2,555
Michigan	18,613	21,324	211,706	20,399	15,413	13,809
Minnesota	10,026	9,734	94,991	10,128	9,850	7,383
Mississippi	6,897	7,851	93,073	8,098	6,598	6,921
Missouri	6,227	6,667	66,350	6,775	5,487	4,965
Montana.....	R ^b 2,665	R ^b 2,417	22,013	2,498	2,175	2,140
Nebraska	3,650	4,014	40,957	3,515	3,697	3,176
Nevada	1,133	1,223	13,753	1,253	1,215	1,210
New Hampshire	610	553	6,889	721	591	515
New Jersey	6,155	6,623	74,857	6,330	5,738	5,373
New Mexico	1,685	1,701	24,823	2,285	2,384	2,010
New York	R ^b 9,418	R ^b 7,612	76,001	6,830	5,575	5,621
North Carolina.....	NA	7,285	86,821	7,125	6,886	7,024
North Dakota.....	948	1,036	11,850	1,043	1,183	1,414
Ohio	25,722	28,505	293,857	30,407	24,219	21,002
Oklahoma	12,853	13,470	146,593	10,536	11,940	12,265
Oregon	6,099	6,347	69,645	6,195	6,088	5,790
Pennsylvania	17,031	17,289	184,712	17,065	14,897	14,235
Rhode Island	485	472	5,892	503	436	457
South Carolina	6,322	6,168	74,002	6,232	5,213	5,018
South Dakota	962	1,043	10,661	975	942	761
Tennessee	9,000	8,487	94,855	9,097	8,027	7,395
Texas	111,884	120,653	1,466,824	116,749	117,092	111,396
Utah	2,594	2,579	25,370	2,184	2,233	1,937
Vermont	271	259	2,628	208	241	214
Virginia.....	5,900	5,432	73,741	6,659	5,498	6,643
Washington	6,166	6,353	66,874	6,069	5,884	5,716
West Virginia	2,526	2,475	33,263	2,815	2,283	2,084
Wisconsin	11,857	12,434	130,570	13,713	11,110	9,761
Wyoming.....	3,663	3,942	43,304	4,024	3,615	3,809
Total	R^b566,954	R^b589,800	6,745,835	588,586	539,317	513,363

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^b Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	NA	25,949	21,067	NA	8,649	25,728
Alaska	NA	13,645	12,282	NA	3,381	3,137
Arizona	NA	53,648	44,843	NA	7,664	13,946
Arkansas.....	NA	12,100	8,539	NA	2,422	2,546
California	NA	191,645	190,131	NA	51,134	53,157
Colorado	NA	28,640	27,586	NA	6,664	7,517
Connecticut.....	NA	21,933	19,405	NA	5,496	4,898
Delaware	NA	1,869	3,658	NA	815	370
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	201,788	170,014	NA	47,337	43,874
Georgia.....	NA	15,242	7,384	NA	4,548	6,053
Hawaii	NA	--	--	NA	--	--
Idaho.....	NA	1,256	4,173	NA	363	957
Illinois.....	NA	6,468	10,475	NA	3,226	4,562
Indiana.....	NA	5,234	8,206	NA	2,029	2,408
Iowa	NA	2,766	6,615	NA	1,417	3,346
Kansas.....	NA	3,863	2,875	NA	821	994
Kentucky.....	NA	1,554	2,287	NA	709	1,321
Louisiana	NA	60,411	77,798	NA	18,513	15,465
Maine.....	NA	9,304	17,995	NA	3,574	2,380
Maryland.....	NA	2,552	2,910	NA	729	1,152
Massachusetts.....	NA	45,226	44,535	NA	12,812	9,200
Michigan.....	NA	29,053	35,633	NA	8,061	11,678
Minnesota	NA	2,528	5,287	NA	2,345	3,799
Mississippi	NA	23,688	28,857	NA	9,702	13,583
Missouri	NA	4,676	6,183	NA	862	2,430
Montana.....	NA	37	52	NA	11	10
Nebraska	NA	963	1,390	NA	485	876
Nevada	NA	37,539	43,281	NA	12,118	10,047
New Hampshire	NA	15,839	14,533	NA	1,761	1,727
New Jersey	NA	31,075	30,471	NA	10,777	7,134
New Mexico	NA	10,611	10,447	NA	3,564	3,786
New York	NA	90,856	75,283	NA	31,064	23,087
North Carolina.....	NA	3,283	5,557	NA	861	1,833
North Dakota.....	NA	0	0	NA	--	--
Ohio	NA	1,886	5,410	NA	1,086	2,093
Oklahoma	NA	73,754	48,920	NA	15,709	18,436
Oregon.....	NA	15,739	33,400	NA	3,221	8,141
Pennsylvania	NA	21,747	13,679	NA	8,337	5,198
Rhode Island.....	NA	9,846	11,885	NA	2,759	4,005
South Carolina	NA	7,065	10,397	NA	889	4,845
South Dakota	NA	93	788	NA	101	188
Tennessee	NA	883	253	NA	68	362
Texas	NA	379,385	375,789	NA	110,961	95,306
Utah	NA	4,027	2,344	NA	2,347	2,356
Vermont	NA	4	10	NA	1	0
Virginia.....	NA	8,283	13,888	NA	4,749	5,051
Washington	NA	9,929	21,461	NA	1,724	4,121
West Virginia.....	NA	512	642	NA	194	282
Wisconsin	NA	9,655	13,163	NA	4,676	6,289
Wyoming.....	NA	108	143	NA	40	39
Total	E1,755,949	1,498,159	1,491,924	E448,980	R420,780	439,713

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8,239	145,223	7,809	7,561	10,593	11,311
Alaska	3,635	43,082	4,051	3,983	3,547	3,127
Arizona	18,605	248,579	17,532	17,799	27,299	26,324
Arkansas	1,684	69,265	2,454	2,269	6,276	7,738
California	59,933	778,358	63,424	60,451	66,759	76,460
Colorado	9,152	93,774	9,117	7,375	8,428	5,510
Connecticut	6,029	75,972	5,344	5,479	6,758	6,112
Delaware	588	9,501	614	313	523	713
District of Columbia	--	--	--	--	--	--
Florida	44,781	746,713	44,361	48,450	67,544	74,569
Georgia	4,925	95,175	4,061	3,676	6,830	7,781
Hawaii	--	--	--	--	--	--
Idaho	803	9,334	1,302	846	1,329	1,236
Illinois	2,322	43,405	1,167	2,062	2,204	1,660
Indiana	2,201	27,659	1,509	1,802	1,630	1,511
Iowa	2,547	20,013	1,571	2,438	2,656	1,178
Kansas	790	22,323	724	856	1,555	1,111
Kentucky	399	12,294	447	302	179	272
Louisiana	17,471	236,957	16,006	15,908	19,759	20,193
Maine	3,029	40,336	2,842	3,826	4,768	3,423
Maryland	850	16,789	768	657	758	842
Massachusetts	10,295	171,452	9,700	10,771	16,308	15,266
Michigan	7,956	111,392	6,853	7,855	8,286	6,122
Minnesota	2,134	23,005	2,531	2,489	3,325	1,064
Mississippi	8,838	138,300	7,883	6,367	11,017	12,286
Missouri	1,643	31,702	1,060	1,189	1,747	1,336
Montana	5	211	14	15	21	13
Nebraska	1,135	8,203	458	381	582	311
Nevada	10,675	131,092	11,213	8,415	9,424	11,894
New Hampshire	3,644	41,339	3,985	2,245	4,758	4,450
New Jersey	9,172	137,298	8,838	8,273	9,723	11,453
New Mexico	3,943	46,322	4,250	4,573	5,018	3,292
New York	24,244	387,566	23,604	24,295	34,391	35,206
North Carolina	1,195	28,371	873	852	924	1,201
North Dakota	--	1	0	0	0	0
Ohio	1,664	23,099	1,045	1,912	2,239	1,349
Oklahoma	20,445	275,743	17,572	14,266	20,896	20,152
Oregon	8,596	74,809	9,677	7,198	10,069	9,509
Pennsylvania	4,874	104,252	4,209	3,279	6,077	7,717
Rhode Island	3,711	43,009	2,866	2,971	5,413	4,346
South Carolina	3,718	50,170	1,894	3,689	3,645	3,067
South Dakota	132	3,277	240	111	124	140
Tennessee	292	6,691	416	104	99	164
Texas	113,371	1,469,078	94,646	86,903	115,105	130,746
Utah	2,737	27,412	3,627	3,004	2,759	3,376
Vermont	2	31	5	4	2	4
Virginia	4,366	60,319	2,174	2,252	2,630	2,052
Washington	5,124	66,132	6,269	5,251	10,718	10,386
West Virginia	182	3,626	141	345	298	153
Wisconsin	4,355	47,321	2,297	4,105	5,086	3,343
Wyoming	45	555	56	47	47	46
Total	446,477	6,246,529	413,496	399,213	530,130	551,515

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	26,153	25,201	19,030	11,616	9,037	7,706
Alaska	3,864	3,956	3,609	3,300	3,113	3,543
Arizona	32,433	30,604	25,982	16,957	14,272	12,286
Arkansas	10,687	10,171	9,726	7,844	5,357	2,681
California	85,388	109,599	68,864	55,768	43,740	52,940
Colorado	10,204	10,146	8,329	6,025	5,803	7,712
Connecticut	7,474	9,171	7,513	6,188	5,792	6,334
Delaware	1,537	2,116	1,285	530	231	810
District of Columbia	--	--	--	--	--	--
Florida	78,372	79,981	77,291	74,358	61,977	55,892
Georgia	19,931	18,716	11,743	7,195	6,378	3,461
Hawaii	--	--	--	--	--	--
Idaho	1,255	1,278	436	397	127	459
Illinois	10,174	12,104	4,065	3,501	2,884	1,509
Indiana	5,056	6,354	2,725	1,839	1,677	1,595
Iowa	2,587	3,308	1,812	1,696	708	936
Kansas	4,768	5,208	2,481	1,758	1,544	1,232
Kentucky	3,674	3,277	1,504	1,083	224	575
Louisiana	32,221	29,514	23,121	19,822	19,505	15,660
Maine	3,964	5,217	3,477	3,513	2,405	2,355
Maryland	2,974	5,168	2,050	1,019	623	729
Massachusetts	18,746	22,714	17,057	15,665	12,166	12,601
Michigan	16,428	19,780	8,609	8,405	8,660	7,256
Minnesota	2,940	5,331	1,815	982	355	772
Mississippi	25,390	22,179	18,614	10,878	9,672	6,867
Missouri	7,671	7,622	3,593	2,809	1,872	1,659
Montana	35	40	22	13	9	15
Nebraska	1,592	2,613	775	528	380	326
Nevada	14,505	15,333	13,833	8,937	7,980	10,643
New Hampshire	4,265	3,077	1,614	1,105	2,310	4,874
New Jersey	20,700	21,946	14,119	11,172	8,046	7,968
New Mexico	5,104	5,589	4,332	3,554	2,965	2,795
New York	50,840	57,478	39,219	31,676	26,138	29,252
North Carolina	9,210	7,728	2,788	1,514	1,062	1,641
North Dakota	0	0	0	0	0	0
Ohio	5,265	6,221	1,935	1,246	472	522
Oklahoma	39,555	34,630	27,271	27,647	24,969	17,753
Oregon	9,590	9,677	2,665	684	568	6,279
Pennsylvania	18,962	22,743	12,375	7,143	5,769	8,938
Rhode Island	4,427	5,667	3,935	3,538	1,837	2,372
South Carolina	11,907	10,652	5,657	2,593	2,330	2,058
South Dakota	758	1,245	447	120	15	41
Tennessee	1,839	2,341	629	216	563	167
Texas	193,590	175,624	158,053	135,026	115,836	97,464
Utah	3,420	3,859	2,436	903	1,053	1,002
Vermont	2	3	3	2	2	2
Virginia	16,098	16,761	7,878	2,191	1,439	2,765
Washington	10,879	8,397	2,712	1,590	1,396	1,856
West Virginia	753	915	249	261	120	138
Wisconsin	6,813	8,945	3,785	3,291	1,911	3,433
Wyoming	72	89	53	37	29	33
Total	844,075	870,289	631,519	508,133	425,321	409,906

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	5,180	4,026	104,786	9,749	6,523	5,720
Alaska	3,293	3,696	39,284	3,776	3,443	3,507
Arizona	12,944	14,146	217,485	17,199	16,475	19,430
Arkansas	2,341	1,721	48,987	2,832	3,215	3,327
California	46,803	48,162	689,169	58,767	55,973	54,455
Colorado	7,152	7,973	92,629	8,631	7,770	7,129
Connecticut	5,060	4,748	63,896	4,017	4,341	5,023
Delaware	382	445	12,875	217	494	930
District of Columbia	--	--	--	--	--	--
Florida	43,545	40,374	630,410	34,132	45,508	54,543
Georgia	4,044	1,358	72,267	5,814	3,122	4,592
Hawaii	--	--	--	--	--	--
Idaho	488	182	11,425	1,056	1,141	1,130
Illinois	1,146	929	58,418	1,850	1,356	2,448
Indiana	711	1,252	35,376	2,064	862	1,339
Iowa	474	647	21,285	1,841	920	977
Kansas	579	508	14,105	706	734	925
Kentucky	411	344	17,181	1,063	762	585
Louisiana	12,917	12,328	285,022	21,702	13,130	18,668
Maine	2,622	1,923	48,647	836	3,205	4,046
Maryland	604	597	20,478	1,011	909	1,960
Massachusetts	10,567	9,892	152,429	8,554	9,504	10,203
Michigan	5,922	7,214	130,601	9,405	6,371	7,428
Minnesota	627	775	26,024	1,944	1,934	1,953
Mississippi	4,980	2,168	135,562	8,717	7,251	7,375
Missouri	978	166	31,831	1,682	1,076	1,041
Montana	8	5	213	15	12	14
Nebraska	168	88	8,066	403	329	440
Nevada	9,831	9,085	147,743	13,261	11,183	11,965
New Hampshire	3,994	4,661	45,926	2,641	3,338	2,879
New Jersey	7,099	7,962	125,098	9,277	7,055	7,982
New Mexico	2,399	2,452	41,207	2,493	2,791	3,341
New York	18,350	17,116	304,059	16,648	15,476	18,807
North Carolina	300	280	27,009	1,320	239	770
North Dakota	0	0	1	0	0	0
Ohio	431	462	27,941	1,151	677	952
Oklahoma	18,467	12,565	242,178	17,260	13,161	16,869
Oregon	5,399	3,494	87,998	9,159	8,210	8,661
Pennsylvania	4,932	2,108	80,640	3,590	4,766	5,409
Rhode Island	2,491	3,145	43,912	3,231	3,101	3,765
South Carolina	1,851	827	45,011	1,881	278	695
South Dakota	27	9	3,567	124	181	66
Tennessee	111	42	5,627	68	170	248
Texas	86,890	79,196	1,466,263	99,620	96,564	122,115
Utah	730	1,242	12,239	972	813	622
Vermont	0	1	32	0	4	4
Virginia	3,326	753	66,951	3,782	1,337	2,727
Washington	3,880	2,796	65,809	7,844	4,764	4,052
West Virginia	121	132	2,287	327	184	91
Wisconsin	2,620	1,692	58,618	3,548	2,659	3,450
Wyoming	22	24	576	48	39	37
Total	347,218	315,714	5,869,145	406,226	373,351	434,692

