

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, September 2006**  
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	<sup>E</sup> 23,206	<sup>E</sup> 474	<sup>E</sup> 23,680	<sup>E</sup> 14	<sup>E</sup> 1,261	<sup>E</sup> 264	<sup>E</sup> 22,140
Alaska .....	11,549	158,433	169,982	142,433	0	767	26,781
Arizona .....	49	0	49	0	0	0	49
California .....	7,477	21,030	28,507	2,521	269	131	25,585
Colorado .....	<sup>E</sup> 74,426	<sup>E</sup> 12,116	<sup>E</sup> 86,542	<sup>E</sup> 866	0	<sup>E</sup> 108	<sup>E</sup> 85,568
Florida.....	0	<sup>E</sup> 251	251	0	29	0	222
Kansas.....	30,691	0	30,691	52	0	31	30,608
Louisiana .....	<sup>E</sup> 97,967	<sup>E</sup> 18,035	<sup>E</sup> 116,002	<sup>E</sup> 975	<sup>E</sup> 0	<sup>E</sup> 792	<sup>E</sup> 114,235
Michigan .....	18,407	4,602	23,009	162	0	230	22,617
Mississippi .....	17,842	344	18,186	771	11,142	394	5,879
Montana.....	<sup>E</sup> 7,541	<sup>E</sup> 1,649	<sup>E</sup> 9,190	<sup>E</sup> 1	0	<sup>E</sup> 101	<sup>E</sup> 9,088
New Mexico .....	112,481	19,651	132,132	630	0	229	131,274
North Dakota.....	1,458	4,006	5,464	0	5	614	4,845
Oklahoma .....	<sup>E</sup> 133,681	<sup>E</sup> 14,192	<sup>E</sup> 147,873	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 147,873
Oregon.....	<sup>E</sup> 60	0	<sup>E</sup> 60	0	0	0	<sup>E</sup> 60
Texas.....	<sup>E</sup> 464,875	<sup>E</sup> 60,407	<sup>E</sup> 525,282	<sup>E</sup> 27,364	<sup>E</sup> 32,391	<sup>E</sup> 4,351	<sup>E</sup> 461,176
Utah .....	<sup>E</sup> 26,174	<sup>E</sup> 2,816	<sup>E</sup> 28,989	<sup>E</sup> 116	<sup>E</sup> 457	<sup>E</sup> 45	<sup>E</sup> 28,371
Wyoming.....	<sup>E</sup> 152,167	17,386	169,553	10,444	18,061	1,271	139,776
Other States.....	<sup>E</sup> 72,947	<sup>E</sup> 2,305	<sup>E</sup> 75,252	0	<sup>E</sup> 642	<sup>E</sup> 180	<sup>E</sup> 74,431
Federal Gulf of Mexico.....	<sup>E</sup> 192,008	<sup>E</sup> 52,611	<sup>E</sup> 244,619	<sup>E</sup> 980	<sup>E</sup> 0	<sup>E</sup> 1,062	<sup>E</sup> 242,577
<b>Total .....</b>	<b><sup>RE</sup>1,445,007</b>	<b><sup>RE</sup>390,307</b>	<b><sup>RE</sup>1,835,314</b>	<b><sup>RE</sup>187,329</b>	<b><sup>RE</sup>64,257</b>	<b><sup>RE</sup>10,571</b>	<b><sup>RE</sup>1,573,156</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: [http://www.eia.doe.gov/pub/oil\\_gas/natural\\_gas/data\\_publications/natural\\_gas\\_monthly/historical/2007/2007\\_01/pdf/impact914ngm.pdf](http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf)