

**Table 8. Underground Natural Gas Storage – by Season, 2005-2007**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2005 Heating Season</b>								
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
January .....	4,205	1,994	6,199	243	13.87	58	771	713
February .....	4,204	1,564	5,769	409	35.36	59	487	429
March .....	4,200	1,284	5,484	226	21.35	100	385	285
<b>Total .....</b>	--	--	--	--	--	<b>401</b>	<b>2,461</b>	<b>2,061</b>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total .....</b>	--	--	--	--	--	<b>2,482</b>	<b>550</b>	<b>-1,932</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total .....</b>	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>1,510</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total .....</b>	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	47
December .....	4,211	3,070	7,281	435	16.49	<sup>R</sup> 100	<sup>R</sup> 442	<sup>R</sup> 342
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	50	782	732

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>™</sup> Not applicable.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."