^E Estimated data.⁻⁻ Not applicable.^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	NA	110,878	114,676	NA	29,646	51,042
Alaska	NA	44,320	42,252	NA	9,483	8,880
Arizona	NA	94,285	84,979	NA	17,236	26,964
Arkansas.....	NA	75,940	76,872	NA	17,572	23,312
California	NA	NA	787,162	NA	NA	204,935
Colorado	NA	NA	164,945	NA	33,213	46,359
Connecticut.....	NA	NA	73,230	NA	19,846	20,535
Delaware	NA	15,948	20,537	NA	4,778	5,354
District of Columbia.....	NA	13,934	15,919	NA	3,581	5,623
Florida.....	NA	253,820	224,881	NA	60,154	56,547
Georgia.....	NA	145,360	150,741	NA	31,956	47,333
Hawaii	NA	947	947	NA	229	226
Idaho	NA	29,083	30,745	NA	6,574	8,997
Illinois.....	NA	413,011	455,186	NA	118,531	154,882
Indiana.....	NA	194,174	231,314	NA	49,127	75,986
Iowa	NA	95,162	105,145	NA	25,102	35,311
Kansas.....	NA	85,767	91,277	NA	20,857	30,399
Kentucky.....	NA	NA	93,544	NA	19,962	29,832
Louisiana	NA	354,352	399,230	NA	98,328	95,237
Maine.....	NA	13,143	21,980	NA	4,760	3,705
Maryland.....	NA	79,729	92,651	NA	20,896	32,293
Massachusetts.....	NA	153,690	170,587	NA	45,122	46,049
Michigan.....	NA	NA	427,378	NA	100,079	127,069
Minnesota	NA	NA	159,557	NA	37,977	53,754
Mississippi	NA	NA	86,204	NA	23,011	28,732
Missouri	NA	114,065	129,096	NA	28,396	42,618
Montana.....	NA	26,274	25,335	NA	6,731	8,204
Nebraska	NA	50,942	51,687	NA	14,758	18,017
Nevada	NA	74,556	78,860	NA	20,083	20,423
New Hampshire	NA	NA	27,069	NA	NA	5,332
New Jersey	NA	248,048	286,118	NA	65,983	84,093
New Mexico	NA	46,988	51,065	NA	13,169	15,912
New York	NA	458,484	524,377	NA	137,316	144,209
North Carolina.....	NA	NA	101,915	NA	21,929	31,071
North Dakota.....	NA	14,224	14,878	NA	3,417	4,576
Ohio	NA	332,490	398,736	NA	89,188	127,139
Oklahoma	NA	174,769	160,030	NA	43,933	56,327
Oregon	NA	77,363	91,492	NA	17,190	25,157
Pennsylvania	NA	280,417	310,412	NA	81,689	96,282
Rhode Island.....	NA	27,936	32,895	NA	8,370	9,748
South Carolina	NA	56,594	66,173	NA	12,227	R19,551
South Dakota	NA	14,700	16,765	NA	3,852	5,677
Tennessee	NA	97,196	104,860	NA	24,282	32,614
Texas	NA	1,007,307	1,064,137	NA	NA	259,242
Utah	NA	66,427	61,502	NA	16,663	21,968
Vermont	NA	4,122	4,466	NA	1,251	1,376
Virginia.....	NA	NA	118,955	NA	27,454	39,430
Washington	NA	97,924	106,412	NA	22,559	29,043
West Virginia.....	NA	37,118	46,195	NA	11,647	13,044
Wisconsin	NA	159,866	182,662	NA	41,614	62,136
Wyoming.....	NA	NA	25,809	NA	6,676	7,126
Total	E8,289,292	7,555,373	8,211,160	E1,642,745	R1,954,878	R2,401,686

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	31,979	356,792	29,496	25,080	26,039	25,367
Alaska	9,975	NA	10,053	NA	8,947	8,458
Arizona	34,045	334,980	28,893	24,381	32,336	30,700
Arkansas.....	21,263	218,303	18,783	15,152	16,894	16,677
California	238,328	NA	217,352	179,058	NA	NA
Colorado	61,992	NA	48,861	38,202	30,154	18,832
Connecticut.....	18,705	NA	15,404	12,993	12,435	10,208
Delaware	4,792	41,666	4,205	3,325	2,889	2,449
District of Columbia.....	4,723	28,892	3,954	2,819	2,057	1,307
Florida.....	57,856	883,161	56,745	59,070	77,475	84,099
Georgia.....	49,086	411,694	40,708	35,393	31,011	25,429
Hawaii	259	2,781	231	223	223	233
Idaho	9,975	NA	8,996	NA	5,171	4,106
Illinois.....	125,021	NA	104,895	83,524	59,223	37,054
Indiana.....	67,067	479,147	55,899	46,824	38,871	27,396
Iowa	32,325	226,618	25,788	22,748	18,377	12,299
Kansas.....	28,444	210,771	23,501	16,926	13,016	11,975
Kentucky	26,835	NA	23,026	18,092	14,915	11,220
Louisiana	103,577	1,132,566	98,891	93,759	94,555	92,733
Maine.....	4,302	49,129	3,892	4,635	5,469	4,056
Maryland.....	24,799	174,692	21,029	16,047	11,628	7,806
Massachusetts.....	38,027	364,429	30,582	25,110	25,589	21,867
Michigan.....	102,338	NA	85,507	70,734	50,464	32,137
Minnesota	50,272	NA	40,847	34,207	28,066	15,906
Mississippi	26,373	NA	22,442	19,465	21,994	22,774
Missouri	36,556	248,516	30,200	21,752	13,671	10,094
Montana	8,857	R 59,965	8,111	6,510	4,478	3,144
Nebraska	16,088	116,312	12,736	9,585	6,571	5,892
Nevada	23,878	209,450	21,771	14,440	14,295	15,696
New Hampshire	6,648	NA	6,264	3,846	5,913	5,402
New Jersey	71,617	558,049	56,759	42,642	34,490	30,923
New Mexico	16,854	118,980	13,810	10,342	8,750	6,484
New York	123,753	R 1,088,301	98,776	R 82,562	R 75,679	R 63,522
North Carolina.....	26,860	NA	22,848	18,443	14,146	11,529
North Dakota	4,631	33,319	3,658	3,844	3,358	1,772
Ohio	105,423	730,537	87,402	70,266	54,826	35,365
Oklahoma	54,116	NA	45,729	34,407	NA	37,147
Oregon	28,044	213,740	25,985	19,532	19,171	17,196
Pennsylvania	78,635	629,132	63,936	49,892	41,442	31,760
Rhode Island	7,962	NA	NA	5,470	NA	5,724
South Carolina	R 18,360	172,577	14,541	14,372	12,862	10,989
South Dakota	5,227	34,759	4,498	3,465	2,573	1,571
Tennessee	28,046	211,614	24,622	18,287	12,123	10,899
Texas	288,543	3,185,134	256,358	224,786	242,770	258,484
Utah	23,750	149,174	19,485	13,250	9,174	8,320
Vermont	1,105	8,072	896	661	484	349
Virginia.....	33,799	NA	26,973	21,664	16,970	NA
Washington	33,936	263,620	31,791	24,779	23,596	20,537
West Virginia	10,742	NA	8,773	7,441	NA	3,775
Wisconsin	54,198	371,757	44,521	36,392	31,665	18,271
Wyoming	7,767	NA	6,813	5,759	5,007	3,806
Total	R 2,289,982	R 20,110,872	1,965,524	R 1,630,750	R 1,513,936	R 1,345,602

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	40,493	39,286	33,454	26,700	25,779	28,807
Alaska	9,414	9,285	9,726	9,055	9,860	11,281
Arizona	36,566	34,850	30,615	22,354	21,764	22,471
Arkansas.....	19,603	18,740	18,904	17,609	17,270	19,171
California	NA	210,029	172,899	165,685	NA	207,872
Colorado	22,778	23,234	22,308	23,058	NA	43,171
Connecticut.....	11,604	13,198	11,901	12,196	14,172	NA
Delaware	3,385	3,756	3,133	2,577	2,437	4,263
District of Columbia.....	1,113	1,203	1,109	1,395	1,821	3,529
Florida.....	87,879	90,165	88,077	85,831	73,905	68,744
Georgia.....	38,750	37,059	30,669	27,314	27,103	34,944
Hawaii	222	229	235	239	237	242
Idaho	3,577	3,644	3,529	3,850	5,394	7,370
Illinois.....	43,988	47,538	NA	49,569	72,801	103,776
Indiana.....	29,893	29,567	26,715	29,808	27,292	53,718
Iowa	12,029	13,425	12,657	14,132	17,247	23,993
Kansas.....	16,430	17,225	13,691	12,242	16,132	21,745
Kentucky.....	13,850	12,923	12,199	13,151	NA	20,466
Louisiana	108,702	102,559	93,839	93,178	91,359	93,464
Maine.....	4,376	5,630	3,895	4,033	3,068	3,493
Maryland.....	9,384	11,143	9,038	8,888	11,604	19,641
Massachusetts.....	24,685	29,376	25,877	27,654	30,721	42,726
Michigan.....	40,605	44,765	36,494	44,485	66,017	NA
Minnesota	17,131	18,332	16,087	15,265	21,540	NA
Mississippi	35,822	31,634	28,024	NA	NA	20,202
Missouri	16,207	15,789	13,002	13,736	18,715	28,781
Montana.....	2,601	2,562	2,733	3,553	4,955	R ^a 7,293
Nebraska	8,143	8,900	6,740	6,804	10,019	13,309
Nevada	18,052	19,096	17,961	13,584	14,928	20,286
New Hampshire	5,102	3,892	2,606	2,503	NA	7,862
New Jersey	38,166	40,255	32,983	33,784	41,861	65,614
New Mexico	8,357	8,769	7,749	7,730	9,771	11,731
New York	R ^a 79,158	R ^a 86,199	R ^a 71,253	R ^a 72,668	R ^a 90,150	R ^a 127,987
North Carolina.....	19,219	17,487	13,106	13,064	15,698	23,178
North Dakota.....	962	1,120	1,965	2,415	2,671	3,676
Ohio	36,681	36,659	33,746	43,102	53,188	85,889
Oklahoma	56,177	50,292	42,636	43,144	45,045	42,817
Oregon	16,836	16,849	10,608	10,202	12,820	22,833
Pennsylvania	41,981	44,974	37,075	37,655	49,147	77,134
Rhode Island.....	NA	6,988	5,622	5,939	5,581	7,409
South Carolina	19,724	18,418	13,500	11,577	11,899	14,819
South Dakota	1,953	2,524	1,708	1,768	2,527	3,837
Tennessee	12,465	12,538	11,373	12,110	16,684	24,409
Texas	326,547	306,888	290,248	271,747	257,726	257,809
Utah	7,830	8,392	8,225	8,072	13,258	16,247
Vermont	320	320	417	503	747	1,193
Virginia.....	27,860	26,946	18,090	13,162	NA	26,964
Washington	19,793	17,298	13,155	14,746	18,663	25,061
West Virginia.....	4,490	4,563	3,906	5,131	6,329	9,729
Wisconsin	20,320	21,890	18,002	20,830	24,236	42,578
Wyoming.....	3,930	3,975	3,987	4,640	NA	6,822
Total	R^a1,627,806	R^a1,634,434	R^a1,430,921	R^a1,406,527	R^a1,547,474	R^a1,983,638

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	27,531	28,762	324,209	32,175	22,858	19,629
Alaska	10,853	12,327	127,102	11,516	11,792	10,740
Arizona	24,043	26,007	302,115	28,011	22,651	24,130
Arkansas.....	19,699	19,799	202,935	20,113	15,272	13,511
California	186,235	198,526	2,186,454	200,510	170,113	163,252
Colorado	46,377	45,771	405,295	54,558	38,135	29,396
Connecticut.....	17,452	18,121	164,643	16,510	11,821	9,915
Delaware	4,468	4,779	46,854	4,876	3,515	2,870
District of Columbia.....	4,335	4,249	31,535	4,935	2,941	1,628
Florida.....	56,645	54,526	767,357	46,489	55,683	63,782
Georgia.....	43,707	39,606	403,818	52,199	32,294	26,024
Hawaii	226	241	2,792	240	229	218
Idaho	8,053	8,266	69,111	9,403	6,142	4,635
Illinois.....	120,311	116,123	958,400	143,579	83,615	52,799
Indiana.....	56,852	56,312	522,624	70,259	44,428	32,731
Iowa	26,922	27,001	229,704	30,761	19,594	13,550
Kansas.....	22,854	25,037	206,497	25,870	14,926	11,256
Kentucky	23,844	23,229	222,222	29,050	19,304	14,104
Louisiana	84,372	85,157	1,152,166	94,000	75,163	78,044
Maine.....	3,682	2,900	57,250	1,903	3,933	4,625
Maryland.....	24,633	23,851	199,737	28,263	16,807	12,060
Massachusetts.....	39,052	41,191	375,486	38,819	24,651	18,920
Michigan	99,220	104,444	875,386	111,054	64,573	42,663
Minnesota	44,178	41,334	345,557	47,767	33,116	20,659
Mississippi	18,282	16,738	273,397	24,088	17,412	16,544
Missouri	32,328	34,242	265,406	35,991	18,427	11,637
Montana.....	R ^a 7,014	R ^a 7,010	55,196	7,501	4,933	4,121
Nebraska	12,957	14,656	114,387	13,734	8,201	6,082
Nevada	19,367	19,975	224,444	23,279	16,816	16,596
New Hampshire	6,829	7,791	70,452	5,988	5,173	4,069
New Jersey	68,119	72,453	600,878	72,346	42,561	29,763
New Mexico	12,804	12,682	123,457	12,623	8,861	7,391
New York	R ^a 123,419	R ^a 116,929	1,146,050	119,398	74,434	57,733
North Carolina.....	NA	25,425	225,392	25,731	15,331	12,082
North Dakota.....	4,114	3,763	32,447	4,269	3,372	2,646
Ohio	97,765	95,648	811,315	113,299	65,577	42,565
Oklahoma	44,906	42,001	487,483	42,810	30,401	32,097
Oregon	21,411	20,299	225,079	26,669	20,042	17,387
Pennsylvania	77,541	76,595	655,422	80,269	50,211	35,423
Rhode Island.....	6,738	8,208	79,935	7,434	5,246	5,169
South Carolina	15,457	14,420	169,599	15,920	9,210	8,087
South Dakota.....	4,337	4,000	36,259	4,906	3,073	1,943
Tennessee	27,496	28,608	220,996	27,176	16,192	11,664
Texas	242,080	249,692	3,277,878	262,264	236,258	249,714
Utah	17,360	19,562	130,099	16,786	9,027	6,449
Vermont	1,066	1,115	8,358	943	666	418
Virginia.....	31,062	27,006	291,885	36,086	20,579	16,884
Washington	28,057	26,144	256,054	33,671	22,774	16,197
West Virginia.....	10,528	10,533	90,429	11,453	6,919	4,345
Wisconsin	48,662	44,390	406,491	54,600	35,232	23,868
Wyoming.....	6,681	7,159	64,608	7,244	5,349	4,823
Total	R^a2,007,598	R^a2,016,664	20,544,907	2,191,229	1,547,666	1,318,731

^a Estimated data.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	8.79	11.30	6.60	9.46	8.83	8.79
Alaska	6.88	NA	3.75	6.53	6.85	7.07
Arizona	8.57	7.75	6.03	7.76	9.53	9.03
Arkansas.....	7.74	8.24	7.15	8.38	7.94	7.55
California	6.98	7.86	6.41	6.99	7.48	7.13
Colorado	NA	7.52	5.93	5.86	7.16	NA
Connecticut.....	8.47	9.61	7.72	8.83	8.86	8.51
Delaware	NA	9.98	7.00	8.48	8.96	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.56	9.14	7.43	8.14	8.49	9.04
Georgia.....	8.02	10.60	7.59	7.82	8.46	8.06
Hawaii	15.38	16.37	12.34	15.40	14.31	16.54
Idaho.....	7.20	7.65	6.26	4.92	8.00	7.48
Illinois.....	8.40	9.42	7.16	7.99	8.67	8.72
Indiana.....	8.19	9.32	7.12	7.90	8.24	8.46
Iowa	8.14	8.89	7.33	8.05	8.37	8.50
Kansas.....	8.28	9.65	7.48	9.15	9.44	8.24
Kentucky.....	8.36	NA	7.97	8.68	8.84	8.66
Louisiana	7.44	8.77	7.02	7.93	7.81	7.83
Maine.....	9.81	8.93	10.07	9.32	R10.31	R9.99
Maryland.....	9.13	11.70	8.06	9.16	9.57	9.14
Massachusetts.....	9.02	11.78	8.26	9.47	9.41	9.13
Michigan.....	8.53	9.08	7.09	7.89	9.01	8.83
Minnesota	8.07	9.08	7.07	7.33	8.53	8.30
Mississippi	8.77	NA	6.80	8.54	9.07	9.16
Missouri	7.75	8.72	7.10	7.26	8.11	7.97
Montana.....	6.27	8.13	6.13	6.00	5.88	6.76
Nebraska	8.00	9.33	7.14	7.69	8.34	8.00
Nevada	NA	8.53	7.33	8.64	NA	NA
New Hampshire	8.75	10.98	8.28	9.53	9.59	7.83
New Jersey	10.08	11.12	8.21	10.44	10.87	10.55
New Mexico	6.49	7.75	5.88	6.52	6.45	7.01
New York	9.42	9.62	6.99	8.68	9.80	9.85
North Carolina.....	8.10	10.26	7.91	8.61	8.86	7.99
North Dakota	7.47	9.02	7.03	6.42	8.03	8.03
Ohio	NA	10.69	8.67	9.18	9.46	8.64
Oklahoma	8.20	9.88	6.94	7.80	9.52	8.52
Oregon.....	7.96	8.12	6.34	8.39	8.20	8.12
Pennsylvania	9.37	11.21	8.40	9.22	9.87	9.33
Rhode Island	10.14	9.43	7.31	10.39	9.50	10.53
South Carolina	9.00	10.59	7.82	9.84	10.08	8.78
South Dakota	7.75	9.11	7.62	6.84	8.34	8.23
Tennessee	8.94	9.78	7.27	8.21	9.65	9.44
Texas	7.73	8.52	6.62	7.78	7.95	7.79
Utah	8.05	9.13	6.70	7.19	8.69	7.39
Vermont	NA	8.40	6.65	NA	10.11	9.62
Virginia.....	9.06	NA	8.12	9.36	9.25	9.08
Washington	7.24	8.34	6.53	7.10	7.75	7.68
West Virginia	8.75	9.50	7.68	8.23	8.23	9.37
Wisconsin	7.92	9.13	7.00	8.05	8.38	7.90
Wyoming	6.83	8.24	6.83	5.32	7.78	7.42
Total	8.33	9.40	7.23	8.17	R8.81	R8.60

