

Natural Gas Monthly

April 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* is prepared by the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the information found in the *Natural Gas Monthly* report should be referred to Roy Kass at (202) 586-4790, or via email at: nathaniel.kass@eia.doe.gov.

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Quality

The Energy Information Administration is committed to quality products and quality service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email at: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through February 2007, although electric power prices are available through December 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

EIA adopts more timely natural gas production data

The April 2007 issue (data reported for February 2007) of the *Natural Gas Monthly* (NGM) presents more timely natural gas production data that has resulted in changes to data elements and table formats.

The implementation of this change was phased in starting with the March 2007 issue and will be completed in the May 2007 issue. Natural gas production estimates for January 2007 (reported in the March 2007 issue) and subsequent months are derived from data collected on the Form EIA-914, "Monthly Natural Gas Production Report." Initially, natural gas production estimates for January and February 2007 (reported in the March and April 2007 issues, respectively) are only presented at the national level. State-level natural gas production estimates for January and February 2007 for selected States will be presented for the first time in the May 2007 issue along with national and State data for March 2007. Natural gas production estimates for November 2006 (reported in the March 2007 issue) and December 2006 (reported in the April 2007 issue) are estimated from data collected from Form EIA-895 Monthly, "Monthly Quantity and Value of Natural Gas Production Report," in order to provide for a consistent data series for 2006.

A detailed discussion of the effect of these changes to the NGM is available at:

http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Detailed information on the EIA-914 survey form, instructions, data, background, and methodology is available at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914.html

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January	2,040	1,637	76	1,561	4	314	730	-24	2,585
February	1,876	1,503	70	1,433	5	267	439	120	2,265
March	2,085	1,691	78	1,613	6	283	292	34	2,228
April	1,979	1,613	75	1,539	5	271	-222	152	1,745
May	2,001	1,642	76	1,566	4	275	-393	87	1,540
June	1,967	1,605	74	1,531	5	267	-333	80	1,551
July	1,994	1,637	76	1,561	5	331	-263	70	1,704
August	1,985	1,616	75	1,541	6	300	-220	85	1,712
September	1,776	1,409	65	1,344	5	302	-280	67	1,438
October	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November	1,903	1,515	70	1,445	5	314	9	-92	1,681
December	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total	23,488	18,951	876	18,074	64	3,612	51	440	22,241
2006									
January	E 2,012	E 1,628	70	E 1,557	6	R 305	264	R 41	2,174
February	E 1,815	E 1,465	63	E 1,402	6	R 263	485	R -4	2,152
March	E 2,033	E 1,642	70	E 1,572	6	R 279	200	R 83	2,140
April	E 1,961	E 1,582	69	E 1,512	4	R 287	-254	R 144	1,693
May	E 2,003	E 1,624	73	E 1,551	3	R 288	-368	R 74	1,549
June	E 1,926	E 1,579	70	E 1,509	5	R 282	-311	85	R 1,570
July	RE 1,974	RE 1,634	73	RE 1,561	5	312	-161	R 64	1,782
August	RE 1,948	RE 1,689	72	RE 1,617	6	R 310	-189	R 36	R 1,781
September	RE 1,849	RE 1,586	72	RE 1,514	5	R 281	-357	R 43	R 1,486
October	RE 2,040	RE 1,684	74	RE 1,610	5	R 275	-131	R -98	R 1,662
November	RE 1,935	RE 1,602	71	RE 1,530	E 5	R 269	47	R -74	R 1,777
December	RE 2,047	RE 1,644	72	RE 1,572	E 6	R 311	342	R -113	R 2,119
Total	RE 23,543	RE 19,359	851	R 18,508	E 62	R 3,463	-431	R 281	R 21,883
2007									
January	2,049	E 1,655	69	E 1,585	E 6	RE 306	684	R -130	R 2,452
February	1,847	E 1,486	64	E 1,422	E 6	E 252	732	E 121	2,532
2007 YTD	3,896	E 3,141	133	E 3,007	E 12	E 558	1,416	E -8	4,984
2006 YTD	E 3,827	E 3,093	133	E 2,960	11	568	749	37	4,325
2005 YTD	3,915	3,139	145	2,994	9	581	1,169	97	4,850

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^E Estimated data.

^R Revised data.

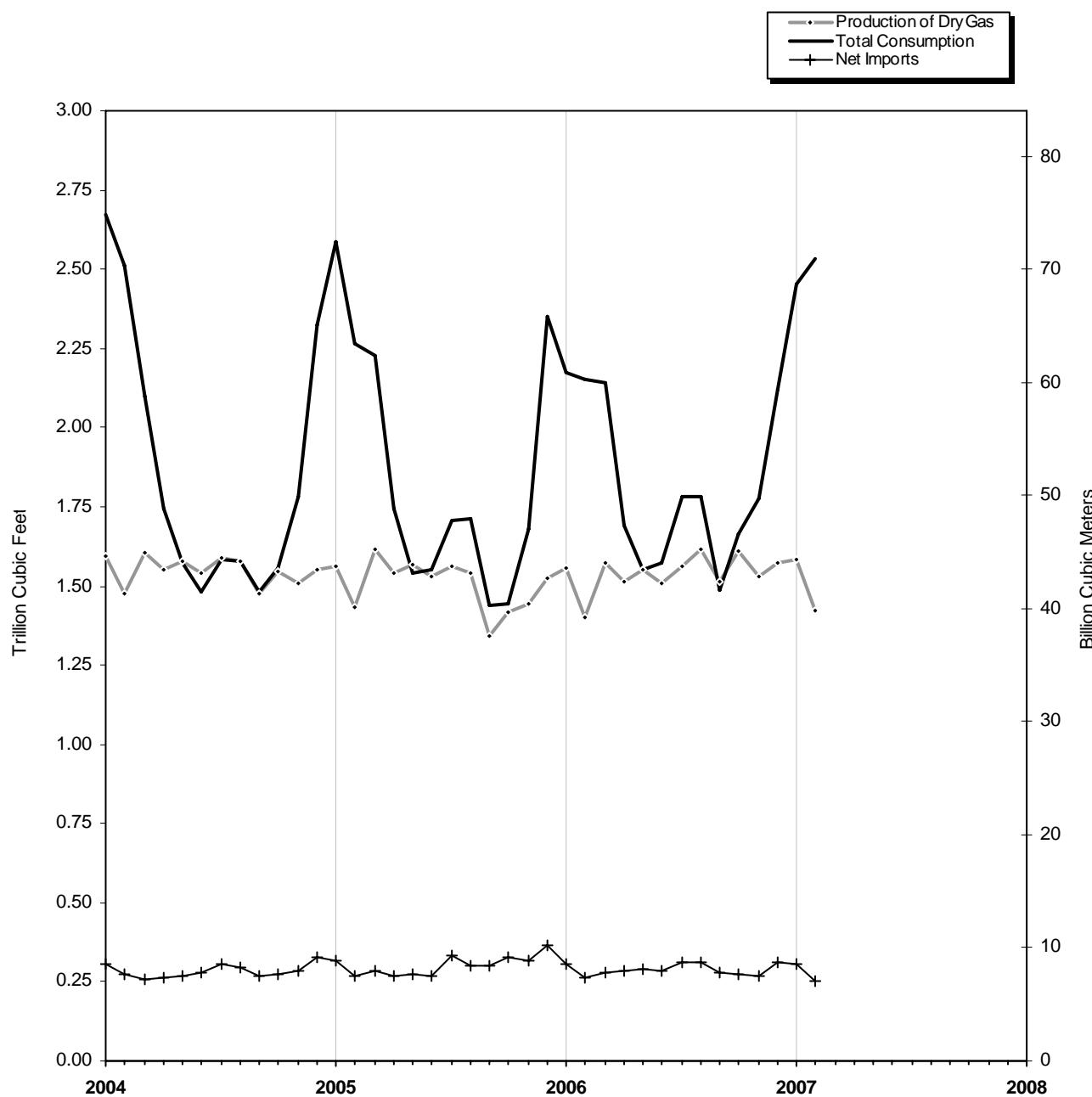
^{RE} Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
Total.....	1,112	585	4,806	3,102	6,746	5,869	22	20,545	22,241
2006									
January.....	E95	57	712	401	590	316	2	2,021	2,174
February.....	E86	57	698	395	567	347	2	2,009	2,152
March.....	E96	56	625	358	593	410	2	1,988	2,140
April.....	E93	45	358	230	540	425	2	1,555	1,693
May.....	E95	41	205	R165	533	508	2	E1,413	1,549
June.....	E93	41	R142	R142	519	632	2	R1,436	R1,570
July.....	RE96	47	116	131	520	870	2	1,639	R1,782
August.....	RE99	47	108	142	539	844	2	1,635	R1,781
September.....	RE93	39	125	149	R527	552	2	R1,354	R1,486
October.....	RE99	44	237	201	R548	530	2	R1,519	R1,662
November.....	RE94	47	412	261	R562	399	2	R1,636	R1,777
December.....	RE96	56	620	349	R582	413	2	R1,966	R2,119
Total.....	RE1,136	575	R4,357	R2,924	R6,621	6,247	24	R20,172	R21,883
2007									
January.....	E97	64	R802	R433	606	R446	2	R2,290	R2,452
February.....	E87	67	898	479	584	E416	2	E2,379	2,532
2007 YTD^c.....	E184	131	1,700	912	1,190	E862	4	E4,669	4,984
2006 YTD^c.....	E181	114	1,410	796	1,157	663	4	4,030	4,325
2005 YTD^c.....	185	129	1,645	907	1,266	715	4	4,536	4,850

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

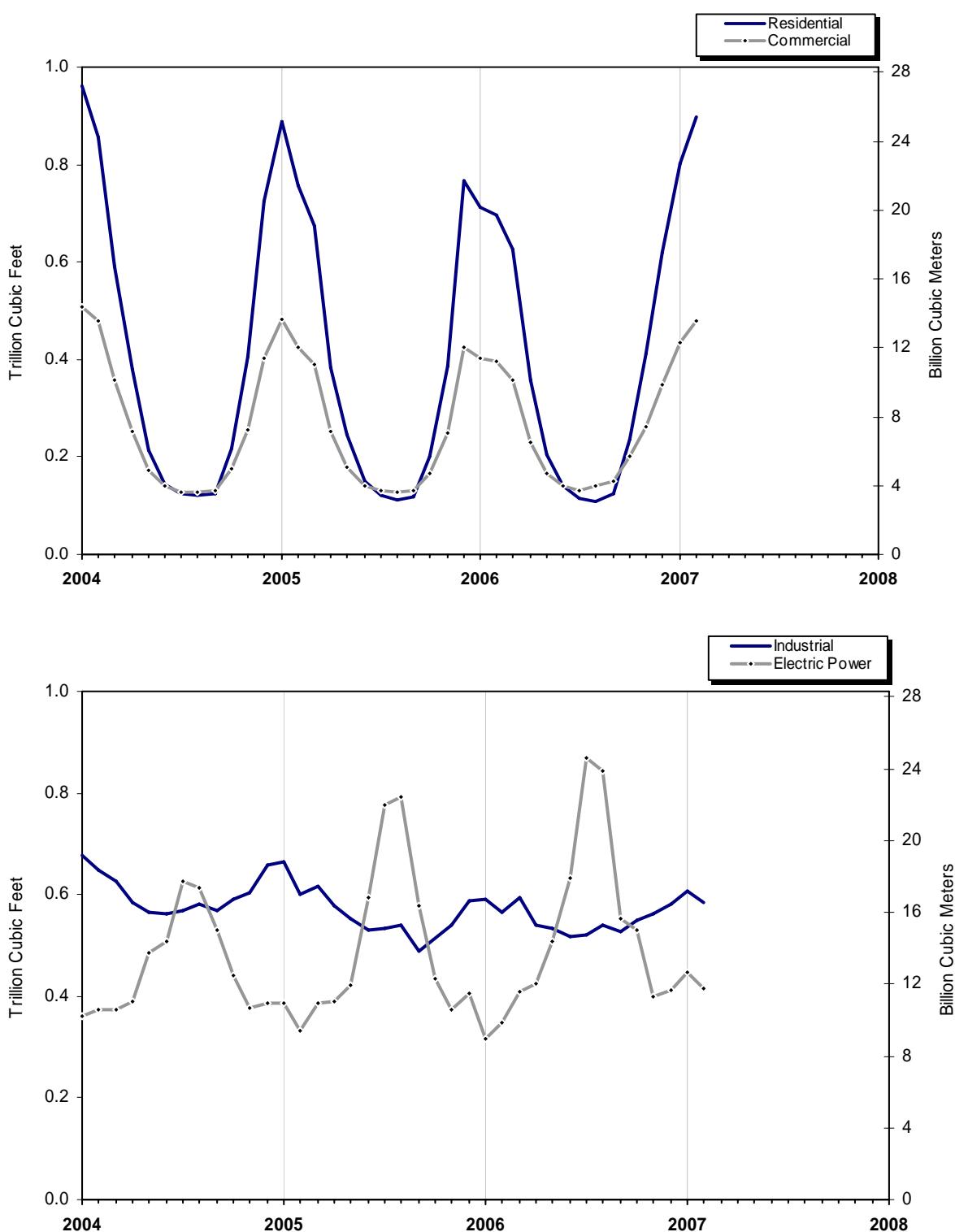
RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007



Source: Table 2.

Table 3

Table 3. Selected National Average Natural Gas Prices, 2002-2007
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February.....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
Annual Average.....	7.33	8.67	12.84	11.59	82.71	8.56	23.81	8.48	
2006									
January.....	E 8.66	10.75	14.94	14.11	82.96	10.82	22.41	9.09	
February.....	E 7.28	9.27	14.03	13.00	83.28	9.29	22.26	7.99	
March.....	E 6.52	8.74	13.20	12.01	82.97	8.23	22.38	7.35	
April.....	E 6.59	8.22	13.30	11.53	79.54	7.95	22.13	7.31	
May.....	E 6.19	7.86	14.39	11.54	76.36	7.65	22.30	6.87	
June.....	E 5.80	7.22	R 15.03	R 11.03	R 71.61	6.92	21.68	6.67	
July.....	E 5.82	7.13	15.67	10.91	69.29	6.79	22.06	6.67	
August.....	E 6.51	7.97	16.11	11.18	66.45	7.38	22.12	7.52	
September.....	E 5.51	7.60	15.63	11.15	69.19	7.23	R 20.36	6.32	
October.....	E 5.03	6.38	12.71	10.14	73.75	R 5.62	R 21.04	5.75	
November.....	E 6.43	8.39	12.49	11.05	78.72	7.79	R 21.12	7.48	
December.....	E 6.65	8.66	12.53	11.57	81.78	8.26	R 21.82	7.56	
Annual Average.....	E 6.42	8.53	13.76	11.97	R 78.53	7.89	R 21.82	7.09	
2007									
January.....	E 5.92	7.85	12.08	R 11.11	R 83.08	7.36	22.29	NA	
February.....	E 6.66	8.59	12.13	11.22	83.77	8.25	22.04	NA	
2007 YTD^d.....	E 6.29	8.21	12.11	11.17	83.44	7.80	22.17	NA	
2006 YTD^d.....	E 7.97	10.01	14.49	13.56	83.12	10.07	22.34	7.09	
2005 YTD^d.....	5.77	7.07	11.02	10.16	85.34	7.09	24.41	8.48	

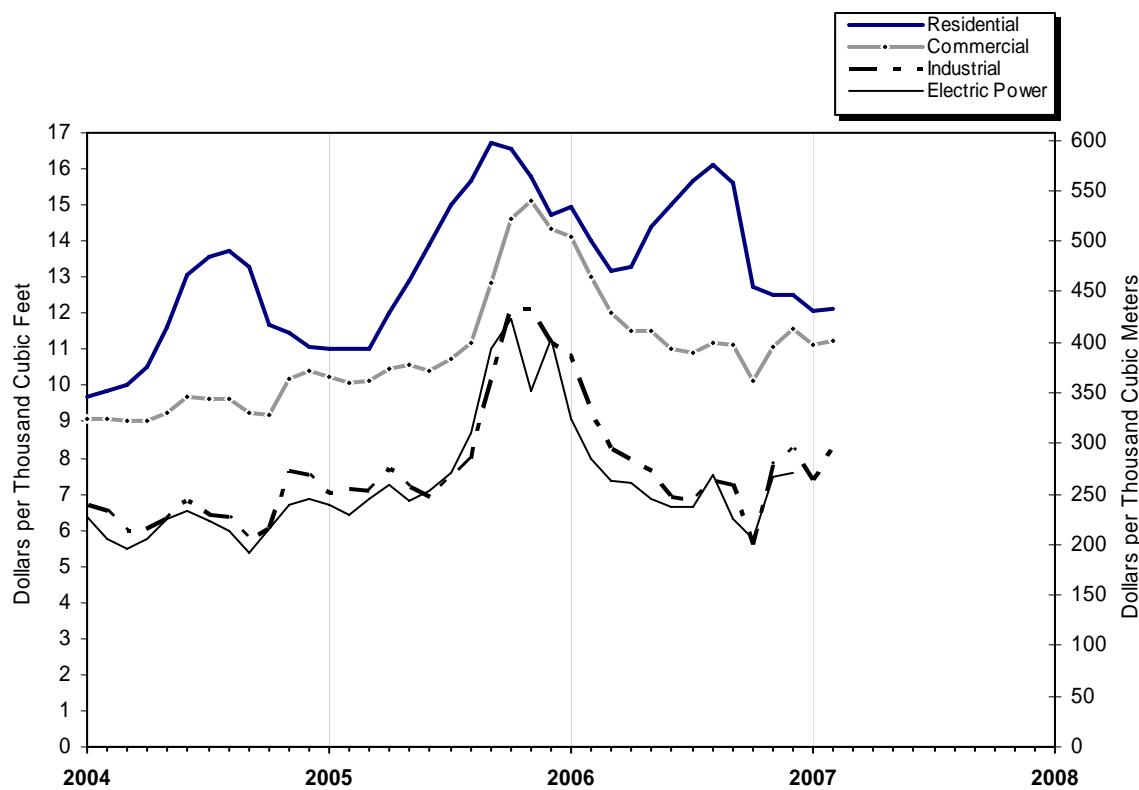
^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^E Estimated data.^R Revised data.^{NA} Not available.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*, January 2006 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

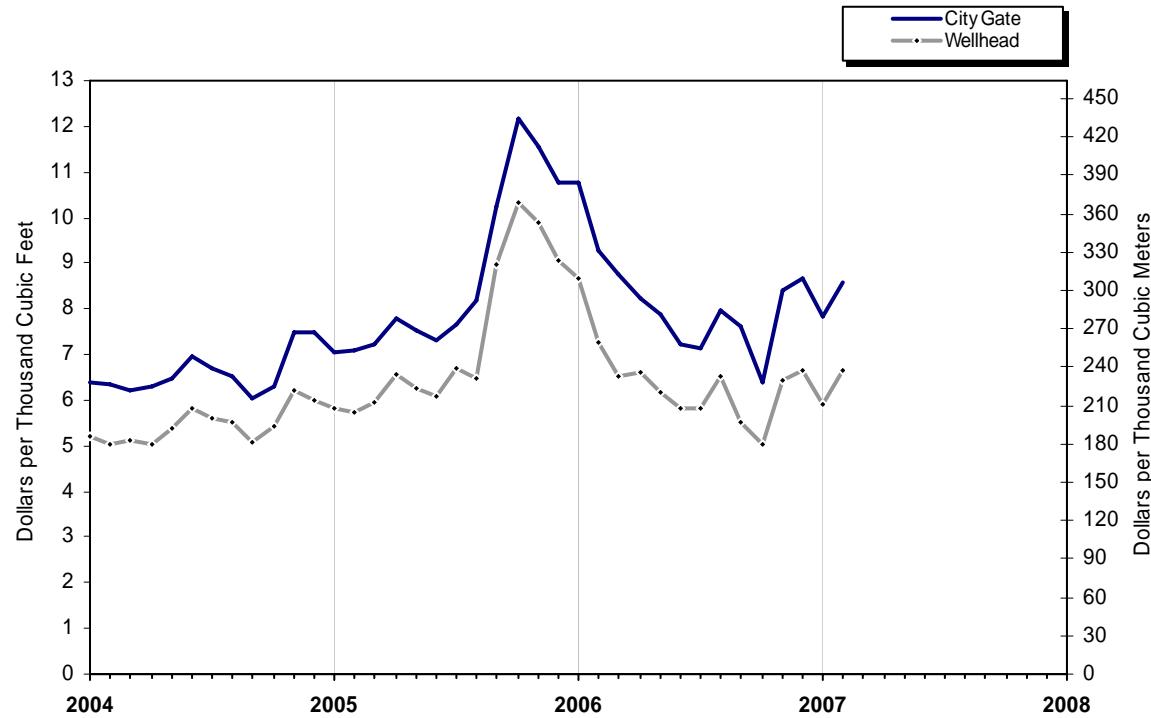
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007		2006			
				February	January	Total			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	^E 592,889	602,196	650,144	^E 263,967	^{RE} 328,923	^R 3,590,928			
Mexico	0	1,835	0	0	0	^R 12,749			
Total Pipeline Imports.....	^E592,889	604,031	650,144	^E263,967	^{RE}328,923	^R3,603,676			
LNG									
Algeria.....	2,521	5,790	17,273	0	2,521	17,449			
Australia.....	0	0	0	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	14,580	8,231	0	5,778	8,803	119,528			
Malaysia.....	0	0	2,986	0	0	0			
Nigeria	11,068	6,081	2,681	5,743	5,325	57,292			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	0	0	2,986	0	0	0			
Trinidad/Tobago	69,373	58,101	82,978	32,581	36,792	389,268			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	97,542	78,203	111,367	^E44,101	^{RE}53,441	^R583,537			
Total Imports	^E690,431	682,234	761,512	^E308,068	^{RE}382,363	^R4,187,213			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	9.04	6.21	--	NA	^R 6.83			
Mexico	--	7.43	--	--	--	^R 5.65			
Total Pipeline Imports.....	NA	9.03	6.21	--	NA	^R6.83			
LNG									
Algeria.....	NA	11.48	6.61	--	NA	8.48			
Australia.....	--	--	--	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	8.18	--	--	NA	^R 6.80			
Malaysia.....	--	--	5.35	--	--	--			
Nigeria	NA	10.29	7.44	--	NA	^R 6.78			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	--	--	5.97	--	--	--			
Trinidad/Tobago	NA	9.45	6.28	--	NA	^R 7.32			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	9.53	6.31	--	NA	^R7.19			
Total Imports	NA	9.09	6.22	--	NA	^R6.88			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	^E 57,990	64,698	105,656	^E 19,077	^{RE} 38,913	^R 341,774			
Mexico	^E 64,562	38,512	64,129	^E 32,281	^E 32,281	^R 321,955			
Total Pipeline Exports	^E122,552	103,209	169,785	^E51,358	^{RE}71,194	^R663,729			
LNG									
Japan.....	9,965	11,135	11,125	5,001	4,963	60,765			
Mexico	NA	22	62	NA	NA	^R 173			
Total LNG Exports	9,965	11,157	11,186	5,001	4,963	^R60,938			
Total Exports	^E132,516	114,366	180,972	^E56,359	^{RE}76,157	^R724,667			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	9.54	6.44	--	NA	^R 7.32			
Mexico	NA	7.79	5.96	--	NA	^R 6.46			
Total Pipeline Exports	NA	8.89	6.26	--	NA	^R6.90			
LNG									
Japan.....	NA	5.84	5.30	--	NA	^R 6.00			
Mexico	NA	16.18	10.86	--	NA	^R 13.40			
Total LNG Exports	NA	5.86	5.33	--	NA	^R6.02			
Total Exports	NA	8.59	6.20	--	NA	^R6.83			
Net Imports - Volume	^E557,915	567,868	580,540	^E251,709	^{RE}306,206	^R3,462,546			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	December	November	October	September	August	July
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$327,431	\$289,982	\$296,589	\$290,676	\$313,114	\$313,600
Mexico	\$3,901	\$1,403	\$1,436	\$3,283	0	0
Total Pipeline Imports.....	\$331,331	\$291,385	\$298,025	\$293,959	\$313,114	\$313,600
LNG						
Algeria.....	0	0	0	0	0	3,028
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,440	16,921	2,551	8,782	8,880	15,004
Malaysia.....	0	0	0	0	0	0
Nigeria	3,082	5,732	8,957	6,025	6,199	6,129
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	36,718	24,583	24,677	25,197	37,043	33,390
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	51,240	47,236	36,185	40,004	52,122	57,550
Total Imports	\$382,572	\$338,621	\$334,210	\$333,963	\$365,236	\$371,150
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	\$7.59	\$7.22	\$4.82	\$5.72	\$6.69	\$5.91
Mexico	\$5.55	\$6.45	\$4.69	\$4.77	--	--
Total Pipeline Imports.....	\$7.57	\$7.22	\$4.82	\$5.71	\$6.69	\$5.91
LNG						
Algeria.....	--	--	--	--	--	6.61
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	\$8.26	\$7.12	\$4.05	6.76	7.00	5.67
Malaysia.....	--	--	--	--	--	--
Nigeria	\$7.30	\$7.30	\$4.10	6.94	7.06	5.93
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	\$7.71	\$7.65	\$6.01	6.65	7.03	6.31
Other.....	--	--	--	--	--	--
Total LNG Imports.....	\$7.81	\$7.42	\$5.40	6.72	7.03	6.12
Total Imports	\$7.60	\$7.24	\$4.88	\$5.83	\$6.74	\$5.94
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$46,878	\$44,928	\$30,440	\$23,274	\$17,379	\$16,795
Mexico	\$20,613	\$19,926	\$25,268	\$25,907	\$31,912	\$36,643
Total Pipeline Exports	\$67,490	\$64,854	\$55,708	\$49,181	\$49,291	\$53,438
LNG						
Japan.....	4,417	4,806	3,171	3,726	5,628	5,595
Mexico	\$16	\$28	\$26	14	12	12
Total LNG Exports	\$4,433	\$4,834	\$3,196	3,740	5,640	5,607
Total Exports.....	\$71,923	\$69,688	\$58,904	\$52,921	\$54,932	\$59,045
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	\$7.92	\$7.48	\$4.72	6.20	\$6.84	\$6.03
Mexico	\$7.02	\$6.78	\$5.31	5.50	7.15	5.99
Total Pipeline Exports	\$7.65	\$7.26	\$4.99	5.83	7.04	\$6.00
LNG						
Japan.....	\$6.41	\$6.40	\$6.24	6.20	6.15	5.94
Mexico	\$14.67	\$14.12	\$11.16	13.04	13.42	12.04
Total LNG Exports	\$6.44	\$6.45	\$6.28	6.22	6.17	5.95
Total Exports.....	\$7.57	\$7.21	\$5.06	5.86	6.95	\$6.00
Net Imports - Volume.....	\$310,649	\$268,932	\$275,305	\$281,042	\$310,305	\$312,105

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	June	May	April	March	February	January
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R286,357	R283,009	R272,999	R314,975	R282,118	R320,078
Mexico	0	130	70	691	486	1,349
Total Pipeline Imports.....	R286,357	R283,139	R273,069	R315,666	R282,604	R321,427
LNG						
Algeria.....	2,808	0	2,804	3,019	2,802	2,988
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	14,334	19,826	13,560	0	5,261	2,970
Malaysia.....	0	0	0	0	0	0
Nigeria	5,996	3,100	5,991	0	3,053	3,028
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	38,568	44,346	36,437	30,209	27,620	30,480
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	61,705	67,271	58,792	33,228	38,737	39,466
Total Imports	R348,062	R350,410	R331,861	R348,894	R321,341	R360,893
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	R5.79	6.40	6.63	6.94	R7.88	10.06
Mexico	--	5.28	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	R5.79	6.40	6.63	6.94	R7.88	10.05
LNG						
Algeria.....	6.57	--	7.15	7.63	9.13	13.69
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	5.68	6.93	7.02	--	8.11	8.31
Malaysia.....	--	--	--	--	--	--
Nigeria	5.96	7.35	7.38	--	8.66	11.94
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	6.11	7.15	7.17	7.54	8.45	10.35
Other.....	--	--	--	--	--	--
Total LNG Imports.....	6.02	7.09	7.16	7.55	R8.47	10.57
Total Imports	R5.83	6.53	6.72	7.00	R7.95	10.11
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	R22,974	R21,343	R15,658	37,407	32,718	31,979
Mexico	37,136	35,625	23,948	26,466	20,469	18,043
Total Pipeline Exports	R60,110	R56,968	R39,606	63,872	53,188	50,022
LNG						
Japan.....	5,586	5,575	5,570	5,556	5,563	5,572
Mexico	12	14	13	5	15	7
Total LNG Exports	5,598	5,589	5,582	5,561	5,578	5,579
Total Exports.....	R65,708	R62,557	R45,188	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.03	7.15	7.04	7.18	8.36	10.74
Mexico	5.99	6.20	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.01	6.56	6.85	6.88	7.91	9.92
LNG						
Japan.....	5.93	5.93	5.74	5.68	5.79	5.88
Mexico	11.91	12.86	12.72	15.37	14.58	19.67
Total LNG Exports	5.94	5.95	5.76	5.69	5.81	5.90
Total Exports.....	6.00	6.50	6.72	6.79	7.71	9.52
Net Imports - Volume.....	R282,354	R287,853	R286,673	R279,461	R262,575	R305,293

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	3,700,454	353,390	298,722	305,823	293,028	308,175
Mexico	9,320	3,844	2,689	906	1,055	0
Total Pipeline Imports.....	3,709,774	357,234	301,411	306,729	294,082	308,175
LNG						
Algeria.....	97,157	8,630	8,954	11,837	6,016	3,170
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	72,540	11,263	18,945	8,523	11,036	11,127
Malaysia.....	8,719	0	0	3,109	0	0
Nigeria	8,149	0	0	2,895	0	2,574
Oman	2,464	0	0	0	0	0
Qatar.....	2,986	0	0	0	0	0
Trinidad/Tobago	439,246	31,394	30,077	33,212	34,772	26,759
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	631,260	51,288	57,977	59,576	51,824	43,630
Total Imports	4,341,034	408,522	359,387	366,305	345,907	351,805
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	8.09	11.00	11.10	11.96	9.97	7.51
Mexico	8.46	8.80	7.16	10.87	9.99	--
Total Pipeline Imports.....	8.09	10.98	11.07	11.95	9.97	7.51
LNG						
Algeria.....	8.86	12.27	14.29	12.84	10.20	7.70
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	10.88	11.06	12.89	13.97	11.42	8.48
Malaysia.....	9.00	--	--	14.47	--	--
Nigeria	10.11	--	--	11.69	--	11.11
Oman	5.72	--	--	--	--	--
Qatar.....	5.97	--	--	--	--	--
Trinidad/Tobago	7.68	9.76	11.81	11.30	9.34	6.60
Other.....	--	--	--	--	--	--
Total LNG Imports.....	8.26	10.47	12.54	12.17	9.88	7.43
Total Imports	8.12	10.91	11.31	11.99	9.96	7.50
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	358,280	22,828	20,488	15,169	16,123	19,254
Mexico	304,954	16,863	18,884	20,265	22,110	27,137
Total Pipeline Exports	663,234	39,691	39,373	35,433	38,233	46,391
LNG						
Japan.....	65,124	5,568	5,574	5,574	5,577	5,587
Mexico	242	13	17	18	15	9
Total LNG Exports	65,367	5,581	5,591	5,592	5,591	5,596
Total Exports	728,601	45,272	44,964	41,025	43,824	51,987
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.80	11.13	12.23	12.21	10.25	7.85
Mexico	7.74	11.15	9.45	11.52	10.26	8.36
Total Pipeline Exports	7.77	11.14	10.90	11.82	10.26	8.15
LNG						
Japan.....	5.77	6.66	6.38	6.22	5.95	6.07
Mexico	11.87	16.07	13.93	11.09	13.28	13.82
Total LNG Exports	5.79	6.68	6.40	6.24	5.97	6.08
Total Exports	7.59	10.59	10.34	11.06	9.71	7.93
Net Imports - Volume	3,612,434	363,249	314,423	325,280	302,083	299,818

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^E Estimated data.

