

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2002 Total</b> .....	<b>23,941</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005</b>									
January .....	2,040	1,637	76	1,561	4	314	730	-24	2,585
February .....	1,876	1,503	70	1,433	5	267	439	120	2,265
March .....	2,085	1,691	78	1,613	6	283	292	34	2,228
April .....	1,979	1,613	75	1,539	5	271	-222	152	1,745
May .....	2,001	1,642	76	1,566	4	275	-393	87	1,540
June .....	1,967	1,605	74	1,531	5	267	-333	80	1,551
July .....	1,994	1,637	76	1,561	5	331	-263	70	1,704
August .....	1,985	1,616	75	1,541	6	300	-220	85	1,712
September .....	1,776	1,409	65	1,344	5	302	-280	67	1,438
October .....	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November .....	1,903	1,515	70	1,445	5	314	9	-92	1,681
December .....	2,001	1,596	74	1,523	6	363	565	-109	2,348
<b>Total</b> .....	<b>23,488</b>	<b>18,951</b>	<b>876</b>	<b>18,074</b>	<b>64</b>	<b>3,612</b>	<b>51</b>	<b>440</b>	<b>22,241</b>
<b>2006</b>									
January .....	<sup>E</sup> 2,012	<sup>E</sup> 1,628	70	<sup>E</sup> 1,557	6	307	264	40	2,174
February .....	<sup>E</sup> 1,815	<sup>E</sup> 1,465	63	<sup>E</sup> 1,402	6	264	485	-6	2,152
March .....	<sup>E</sup> 2,033	<sup>E</sup> 1,642	70	<sup>E</sup> 1,572	6	281	200	81	2,140
April .....	<sup>E</sup> 1,961	<sup>E</sup> 1,582	69	<sup>E</sup> 1,512	4	288	-254	142	1,693
May .....	<sup>E</sup> 2,003	<sup>E</sup> 1,624	73	<sup>E</sup> 1,551	3	290	-368	72	1,549
June .....	<sup>E</sup> 1,926	<sup>E</sup> 1,579	70	<sup>E</sup> 1,509	5	285	-311	85	1,572
July .....	<sup>E</sup> 1,959	<sup>E</sup> 1,620	73	<sup>E</sup> 1,547	5	312	-161	77	1,781
August .....	<sup>RE</sup> 1,931	<sup>RE</sup> 1,673	72	<sup>RE</sup> 1,601	6	318	-189	<sup>R</sup> 44	1,780
September .....	<sup>RE</sup> 1,836	<sup>RE</sup> 1,574	72	<sup>RE</sup> 1,502	5	283	-357	<sup>R</sup> 46	<sup>R</sup> 1,478
October .....	<sup>RE</sup> 2,028	<sup>RE</sup> 1,672	74	<sup>RE</sup> 1,598	<sup>E</sup> 5	<sup>E</sup> 260	-131	<sup>R</sup> 75	1,657
November .....	<sup>RE</sup> 1,928	<sup>RE</sup> 1,593	71	<sup>RE</sup> 1,522	<sup>E</sup> 5	<sup>E</sup> 236	47	<sup>R</sup> -40	1,771
December .....	<sup>RE</sup> 2,013	<sup>E</sup> 1,682	72	<sup>E</sup> 1,610	<sup>E</sup> 6	<sup>RE</sup> 272	343	<sup>R</sup> -117	<sup>R</sup> 2,115
<b>Total</b> .....	<sup>RE</sup> <b>23,447</b>	<sup>RE</sup> <b>19,334</b>	<b>851</b>	<sup>RE</sup> <b>18,484</b>	<sup>E</sup> <b>62</b>	<sup>RE</sup> <b>3,396</b>	<b>-431</b>	<sup>R</sup> <b>350</b>	<sup>R</sup> <b>21,861</b>
<b>2007</b>									
January .....	2,049	1,655	69	1,585	<sup>E</sup> 6	<sup>E</sup> 279	684	-127	2,428

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.