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8.45	10.23	9.87	8.94	8.58	9.45
Alaska	6.93	NA	6.69	4.90	5.06	4.78
Arizona	8.13	7.67	8.61	9.05	6.20	6.77
Arkansas	7.61	7.96	6.40	7.68	7.56	9.00
California	6.41	6.76	7.13	6.83	4.00	6.44
Colorado	6.18	6.11	6.79	6.03	3.91	4.09
Connecticut	7.81	9.11	9.32	8.92	6.72	8.78
Delaware	6.96	8.84	8.31	7.80	5.62	7.15
District of Columbia	--	--	--	--	--	--
Florida	8.40	8.32	9.58	8.49	6.06	7.44
Georgia	7.81	9.37	9.37	8.22	6.69	7.87
Hawaii	15.35	17.49	15.06	17.74	18.39	18.76
Idaho	7.37	NA	7.47	NA	6.28	6.06
Illinois	8.15	8.25	8.15	8.32	6.35	6.75
Indiana	7.98	8.33	8.43	8.14	6.36	6.60
Iowa	7.67	8.07	7.10	7.45	6.11	7.80
Kansas	7.57	NA	8.16	7.47	8.95	10.35
Kentucky	7.61	NA	9.64	NA	6.89	6.69
Louisiana	6.72	7.67	7.66	7.61	5.35	6.35
Maine	R ^a 9.46	NA	9.73	10.44	NA	10.82
Maryland	8.79	10.61	10.56	9.60	7.78	9.02
Massachusetts	8.30	11.00	10.24	10.06	7.69	10.78
Michigan	8.55	8.35	9.41	9.08	6.96	7.86
Minnesota	7.88	8.35	8.47	8.61	5.67	7.28
Mississippi	8.38	NA	8.92	8.09	6.42	7.49
Missouri	7.59	NA	7.75	8.46	NA	9.47
Montana	6.19	7.25	6.61	6.85	5.84	5.60
Nebraska	7.93	8.27	7.84	7.69	5.55	7.31
Nevada	8.68	8.64	9.27	9.64	7.81	7.89
New Hampshire	8.72	NA	11.05	10.36	6.61	8.92
New Jersey	8.83	NA	10.83	10.41	8.69	11.28
New Mexico	6.16	R ^a 6.82	6.68	6.58	R ^a 5.11	5.89
New York	9.08	R ^a 9.08	10.06	R ^a 9.39	R ^a 6.08	R ^a 7.71
North Carolina	7.63	9.43	9.78	8.61	7.03	8.86
North Dakota	7.22	7.76	7.35	7.54	5.05	6.69
Ohio	NA	NA	10.73	NA	7.52	8.59
Oklahoma	7.72	NA	8.78	8.28	6.40	8.48
Oregon	7.53	8.10	7.74	8.06	7.79	8.56
Pennsylvania	9.12	10.30	9.57	9.90	8.16	9.32
Rhode Island	10.13	9.96	8.70	11.14	10.78	12.56
South Carolina	8.21	9.52	10.15	8.46	6.52	9.08
South Dakota	7.37	8.01	7.02	7.91	5.46	6.78
Tennessee	8.44	9.00	9.26	8.75	7.21	7.94
Texas	7.58	7.59	7.87	7.06	5.35	7.04
Utah	8.51	8.42	7.26	7.22	7.48	7.72
Vermont	9.42	8.61	9.86	9.62	7.32	8.91
Virginia	8.73	NA	10.79	10.30	8.68	9.95
Washington	6.71	NA	7.71	7.45	NA	8.23
West Virginia	8.94	8.92	9.26	9.13	6.64	8.60
Wisconsin	7.57	NA	8.73	8.36	6.06	8.60
Wyoming	6.60	7.22	6.59	7.00	4.92	6.30
Total	7.86	R^a8.54	8.66	8.39	R^a6.34	R^a7.58

See footnotes at end of table.

Table 18**Table 18. Average City Gate Price, by State, 2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	9.65	9.35	8.92	9.49	11.42	11.04
Alaska	4.52	5.30	6.63	5.19	NA	4.64
Arizona	7.22	6.98	6.74	6.97	6.90	7.28
Arkansas	9.43	8.97	10.30	9.09	9.34	8.76
California	6.53	5.32	5.54	6.45	6.45	6.83
Colorado	3.53	3.47	3.81	5.50	7.18	6.65
Connecticut	9.45	8.48	8.52	9.14	9.40	8.66
Delaware	7.27	6.84	8.23	8.19	9.41	9.35
District of Columbia	--	--	--	--	--	--
Florida	7.95	8.07	7.84	7.63	8.26	8.19
Georgia	8.12	8.26	7.61	8.69	9.11	8.44
Hawaii	19.91	18.93	18.87	17.14	17.18	15.92
Idaho	6.68	6.40	6.25	5.91	6.55	7.11
Illinois	7.63	7.03	7.03	7.16	8.64	9.09
Indiana	7.40	6.49	7.07	7.48	8.14	8.59
Iowa	8.41	6.23	8.05	7.98	7.97	8.34
Kansas	NA	8.53	9.99	8.94	10.82	9.05
Kentucky	8.00	7.08	7.14	10.05	NA	9.33
Louisiana	7.34	6.92	6.95	7.17	7.58	7.64
Maine	13.38	NA	NA	7.80	8.90	7.86
Maryland	10.20	8.94	9.01	9.29	11.50	10.78
Massachusetts	12.10	10.99	11.01	10.87	9.27	10.17
Michigan	7.99	7.17	7.08	7.63	7.70	8.78
Minnesota	7.63	6.89	6.57	8.06	7.06	7.91
Mississippi	7.53	7.03	6.63	NA	NA	9.69
Missouri	9.96	9.99	9.58	9.26	9.35	7.99
Montana	6.78	6.53	6.20	6.44	6.74	7.40
Nebraska	7.25	6.75	6.93	7.39	8.88	8.70
Nevada	8.40	8.73	7.67	8.02	8.58	7.71
New Hampshire	NA	8.67	9.59	NA	9.31	9.64
New Jersey	11.27	10.19	NA	12.07	11.05	10.43
New Mexico	6.19	5.73	5.17	5.26	5.66	6.92
New York	R 8.77	R 7.69	R 7.46	R 8.31	R 8.51	9.33
North Carolina	8.91	8.60	8.56	8.79	9.05	10.22
North Dakota	6.29	6.58	6.26	6.31	6.87	8.28
Ohio	8.56	7.83	8.11	9.09	9.75	9.33
Oklahoma	8.58	8.66	7.89	NA	8.17	9.52
Oregon	8.44	8.94	8.34	8.07	7.85	8.03
Pennsylvania	10.14	9.08	9.70	10.20	10.38	10.47
Rhode Island	12.76	12.41	11.94	10.42	9.39	9.64
South Carolina	8.98	8.52	8.57	9.26	9.24	9.31
South Dakota	7.46	6.85	6.57	7.89	8.93	8.71
Tennessee	7.76	7.58	7.64	8.08	9.21	8.65
Texas	6.85	6.28	6.17	7.17	7.17	7.83
Utah	9.07	9.52	9.20	8.46	8.69	8.52
Vermont	8.41	7.86	8.47	8.30	8.92	8.56
Virginia	10.76	9.46	10.03	10.03	NA	10.23
Washington	8.02	8.11	7.48	8.01	7.82	7.99
West Virginia	8.77	7.77	8.39	7.58	8.07	8.16
Wisconsin	NA	7.56	8.08	8.00	8.00	8.37
Wyoming	6.56	6.39	7.16	6.68	7.02	7.67
Total	R 7.96	R 7.27	R 7.29	R 7.94	R 8.28	8.74

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.34	11.40	8.47	11.89	12.77	12.59
Alaska	4.83	5.10	3.74	4.43	3.69	3.84
Arizona	8.18	8.22	7.32	9.24	8.88	8.85
Arkansas.....	6.77	9.31	8.83	9.93	13.75	13.12
California	8.01	10.05	7.88	9.29	12.18	11.00
Colorado	7.68	8.28	6.10	8.27	8.07	6.95
Connecticut.....	9.64	10.56	9.67	11.08	14.24	15.14
Delaware	9.45	11.27	8.32	11.29	11.38	10.51
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.41	10.85	9.30	12.44	12.24	13.95
Georgia.....	10.05	13.15	9.85	13.09	14.19	13.98
Hawaii	16.40	16.00	14.28	16.46	17.78	16.93
Idaho	7.55	8.63	7.95	9.75	8.87	12.63
Illinois.....	9.39	10.16	8.38	10.74	9.95	10.89
Indiana.....	9.13	10.69	8.83	10.80	10.98	14.29
Iowa	8.82	9.73	8.88	11.10	11.62	11.79
Kansas.....	9.17	10.34	9.08	9.93	12.31	12.84
Kentucky.....	10.27	12.42	9.69	11.17	12.59	13.64
Louisiana	8.02	11.29	8.56	11.06	12.65	13.86
Maine.....	8.81	9.99	11.78	13.98	14.98	16.27
Maryland.....	10.76	13.50	9.99	12.21	14.53	15.58
Massachusetts.....	12.34	13.97	10.64	14.24	14.45	16.72
Michigan	9.04	10.71	8.44	10.21	11.65	12.01
Minnesota	9.55	10.56	8.52	11.07	12.31	11.31
Mississippi	9.94	12.66	8.85	11.86	13.39	13.50
Missouri	8.22	9.65	8.67	10.14	10.82	11.23
Montana.....	8.03	9.61	7.62	9.24	9.74	10.69
Nebraska	9.14	10.26	8.21	9.87	11.07	11.21
Nevada	8.77	8.98	8.50	9.91	10.29	10.84
New Hampshire	11.95	11.99	9.77	11.32	12.46	12.86
New Jersey	10.68	12.15	9.70	11.73	12.49	13.15
New Mexico	8.55	8.42	7.04	9.42	9.14	10.11
New York	9.27	11.24	8.22	10.59	10.93	12.40
North Carolina.....	9.57	11.39	10.11	13.12	14.94	15.58
North Dakota	9.61	10.41	8.54	10.88	12.69	12.68
Ohio	10.31	12.67	10.66	11.49	12.43	17.32
Oklahoma	10.59	10.01	7.90	11.39	11.14	10.74
Oregon	8.19	8.27	7.12	8.49	8.10	7.64
Pennsylvania	10.74	12.80	9.98	11.97	13.29	12.94
Rhode Island	9.29	9.42	8.69	11.12	9.63	10.88
South Carolina	10.24	12.65	10.00	12.62	14.94	15.88
South Dakota	8.46	10.29	8.48	10.11	10.10	9.37
Tennessee	9.27	11.49	9.08	12.25	13.34	12.94
Texas	8.33	9.93	8.09	10.38	10.87	10.59
Utah	8.75	10.12	7.58	8.76	8.68	7.33
Vermont	8.42	7.94	6.85	8.31	6.22	7.19
Virginia.....	10.16	11.63	10.12	12.28	13.62	15.78
Washington	8.02	9.24	7.95	9.35	10.12	9.79
West Virginia	10.31	11.46	9.69	11.76	10.20	13.49
Wisconsin	8.84	10.61	8.35	10.05	11.23	11.03
Wyoming	7.93	9.75	8.04	9.43	10.77	9.98
Total	9.27	10.75	8.67	10.77	11.57	12.16

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19
**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	17.57	18.72	13.88	19.86	17.29	16.27
Alaska	8.49	6.51	5.48	8.72	8.44	8.46
Arizona	15.70	14.36	11.97	18.50	16.36	15.39
Arkansas	11.71	13.76	12.01	14.00	12.09	10.71
California	11.25	12.63	10.59	11.47	11.13	11.63
Colorado	8.66	10.74	8.81	8.51	9.53	9.08
Connecticut	15.47	17.69	14.76	15.49	15.36	15.20
Delaware	15.98	18.25	13.54	18.46	17.76	14.74
District of Columbia	15.21	17.66	14.82	15.15	14.54	15.05
Florida	19.71	21.88	17.41	21.51	20.20	18.67
Georgia	16.09	18.42	13.66	19.69	16.68	16.39
Hawaii	32.10	34.27	29.56	32.76	31.95	32.31
Idaho	11.73	12.21	9.66	11.78	11.73	11.71
Illinois	10.23	11.98	9.55	11.55	10.43	9.78
Indiana	10.85	14.11	10.69	11.95	12.87	9.87
Iowa	11.45	12.39	10.26	12.11	12.27	11.03
Kansas	12.38	13.35	10.53	14.10	12.67	12.09
Kentucky	10.57	NA	10.79	10.91	10.71	9.99
Louisiana	12.93	13.82	11.18	15.02	13.69	12.87
Maine	16.69	18.90	14.66	16.99	16.70	16.81
Maryland	14.26	16.53	12.29	14.56	14.83	12.93
Massachusetts	16.38	17.78	13.69	17.20	16.80	15.59
Michigan	10.47	11.70	8.93	11.30	10.69	10.03
Minnesota	11.11	12.03	9.70	10.88	11.62	11.07
Mississippi	12.33	NA	11.20	14.53	12.75	12.51
Missouri	12.12	13.80	11.02	13.23	12.16	11.66
Montana	9.83	12.08	9.29	10.90	9.97	9.46
Nebraska	10.43	11.32	8.88	11.76	10.63	9.82
Nevada	13.51	13.48	11.31	15.28	13.95	13.25
New Hampshire	16.68	16.24	13.49	18.14	16.88	15.97
New Jersey	14.25	15.04	12.63	14.40	13.72	14.43
New Mexico	11.37	12.42	9.10	12.24	11.54	10.94
New York	NA	15.73	12.79	15.24	NA	14.19
North Carolina	14.63	16.56	13.03	15.43	15.00	13.94
North Dakota	9.08	11.28	9.68	9.66	9.88	8.75
Ohio	12.94	14.66	11.51	12.99	13.18	12.75
Oklahoma	11.17	13.14	9.88	13.49	11.75	10.71
Oregon	14.57	14.07	12.24	15.11	14.97	14.25
Pennsylvania	13.67	16.71	12.54	14.25	13.69	13.34
Rhode Island	16.06	17.04	13.57	16.34	15.91	15.88
South Carolina	16.31	16.87	12.48	18.09	17.35	15.12
South Dakota	10.64	11.60	10.15	11.23	11.36	10.29
Tennessee	13.35	14.67	11.57	14.37	13.58	13.13
Texas	10.46	12.19	9.85	13.20	11.43	9.58
Utah	9.46	11.56	8.92	9.81	9.67	9.28
Vermont	14.73	12.97	11.31	15.31	14.56	14.43
Virginia	14.23	NA	12.63	14.68	13.99	13.77
Washington	13.94	12.79	10.87	14.37	14.07	13.93
West Virginia	14.22	15.38	11.91	14.61	14.07	14.20
Wisconsin	11.88	12.53	10.45	11.94	12.25	11.86
Wyoming	8.91	12.15	9.16	8.23	8.83	9.08
Total	12.45	13.97	11.16	13.28	12.85	12.13