⁻⁻ Not applicable.

^R Revised data.

^{NA} Not available.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5

Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,784,978	3,437,230	3,606,543	3,700,454	^R 3,590,928
Mexico	1,755	0	0	9,320	^R 12,749
Total Pipeline Imports.....	3,786,733	3,437,230	3,606,543	3,709,774	^R3,603,676
LNG					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other ^b	0	0	1,500	0	0
Total LNG Imports.....	228,730	506,519	652,015	631,260	583,537
Total Imports	4,015,463	3,943,749	4,258,558	4,341,034	^R4,187,213
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	^R 6.83
Mexico	2.36	--	--	8.46	^R 5.65
Total Pipeline Imports.....	3.13	5.23	5.80	8.09	^R6.83
LNG					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	^R 6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	^R 6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	^R 7.32
Other.....	--	--	5.52	--	--
Total LNG Imports.....	3.41	4.79	5.82	8.26	^R7.19
Total Imports	3.15	5.17	5.81	8.12	^R6.88
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	^R 341,774
Mexico	263,078	342,859	397,086	304,954	^R 321,955
Total Pipeline Exports	452,391	613,848	791,671	663,234	^R663,729
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	^R 173
Total LNG Exports	63,842	66,075	62,467	65,367	^R60,938
Total Exports.....	516,233	679,922	854,138	728,601	^R724,667
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	^R 7.32
Mexico	3.30	5.36	5.89	7.74	^R 6.46
Total Pipeline Exports	3.32	5.66	6.18	7.77	^R6.90
LNG					
Japan	4.07	4.47	4.94	5.77	^R 6.00
Mexico	5.82	5.82	8.19	11.87	^R 13.40
Total LNG Exports	4.08	4.47	4.96	5.79	^R6.02
Total Exports.....	3.41	5.54	6.09	7.59	^R6.83
Net Imports - Volume	3,499,230	3,263,827	3,404,421	3,612,434	^R3,462,546

^a EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^R Revised data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2001-2006
 (Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2001 Total	471,440	1,502,086	1,689,125	1,615,384	5,282,723	1,363,879	776,303	5,027,623	20,570,295
2002 Total	463,301	1,361,751	1,632,080	1,581,606	5,141,075	1,453,957	820,849	4,511,942	19,884,780
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004									
January.....	43,323	109,356	137,895	139,607	426,042	134,026	77,917	356,246	1,674,398
February.....	39,339	104,268	127,181	130,851	398,080	125,318	74,620	335,068	1,551,457
March.....	44,237	113,396	136,317	134,860	426,822	134,286	77,050	366,069	1,685,174
April	37,777	111,155	132,916	137,976	415,566	129,399	74,324	352,815	1,629,220
May.....	33,417	114,949	135,747	135,587	431,347	134,662	74,934	357,859	1,654,209
June.....	37,126	111,961	130,850	138,480	420,817	128,810	73,967	334,081	1,619,097
July	36,639	116,161	140,308	140,710	430,869	133,060	77,417	351,567	1,668,490
August	37,068	117,813	140,908	136,376	427,485	135,669	72,579	345,224	1,654,093
September.....	38,682	109,559	136,993	144,521	414,891	131,118	71,838	270,637	1,550,376
October.....	40,626	116,536	140,094	139,178	431,781	137,414	79,162	295,034	1,620,423
November.....	40,051	114,420	135,990	140,032	416,139	132,094	71,373	304,120	1,583,720
December	43,613	113,674	137,340	137,593	427,476	136,347	80,894	300,730	1,626,834
Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
Total	487,282	1,296,048	1,645,166	1,670,137	5,254,974	1,639,317	903,771	3,150,522	18,950,734
2006									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April	40,746	E116,243	128,029	E142,114	E453,401	138,258	E326,078	E236,695	E1,581,564
May.....	39,013	E119,683	133,463	E148,239	E472,302	140,388	E328,748	E242,382	E1,624,218
June.....	35,956	E117,233	128,952	E148,920	E451,317	137,676	E331,411	E228,016	E1,579,481
July	33,401	E117,073	134,481	E150,705	E464,097	146,226	E360,610	E227,168	E1,633,761
August	29,777	E117,762	132,608	E150,212	E468,726	146,282	E387,150	E256,812	E1,689,329
September.....	26,781	E114,235	131,274	E147,873	E461,176	139,776	E322,558	E242,577	E1,586,250
October.....	35,470	E114,821	143,497	E148,146	E497,825	154,875	E354,424	E234,463	E1,683,522
November.....	R36,989	E110,442	E129,668	E146,644	E461,712	R152,419	E327,838	E235,800	E1,601,513
December	40,921	E113,207	E130,770	E151,577	E479,953	160,573	E329,580	E237,580	E1,644,161
Total	R445,726	E1,379,583	E1,580,082	E1,759,007	E5,556,740	R1,735,664	RE4,059,670	E2,842,530	RE19,359,002

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 7

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	R100	R442	R342
Total	--	--	--	--	--	R2,924	R2,492	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	50	782	732

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

~ Not applicable.

R Revised data.

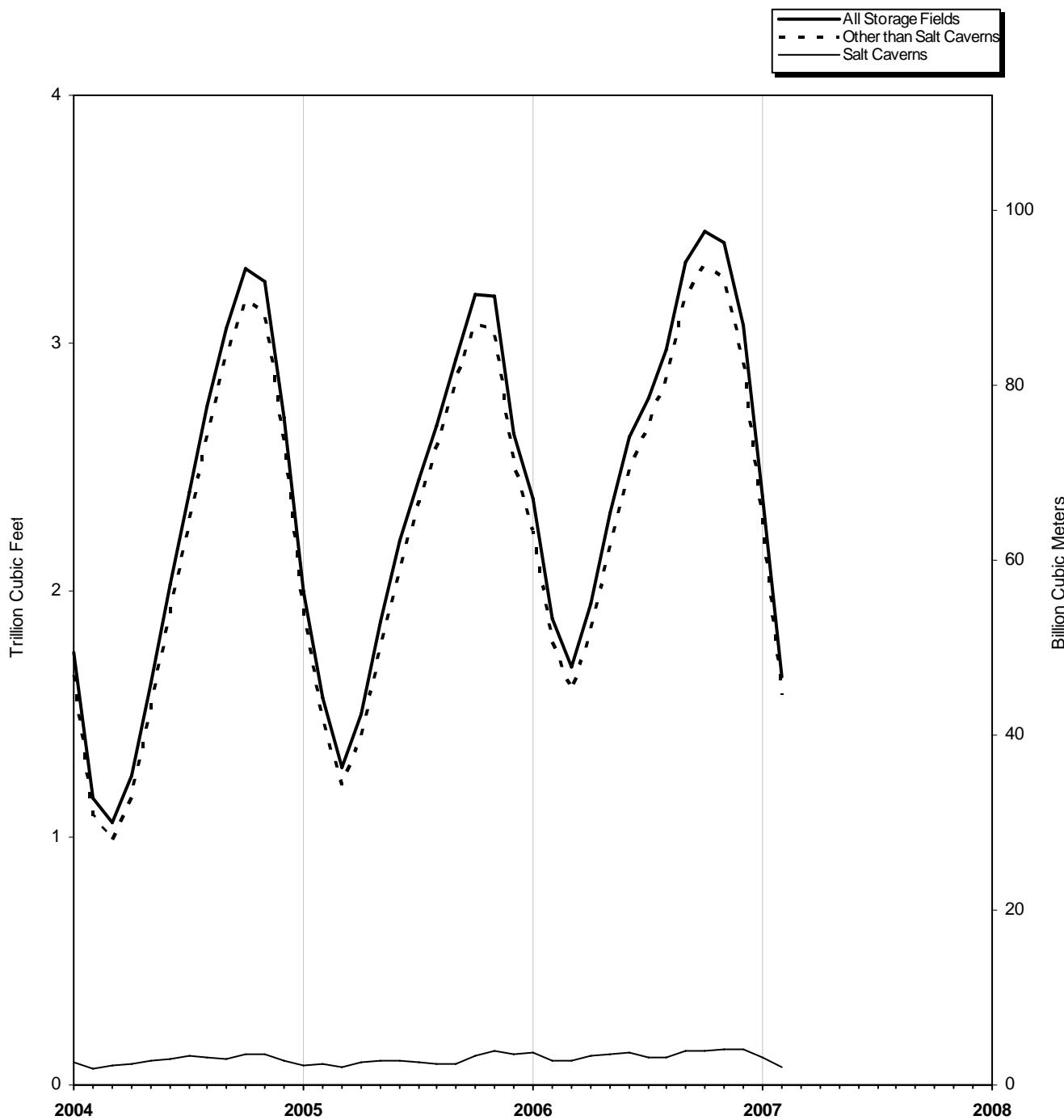
Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

Table 8. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
Total.....	--	--	--	--	--	401	2,461	2,061
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total.....	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
Total.....	--	--	--	--	--	597	2,107	1,510
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
Total.....	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47
December	4,211	3,070	7,281	435	16.49	R100	R442	R342
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	50	782	732

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[~] Not applicable.

^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	R29	R32	3
Total	--	--	--	--	--	R371	R353	-18
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
2007 YTD	--	--	--	--	--	48	117	69
2006 YTD	--	--	--	--	--	47	71	24
2005 YTD	--	--	--	--	--	54	64	11

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

R Revised data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	24	720	696
2007 YTD	--	--	--	--	--	58	1,405	1,347
2006 YTD	--	--	--	--	--	117	842	725
2005 YTD	--	--	--	--	--	64	1,195	1,131

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet)

State	2007		2006			
	February	January	Total	December	November	October
Alabama	2,785	1,854	R-8,477	R-770	-406	-1,186
Arkansas.....	1,095	1,609	-707	773	124	-226
California	27,549	61,296	13,308	39,774	5,074	-17,324
Colorado.....	1,784	6,487	1,674	4,445	-121	97
Illinois.....	54,277	68,301	-7,163	46,678	13,461	-34,007
Indiana.....	6,079	7,012	-2,891	3,414	-554	-1,950
Iowa	14,626	22,654	-3,563	17,622	-49	-10,970
Kansas.....	20,645	28,613	-3,407	14,320	2,375	-2,338
Kentucky.....	17,285	18,100	-3,609	7,900	2,036	-2,524
Louisiana	59,809	41,537	-73,895	15,316	8,106	-13,278
Maryland.....	4,162	4,715	-939	17	-1,659	486
Michigan	155,684	90,361	-99,008	49,715	6,694	-11,133
Minnesota.....	432	412	-62	5	-81	-158
Mississippi	16,619	14,731	-8,731	-1,090	-1,817	204
Missouri	583	363	-548	-16	-270	-235
Montana.....	5,604	6,139	-17,896	5,086	3,690	-2,504
Nebraska.....	2,013	2,995	999	1,816	1,158	698
New Mexico	905	824	-6,450	-126	-765	-1,208
New York	24,231	13,869	-14,532	9,592	-492	-1,941
Ohio	52,316	50,537	-26,685	24,453	8,034	-3,751
Oklahoma	27,925	36,991	-25,073	15,260	4,101	-4,264
Oregon.....	2,120	3,617	-750	1,975	1,788	706
Pennsylvania	113,082	70,348	-34,436	27,757	-8,952	9,196
Tennessee.....	0	0	16	0	0	0
Texas.....	45,370	55,581	-76,044	20,648	-5,885	-29,231
Utah	8,478	11,714	-2,608	9,200	1,915	-1,611
Virginia.....	2,087	908	-974	242	-92	-176
Washington.....	2,370	6,329	1,128	-126	1,721	2,247
West Virginia.....	56,709	49,514	-24,277	23,291	7,800	-2,981
Wyoming.....	5,273	6,555	-5,707	5,242	538	-1,434
AGA Regions						
Producing.....	175,154	181,739	R-202,784	R64,331	5,832	-51,528
Eastern Consuming	503,134	399,677	-217,611	212,482	27,117	-59,288
Western Consuming	53,610	102,549	-10,912	65,601	14,525	-19,979
Total	731,898	683,964	R-431,308	R342,414	47,474	-130,795

See footnotes at end of table.

Table 11**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**
(Volumes in Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	-1,638	-1,202	-1,773	-422	-198	-617
Arkansas.....	-841	-539	-672	-499	-496	-544
California	-23,147	-7,288	5,729	-16,715	-30,788	-22,012
Colorado.....	-3,784	-5,019	-4,283	-3,415	-748	3,394
Illinois.....	-39,774	-35,795	-33,696	-32,599	-26,254	1,281
Indiana.....	-3,740	-3,642	-3,111	-2,115	-2,326	-1,548
Iowa	-14,841	-15,048	-11,377	-5,918	-3,562	1,064
Kansas.....	-17,305	-10,351	-871	-7,128	-5,011	-6,224
Kentucky.....	-10,299	-5,077	-2,353	-10,827	-10,560	-3,958
Louisiana	-29,560	-3,932	-9,716	-24,217	-22,212	-22,800
Maryland.....	-1,732	221	-131	-797	-1,797	344
Michigan	-52,254	-36,131	-41,048	-67,647	-69,082	-45,858
Minnesota	-202	-242	-311	-191	0	81
Mississippi	-5,910	-3,442	4,301	-3,178	-3,215	-6,909
Missouri	-471	8	10	-476	11	13
Montana.....	-5,763	-5,519	-6,221	-6,451	-6,551	-3,299
Nebraska	-882	-454	114	-1,016	-1,249	-1,993
New Mexico	-1,639	-484	326	563	-1,149	-104
New York	-7,135	-4,246	-7,460	-10,257	-11,875	-7,240
Ohio	-17,057	-12,457	-16,871	-17,586	-30,268	-21,631
Oklahoma	-20,629	-4,264	-3,489	-18,292	-15,869	-15,804
Oregon.....	-1,818	-314	-1,737	-3,204	-3,807	-711
Pennsylvania	-31,865	-30,651	-10,900	-39,933	-42,735	-35,003
Tennessee.....	0	0	0	0	0	0
Texas.....	-40,619	20,858	13,662	-7,966	-31,829	-34,328
Utah	-4,277	-5,634	-5,198	-7,708	-8,021	-2,028
Virginia.....	-1,284	-24	-112	311	-125	-15
Washington.....	-1,380	-2,235	284	-3,077	-3,986	46
West Virginia.....	-13,955	-14,208	-21,495	-18,748	-30,516	-25,322
Wyoming.....	-3,589	-1,608	-2,195	-1,635	-3,283	-2,638
AGA Regions						
Producing.....	-118,142	-3,356	1,768	-61,138	-79,980	-87,329
Eastern Consuming	-195,289	-157,505	-148,430	-207,607	-230,339	-139,866
Western Consuming	-43,961	-27,861	-13,932	-42,396	-57,184	-27,167
Total	-357,391	-188,722	-160,594	-311,142	-367,504	-254,362

See footnotes at end of table.

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	-607	1,252	-909	-216	694	-354
Arkansas.....	329	1,171	712	313	579	-264
California	25,265	31,406	23,334	-10,696	28,163	2,747
Colorado.....	2,574	7,646	889	854	4,232	162
Illinois.....	30,352	58,397	44,792	-1,226	52,366	11,186
Indiana.....	3,989	5,632	3,061	1,422	5,343	647
Iowa	6,578	13,681	19,256	3,379	18,627	1,009
Kansas.....	9,402	17,855	1,868	-2,038	16,358	1,574
Kentucky.....	13,974	13,409	4,669	1,274	13,287	197
Louisiana	-1,386	25,173	4,612	37,882	31,674	-18,817
Maryland.....	1,148	2,378	584	-2,036	257	-1,131
Michigan	44,374	80,426	42,935	36,242	110,647	14,635
Minnesota.....	244	740	52	-216	32	-143
Mississippi	4,043	10,394	-2,112	-10,530	9,136	-6,064
Missouri	562	289	29	-211	191	-206
Montana.....	2,439	4,128	3,068	-19	4,858	801
Nebraska	346	1,814	647	194	2,312	432
New Mexico	-1,216	-494	-154	-5,497	-1,236	-704
New York	6,310	12,551	7,660	1,539	15,443	193
Ohio	7,883	30,194	22,371	1,102	40,288	89
Oklahoma	2,727	22,787	12,663	14,716	31,354	7,274
Oregon.....	2,165	3,233	976	1,526	3,701	723
Pennsylvania	33,080	71,749	23,822	-2,702	63,473	-4,101
Tennessee.....	4	4	8	426	13	5
Texas.....	-12,715	19,677	11,685	-16,061	41,133	-8,647
Utah	2,830	7,939	9,985	-106	9,212	2,923
Virginia.....	-50	666	-315	-1,820	341	-1,975
Washington.....	-267	5,326	2,574	-485	153	387
West Virginia.....	16,038	33,553	22,267	4,918	44,412	5,761
Wyoming.....	-330	2,335	2,892	3,090	5,044	62
AGA Regions						
Producing.....	577	97,816	28,365	18,569	129,692	-26,003
Eastern Consuming	164,586	324,742	191,787	42,500	366,999	26,743
Western Consuming	34,920	62,754	43,769	-6,052	55,395	7,661
Total	200,083	485,312	263,921	55,016	552,086	8,401

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	-1,709	-20	1,183	-278	-60	-957
Arkansas.....	-175	-501	-739	-776	-474	-435
California	-19,332	-11,127	4,621	-4,702	-23,730	-33,771
Colorado.....	-3,669	-5,304	-4,643	-3,675	-3,370	-3,129
Illinois.....	-33,782	-38,438	-37,164	-36,120	-34,509	-28,986
Indiana.....	-2,805	-3,215	-2,958	-3,206	-2,920	-1,424
Iowa	-12,821	-14,746	-14,039	-12,494	-5,739	-1,840
Kansas.....	-4,438	-11,475	-10,074	-4,654	-11,630	-12,828
Kentucky.....	-8,676	-6,555	-7,104	-6,076	-5,257	-4,366
Louisiana	-8,876	2,566	-4,624	-2,184	-16,898	-25,754
Maryland.....	-1,354	-2,653	-670	-77	1,334	-2,342
Michigan	-40,711	-58,302	-52,754	-59,965	-58,429	-60,574
Minnesota.....	-157	-243	-244	-311	-244	36
Mississippi	-12,426	-1,335	1,554	-2,203	-2,305	-3,919
Missouri	-237	-470	12	14	-533	11
Montana.....	-1,090	-2,318	-3,333	-4,170	-3,705	-2,630
Nebraska	-407	-1,267	-859	385	-1,265	-1,131
New Mexico	-1,248	-1,246	-86	-119	-722	-760
New York	-8,446	-7,862	-6,438	-7,788	-8,395	-10,202
Ohio	-11,608	-17,530	-24,081	-26,262	-29,191	-27,993
Oklahoma	-10,347	-8,105	-6,884	-7,655	-8,483	-20,296
Oregon.....	-732	-1,500	-2,304	-3,882	-1,756	-1,585
Pennsylvania	-24,792	-37,059	-28,433	-36,375	-45,118	-58,779
Tennessee.....	9	17	13	7	17	41
Texas.....	-40,276	-20,750	10,168	-2,575	-16,410	-25,913
Utah	-3,556	-5,370	-3,334	-6,046	-8,180	-7,017
Virginia.....	-630	-429	-19	-322	-217	-544
Washington.....	520	-1,643	-547	848	-233	-3,901
West Virginia.....	-10,270	-13,083	-17,956	-22,953	-32,274	-39,030
Wyoming.....	-1,953	-2,572	-2,452	-2,620	-3,626	-2,760
AGA Regions						
Producing.....	-79,494	-40,867	-9,503	-20,444	-56,983	-90,863
Eastern Consuming	-156,528	-201,593	-192,450	-211,234	-222,495	-237,160
Western Consuming	-29,968	-30,078	-12,235	-24,559	-44,843	-54,758
Total	-265,991	-272,538	-214,188	-256,237	-324,321	-382,780

^R Revised data.

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Activities of Underground Natural Gas Storage Operators, by State, February 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	8,861	11,836	4,181	89.33	357	3,143
Arkansas.....	22,000	7,835	2,898	10,733	-115	-3.80	84	1,180
California	484,726	211,125	124,683	335,809	-46,152	-27.02	2,297	29,846
Colorado	93,474	47,376	22,211	69,587	-2,580	-10.41	2,176	3,960
Illinois.....	981,995	674,697	81,300	755,998	-13,311	-14.07	1,695	55,973
Indiana.....	114,080	77,219	15,761	92,980	-1,507	-8.72	40	6,119
Iowa.....	273,200	198,046	14,961	213,007	-773	-4.91	6	14,632
Kansas.....	289,747	168,834	42,693	211,527	-22,577	-34.59	3,511	24,156
Kentucky.....	218,927	131,472	37,551	169,023	-13,592	-26.58	672	17,957
Louisiana	593,740	254,229	162,055	416,284	2,700	1.69	9,280	69,089
Maryland.....	62,000	46,677	7,471	54,149	-4,976	-39.98	912	5,074
Michigan.....	1,021,583	396,883	299,353	696,237	-22,102	-6.88	611	156,295
Minnesota.....	7,000	4,840	1,294	6,134	10	0.78	0	432
Mississippi	150,947	81,550	29,548	111,098	-15,080	-33.79	5,731	22,350
Missouri	32,146	21,600	9,958	31,558	-81	-0.80	2	586
Montana.....	374,201	178,502	29,253	207,756	13,349	83.93	308	5,912
Nebraska.....	39,469	21,385	3,906	25,291	-3,210	-45.11	0	2,013
New Mexico.....	83,124	32,090	11,179	43,270	4,075	57.36	1,096	2,001
New York	212,755	102,977	45,865	148,842	-4,903	-9.66	439	24,669
Ohio.....	572,477	347,171	63,084	410,254	-23,910	-27.49	290	52,606
Oklahoma	378,738	191,308	80,603	271,911	-1,786	-2.17	1,969	29,894
Oregon.....	24,034	10,224	6,376	16,600	-752	-10.55	143	2,263
Pennsylvania	748,792	335,811	172,541	508,352	-55,016	-24.18	1,806	114,888
Tennessee.....	1,200	340	44	384	-8	-15.00	0	0
Texas.....	683,536	247,344	256,462	503,806	1,697	0.67	14,936	60,307
Utah.....	129,480	64,873	18,006	82,878	298	1.68	212	8,690
Virginia.....	9,035	3,359	2,474	5,833	-1,670	-40.30	314	2,401
Washington.....	42,191	21,462	9,234	30,696	-2,367	-20.41	1,033	3,402
West Virginia.....	512,377	267,396	68,961	336,357	-26,567	-27.81	10	56,719
Wyoming.....	114,160	64,794	20,017	84,811	-912	-4.36	0	5,273
AGA Regions								
Producing.....	2,212,848	986,165	594,300	1,580,465	-26,904	-4.33	36,966	212,119
Eastern Consuming	4,800,037	2,625,033	823,230	3,448,264	-171,626	-17.25	6,798	509,932
Western Consuming ...	1,269,266	603,197	231,074	834,271	-39,107	-14.47	6,169	59,779
Total	8,282,150	4,214,395	1,648,604	5,862,999	-237,636	-12.60	49,933	781,830

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006 Total
				February	January	
Alabama	14,082	14,032	15,740	8,047	6,035	37,580
Alaska	5,385	5,568	4,973	2,545	2,841	20,656
Arizona	16,162	11,982	12,771	7,147	9,014	36,124
Arkansas.....	13,786	11,117	12,848	7,631	6,154	31,493
California	148,288	121,094	139,625	62,511	85,777	491,817
Colorado	46,476	35,794	36,943	18,899	27,577	118,615
Connecticut.....	13,939	12,823	15,453	7,862	6,077	39,069
Delaware	3,645	3,169	3,855	2,105	1,540	8,387
District of Columbia.....	4,987	3,897	4,862	2,834	2,152	11,429
Florida.....	4,123	4,888	4,665	2,294	1,828	16,039
Georgia.....	41,928	36,908	39,358	20,652	21,276	109,924
Hawaii	94	92	95	45	49	518
Idaho	8,119	7,198	7,071	3,812	^R 4,306	NA
Illinois.....	156,772	127,927	149,236	89,410	67,362	392,964
Indiana.....	56,642	41,728	51,352	31,227	25,416	126,435
Iowa	26,052	20,717	24,633	13,987	12,065	61,849
Kansas.....	25,899	20,451	25,287	13,863	12,035	57,116
Kentucky	20,786	16,394	19,373	10,989	9,797	NA
Louisiana	14,009	11,083	15,226	6,300	7,709	32,516
Maine.....	388	319	382	207	181	987
Maryland.....	31,407	25,424	30,045	18,137	13,271	71,403
Massachusetts.....	36,053	33,730	38,785	20,642	15,412	100,138
Michigan	116,609	102,721	125,198	64,805	51,803	312,879
Minnesota	47,089	38,662	45,065	24,153	22,936	117,060
Mississippi	8,810	7,842	8,488	3,832	4,979	NA
Missouri	40,892	34,411	40,983	22,998	17,894	95,753
Montana.....	6,576	5,530	6,541	3,171	3,404	19,386
Nebraska	14,469	11,554	15,086	7,937	6,532	35,812
Nevada	14,075	11,603	12,465	5,982	8,093	37,937
New Hampshire	2,418	2,226	2,654	1,365	1,053	6,718
New Jersey	79,993	69,436	81,339	44,727	^R 35,267	199,867
New Mexico	13,056	10,235	11,429	6,281	6,775	30,646
New York	130,729	115,024	128,563	73,119	57,611	NA
North Carolina.....	23,622	20,627	24,200	12,933	10,688	56,615
North Dakota.....	3,753	3,112	3,784	1,860	1,892	9,644
Ohio	111,802	91,129	111,611	62,400	49,402	270,731
Oklahoma	26,283	18,620	24,040	14,214	12,069	52,664
Oregon	14,728	12,621	12,677	6,842	7,886	41,045
Pennsylvania	82,444	72,013	86,503	47,105	35,339	206,985
Rhode Island.....	5,489	5,212	6,581	3,232	2,258	16,869
South Carolina	10,297	9,321	11,047	5,596	4,701	24,732
South Dakota	4,643	3,561	4,255	2,381	2,262	11,551
Tennessee	25,260	23,182	25,987	14,340	10,920	61,096
Texas	85,105	56,822	71,788	43,685	41,421	167,344
Utah	22,426	19,095	18,429	10,559	11,867	60,017
Vermont	1,027	925	1,078	589	438	2,875
Virginia.....	31,309	25,493	30,977	17,504	13,805	NA
Washington	25,172	21,695	22,429	11,562	13,610	75,477
West Virginia.....	10,611	9,220	10,631	6,081	4,529	26,003
Wisconsin	48,552	38,297	44,615	25,879	22,673	^R 119,388
Wyoming.....	4,096	3,467	3,591	1,988	2,109	11,571
Total	1,700,356	1,409,991	1,644,613	898,266	^R802,090	^R4,357,128

