

Table 12. Activities of Underground Natural Gas Storage Operators, by State, January 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	11,647	14,622	5,714	96.31	580	2,434
Arkansas	22,000	7,835	3,994	11,828	-190	-4.53	13	1,622
California	484,726	211,210	152,148	363,358	-49,093	-24.40	1,834	63,130
Colorado	93,474	47,390	24,003	71,393	-8,450	-26.04	461	6,947
Illinois	981,995	674,697	135,524	810,221	-17,777	-11.60	516	68,817
Indiana	114,080	77,219	21,840	99,059	-1,152	-5.01	102	7,114
Iowa	273,200	198,046	29,587	227,632	112	0.38	0	22,654
Kansas	289,747	168,840	63,227	232,067	-19,871	-23.91	1,855	30,469
Kentucky	218,927	131,475	54,833	186,308	-9,715	-15.05	512	18,612
Louisiana	593,740	254,229	221,868	476,097	37,326	20.23	9,620	51,157
Maryland	62,000	46,677	11,633	58,310	-3,192	-21.53	328	5,043
Michigan	1,021,583	396,883	455,144	852,027	53,279	13.26	2,270	92,630
Minnesota	7,000	4,840	1,727	6,567	-298	-14.71	0	412
Mississippi	150,947	81,550	46,216	127,766	-8,825	-16.03	4,977	19,708
Missouri	32,146	21,600	10,541	32,141	214	2.07	7	370
Montana	374,201	178,502	34,857	213,359	14,824	74.00	420	6,560
Nebraska	39,469	21,385	5,919	27,303	-3,011	-33.72	0	2,995
New Mexico	83,124	32,090	12,084	44,174	5,464	82.54	1,519	2,343
New York	212,755	103,464	69,608	173,072	6,371	10.07	1,043	14,912
Ohio	572,477	347,213	115,358	462,571	-1,609	-1.38	480	51,016
Oklahoma	378,738	191,308	108,554	299,861	3,340	3.17	1,582	38,573
Oregon	24,034	10,224	8,496	18,719	-1,865	-18.00	54	3,670
Pennsylvania	748,792	335,852	285,686	621,539	-13,607	-4.55	10,040	80,387
Tennessee	1,200	340	44	384	-8	-15.00	0	0
Texas	683,536	247,371	301,047	548,418	26,051	9.47	13,611	69,192
Utah	129,480	64,873	26,484	91,356	836	3.26	182	11,896
Virginia	9,035	3,359	4,561	7,920	-292	-6.01	202	1,110
Washington	42,191	21,433	11,632	33,065	-5,324	-31.40	886	7,216
West Virginia	512,377	267,396	125,671	393,067	-3,137	-2.44	2,396	51,910
Wyoming	114,160	64,842	25,242	90,084	2,011	8.66	210	6,764
AGA Regions								
Producing	2,212,848	986,197	768,637	1,754,835	49,009	6.81	33,758	215,497
Eastern Consuming ...	4,800,037	2,625,607	1,325,948	3,951,555	6,476	0.49	17,894	417,571
Western Consuming ...	1,269,266	603,314	284,588	887,902	-47,359	-14.27	4,047	106,596
Total	8,282,150	4,215,118	2,379,173	6,594,292	8,126	0.34	55,699	739,663

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."