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	18.59	19.03	17.22	17.55	21.74	23.36
Alaska	8.46	6.89	8.12	6.42	6.73	7.17
Arizona	14.89	16.35	15.56	17.89	20.41	22.35
Arkansas	11.80	14.14	12.44	12.67	15.13	19.15
California	10.94	11.82	11.20	10.86	10.00	11.64
Colorado	8.05	NA	9.19	8.91	NA	12.96
Connecticut	15.93	17.61	16.48	15.97	16.53	19.20
Delaware	14.39	18.38	14.88	16.27	19.86	24.35
District of Columbia	15.92	16.96	15.98	16.13	15.47	16.63
Florida	19.02	22.00	19.06	20.65	22.53	23.22
Georgia	14.13	18.58	16.55	15.26	18.55	25.81
Hawaii	31.42	35.54	33.88	36.03	36.36	34.85
Idaho	11.72	NA	11.83	NA	12.61	13.36
Illinois	9.86	11.23	9.75	9.12	9.85	12.41
Indiana	10.29	13.06	11.03	10.62	10.38	13.65
Iowa	11.04	12.44	10.13	12.62	11.58	17.09
Kansas	11.85	13.20	11.62	10.19	14.32	17.39
Kentucky	11.00	NA	11.54	11.08	12.47	16.17
Louisiana	11.89	NA	13.05	13.41	14.22	16.83
Maine	16.35	17.87	16.66	17.13	15.61	17.73
Maryland	15.48	16.39	14.88	14.63	14.97	19.05
Massachusetts	16.28	17.44	16.37	16.27	15.94	18.55
Michigan	10.32	11.66	10.43	10.56	11.13	13.71
Minnesota	10.94	11.62	11.59	11.39	8.04	12.65
Mississippi	11.44	NA	11.72	12.19	14.08	15.18
Missouri	12.13	14.29	12.63	13.63	16.34	19.24
Montana	9.46	11.32	9.53	9.38	9.70	12.11
Nebraska	10.33	11.40	10.67	9.68	11.83	14.68
Nevada	12.96	14.31	13.42	14.69	16.20	17.36
New Hampshire	16.27	NA	NA	13.64	16.35	18.53
New Jersey	14.41	15.29	14.65	15.05	15.72	16.78
New Mexico	11.30	12.51	11.62	11.20	12.89	15.01
New York	14.14	R 15.91	15.57	R 15.21	R 13.79	R 19.01
North Carolina	14.85	16.80	15.68	15.56	17.18	21.45
North Dakota	8.63	NA	9.40	9.02	NA	13.12
Ohio	12.94	14.35	13.46	12.45	13.45	16.79
Oklahoma	10.51	NA	10.77	12.32	17.08	18.55
Oregon	14.35	14.53	14.46	14.59	15.46	16.69
Pennsylvania	13.70	16.45	13.90	14.48	15.76	19.56
Rhode Island	16.25	17.58	16.56	18.12	19.65	20.54
South Carolina	16.34	17.69	16.73	17.35	18.24	22.92
South Dakota	10.27	11.17	9.32	10.68	9.34	12.78
Tennessee	13.03	14.60	13.71	13.40	15.57	17.74
Texas	9.97	12.89	11.17	13.01	15.49	16.90
Utah	9.34	11.02	9.50	9.80	10.33	11.39
Vermont	14.84	14.17	15.19	15.70	16.57	17.69
Virginia	14.79	NA	14.86	15.30	16.18	20.19
Washington	13.65	13.37	13.60	13.74	14.31	15.05
West Virginia	14.20	15.83	14.28	15.51	17.73	20.29
Wisconsin	11.65	NA	11.98	11.82	9.00	13.42
Wyoming	9.16	11.36	9.25	9.33	10.08	12.16
Total	12.08	R 13.75	12.53	R 12.47	R 12.57	R 15.69

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	23.22	22.76	21.85	22.29	19.30	18.29
Alaska	7.77	7.85	7.49	7.21	6.69	6.55
Arizona	23.36	22.82	21.33	19.37	16.83	14.80
Arkansas	20.69	19.51	17.82	17.08	14.29	12.98
California	11.13	10.68	10.89	11.91	10.93	11.77
Colorado	13.10	12.92	12.50	10.98	9.74	9.58
Connecticut	19.74	20.56	18.96	18.52	17.24	16.78
Delaware	25.33	25.10	25.24	22.11	21.27	19.89
District of Columbia	17.25	16.84	17.31	16.52	16.69	16.59
Florida	24.35	24.12	23.87	23.12	21.62	21.86
Georgia	24.20	23.65	22.33	20.53	20.66	18.24
Hawaii	42.25	36.99	35.45	34.72	34.69	34.10
Idaho	13.90	13.57	13.11	12.86	12.39	12.23
Illinois	12.71	12.29	11.92	10.81	10.12	10.65
Indiana	15.39	16.20	15.43	14.48	16.06	13.45
Iowa	18.24	13.93	16.19	13.81	12.32	12.41
Kansas	17.35	16.66	15.76	15.46	13.70	12.71
Kentucky	17.23	18.00	16.22	15.85	NA	15.04
Louisiana	17.51	NA	NA	16.87	14.66	13.98
Maine	18.20	16.34	19.88	14.14	19.39	18.81
Maryland	21.41	20.66	18.45	18.27	17.10	15.23
Massachusetts	19.55	18.75	17.00	16.75	16.73	16.59
Michigan	14.91	14.46	13.83	12.64	11.85	11.28
Minnesota	13.98	12.43	12.01	11.07	10.98	11.30
Mississippi	16.52	15.72	16.18	NA	NA	14.86
Missouri	20.84	20.87	17.99	16.33	14.10	13.20
Montana	13.24	13.70	12.78	11.63	11.14	11.51
Nebraska	15.09	13.88	13.27	11.62	10.67	10.71
Nevada	17.90	17.28	16.40	15.72	14.36	13.54
New Hampshire	19.14	18.52	16.74	16.48	16.41	15.38
New Jersey	17.82	17.16	16.80	16.16	14.80	14.89
New Mexico	15.04	14.74	14.34	13.13	11.84	11.97
New York	R ^a 19.50	R ^a 18.61	R ^a 17.22	R ^a 16.60	R ^a 15.04	14.66
North Carolina	22.87	21.36	20.15	18.18	15.31	14.87
North Dakota	15.74	15.23	14.30	12.50	10.26	10.51
Ohio	16.39	16.63	15.82	15.10	14.11	14.03
Oklahoma	19.37	17.56	17.92	NA	13.19	11.76
Oregon	17.48	17.01	16.00	14.44	14.14	13.33
Pennsylvania	20.96	20.76	19.64	18.05	16.37	16.46
Rhode Island	21.28	20.37	18.79	17.72	17.28	16.93
South Carolina	24.87	25.31	24.22	21.99	17.40	15.29
South Dakota	13.84	14.57	13.83	11.65	11.12	11.24
Tennessee	17.96	16.21	15.18	15.12	14.31	13.34
Texas	17.33	16.62	14.84	14.68	11.18	10.43
Utah	11.93	11.87	11.38	10.90	10.85	10.98
Vermont	18.68	17.97	16.00	14.50	13.35	12.89
Virginia	20.75	20.34	19.56	17.39	NA	14.41
Washington	15.70	15.45	14.11	13.27	13.14	12.52
West Virginia	21.92	22.18	19.48	17.85	16.34	15.25
Wisconsin	NA	13.65	13.58	12.85	12.18	12.25
Wyoming	13.54	13.65	12.37	12.05	12.56	12.35
Total	R^a16.17	R^a15.69	15.03	R^a14.40	13.30	13.20

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	19.05	18.52	15.82	18.55	20.63	21.45
Alaska	6.54	6.39	5.73	6.10	5.40	5.59
Arizona	14.01	13.10	13.54	13.22	15.37	17.30
Arkansas	13.36	14.58	13.65	13.96	16.30	20.00
California	13.27	14.21	11.86	14.02	15.50	14.79
Colorado	10.42	12.61	10.29	10.89	12.64	12.31
Connecticut	17.78	18.69	16.24	17.94	19.22	19.82
Delaware	16.54	17.42	14.58	14.45	14.19	17.31
District of Columbia	17.40	19.07	16.87	18.61	20.49	20.39
Florida	21.14	22.69	20.15	23.10	25.41	25.56
Georgia	18.66	17.61	16.77	18.75	20.02	19.84
Hawaii	33.79	34.46	30.94	34.71	34.65	32.45
Idaho	12.16	12.12	10.59	12.23	12.21	11.76
Illinois	12.40	13.71	11.62	13.62	14.74	15.62
Indiana	12.81	15.42	12.11	13.43	12.61	13.65
Iowa	11.81	12.99	12.29	12.81	15.36	21.17
Kansas	13.22	13.79	12.08	12.66	13.38	18.64
Kentucky	14.48	16.02	13.09	15.82	16.47	15.53
Louisiana	12.61	14.51	13.25	14.15	17.61	20.80
Maine	18.82	18.78	16.17	19.12	19.77	18.73
Maryland	15.66	18.21	14.80	16.73	19.53	19.36
Massachusetts	18.15	19.16	15.43	19.39	20.32	20.18
Michigan	11.44	12.26	10.55	12.58	13.16	14.22
Minnesota	11.83	13.27	11.21	11.44	15.27	15.79
Mississippi	14.37	15.98	13.32	15.69	17.57	20.29
Missouri	13.38	14.53	12.67	14.90	14.34	16.34
Montana	12.78	12.57	10.70	12.62	13.45	13.11
Nebraska	11.67	11.98	10.68	12.86	14.66	16.09
Nevada	13.26	13.14	12.46	13.35	14.07	13.72
New Hampshire	16.19	17.01	14.98	17.11	17.20	18.53
New Jersey	14.93	15.40	13.44	14.87	14.39	15.25
New Mexico	12.67	12.87	11.14	13.98	15.87	16.99
New York	R15.59	17.32	14.91	17.47	20.25	22.28
North Carolina	16.07	18.68	15.38	19.62	19.66	20.69
North Dakota	11.20	12.49	11.40	12.32	14.68	14.79
Ohio	14.92	15.22	13.00	15.02	15.04	16.78
Oklahoma	12.74	14.49	11.67	13.48	16.74	17.12
Oregon	14.40	14.40	12.90	13.27	14.18	14.41
Pennsylvania	16.87	16.93	14.21	16.42	16.50	17.79
Rhode Island	17.17	16.89	14.79	17.19	16.59	17.62
South Carolina	15.89	18.70	14.84	17.81	20.82	18.09
South Dakota	10.98	12.89	11.68	12.59	14.30	15.15
Tennessee	14.53	15.95	13.50	17.16	18.95	21.15
Texas	13.02	13.26	12.49	15.27	17.97	19.90
Utah	11.75	12.29	9.71	11.88	11.23	10.17
Vermont	12.92	12.88	12.20	13.08	12.91	14.07
Virginia	16.29	17.91	15.15	17.62	18.84	20.20
Washington	12.79	12.82	11.80	12.78	12.83	12.66
West Virginia	15.21	15.19	13.00	15.12	14.24	14.39
Wisconsin	12.31	13.19	11.93	13.14	14.86	15.47
Wyoming	12.11	11.77	10.52	11.96	12.54	11.71
Total	R14.00	14.94	12.84	14.75	15.78	16.56

^R Revised data.

NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	15.38	17.08	12.05	15.97	15.17	14.80
Alaska	7.79	6.10	4.86	7.62	7.83	7.79
Arizona	12.46	11.39	9.28	12.73	12.57	12.58
Arkansas	9.59	11.14	8.90	10.15	9.50	9.15
California	10.25	11.70	9.75	10.22	10.47	10.57
Colorado	8.22	10.14	8.31	7.82	8.72	8.56
Connecticut	12.30	14.22	11.80	12.18	12.31	12.15
Delaware	14.01	15.39	12.45	16.69	13.85	13.75
District of Columbia	14.26	15.99	12.29	13.88	14.28	14.27
Florida	13.41	15.41	11.33	13.95	13.68	13.18
Georgia	12.44	14.58	11.74	13.20	12.61	12.44
Hawaii	26.16	28.47	23.68	26.63	26.27	26.30
Idaho	10.97	11.56	9.04	11.07	10.87	10.99
Illinois	10.03	11.89	9.28	10.87	10.10	9.83
Indiana	10.20	12.97	9.90	10.69	12.05	9.48
Iowa	10.16	11.06	9.11	9.97	10.61	10.13
Kansas	11.97	13.08	10.18	13.11	12.08	11.85
Kentucky	10.18	14.84	10.25	9.94	10.02	9.62
Louisiana	12.03	12.47	10.13	12.12	12.25	11.95
Maine	15.07	17.48	13.42	15.15	15.10	15.17
Maryland	12.60	14.39	10.53	12.00	13.10	12.16
Massachusetts	15.24	16.53	13.28	16.01	15.56	14.62
Michigan	10.08	10.97	7.98	10.43	10.18	9.82
Minnesota	10.49	11.07	8.94	9.95	10.86	10.60
Mississippi	11.22	NA	10.69	11.15	11.77	11.63
Missouri	11.60	13.35	10.49	12.18	11.64	11.37
Montana	9.72	12.09	9.40	10.61	9.85	9.42
Nebraska	9.41	10.24	8.31	9.68	9.58	9.07
Nevada	12.01	11.92	9.93	12.11	11.87	11.99
New Hampshire	NA	NA	12.63	NA	16.29	15.35
New Jersey	12.33	14.52	11.47	12.06	14.82	11.59
New Mexico	9.97	11.07	7.87	10.17	10.04	9.69
New York	NA	13.37	11.62	12.14	NA	12.39
North Carolina	12.06	14.43	11.12	12.43	12.61	10.95
North Dakota	8.70	10.71	8.86	8.59	9.38	8.65
Ohio	11.90	13.85	10.19	11.58	12.15	11.84
Oklahoma	NA	12.31	9.88	NA	10.43	10.20
Oregon	12.58	12.10	10.03	12.74	12.74	12.52
Pennsylvania	12.73	15.25	11.67	12.68	13.02	12.68
Rhode Island	14.32	15.53	12.16	14.79	14.60	14.13
South Carolina	13.86	NA	11.27	13.57	13.97	13.94
South Dakota	9.32	10.35	9.02	9.07	10.04	9.12
Tennessee	12.33	13.73	10.82	12.72	12.86	12.57
Texas	9.35	10.61	8.54	10.09	9.80	8.77
Utah	8.28	10.27	7.61	8.29	8.43	8.19
Vermont	12.24	10.69	9.45	12.45	12.21	12.15
Virginia	11.92	13.40	10.17	11.56	11.80	11.99
Washington	12.71	11.68	9.79	12.84	12.77	12.78
West Virginia	13.16	14.55	11.21	13.45	12.88	13.25
Wisconsin	10.62	10.97	9.14	10.43	10.79	10.76
Wyoming	8.12	11.14	8.08	7.55	7.88	8.30
Total	11.39	12.83	10.21	11.54	11.82	11.23

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	15.99	16.30	15.40	15.35	16.28	16.29
Alaska	7.83	6.17	7.18	6.24	5.78	5.42
Arizona	12.14	12.07	12.25	12.59	12.65	12.94
Arkansas	9.93	10.71	10.26	10.11	9.38	10.41
California	9.85	10.34	10.39	9.52	8.07	9.33
Colorado	7.87	NA	8.80	8.40	NA	10.37
Connecticut	12.57	13.60	13.07	12.71	11.27	13.70
Delaware	12.96	NA	13.46	14.11	15.71	17.44
District of Columbia	14.48	14.48	14.49	13.93	11.47	12.69
Florida	12.84	13.81	13.57	12.26	11.57	12.90
Georgia	12.01	13.73	12.17	10.95	12.07	15.19
Hawaii	25.49	29.22	27.53	30.46	30.59	29.17
Idaho	10.96	NA	11.07	NA	11.62	12.05
Illinois	9.71	10.96	9.76	8.91	9.13	10.59
Indiana	9.73	11.54	10.34	9.35	8.65	10.00
Iowa	9.93	10.37	9.70	9.70	8.27	10.12
Kansas	11.60	12.55	11.27	9.62	12.52	13.75
Kentucky	11.05	13.23	11.05	10.76	10.89	11.69
Louisiana	11.87	NA	12.73	11.96	9.96	9.32
Maine	14.89	15.66	14.89	14.27	12.24	13.01
Maryland	13.13	13.23	13.16	12.58	11.09	11.65
Massachusetts	15.12	15.47	15.36	14.05	12.06	14.33
Michigan	10.07	10.58	10.04	10.18	9.30	9.87
Minnesota	10.40	NA	10.70	9.94	6.78	9.95
Mississippi	10.59	NA	11.16	10.79	9.52	9.86
Missouri	11.58	13.14	12.29	12.63	13.01	13.68
Montana	9.41	11.28	9.57	9.39	9.58	11.53
Nebraska	9.52	9.70	9.60	10.18	8.27	8.93
Nevada	12.06	12.11	12.08	12.22	12.56	12.49
New Hampshire	14.95	NA	NA	13.54	13.71	14.70
New Jersey	11.52	13.34	13.16	11.79	9.84	9.77
New Mexico	10.11	10.53	10.32	9.12	9.52	10.35
New York	11.82	R12.10	12.87	11.34	R9.66	R10.24
North Carolina	12.89	13.87	13.33	13.59	12.87	13.28
North Dakota	8.37	NA	8.90	8.39	NA	9.52
Ohio	11.98	12.85	12.50	11.72	10.67	11.56
Oklahoma	10.14	NA	10.19	11.38	12.84	12.69
Oregon	12.45	12.23	12.62	12.55	12.40	12.34
Pennsylvania	12.55	14.30	13.10	13.01	12.40	13.37
Rhode Island	13.80	15.94	14.83	15.96	17.67	18.51
South Carolina	13.88	NA	15.02	15.66	12.24	12.00
South Dakota	9.19	9.50	8.19	9.65	7.11	8.84
Tennessee	11.46	12.85	12.68	11.85	12.04	11.83
Texas	9.27	10.11	9.55	9.87	9.58	9.92
Utah	8.25	9.60	8.36	8.54	8.76	9.18
Vermont	12.22	11.13	12.23	12.19	11.83	11.21
Virginia	12.14	12.42	12.15	12.04	11.14	11.59
Washington	12.53	11.97	12.49	12.46	12.29	12.25
West Virginia	13.21	NA	13.32	14.16	NA	17.03
Wisconsin	10.44	10.33	10.81	9.98	7.00	9.73
Wyoming	8.41	NA	8.39	8.40	8.76	9.07
Total	11.12	11.97	11.57	11.05	R10.05	R11.10