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	5,721	3,181	1,210	900	895	972
Alaska	2,538	3,203	1,597	948	699	575
Arizona	5,608	2,409	1,545	1,205	1,082	1,136
Arkansas	4,795	2,844	1,123	751	642	724
California	65,669	37,416	28,103	22,022	20,895	21,135
Colorado	19,104	14,180	8,529	4,235	2,697	2,831
Connecticut	4,607	3,226	1,743	1,055	979	935
Delaware	1,212	744	335	167	162	176
District of Columbia	1,813	1,176	800	359	259	295
Florida	1,760	1,085	809	766	750	814
Georgia	16,942	12,715	6,954	3,682	3,418	3,478
Hawaii	43	40	39	39	39	42
Idaho	3,601	NA	1,050	594	402	471
Illinois	55,825	39,873	23,561	9,615	8,950	9,926
Indiana	20,095	14,329	8,856	3,217	2,600	2,444
Iowa	9,534	6,231	3,853	1,508	1,277	1,588
Kansas	9,423	5,192	2,059	1,265	1,150	1,284
Kentucky	7,951	5,852	2,953	1,076	953	928
Louisiana	5,180	3,002	1,349	1,206	1,190	1,224
Maine	137	84	60	30	27	30
Maryland	10,555	7,467	4,319	2,122	1,619	1,656
Massachusetts	11,308	7,311	3,955	2,670	2,264	2,615
Michigan	41,303	32,570	19,400	7,750	6,195	6,600
Minnesota	17,333	13,055	8,787	3,533	2,544	2,640
Mississippi	3,645	2,489	788	638	589	597
Missouri	14,974	9,665	3,683	2,115	1,779	1,759
Montana	2,959	2,041	1,184	556	395	423
Nebraska	5,089	3,118	1,433	832	767	812
Nevada	6,092	2,823	1,878	1,287	1,147	1,237
New Hampshire	780	493	281	173	152	174
New Jersey	26,193	16,958	9,463	5,697	4,628	5,458
New Mexico	4,890	2,488	1,226	893	826	837
New York	40,721	NA	NA	NA	NA	9,872
North Carolina	8,790	5,972	2,413	1,158	988	1,184
North Dakota	1,385	1,224	800	282	170	178
Ohio	38,590	28,256	17,446	5,983	5,331	5,711
Oklahoma	8,955	4,174	1,577	1,264	1,163	1,393
Oregon	6,350	3,892	1,712	1,055	868	975
Pennsylvania	28,077	18,941	10,934	4,785	4,174	4,307
Rhode Island	1,738	1,121	589	473	404	491
South Carolina	4,160	2,684	950	536	421	487
South Dakota	1,874	1,283	814	314	213	273
Tennessee	9,620	5,686	1,775	1,128	1,068	1,170
Texas	26,571	11,776	6,463	5,370	5,418	5,611
Utah	8,829	5,126	2,823	1,708	1,425	1,523
Vermont	336	226	122	78	62	70
Virginia	11,274	7,479	4,466	1,914	1,502	1,599
Washington	12,049	8,037	3,879	2,135	1,720	1,887
West Virginia	3,585	2,614	1,155	499	364	354
Wisconsin	18,777	12,464	9,367	3,399	2,435	2,593
Wyoming	1,653	1,166	686	304	225	242
Total	620,012	411,927	237,088	125,073	107,665	115,733

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	1,131	1,317	2,962	5,259	6,308	7,724
Alaska	726	912	1,687	2,202	2,238	3,330
Arizona	1,345	1,771	3,122	4,919	5,732	6,250
Arkansas	879	1,080	2,631	4,907	5,466	5,650
California	26,419	32,932	47,333	68,799	55,667	65,427
Colorado	2,712	4,555	8,197	15,781	18,510	17,284
Connecticut	1,372	2,327	3,662	6,341	6,015	6,808
Delaware	213	316	653	1,239	1,565	1,605
District of Columbia	281	443	601	1,505	2,038	1,859
Florida	889	1,046	1,379	1,853	2,318	2,570
Georgia	3,650	4,464	5,329	12,384	19,144	17,764
Hawaii	44	47	47	47	43	49
Idaho	659	945	2,128	2,955	3,503	3,695
Illinois	10,717	18,867	34,352	53,351	66,608	61,319
Indiana	3,040	5,183	7,034	17,908	21,709	20,019
Iowa	1,578	2,416	4,421	8,725	10,553	10,164
Kansas	1,546	2,089	4,430	8,228	9,553	10,898
Kentucky	1,141	1,455	NA	6,184	8,606	7,788
Louisiana	1,347	1,336	2,163	3,438	5,247	5,836
Maine	18	52	87	143	166	153
Maryland	1,973	2,510	4,458	9,299	13,042	12,382
Massachusetts	3,842	5,999	9,917	16,527	15,984	17,746
Michigan	8,818	14,268	27,286	45,967	51,172	51,549
Minnesota	3,208	4,675	6,962	15,662	20,374	18,288
Mississippi	595	NA	NA	2,975	3,789	4,053
Missouri	2,647	3,624	7,461	13,634	16,522	17,889
Montana	611	1,087	1,808	2,791	2,651	2,880
Nebraska	1,035	1,734	3,503	5,936	5,314	6,240
Nevada	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire	259	371	689	1,119	1,043	1,183
New Jersey	6,101	7,703	16,330	31,900	34,567	34,869
New Mexico	949	1,322	2,787	4,194	5,096	5,139
New York	13,370	20,945	37,087	56,395	57,533	57,491
North Carolina	1,427	1,902	4,344	7,811	9,671	10,955
North Dakota	211	365	565	1,353	1,686	1,425
Ohio	6,928	11,535	19,359	40,463	46,882	44,248
Oklahoma	1,534	1,935	4,433	7,614	8,439	10,181
Oregon	1,403	2,225	3,858	6,085	6,150	6,471
Pennsylvania	5,692	8,888	17,105	32,069	35,838	36,175
Rhode Island	758	1,216	2,094	2,774	2,298	2,914
South Carolina	556	673	1,668	3,276	4,577	4,744
South Dakota	275	495	870	1,580	1,905	1,656
Tennessee	1,488	1,811	4,869	9,299	10,929	12,253
Texas	6,353	7,040	11,821	24,099	26,118	30,704
Utah	2,172	2,983	6,167	8,165	8,992	10,103
Vermont	113	163	288	492	445	480
Virginia	1,541	2,517	NA	10,299	13,097	12,395
Washington	2,646	4,307	6,760	10,361	11,284	10,411
West Virginia	617	1,141	2,273	4,180	4,556	4,664
Wisconsin	^R 3,179	5,036	7,972	15,869	20,271	18,026
Wyoming	360	697	1,109	1,662	1,682	1,785
Total	^R141,884	204,962	357,569	625,225	698,309	711,682

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	41,682	6,262	2,618	1,127	1,047	1,038
Alaska	18,029	2,224	2,584	1,662	843	563
Arizona	35,767	5,380	2,183	1,379	1,144	1,053
Arkansas	33,605	5,131	2,165	930	738	695
California	483,115	59,887	35,038	28,468	23,404	21,870
Colorado	124,229	22,687	13,369	7,670	3,172	2,866
Connecticut	44,522	6,211	3,349	1,616	980	899
Delaware	10,339	1,679	721	285	182	181
District of Columbia	13,853	2,556	1,425	585	300	219
Florida	16,124	1,745	1,092	818	762	742
Georgia	124,459	23,972	11,557	6,233	3,612	3,709
Hawaii	516	44	42	35	40	40
Idaho	21,603	3,881	1,919	923	537	379
Illinois	437,565	81,514	42,597	20,443	8,761	8,472
Indiana	148,178	28,387	14,273	6,425	2,843	2,573
Iowa	67,271	12,025	5,853	2,642	1,306	1,243
Kansas	64,898	11,223	4,294	1,863	1,256	1,237
Kentucky	56,142	10,803	5,280	2,383	979	1,057
Louisiana	40,755	5,690	2,824	1,724	912	1,413
Maine	1,149	170	102	59	28	30
Maryland	85,768	15,238	7,843	3,826	1,537	1,758
Massachusetts	118,617	16,893	7,764	3,800	2,471	2,304
Michigan	358,658	56,087	29,295	14,128	6,898	5,970
Minnesota	128,625	21,557	12,888	6,376	2,641	2,630
Mississippi	24,151	4,372	1,919	971	622	656
Missouri	106,856	18,273	7,482	2,963	2,340	1,924
Montana	19,834	3,038	1,655	1,112	548	440
Nebraska	37,963	5,858	2,340	1,142	823	774
Nevada	36,397	5,578	2,513	1,623	1,279	1,115
New Hampshire	7,793	1,207	534	246	164	152
New Jersey	231,065	35,745	17,217	7,946	4,991	5,182
New Mexico	33,242	4,844	2,100	1,081	869	827
New York	388,202	50,748	25,983	13,724	8,838	9,105
North Carolina	63,865	10,695	4,739	1,724	1,087	1,024
North Dakota	10,692	1,707	1,135	601	222	202
Ohio	322,697	54,842	27,303	13,766	5,751	5,704
Oklahoma	59,353	9,242	2,978	1,470	1,280	1,270
Oregon	39,806	6,982	3,407	1,632	1,013	855
Pennsylvania	245,099	38,521	18,786	8,949	4,538	4,296
Rhode Island	19,088	2,288	1,130	507	463	411
South Carolina	28,537	5,058	2,118	825	515	444
South Dakota	12,212	2,154	1,063	573	251	265
Tennessee	66,250	10,625	4,050	1,438	1,258	1,122
Texas	184,895	28,098	10,784	6,703	5,872	5,529
Utah	58,044	8,890	3,730	2,329	1,645	1,347
Vermont	3,088	402	224	98	68	61
Virginia	85,355	15,754	7,627	3,617	1,621	1,401
Washington	73,626	12,420	7,456	3,631	2,063	1,683
West Virginia	29,795	4,868	2,339	756	419	396
Wisconsin	131,215	23,173	12,988	6,067	2,557	2,739
Wyoming	11,543	1,806	937	522	282	232
Total	4,806,136	768,433	385,614	201,418	117,772	112,098

^R Revised data.^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	7,017	6,713	7,513	3,837	3,179	23,575
Alaska	4,580	4,557	4,325	2,259	2,321	NA
Arizona	8,850	7,781	7,634	4,122	4,728	33,155
Arkansas.....	10,041	8,662	8,868	5,365	4,677	31,291
California	57,671	49,033	50,621	27,485	30,186	NA
Colorado	21,594	16,966	17,384	9,344	12,250	59,427
Connecticut.....	10,089	9,403	11,105	5,624	4,466	32,660
Delaware	2,842	2,335	2,611	1,591	1,250	7,978
District of Columbia.....	5,360	4,687	4,868	2,788	2,571	17,463
Florida.....	9,772	9,985	11,681	4,887	4,885	49,625
Georgia.....	16,486	14,655	15,234	8,062	8,424	48,883
Hawaii	315	302	300	151	164	1,813
Idaho	4,507	4,099	4,059	2,143	2,364	NA
Illinois.....	62,600	55,287	62,626	34,251	28,349	NA
Indiana.....	27,310	21,156	24,578	14,760	12,550	70,569
Iowa	15,394	13,225	14,501	8,113	7,281	44,331
Kansas.....	11,494	9,028	10,915	6,073	5,421	27,461
Kentucky.....	12,215	10,341	11,440	6,562	5,653	32,716
Louisiana	6,097	5,397	6,662	2,745	3,352	21,975
Maine.....	1,589	1,242	1,343	826	763	4,698
Maryland.....	20,350	17,303	19,246	11,275	9,075	63,461
Massachusetts.....	16,777	15,038	17,149	9,714	7,063	50,418
Michigan	52,487	47,866	57,294	29,227	23,260	155,181
Minnesota	30,348	25,690	31,888	15,289	15,059	86,618
Mississippi	5,891	5,282	5,322	2,575	3,315	NA
Missouri	20,423	18,119	20,603	10,231	10,191	57,154
Montana.....	4,274	3,399	3,973	2,046	2,228	12,955
Nebraska	9,729	8,140	9,247	5,257	4,472	28,072
Nevada	7,299	6,468	6,587	3,286	4,013	27,827
New Hampshire	3,052	2,576	3,046	1,653	1,399	NA
New Jersey	47,277	43,298	51,031	26,368	^R 20,909	154,142
New Mexico	8,672	7,014	7,504	4,278	4,393	23,636
New York	78,668	70,592	102,732	42,626	^R 36,042	NA
North Carolina.....	14,708	13,184	14,502	8,275	6,433	44,471
North Dakota	3,368	2,781	3,253	1,705	1,663	9,346
Ohio	56,283	47,164	54,484	30,988	25,295	147,143
Oklahoma	14,456	10,931	13,309	7,385	7,071	35,597
Oregon	9,029	7,751	7,990	4,273	4,756	27,844
Pennsylvania	46,355	40,764	46,045	25,869	20,486	130,200
Rhode Island	3,418	3,140	3,763	2,006	1,413	9,995
South Carolina	5,810	5,389	5,846	2,890	2,921	20,918
South Dakota	3,521	2,734	3,139	1,831	1,690	9,522
Tennessee	17,102	15,281	16,717	9,101	8,001	51,247
Texas	46,853	43,796	43,625	23,253	23,600	196,281
Utah	12,373	10,682	10,430	6,100	6,273	34,055
Vermont	816	725	867	468	348	2,374
Virginia.....	20,405	17,164	18,762	10,877	9,528	63,538
Washington	15,154	13,310	13,033	7,071	8,083	51,275
West Virginia	7,216	6,586	7,056	3,959	3,257	NA
Wisconsin	30,949	26,153	27,187	16,376	14,573	^R 86,395
Wyoming	3,156	2,722	2,717	1,538	1,618	9,523
Total.....	912,041	795,899	906,619	478,778	^R433,263	^R2,923,914

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	2,924	1,976	1,340	1,116	1,106	1,203
Alaska	2,540	NA	1,326	922	827	615
Arizona	4,050	2,718	2,161	1,888	1,793	1,872
Arkansas	3,731	2,646	2,010	1,549	1,583	1,441
California	25,563	20,208	NA	NA	NA	19,718
Colorado	8,364	6,619	4,048	2,640	1,868	1,792
Connecticut	3,585	2,608	2,017	1,388	1,360	1,402
Delaware	1,058	781	581	327	324	319
District of Columbia	2,142	1,642	1,258	948	854	908
Florida	4,630	3,929	3,561	3,541	3,484	3,761
Georgia	6,958	5,523	3,355	2,081	1,972	2,025
Hawaii	151	147	144	149	145	152
Idaho	2,000	NA	720	502	406	401
Illinois	24,194	19,491	13,909	7,933	7,632	7,114
Indiana	10,085	7,953	5,956	2,825	2,192	2,237
Iowa	5,755	4,650	3,110	1,705	1,363	1,533
Kansas	4,108	2,422	1,273	912	958	1,046
Kentucky	4,799	3,151	2,416	1,250	1,089	1,066
Louisiana	2,326	2,085	1,539	1,418	1,435	1,486
Maine	628	444	345	278	196	194
Maryland	8,007	5,924	4,665	3,466	2,811	2,503
Massachusetts	5,232	3,774	2,703	1,841	1,845	2,040
Michigan	19,959	14,666	9,129	5,729	4,581	4,928
Minnesota	11,372	8,695	6,568	2,804	3,541	2,760
Mississippi	2,333	1,821	1,249	984	982	906
Missouri	8,136	5,260	3,103	2,104	1,891	1,897
Montana	1,871	1,376	832	489	485	464
Nebraska	3,675	2,114	1,638	1,106	1,100	1,088
Nevada	3,359	2,240	1,932	1,618	1,471	1,569
New Hampshire	959	581	448	330	289	276
New Jersey	16,116	11,702	10,105	9,085	7,843	7,681
New Mexico	2,992	1,840	1,140	910	871	874
New York	27,341	21,397	NA	NA	NA	13,730
North Carolina	5,291	3,747	2,982	2,196	1,925	2,000
North Dakota	1,378	1,123	778	339	241	264
Ohio	19,637	14,204	9,723	4,821	4,317	4,225
Oklahoma	5,283	3,092	1,821	1,518	1,360	1,440
Oregon	3,870	2,488	1,454	1,071	906	1,018
Pennsylvania	15,870	11,616	8,073	4,766	4,338	4,280
Rhode Island	1,131	737	383	299	235	270
South Carolina	2,352	1,805	1,535	1,249	1,076	1,117
South Dakota	1,437	995	730	370	273	301
Tennessee	6,445	4,504	2,820	2,324	2,196	2,175
Texas	19,710	16,162	13,688	12,994	13,524	12,777
Utah	4,644	2,787	1,570	1,049	911	944
Vermont	268	190	124	83	71	66
Virginia	7,876	6,229	4,847	3,327	2,951	2,819
Washington	7,041	4,925	3,196	2,209	1,959	2,005
West Virginia	2,632	2,108	NA	1,070	1,022	913
Wisconsin	11,722	9,123	6,818	3,277	2,982	2,883
Wyoming	1,251	910	583	304	241	295
Total	348,779	260,867	201,404	148,529	142,366	130,792

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	June	May	April	March	February	January
Alabama	1,262	1,306	1,878	2,751	3,140	3,572
Alaska	747	1,004	1,500	2,154	2,020	2,537
Arizona	2,047	2,267	2,952	3,626	3,792	3,989
Arkansas.....	1,583	1,719	2,463	3,902	4,254	4,409
California	20,287	18,821	NA	24,217	24,127	24,905
Colorado	1,972	2,891	4,460	7,806	8,804	8,162
Connecticut.....	1,463	1,970	2,874	4,590	4,598	4,805
Delaware	355	405	559	933	1,207	1,127
District of Columbia.....	829	952	1,220	2,024	2,297	2,390
Florida.....	3,734	3,958	4,333	4,709	4,891	5,094
Georgia.....	2,086	2,328	2,678	5,222	7,545	7,110
Hawaii	154	154	157	158	149	154
Idaho	479	628	1,198	1,702	1,979	2,120
Illinois.....	NA	9,365	15,431	23,985	27,836	27,450
Indiana.....	2,189	3,166	3,699	9,111	10,794	10,362
Iowa	1,733	2,047	3,520	5,689	6,436	6,789
Kansas.....	975	1,097	2,016	3,627	4,205	4,824
Kentucky.....	1,099	1,410	2,165	3,931	5,336	5,005
Louisiana	1,423	1,456	1,447	1,963	2,745	2,652
Maine.....	164	231	355	620	636	606
Maryland.....	3,113	3,473	4,665	7,531	8,862	8,441
Massachusetts.....	2,432	2,992	4,480	8,041	7,184	7,854
Michigan.....	5,540	7,897	12,843	22,042	23,512	24,356
Minnesota	3,641	3,869	6,319	11,358	13,152	12,538
Mississippi	907	NA	NA	2,380	2,616	2,666
Missouri	2,234	2,655	4,353	7,402	8,600	9,520
Montana.....	572	678	1,079	1,710	1,691	1,709
Nebraska	1,185	1,518	2,580	3,928	3,825	4,315
Nevada	1,644	1,830	2,519	3,179	2,988	3,480
New Hampshire	362	493	NA	1,241	1,183	1,394
New Jersey	7,633	9,702	11,731	19,246	20,299	22,999
New Mexico	1,019	1,373	2,403	3,199	3,624	3,390
New York	14,539	16,192	24,281	34,255	35,883	34,709
North Carolina.....	2,062	2,370	3,324	5,390	6,279	6,905
North Dakota.....	279	415	545	1,203	1,479	1,302
Ohio	4,678	7,529	10,961	19,884	24,730	22,434
Oklahoma	1,435	1,696	2,647	4,375	5,146	5,785
Oregon.....	1,243	1,645	2,516	3,884	3,764	3,987
Pennsylvania	4,943	6,711	10,643	18,196	19,741	21,023
Rhode Island.....	393	652	1,090	1,665	1,465	1,676
South Carolina	1,188	1,359	1,558	2,290	2,707	2,682
South Dakota.....	284	396	758	1,243	1,443	1,292
Tennessee	2,451	2,548	3,881	6,623	7,456	7,825
Texas	13,899	14,031	15,264	20,435	20,692	23,105
Utah	1,316	1,943	3,585	4,625	5,045	5,638
Vermont	109	132	226	379	350	375
Virginia.....	2,798	3,806	4,100	7,621	8,739	8,425
Washington	2,493	3,275	4,594	6,269	6,726	6,584
West Virginia.....	1,159	1,407	1,816	2,994	3,325	3,261
Wisconsin	^R 3,000	3,974	5,565	10,897	13,915	12,238
Wyoming.....	372	618	914	1,313	1,314	1,407
Total	^R 142,289	165,185	230,286	357,518	394,524	401,375

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	26,658	3,153	1,806	1,267	1,411	1,494
Alaska	16,903	2,165	2,176	1,340	857	705
Arizona	31,888	3,764	2,565	2,069	1,815	1,760
Arkansas	31,521	4,020	2,418	1,869	1,584	1,542
California	232,789	23,160	17,647	17,149	17,336	16,054
Colorado	62,078	10,309	6,097	4,056	1,989	1,954
Connecticut	35,756	4,483	2,586	1,770	1,358	1,341
Delaware	8,383	1,297	702	433	294	289
District of Columbia	17,683	2,379	1,516	1,043	824	881
Florida	57,690	5,213	4,454	4,036	3,968	3,966
Georgia	52,916	8,954	4,806	2,908	1,941	2,157
Hawaii	1,838	158	152	149	152	148
Idaho	13,231	2,240	1,171	657	466	373
Illinois	201,881	33,048	17,770	10,717	7,234	6,558
Indiana	75,958	13,462	7,463	4,399	2,365	1,904
Iowa	45,141	7,026	3,996	2,505	1,502	1,344
Kansas	29,644	4,845	2,070	1,132	823	912
Kentucky	36,894	6,357	3,456	2,060	1,066	1,266
Louisiana	24,978	2,889	1,620	1,848	928	1,347
Maine	4,792	664	416	289	180	192
Maryland	69,718	9,472	5,961	4,612	2,878	3,197
Massachusetts	56,665	7,410	3,932	2,362	2,035	2,059
Michigan	174,421	25,162	13,494	7,298	5,127	4,909
Minnesota	95,916	14,139	8,445	4,948	2,299	2,576
Mississippi	20,611	2,900	1,644	1,276	964	1,068
Missouri	60,369	9,261	4,382	2,668	2,071	1,980
Montana	13,136	1,950	1,090	855	463	479
Nebraska	27,401	3,958	1,835	1,324	1,091	1,024
Nevada	26,552	3,187	1,905	1,799	1,564	1,441
New Hampshire	9,844	1,419	710	429	319	286
New Jersey	169,857	20,994	12,551	8,462	7,881	7,415
New Mexico	24,186	3,001	1,586	959	852	819
New York	377,788	45,171	27,400	19,581	17,835	19,594
North Carolina	47,696	6,590	3,466	2,564	2,026	1,889
North Dakota	9,903	1,518	1,055	631	227	286
Ohio	166,821	26,898	13,378	6,845	5,241	4,260
Oklahoma	39,359	5,772	2,322	1,494	1,482	1,466
Oregon	27,631	4,334	2,337	1,304	1,072	948
Pennsylvania	144,971	21,093	11,763	6,830	4,126	4,476
Rhode Island	11,043	1,413	579	440	276	245
South Carolina	22,048	2,750	1,601	1,549	1,122	1,056
South Dakota	9,819	1,653	886	544	302	302
Tennessee	54,264	7,386	3,944	2,584	2,314	2,158
Texas	159,895	17,798	11,817	9,501	9,595	9,405
Utah	34,447	4,741	2,251	1,560	1,224	1,059
Vermont	2,610	332	196	101	78	73
Virginia	65,838	9,892	6,118	3,896	2,617	2,600
Washington	49,745	7,337	4,670	2,798	2,169	1,953
West Virginia	25,084	3,443	2,114	1,414	1,039	1,033
Wisconsin	86,086	14,166	8,475	4,590	2,895	2,719
Wyoming	9,184	1,366	758	455	307	275
Total	3,101,526	426,092	247,553	167,368	131,582	129,238

^R Revised data.^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	27,956	26,342	28,332	13,430	14,526	150,414
Alaska	2,117	6,066	6,065	939	R1,178	R37,443
Arizona	3,446	3,197	3,059	1,748	1,698	17,122
Arkansas.....	16,519	15,657	16,845	7,770	8,749	86,255
California	124,215	119,669	143,731	61,783	62,432	732,011
Colorado	23,612	24,262	22,688	10,599	13,013	NA
Connecticut.....	4,283	3,540	4,345	2,150	2,133	NA
Delaware	2,702	2,916	3,534	1,288	1,414	15,799
District of Columbia.....	0	0	0	0	0	0
Florida.....	11,854	12,379	11,835	5,492	6,362	70,784
Georgia.....	27,028	26,349	27,709	12,567	14,461	157,711
Hawaii	75	73	73	29	46	451
Idaho ^a	4,587	4,352	4,470	2,085	2,502	NA
Illinois.....	53,647	51,145	56,085	26,659	26,988	250,763
Indiana.....	54,492	48,317	52,462	27,591	26,901	254,484
Iowa	20,296	18,859	20,568	9,864	10,432	100,424
Kansas.....	19,665	17,324	17,652	9,468	10,197	103,870
Kentucky.....	21,946	19,583	21,388	10,960	10,986	108,743
Louisiana	145,772	127,804	138,194	70,727	75,045	841,118
Maine.....	622	476	551	293	329	3,108
Maryland.....	3,331	4,556	4,188	1,728	1,603	23,039
Massachusetts.....	11,750	11,015	13,048	6,494	5,256	42,421
Michigan.....	40,678	39,938	45,130	21,360	19,318	NA
Minnesota	20,656	19,759	18,618	10,514	10,142	NA
Mississippi	17,983	14,748	18,187	8,742	9,240	98,083
Missouri	13,787	12,894	13,991	6,958	6,828	63,907
Montana.....	6,196	5,132	4,405	2,977	3,220	27,491
Nebraska	7,895	7,663	6,905	3,946	3,949	44,225
Nevada	2,205	2,355	2,359	1,109	1,096	12,594
New Hampshire	1,139	1,163	1,374	588	551	5,927
New Jersey	11,995	12,778	14,897	5,865	6,130	66,741
New Mexico	3,309	3,386	3,828	1,567	R1,743	R18,376
New York	16,081	NA	16,734	7,946	8,135	NA
North Carolina.....	16,573	NA	16,848	8,029	8,544	NA
North Dakota	2,087	1,985	2,197	1,011	1,076	14,328
Ohio	60,719	54,227	61,511	31,658	29,061	289,563
Oklahoma	30,822	26,324	26,145	16,292	14,530	NA
Oregon	12,706	12,446	11,784	5,901	6,805	70,042
Pennsylvania	36,046	34,320	36,943	18,110	17,936	187,695
Rhode Island	1,086	957	1,160	506	581	NA
South Carolina	NA	12,489	14,174	NA	NA	NA
South Dakota	2,420	2,004	2,299	1,278	1,142	10,409
Tennessee	17,645	17,487	17,340	8,811	8,833	92,579
Texas	207,149	232,537	257,721	96,998	110,151	R1,400,476
Utah	5,826	5,173	4,671	2,953	2,873	27,690
Vermont	636	530	536	319	317	2,793
Virginia.....	12,098	11,332	12,554	5,998	6,100	NA
Washington	13,408	12,519	12,323	6,289	7,120	70,736
West Virginia	5,496	5,001	7,660	2,722	2,774	27,705
Wisconsin	26,189	24,290	29,081	13,592	12,597	118,653
Wyoming	7,556	7,605	7,616	3,560	3,996	NA
Total	1,190,395	1,157,270	1,265,812	583,988	606,406	R6,620,611

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	13,042	12,361	12,895	12,040	12,339	11,911
Alaska.....	R924	R931	2,477	3,461	4,024	4,139
Arizona	1,703	1,456	1,331	1,282	1,259	1,237
Arkansas.....	7,803	7,392	7,485	6,639	6,691	6,404
California	62,696	60,983	63,765	64,032	63,000	59,577
Colorado	12,275	10,028	9,149	6,447	8,009	8,464
Connecticut.....	1,868	1,679	1,917	1,654	1,791	1,690
Delaware	1,320	1,488	1,450	1,241	1,361	1,144
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,995	5,606	5,561	5,223	5,273	5,610
Georgia.....	12,747	13,480	13,871	11,885	13,429	12,841
Hawaii.....	37	35	40	45	38	36
Idaho ^a	2,092	NA	2,072	1,774	1,514	1,494
Illinois.....	23,709	22,098	19,548	17,847	17,232	18,394
Indiana.....	24,210	22,741	22,429	19,842	20,044	18,532
Iowa	8,928	9,429	8,757	7,909	6,801	6,995
Kansas.....	9,247	8,455	8,128	8,687	9,554	9,687
Kentucky.....	9,829	8,787	9,367	8,622	8,133	7,652
Louisiana	75,379	72,764	71,907	69,917	73,855	70,335
Maine.....	285	281	296	324	189	188
Maryland.....	1,699	1,999	1,886	1,375	1,981	1,816
Massachusetts.....	4,342	3,254	2,623	2,090	1,830	2,007
Michigan.....	17,392	15,643	13,649	12,536	13,400	13,457
Minnesota	9,612	9,967	9,385	8,506	8,105	7,602
Mississippi	8,582	8,788	8,941	8,867	8,861	7,952
Missouri	6,030	5,639	5,139	4,538	4,866	4,511
Montana.....	3,266	3,078	2,441	2,086	1,686	1,635
Nebraska	3,514	3,972	2,918	3,643	4,684	4,387
Nevada	1,108	962	1,061	898	929	957
New Hampshire	540	527	427	450	396	364
New Jersey.....	5,612	5,709	5,198	4,688	4,995	5,170
New Mexico	R1,678	R1,442	R1,367	R1,389	R1,555	R1,469
New York.....	7,109	6,564	6,112	5,164	5,208	5,456
North Carolina.....	7,894	7,872	7,826	6,974	7,096	6,576
North Dakota.....	895	1,498	1,780	1,151	550	678
Ohio	28,129	25,894	25,418	23,211	21,768	20,502
Oklahoma	13,919	12,875	NA	14,212	14,099	12,829
Oregon.....	6,088	5,954	5,936	5,561	5,472	5,178
Pennsylvania	15,781	16,056	16,357	14,492	14,508	13,644
Rhode Island.....	NA	642	NA	606	NA	559
South Carolina	NA	7,437	6,731	6,137	6,320	6,162
South Dakota.....	947	1,076	905	747	709	705
Tennessee	8,141	7,995	R7,428	R7,283	7,361	6,851
Texas.....	R117,822	R114,267	R111,702	R113,821	118,636	117,302
Utah.....	2,385	2,334	2,021	2,187	2,074	2,066
Vermont	287	241	235	184	185	181
Virginia.....	5,649	5,705	5,026	NA	7,310	5,767
Washington	6,432	6,565	5,803	5,807	5,235	5,009
West Virginia.....	2,414	2,375	2,389	2,053	2,351	2,381
Wisconsin	11,725	10,699	10,394	8,252	8,090	7,468
Wyoming.....	3,853	3,637	3,692	3,152	3,390	3,349
Total	R582,079	R562,473	R548,428	R526,900	538,635	520,322

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	June	May	April	March	February	January
Alabama	12,031	12,461	11,902	13,090	12,902	13,439
Alaska	4,643	3,839	3,560	3,380	3,303	2,763
Arizona	1,241	1,360	1,417	1,639	1,575	1,622
Arkansas.....	6,716	6,966	6,819	7,682	7,638	8,019
California	57,329	58,164	60,879	61,917	59,638	60,032
Colorado	9,296	9,587	NA	11,873	11,910	12,352
Connecticut.....	1,553	1,711	1,844	NA	1,779	1,761
Delaware	1,280	1,326	994	1,281	1,314	1,602
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,162	6,469	6,216	6,291	5,891	6,488
Georgia.....	13,189	13,327	12,717	13,876	12,974	13,375
Hawaii	37	38	34	37	34	39
Idaho ^a	1,955	1,881	1,942	2,253	2,082	2,270
Illinois.....	17,888	17,836	20,134	24,931	24,721	26,425
Indiana.....	18,762	19,619	14,882	25,105	23,637	24,680
Iowa	7,534	7,973	8,597	8,642	9,459	9,400
Kansas.....	8,688	7,299	8,142	8,658	8,517	8,807
Kentucky.....	8,454	9,203	9,336	9,777	9,491	10,092
Louisiana	67,948	70,563	68,244	72,403	63,463	64,341
Maine.....	236	237	221	375	258	218
Maryland.....	1,901	1,886	1,858	2,082	2,125	2,431
Massachusetts.....	2,546	2,998	4,159	5,557	5,317	5,698
Michigan.....	13,526	13,916	17,227	NA	18,613	21,324
Minnesota	7,424	5,739	7,905	NA	10,026	9,734
Mississippi	7,909	7,893	7,561	7,980	6,897	7,851
Missouri	4,529	4,649	5,028	6,085	6,227	6,667
Montana.....	1,527	1,774	2,060	2,805	2,688	2,445
Nebraska	3,745	3,024	3,556	3,119	3,650	4,014
Nevada	969	1,001	1,095	1,259	1,133	1,223
New Hampshire	371	534	527	628	610	553
New Jersey	5,130	5,207	5,754	6,500	6,155	6,623
New Mexico	1,448	1,482	1,616	1,543	1,685	1,701
New York	5,248	6,000	6,645	8,455	NA	7,876
North Carolina.....	6,829	7,278	6,968	8,337	NA	7,285
North Dakota	1,476	1,635	1,562	1,120	948	1,036
Ohio	20,205	22,791	22,396	25,021	25,722	28,505
Oklahoma	12,396	11,867	12,996	13,075	12,853	13,470
Oregon.....	5,296	5,647	5,878	6,585	6,099	6,347
Pennsylvania	14,065	14,913	15,629	17,930	17,031	17,289
Rhode Island	536	533	560	598	485	472
South Carolina	6,100	6,952	6,342	7,194	6,322	6,168
South Dakota	702	757	884	973	962	1,043
Tennessee	6,805	7,536	7,371	8,320	9,000	8,487
Texas.....	116,278	119,871	118,610	119,631	111,884	120,653
Utah	2,301	2,242	2,452	2,455	2,594	2,579
Vermont	192	206	232	320	271	259
Virginia.....	5,872	4,648	5,978	6,279	5,900	5,432
Washington	5,303	5,575	5,913	6,575	6,166	6,353
West Virginia	1,882	2,322	2,120	2,416	2,526	2,475
Wisconsin	8,038	8,529	8,788	12,380	11,857	12,434
Wyoming	3,202	3,287	NA	3,814	3,663	3,942
Total.....	518,694	532,555	540,110	593,146	567,178	590,092

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	151,083	13,011	11,911	11,516	11,007	11,815
Alaska	52,887	3,352	3,588	4,231	5,468	5,284
Arizona	16,975	1,669	1,427	1,253	1,273	1,251
Arkansas.....	88,822	8,130	7,474	7,385	6,349	6,880
California	781,381	58,697	61,455	63,180	64,648	62,315
Colorado	126,360	12,931	10,899	10,541	9,285	9,727
Connecticut.....	20,469	1,799	1,546	1,506	1,427	1,613
Delaware	15,257	1,683	1,597	1,222	864	930
District of Columbia.....	0	0	0	0	0	0
Florida.....	63,133	5,399	4,629	4,384	4,231	4,551
Georgia.....	154,176	13,458	12,809	12,291	11,353	12,059
Hawaii	439	38	36	35	34	37
Idaho ^a	22,852	2,226	1,910	1,925	1,604	1,587
Illinois.....	260,536	27,167	21,892	19,192	17,260	17,517
Indiana.....	263,112	26,345	21,831	20,568	18,646	18,940
Iowa	96,007	9,870	8,825	7,426	7,212	6,068
Kansas.....	97,849	9,097	7,828	7,336	8,737	9,010
Kentucky	112,004	10,826	9,805	9,076	8,177	8,471
Louisiana	801,411	63,719	57,589	55,804	52,741	67,309
Maine.....	2,662	233	210	231	254	203
Maryland.....	23,772	2,542	2,093	1,662	1,765	1,870
Massachusetts.....	47,774	5,962	3,450	2,555	1,970	1,839
Michigan	211,706	20,399	15,413	13,809	13,154	15,378
Minnesota	94,991	10,128	9,850	7,383	7,268	8,372
Mississippi	93,073	8,098	6,598	6,921	4,977	7,928
Missouri	66,350	6,775	5,487	4,965	4,733	4,709
Montana.....	22,013	2,498	2,175	2,140	1,520	1,475
Nebraska	40,957	3,515	3,697	3,176	3,614	4,915
Nevada	13,753	1,253	1,215	1,210	1,036	1,067
New Hampshire	6,889	721	591	515	416	479
New Jersey	74,857	6,330	5,738	5,373	5,332	5,475
New Mexico	24,823	2,285	2,384	2,010	2,197	2,104
New York	76,001	6,830	5,575	5,621	5,328	5,121
North Carolina.....	86,821	7,125	6,886	7,024	6,437	6,671
North Dakota.....	11,850	1,043	1,183	1,414	1,163	660
Ohio	293,857	30,407	24,219	21,002	20,707	21,059
Oklahoma	146,593	10,536	11,940	12,265	12,140	11,658
Oregon	69,645	6,195	6,088	5,790	5,371	5,449
Pennsylvania	184,712	17,065	14,897	14,235	13,354	13,939
Rhode Island	5,892	503	436	457	368	389
South Carolina	74,002	6,232	5,213	5,018	4,276	6,187
South Dakota	10,661	975	942	761	762	711
Tennessee	94,855	9,097	8,027	7,395	7,095	7,359
Texas	1,466,824	116,749	117,092	111,396	105,148	130,080
Utah	25,370	2,184	2,233	1,937	1,969	1,771
Vermont	2,628	208	241	214	146	161
Virginia.....	73,741	6,659	5,498	6,643	6,543	7,055
Washington	66,874	6,069	5,884	5,716	5,081	4,962
West Virginia	33,263	2,815	2,283	2,084	2,096	2,254
Wisconsin	130,570	13,713	11,110	9,761	8,216	8,760
Wyoming	43,304	4,024	3,615	3,809	3,435	3,319
Total	6,745,835	588,586	539,317	513,363	488,188	538,743

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	NA	9,206	10,543	NA	8,239	145,223
Alaska	NA	6,989	6,415	NA	3,635	43,082
Arizona	NA	27,090	23,146	NA	18,605	248,579
Arkansas.....	NA	4,062	3,544	NA	1,684	69,265
California	NA	94,965	97,995	NA	59,933	778,358
Colorado	NA	15,125	14,821	NA	9,152	93,774
Connecticut.....	NA	9,808	8,592	NA	6,029	75,972
Delaware	NA	828	2,413	NA	588	9,501
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	83,919	81,192	NA	44,781	746,713
Georgia.....	NA	5,402	4,542	NA	4,925	95,175
Hawaii	NA	--	--	NA	--	--
Idaho	NA	670	2,220	NA	803	9,334
Illinois.....	NA	2,075	4,229	NA	2,322	43,405
Indiana.....	NA	1,963	2,378	NA	2,201	27,659
Iowa	NA	1,121	2,403	NA	2,547	20,013
Kansas.....	NA	1,087	1,328	NA	790	22,323
Kentucky.....	NA	755	1,209	NA	399	12,294
Louisiana	NA	25,245	35,365	NA	17,471	236,957
Maine.....	NA	4,545	8,652	NA	3,029	40,336
Maryland.....	NA	1,201	1,486	NA	850	16,789
Massachusetts.....	NA	20,459	19,706	NA	10,295	171,452
Michigan.....	NA	13,137	18,265	NA	7,956	111,392
Minnesota	NA	1,401	2,276	NA	2,134	23,005
Mississippi	NA	7,148	12,636	NA	8,838	138,300
Missouri	NA	1,145	2,615	NA	1,643	31,702
Montana.....	NA	13	24	NA	5	211
Nebraska	NA	256	647	NA	1,135	8,203
Nevada	NA	18,916	23,304	NA	10,675	131,092
New Hampshire	NA	8,655	7,429	NA	3,644	41,339
New Jersey	NA	15,061	14,342	NA	9,172	137,298
New Mexico	NA	4,852	5,172	NA	3,943	46,322
New York	NA	35,466	34,572	NA	24,244	387,566
North Carolina.....	NA	581	2,313	NA	1,195	28,371
North Dakota.....	NA	0	0	NA	--	1
Ohio	NA	893	2,272	NA	1,664	23,099
Oklahoma	NA	31,032	20,955	NA	20,445	275,743
Oregon.....	NA	8,892	16,815	NA	8,596	74,809
Pennsylvania	NA	7,040	5,784	NA	4,874	104,252
Rhode Island.....	NA	5,636	5,816	NA	3,711	43,009
South Carolina	NA	2,678	5,372	NA	3,718	50,170
South Dakota.....	NA	37	130	NA	132	3,277
Tennessee	NA	154	149	NA	292	6,691
Texas	NA	166,086	177,641	NA	113,371	1,469,078
Utah	NA	1,972	1,257	NA	2,737	27,412
Vermont	NA	1	9	NA	2	31
Virginia.....	NA	4,079	6,663	NA	4,366	60,319
Washington.....	NA	6,677	11,980	NA	5,124	66,132
West Virginia.....	NA	253	326	NA	182	3,626
Wisconsin	NA	4,311	4,246	NA	4,355	47,321
Wyoming.....	NA	46	69	NA	45	555
Total	E862,053	662,932	715,257	E415,576	R446,477	6,246,529

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	7,809	7,561	10,593	11,311	26,153	25,201
Alaska	4,051	3,983	3,547	3,127	3,864	3,956
Arizona	17,532	17,799	27,299	26,324	32,433	30,604
Arkansas.....	2,454	2,269	6,276	7,738	10,687	10,171
California	63,424	60,451	66,759	76,460	85,388	109,599
Colorado	9,117	7,375	8,428	5,510	10,204	10,146
Connecticut.....	5,344	5,479	6,758	6,112	7,474	9,171
Delaware	614	313	523	713	1,537	2,116
District of Columbia.....	--	--	--	--	--	--
Florida.....	44,361	48,450	67,544	74,569	78,372	79,981
Georgia.....	4,061	3,676	6,830	7,781	19,931	18,716
Hawaii	--	--	--	--	--	--
Idaho	1,302	846	1,329	1,236	1,255	1,278
Illinois.....	1,167	2,062	2,204	1,660	10,174	12,104
Indiana.....	1,509	1,802	1,630	1,511	5,056	6,354
Iowa	1,571	2,438	2,656	1,178	2,587	3,308
Kansas.....	724	856	1,555	1,111	4,768	5,208
Kentucky.....	447	302	179	272	3,674	3,277
Louisiana	16,006	15,908	19,759	20,193	32,221	29,514
Maine.....	2,842	3,826	4,768	3,423	3,964	5,217
Maryland.....	768	657	758	842	2,974	5,168
Massachusetts.....	9,700	10,771	16,308	15,266	18,746	22,714
Michigan.....	6,853	7,855	8,286	6,122	16,428	19,780
Minnesota	2,531	2,489	3,325	1,064	2,940	5,331
Mississippi	7,883	6,367	11,017	12,286	25,390	22,179
Missouri	1,060	1,189	1,747	1,336	7,671	7,622
Montana.....	14	15	21	13	35	40
Nebraska	458	381	582	311	1,592	2,613
Nevada	11,213	8,415	9,424	11,894	14,505	15,333
New Hampshire	3,985	2,245	4,758	4,450	4,265	3,077
New Jersey	8,838	8,273	9,723	11,453	20,700	21,946
New Mexico	4,250	4,573	5,018	3,292	5,104	5,589
New York	23,604	24,295	34,391	35,206	50,840	57,478
North Carolina.....	873	852	924	1,201	9,210	7,728
North Dakota.....	0	0	0	0	0	0
Ohio	1,045	1,912	2,239	1,349	5,265	6,221
Oklahoma	17,572	14,266	20,896	20,152	39,555	34,630
Oregon	9,677	7,198	10,069	9,509	9,590	9,677
Pennsylvania	4,209	3,279	6,077	7,717	18,962	22,743
Rhode Island.....	2,866	2,971	5,413	4,346	4,427	5,667
South Carolina	1,894	3,689	3,645	3,067	11,907	10,652
South Dakota	240	111	124	140	758	1,245
Tennessee	416	104	99	164	1,839	2,341
Texas	94,646	86,903	115,105	130,746	193,590	175,624
Utah	3,627	3,004	2,759	3,376	3,420	3,859
Vermont	5	4	2	4	2	3
Virginia.....	2,174	2,252	2,630	2,052	16,098	16,761
Washington	6,269	5,251	10,718	10,386	10,879	8,397
West Virginia.....	141	345	298	153	753	915
Wisconsin	2,297	4,105	5,086	3,343	6,813	8,945
Wyoming.....	56	47	47	46	72	89
Total.....	413,496	399,213	530,130	551,515	844,075	870,289

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	19,030	11,616	9,037	7,706	5,180	4,026
Alaska	3,609	3,300	3,113	3,543	3,293	3,696
Arizona	25,982	16,957	14,272	12,286	12,944	14,146
Arkansas	9,726	7,844	5,357	2,681	2,341	1,721
California	68,864	55,768	43,740	52,940	46,803	48,162
Colorado	8,329	6,025	5,803	7,712	7,152	7,973
Connecticut	7,513	6,188	5,792	6,334	5,060	4,748
Delaware	1,285	530	231	810	382	445
District of Columbia	--	--	--	--	--	--
Florida	77,291	74,358	61,977	55,892	43,545	40,374
Georgia	11,743	7,195	6,378	3,461	4,044	1,358
Hawaii	--	--	--	--	--	--
Idaho	436	397	127	459	488	182
Illinois	4,065	3,501	2,884	1,509	1,146	929
Indiana	2,725	1,839	1,677	1,595	711	1,252
Iowa	1,812	1,696	708	936	474	647
Kansas	2,481	1,758	1,544	1,232	579	508
Kentucky	1,504	1,083	224	575	411	344
Louisiana	23,121	19,822	19,505	15,660	12,917	12,328
Maine	3,477	3,513	2,405	2,355	2,622	1,923
Maryland	2,050	1,019	623	729	604	597
Massachusetts	17,057	15,665	12,166	12,601	10,567	9,892
Michigan	8,609	8,405	8,660	7,256	5,922	7,214
Minnesota	1,815	982	355	772	627	775
Mississippi	18,614	10,878	9,672	6,867	4,980	2,168
Missouri	3,593	2,809	1,872	1,659	978	166
Montana	22	13	9	15	8	5
Nebraska	775	528	380	326	168	88
Nevada	13,833	8,937	7,980	10,643	9,831	9,085
New Hampshire	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey	14,119	11,172	8,046	7,968	7,099	7,962
New Mexico	4,332	3,554	2,965	2,795	2,399	2,452
New York	39,219	31,676	26,138	29,252	18,350	17,116
North Carolina	2,788	1,514	1,062	1,641	300	280
North Dakota	0	0	0	0	0	0
Ohio	1,935	1,246	472	522	431	462
Oklahoma	27,271	27,647	24,969	17,753	18,467	12,565
Oregon	2,665	684	568	6,279	5,399	3,494
Pennsylvania	12,375	7,143	5,769	8,938	4,932	2,108
Rhode Island	3,935	3,538	1,837	2,372	2,491	3,145
South Carolina	5,657	2,593	2,330	2,058	1,851	827
South Dakota	447	120	15	41	27	9
Tennessee	629	216	563	167	111	42
Texas	158,053	135,026	115,836	97,464	86,890	79,196
Utah	2,436	903	1,053	1,002	730	1,242
Vermont	3	2	2	2	0	1
Virginia	7,878	2,191	1,439	2,765	3,326	753
Washington	2,712	1,590	1,396	1,856	3,880	2,796
West Virginia	249	261	120	138	121	132
Wisconsin	3,785	3,291	1,911	3,433	2,620	1,692
Wyoming	53	37	29	33	22	24
Total	631,519	508,133	425,321	409,906	347,218	315,714

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	104,786	9,749	6,523	5,720	9,582	17,573
Alaska	39,284	3,776	3,443	3,507	3,157	3,809
Arizona	217,485	17,199	16,475	19,430	22,218	30,523
Arkansas	48,987	2,832	3,215	3,327	4,441	8,276
California	689,169	58,767	55,973	54,455	61,079	86,927
Colorado	92,629	8,631	7,770	7,129	8,250	8,839
Connecticut	63,896	4,017	4,341	5,023	4,431	7,254
Delaware	12,875	217	494	930	1,312	2,335
District of Columbia	--	--	--	--	--	--
Florida	630,410	34,132	45,508	54,543	58,916	74,855
Georgia	72,267	5,814	3,122	4,592	11,382	15,011
Hawaii	--	--	--	--	--	--
Idaho	11,425	1,056	1,141	1,130	1,127	1,275
Illinois	58,418	1,850	1,356	2,448	6,338	11,824
Indiana	35,376	2,064	862	1,339	2,540	6,106
Iowa	21,285	1,841	920	977	1,817	2,885
Kansas	14,105	706	734	925	1,325	2,083
Kentucky	17,181	1,063	762	585	1,900	3,340
Louisiana	285,022	21,702	13,130	18,668	29,702	31,768
Maine	48,647	836	3,205	4,046	4,092	5,371
Maryland	20,478	1,011	909	1,960	2,123	4,809
Massachusetts	152,429	8,554	9,504	10,203	15,275	19,181
Michigan	130,601	9,405	6,371	7,428	10,323	18,634
Minnesota	26,024	1,944	1,934	1,953	2,169	3,729
Mississippi	135,562	8,717	7,251	7,375	14,759	23,145
Missouri	31,831	1,682	1,076	1,041	3,404	6,037
Montana	213	15	12	14	19	32
Nebraska	8,066	403	329	440	818	1,316
Nevada	147,743	13,261	11,183	11,965	14,753	16,868
New Hampshire	45,926	2,641	3,338	2,879	3,592	5,093
New Jersey	125,098	9,277	7,055	7,982	11,807	19,903
New Mexico	41,207	2,493	2,791	3,341	3,966	4,695
New York	304,059	16,648	15,476	18,807	30,741	44,111
North Carolina	27,009	1,320	239	770	3,067	6,613
North Dakota	1	0	0	0	0	0
Ohio	27,941	1,151	677	952	2,104	6,032
Oklahoma	242,178	17,260	13,161	16,869	27,551	35,302
Oregon	87,998	9,159	8,210	8,661	8,251	9,097
Pennsylvania	80,640	3,590	4,766	5,409	10,640	14,914
Rhode Island	43,912	3,231	3,101	3,765	3,729	4,964
South Carolina	45,011	1,881	278	695	4,526	11,146
South Dakota	3,567	124	181	66	247	567
Tennessee	5,627	68	170	248	446	2,879
Texas	1,466,263	99,620	96,564	122,115	148,199	176,753
Utah	12,239	972	813	622	1,214	2,010
Vermont	32	0	4	4	3	3
Virginia	66,951	3,782	1,337	2,727	8,184	14,892
Washington	65,809	7,844	4,764	4,052	5,998	9,648
West Virginia	2,287	327	184	91	73	459
Wisconsin	58,618	3,548	2,659	3,450	5,898	8,333
Wyoming	576	48	39	37	54	75
Total	5,869,145	406,226	373,351	434,692	577,543	791,293

E Estimated data.

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	NA	56,293	62,129	NA	31,979	356,792
Alaska	NA	23,180	21,778	NA	9,975	NA
Arizona	NA	50,050	46,610	NA	34,045	334,980
Arkansas.....	NA	39,498	42,105	NA	21,263	218,303
California	NA	384,761	431,972	NA	238,328	NA
Colorado	NA	92,148	91,837	NA	61,992	NA
Connecticut.....	NA	35,573	39,495	NA	18,705	NA
Delaware	NA	9,247	12,413	NA	4,792	41,666
District of Columbia.....	NA	8,584	9,730	NA	4,723	28,892
Florida.....	NA	111,171	109,373	NA	57,856	883,161
Georgia.....	NA	83,313	86,842	NA	49,086	411,694
Hawaii	NA	467	467	NA	259	2,781
Idaho.....	NA	16,318	17,821	NA	9,975	NA
Illinois.....	NA	236,434	272,177	NA	125,021	NA
Indiana.....	NA	113,164	130,770	NA	67,067	479,147
Iowa	NA	53,922	62,106	NA	32,325	226,618
Kansas.....	NA	47,890	55,182	NA	28,444	210,771
Kentucky.....	NA	47,073	53,409	NA	26,835	NA
Louisiana	NA	169,529	195,447	NA	103,577	1,132,566
Maine.....	NA	6,582	10,928	NA	4,302	49,129
Maryland.....	NA	48,484	54,965	NA	24,799	174,692
Massachusetts.....	NA	80,242	88,688	NA	38,027	364,429
Michigan.....	NA	203,663	245,887	NA	102,338	NA
Minnesota	NA	85,513	97,848	NA	50,272	NA
Mississippi	NA	35,020	44,633	NA	26,373	NA
Missouri	NA	66,570	78,192	NA	36,556	248,516
Montana.....	NA	14,075	14,944	NA	8,857	60,043
Nebraska	NA	27,614	31,885	NA	16,088	116,312
Nevada	NA	39,342	44,714	NA	23,878	209,450
New Hampshire	NA	14,620	14,503	NA	6,648	NA
New Jersey	NA	140,573	161,609	NA	71,478	558,049
New Mexico	NA	25,486	27,933	NA	16,854	NA
New York	NA	NA	282,602	NA	126,032	NA
North Carolina.....	NA	NA	57,862	NA	26,860	NA
North Dakota.....	NA	7,877	9,235	NA	4,631	33,319
Ohio	NA	193,413	229,878	NA	105,423	730,537
Oklahoma	NA	86,907	84,449	NA	54,116	NA
Oregon	NA	41,710	49,266	NA	28,044	213,740
Pennsylvania	NA	154,136	175,275	NA	78,635	629,132
Rhode Island.....	NA	14,946	17,319	NA	7,962	NA
South Carolina	NA	29,877	36,439	NA	NA	NA
South Dakota	NA	8,337	9,824	NA	5,227	34,759
Tennessee	NA	56,103	60,192	NA	28,046	211,614
Texas	NA	499,241	550,775	NA	288,543	^R 3,233,179
Utah	NA	36,923	34,788	NA	23,750	149,174
Vermont	NA	2,181	2,491	NA	1,105	8,072
Virginia.....	NA	58,068	68,956	NA	33,799	NA
Washington	NA	54,201	59,765	NA	33,936	263,620
West Virginia	NA	21,060	25,673	NA	10,742	NA
Wisconsin	NA	93,052	105,130	NA	54,198	^R 371,757
Wyoming	NA	13,840	13,993	NA	7,767	NA
Total	E4,669,093	4,030,012	4,535,901	E2,378,625	R2,290,468	R20,172,435

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	29,496	25,080	26,039	25,367	40,493	39,286
Alaska	NA	NA	8,947	8,458	9,414	9,285
Arizona	28,893	24,381	32,336	30,700	36,566	34,850
Arkansas	18,783	15,152	16,894	16,677	19,603	18,740
California	217,352	179,058	NA	NA	NA	210,029
Colorado	48,861	38,202	30,154	18,832	22,778	23,234
Connecticut	15,404	12,993	12,435	10,208	11,604	13,198
Delaware	4,205	3,325	2,889	2,449	3,385	3,756
District of Columbia	3,954	2,819	2,057	1,307	1,113	1,203
Florida	56,745	59,070	77,475	84,099	87,879	90,165
Georgia	40,708	35,393	31,011	25,429	38,750	37,059
Hawaii	231	223	223	233	222	229
Idaho	8,996	NA	5,171	4,106	3,577	3,644
Illinois	104,895	83,524	59,223	37,054	43,988	47,538
Indiana	55,899	46,824	38,871	27,396	29,893	29,567
Iowa	25,788	22,748	18,377	12,299	12,029	13,425
Kansas	23,501	16,926	13,016	11,975	16,430	17,225
Kentucky	23,026	18,092	14,915	11,220	13,850	12,923
Louisiana	98,891	93,759	94,555	92,733	108,702	102,559
Maine	3,892	4,635	5,469	4,056	4,376	5,630
Maryland	21,029	16,047	11,628	7,806	9,384	11,143
Massachusetts	30,582	25,110	25,589	21,867	24,685	29,376
Michigan	85,507	70,734	50,464	32,137	40,605	44,765
Minnesota	40,847	34,207	28,066	15,906	17,131	18,332
Mississippi	22,442	19,465	21,994	22,774	35,822	31,634
Missouri	30,200	21,752	13,671	10,094	16,207	15,789
Montana	8,111	6,510	4,478	3,144	2,601	2,562
Nebraska	12,736	9,585	6,571	5,892	8,143	8,900
Nevada	21,771	14,440	14,295	15,696	18,052	19,096
New Hampshire	6,264	3,846	5,913	5,402	5,102	3,892
New Jersey	56,759	42,642	34,490	30,923	38,166	40,255
New Mexico	R13,810	R10,342	R8,750	NA	R8,357	R8,769
New York	98,776	NA	NA	NA	NA	86,536
North Carolina	22,848	18,443	14,146	11,529	19,219	17,487
North Dakota	3,658	3,844	3,358	1,772	962	1,120
Ohio	87,402	70,266	54,826	35,365	36,681	36,659
Oklahoma	45,729	34,407	NA	37,147	56,177	50,292
Oregon	25,985	19,532	19,171	17,196	16,836	16,849
Pennsylvania	63,936	49,892	41,442	31,760	41,981	44,974
Rhode Island	NA	5,470	NA	5,724	NA	6,988
South Carolina	13,054	NA	12,862	10,989	19,724	18,418
South Dakota	4,498	3,465	2,573	1,571	1,953	2,524
Tennessee	24,622	R18,287	R12,123	R10,899	12,465	12,538
Texas	R258,749	R229,107	R246,958	R262,931	331,169	311,314
Utah	19,485	13,250	9,174	8,320	7,830	8,392
Vermont	896	661	484	349	320	320
Virginia	26,973	21,664	16,970	NA	27,860	26,946
Washington	31,791	24,779	23,596	20,537	19,793	17,298
West Virginia	8,773	7,441	NA	3,775	4,490	4,563
Wisconsin	44,521	36,392	31,665	R18,271	20,320	21,890
Wyoming	6,813	5,759	5,007	3,806	3,930	3,975
Total	R1,966,426	R1,636,473	R1,519,109	R1,354,010	1,634,801	1,639,196