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	14.86	14.36	14.85	16.68	16.53	16.65
Alaska	5.12	5.47	5.58	5.70	5.89	5.96
Arizona	13.01	12.68	12.62	12.57	11.78	11.51
Arkansas	10.73	10.66	10.34	10.52	10.35	10.57
California	9.07	8.86	8.96	9.93	9.73	11.03
Colorado	9.05	9.37	8.79	8.81	8.81	9.19
Connecticut	12.85	12.97	12.86	13.92	13.87	13.28
Delaware	17.77	19.04	17.61	NA	14.86	14.92
District of Columbia	12.55	12.39	13.06	13.48	14.55	15.55
Florida	13.02	12.60	12.90	13.52	13.74	14.36
Georgia	14.37	14.10	14.50	16.24	14.06	13.40
Hawaii	29.58	30.89	29.69	29.01	28.97	28.17
Idaho	11.56	12.02	11.92	11.93	11.86	11.53
Illinois	11.22	11.15	10.35	10.47	9.89	10.64
Indiana	11.16	11.96	11.98	12.10	14.09	12.02
Iowa	10.57	8.37	10.68	10.60	10.15	10.91
Kansas	13.18	13.27	13.17	13.83	12.98	12.53
Kentucky	12.74	13.03	12.95	13.21	14.91	14.48
Louisiana	10.35	10.69	NA	11.79	11.36	12.25
Maine	12.72	12.68	12.35	10.54	15.49	17.16
Maryland	11.77	11.53	12.10	12.37	13.29	13.84
Massachusetts	13.28	13.64	13.68	14.32	14.96	15.27
Michigan	10.49	10.44	10.58	10.66	10.78	10.49
Minnesota	9.66	8.71	8.82	NA	8.69	10.76
Mississippi	10.10	9.96	10.22	NA	NA	12.64
Missouri	13.92	13.69	13.13	13.10	12.86	12.66
Montana	12.46	12.58	12.49	11.63	11.16	11.49
Nebraska	8.31	8.27	8.59	8.57	9.31	9.92
Nevada	12.52	12.29	12.13	12.15	11.91	11.96
New Hampshire	14.63	14.59	14.25	13.95	NA	14.43
New Jersey	12.29	10.25	10.55	12.05	11.52	13.05
New Mexico	9.98	9.81	9.96	9.88	10.10	10.63
New York	R10.06	9.55	10.24	11.27	11.52	12.33
North Carolina	13.49	13.38	13.42	12.95	12.44	12.76
North Dakota	9.94	9.31	9.95	10.24	9.10	9.90
Ohio	11.34	11.16	11.24	11.95	12.19	12.96
Oklahoma	13.70	13.21	14.20	NA	11.62	11.11
Oregon	12.90	12.18	12.18	11.46	12.11	11.74
Pennsylvania	13.57	13.50	13.49	13.94	14.10	14.51
Rhode Island	19.09	18.62	17.46	16.32	15.78	15.39
South Carolina	13.65	11.98	12.01	12.13	12.74	13.06
South Dakota	9.25	9.46	9.54	8.64	9.34	10.04
Tennessee	11.79	10.84	11.42	11.16	12.88	12.19
Texas	10.14	10.25	9.23	9.38	8.86	8.90
Utah	9.37	9.37	9.23	9.06	9.53	9.80
Vermont	11.15	11.60	10.87	10.98	10.64	10.70
Virginia	11.04	10.99	11.06	11.55	11.21	12.14
Washington	12.27	12.32	11.78	11.56	11.81	11.43
West Virginia	17.34	18.20	16.87	16.31	15.54	14.42
Wisconsin	9.83	8.65	9.56	10.20	10.43	10.90
Wyoming	NA	9.18	9.23	10.08	10.92	11.22
Total	R11.14	10.91	11.03	11.54	11.53	12.01

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	17.47	17.35	13.13	17.01	17.87	16.59
Alaska.....	6.14	6.29	4.93	5.67	5.29	4.97
Arizona	11.44	10.94	9.85	10.66	10.81	10.50
Arkansas.....	11.15	12.05	10.20	11.86	12.56	12.06
California	12.23	13.58	10.69	13.45	14.35	13.10
Colorado.....	9.93	11.96	9.39	10.44	11.83	11.07
Connecticut.....	14.06	15.45	13.00	15.13	17.20	16.43
Delaware	15.05	16.38	12.98	13.18	12.68	12.77
District of Columbia.....	16.01	17.07	13.17	16.70	16.19	14.26
Florida.....	15.75	17.48	13.28	17.49	18.83	18.28
Georgia.....	14.73	15.49	14.75	16.38	19.54	20.74
Hawaii.....	27.99	28.75	25.48	29.09	29.05	27.74
Idaho.....	11.49	11.50	9.86	11.58	11.56	10.92
Illinois.....	12.42	13.41	11.20	13.82	14.54	14.29
Indiana.....	11.98	14.49	11.12	12.69	11.20	12.44
Iowa	10.98	11.67	10.64	12.83	12.91	13.99
Kansas.....	13.02	13.59	11.45	12.41	12.74	16.39
Kentucky.....	14.33	15.62	12.27	15.37	16.10	13.41
Louisiana	12.04	13.69	11.43	14.01	14.58	15.04
Maine	17.83	17.97	14.38	17.95	17.49	16.93
Maryland.....	14.00	15.92	11.97	14.93	16.42	14.56
Massachusetts.....	17.33	17.86	14.29	18.25	18.32	17.22
Michigan	10.87	11.60	9.40	11.95	12.55	12.93
Minnesota	11.15	12.36	10.16	11.03	13.95	13.82
Mississippi	13.62	15.37	12.04	14.96	16.32	16.73
Missouri.....	12.94	14.44	11.62	14.64	13.60	12.74
Montana.....	12.72	12.66	10.72	12.73	13.51	13.15
Nebraska	10.35	10.98	9.45	12.47	12.95	11.01
Nevada	12.04	11.80	10.39	11.81	12.07	10.28
New Hampshire	15.12	16.39	13.69	16.23	16.25	15.03
New Jersey	15.12	16.68	13.10	17.50	18.51	17.25
New Mexico	11.48	11.60	9.31	12.73	13.56	12.80
New York	13.63	15.42	12.88	16.48	17.87	16.93
North Carolina.....	14.28	16.79	12.93	17.60	18.14	15.43
North Dakota.....	10.83	11.98	10.33	11.71	13.81	13.37
Ohio	13.94	15.35	11.66	14.46	15.02	15.58
Oklahoma	11.96	13.77	11.01	13.38	14.51	13.07
Oregon	12.26	12.29	10.42	11.42	11.70	11.24
Pennsylvania	15.48	16.27	13.04	16.02	16.08	15.64
Rhode Island.....	15.58	15.47	13.32	15.68	14.88	15.21
South Carolina	NA	17.64	13.74	17.88	22.07	16.43
South Dakota.....	9.90	11.69	10.34	11.81	13.02	13.27
Tennessee	13.64	15.50	12.47	16.91	17.60	16.03
Texas	12.42	11.47	10.48	14.68	15.07	14.67
Utah	10.51	10.91	8.23	10.75	9.47	8.29
Vermont	10.71	10.71	9.69	10.72	9.97	9.62
Virginia.....	13.95	15.05	11.85	15.12	15.21	14.80
Washington	11.73	11.78	10.43	11.83	11.61	10.71
West Virginia.....	14.40	14.39	12.22	14.46	13.83	13.12
Wisconsin	10.45	11.83	10.38	12.16	13.51	13.52
Wyoming	11.22	11.13	9.19	11.40	11.74	10.09
Total.....	13.00	14.11	11.59	14.32	15.11	14.62

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama	9.03	11.08	7.94	9.16	9.46	9.31
Alaska	4.19	3.96	2.40	4.20	4.28	4.15
Arizona	10.49	9.68	7.45	10.52	11.11	10.31
Arkansas	NA	9.75	7.95	9.28	8.98	NA
California	9.23	10.87	8.95	9.12	9.79	9.08
Colorado	10.52	11.99	7.70	9.90	11.03	10.74
Connecticut	11.21	12.62	10.21	10.96	11.38	11.36
Delaware	9.34	14.50	9.65	9.09	9.34	8.95
District of Columbia	--	--	--	--	--	--
Florida	11.07	12.24	8.56	10.81	11.45	11.31
Georgia	9.00	10.82	8.47	9.22	9.63	9.07
Hawaii	17.44	17.45	14.70	17.62	17.24	17.90
Idaho	9.77	10.19	7.84	9.59	9.69	9.93
Illinois	9.89	10.91	8.39	10.63	9.99	9.58
Indiana	9.01	12.04	8.99	9.16	13.11	7.98
Iowa	8.77	9.84	7.96	8.31	8.99	9.10
Kansas	9.58	8.88	8.53	9.40	10.03	9.48
Kentucky	8.27	11.20	8.06	8.43	8.49	8.42
Louisiana	7.73	8.83	7.19	8.29	8.28	7.93
Maine	13.39	17.94	12.95	13.29	13.37	13.55
Maryland	11.68	14.86	10.63	11.80	11.98	11.00
Massachusetts	14.32	15.95	12.54	15.36	15.28	13.35
Michigan	9.57	10.06	7.62	9.70	9.69	9.45
Minnesota	8.19	9.39	7.18	7.84	8.21	8.13
Mississippi	8.45	10.89	7.22	8.58	8.76	8.12
Missouri	11.26	13.13	9.85	11.32	11.37	11.11
Montana	NA	11.13	7.43	11.11	9.80	9.41
Nebraska	8.41	9.38	7.24	8.65	7.93	8.66
Nevada	11.78	12.00	9.15	11.69	11.13	12.35
New Hampshire	NA	NA	11.45	NA	17.43	13.07
New Jersey	10.43	12.27	9.67	10.32	10.85	10.30
New Mexico	9.07	9.98	7.33	8.48	9.53	9.28
New York	NA	11.94	9.15	12.07	NA	NA
North Carolina	9.11	NA	9.31	8.27	8.78	9.70
North Dakota	7.28	8.07	7.18	6.89	7.80	7.46
Ohio	NA	12.69	9.76	NA	^R 10.99	11.12
Oklahoma	10.90	12.69	8.16	17.27	10.58	10.30
Oregon	9.67	9.11	7.21	9.53	9.67	9.74
Pennsylvania	12.57	13.61	10.52	11.77	12.74	12.67
Rhode Island	12.41	13.44	10.33	12.45	12.33	12.43
South Carolina	9.28	10.66	8.10	9.64	9.94	9.35
South Dakota	8.71	10.51	7.12	8.60	8.88	8.65
Tennessee	9.38	11.20	8.58	9.26	9.63	9.48
Texas	6.84	7.68	6.27	7.16	7.15	7.11
Utah	7.13	9.01	6.38	7.02	7.40	6.94
Vermont	9.47	9.37	6.83	9.33	9.49	9.58
Virginia	8.97	12.41	8.82	8.89	8.90	8.80
Washington	9.99	10.34	9.50	9.89	10.31	10.07
West Virginia	NA	10.58	8.27	9.33	9.58	8.68
Wisconsin	10.06	10.52	8.55	8.94	11.16	9.89
Wyoming	7.23	10.62	6.79	6.34	^R 7.24	7.43
Total	8.05	9.09	7.24	8.17	8.47	8.27

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8.26	9.44	10.08	9.26	6.78	8.56
Alaska	4.15	3.82	4.19	4.20	3.74	3.69
Arizona	10.14	9.93	10.15	10.22	9.84	10.33
Arkansas	10.40	9.54	10.16	10.23	8.81	9.20
California	9.09	9.23	9.29	8.12	7.52	8.64
Colorado	10.71	10.88	10.53	10.28	9.91	11.00
Connecticut	11.14	10.88	12.25	11.48	7.97	9.78
Delaware	10.08	NA	9.77	9.35	11.29	12.66
District of Columbia	--	--	--	--	--	--
Florida	10.58	11.77	12.53	11.10	11.64	11.86
Georgia	8.21	9.21	9.63	7.90	7.43	8.34
Hawaii	17.18	18.46	17.05	18.69	19.29	18.89
Idaho	9.81	NA	9.44	NA	9.84	10.04
Illinois	9.59	9.45	8.81	7.43	7.35	8.02
Indiana	7.76	9.36	8.80	7.57	5.96	7.30
Iowa	8.60	8.41	8.24	7.20	6.34	7.77
Kansas	9.45	6.54	8.86	7.09	6.05	6.38
Kentucky	7.79	9.37	9.13	8.75	7.06	7.89
Louisiana	6.56	7.68	7.57	7.53	5.23	7.19
Maine	13.34	14.39	13.35	14.00	11.13	11.47
Maryland	12.10	12.90	11.32	10.36	10.66	11.31
Massachusetts	13.60	14.67	13.57	13.16	11.33	12.79
Michigan	9.46	9.99	9.40	9.60	10.11	10.30
Minnesota	8.54	8.35	8.95	7.55	5.84	8.34
Mississippi	8.42	9.18	9.12	7.52	7.42	8.12
Missouri	11.28	12.00	11.60	10.68	10.97	11.16
Montana	NA	R9.89	9.53	7.85	8.31	9.17
Nebraska	8.48	NA	8.81	6.02	7.55	NA
Nevada	11.71	12.00	11.50	11.91	12.05	12.29
New Hampshire	13.63	NA	12.17	13.25	10.68	11.04
New Jersey	10.29	R10.49	R11.61	6.49	9.08	9.25
New Mexico	9.17	9.16	9.47	8.68	8.10	8.36
New York	10.64	NA	12.58	11.49	R8.83	R9.44
North Carolina	9.66	NA	11.05	10.77	9.17	10.13
North Dakota	8.05	6.54	7.82	7.06	4.81	6.23
Ohio	10.74	11.67	11.21	10.76	9.47	10.84
Oklahoma	10.19	11.24	11.03	10.29	7.01	9.61
Oregon	9.69	9.16	9.80	9.67	9.09	9.19
Pennsylvania	12.90	12.01	12.12	11.18	9.47	9.91
Rhode Island	12.42	13.32	12.38	12.95	13.52	13.51
South Carolina	8.38	R9.28	10.55	9.38	6.17	8.56
South Dakota	8.69	9.38	8.46	7.67	8.46	9.35
Tennessee	9.11	9.76	9.75	8.81	8.72	9.14
Texas	6.09	6.80	7.21	7.04	4.47	6.44
Utah	7.17	8.02	7.30	6.43	6.79	7.45
Vermont	9.44	9.17	9.63	9.27	8.83	9.30
Virginia	9.27	10.74	10.51	10.17	8.12	9.22
Washington	9.73	NA	NA	9.97	9.31	9.01
West Virginia	NA	8.98	10.09	8.83	5.66	8.32
Wisconsin	9.81	9.56	10.37	9.80	5.89	9.03
Wyoming	7.67	NA	7.68	7.88	8.33	7.03
Total	7.36	R7.88	8.26	7.79	R5.63	7.23

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	8.94	7.88	8.31	8.90	9.50	10.14
Alaska	3.75	3.70	3.69	3.70	3.64	4.24
Arizona	10.35	10.13	10.05	9.60	9.72	9.50
Arkansas	9.34	9.13	8.56	9.24	8.63	9.01
California	8.06	7.61	8.00	8.77	8.78	10.47
Colorado	10.73	10.74	10.80	10.87	11.43	11.83
Connecticut	9.59	9.35	9.17	10.34	11.66	11.65
Delaware	11.92	12.48	15.90	NA	14.94	14.52
District of Columbia	--	--	--	--	--	--
Florida	11.15	11.53	11.37	11.07	11.66	12.30
Georgia	7.91	8.26	8.18	8.82	9.22	9.11
Hawaii	19.39	20.11	19.59	18.46	18.05	17.23
Idaho	10.55	10.38	9.70	10.07	10.16	10.23
Illinois	7.81	8.17	8.23	8.21	8.94	9.73
Indiana	7.96	7.83	8.85	8.57	17.24	10.57
Iowa	8.38	6.78	8.21	7.94	8.55	9.13
Kansas	6.17	5.74	5.80	6.46	7.09	8.86
Kentucky	8.24	7.85	7.93	9.38	9.13	10.18
Louisiana	7.82	7.14	7.07	7.26	7.45	7.37
Maine	10.99	11.68	11.30	11.40	18.00	17.73
Maryland	11.35	11.46	11.57	11.95	12.15	14.08
Massachusetts	12.83	12.61	12.49	13.78	14.88	14.81
Michigan	10.27	10.51	9.87	10.47	10.24	9.88
Minnesota	7.32	8.48	6.93	7.75	7.46	9.00
Mississippi	7.95	7.79	8.32	8.21	8.98	9.79
Missouri	10.98	10.80	11.09	11.00	11.97	12.50
Montana	10.31	9.98	8.75	8.59	8.52	R11.59
Nebraska	6.44	6.71	7.19	7.46	8.14	8.84
Nevada	12.20	12.12	12.47	12.01	11.86	12.19
New Hampshire	10.73	13.19	11.95	11.48	13.63	12.65
New Jersey	9.77	7.73	10.04	9.80	9.25	10.23
New Mexico	7.85	9.02	9.84	9.47	9.02	9.85
New York	R9.69	R8.91	NA	R10.04	R10.28	R11.37
North Carolina	10.03	9.89	9.97	10.29	9.94	9.09
North Dakota	7.28	6.55	5.49	6.18	6.38	9.26
Ohio	10.64	10.49	11.24	11.50	11.11	12.03
Oklahoma	9.43	15.10	10.55	11.31	10.99	13.31
Oregon	9.15	8.92	9.06	8.67	9.11	9.03
Pennsylvania	10.55	10.46	10.82	11.65	12.29	13.06
Rhode Island	13.31	13.76	13.21	13.61	13.64	13.34
South Carolina	8.86	7.76	8.59	9.10	9.12	9.29
South Dakota	9.07	9.00	9.03	8.88	9.24	10.39
Tennessee	8.64	8.31	8.70	8.79	9.46	10.37
Texas	6.68	6.00	6.07	7.04	7.08	6.92
Utah	7.27	7.52	7.60	7.72	8.23	8.49
Vermont	8.68	8.23	8.61	9.14	9.31	8.72
Virginia	9.68	9.02	9.06	10.11	10.62	10.13
Washington	9.22	8.83	8.51	9.13	9.39	10.33
West Virginia	8.66	7.35	7.38	8.96	9.15	9.07
Wisconsin	8.98	8.18	8.00	8.74	9.57	10.28
Wyoming	7.62	7.35	7.71	NA	10.10	10.30
Total	R7.39	6.79	R6.91	R7.64	R7.94	R8.22