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	33,454	26,700	25,779	28,807	27,531	28,762
Alaska	9,726	9,055	9,860	11,281	10,853	12,327
Arizona	30,615	22,354	21,764	22,471	24,043	26,007
Arkansas.....	18,904	17,609	17,270	19,171	19,699	19,799
California	172,899	165,685	NA	207,872	186,235	198,526
Colorado	22,308	23,058	NA	43,171	46,377	45,771
Connecticut.....	11,901	12,196	14,172	NA	17,452	18,121
Delaware	3,133	2,577	2,437	4,263	4,468	4,779
District of Columbia.....	1,109	1,395	1,821	3,529	4,335	4,249
Florida.....	88,077	85,831	73,905	68,744	56,645	54,526
Georgia.....	30,669	27,314	27,103	34,944	43,707	39,606
Hawaii	235	239	237	242	226	241
Idaho	3,529	3,850	5,394	7,370	8,053	8,266
Illinois.....	NA	49,569	72,801	103,776	120,311	116,123
Indiana.....	26,715	29,808	27,292	53,718	56,852	56,312
Iowa	12,657	14,132	17,247	23,993	26,922	27,001
Kansas.....	13,691	12,242	16,132	21,745	22,854	25,037
Kentucky.....	12,199	13,151	NA	20,466	23,844	23,229
Louisiana	93,839	93,178	91,359	93,464	84,372	85,157
Maine.....	3,895	4,033	3,068	3,493	3,682	2,900
Maryland.....	9,038	8,888	11,604	19,641	24,633	23,851
Massachusetts.....	25,877	27,654	30,721	42,726	39,052	41,191
Michigan	36,494	44,485	66,017	NA	99,220	104,444
Minnesota	16,087	15,265	21,540	NA	44,178	41,334
Mississippi	28,024	NA	NA	20,202	18,282	16,738
Missouri	13,002	13,736	18,715	28,781	32,328	34,242
Montana.....	2,733	3,553	4,955	7,321	7,037	7,038
Nebraska	6,740	6,804	10,019	13,309	12,957	14,656
Nevada	17,961	13,584	14,928	20,286	19,367	19,975
New Hampshire	2,606	2,503	NA	7,862	6,829	7,791
New Jersey	32,983	33,784	41,861	65,614	68,119	72,453
New Mexico	7,749	7,730	9,771	11,731	12,804	12,682
New York	72,376	74,813	94,150	128,357	NA	117,193
North Carolina.....	13,106	13,064	15,698	23,178	NA	25,425
North Dakota	1,965	2,415	2,671	3,676	4,114	3,763
Ohio	33,746	43,102	53,188	85,889	97,765	95,648
Oklahoma	42,636	43,144	45,045	42,817	44,906	42,001
Oregon	10,608	10,202	12,820	22,833	21,411	20,299
Pennsylvania	37,075	37,655	49,147	77,134	77,541	76,595
Rhode Island	5,622	5,939	5,581	7,409	6,738	8,208
South Carolina	13,500	11,577	11,899	14,819	15,457	14,420
South Dakota	1,708	1,768	2,527	3,837	4,337	4,000
Tennessee	11,373	12,110	16,684	24,409	27,496	28,608
Texas	294,583	275,968	261,530	261,629	245,583	253,657
Utah	8,225	8,072	13,258	16,247	17,360	19,562
Vermont	417	503	747	1,193	1,066	1,115
Virginia.....	18,090	13,162	NA	26,964	31,062	27,006
Washington	13,155	14,746	18,663	25,061	28,057	26,144
West Virginia	3,906	5,131	6,329	9,729	10,528	10,533
Wisconsin	^R 18,002	20,830	24,236	42,578	48,662	44,390
Wyoming	3,987	4,640	NA	6,822	6,681	7,159
Total.....	^R1,436,380	1,412,894	1,555,279	1,987,855	2,009,090	2,020,922

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2005					
	Total	December	November	October	September	August
Alabama	324,209	32,175	22,858	19,629	23,046	31,921
Alaska	127,102	11,516	11,792	10,740	10,325	10,360
Arizona	302,115	28,011	22,651	24,130	26,451	34,587
Arkansas.....	202,935	20,113	15,272	13,511	13,113	17,392
California	2,186,454	200,510	170,113	163,252	166,466	187,167
Colorado	405,295	54,558	38,135	29,396	22,697	23,386
Connecticut.....	164,643	16,510	11,821	9,915	8,196	11,107
Delaware	46,854	4,876	3,515	2,870	2,652	3,735
District of Columbia.....	31,535	4,935	2,941	1,628	1,124	1,100
Florida.....	767,357	46,489	55,683	63,782	67,877	84,114
Georgia.....	403,818	52,199	32,294	26,024	28,288	32,936
Hawaii	2,792	240	229	218	226	225
Idaho	69,111	9,403	6,142	4,635	3,733	3,614
Illinois.....	958,400	143,579	83,615	52,799	39,592	44,370
Indiana.....	522,624	70,259	44,428	32,731	26,395	29,523
Iowa	229,704	30,761	19,594	13,550	11,837	11,541
Kansas.....	206,497	25,870	14,926	11,256	12,141	13,241
Kentucky	222,222	29,050	19,304	14,104	12,122	14,134
Louisiana	1,152,166	94,000	75,163	78,044	84,283	101,838
Maine.....	57,250	1,903	3,933	4,625	4,554	5,796
Maryland.....	199,737	28,263	16,807	12,060	8,302	11,634
Massachusetts.....	375,486	38,819	24,651	18,920	21,751	25,383
Michigan	875,386	111,054	64,573	42,663	35,502	44,891
Minnesota	345,557	47,767	33,116	20,659	14,377	17,307
Mississippi	273,397	24,088	17,412	16,544	21,321	32,797
Missouri	265,406	35,991	18,427	11,637	12,548	14,649
Montana.....	55,196	7,501	4,933	4,121	2,551	2,426
Nebraska	114,387	13,734	8,201	6,082	6,346	8,029
Nevada	224,444	23,279	16,816	16,596	18,633	20,490
New Hampshire	70,452	5,988	5,173	4,069	4,491	6,010
New Jersey	600,878	72,346	42,561	29,763	30,011	37,974
New Mexico	123,457	12,623	8,861	7,391	7,883	8,446
New York	1,146,050	119,398	74,434	57,733	62,742	77,930
North Carolina.....	225,392	25,731	15,331	12,082	12,616	16,197
North Dakota.....	32,447	4,269	3,372	2,646	1,612	1,148
Ohio	811,315	113,299	65,577	42,565	33,803	37,054
Oklahoma	487,483	42,810	30,401	32,097	42,453	49,697
Oregon	225,079	26,669	20,042	17,387	15,706	16,348
Pennsylvania	655,422	80,269	50,211	35,423	32,658	37,626
Rhode Island.....	79,935	7,434	5,246	5,169	4,836	6,010
South Carolina	169,599	15,920	9,210	8,087	10,439	18,833
South Dakota	36,259	4,906	3,073	1,943	1,562	1,845
Tennessee	220,996	27,176	16,192	11,664	11,113	13,518
Texas	3,277,878	262,264	236,258	249,714	268,815	321,767
Utah	130,099	16,786	9,027	6,449	6,053	6,187
Vermont	8,358	943	666	418	295	298
Virginia.....	291,885	36,086	20,579	16,884	18,966	25,949
Washington	256,054	33,671	22,774	16,197	15,311	18,247
West Virginia	90,429	11,453	6,919	4,345	3,627	4,142
Wisconsin	406,491	54,600	35,232	23,868	19,566	22,549
Wyoming.....	64,608	7,244	5,349	4,823	4,077	3,901
Total	20,544,907	2,191,229	1,547,666	1,318,731	1,316,916	1,573,263

^E Estimated data.^{NA} Not available.^R Revised data.**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	8.63	11.37	6.54	8.79	8.45	10.23
Alaska	6.99	4.99	3.78	7.07	6.93	NA
Arizona	8.47	8.20	5.94	9.03	8.13	7.67
Arkansas.....	7.58	7.91	6.92	7.55	7.61	7.96
California	6.74	9.16	6.27	7.13	6.41	6.76
Colorado	NA	7.99	5.72	NA	6.18	6.11
Connecticut.....	8.18	10.09	7.43	8.51	7.81	9.11
Delaware	NA	10.34	6.96	NA	6.96	8.84
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.74	10.11	7.20	9.04	8.40	8.32
Georgia.....	7.93	11.57	7.50	8.06	7.81	9.37
Hawaii	15.91	16.19	12.68	16.54	15.35	17.49
Idaho.....	7.42	8.10	6.09	7.48	7.37	NA
Illinois.....	8.45	9.76	6.99	8.72	8.15	8.25
Indiana.....	8.25	9.88	6.80	8.46	7.98	8.33
Iowa	8.10	9.29	7.12	8.50	7.67	8.07
Kansas.....	7.89	9.71	7.05	8.24	7.57	NA
Kentucky.....	8.17	11.25	7.68	8.66	7.61	NA
Louisiana	7.19	9.71	6.85	7.83	6.72	7.67
Maine.....	8.00	9.40	9.56	8.21	7.79	NA
Maryland.....	8.98	12.07	7.92	9.14	8.79	10.61
Massachusetts.....	8.73	13.16	8.04	9.13	8.30	11.00
Michigan.....	8.68	10.05	6.85	8.83	8.55	8.35
Minnesota	8.09	10.05	6.77	8.30	7.88	8.35
Mississippi	8.73	11.24	6.61	9.16	8.38	NA
Missouri	7.77	8.90	6.84	7.97	7.59	NA
Montana.....	6.44	8.78	6.03	6.76	6.19	7.25
Nebraska	7.96	9.71	7.04	8.00	7.93	8.27
Nevada	NA	8.89	7.22	NA	8.68	8.64
New Hampshire	8.25	11.97	8.07	7.83	8.72	NA
New Jersey	NA	11.42	8.06	NA	8.83	NA
New Mexico	6.50	8.48	5.88	7.01	6.16	6.82
New York	9.48	10.18	6.90	9.85	9.08	NA
North Carolina.....	7.81	10.51	7.81	7.99	7.63	9.43
North Dakota	7.63	10.03	6.79	8.03	7.22	7.76
Ohio	NA	11.47	8.22	8.64	NA	NA
Oklahoma	8.04	10.25	6.89	8.52	7.72	NA
Oregon.....	7.77	8.23	6.24	8.12	7.53	8.10
Pennsylvania	9.23	11.71	8.20	9.33	9.12	10.30
Rhode Island	10.34	9.35	7.19	10.53	10.13	9.96
South Carolina	8.49	11.45	7.57	8.78	8.21	9.52
South Dakota	7.80	9.32	7.37	8.23	7.37	8.01
Tennessee	8.67	10.32	7.12	9.44	7.91	9.00
Texas	7.67	9.08	6.67	7.79	7.58	7.59
Utah	8.04	9.48	6.78	7.39	8.51	8.42
Vermont	9.52	8.18	6.89	9.62	9.42	8.61
Virginia.....	8.93	10.88	8.32	9.08	8.73	NA
Washington	7.10	8.62	6.41	7.68	6.71	NA
West Virginia	9.17	10.82	7.41	9.37	8.94	8.92
Wisconsin	7.75	9.67	6.92	7.90	7.57	NA
Wyoming	6.96	8.81	6.78	7.42	6.60	7.22
Total	8.21	10.01	7.07	8.59	7.85	8.53

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	9.87	8.94	8.58	9.45	9.65	9.35
Alaska	6.69	4.90	5.06	4.78	4.52	5.30
Arizona	8.61	9.05	6.20	6.77	7.22	6.98
Arkansas	6.40	7.68	7.56	9.00	9.43	8.97
California	7.13	6.83	4.00	6.44	6.53	5.32
Colorado	6.79	6.03	3.91	4.09	3.53	3.47
Connecticut	9.32	8.92	6.72	8.78	9.45	8.48
Delaware	8.31	7.80	5.62	7.15	7.27	6.84
District of Columbia	--	--	--	--	--	--
Florida	9.58	8.49	6.06	7.44	7.95	8.07
Georgia	9.37	8.22	6.69	7.87	8.12	8.26
Hawaii	15.06	17.74	18.39	18.76	19.91	18.93
Idaho	7.47	NA	6.28	6.06	6.68	6.40
Illinois	8.15	8.32	6.35	6.75	7.63	7.03
Indiana	8.43	8.14	6.36	6.60	7.40	6.49
Iowa	7.10	7.45	6.11	7.80	8.41	6.23
Kansas	8.16	7.47	8.95	10.35	NA	8.53
Kentucky	9.64	NA	6.89	6.69	8.00	7.08
Louisiana	7.66	7.61	5.35	6.35	7.34	6.92
Maine	9.73	10.44	NA	10.82	13.38	NA
Maryland	10.56	9.60	7.78	9.02	10.20	8.94
Massachusetts	10.24	10.06	7.69	10.78	12.10	10.99
Michigan	9.41	9.08	6.96	7.86	7.99	7.17
Minnesota	8.47	8.61	5.67	7.28	7.63	6.89
Mississippi	8.92	8.09	6.42	7.49	7.53	7.03
Missouri	7.75	8.46	NA	9.47	9.96	9.99
Montana	6.61	6.85	5.84	5.60	6.78	6.53
Nebraska	7.84	7.69	5.55	7.31	7.25	6.75
Nevada	9.27	9.64	7.81	7.89	8.40	8.73
New Hampshire	11.05	10.36	6.61	8.92	NA	8.67
New Jersey	10.83	10.41	8.69	11.28	11.27	10.19
New Mexico	6.68	6.58	5.11	5.89	6.19	5.73
New York	10.06	NA	NA	NA	NA	6.24
North Carolina	9.78	8.61	7.03	8.86	8.91	8.60
North Dakota	7.35	7.54	5.05	6.69	6.29	6.58
Ohio	10.73	NA	7.52	8.59	8.56	7.83
Oklahoma	8.78	8.28	6.40	8.48	8.58	8.66
Oregon	7.74	8.06	7.79	8.56	8.44	8.94
Pennsylvania	9.57	9.90	8.16	9.32	10.14	9.08
Rhode Island	8.70	11.14	10.78	12.56	12.76	12.41
South Carolina	10.15	8.46	6.52	9.08	8.98	8.52
South Dakota	7.02	7.91	5.46	6.78	7.46	6.85
Tennessee	9.26	8.75	7.21	7.94	7.76	7.58
Texas	7.87	7.06	5.35	7.04	6.85	6.28
Utah	7.26	7.22	7.48	7.72	9.07	9.52
Vermont	9.86	9.62	7.32	8.91	8.41	7.86
Virginia	10.79	10.30	8.68	9.95	10.76	9.46
Washington	7.71	7.45	NA	8.23	8.02	8.11
West Virginia	9.26	9.13	6.64	8.60	8.77	7.77
Wisconsin	8.73	8.36	6.06	8.60	NA	7.56
Wyoming	6.59	7.00	4.92	6.30	6.56	6.39
Total	8.66	8.39	6.38	7.60	7.97	7.13

See footnotes at end of table.

Table 18**Table 18. Average City Gate Price, by State, 2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	8.92	9.49	11.42	11.04	11.34	11.40
Alaska	6.63	5.19	NA	4.64	4.83	5.10
Arizona	6.74	6.97	6.90	7.28	8.18	8.22
Arkansas.....	10.30	9.09	9.34	8.76	6.77	9.31
California	5.54	6.45	6.45	6.83	8.01	10.05
Colorado	3.81	5.50	7.18	6.65	7.68	8.28
Connecticut.....	8.52	9.14	9.40	8.66	9.64	10.56
Delaware	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.84	7.63	8.26	8.19	9.41	10.85
Georgia.....	7.61	8.69	9.11	8.44	10.05	13.15
Hawaii	18.87	17.14	17.18	15.92	16.40	16.00
Idaho.....	6.25	5.91	6.55	7.11	7.55	8.63
Illinois.....	7.03	7.16	8.64	9.09	9.39	10.16
Indiana.....	7.07	7.48	8.14	8.59	9.13	10.69
Iowa	8.05	7.98	7.97	8.34	8.82	9.73
Kansas.....	9.99	8.94	10.82	9.05	9.17	10.34
Kentucky.....	7.14	10.05	NA	9.33	10.27	12.42
Louisiana	6.95	7.17	7.58	7.64	8.02	11.29
Maine.....	NA	7.80	8.90	7.86	8.81	9.99
Maryland.....	9.01	9.29	11.50	10.78	10.76	13.50
Massachusetts.....	11.01	10.87	9.27	10.17	12.34	13.97
Michigan.....	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi	6.63	NA	NA	9.69	9.94	12.66
Missouri	9.58	9.26	9.35	7.99	8.22	9.65
Montana.....	6.20	6.44	6.74	7.40	8.03	9.61
Nebraska	6.93	7.39	8.88	8.70	9.14	10.26
Nevada	7.67	8.02	8.58	7.71	8.77	8.98
New Hampshire	9.59	NA	9.31	9.64	11.95	11.99
New Jersey.....	NA	12.07	11.05	10.43	10.68	12.15
New Mexico	5.17	5.26	5.66	6.92	8.55	8.42
New York.....	6.71	7.38	7.87	9.33	9.27	11.24
North Carolina.....	8.56	8.79	9.05	10.22	9.57	11.39
North Dakota.....	6.26	6.31	6.87	8.28	9.61	10.41
Ohio	8.11	9.09	9.75	9.33	10.31	12.67
Oklahoma	7.89	NA	8.17	9.52	10.59	10.01
Oregon.....	8.34	8.07	7.85	8.03	8.19	8.27
Pennsylvania	9.70	10.20	10.38	10.47	10.74	12.80
Rhode Island.....	11.94	10.42	9.39	9.64	9.29	9.42
South Carolina	8.57	9.26	9.24	9.31	10.24	12.65
South Dakota	6.57	7.89	8.93	8.71	8.46	10.29
Tennessee	7.64	8.08	9.21	8.65	9.27	11.49
Texas	6.17	7.17	7.17	7.83	8.33	9.93
Utah	9.20	8.46	8.69	8.52	8.75	10.12
Vermont	8.47	8.30	8.92	8.56	8.42	7.94
Virginia.....	10.03	10.03	NA	10.23	10.16	11.63
Washington	7.48	8.01	7.82	7.99	8.02	9.24
West Virginia.....	8.39	7.58	8.07	8.16	10.31	11.46
Wisconsin	8.08	8.00	8.00	8.37	8.84	10.61
Wyoming.....	7.16	6.68	7.02	7.67	7.93	9.75
Total	7.22	7.86	8.22	8.74	9.27	10.75

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	8.47	11.89	12.77	12.59	10.26	8.14
Alaska	3.74	4.43	3.69	3.84	2.66	2.77
Arizona	7.32	9.24	8.88	8.85	8.86	8.20
Arkansas	8.83	9.93	13.75	13.12	11.44	10.38
California	7.88	9.29	12.18	11.00	9.34	7.14
Colorado	6.10	8.27	8.07	6.95	4.20	3.33
Connecticut	9.67	11.08	14.24	15.14	13.82	9.70
Delaware	8.32	11.29	11.38	10.51	10.16	6.89
District of Columbia	--	--	--	--	--	--
Florida	9.30	12.44	12.24	13.95	12.84	9.19
Georgia	9.85	13.09	14.19	13.98	12.00	8.99
Hawaii	14.28	16.46	17.78	16.93	15.86	14.55
Idaho	7.95	9.75	8.87	12.63	12.46	8.48
Illinois	8.38	10.74	9.95	10.89	9.01	8.67
Indiana	8.83	10.80	10.98	14.29	12.40	9.71
Iowa	8.88	11.10	11.62	11.79	11.11	9.38
Kansas	9.08	9.93	12.31	12.84	12.47	9.91
Kentucky	9.69	11.17	12.59	13.64	11.63	8.97
Louisiana	8.56	11.06	12.65	13.86	11.20	8.59
Maine	11.78	13.98	14.98	16.27	12.04	12.32
Maryland	9.99	12.21	14.53	15.58	11.44	9.63
Massachusetts	10.64	14.24	14.45	16.72	16.26	13.07
Michigan	8.44	10.21	11.65	12.01	10.06	7.90
Minnesota	8.52	11.07	12.31	11.31	9.69	6.82
Mississippi	8.85	11.86	13.39	13.50	11.39	8.12
Missouri	8.67	10.14	10.82	11.23	10.94	10.46
Montana	7.62	9.24	9.74	10.69	11.41	7.53
Nebraska	8.21	9.87	11.07	11.21	9.36	7.06
Nevada	8.50	9.91	10.29	10.84	10.02	8.78
New Hampshire	9.77	11.32	12.46	12.86	14.03	12.41
New Jersey	9.70	11.73	12.49	13.15	12.68	10.05
New Mexico	7.04	9.42	9.14	10.11	7.53	6.87
New York	8.22	10.59	10.93	12.40	9.32	7.00
North Carolina	10.11	13.12	14.94	15.58	12.34	9.52
North Dakota	8.54	10.88	12.69	12.68	9.81	8.36
Ohio	10.66	11.49	12.43	17.32	12.77	12.21
Oklahoma	7.90	11.39	11.14	10.74	10.59	8.85
Oregon	7.12	8.49	8.10	7.64	7.23	6.97
Pennsylvania	9.98	11.97	13.29	12.94	11.63	9.49
Rhode Island	8.69	11.12	9.63	10.88	11.16	9.75
South Carolina	10.00	12.62	14.94	15.88	13.57	9.71
South Dakota	8.48	10.11	10.10	9.37	8.77	7.32
Tennessee	9.08	12.25	13.34	12.94	9.94	7.73
Texas	8.09	10.38	10.87	10.59	10.19	8.08
Utah	7.58	8.76	8.68	7.33	10.17	7.92
Vermont	6.85	8.31	6.22	7.19	7.40	6.41
Virginia	10.12	12.28	13.62	15.78	14.22	10.47
Washington	7.95	9.35	10.12	9.79	9.19	7.72
West Virginia	9.69	11.76	10.20	13.49	12.64	13.25
Wisconsin	8.35	10.05	11.23	11.03	9.58	8.48
Wyoming	8.04	9.43	10.77	9.98	8.79	7.06
Total	8.67	10.77	11.57	12.16	10.26	8.20

-- Not applicable.

NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19
**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	17.26	18.76	13.76	16.27	18.59	19.03
Alaska	8.46	6.45	5.41	8.46	8.46	6.89
Arizona	15.11	13.53	11.51	15.39	14.89	16.35
Arkansas	11.20	13.98	11.72	10.71	11.80	14.14
California	11.23	13.78	10.88	11.63	10.94	11.82
Colorado	8.47	11.48	8.74	9.08	8.05	NA
Connecticut	15.52	18.26	14.36	15.20	15.93	17.61
Delaware	14.59	16.98	12.73	14.74	14.39	18.38
District of Columbia	15.42	18.20	14.68	15.05	15.92	16.96
Florida	18.83	21.95	16.86	18.67	19.02	22.00
Georgia	15.24	18.16	13.44	16.39	14.13	18.58
Hawaii	31.85	34.15	30.37	32.31	31.42	35.54
Idaho	11.71	12.14	9.55	11.71	^R 11.72	NA
Illinois	9.81	13.02	9.42	9.78	9.86	11.23
Indiana	10.06	14.06	10.18	9.87	10.29	13.06
Iowa	11.04	12.39	9.91	11.03	11.04	12.44
Kansas	11.98	13.53	10.06	12.09	11.85	13.20
Kentucky	10.47	15.21	10.78	9.99	11.00	NA
Louisiana	12.33	13.61	10.88	12.87	11.89	NA
Maine	16.59	18.80	14.48	16.81	16.35	17.87
Maryland	14.01	16.90	12.15	12.93	15.48	16.39
Massachusetts	15.89	18.68	14.36	15.59	16.28	17.44
Michigan	10.15	11.85	8.63	10.03	10.32	11.66
Minnesota	11.01	12.51	9.68	11.07	10.94	11.62
Mississippi	11.90	15.20	11.00	12.51	11.44	NA
Missouri	11.87	13.98	10.96	11.66	12.13	14.29
Montana	9.46	12.67	9.30	9.46	9.46	11.32
Nebraska	10.04	11.84	8.70	9.82	10.33	11.40
Nevada	13.08	13.20	10.90	13.25	12.96	14.31
New Hampshire	16.10	16.63	13.17	15.97	16.27	NA
New Jersey	14.42	15.17	12.66	14.43	^R 14.41	15.29
New Mexico	11.13	12.77	9.64	10.94	11.30	12.51
New York	14.17	16.68	12.75	14.19	14.14	NA
North Carolina	14.35	17.45	13.24	13.94	14.85	16.80
North Dakota	8.69	11.79	9.46	8.75	8.63	NA
Ohio	12.83	15.06	11.24	12.75	12.94	14.35
Oklahoma	10.62	13.70	9.80	10.71	10.51	NA
Oregon	14.31	14.40	12.13	14.25	14.35	14.53
Pennsylvania	13.50	16.90	12.47	13.34	13.70	16.45
Rhode Island	16.04	17.01	13.46	15.88	16.25	17.58
South Carolina	15.68	17.32	12.24	15.12	16.34	17.69
South Dakota	10.28	11.87	9.83	10.29	10.27	11.17
Tennessee	13.09	15.28	11.50	13.13	13.03	14.60
Texas	9.77	13.15	9.47	9.58	9.97	12.89
Utah	9.31	12.03	9.05	9.28	9.34	11.02
Vermont	14.61	12.90	11.21	14.43	14.84	14.17
Virginia	14.22	17.08	12.71	13.77	14.79	NA
Washington	13.78	12.80	10.72	13.93	13.65	13.37
West Virginia	14.20	15.20	11.86	14.20	14.20	15.83
Wisconsin	11.76	12.72	10.30	11.86	11.65	NA
Wyoming	9.13	11.94	9.07	9.08	9.16	11.36
Total	12.11	14.49	11.02	12.13	12.08	13.76

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	17.22	17.55	21.74	23.36	23.22	22.76
Alaska	8.12	6.42	6.73	7.17	7.77	7.85
Arizona	15.56	17.89	20.41	22.35	23.36	22.82
Arkansas	12.44	12.67	15.13	19.15	20.69	19.51
California	11.20	10.86	10.00	11.64	11.13	10.68
Colorado	9.19	8.91	NA	12.96	13.10	12.92
Connecticut	16.48	15.97	16.53	19.20	19.74	20.56
Delaware	14.88	16.27	19.86	24.35	25.33	25.10
District of Columbia	15.98	16.13	15.47	16.63	17.25	16.84
Florida	19.06	20.65	22.53	23.22	24.35	24.12
Georgia	16.55	15.26	18.55	25.81	24.20	23.65
Hawaii	33.88	36.03	36.36	34.85	42.25	36.99
Idaho	11.83	NA	12.61	13.36	13.90	13.57
Illinois	9.75	9.12	9.85	12.41	12.71	12.29
Indiana	11.03	10.62	10.38	13.65	15.39	16.20
Iowa	10.13	12.62	11.58	17.09	18.24	13.93
Kansas	11.62	10.19	14.32	17.39	17.35	16.66
Kentucky	11.54	11.08	12.47	16.17	17.23	18.00
Louisiana	13.05	13.41	14.22	16.83	17.51	NA
Maine	16.66	17.13	15.61	17.73	18.20	16.34
Maryland	14.88	14.63	14.97	19.05	21.41	20.66
Massachusetts	16.37	16.27	15.94	18.55	19.55	18.75
Michigan	10.43	10.56	11.13	13.71	14.91	14.46
Minnesota	11.59	11.39	8.04	12.65	13.98	12.43
Mississippi	11.72	12.19	14.08	15.18	16.52	15.72
Missouri	12.63	13.63	16.34	19.24	20.84	20.87
Montana	9.53	9.38	9.70	12.11	13.24	13.70
Nebraska	10.67	9.68	11.83	14.68	15.09	13.88
Nevada	13.42	14.69	16.20	17.36	17.90	17.28
New Hampshire	NA	13.64	16.35	18.53	19.14	18.52
New Jersey	14.65	15.05	15.72	16.78	17.82	17.16
New Mexico	11.62	11.20	12.89	15.01	15.04	14.74
New York	15.57	NA	NA	NA	NA	18.24
North Carolina	15.68	15.56	17.18	21.45	22.87	21.36
North Dakota	9.40	9.02	NA	13.12	15.74	15.23
Ohio	13.46	12.45	13.45	16.79	16.39	16.63
Oklahoma	10.77	12.32	17.08	18.55	19.37	17.56
Oregon	14.46	14.59	15.46	16.69	17.48	17.01
Pennsylvania	13.90	14.48	15.76	19.56	20.96	20.76
Rhode Island	16.56	18.12	19.65	20.54	21.28	20.37
South Carolina	16.73	17.35	18.24	22.92	24.87	25.31
South Dakota	9.32	10.68	9.34	12.78	13.84	14.57
Tennessee	13.71	13.40	15.57	17.74	17.96	16.21
Texas	11.17	13.01	15.49	16.90	17.33	16.62
Utah	9.50	9.80	10.33	11.39	11.93	11.87
Vermont	15.19	15.70	16.57	17.69	18.68	17.97
Virginia	14.86	15.30	16.18	20.19	20.75	20.34
Washington	13.60	13.74	14.31	15.05	15.70	15.45
West Virginia	14.28	15.51	17.73	20.29	21.92	22.18
Wisconsin	11.98	11.82	9.00	13.42	NA	13.65
Wyoming	9.25	9.33	10.08	12.16	13.54	13.65
Total	12.53	12.49	12.71	15.63	16.11	15.67

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	21.85	22.29	19.30	18.29	19.05	18.52
Alaska	7.49	7.21	6.69	6.55	6.54	6.39
Arizona	21.33	19.37	16.83	14.80	14.01	13.10
Arkansas	17.82	17.08	14.29	12.98	13.36	14.58
California	10.89	11.91	10.93	11.77	13.27	14.21
Colorado	12.50	10.98	9.74	9.58	10.42	12.61
Connecticut	18.96	18.52	17.24	16.78	17.78	18.69
Delaware	25.24	22.11	21.27	19.89	16.54	17.42
District of Columbia	17.31	16.52	16.69	16.59	17.40	19.07
Florida	23.87	23.12	21.62	21.86	21.14	22.69
Georgia	22.33	20.53	20.66	18.24	18.66	17.61
Hawaii	35.45	34.72	34.69	34.10	33.79	34.46
Idaho	13.11	12.86	12.39	12.23	12.16	12.12
Illinois	11.92	10.81	10.12	10.65	12.40	13.71
Indiana	15.43	14.48	16.06	13.45	12.81	15.42
Iowa	16.19	13.81	12.32	12.41	11.81	12.99
Kansas	15.76	15.46	13.70	12.71	13.22	13.79
Kentucky	16.22	15.85	NA	15.04	14.48	16.02
Louisiana	NA	16.87	14.66	13.98	12.61	14.51
Maine	19.88	14.14	19.39	18.81	18.82	18.78
Maryland	18.45	18.27	17.10	15.23	15.66	18.21
Massachusetts	17.00	16.75	16.73	16.59	18.15	19.16
Michigan	13.83	12.64	11.85	11.28	11.44	12.26
Minnesota	12.01	11.07	10.98	11.30	11.83	13.27
Mississippi	16.18	NA	NA	14.86	14.37	15.98
Missouri	17.99	16.33	14.10	13.20	13.38	14.53
Montana	12.78	11.63	11.14	11.51	12.78	12.57
Nebraska	13.27	11.62	10.67	10.71	11.67	11.98
Nevada	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey	16.80	16.16	14.80	14.89	14.93	15.40
New Mexico	14.34	13.13	11.84	11.97	12.67	12.87
New York	16.99	16.29	14.92	14.66	16.03	17.32
North Carolina	20.15	18.18	15.31	14.87	16.07	18.68
North Dakota	14.30	12.50	10.26	10.51	11.20	12.49
Ohio	15.82	15.10	14.11	14.03	14.92	15.22
Oklahoma	17.92	NA	13.19	11.76	12.74	14.49
Oregon	16.00	14.44	14.14	13.33	14.40	14.40
Pennsylvania	19.64	18.05	16.37	16.46	16.87	16.93
Rhode Island	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina	24.22	21.99	17.40	15.29	15.89	18.70
South Dakota	13.83	11.65	11.12	11.24	10.98	12.89
Tennessee	15.18	15.12	14.31	13.34	14.53	15.95
Texas	14.84	14.68	11.18	10.43	13.02	13.26
Utah	11.38	10.90	10.85	10.98	11.75	12.29
Vermont	16.00	14.50	13.35	12.89	12.92	12.88
Virginia	19.56	17.39	NA	14.41	16.29	17.91
Washington	14.11	13.27	13.14	12.52	12.79	12.82
West Virginia	19.48	17.85	16.34	15.25	15.21	15.19
Wisconsin	^R 13.58	12.85	12.18	12.25	12.31	13.19
Wyoming	12.37	12.05	12.56	12.35	12.11	11.77
Total	^R15.03	14.39	13.30	13.20	14.03	14.94

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	15.82	18.55	20.63	21.45	19.49	19.07
Alaska	5.73	6.10	5.40	5.59	6.15	6.74
Arizona	13.54	13.22	15.37	17.30	18.20	18.93
Arkansas	13.65	13.96	16.30	20.00	20.40	20.00
California	11.86	14.02	15.50	14.79	12.78	11.44
Colorado	10.29	10.89	12.64	12.31	13.51	13.37
Connecticut	16.24	17.94	19.22	19.82	20.68	19.61
Delaware	14.58	14.45	14.19	17.31	20.32	21.73
District of Columbia	16.87	18.61	20.49	20.39	21.04	21.89
Florida	20.15	23.10	25.41	25.56	23.58	22.92
Georgia	16.77	18.75	20.02	19.84	23.60	22.00
Hawaii	30.94	34.71	34.65	32.45	32.10	32.11
Idaho	10.59	12.23	12.21	11.76	10.88	11.55
Illinois	11.62	13.62	14.74	15.62	16.67	14.67
Indiana	12.11	13.43	12.61	13.65	17.87	16.96
Iowa	12.29	12.81	15.36	21.17	21.31	18.70
Kansas	12.08	12.66	13.38	18.64	19.50	18.27
Kentucky	13.09	15.82	16.47	15.53	18.53	17.15
Louisiana	13.25	14.15	17.61	20.80	18.81	16.75
Maine	16.17	19.12	19.77	18.73	20.98	15.72
Maryland	14.80	16.73	19.53	19.36	22.93	20.23
Massachusetts	15.43	19.39	20.32	20.18	18.46	17.35
Michigan	10.55	12.58	13.16	14.22	14.75	14.82
Minnesota	11.21	11.44	15.27	15.79	18.15	12.54
Mississippi	13.32	15.69	17.57	20.29	19.37	14.90
Missouri	12.67	14.90	14.34	16.34	17.41	19.00
Montana	10.70	12.62	13.45	13.11	12.52	12.17
Nebraska	10.68	12.86	14.66	16.09	15.69	14.97
Nevada	12.46	13.35	14.07	13.72	14.62	15.31
New Hampshire	14.98	17.11	17.20	18.53	19.69	18.98
New Jersey	13.44	14.87	14.39	15.25	15.75	14.96
New Mexico	11.14	13.98	15.87	16.99	15.46	14.58
New York	14.91	17.47	20.25	22.28	20.83	18.52
North Carolina	15.38	19.62	19.66	20.69	20.95	21.09
North Dakota	11.40	12.32	14.68	14.79	17.38	15.97
Ohio	13.00	15.02	15.04	16.78	16.90	15.93
Oklahoma	11.67	13.48	16.74	17.12	17.98	17.99
Oregon	12.90	13.27	14.18	14.41	14.74	15.40
Pennsylvania	14.21	16.42	16.50	17.79	19.31	19.32
Rhode Island	14.79	17.19	16.59	17.62	17.96	18.63
South Carolina	14.84	17.81	20.82	18.09	20.88	19.82
South Dakota	11.68	12.59	14.30	15.15	16.90	14.41
Tennessee	13.50	17.16	18.95	21.15	16.79	15.98
Texas	12.49	15.27	17.97	19.90	18.19	16.34
Utah	9.71	11.88	11.23	10.17	10.90	11.46
Vermont	12.20	13.08	12.91	14.07	16.10	16.46
Virginia	15.15	17.62	18.84	20.20	23.06	22.61
Washington	11.80	12.78	12.83	12.66	13.21	13.84
West Virginia	13.00	15.12	14.24	14.39	16.80	17.09
Wisconsin	11.93	13.14	14.86	15.47	15.77	14.06
Wyoming	10.52	11.96	12.54	11.71	12.74	14.52
Total	12.84	14.75	15.78	16.56	16.70	15.66

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	15.32	17.40	12.08	14.80	15.99	16.30
Alaska	7.81	6.22	4.98	7.79	7.83	6.17
Arizona	12.34	11.18	9.20	12.58	12.14	12.07
Arkansas	9.51	11.61	8.83	9.15	9.93	10.71
California	10.18	12.91	10.01	10.57	9.85	10.34
Colorado	8.16	10.91	8.30	8.56	7.87	NA
Connecticut	12.34	14.80	11.62	12.15	12.57	13.60
Delaware	13.41	15.70	11.77	13.75	12.96	NA
District of Columbia	14.37	16.55	12.37	14.27	14.48	14.48
Florida	13.01	16.64	11.41	13.18	12.84	13.81
Georgia	12.22	15.10	11.33	12.44	12.01	13.73
Hawaii	25.87	28.38	24.34	26.30	25.49	29.22
Idaho	10.98	11.50	8.96	10.99	10.96	NA
Illinois	9.77	12.92	9.26	9.83	9.71	10.96
Indiana	9.59	13.20	9.55	9.48	9.73	11.54
Iowa	10.04	11.33	9.02	10.13	9.93	10.37
Kansas	11.74	13.33	9.78	11.85	11.60	12.55
Kentucky	10.28	14.96	10.28	9.62	11.05	13.23
Louisiana	11.91	12.85	10.21	11.95	11.87	NA
Maine	15.04	17.89	13.42	15.17	14.89	15.66
Maryland	12.59	14.94	10.59	12.16	13.13	13.23
Massachusetts	14.83	17.61	13.37	14.62	15.12	15.47
Michigan	9.93	11.24	7.77	9.82	10.07	10.58
Minnesota	10.50	11.74	9.00	10.60	10.40	NA
Mississippi	11.04	14.50	11.19	11.63	10.59	NA
Missouri	11.46	13.74	10.58	11.37	11.58	13.14
Montana	9.41	12.69	9.42	9.42	9.41	11.28
Nebraska	9.27	10.69	8.19	9.07	9.52	9.70
Nevada	12.03	11.91	9.86	11.99	12.06	12.11
New Hampshire	15.17	15.81	12.41	15.35	14.95	NA
New Jersey	11.56	15.92	11.51	11.59	^R 11.52	13.34
New Mexico	9.91	11.54	8.62	9.69	10.11	10.53
New York	12.01	14.51	11.63	12.27	^R 11.70	NA
North Carolina	11.78	15.60	11.45	10.95	12.89	13.87
North Dakota	8.51	11.36	8.87	8.65	8.37	NA
Ohio	11.90	14.61	10.15	11.84	11.98	12.85
Oklahoma	10.18	12.97	10.01	10.20	10.14	NA
Oregon	12.48	12.28	10.02	12.52	12.45	12.23
Pennsylvania	12.62	15.89	11.66	12.68	12.55	14.30
Rhode Island	14.00	15.52	12.09	14.13	13.80	15.94
South Carolina	13.91	NA	11.14	13.94	13.88	NA
South Dakota	9.15	10.74	8.98	9.12	9.19	9.50
Tennessee	12.05	14.60	10.88	12.57	11.46	12.85
Texas	9.02	11.92	8.22	8.77	9.27	10.12
Utah	8.22	10.72	7.70	8.19	8.25	9.60
Vermont	12.18	10.71	9.49	12.15	12.22	11.13
Virginia	12.06	14.49	10.41	11.99	12.14	12.42
Washington	12.64	11.75	9.79	12.78	12.53	11.97
West Virginia	13.23	14.39	11.18	13.25	13.21	NA
Wisconsin	10.61	11.10	9.06	10.76	10.44	^R 10.33
Wyoming	8.36	11.18	8.00	8.30	8.41	NA
Total	11.17	13.56	10.16	11.22	^R11.11	11.97

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	15.40	15.35	16.28	16.29	14.86	14.36
Alaska	7.18	6.24	5.78	5.42	5.12	5.47
Arizona	12.25	12.59	12.65	12.94	13.01	12.68
Arkansas	10.26	10.11	9.38	10.41	10.73	10.66
California	10.39	9.52	8.07	9.33	9.07	8.86
Colorado	8.80	8.40	NA	10.37	9.05	9.37
Connecticut	13.07	12.71	11.27	13.70	12.85	12.97
Delaware	13.46	14.11	15.71	17.44	17.77	19.04
District of Columbia	14.49	13.93	11.47	12.69	12.55	12.39
Florida	13.57	12.26	11.57	12.90	13.02	12.60
Georgia	12.17	10.95	12.07	15.19	14.37	14.10
Hawaii	27.53	30.46	30.59	29.17	29.58	30.89
Idaho	11.07	NA	11.62	12.05	11.56	12.02
Illinois	9.76	8.91	9.13	10.59	11.22	11.15
Indiana	10.34	9.35	8.65	10.00	11.16	11.96
Iowa	9.70	9.70	8.27	10.12	10.57	8.37
Kansas	11.27	9.62	12.52	13.75	13.18	13.27
Kentucky	11.05	10.76	10.89	11.69	12.74	13.03
Louisiana	12.73	11.96	9.96	9.32	10.35	10.69
Maine	14.89	14.27	12.24	13.01	12.72	12.68
Maryland	13.16	12.58	11.09	11.65	11.77	11.53
Massachusetts	15.36	14.05	12.06	14.33	13.28	13.64
Michigan	10.04	10.18	9.30	9.87	10.49	10.44
Minnesota	10.70	9.94	6.78	9.95	9.66	8.71
Mississippi	11.16	10.79	9.52	9.86	10.10	9.96
Missouri	12.29	12.63	13.01	13.68	13.92	13.69
Montana	9.57	9.39	9.58	11.53	12.46	12.58
Nebraska	9.60	10.18	8.27	8.93	8.31	8.27
Nevada	12.08	12.22	12.56	12.49	12.52	12.29
New Hampshire	NA	13.54	13.71	14.70	14.63	14.59
New Jersey	13.16	11.79	9.84	9.77	12.29	10.25
New Mexico	10.32	9.12	9.52	10.35	9.98	9.81
New York	12.87	11.34	NA	NA	NA	9.55
North Carolina	13.33	13.59	12.87	13.28	13.49	13.38
North Dakota	8.90	8.39	NA	9.52	9.94	9.31
Ohio	12.50	11.72	10.67	11.56	11.34	11.16
Oklahoma	10.19	11.38	12.84	12.69	13.70	13.21
Oregon	12.62	12.55	12.40	12.34	12.90	12.18
Pennsylvania	13.10	13.01	12.40	13.37	13.57	13.50
Rhode Island	14.83	15.96	17.67	18.51	19.09	18.62
South Carolina	15.02	15.66	12.24	12.00	13.65	11.98
South Dakota	8.19	9.65	7.11	8.84	9.25	9.46
Tennessee	12.68	11.85	12.04	11.83	11.79	10.84
Texas	9.55	9.86	9.71	9.92	10.14	10.25
Utah	8.36	8.54	8.76	9.18	9.37	9.37
Vermont	12.23	12.19	11.83	11.21	11.15	11.60
Virginia	12.15	12.04	11.14	11.59	11.04	10.99
Washington	12.49	12.46	12.29	12.25	12.27	12.32
West Virginia	13.32	14.16	NA	17.03	17.34	18.20
Wisconsin	10.81	9.98	7.00	9.73	9.83	8.65
Wyoming	8.39	8.40	8.76	9.07	NA	9.18
Total	11.57	11.05	10.14	11.15	11.18	10.91

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	14.85	16.68	16.53	16.65	17.47	17.35
Alaska	5.58	5.70	5.89	5.96	6.14	6.29
Arizona	12.62	12.57	11.78	11.51	11.44	10.94
Arkansas	10.34	10.52	10.35	10.57	11.15	12.05
California	8.96	9.93	9.73	11.03	12.23	13.58
Colorado	8.79	8.81	8.81	9.19	9.93	11.96
Connecticut	12.86	13.92	13.87	13.28	14.06	15.45
Delaware	17.61	NA	14.86	14.92	15.05	16.38
District of Columbia	13.06	13.48	14.55	15.55	16.01	17.07
Florida	12.90	13.52	13.74	14.36	15.75	17.48
Georgia	14.50	16.24	14.06	13.40	14.73	15.49
Hawaii	29.69	29.01	28.97	28.17	27.99	28.75
Idaho	11.92	11.93	11.86	11.53	11.49	11.50
Illinois	10.35	10.47	9.89	10.64	12.42	13.41
Indiana	11.98	12.10	14.09	12.02	11.98	14.49
Iowa	10.68	10.60	10.15	10.91	10.98	11.67
Kansas	13.17	13.83	12.98	12.53	13.02	13.59
Kentucky	12.95	13.21	14.91	14.48	14.33	15.62
Louisiana	NA	11.79	11.36	12.25	12.04	13.69
Maine	12.35	10.54	15.49	17.16	17.83	17.97
Maryland	12.10	12.37	13.29	13.84	14.00	15.92
Massachusetts	13.68	14.32	14.96	15.27	17.33	17.86
Michigan	10.58	10.66	10.78	10.49	10.87	11.60
Minnesota	8.82	NA	8.69	10.76	11.15	12.36
Mississippi	10.22	NA	NA	12.64	13.62	15.37
Missouri	13.13	13.10	12.86	12.66	12.94	14.44
Montana	12.49	11.63	11.16	11.49	12.72	12.66
Nebraska	8.59	8.57	9.31	9.92	10.35	10.98
Nevada	12.13	12.15	11.91	11.96	12.04	11.80
New Hampshire	14.25	13.95	NA	14.43	15.12	16.39
New Jersey	10.55	12.05	11.52	13.05	15.12	16.68
New Mexico	9.96	9.88	10.10	10.63	11.48	11.60
New York	10.24	11.27	11.52	12.33	13.63	15.42
North Carolina	13.42	12.95	12.44	12.76	14.28	16.79
North Dakota	9.95	10.24	9.10	9.90	10.83	11.98
Ohio	11.24	11.95	12.19	12.96	13.94	15.35
Oklahoma	14.20	NA	11.62	11.11	11.96	13.77
Oregon	12.18	11.46	12.11	11.74	12.26	12.29
Pennsylvania	13.49	13.94	14.10	14.51	15.48	16.27
Rhode Island	17.46	16.32	15.78	15.39	15.58	15.47
South Carolina	12.01	12.13	12.74	13.06	NA	17.64
South Dakota	9.54	8.64	9.34	10.04	9.90	11.69
Tennessee	11.42	11.16	12.88	12.19	13.64	15.50
Texas	9.23	9.38	8.86	8.90	12.42	11.47
Utah	9.23	9.06	9.53	9.80	10.51	10.91
Vermont	10.87	10.98	10.64	10.70	10.71	10.71
Virginia	11.06	11.55	11.21	12.14	13.95	15.05
Washington	11.78	11.56	11.81	11.43	11.73	11.78
West Virginia	16.87	16.31	15.54	14.42	14.40	14.39
Wisconsin	^R 9.56	10.20	10.43	10.90	10.45	11.83
Wyoming	9.23	10.08	10.92	11.22	11.22	11.13
Total	^R11.03	11.54	11.53	12.01	13.00	14.11

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	13.13	17.01	17.87	16.59	14.62	11.19
Alaska.....	4.93	5.67	5.29	4.97	4.60	4.54
Arizona	9.85	10.66	10.81	10.50	10.02	10.05
Arkansas.....	10.20	11.86	12.56	12.06	11.80	11.66
California	10.69	13.45	14.35	13.10	10.86	9.51
Colorado	9.39	10.44	11.83	11.07	10.38	9.81
Connecticut.....	13.00	15.13	17.20	16.43	14.61	12.75
Delaware	12.98	13.18	12.68	12.77	13.87	14.90
District of Columbia.....	13.17	16.70	16.19	14.26	12.87	11.49
Florida.....	13.28	17.49	18.83	18.28	14.77	12.58
Georgia.....	14.75	16.38	19.54	20.74	20.24	16.93
Hawaii	25.48	29.09	29.05	27.74	26.42	26.04
Idaho.....	9.86	11.58	11.56	10.92	9.49	9.65
Illinois.....	11.20	13.82	14.54	14.29	13.73	12.90
Indiana.....	11.12	12.69	11.20	12.44	14.05	13.57
Iowa	10.64	12.83	12.91	13.99	13.81	12.17
Kansas.....	11.45	12.41	12.74	16.39	15.85	14.46
Kentucky.....	12.27	15.37	16.10	13.41	14.21	12.75
Louisiana	11.43	14.01	14.58	15.04	13.47	11.57
Maine	14.38	17.95	17.49	16.93	16.54	12.57
Maryland.....	11.97	14.93	16.42	14.56	12.70	10.78
Massachusetts.....	14.29	18.25	18.32	17.22	14.18	12.78
Michigan	9.40	11.95	12.55	12.93	11.22	9.99
Minnesota	10.16	11.03	13.95	13.82	13.17	9.57
Mississippi	12.04	14.96	16.32	16.73	13.86	10.53
Missouri	11.62	14.64	13.60	12.74	12.43	12.30
Montana.....	10.72	12.73	13.51	13.15	11.94	10.84
Nebraska	9.45	12.47	12.95	11.01	9.82	9.53
Nevada	10.39	11.81	12.07	10.28	10.47	10.65
New Hampshire	13.69	16.23	16.25	15.03	15.38	14.58
New Jersey	13.10	17.50	18.51	17.25	13.73	10.90
New Mexico	9.31	12.73	13.56	12.80	10.30	9.49
New York	12.88	16.48	17.87	16.93	13.40	11.23
North Carolina.....	12.93	17.60	18.14	15.43	12.69	12.22
North Dakota.....	10.33	11.71	13.81	13.37	12.42	10.14
Ohio	11.66	14.46	15.02	15.58	13.35	11.50
Oklahoma	11.01	13.38	14.51	13.07	13.15	13.20
Oregon	10.42	11.42	11.70	11.24	10.18	10.01
Pennsylvania	13.04	16.02	16.08	15.64	14.60	13.06
Rhode Island.....	13.32	15.68	14.88	15.21	16.02	17.32
South Carolina	13.74	17.88	22.07	16.43	16.23	13.74
South Dakota	10.34	11.81	13.02	13.27	12.63	10.72
Tennessee	12.47	16.91	17.60	16.03	12.29	11.15
Texas	10.48	14.68	15.07	14.67	12.38	9.90
Utah	8.23	10.75	9.47	8.29	8.43	8.59
Vermont	9.69	10.72	9.97	9.62	9.91	9.80
Virginia.....	11.85	15.12	15.21	14.80	13.49	11.13
Washington	10.43	11.83	11.61	10.71	10.38	10.43
West Virginia.....	12.22	14.46	13.83	13.12	12.79	13.04
Wisconsin	10.38	12.16	13.51	13.52	11.78	10.06
Wyoming	9.19	11.40	11.74	10.09	9.42	9.52
Total.....	11.59	14.32	15.11	14.62	12.82	11.19

^R Revised data.^{NA} Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		2006
				February	January	Total
Alabama	8.77	12.29	7.76	9.31	8.26	9.44
Alaska.....	4.15	3.97	2.41	4.15	4.15	3.82
Arizona	10.22	9.76	7.63	10.31	10.14	9.93
Arkansas.....	NA	10.49	7.91	NA	10.40	9.54
California	9.08	11.99	9.18	9.08	9.09	9.23
Colorado.....	10.72	13.93	7.55	10.74	10.71	10.88
Connecticut.....	11.25	13.72	9.93	11.36	11.14	10.88
Delaware	9.47	14.32	9.22	8.95	10.08	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.95	12.48	8.98	11.31	10.58	11.77
Georgia.....	8.61	11.90	8.44	9.07	8.21	9.21
Hawaii.....	17.46	17.29	14.57	17.90	17.18	18.46
Idaho.....	9.86	10.18	7.84	9.93	9.81	NA
Illinois.....	9.58	12.01	8.20	9.58	9.59	9.45
Indiana.....	7.87	11.74	8.94	7.98	7.76	9.36
Iowa	8.83	10.52	8.00	9.10	8.60	8.41
Kansas.....	9.46	11.53	8.72	9.48	9.45	6.54
Kentucky.....	8.11	12.65	8.01	8.42	7.79	9.37
Louisiana	7.24	10.35	7.07	7.93	6.56	7.68
Maine.....	13.45	18.02	12.92	13.55	13.34	14.39
Maryland.....	11.52	15.92	10.65	11.00	12.10	12.90
Massachusetts.....	13.46	16.86	12.57	13.35	13.60	14.67
Michigan.....	9.45	10.09	7.52	9.45	9.46	9.99
Minnesota.....	8.33	10.28	7.19	8.13	8.54	8.35
Mississippi	8.27	12.33	6.77	8.12	8.42	9.18
Missouri	11.19	13.76	9.69	11.11	11.28	12.00
Montana.....	NA	10.46	7.68	9.41	NA	9.43
Nebraska	8.57	10.17	7.25	8.66	8.48	NA
Nevada	12.06	11.94	9.10	12.35	11.71	12.00
New Hampshire	13.30	NA	10.99	13.07	13.63	NA
New Jersey.....	NA	14.37	10.10	NA	11.09	NA
New Mexico	9.22	10.93	8.25	9.28	9.17	9.16
New York	NA	13.06	9.05	NA	10.64	11.75
North Carolina.....	9.68	NA	9.46	9.70	9.66	NA
North Dakota	7.75	10.29	7.22	7.46	8.05	6.54
Ohio	NA	13.33	9.56	NA	NA	NA
Oklahoma	10.25	12.98	9.20	10.30	10.19	11.24
Oregon.....	9.72	9.15	7.23	9.74	9.69	9.16
Pennsylvania	12.77	14.28	10.60	12.67	12.90	12.01
Rhode Island.....	12.42	13.40	10.31	12.43	12.42	13.32
South Carolina	8.83	NA	7.95	9.35	8.38	NA
South Dakota	8.67	11.04	7.13	8.65	8.69	9.38
Tennessee	9.31	12.19	8.69	9.48	9.11	9.76
Texas	6.56	8.40	5.89	7.11	6.09	^R 6.80
Utah	7.06	9.65	6.42	6.94	7.17	8.02
Vermont	9.51	9.75	6.87	9.58	9.44	9.17
Virginia.....	9.02	14.08	8.96	8.80	9.27	10.74
Washington	9.89	10.73	9.53	10.07	9.73	NA
West Virginia.....	NA	12.11	8.05	8.68	NA	8.98
Wisconsin	9.85	10.86	8.49	9.89	9.81	9.56
Wyoming	7.56	10.97	6.97	7.43	7.67	NA
Total	7.80	10.07	7.09	8.25	7.36	7.89