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.23	13.31	9.51	13.12	14.00	14.41
Alaska	3.97	3.96	2.59	3.72	3.99	2.61
Arizona	9.62	9.91	8.53	9.87	9.30	10.96
Arkansas	10.28	10.71	9.44	11.71	12.37	10.28
California	11.40	12.67	9.84	12.78	13.39	11.60
Colorado	14.02	13.85	8.68	11.41	9.99	8.40
Connecticut	12.60	14.82	11.68	14.82	16.27	17.16
Delaware	13.79	14.72	10.86	14.05	13.11	11.27
District of Columbia	--	--	--	--	--	--
Florida	11.76	13.10	9.48	11.24	12.07	12.11
Georgia	11.48	12.50	10.13	14.55	13.50	13.12
Hawaii	17.26	17.31	16.41	18.67	19.36	19.01
Idaho	10.19	10.17	8.39	10.26	9.80	9.38
Illinois	11.48	12.49	10.01	13.07	12.71	12.31
Indiana	11.19	12.34	10.12	13.60	10.60	11.60
Iowa	10.13	10.87	9.46	12.05	12.18	11.53
Kansas	10.81	12.31	7.67	11.09	10.50	10.39
Kentucky	11.70	13.61	9.90	12.71	14.35	13.42
Louisiana	8.83	11.80	9.11	12.54	13.93	14.71
Maine	18.09	17.95	13.74	18.09	17.86	15.31
Maryland	14.80	17.09	12.17	14.94	16.36	14.95
Massachusetts	16.39	17.27	13.67	17.19	18.51	16.48
Michigan	9.81	10.36	8.74	10.87	11.01	11.46
Minnesota	9.36	11.13	8.50	10.22	11.98	11.33
Mississippi	11.91	12.76	9.10	13.05	14.48	13.36
Missouri	13.13	14.33	10.99	14.85	13.25	12.07
Montana	R ^a 12.92	R ^a 12.67	8.22	10.24	10.08	9.83
Nebraska	9.87	10.47	8.38	11.83	11.37	10.13
Nevada	11.95	11.93	9.82	12.09	11.60	9.57
New Hampshire	NA	15.92	12.25	16.38	13.11	12.10
New Jersey	13.65	15.01	11.28	16.29	18.33	15.10
New Mexico	10.85	11.00	8.62	12.33	12.40	10.66
New York	R ^a 12.25	R ^a 12.96	9.88	13.01	13.55	11.82
North Carolina	NA	12.70	11.19	13.71	13.85	15.72
North Dakota	9.71	10.66	9.34	10.81	10.54	10.58
Ohio	13.15	13.49	11.22	13.84	14.05	14.68
Oklahoma	11.76	13.80	9.41	12.84	12.59	9.94
Oregon	9.08	9.22	7.70	9.23	9.20	9.01
Pennsylvania	13.58	14.90	11.30	14.29	15.09	13.80
Rhode Island	13.31	13.48	11.23	13.32	12.25	11.18
South Carolina	R ^a 10.73	13.63	10.02	13.43	15.88	16.68
South Dakota	10.89	11.17	8.03	10.90	11.49	7.76
Tennessee	11.79	12.66	10.06	14.08	14.72	13.32
Texas	7.66	9.07	7.64	8.94	10.82	10.99
Utah	9.58	9.72	7.33	10.27	8.81	8.32
Vermont	9.33	10.16	7.65	10.65	10.31	8.67
Virginia	13.39	14.67	10.83	15.84	15.02	13.91
Washington	10.23	11.21	10.26	11.61	12.35	11.00
West Virginia	10.38	13.71	10.53	13.37	16.49	16.71
Wisconsin	9.82	11.86	9.91	11.25	13.24	13.35
Wyoming	10.40	11.50	8.26	11.70	13.00	10.00
Total	R^a9.28	10.82	8.56	11.17	12.13	12.07

^a Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	W	W	W	8.00	W	W
Alaska.....	3.65	3.52	3.11	3.54	3.75	3.43
Arizona	7.33	8.02	6.00	7.90	6.90	W
Arkansas.....	W	W	W	W	7.84	W
California	7.02	8.01	6.31	7.40	6.68	6.68
Colorado.....	6.14	W	W	7.12	5.33	W
Connecticut.....	8.69	9.04	W	9.85	7.74	7.39
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.76	9.15	7.28	10.04	9.48	8.53
Georgia.....	8.49	W	W	9.55	7.19	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.12	W	6.88	8.60	7.17	W
Indiana.....	W	W	6.97	W	W	W
Iowa	8.28	9.81	8.73	8.89	7.48	7.67
Kansas.....	6.70	7.75	6.09	7.25	6.01	6.29
Kentucky.....	W	W	W	W	W	W
Louisiana	7.56	9.87	6.72	8.40	6.81	7.59
Maine.....	W	W	8.27	W	W	W
Maryland.....	8.94	9.98	6.46	9.47	8.21	W
Massachusetts.....	8.90	9.45	7.84	10.16	7.78	7.47
Michigan.....	6.42	5.92	4.45	6.77	5.90	6.00
Minnesota.....	W	W	W	W	W	W
Mississippi	W	W	6.77	W	7.63	W
Missouri.....	W	8.52	W	8.30	W	W
Montana.....	W	W	W	W	W	W
Nebraska	8.04	9.00	6.59	8.14	7.97	7.21
Nevada	6.88	8.14	6.14	7.49	6.31	6.83
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.25	W	7.75	9.17	7.53	W
New Mexico	W	W	W	W	W	W
New York.....	8.07	10.39	7.52	8.55	7.61	7.73
North Carolina.....	W	W	W	W	W	W
North Dakota.....	--	13.83	6.55	8.12	6.21	10.80
Ohio.....	W	W	W	W	W	W
Oklahoma.....	W	W	W	W	6.62	W
Oregon.....	6.58	6.31	5.46	6.76	6.40	W
Pennsylvania	9.50	W	8.42	10.63	8.29	W
Rhode Island.....	8.42	9.39	W	9.22	7.56	7.39
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	--	--	W	--	--	W
Texas.....	6.84	7.94	6.02	7.34	6.42	6.52
Utah.....	W	8.97	W	W	W	W
Vermont	7.01	11.50	7.33	8.09	6.95	7.77
Virginia.....	9.57	W	W	10.80	8.15	W
Washington	6.37	6.84	5.17	6.49	6.28	W
West Virginia.....	W	W	7.94	W	W	W
Wisconsin	8.00	9.42	W	8.48	7.31	W
Wyoming.....	W	6.58	4.68	W	W	7.09
Total	7.60	8.51	6.58	8.17	7.04	7.09

See footnotes at end of table.

Table 22
Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	7.37	6.99	6.25	6.56	7.74	6.74
Alaska	3.88	1.61	3.79	3.72	3.38	3.51
Arizona	7.43	6.98	5.13	5.85	6.94	6.16
Arkansas	7.48	W	4.81	5.60	7.26	6.00
California	7.28	7.04	5.51	5.97	7.18	6.41
Colorado	6.16	6.52	4.62	5.14	6.52	5.77
Connecticut	7.58	7.97	6.25	5.56	7.97	7.02
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.98	9.40	7.75	8.05	8.64	8.20
Georgia	7.99	W	5.38	5.48	8.33	7.11
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	8.23	7.62	5.59	6.12	7.85	6.65
Indiana	7.79	W	W	W	8.70	7.21
Iowa	8.77	8.42	6.12	5.94	8.48	6.99
Kansas	6.70	6.47	4.90	5.33	6.86	6.36
Kentucky	W	W	W	W	W	W
Louisiana	8.82	7.92	5.97	6.82	7.90	6.78
Maine	W	W	W	W	W	W
Maryland	8.19	8.91	6.17	W	8.55	6.88
Massachusetts	7.84	8.03	6.04	5.59	8.15	6.76
Michigan	6.12	6.28	5.17	5.44	6.52	6.09
Minnesota	W	W	W	W	W	W
Mississippi	W	W	5.98	5.79	7.97	W
Missouri	W	W	W	W	W	W
Montana	9.70	W	W	7.74	W	W
Nebraska	7.59	8.25	6.12	7.32	8.36	6.40
Nevada	6.99	6.76	4.58	5.96	7.10	6.44
New Hampshire	W	W	W	W	W	W
New Jersey	8.95	8.37	6.29	7.33	8.38	7.19
New Mexico	W	W	W	W	W	W
New York	8.48	8.28	5.95	6.66	8.06	7.19
North Carolina	W	W	W	W	W	W
North Dakota	8.27	6.88	16.74	6.43	8.42	15.09
Ohio	9.08	W	W	W	9.70	8.35
Oklahoma	7.38	W	5.12	6.18	6.99	6.02
Oregon	6.73	6.39	5.44	5.20	5.98	5.36
Pennsylvania	8.34	7.99	5.92	5.45	8.54	7.25
Rhode Island	8.42	8.07	5.57	6.30	7.82	6.84
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	W	--	W	W	W
Texas	6.92	6.87	5.09	5.83	6.91	6.06
Utah	W	W	W	W	W	W
Vermont	8.76	8.19	5.17	7.57	7.53	6.74
Virginia	8.89	8.45	5.79	6.95	8.38	7.00
Washington	7.42	6.81	4.82	5.03	5.92	5.40
West Virginia	8.52	W	7.13	W	W	W
Wisconsin	8.20	7.53	6.12	6.32	7.79	6.88
Wyoming	6.19	15.93	5.39	0.98	15.86	6.67
Total	7.56	7.48	5.75	6.32	7.52	6.67

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	6.81	6.98	7.96	7.73	W	W
Alaska	3.74	3.63	3.68	3.42	3.52	3.52
Arizona	5.96	6.03	6.48	W	7.40	8.59
Arkansas	6.15	6.33	7.12	W	W	W
California	6.18	6.21	6.52	6.62	7.35	8.66
Colorado	5.33	5.78	W	6.58	W	W
Connecticut	6.93	6.85	7.71	7.73	8.69	9.41
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.23	8.44	8.75	8.71	9.02	9.28
Georgia	6.99	6.70	7.70	7.81	8.44	W
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	6.82	6.63	7.18	7.38	8.66	W
Indiana	6.98	6.62	W	W	8.93	W
Iowa	7.06	7.96	8.42	8.11	8.41	10.83
Kansas	5.64	5.63	6.46	6.72	6.90	8.72
Kentucky	W	W	W	W	9.55	W
Louisiana	6.88	6.99	7.69	7.98	8.56	11.24
Maine	W	W	W	W	W	W
Maryland	7.55	7.41	8.88	8.53	9.15	10.81
Massachusetts	6.96	7.11	7.95	8.52	9.05	9.87
Michigan	5.87	5.74	6.22	5.93	5.43	6.33
Minnesota	W	W	W	W	W	W
Mississippi	6.75	6.68	W	W	8.57	W
Missouri	W	W	W	W	7.98	11.67
Montana	W	8.24	W	W	W	14.19
Nebraska	6.76	7.08	7.16	8.00	8.42	10.10
Nevada	6.76	7.13	6.95	7.32	7.89	8.42
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.88	8.24	8.82	^R 9.70	W
New Mexico	W	W	W	W	W	W
New York	7.34	7.52	7.93	7.95	9.15	11.71
North Carolina	W	W	W	W	W	W
North Dakota	8.37	8.74	9.83	11.74	9.13	21.19
Ohio	8.42	7.61	W	8.25	12.11	W
Oklahoma	5.93	6.21	6.44	W	W	W
Oregon	5.99	W	W	W	6.48	6.06
Pennsylvania	7.46	7.30	7.86	8.35	^R 9.69	W
Rhode Island	6.88	7.20	7.81	8.08	8.15	10.37
South Carolina	W	8.18	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--
Texas	6.08	6.34	6.81	6.75	7.48	8.45
Utah	W	W	5.13	W	7.17	10.02
Vermont	6.71	9.36	7.92	8.03	8.86	12.34
Virginia	6.79	7.84	9.97	8.40	W	10.34
Washington	5.24	W	W	W	7.07	6.51
West Virginia	7.89	W	9.27	W	W	W
Wisconsin	6.67	7.04	7.94	W	8.76	10.43
Wyoming	5.92	2.52	1.36	1.48	6.70	6.48
Total	6.67	6.87	7.31	7.35	7.99	9.09

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	9.67	14.05	12.76	14.90	13.52	9.49
Alaska	3.42	3.66	3.58	3.59	3.53	3.54
Arizona	8.24	11.59	8.97	11.39	10.28	8.09
Arkansas	8.59	W	8.83	W	11.49	9.18
California	8.08	11.55	9.46	11.10	9.61	7.86
Colorado	7.41	9.77	10.13	10.31	8.46	6.77
Connecticut	9.31	13.64	10.21	13.87	W	9.89
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.75	8.98	9.80	11.69	12.20	9.01
Georgia	10.94	15.19	11.06	15.47	15.86	10.67
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	8.96	13.88	11.13	12.99	11.79	9.16
Indiana	8.76	13.08	11.30	13.88	11.99	9.64
Iowa	8.84	13.39	12.65	4.53	10.75	9.14
Kansas	7.78	11.03	9.63	10.98	9.61	7.97
Kentucky	W	W	W	W	W	W
Louisiana	9.14	13.64	12.25	W	13.07	9.15
Maine	W	W	W	W	12.96	W
Maryland	10.36	14.62	12.48	14.85	14.33	9.82
Massachusetts	9.63	14.59	10.98	14.76	12.87	10.00
Michigan	5.60	6.92	5.16	6.57	5.29	6.39
Minnesota	W	W	W	W	W	W
Mississippi	9.41	W	10.65	W	13.23	9.49
Missouri	W	12.69	8.54	10.83	W	W
Montana	W	W	12.94	11.90	W	W
Nebraska	8.16	11.58	9.34	11.34	10.04	8.77
Nevada	7.46	10.02	9.65	9.75	8.27	7.08
New Hampshire	W	W	W	W	W	W
New Jersey	9.88	13.90	14.33	15.57	12.97	9.73
New Mexico	W	W	W	W	W	W
New York	9.24	12.17	12.06	13.58	12.19	9.36
North Carolina	W	W	W	W	W	W
North Dakota	10.23	10.21	13.03	11.90	12.51	8.60
Ohio	9.53	15.04	W	15.33	13.21	10.24
Oklahoma	8.28	W	10.53	11.44	9.89	8.09
Oregon	6.73	9.23	7.55	8.37	7.65	6.56
Pennsylvania	10.30	15.65	10.96	15.56	13.74	10.36
Rhode Island	9.68	13.73	10.48	14.26	12.61	9.82
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas	8.12	10.72	9.32	11.30	10.43	8.41
Utah	W	W	W	W	W	W
Vermont	8.93	12.21	10.17	13.75	10.89	8.20
Virginia	9.62	W	12.21	W	12.89	10.47
Washington	6.64	10.30	8.13	6.62	7.49	6.51
West Virginia	10.08	W	W	W	14.77	10.12
Wisconsin	8.77	12.97	11.00	12.81	11.14	8.81
Wyoming	5.79	9.62	10.17	5.95	5.57	8.60
Total	8.48	11.28	9.87	11.85	11.01	8.67

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

ⁿ Not applicable.

^R Revised data.

^W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	April	
							Commercial	Industrial
Alabama	79.40	18.06	79.34	17.64	84.29	22.73	73.29	17.73
Alaska.....	78.09	79.57	50.19	70.73	52.15	71.71	74.42	78.14
Arizona	94.39	36.53	94.73	42.26	93.40	46.86	93.09	34.78
Arkansas.....	76.94	NA	77.66	5.30	83.60	5.65	66.77	4.18
California	65.08	NA	NA	6.16	72.32	5.60	63.56	NA
Colorado.....	95.78	NA	97.33	NA	94.93	0.72	95.90	NA
Connecticut.....	73.34	49.32	73.34	NA	72.31	47.68	73.62	49.45
Delaware	75.96	12.80	84.49	10.19	87.54	12.41	69.06	12.92
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.63	100.00	2.08	100.00	3.47	100.00	1.32
Georgia.....	100.00	5.31	100.00	2.44	100.00	17.40	100.00	5.26
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.80	1.95	88.31	2.41	87.94	2.71	84.08	1.83
Illinois.....	45.61	10.08	44.37	10.27	44.61	11.08	43.98	8.63
Indiana.....	78.96	7.74	79.50	7.63	83.79	8.38	76.89	7.30
Iowa	79.03	8.85	76.83	7.64	81.57	9.83	74.63	7.22
Kansas.....	68.23	1.46	68.59	3.07	72.12	1.85	62.83	1.44
Kentucky.....	82.66	14.32	81.90	13.45	81.21	16.85	79.69	14.61
Louisiana	97.81	29.12	98.29	28.12	98.57	25.76	97.93	28.31
Maine	50.29	6.62	57.47	5.99	65.69	8.91	44.91	7.01
Maryland.....	100.00	11.58	100.00	8.56	100.00	11.10	100.00	9.60
Massachusetts.....	67.19	34.75	72.63	40.56	74.49	41.32	63.57	30.45
Michigan	100.00	NA	100.00	NA	100.00	14.57	100.00	NA
Minnesota.....	96.59	36.70	95.99	NA	93.16	40.29	97.54	34.77
Mississippi	93.60	14.52	NA	21.69	95.43	35.15	89.67	12.70
Missouri	80.81	14.86	80.35	14.90	81.06	17.47	75.19	11.47
Montana.....	80.63	NA	82.43	1.33	82.16	2.63	81.72	0.99
Nebraska	64.35	14.12	67.20	15.77	67.08	21.84	58.55	12.85
Nevada	73.06	22.82	73.25	21.19	73.46	21.39	65.50	19.05
New Hampshire	NA	NA	NA	NA	80.89	13.78	NA	NA
New Jersey	52.28	NA	57.82	21.89	58.62	21.23	42.48	NA
New Mexico	61.08	6.26	61.79	4.06	69.61	5.01	54.78	7.86
New York	NA	NA	100.00	12.38	100.00	11.89	100.00	12.71
North Carolina.....	88.45	23.06	87.49	NA	89.49	23.88	85.96	24.21
North Dakota.....	94.47	37.49	94.44	35.58	93.86	18.97	92.71	57.83
Ohio	100.00	NA	100.00	3.37	100.00	4.98	100.00	NA
Oklahoma	NA	1.04	55.51	1.13	60.13	3.05	NA	0.37
Oregon.....	98.68	23.27	98.74	33.60	98.74	33.06	98.16	21.81
Pennsylvania	100.00	5.11	100.00	7.52	100.00	7.98	100.00	4.10
Rhode Island.....	72.24	15.04	76.03	17.04	75.74	14.62	72.79	12.96
South Carolina	94.95	39.30	NA	73.82	96.69	78.09	94.03	37.71
South Dakota	84.53	26.57	83.49	36.13	85.65	29.13	81.06	15.26
Tennessee	92.80	31.55	93.33	32.20	94.11	43.02	89.29	27.82
Texas	84.73	NA	85.07	50.81	84.21	53.57	81.03	NA
Utah	88.83	14.26	87.10	24.11	88.12	18.27	85.90	14.62
Vermont	100.00	81.62	100.00	85.29	100.00	82.90	100.00	76.25
Virginia.....	100.00	17.17	100.00	12.27	100.00	19.28	100.00	16.53
Washington	90.20	22.05	89.94	22.05	89.93	14.43	88.03	18.78
West Virginia.....	68.52	NA	66.43	19.41	66.48	12.54	58.55	20.21
Wisconsin	79.12	20.69	77.76	18.78	82.67	20.13	74.78	16.39
Wyoming	44.91	NA	44.46	NA	49.90	4.45	45.54	3.78
Total.....	82.91	21.74	83.40	22.27	84.90	24.23	80.88	21.44

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007						2006	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	80.77	18.12	82.63	18.47	77.74	17.92	75.09	18.00
Alaska.....	R74.23	80.57	75.65	79.43	87.04	80.59	NA	68.97
Arizona	93.82	33.76	94.50	35.63	95.43	41.80	93.55	40.67
Arkansas.....	77.11	4.42	81.02	NA	77.35	4.43	71.72	4.86
California	67.49	NA	62.99	7.19	66.27	6.07	NA	5.59
Colorado.....	96.01	0.04	93.14	0.03	97.62	0.03	NA	NA
Connecticut.....	75.14	47.36	73.25	49.98	71.15	50.58	71.04	NA
Delaware	75.86	14.98	79.44	13.41	75.94	10.27	74.97	8.95
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.97	100.00	1.77	100.00	1.49	100.00	2.20
Georgia.....	100.00	5.02	100.00	5.48	100.00	5.45	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.19	1.75	90.10	2.15	87.77	2.07	NA	NA
Illinois.....	47.49	10.88	45.58	10.91	44.94	9.67	NA	7.99
Indiana.....	75.86	5.47	81.10	8.94	79.41	8.82	78.57	7.18
Iowa	76.78	7.61	80.81	9.62	81.26	10.52	75.10	7.30
Kansas.....	71.32	1.50	70.21	1.58	66.06	1.33	64.09	7.19
Kentucky.....	83.43	14.02	82.96	14.95	83.21	13.70	80.11	13.10
Louisiana	98.16	26.83	97.51	31.14	97.73	30.23	NA	28.04
Maine.....	51.73	6.27	52.33	7.01	50.21	6.31	48.76	5.13
Maryland.....	100.00	10.63	100.00	13.26	100.00	12.65	100.00	6.70
Massachusetts.....	69.68	36.88	66.47	35.84	68.12	35.05	69.62	34.68
Michigan	100.00	14.68	100.00	13.89	100.00	12.23	100.00	NA
Minnesota	96.34	35.58	96.09	38.97	96.79	37.08	NA	NA
Mississippi	92.97	14.22	93.95	16.09	95.33	15.04	NA	17.05
Missouri	81.95	15.57	91.42	17.33	71.95	14.36	75.96	12.43
Montana.....	78.87	0.91	81.05	1.23	80.84	NA	76.30	R1.03
Nebraska	68.92	15.93	65.08	14.28	62.48	13.36	63.54	NA
Nevada	70.63	19.28	76.00	28.71	76.30	23.99	69.27	18.09
New Hampshire	NA	12.83	76.45	18.09	72.64	13.56	NA	NA
New Jersey	49.59	21.08	58.55	NA	53.62	21.76	47.05	R19.57
New Mexico	61.87	5.00	60.66	5.75	64.01	6.49	61.10	5.64
New York	NA	NA	100.00	NA	100.00	12.97	NA	NA
North Carolina.....	87.27	24.38	90.62	23.20	88.03	20.81	85.70	NA
North Dakota.....	93.80	24.17	95.20	28.12	95.00	26.05	NA	43.85
Ohio	100.00	R2.60	100.00	3.30	100.00	2.71	100.00	2.55
Oklahoma	62.30	0.86	61.45	1.52	51.41	1.33	NA	NA
Oregon.....	98.58	22.86	98.71	24.27	98.97	23.96	98.50	26.58
Pennsylvania	100.00	5.71	100.00	5.90	100.00	4.63	100.00	6.13
Rhode Island.....	72.63	15.31	72.29	19.29	71.19	13.20	73.26	NA
South Carolina	94.59	R39.02	95.27	R39.87	95.44	R40.40	NA	R66.43
South Dakota	83.66	31.46	86.52	31.95	84.69	33.95	82.12	33.68
Tennessee	93.26	32.03	93.87	35.23	92.91	30.82	90.53	30.37
Texas	82.58	NA	86.58	54.39	86.24	56.22	81.61	51.74
Utah	88.73	14.43	88.47	13.60	90.55	14.44	86.76	21.10
Vermont	100.00	81.89	100.00	84.18	100.00	83.07	100.00	78.66
Virginia.....	100.00	16.40	100.00	19.28	100.00	16.33	100.00	NA
Washington	90.27	23.22	89.74	22.42	91.78	23.55	88.94	NA
West Virginia.....	70.86	19.69	72.23	16.70	67.56	NA	NA	19.76
Wisconsin	78.43	22.35	81.07	22.37	79.68	20.66	74.63	16.78
Wyoming	43.16	NA	43.84	4.23	46.88	4.40	NA	NA
Total.....	83.25	R21.23	83.68	R21.99	82.99	R22.24	R79.78	R21.80

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.62	19.71	68.64	18.90	65.69	18.84	68.10	17.93
Alaska.....	71.61	74.33	NA	81.74	54.90	66.14	51.01	70.19
Arizona	94.24	42.30	92.44	40.42	92.11	42.37	91.55	39.60
Arkansas.....	75.00	5.91	69.40	5.57	63.60	5.63	62.54	4.05
California	66.22	6.07	62.87	6.02	NA	5.30	NA	4.83
Colorado.....	97.35	0.04	97.04	0.05	NA	0.13	97.90	0.42
Connecticut.....	70.57	47.77	68.81	42.47	67.30	52.19	66.05	50.45
Delaware	73.84	10.63	68.00	8.28	55.03	9.19	61.15	8.46
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.24	100.00	3.02	100.00	1.72	100.00	2.18
Georgia.....	100.00	2.21	100.00	2.34	100.00	2.37	100.00	2.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.04	2.62	NA	NA	77.02	1.98	78.14	1.50
Illinois.....	42.17	8.76	37.88	7.07	33.51	7.79	28.97	6.00
Indiana.....	79.40	8.27	78.17	8.17	82.34	8.14	76.05	6.20
Iowa	79.37	8.72	78.05	10.26	74.53	8.08	64.89	6.09
Kansas.....	66.62	2.04	60.34	2.06	51.90	3.60	57.14	9.28
Kentucky.....	82.28	14.64	81.95	12.86	78.10	13.08	73.98	12.09
Louisiana	97.34	31.07	97.51	28.22	97.47	25.35	98.99	25.98
Maine	47.03	4.80	42.43	4.99	39.35	5.55	27.84	3.74
Maryland.....	100.00	9.17	100.00	7.69	100.00	5.74	100.00	6.42
Massachusetts.....	67.02	31.46	66.68	32.52	63.72	24.23	66.23	26.74
Michigan	100.00	12.96	100.00	10.09	100.00	6.62	100.00	4.93
Minnesota	97.89	31.51	95.29	31.79	91.89	21.95	84.79	23.57
Mississippi	94.39	15.28	95.55	13.20	95.22	14.81	94.29	14.05
Missouri	76.50	15.69	74.28	12.83	65.12	10.10	65.47	9.57
Montana.....	80.04	0.95	72.68	1.15	71.49	0.71	66.34	0.48
Nebraska	62.89	13.29	52.12	12.21	56.74	14.00	61.84	NA
Nevada	74.12	25.22	66.35	17.59	65.39	18.96	63.07	12.98
New Hampshire	NA	15.72	67.46	8.85	64.12	12.88	56.92	8.04
New Jersey	51.10	R20.76	45.87	20.02	33.16	16.78	30.05	15.76
New Mexico	64.59	6.56	60.07	5.42	59.80	R4.50	58.62	5.01
New York	100.00	13.38	100.00	13.30	NA	R10.56	NA	R9.39
North Carolina.....	87.56	19.48	83.34	18.87	83.02	14.40	81.05	13.92
North Dakota.....	94.92	20.13	93.62	54.23	NA	57.89	89.07	44.96
Ohio	100.00	3.23	100.00	2.50	100.00	1.87	100.00	1.82
Oklahoma	49.39	0.95	37.62	1.05	29.55	NA	40.59	0.68
Oregon.....	98.88	24.01	98.50	21.47	98.28	20.47	97.71	21.62
Pennsylvania	100.00	5.81	100.00	4.94	100.00	6.67	100.00	6.64
Rhode Island.....	67.21	NA	62.88	10.50	68.45	NA	67.28	11.38
South Carolina	94.77	38.91	94.64	42.80	94.06	70.09	93.15	65.45
South Dakota	85.52	35.42	83.89	33.72	77.05	31.54	75.93	27.83
Tennessee	92.21	30.63	89.47	32.74	86.02	29.73	83.73	26.82
Texas	85.25	52.23	78.68	51.18	77.24	53.69	75.83	49.74
Utah	89.76	16.85	88.46	16.65	87.01	16.14	84.18	14.16
Vermont	100.00	79.74	100.00	75.34	100.00	76.60	100.00	71.79
Virginia.....	100.00	11.41	100.00	11.58	100.00	10.50	100.00	NA
Washington	91.77	NA	90.65	21.83	88.91	19.23	84.74	17.11
West Virginia.....	64.44	19.42	58.62	19.10	NA	19.50	34.43	21.99
Wisconsin	78.70	22.40	76.99	21.08	71.90	16.71	63.35	12.12
Wyoming	48.90	3.85	48.67	3.94	50.78	3.42	48.60	2.91
Total.....	82.35	21.77	80.06	21.08	R74.84	R21.09	R70.54	R20.39

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.12	17.58	72.05	17.18	72.32	16.90	68.91	18.29
Alaska.....	48.64	65.78	49.54	62.77	47.26	70.46	43.46	67.56
Arizona	90.73	36.76	92.37	39.15	92.96	38.71	92.87	37.68
Arkansas.....	55.77	3.38	62.83	3.80	62.73	4.16	64.36	4.09
California	NA	4.61	46.02	4.50	53.07	5.30	66.97	5.94
Colorado.....	97.18	0.85	96.84	0.70	94.89	0.49	95.03	0.35
Connecticut.....	67.41	49.93	68.70	51.84	68.61	49.03	68.50	49.96
Delaware	57.85	7.44	65.19	7.53	67.55	6.15	69.16	8.87
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.03	100.00	3.80	100.00	1.70	100.00	1.63
Georgia.....	100.00	2.09	100.00	1.94	100.00	2.17	100.00	1.58
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.80	1.57	79.40	1.61	83.05	1.53	81.80	1.79
Illinois.....	27.18	5.82	29.31	4.88	NA	4.48	36.56	6.81
Indiana.....	73.94	5.80	74.17	6.32	69.59	4.95	74.50	6.94
Iowa	65.09	5.71	65.18	4.82	64.31	5.43	70.10	6.32
Kansas.....	50.99	16.81	46.94	16.07	55.07	12.85	58.31	9.34
Kentucky.....	71.72	12.98	72.69	13.27	77.21	11.72	70.98	12.35
Louisiana	99.07	29.09	99.10	27.61	NA	27.90	98.84	28.49
Maine	40.26	4.64	36.07	4.69	49.19	4.53	38.82	4.58
Maryland.....	100.00	3.84	100.00	3.64	100.00	4.41	100.00	4.49
Massachusetts.....	65.74	26.67	60.84	25.44	65.35	28.86	69.44	31.72
Michigan	100.00	4.26	100.00	3.57	100.00	4.87	100.00	6.90
Minnesota	69.66	39.51	88.84	25.85	84.82	31.32	NA	28.84
Mississippi	94.81	14.58	94.09	15.33	94.23	16.33	NA	16.61
Missouri	65.58	8.98	64.98	9.21	69.31	9.59	69.98	9.89
Montana.....	52.15	0.48	55.20	0.59	56.90	0.97	78.44	1.40
Nebraska	60.09	8.25	58.41	8.98	59.84	10.53	63.27	13.96
Nevada	59.65	11.59	62.34	12.58	64.47	12.85	65.01	16.08
New Hampshire	57.30	9.19	66.81	4.79	68.93	12.97	72.41	17.83
New Jersey	22.31	19.26	23.45	18.64	33.77	16.43	38.89	17.16
New Mexico	59.03	8.87	60.38	7.92	57.17	7.17	55.97	6.30
New York	NA	R9.62	100.00	R10.70	100.00	NA	100.00	R7.42
North Carolina.....	79.22	15.44	83.74	14.73	84.60	14.69	84.30	15.85
North Dakota.....	85.79	14.65	88.95	13.83	83.82	62.72	88.16	60.13
Ohio	100.00	1.74	100.00	1.80	100.00	1.79	100.00	1.74
Oklahoma	35.43	0.63	38.89	0.34	39.01	0.64	NA	0.57
Oregon	97.48	21.20	97.63	23.16	97.70	24.44	97.91	25.43
Pennsylvania	100.00	4.41	100.00	4.43	100.00	4.49	100.00	5.11
Rhode Island.....	72.44	NA	73.13	8.75	75.91	13.29	74.77	12.47
South Carolina	92.96	73.23	93.77	71.58	93.18	71.60	93.71	66.16
South Dakota	69.95	30.17	74.22	27.61	74.54	30.38	83.87	39.22
Tennessee	83.92	27.34	83.32	27.44	85.04	30.49	88.27	29.07
Texas	75.47	53.90	75.43	54.32	78.36	50.69	79.34	51.89
Utah	81.04	14.62	81.62	25.34	82.54	25.89	83.04	25.19
Vermont	100.00	69.99	100.00	71.94	100.00	73.15	100.00	73.60
Virginia.....	100.00	5.68	100.00	6.77	100.00	7.39	100.00	9.94
Washington	84.18	16.82	83.45	17.15	84.02	17.78	85.72	19.54
West Virginia.....	30.77	19.17	25.15	18.28	38.54	23.47	43.45	19.70
Wisconsin	60.02	11.26	64.33	10.10	62.93	12.35	64.86	12.88
Wyoming	NA	2.36	42.55	2.29	39.43	2.79	44.14	NA
Total.....	R67.90	R22.16	71.73	22.06	73.88	R21.67	78.38	R22.27