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	10.08	9.26	6.78	8.56	8.94	7.88
Alaska	4.19	4.20	3.74	3.69	3.75	3.70
Arizona	10.15	10.22	9.84	10.33	10.35	10.13
Arkansas	10.16	10.23	8.81	9.20	9.34	9.13
California	9.29	8.12	7.52	8.64	8.06	7.61
Colorado	10.53	10.28	9.91	11.00	10.73	10.74
Connecticut	12.25	11.48	7.97	9.78	9.59	9.35
Delaware	9.77	9.35	11.29	12.66	11.92	12.48
District of Columbia	--	--	--	--	--	--
Florida	12.53	11.10	11.64	11.86	11.15	11.53
Georgia	9.63	7.90	7.43	8.34	7.91	8.26
Hawaii	17.05	18.69	19.29	18.89	19.39	20.11
Idaho	9.44	NA	9.84	10.04	10.55	10.38
Illinois	8.81	7.43	7.35	8.02	7.81	8.17
Indiana	8.80	7.57	5.96	7.30	7.96	7.83
Iowa	8.24	7.20	6.34	7.77	8.38	6.78
Kansas	8.86	7.09	6.05	6.38	6.17	5.74
Kentucky	9.13	8.75	7.06	7.89	8.24	7.85
Louisiana	7.57	7.53	5.23	7.19	7.82	7.14
Maine	13.35	14.00	11.13	11.47	10.99	11.68
Maryland	11.32	10.36	10.66	11.31	11.35	11.46
Massachusetts	13.57	13.16	11.33	12.79	12.83	12.61
Michigan	9.40	9.60	10.11	10.30	10.27	10.51
Minnesota	8.95	7.55	5.84	8.34	7.32	8.48
Mississippi	9.12	7.52	7.42	8.12	7.95	7.79
Missouri	11.60	10.68	10.97	11.16	10.98	10.80
Montana	9.53	7.85	8.31	9.17	10.31	9.98
Nebraska	8.81	6.02	7.55	NA	6.44	6.71
Nevada	11.50	11.91	12.05	12.29	12.20	12.12
New Hampshire	12.17	13.25	10.68	11.04	10.73	13.19
New Jersey	NA	6.49	9.08	9.25	9.77	7.73
New Mexico	9.47	8.68	8.10	8.36	^R 7.85	^R 9.02
New York	12.58	11.49	9.29	9.31	9.12	9.89
North Carolina	11.05	10.77	9.17	10.13	10.03	9.89
North Dakota	7.82	7.06	4.81	6.23	7.28	6.55
Ohio	NA	10.76	9.47	10.84	10.64	10.49
Oklahoma	11.03	10.29	7.01	9.61	9.43	15.10
Oregon	9.80	9.67	9.09	9.19	9.15	8.92
Pennsylvania	12.12	11.18	9.47	9.91	10.55	10.46
Rhode Island	12.38	12.95	13.52	13.51	13.31	13.76
South Carolina	10.55	9.38	6.17	8.56	8.86	7.76
South Dakota	8.46	7.67	8.46	9.35	9.07	9.00
Tennessee	9.75	8.81	8.72	9.14	8.64	8.31
Texas	7.21	7.04	^R 4.47	6.44	6.68	6.00
Utah	7.30	6.43	6.79	7.45	7.27	7.52
Vermont	9.63	9.27	8.83	9.30	8.68	8.23
Virginia	10.51	10.17	8.12	9.22	9.68	9.02
Washington	NA	9.97	9.31	9.01	9.22	8.83
West Virginia	10.09	8.83	5.66	8.32	8.66	7.35
Wisconsin	10.37	9.80	5.89	9.03	8.98	8.18
Wyoming	7.68	7.88	8.33	7.03	7.62	7.35
Total	8.26	7.79	^R5.62	7.23	7.38	6.79

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	8.31	8.90	9.50	10.14	11.23	13.31
Alaska	3.69	3.70	3.64	4.24	3.97	3.96
Arizona	10.05	9.60	9.72	9.50	9.62	9.91
Arkansas	8.56	9.24	8.63	9.01	10.28	10.71
California	8.00	8.77	8.78	10.47	11.40	12.67
Colorado	10.80	10.87	11.43	11.83	14.02	13.85
Connecticut	9.17	10.34	11.66	11.65	12.60	14.82
Delaware	15.90	NA	14.94	14.52	13.79	14.72
District of Columbia	--	--	--	--	--	--
Florida	11.37	11.07	11.66	12.30	11.76	13.10
Georgia	8.18	8.82	9.22	9.11	11.48	12.50
Hawaii	19.59	18.46	18.05	17.23	17.26	17.31
Idaho	9.70	10.07	10.16	10.23	10.19	10.17
Illinois	8.23	8.21	8.94	9.73	11.48	12.49
Indiana	8.85	8.57	17.24	10.57	11.19	12.34
Iowa	8.21	7.94	8.55	9.13	10.13	10.87
Kansas	5.80	6.46	7.09	8.86	10.81	12.31
Kentucky	7.93	9.38	9.13	10.18	11.70	13.61
Louisiana	7.07	7.26	7.45	7.37	8.83	11.80
Maine	11.30	11.40	18.00	17.73	18.09	17.95
Maryland	11.57	11.95	12.15	14.08	14.80	17.09
Massachusetts	12.49	13.78	14.88	14.81	16.39	17.27
Michigan	9.87	10.47	10.24	9.88	9.81	10.36
Minnesota	6.93	7.75	7.46	9.00	9.36	11.13
Mississippi	8.32	8.21	8.98	9.79	11.91	12.76
Missouri	11.09	11.00	11.97	12.50	13.13	14.33
Montana	8.75	8.59	8.52	9.80	10.80	10.18
Nebraska	7.19	7.46	8.14	8.84	9.87	10.47
Nevada	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire	11.95	11.48	13.63	12.65	NA	15.92
New Jersey	10.04	9.80	9.25	10.23	13.65	15.01
New Mexico	9.84	9.47	9.02	9.85	10.85	11.00
New York	10.35	11.08	11.51	12.01	12.77	13.38
North Carolina	9.97	10.29	9.94	9.09	NA	12.70
North Dakota	5.49	6.18	6.38	9.26	9.71	10.66
Ohio	11.24	11.50	11.11	12.03	13.15	13.49
Oklahoma	10.55	11.31	10.99	13.31	11.76	13.80
Oregon	9.06	8.67	9.11	9.03	9.08	9.22
Pennsylvania	10.82	11.65	12.29	13.06	13.58	14.90
Rhode Island	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina	8.59	9.10	9.12	9.29	NA	13.63
South Dakota	9.03	8.88	9.24	10.39	10.89	11.17
Tennessee	8.70	8.79	9.46	10.37	11.79	12.66
Texas	6.07	7.04	7.08	6.92	7.66	9.07
Utah	7.60	7.72	8.23	8.49	9.58	9.72
Vermont	8.61	9.14	9.31	8.72	9.33	10.16
Virginia	9.06	10.11	10.62	10.13	13.39	14.67
Washington	8.51	9.13	9.39	10.33	10.23	11.21
West Virginia	7.38	8.96	9.15	9.07	10.38	13.71
Wisconsin	8.00	8.74	9.57	10.28	9.82	11.86
Wyoming	7.71	NA	10.10	10.30	10.40	11.50
Total	6.92	7.65	7.95	8.23	9.29	10.82

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	9.51	13.12	14.00	14.41	9.72	9.20
Alaska	2.59	3.72	3.99	2.61	2.48	2.40
Arizona	8.53	9.87	9.30	10.96	8.95	8.36
Arkansas	9.44	11.71	12.37	10.28	10.46	9.72
California	9.84	12.78	13.39	11.60	9.53	8.66
Colorado	8.68	11.41	9.99	8.40	8.56	8.95
Connecticut	11.68	14.82	16.27	17.16	13.43	10.51
Delaware	10.86	14.05	13.11	11.27	10.77	9.33
District of Columbia	--	--	--	--	--	--
Florida	9.48	11.24	12.07	12.11	9.03	9.99
Georgia	10.13	14.55	13.50	13.12	11.52	8.71
Hawaii	16.41	18.67	19.36	19.01	17.73	16.68
Idaho	8.39	10.26	9.80	9.38	7.71	6.98
Illinois	10.01	13.07	12.71	12.31	10.25	9.08
Indiana	10.12	13.60	10.60	11.60	10.92	8.99
Iowa	9.46	12.05	12.18	11.53	10.27	9.24
Kansas	7.67	11.09	10.50	10.39	7.79	7.23
Kentucky	9.90	12.71	14.35	13.42	11.11	8.91
Louisiana	9.11	12.54	13.93	14.71	11.78	8.45
Maine	13.74	18.09	17.86	15.31	15.21	11.50
Maryland	12.17	14.94	16.36	14.95	13.00	10.95
Massachusetts	13.67	17.19	18.51	16.48	13.84	13.27
Michigan	8.74	10.87	11.01	11.46	10.04	9.81
Minnesota	8.50	10.22	11.98	11.33	9.07	6.74
Mississippi	9.10	13.05	14.48	13.36	9.83	8.39
Missouri	10.99	14.85	13.25	12.07	10.90	10.08
Montana	8.22	10.24	10.08	9.83	9.06	8.94
Nebraska	8.38	11.83	11.37	10.13	7.99	8.20
Nevada	9.82	12.09	11.60	9.57	9.68	9.65
New Hampshire	12.25	16.38	13.11	12.10	12.10	9.88
New Jersey	11.28	16.29	18.33	15.10	10.81	8.88
New Mexico	8.62	12.33	12.40	10.66	8.25	7.47
New York	9.88	13.01	13.55	11.82	9.46	8.89
North Carolina	11.19	13.71	13.85	15.72	11.67	9.93
North Dakota	9.34	10.81	10.54	10.58	9.51	8.39
Ohio	11.22	13.84	14.05	14.68	12.26	11.27
Oklahoma	9.41	12.84	12.59	9.94	21.21	13.14
Oregon	7.70	9.23	9.20	9.01	7.21	7.05
Pennsylvania	11.30	14.29	15.09	13.80	11.60	9.69
Rhode Island	11.23	13.32	12.25	11.18	11.38	12.26
South Carolina	10.02	13.43	15.88	16.68	13.06	9.27
South Dakota	8.03	10.90	11.49	7.76	7.49	7.12
Tennessee	10.06	14.08	14.72	13.32	10.52	8.44
Texas	7.64	8.94	10.82	10.99	10.10	7.70
Utah	7.33	10.27	8.81	8.32	7.45	7.25
Vermont	7.65	10.65	10.31	8.67	7.29	6.82
Virginia	10.83	15.84	15.02	13.91	11.15	9.08
Washington	10.26	11.61	12.35	11.00	9.68	8.73
West Virginia	10.53	13.37	16.49	16.71	12.94	9.29
Wisconsin	9.91	11.25	13.24	13.35	11.66	8.97
Wyoming	8.26	11.70	13.00	10.00	8.81	7.50
Total	8.56	11.17	12.13	12.07	10.19	7.99

^ Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	W	7.37	6.99	6.25	6.56	7.74
Alaska.....	3.43	3.88	1.61	3.79	3.72	3.38
Arizona	W	7.43	6.98	5.13	5.85	6.94
Arkansas.....	W	7.48	W	4.81	5.60	7.26
California	6.68	7.28	7.04	5.51	5.97	7.18
Colorado.....	W	6.16	6.52	4.62	5.14	6.52
Connecticut.....	7.39	7.58	7.97	6.25	5.56	7.97
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.53	8.98	9.40	7.75	8.05	8.64
Georgia.....	W	7.99	W	5.38	5.48	8.33
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	W	8.23	7.62	5.59	6.12	7.85
Indiana.....	W	7.79	W	W	W	8.70
Iowa	7.67	8.77	8.42	6.12	5.94	8.48
Kansas.....	6.29	6.70	6.47	4.90	5.33	6.86
Kentucky.....	W	W	W	W	W	W
Louisiana	7.59	8.82	7.92	5.97	6.82	7.90
Maine.....	W	W	W	W	W	W
Maryland.....	W	8.19	8.91	6.17	W	8.55
Massachusetts.....	7.47	7.84	8.03	6.04	5.59	8.15
Michigan.....	6.00	6.12	6.28	5.17	5.44	6.52
Minnesota.....	W	W	W	W	W	W
Mississippi	W	W	W	5.98	5.79	7.97
Missouri.....	W	W	W	W	W	W
Montana.....	W	9.70	W	W	7.74	W
Nebraska	7.21	7.59	8.25	6.12	7.32	8.36
Nevada	6.83	6.99	6.76	4.58	5.96	7.10
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	8.95	8.37	6.29	7.33	8.38
New Mexico	W	W	W	W	W	W
New York.....	7.73	8.48	8.28	5.95	6.66	8.06
North Carolina.....	W	W	W	W	W	W
North Dakota.....	10.80	8.27	6.88	16.74	6.43	8.42
Ohio	W	9.08	W	W	W	9.70
Oklahoma	W	7.38	W	5.12	6.18	6.99
Oregon.....	W	6.73	6.39	5.44	5.20	5.98
Pennsylvania	W	8.34	7.99	5.92	5.45	8.54
Rhode Island.....	7.39	8.42	8.07	5.57	6.30	7.82
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	W	--	W	--	W	W
Texas.....	6.52	6.92	6.87	5.09	5.83	6.91
Utah.....	W	W	W	W	W	W
Vermont	7.77	8.76	8.19	5.17	7.57	7.53
Virginia.....	W	8.89	8.45	5.79	6.95	8.38
Washington	W	7.42	6.81	4.82	5.03	5.92
West Virginia.....	W	8.52	W	7.13	W	W
Wisconsin	W	8.20	7.53	6.12	6.32	7.79
Wyoming.....	7.09	6.19	15.93	5.39	0.98	15.86
Total	7.09	7.56	7.48	5.75	6.32	7.52

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	6.74	6.81	6.98	7.96	7.73	W
Alaska	3.51	3.74	3.63	3.68	3.42	3.52
Arizona	6.16	5.96	6.03	6.48	W	7.40
Arkansas	6.00	6.15	6.33	7.12	W	W
California	6.41	6.18	6.21	6.52	6.62	7.35
Colorado	5.77	5.33	5.78	W	6.58	W
Connecticut	7.02	6.93	6.85	7.71	7.73	8.69
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.20	8.23	8.44	8.75	8.71	9.02
Georgia	7.11	6.99	6.70	7.70	7.81	8.44
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	6.65	6.82	6.63	7.18	7.38	8.66
Indiana	7.21	6.98	6.62	W	W	8.93
Iowa	6.99	7.06	7.96	8.42	8.11	8.41
Kansas	6.36	5.64	5.63	6.46	6.72	6.90
Kentucky	W	W	W	W	W	9.55
Louisiana	6.78	6.88	6.99	7.69	7.98	8.56
Maine	W	W	W	W	W	W
Maryland	6.88	7.55	7.41	8.88	8.53	9.15
Massachusetts	6.76	6.96	7.11	7.95	8.52	9.05
Michigan	6.09	5.87	5.74	6.22	5.93	5.43
Minnesota	W	W	W	W	W	W
Mississippi	W	6.75	6.68	W	W	8.57
Missouri	W	W	W	W	W	7.98
Montana	W	W	8.24	W	W	W
Nebraska	6.40	6.76	7.08	7.16	8.00	8.42
Nevada	6.44	6.76	7.13	6.95	7.32	7.89
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.19	7.88	8.24	8.82	W
New Mexico	W	W	W	W	W	W
New York	7.19	7.34	7.52	7.93	7.95	9.15
North Carolina	W	W	W	W	W	W
North Dakota	15.09	8.37	8.74	9.83	11.74	9.13
Ohio	8.35	8.42	7.61	W	8.25	12.11
Oklahoma	6.02	5.93	6.21	6.44	W	W
Oregon	5.36	5.99	W	W	W	6.48
Pennsylvania	7.25	7.46	7.30	7.86	8.35	W
Rhode Island	6.84	6.88	7.20	7.81	8.08	8.15
South Carolina	W	W	8.18	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	--	--	--	--	--
Texas	6.06	6.08	6.34	6.81	6.75	7.48
Utah	W	W	W	5.13	W	7.17
Vermont	6.74	6.71	9.36	7.92	8.03	8.86
Virginia	7.00	6.79	7.84	9.97	8.40	W
Washington	5.40	5.24	W	W	W	7.07
West Virginia	W	7.89	W	9.27	W	W
Wisconsin	6.88	6.67	7.04	7.94	W	8.76
Wyoming	6.67	5.92	2.52	1.36	1.48	6.70
Total	6.67	6.67	6.87	7.31	7.35	7.99

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	W	9.67	14.05	12.76	14.90	13.52
Alaska.....	3.52	3.42	3.66	3.58	3.59	3.53
Arizona	8.59	8.24	11.59	8.97	11.39	10.28
Arkansas.....	W	8.59	W	8.83	W	11.49
California	8.66	8.08	11.55	9.46	11.10	9.61
Colorado.....	W	7.41	9.77	10.13	10.31	8.46
Connecticut.....	9.41	9.31	13.64	10.21	13.87	W
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.28	8.75	8.98	9.80	11.69	12.20
Georgia.....	W	10.94	15.19	11.06	15.47	15.86
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	W	8.96	13.88	11.13	12.99	11.79
Indiana.....	W	8.76	13.08	11.30	13.88	11.99
Iowa	10.83	8.84	13.39	12.65	4.53	10.75
Kansas.....	8.72	7.78	11.03	9.63	10.98	9.61
Kentucky.....	W	W	W	W	W	W
Louisiana	11.24	9.14	13.64	12.25	W	13.07
Maine.....	W	W	W	W	W	12.96
Maryland.....	10.81	10.36	14.62	12.48	14.85	14.33
Massachusetts.....	9.87	9.63	14.59	10.98	14.76	12.87
Michigan.....	6.33	5.60	6.92	5.16	6.57	5.29
Minnesota.....	W	W	W	W	W	W
Mississippi	W	9.41	W	10.65	W	13.23
Missouri.....	11.67	W	12.69	8.54	10.83	W
Montana.....	14.19	W	W	12.94	11.90	W
Nebraska	10.10	8.16	11.58	9.34	11.34	10.04
Nevada	8.42	7.46	10.02	9.65	9.75	8.27
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	9.88	13.90	14.33	15.57	12.97
New Mexico	W	W	W	W	W	W
New York.....	11.71	9.24	12.17	12.06	13.58	12.19
North Carolina.....	W	W	W	W	W	W
North Dakota.....	21.19	10.23	10.21	13.03	11.90	12.51
Ohio.....	W	9.53	15.04	W	15.33	13.21
Oklahoma.....	W	8.28	W	10.53	11.44	9.89
Oregon.....	6.06	6.73	9.23	7.55	8.37	7.65
Pennsylvania	W	10.30	15.65	10.96	15.56	13.74
Rhode Island.....	10.37	9.68	13.73	10.48	14.26	12.61
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	W	W	W	--	W
Texas.....	8.45	8.12	10.72	9.32	11.30	10.43
Utah.....	10.02	W	W	W	W	W
Vermont	12.34	8.93	12.21	10.17	13.75	10.89
Virginia.....	10.34	9.62	W	12.21	W	12.89
Washington	6.51	6.64	10.30	8.13	6.62	7.49
West Virginia.....	W	10.08	W	W	W	14.77
Wisconsin	10.43	8.77	12.97	11.00	12.81	11.14
Wyoming.....	6.48	5.79	9.62	10.17	5.95	5.57
Total	9.09	8.48	11.28	9.87	11.85	11.01

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.49	7.80	7.61	W	W	W
Alaska	3.54	3.54	3.32	3.38	3.31	3.17
Arizona	8.09	7.19	6.67	6.57	7.08	W
Arkansas	9.18	7.59	7.55	6.73	7.78	W
California	7.86	7.06	6.49	6.53	7.14	6.83
Colorado	6.77	6.43	W	W	W	5.70
Connecticut	9.89	8.17	7.66	6.95	7.77	7.91
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.01	8.14	7.41	7.28	7.77	7.39
Georgia	10.67	8.55	7.62	7.03	7.75	7.48
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	9.16	8.36	7.54	7.26	7.45	7.47
Indiana	9.64	7.52	7.72	6.79	7.50	7.32
Iowa	9.14	8.16	7.80	8.12	7.67	7.31
Kansas	7.97	7.10	6.71	6.27	6.95	6.37
Kentucky	W	W	W	W	9.04	W
Louisiana	9.15	7.96	7.46	7.15	7.78	7.20
Maine	W	W	W	W	W	W
Maryland	9.82	8.50	8.31	7.23	8.32	7.91
Massachusetts	10.00	8.31	7.83	7.33	7.82	7.70
Michigan	6.39	6.32	5.87	4.73	4.28	4.15
Minnesota	W	W	W	W	W	W
Mississippi	9.49	7.94	7.54	6.87	7.64	7.32
Missouri	W	W	W	W	W	W
Montana	W	W	W	8.70	9.50	W
Nebraska	8.77	8.64	6.77	7.09	7.39	6.66
Nevada	7.08	6.67	5.99	6.63	6.75	6.08
New Hampshire	W	W	W	W	W	W
New Jersey	9.73	8.42	7.06	7.82	8.38	7.62
New Mexico	W	W	W	W	W	W
New York	9.36	8.11	7.58	7.31	7.83	7.54
North Carolina	W	W	W	W	W	W
North Dakota	8.60	11.93	11.52	10.14	10.30	6.78
Ohio	10.24	8.39	8.02	7.48	8.19	8.29
Oklahoma	8.09	7.39	6.78	7.03	7.31	W
Oregon	6.56	5.89	4.37	5.71	5.99	5.74
Pennsylvania	10.36	8.62	8.26	7.63	8.45	8.27
Rhode Island	9.82	8.12	7.67	7.11	7.84	7.74
South Carolina	W	W	W	6.88	7.47	6.90
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas	8.41	7.29	6.88	6.66	7.07	6.47
Utah	W	W	W	W	--	--
Vermont	8.20	7.91	7.01	7.45	7.79	7.89
Virginia	10.47	8.55	8.08	7.79	8.26	7.15
Washington	6.51	5.45	4.07	3.67	5.62	5.35
West Virginia	10.12	8.34	7.99	W	W	W
Wisconsin	8.81	7.72	7.22	7.34	7.49	7.17
Wyoming	8.60	3.11	3.58	3.79	1.26	3.84
Total	8.67	7.58	7.08	6.83	7.27	6.84

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007**

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	February	
							Commercial	Industrial
Alabama	80.41	18.18	80.25	17.53	85.53	23.29	82.63	18.47
Alaska.....	81.43	80.08	51.55	70.49	52.70	75.51	75.65	79.43
Arizona	95.00	38.67	95.03	43.56	93.52	47.76	94.50	35.63
Arkansas.....	79.31	NA	78.34	5.58	85.22	5.84	81.02	NA
California	64.71	6.63	69.46	6.59	71.58	6.08	62.99	7.19
Colorado.....	95.69	0.03	98.37	0.02	95.23	0.79	93.14	0.03
Connecticut.....	72.32	50.28	73.18	48.84	73.09	48.16	73.25	49.98
Delaware	77.90	11.77	85.69	10.22	88.58	10.94	79.44	13.41
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.62	100.00	2.08	100.00	3.34	100.00	1.77
Georgia.....	100.00	5.47	100.00	2.97	100.00	18.51	100.00	5.48
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.88	2.11	88.80	2.61	88.68	2.83	90.10	2.15
Illinois.....	45.29	10.28	45.41	11.15	45.71	12.38	45.58	10.91
Indiana.....	80.32	8.88	79.94	8.61	84.42	8.83	81.10	8.94
Iowa	81.02	10.08	78.60	8.47	85.16	10.73	80.81	9.62
Kansas.....	68.25	1.45	68.71	1.82	72.80	1.52	70.21	1.58
Kentucky.....	83.08	14.33	82.12	13.45	82.03	16.96	82.96	14.95
Louisiana	97.63	30.67	98.10	28.60	98.43	25.02	97.51	31.14
Maine	51.31	6.64	59.76	7.33	66.89	9.55	52.33	7.01
Maryland.....	100.00	12.97	100.00	9.42	100.00	11.41	100.00	13.26
Massachusetts.....	67.16	35.49	74.32	41.93	76.01	42.17	66.47	35.84
Michigan	100.00	13.10	100.00	15.20	100.00	15.62	100.00	13.89
Minnesota	96.44	38.05	97.44	37.74	94.01	37.85	96.09	38.97
Mississippi	94.73	15.55	97.40	22.64	95.45	36.04	93.95	16.09
Missouri	81.71	15.86	80.97	16.12	82.19	19.32	91.42	17.33
Montana.....	80.94	NA	82.76	2.10	83.96	3.00	81.05	1.23
Nebraska	63.88	13.82	67.39	15.44	67.89	22.20	65.08	14.28
Nevada	76.16	26.36	74.47	22.39	77.05	24.77	76.00	28.71
New Hampshire	74.70	15.89	83.37	NA	82.04	17.55	76.45	18.09
New Jersey	56.37	NA	58.42	23.20	60.57	22.56	58.55	NA
New Mexico	62.35	6.14	64.43	3.12	70.85	4.47	60.66	5.75
New York	100.00	NA	100.00	NA	100.00	12.22	100.00	NA
North Carolina.....	89.49	21.97	88.12	NA	90.45	26.17	90.62	23.20
North Dakota.....	95.10	27.05	94.81	23.55	94.60	21.03	95.20	28.12
Ohio	100.00	NA	100.00	3.86	100.00	6.14	100.00	NA
Oklahoma	56.54	1.43	55.09	1.39	63.43	2.45	61.45	1.52
Oregon.....	98.85	24.11	98.80	36.14	98.85	34.33	98.71	24.27
Pennsylvania	100.00	5.27	100.00	8.33	100.00	8.40	100.00	5.90
Rhode Island.....	71.84	16.03	74.55	18.65	75.04	16.27	72.29	19.29
South Carolina	95.36	NA	NA	NA	96.89	78.48	95.27	NA
South Dakota	85.64	32.90	85.52	37.58	87.32	28.26	86.52	31.95
Tennessee	93.42	33.02	93.86	33.92	94.74	40.17	93.87	35.23
Texas	86.41	55.36	71.14	50.03	85.86	54.35	86.58	54.39
Utah	89.52	14.01	87.10	23.87	89.13	18.47	88.47	13.60
Vermont	100.00	83.63	100.00	90.34	100.00	85.16	100.00	84.18
Virginia.....	100.00	17.79	100.00	14.13	100.00	19.83	100.00	19.28
Washington	90.83	23.02	90.35	22.89	90.46	14.80	89.74	22.42
West Virginia.....	70.12	NA	69.72	18.13	68.59	12.03	72.23	16.70
Wisconsin	80.42	21.55	79.47	19.92	83.47	21.30	81.07	22.37
Wyoming	45.40	4.32	45.89	4.58	50.54	3.80	43.84	4.23
Total.....	83.44	22.17	83.12	22.34	85.34	24.41	83.77	22.04

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007		2006					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.74	17.92	75.09	18.00	76.62	19.71	68.64	18.90
Alaska.....	87.04	^R 80.59	NA	68.97	71.61	^R 74.33	NA	^R 81.74
Arizona	95.43	41.80	93.55	40.67	94.24	42.30	92.44	40.42
Arkansas.....	77.35	4.43	71.72	4.86	75.00	5.91	69.40	5.57
California	66.27	6.07	NA	5.59	66.22	6.07	62.87	6.02
Colorado.....	97.62	0.03	NA	NA	97.35	0.04	97.04	0.05
Connecticut.....	71.15	50.58	71.04	NA	70.57	47.77	68.81	42.47
Delaware	75.94	10.27	74.97	8.95	73.84	10.63	68.00	8.28
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	2.20	100.00	2.24	100.00	3.02
Georgia.....	100.00	5.45	100.00	2.21	100.00	2.21	100.00	2.34
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.77	2.07	NA	NA	89.04	2.62	NA	NA
Illinois.....	44.94	9.67	NA	7.99	42.17	8.76	37.88	7.07
Indiana.....	79.41	8.82	78.57	7.18	79.40	8.27	78.17	8.17
Iowa	81.26	10.52	75.10	7.30	79.37	8.72	78.05	10.26
Kansas.....	66.06	1.33	64.09	7.19	66.62	2.04	60.34	2.06
Kentucky.....	83.21	13.70	80.11	13.10	82.28	14.64	81.95	12.86
Louisiana	97.73	30.23	NA	28.04	97.34	31.07	97.51	28.22
Maine	50.21	6.31	48.76	5.13	47.03	4.80	42.43	4.99
Maryland.....	100.00	12.65	100.00	6.70	100.00	9.17	100.00	7.69
Massachusetts.....	68.12	35.05	69.62	34.68	67.02	31.46	66.68	32.52
Michigan	100.00	12.23	100.00	NA	100.00	12.96	100.00	10.09
Minnesota	96.79	37.08	NA	NA	97.89	31.51	95.29	31.79
Mississippi	95.33	15.04	NA	17.05	94.39	15.28	95.55	13.20
Missouri	71.95	14.36	75.96	12.43	76.50	15.69	74.28	12.83
Montana.....	80.84	NA	76.30	1.31	80.04	0.95	72.68	1.15
Nebraska	62.48	13.36	63.54	NA	62.89	13.29	52.12	12.21
Nevada	76.30	23.99	69.27	18.09	74.12	25.22	66.35	17.59
New Hampshire	72.64	13.56	NA	NA	NA	15.72	67.46	8.85
New Jersey	^R 53.62	21.37	47.05	NA	51.10	NA	45.87	20.02
New Mexico	64.01	^R 6.49	61.10	5.64	64.59	^R 6.56	60.07	^R 5.42
New York	100.00	12.97	NA	NA	100.00	13.38	100.00	13.30
North Carolina.....	88.03	20.81	85.70	NA	87.56	19.48	83.34	18.87
North Dakota.....	95.00	26.05	NA	43.85	94.92	20.13	93.62	54.23
Ohio	100.00	NA	100.00	NA	100.00	NA	100.00	2.50
Oklahoma	51.41	1.33	NA	NA	49.39	0.95	37.62	1.05
Oregon.....	98.97	23.96	98.50	26.58	98.88	24.01	98.50	21.47
Pennsylvania	100.00	4.63	100.00	6.13	100.00	5.81	100.00	4.94
Rhode Island.....	71.19	13.20	73.26	NA	67.21	NA	62.88	10.50
South Carolina	95.44	NA	NA	NA	94.77	NA	94.64	54.46
South Dakota	84.69	33.95	82.12	33.68	85.52	35.42	83.89	33.72
Tennessee	92.91	30.82	90.53	30.37	92.21	30.63	89.47	32.74
Texas	86.24	56.22	61.62	^R 51.74	74.91	^R 52.23	57.64	^R 51.18
Utah	90.55	14.44	86.76	21.10	89.76	16.85	88.46	16.65
Vermont	100.00	83.07	100.00	78.66	100.00	79.74	100.00	75.34
Virginia.....	100.00	16.33	100.00	NA	100.00	11.41	100.00	11.58
Washington	91.78	23.55	88.94	NA	91.77	NA	90.65	21.83
West Virginia.....	67.56	NA	NA	19.76	64.44	19.42	58.62	19.10
Wisconsin	79.68	20.66	^R 74.63	16.78	78.70	22.40	76.99	21.08
Wyoming	46.88	4.40	NA	NA	48.90	3.85	48.67	3.94
Total.....	^R83.08	22.29	^R78.53	^R21.82	81.78	^R21.82	78.72	^R21.12

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	65.69	18.84	68.10	17.93	71.12	17.58	72.05	17.18
Alaska.....	54.90	66.14	51.01	70.19	48.64	65.78	49.54	62.77
Arizona	92.11	42.37	91.55	39.60	90.73	36.76	92.37	39.15
Arkansas.....	63.60	5.63	62.54	4.05	55.77	3.38	62.83	3.80
California	NA	5.30	NA	4.83	NA	4.61	46.02	4.50
Colorado.....	NA	0.13	97.90	0.42	97.18	0.85	96.84	0.70
Connecticut.....	67.30	52.19	66.05	50.45	67.41	49.93	68.70	51.84
Delaware	55.03	9.19	61.15	8.46	57.85	7.44	65.19	7.53
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.72	100.00	2.18	100.00	2.03	100.00	3.80
Georgia.....	100.00	2.37	100.00	2.02	100.00	2.09	100.00	1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	77.02	1.98	78.14	1.50	78.80	1.57	79.40	1.61
Illinois.....	33.51	7.79	28.97	6.00	27.18	5.82	29.31	4.88
Indiana.....	82.34	8.14	76.05	6.20	73.94	5.80	74.17	6.32
Iowa	74.53	8.08	64.89	6.09	65.09	5.71	65.18	4.82
Kansas.....	51.90	3.60	57.14	9.28	50.99	16.81	46.94	16.07
Kentucky.....	78.10	13.08	73.98	12.09	71.72	12.98	72.69	13.27
Louisiana	97.47	25.35	98.99	25.98	99.07	29.09	99.10	27.61
Maine	39.35	5.55	27.84	3.74	40.26	4.64	36.07	4.69
Maryland.....	100.00	5.74	100.00	6.42	100.00	3.84	100.00	3.64
Massachusetts.....	63.72	24.23	66.23	26.74	65.74	26.67	60.84	25.44
Michigan.....	100.00	6.62	100.00	4.93	100.00	4.26	100.00	3.57
Minnesota	91.89	21.95	84.79	23.57	69.66	39.51	88.84	25.85
Mississippi	95.22	14.81	94.29	14.05	94.81	14.58	94.09	15.33
Missouri	65.12	10.10	65.47	9.57	65.58	8.98	64.98	9.21
Montana.....	71.49	0.71	66.34	0.48	52.15	0.48	55.20	0.59
Nebraska	56.74	14.00	61.84	NA	60.09	8.25	58.41	8.98
Nevada	65.39	18.96	63.07	12.98	59.65	11.59	62.34	12.58
New Hampshire	64.12	12.88	56.92	8.04	57.30	9.19	66.81	4.79
New Jersey	33.16	16.78	30.05	15.76	22.31	19.26	23.45	18.64
New Mexico	59.80	R4.50	58.62	R5.01	59.03	R8.87	60.38	R7.92
New York	NA	4.95	NA	5.37	NA	4.32	100.00	10.02
North Carolina.....	83.02	14.40	81.05	13.92	79.22	15.44	83.74	14.73
North Dakota.....	NA	57.89	89.07	44.96	85.79	14.65	88.95	13.83
Ohio	100.00	1.87	100.00	1.82	100.00	1.74	100.00	1.80
Oklahoma	29.55	NA	40.59	0.68	35.43	0.63	38.89	0.34
Oregon.....	98.28	20.47	97.71	21.62	97.48	21.20	97.63	23.16
Pennsylvania	100.00	6.67	100.00	6.64	100.00	4.41	100.00	4.43
Rhode Island.....	68.45	NA	67.28	11.38	72.44	NA	73.13	8.75
South Carolina	94.06	70.09	93.15	65.45	92.96	73.23	93.77	71.58
South Dakota	77.05	31.54	75.93	27.83	69.95	30.17	74.22	27.61
Tennessee	86.02	29.73	83.73	26.82	83.92	27.34	83.32	27.44
Texas.....	53.37	R53.69	49.88	R49.74	49.68	53.90	49.30	54.32
Utah	87.01	16.14	84.18	14.16	81.04	14.62	81.62	25.34
Vermont	100.00	76.60	100.00	71.79	100.00	69.99	100.00	71.94
Virginia.....	100.00	10.50	100.00	NA	100.00	5.68	100.00	6.77
Washington	88.91	19.23	84.74	17.11	84.18	16.82	83.45	17.15
West Virginia.....	NA	19.50	34.43	21.99	30.77	19.17	25.15	18.28
Wisconsin	71.90	16.71	R63.35	12.12	60.02	11.26	64.33	10.10
Wyoming	50.78	3.42	48.60	2.91	NA	2.36	42.55	2.29
Total.....	73.75	R21.04	69.19	R20.36	66.45	22.12	69.29	22.06

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.32	16.90	68.91	18.29	76.20	18.48	79.28	17.07
Alaska.....	47.26	70.46	43.46	67.56	52.10	67.67	45.99	74.39
Arizona	92.96	38.71	92.87	37.68	93.78	40.18	94.86	41.51
Arkansas.....	62.73	4.16	64.36	4.09	74.20	4.70	78.35	5.25
California	53.07	5.30	66.97	5.94	NA	5.83	74.00	5.63
Colorado.....	94.89	0.49	95.03	0.35	94.54	NA	96.66	0.07
Connecticut.....	68.61	49.03	68.50	49.96	71.55	47.14	74.79	NA
Delaware	67.55	6.15	69.16	8.87	79.46	10.94	84.51	9.57
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.70	100.00	1.63	100.00	1.98	100.00	2.17
Georgia.....	100.00	2.17	100.00	1.58	100.00	1.56	100.00	2.25
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.05	1.53	81.80	1.79	87.24	2.05	87.86	2.34
Illinois.....	NA	4.48	36.56	6.81	41.70	8.09	43.70	10.22
Indiana.....	69.59	4.95	74.50	6.94	75.33	5.08	80.19	7.27
Iowa	64.31	5.43	70.10	6.32	66.82	5.23	78.91	8.21
Kansas.....	55.07	12.85	58.31	9.34	67.28	5.67	69.02	3.14
Kentucky.....	77.21	11.72	70.98	12.35	82.42	12.25	81.02	14.61
Louisiana	NA	27.90	98.84	28.49	98.78	26.46	98.45	28.85
Maine.....	49.19	4.53	38.82	4.58	23.53	5.25	72.34	4.71
Maryland.....	100.00	4.41	100.00	4.49	100.00	6.10	100.00	8.89
Massachusetts.....	65.35	28.86	69.44	31.72	66.74	37.13	72.76	40.41
Michigan	100.00	4.87	100.00	6.90	100.00	10.33	100.00	NA
Minnesota	84.82	31.32	NA	28.84	90.42	37.15	95.82	NA
Mississippi	94.23	16.33	NA	16.61	NA	20.18	97.59	21.34
Missouri	69.31	9.59	69.98	9.89	78.76	12.91	79.78	13.95
Montana.....	56.90	0.97	78.44	1.40	80.33	2.04	83.11	2.13
Nebraska	59.84	10.53	63.27	13.96	65.63	14.25	67.82	18.32
Nevada	64.47	12.85	65.01	16.08	70.79	15.99	72.71	23.46
New Hampshire	68.93	12.97	72.41	17.83	NA	18.28	88.34	18.36
New Jersey	33.77	16.43	38.89	17.16	51.98	19.12	60.03	21.76
New Mexico	57.17	7.17	55.97	6.30	58.06	5.78	58.81	4.33
New York	100.00	11.85	100.00	10.04	100.00	13.45	100.00	14.56
North Carolina.....	84.60	14.69	84.30	15.85	87.35	17.52	86.01	21.79
North Dakota.....	83.82	62.72	88.16	60.13	92.57	54.74	94.42	30.18
Ohio	100.00	1.79	100.00	1.74	100.00	2.21	100.00	3.34
Oklahoma	39.01	0.64	NA	0.57	56.78	0.81	55.81	0.93
Oregon.....	97.70	24.44	97.91	25.43	98.27	26.50	98.93	35.13
Pennsylvania	100.00	4.49	100.00	5.11	100.00	5.65	100.00	7.60
Rhode Island.....	75.91	13.29	74.77	12.47	78.23	15.00	77.37	16.39
South Carolina	93.18	71.60	93.71	66.16	93.93	76.24	94.52	69.20
South Dakota	74.54	30.38	83.87	39.22	76.39	31.32	83.34	37.54
Tennessee	85.04	30.49	88.27	29.07	91.85	28.97	92.97	31.46
Texas	53.92	50.69	55.47	51.89	61.95	51.63	69.36	51.52
Utah	82.54	25.89	83.04	25.19	86.91	25.11	87.25	23.61
Vermont.....	100.00	73.15	100.00	73.60	100.00	77.49	100.00	82.56
Virginia.....	100.00	7.39	100.00	9.94	100.00	9.46	100.00	11.59
Washington	84.02	17.78	85.72	19.54	87.28	19.68	91.04	22.59
West Virginia.....	38.54	23.47	43.45	19.70	55.69	21.61	65.71	20.11
Wisconsin	^R 62.93	12.35	64.86	12.88	71.29	12.20	76.97	21.23
Wyoming	39.43	2.79	44.14	NA	42.10	NA	43.15	4.34
Total.....	^R71.61	21.68	76.36	22.30	79.54	22.13	82.97	22.38

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006				2005			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.81	17.66	81.50	17.41	81.65	23.59	80.56	26.21
Alaska.....	48.61	70.26	53.89	70.76	51.19	68.65	48.63	68.96
Arizona	94.30	45.48	95.73	41.70	93.29	43.63	94.24	43.54
Arkansas.....	77.94	5.78	78.72	5.39	74.07	5.23	73.82	5.13
California	69.50	7.08	69.42	6.10	68.67	5.46	70.98	6.66
Colorado.....	98.49	0.02	98.25	0.03	95.15	0.59	94.72	0.74
Connecticut.....	70.68	48.45	75.57	49.23	70.34	46.41	70.09	44.86
Delaware	85.31	9.75	86.10	10.60	83.32	12.21	86.45	12.52
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.01	100.00	2.14	100.00	3.42	100.00	3.55
Georgia.....	100.00	3.55	100.00	2.41	100.00	16.53	100.00	17.68
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.86	2.65	88.75	2.57	85.56	2.27	88.09	3.01
Illinois.....	44.91	10.97	45.91	11.32	41.47	9.49	44.61	12.49
Indiana.....	80.79	9.17	79.06	8.07	82.05	7.92	83.76	8.88
Iowa	79.63	8.10	77.63	8.84	78.26	9.81	81.87	10.74
Kansas.....	67.77	1.94	69.53	1.71	68.09	6.23	69.08	1.67
Kentucky.....	81.84	14.02	82.43	12.91	79.70	16.88	83.05	19.70
Louisiana	98.08	28.17	98.11	29.01	98.63	26.82	97.99	27.90
Maine	59.68	7.33	59.85	7.34	59.88	7.59	59.04	9.10
Maryland.....	100.00	10.33	100.00	8.62	100.00	8.21	100.00	10.67
Massachusetts.....	72.33	41.21	76.13	42.61	70.54	36.45	73.33	40.94
Michigan	100.00	15.71	100.00	14.76	100.00	10.20	100.00	13.89
Minnesota	97.41	35.81	97.47	39.72	93.57	41.10	98.43	46.26
Mississippi	97.43	24.29	97.37	21.19	95.66	35.63	96.48	33.80
Missouri	80.07	16.05	81.79	16.19	77.10	14.16	79.05	17.94
Montana.....	80.99	1.82	84.51	2.41	77.36	1.81	81.95	2.26
Nebraska	66.64	16.20	68.06	14.75	64.50	16.29	61.61	18.33
Nevada	74.56	22.83	74.39	21.99	68.07	17.20	72.22	19.48
New Hampshire	82.65	NA	83.99	16.43	75.70	10.58	81.35	12.97
New Jersey	60.56	22.61	56.52	23.76	51.55	19.86	62.14	25.38
New Mexico	62.15	3.01	66.87	3.22	68.98	8.36	71.60	8.33
New York	100.00	NA	100.00	16.63	100.00	10.50	100.00	10.56
North Carolina.....	87.81	NA	88.41	25.62	87.59	26.44	88.65	30.48
North Dakota.....	95.04	19.37	94.56	27.38	92.89	27.48	95.07	23.16
Ohio	100.00	3.88	100.00	3.84	100.00	3.58	100.00	4.81
Oklahoma	51.91	1.15	57.91	1.62	53.08	1.60	50.74	1.98
Oregon.....	98.76	36.27	98.83	36.01	98.58	33.18	98.99	38.19
Pennsylvania	100.00	7.83	100.00	8.83	100.00	6.87	100.00	8.01
Rhode Island.....	73.28	18.72	75.67	18.58	74.33	15.27	70.92	19.69
South Carolina	NA	NA	95.69	76.11	96.18	77.36	97.53	81.28
South Dakota	86.20	36.44	84.75	38.63	83.53	30.20	86.08	35.81
Tennessee	93.67	35.52	94.04	32.23	92.19	42.41	93.19	46.68
Texas	71.14	49.88	71.14	50.17	79.48	51.03	84.25	45.88
Utah	86.59	24.33	87.55	23.40	86.84	19.50	90.17	19.92
Vermont	100.00	87.72	100.00	93.08	100.00	81.71	100.00	96.37
Virginia.....	100.00	12.40	100.00	16.01	100.00	17.13	100.00	20.03
Washington	91.14	22.84	89.53	22.93	88.76	15.80	91.89	25.30
West Virginia.....	70.80	17.32	68.61	18.96	58.18	17.02	68.56	18.53
Wisconsin	79.24	19.99	79.74	19.86	78.98	18.13	80.45	25.10
Wyoming	47.63	4.60	44.27	4.56	49.29	3.74	48.65	4.39
Total.....	83.28	22.26	82.96	22.41	82.71	23.81	84.48	23.44

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2005							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	75.44	23.18	71.58	23.54	79.30	26.34	81.51	22.81
Alaska.....	52.22	70.94	51.56	76.57	49.39	67.64	47.85	63.10
Arizona	93.13	42.65	91.95	40.27	92.11	40.13	92.73	38.17
Arkansas.....	66.12	5.54	61.05	6.85	61.50	4.65	58.49	3.81
California	70.33	5.85	66.64	5.84	59.92	5.18	63.67	4.82
Colorado.....	96.39	0.54	96.75	0.41	95.10	0.50	94.39	0.61
Connecticut.....	66.66	49.11	62.86	48.36	67.12	48.12	68.04	42.59
Delaware	77.81	12.38	69.69	11.49	72.14	13.49	68.60	10.93
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.48	100.00	3.71	100.00	3.43	100.00	3.47
Georgia.....	100.00	18.77	100.00	18.09	100.00	19.01	100.00	15.00
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.62	2.41	76.79	1.73	80.44	2.04	78.03	1.59
Illinois.....	39.54	11.56	39.47	10.56	31.29	6.81	30.37	5.99
Indiana.....	81.58	10.59	79.98	8.14	76.97	8.18	73.30	6.73
Iowa	77.42	12.47	72.71	11.54	62.84	9.14	66.09	8.28
Kansas.....	59.19	2.41	56.03	3.71	58.38	8.83	53.60	18.95
Kentucky.....	79.00	17.20	78.13	17.89	72.20	17.44	73.70	14.88
Louisiana	98.16	27.67	99.04	27.64	98.70	27.89	98.98	27.76
Maine	59.83	7.74	49.49	8.21	50.21	3.60	51.09	5.00
Maryland.....	100.00	9.39	100.00	6.18	100.00	5.21	100.00	5.34
Massachusetts.....	69.25	33.55	64.37	26.95	58.37	22.29	54.93	22.06
Michigan	100.00	9.90	100.00	7.20	100.00	4.58	100.00	3.82
Minnesota	98.70	38.95	99.51	48.22	98.02	44.40	97.65	43.94
Mississippi	96.08	39.89	96.19	35.09	97.56	54.69	95.54	32.63
Missouri	70.62	13.03	65.37	11.15	67.81	10.46	67.13	9.44
Montana.....	75.69	1.29	66.45	0.98	64.75	0.70	62.83	0.65
Nebraska	61.64	14.24	60.65	15.14	61.19	12.94	60.37	8.65
Nevada	61.70	18.34	62.64	15.87	59.44	13.56	57.99	12.30
New Hampshire	72.71	13.75	61.12	6.43	55.59	5.54	53.00	10.01
New Jersey	49.32	20.09	38.94	19.44	25.60	16.89	30.36	20.37
New Mexico	67.17	8.93	72.08	8.11	67.57	8.84	69.66	14.30
New York	100.00	8.83	100.00	8.41	100.00	10.26	100.00	11.90
North Carolina.....	84.30	24.79	86.45	49.23	86.69	38.03	82.37	16.61
North Dakota.....	93.29	45.92	90.97	58.36	86.76	51.55	89.85	15.07
Ohio	100.00	3.32	100.00	2.62	100.00	1.95	100.00	1.95
Oklahoma	44.46	1.11	40.59	0.57	38.27	0.53	38.00	0.32
Oregon	98.53	34.81	98.18	34.96	98.28	33.57	98.13	32.11
Pennsylvania	100.00	6.56	100.00	5.09	100.00	5.10	100.00	6.93
Rhode Island.....	85.64	16.53	53.14	13.24	72.57	16.26	70.80	13.80
South Carolina	92.45	67.90	97.16	76.40	96.89	73.20	94.52	78.71
South Dakota	80.30	33.28	81.88	30.43	69.77	27.83	76.31	31.66
Tennessee	90.04	39.63	87.03	41.44	88.80	42.80	87.28	43.31
Texas	76.42	47.46	73.58	46.07	72.38	48.91	70.70	51.44
Utah	85.74	18.27	85.58	21.51	82.42	21.29	79.95	21.16
Vermont	100.00	75.68	100.00	82.43	100.00	94.33	100.00	83.89
Virginia	100.00	21.47	100.00	18.75	100.00	15.95	100.00	11.57
Washington	90.36	20.65	87.43	18.84	84.88	15.47	83.45	14.96
West Virginia	57.85	20.72	44.39	22.95	35.98	22.11	31.34	20.37
Wisconsin	75.83	21.86	71.81	16.42	61.37	13.92	70.72	13.24
Wyoming	51.20	4.17	52.85	2.83	47.26	2.50	45.01	2.49
Total.....	81.83	23.20	79.59	22.97	75.78	22.95	77.19	24.31

^{NA} Not available.^R Revised data.

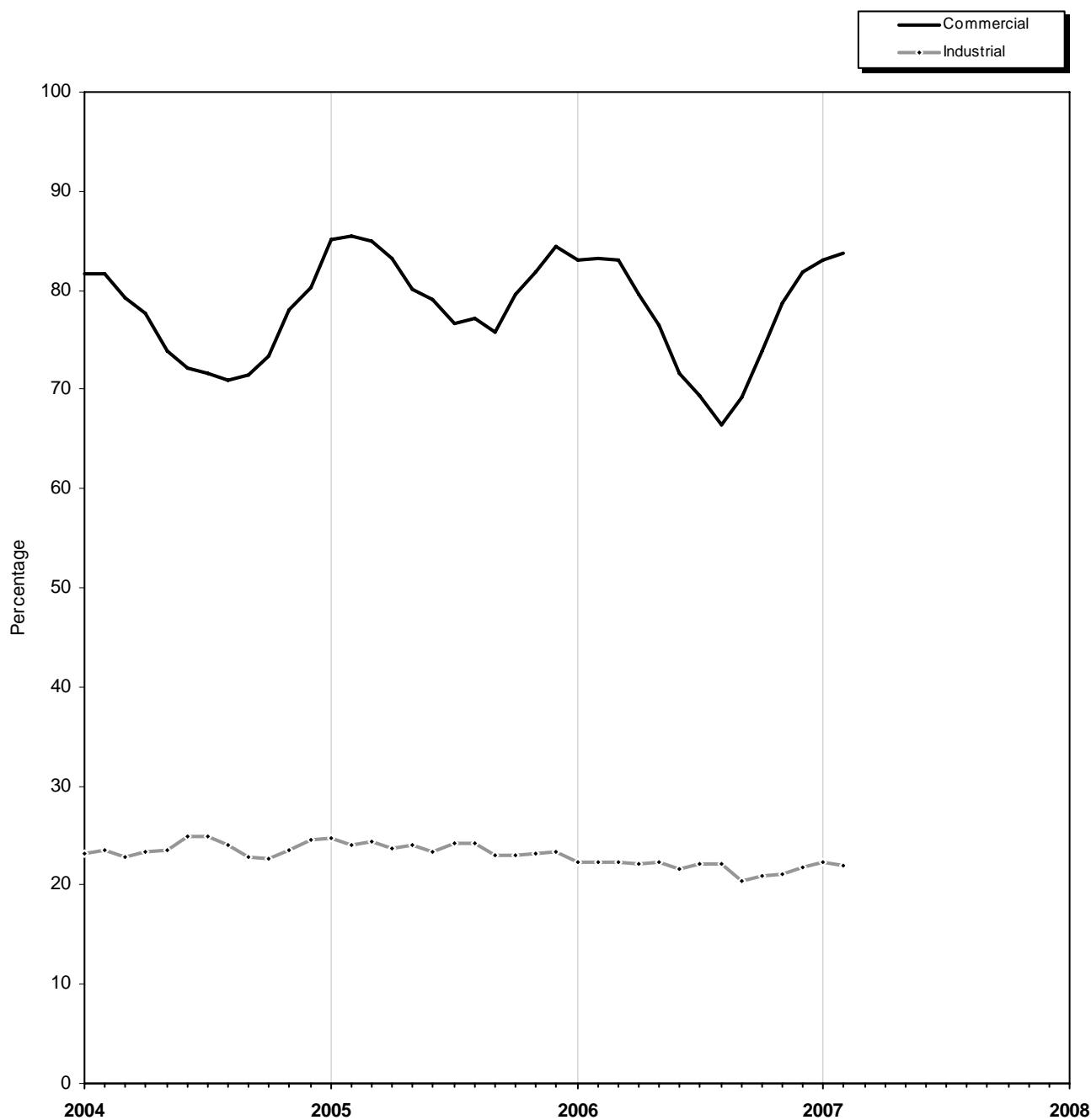
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Table 24**Table 24. Gas Home Customer-Weighted Heating Degree Days**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	702	665	757	841	442
2005.....	651	584	681	728	398
2006.....	562	523	668	743	411
% Diff (normal to 2006)	-19.94	-21.35	-11.76	-11.65	-7.01
% Diff (2005 to 2006)	-13.67	-10.45	-1.91	2.06	3.27
December					
Normal ^a	1,045	995	1,135	1,249	700
2005.....	1,095	1,080	1,245	1,262	792
2006.....	841	776	920	1,010	557
% Diff (normal to 2006)	-19.52	-22.01	-18.94	-19.14	-20.43
% Diff (2005 to 2006)	-23.20	-28.15	-26.10	-19.97	-29.67
January					
Normal ^a	1,208	1,155	1,303	1,391	803
2006.....	956	871	903	947	582
2007.....	1,063	976	1,114	1,280	653
% Diff (normal to 2007)	-12.00	-15.50	-14.50	-7.98	-18.68
% Diff (2006 to 2007)	11.19	12.06	23.37	35.16	12.20
February					
Normal ^a	1,030	980	1,061	1,079	638
2006.....	1,000	935	1,029	1,092	649
2007.....	1,175	1,157	1,319	1,258	773
% Diff (normal to 2007)	14.08	18.06	24.32	16.59	21.16
% Diff (2006 to 2007)	17.50	23.74	28.18	15.20	19.11
March					
Normal ^a	888	823	865	859	484
2006.....	884	796	846	831	477
2007.....	917	823	728	677	399
% Diff (normal to 2007)	3.27	0.00	-15.84	-21.19	-17.56
% Diff (2006 to 2007)	3.73	3.39	-13.95	-18.53	-16.35
November to March					
Normal ^a	4,873	4,618	5,121	5,419	3,067
2006.....	4,586	4,266	4,704	4,860	2,898
2007.....	4,558	4,255	4,749	4,968	2,793
% Diff (normal to 2007)	-6.46	-7.86	-7.26	-8.32	-8.93
% Diff (2006 to 2007)	-0.61	-0.26	0.96	2.22	-3.62

See footnotes at end of table.

Table 24**Table 24. Gas Home Customer-Weighted Heating Degree Days — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	455	305	739	365	589
2005.....	410	239	629	283	512
2006.....	452	261	646	305	509
% Diff (normal to 2006)	-0.66	-14.43	-12.58	-16.44	-13.58
% Diff (2005 to 2006)	10.24	9.21	2.70	7.77	-0.59
December					
Normal ^a	723	537	998	531	884
2005.....	815	554	957	457	925
2006.....	606	480	974	512	742
% Diff (normal to 2006)	-16.18	-10.61	-2.40	-3.58	-16.06
% Diff (2005 to 2006)	-25.64	-13.36	1.78	12.04	-19.78
January					
Normal ^a	829	612	1,026	532	991
2006.....	557	362	860	484	727
2007.....	711	645	1,128	595	906
% Diff (normal to 2007)	-14.23	5.39	9.94	11.84	-8.58
% Diff (2006 to 2007)	27.65	78.18	31.16	22.93	24.62
February					
Normal ^a	631	430	802	412	793
2006.....	676	448	805	386	779
2007.....	766	469	777	415	923
% Diff (normal to 2007)	21.39	9.07	-3.12	0.73	16.39
% Diff (2006 to 2007)	13.31	4.69	-3.48	7.51	18.49
March					
Normal ^a	459	275	695	393	649
2006.....	447	216	736	537	658
2007.....	298	170	546	278	544
% Diff (normal to 2007)	-35.08	-38.18	-21.44	-29.26	-16.18
% Diff (2006 to 2007)	-33.33	-21.30	-25.82	-48.23	-17.33
November to March					
Normal ^a	3,097	2,159	4,260	2,233	3,906
2006.....	2,905	1,819	3,987	2,147	3,601
2007.....	2,833	2,025	4,071	2,105	3,624
% Diff (normal to 2007)	-8.52	-6.21	-4.44	-5.73	-7.22
% Diff (2006 to 2007)	-2.48	11.32	2.11	-1.96	0.64

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 3. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 4. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 6. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vij}) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, February 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	187	293	459	576	0.91	0.54	0.48
Alaska	0	0	0	0	--	--	--
Arizona	10	23	2	25	0.03	0.02	--
Arkansas	3	15	1	16	0.03	0.01	NA
California	931	195	11	952	0.09	0.02	0.09
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	81	304	833	891	0.89	NA	NA
Georgia	643	309	1,020	1,245	0.73	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	3,722	1,643	659	4,122	0.95	NA	NA
Indiana	321	371	2,302	2,353	0.23	0.26	NA
Iowa	231	157	1,058	1,094	0.04	0.17	NA
Kansas	133	115	498	528	0.20	0.22	NA
Kentucky	1,487	335	203	1,538	0.91	0.25	0.97
Louisiana	1,215	1,055	1,203	2,009	0.22	0.08	0.03
Maine	0	0	0	0	--	--	--
Maryland	0	0	0	0	--	--	--
Massachusetts	0	0	0	0	--	--	--
Michigan	409	464	1,033	1,204	0.24	0.30	0.32
Minnesota	238	136	1,135	1,167	0.38	0.31	0.22
Mississippi	532	400	1,955	2,065	0.19	0.54	NA
Missouri	0	0	0	0	--	--	--
Montana	13	6	0	14	0.01	0.15	--
Nebraska	207	104	434	491	0.38	NA	0.51
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	NA
New Mexico	209	380	162	463	0.43	0.36	NA
New York	1,012	2,606	1,159	3,026	0.62	0.38	NA
North Carolina	142	62	403	432	0.16	0.44	NA
North Dakota	0	0	0	0	--	--	--
Ohio	1,518	1,260	2,906	3,513	0.17	0.32	NA
Oklahoma	0	0	0	0	--	--	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	21	10	710	710	0.01	--	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	376	294	NA	NA	NA	0.95	0.12
South Dakota	0	0	0	0	--	--	--
Tennessee	470	273	393	671	0.44	0.80	0.80
Texas	0	0	11,699	11,699	--	--	0.19
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	455	436	572	851	0.01	0.33	0.66
Washington	0	0	0	0	--	--	--
West Virginia	22	73	557	562	0.30	0.12	--
Wisconsin	676	1,212	358	1,433	0.42	0.73	0.02
Wyoming	32	75	196	212	0.26	0.22	NA
Total	4,900	3,895	12,857	14,300	0.11	0.19	0.62

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

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mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.