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.20	18.48	79.28	17.07	78.81	17.66	81.50	17.41
Alaska.....	52.10	67.67	45.99	74.39	48.61	70.26	53.89	70.76
Arizona	93.78	40.18	94.86	41.51	94.30	45.48	95.73	41.70
Arkansas.....	74.20	4.70	78.35	5.25	77.94	5.78	78.72	5.39
California	NA	5.83	74.00	5.63	69.50	7.08	69.42	6.10
Colorado.....	94.54	NA	96.66	0.07	98.49	0.02	98.25	0.03
Connecticut.....	71.55	47.14	74.79	NA	70.68	48.45	75.57	49.23
Delaware	79.46	10.94	84.51	9.57	85.31	9.75	86.10	10.60
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.98	100.00	2.17	100.00	2.01	100.00	2.14
Georgia.....	100.00	1.56	100.00	2.25	100.00	3.55	100.00	2.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.24	2.05	87.86	2.34	88.86	2.65	88.75	2.57
Illinois.....	41.70	8.09	43.70	10.22	44.91	10.97	45.91	11.32
Indiana.....	75.33	5.08	80.19	7.27	80.79	9.17	79.06	8.07
Iowa	66.82	5.23	78.91	8.21	79.63	8.10	77.63	8.84
Kansas.....	67.28	5.67	69.02	3.14	67.77	1.94	69.53	1.71
Kentucky.....	82.42	12.25	81.02	14.61	81.84	14.02	82.43	12.91
Louisiana	98.78	26.46	98.45	28.85	98.08	28.17	98.11	29.01
Maine	23.53	5.25	72.34	4.71	59.68	7.33	59.85	7.34
Maryland.....	100.00	6.10	100.00	8.89	100.00	10.33	100.00	8.62
Massachusetts.....	66.74	37.13	72.76	40.41	72.33	41.21	76.13	42.61
Michigan.....	100.00	10.33	100.00	NA	100.00	15.71	100.00	14.76
Minnesota.....	90.42	37.15	95.82	NA	97.41	35.81	97.47	39.72
Mississippi	NA	20.18	97.59	21.34	97.43	24.29	97.37	21.19
Missouri	78.76	12.91	79.78	13.95	80.07	16.05	81.79	16.19
Montana.....	80.33	2.04	83.11	R ^a 1.15	80.99	R ^a 0.99	84.51	R ^a 1.29
Nebraska	65.63	14.25	67.82	18.32	66.64	16.20	68.06	14.75
Nevada	70.79	15.99	72.71	23.46	74.56	22.83	74.39	21.99
New Hampshire	NA	18.28	88.34	18.36	82.65	NA	83.99	16.43
New Jersey	51.98	19.12	60.03	21.76	60.56	22.61	56.52	23.76
New Mexico	58.06	5.78	58.81	4.33	62.15	3.01	66.87	3.22
New York	100.00	R ^a 9.38	100.00	R ^a 11.25	100.00	R ^a 13.72	100.00	R ^a 14.43
North Carolina.....	87.35	17.52	86.01	21.79	87.81	NA	88.41	25.62
North Dakota.....	92.57	54.74	94.42	30.18	95.04	19.37	94.56	27.38
Ohio	100.00	2.21	100.00	3.34	100.00	3.88	100.00	3.84
Oklahoma	56.78	0.81	55.81	0.93	51.91	1.15	57.91	1.62
Oregon.....	98.27	26.50	98.93	35.13	98.76	36.27	98.83	36.01
Pennsylvania	100.00	5.65	100.00	7.60	100.00	7.83	100.00	8.83
Rhode Island.....	78.23	15.00	77.37	16.39	73.28	18.72	75.67	18.58
South Carolina	93.93	76.24	94.52	69.20	NA	R ^a 74.43	95.69	76.11
South Dakota	76.39	31.32	83.34	37.54	86.20	36.44	84.75	38.63
Tennessee	91.85	28.97	92.97	31.46	93.67	35.52	94.04	32.23
Texas	82.52	51.63	85.30	51.52	85.63	49.88	85.88	50.17
Utah	86.91	25.11	87.25	23.61	86.59	24.33	87.55	23.40
Vermont	100.00	77.49	100.00	82.56	100.00	87.72	100.00	93.08
Virginia.....	100.00	9.46	100.00	11.59	100.00	12.40	100.00	16.01
Washington	87.28	19.68	91.04	22.59	91.14	22.84	89.53	22.93
West Virginia.....	55.69	21.61	65.71	20.11	70.80	17.32	68.61	18.96
Wisconsin	71.29	12.20	76.97	21.23	79.24	19.99	79.74	19.86
Wyoming	42.10	NA	43.15	4.34	47.63	4.60	44.27	4.56
Total.....	80.88	R^a22.09	83.87	R^a22.34	84.03	R^a22.24	83.79	R^a22.38

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2005							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.65	23.59	80.56	26.21	75.44	23.18	71.58	23.54
Alaska.....	51.19	68.65	48.63	68.96	52.22	70.94	51.56	76.57
Arizona	93.29	43.63	94.24	43.54	93.13	42.65	91.95	40.27
Arkansas.....	74.07	5.23	73.82	5.13	66.12	5.54	61.05	6.85
California	68.67	5.46	70.98	6.66	70.33	5.85	66.64	5.84
Colorado.....	95.15	0.59	94.72	0.74	96.39	0.54	96.75	0.41
Connecticut.....	70.34	46.41	70.09	44.86	66.66	49.11	62.86	48.36
Delaware	83.32	12.21	86.45	12.52	77.81	12.38	69.69	11.49
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.42	100.00	3.55	100.00	3.48	100.00	3.71
Georgia.....	100.00	16.53	100.00	17.68	100.00	18.77	100.00	18.09
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.56	2.27	88.09	3.01	81.62	2.41	76.79	1.73
Illinois.....	41.47	9.49	44.61	12.49	39.54	11.56	39.47	10.56
Indiana.....	82.05	7.92	83.76	8.88	81.58	10.59	79.98	8.14
Iowa	78.26	9.81	81.87	10.74	77.42	12.47	72.71	11.54
Kansas.....	68.09	6.23	69.08	1.67	59.19	2.41	56.03	3.71
Kentucky.....	79.70	16.88	83.05	19.70	79.00	17.20	78.13	17.89
Louisiana	98.63	26.82	97.99	27.90	98.16	27.67	99.04	27.64
Maine	59.88	7.59	59.04	9.10	59.83	7.74	49.49	8.21
Maryland.....	100.00	8.21	100.00	10.67	100.00	9.39	100.00	6.18
Massachusetts.....	70.54	36.45	73.33	40.94	69.25	33.55	64.37	26.95
Michigan	100.00	10.20	100.00	13.89	100.00	9.90	100.00	7.20
Minnesota	93.57	41.10	98.43	46.26	98.70	38.95	99.51	48.22
Mississippi	95.66	35.63	96.48	33.80	96.08	39.89	96.19	35.09
Missouri	77.10	14.16	79.05	17.94	70.62	13.03	65.37	11.15
Montana.....	77.36	1.81	81.95	2.26	75.69	1.29	66.45	0.98
Nebraska	64.50	16.29	61.61	18.33	61.64	14.24	60.65	15.14
Nevada	68.07	17.20	72.22	19.48	61.70	18.34	62.64	15.87
New Hampshire	75.70	10.58	81.35	12.97	72.71	13.75	61.12	6.43
New Jersey	51.55	19.86	62.14	25.38	49.32	20.09	38.94	19.44
New Mexico	68.98	8.36	71.60	8.33	67.17	8.93	72.08	8.11
New York	100.00	10.50	100.00	10.56	100.00	8.83	100.00	8.41
North Carolina.....	87.59	26.44	88.65	30.48	84.30	24.79	86.45	49.23
North Dakota.....	92.89	27.48	95.07	23.16	93.29	45.92	90.97	58.36
Ohio	100.00	3.58	100.00	4.81	100.00	3.32	100.00	2.62
Oklahoma	53.08	1.60	50.74	1.98	44.46	1.11	40.59	0.57
Oregon.....	98.58	33.18	98.99	38.19	98.53	34.81	98.18	34.96
Pennsylvania	100.00	6.87	100.00	8.01	100.00	6.56	100.00	5.09
Rhode Island.....	74.33	15.27	70.92	19.69	85.64	16.53	53.14	13.24
South Carolina	96.18	77.36	97.53	81.28	92.45	67.90	97.16	76.40
South Dakota	83.53	30.20	86.08	35.81	80.30	33.28	81.88	30.43
Tennessee	92.19	42.41	93.19	46.68	90.04	39.63	87.03	41.44
Texas	79.48	51.03	84.25	45.88	76.42	47.46	73.58	46.07
Utah	86.84	19.50	90.17	19.92	85.74	18.27	85.58	21.51
Vermont	100.00	81.71	100.00	96.37	100.00	75.68	100.00	82.43
Virginia.....	100.00	17.13	100.00	20.03	100.00	21.47	100.00	18.75
Washington	88.76	15.80	91.89	25.30	90.36	20.65	87.43	18.84
West Virginia.....	58.18	17.02	68.56	18.53	57.85	20.72	44.39	22.95
Wisconsin	78.98	18.13	80.45	25.10	75.83	21.86	71.81	16.42
Wyoming	49.29	3.74	48.65	4.39	51.20	4.17	52.85	2.83
Total.....	82.71	23.81	84.48	23.44	81.83	23.20	79.59	22.97

^{NA} Not available.^R Revised data.

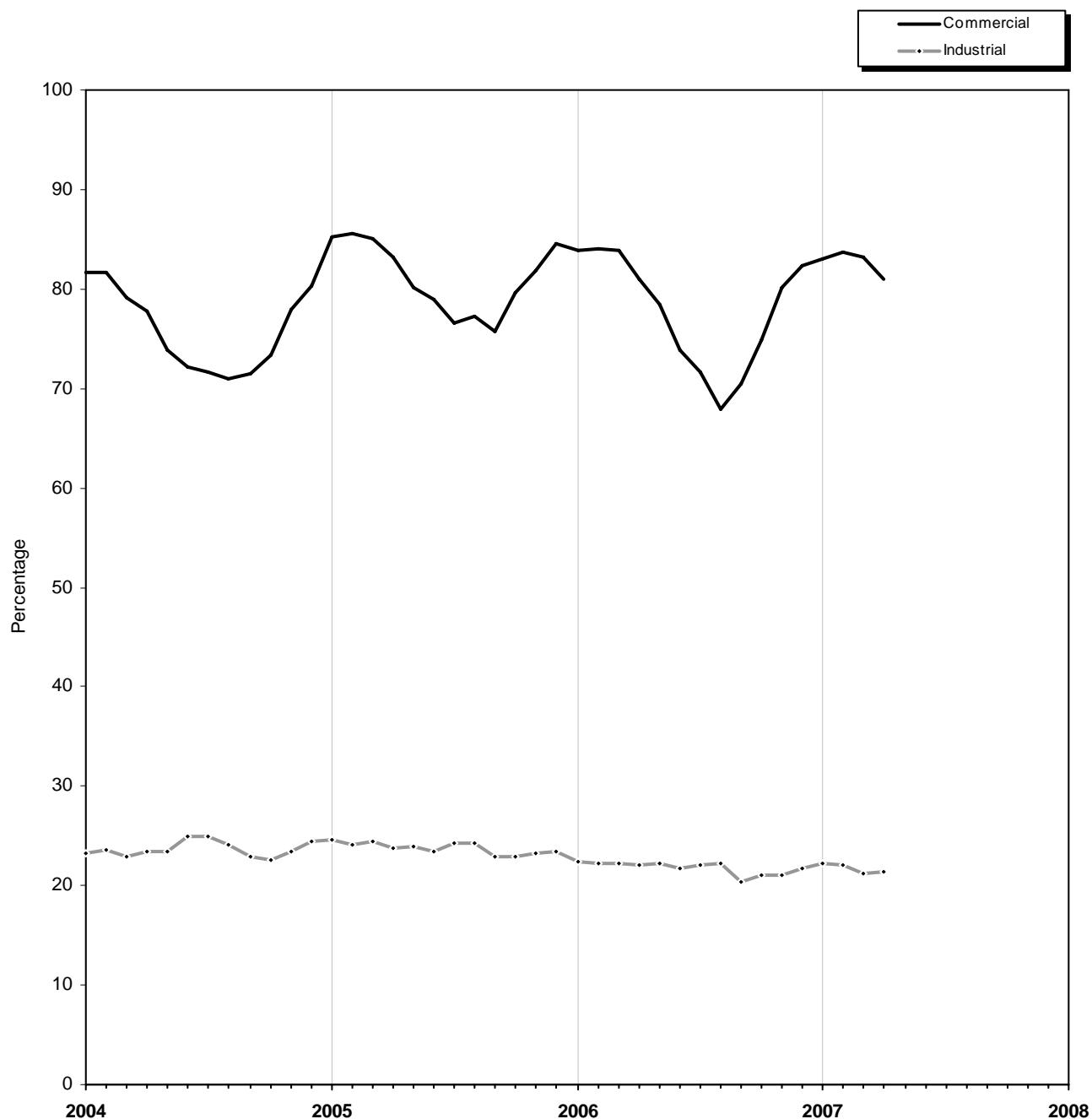
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 3. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 4. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 6. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vij}) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, April 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	318	66	670	745	NA	NA	0.83
Alaska	0	0	0	0	--	--	--
Arizona	2	1	0	2	0.02	0.01	--
Arkansas	2	8	1	9	0.01	--	0.01
California	86	39	NA	NA	0.09	0.02	0.06
Colorado	0	0	NA	NA	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	147	249	1,075	1,113	NA	NA	NA
Georgia	280	111	613	683	0.74	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	2,485	948	3,409	4,324	0.32	NA	NA
Indiana	230	68	4,960	4,965	0.23	0.07	0.09
Iowa	85	99	1,301	1,308	0.05	0.17	NA
Kansas	73	77	50	118	0.08	0.25	0.79
Kentucky	674	180	329	771	NA	0.32	NA
Louisiana	434	35	617	756	0.83	0.12	0.01
Maine	0	0	0	0	--	--	--
Maryland	0	0	0	0	--	--	--
Massachusetts	0	0	0	0	--	--	--
Michigan	351	164	NA	NA	0.13	0.20	0.34
Minnesota	984	298	678	1,232	0.55	0.12	0.37
Mississippi	137	69	47	160	0.91	0.21	NA
Missouri	0	0	0	0	--	--	--
Montana	10	2	0	10	0.04	0.16	--
Nebraska	102	130	294	337	0.30	0.56	0.13
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	NA	NA
New Jersey	0	0	NA	NA	--	--	--
New Mexico	138	152	131	244	0.41	0.68	NA
New York	3,536	2,175	540	4,186	0.72	0.11	0.80
North Carolina	80	286	145	330	0.16	0.26	NA
North Dakota	0	0	0	0	--	--	--
Ohio	1,351	103	532	1,456	0.35	0.23	NA
Oklahoma	0	0	0	0	--	NA	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	17	5	645	645	0.02	0.01	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	100	58	241	268	NA	0.10	0.04
South Dakota	0	0	0	0	--	--	--
Tennessee	130	45	362	387	0.64	NA	0.58
Texas	0	0	NA	NA	--	--	0.01
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	325	359	269	554	0.18	0.11	NA
Washington	0	0	0	0	--	--	--
West Virginia	40	14	454	456	0.39	0.32	--
Wisconsin	669	920	481	1,235	0.09	0.43	0.10
Wyoming	7	9	199	199	0.01	0.10	0.58
Total	4,811	2,645	7,077	8,957	0.12	0.18	0.19

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.