

# Natural Gas Monthly

## October 2006

**Energy Information Administration**  
Office of Oil and Gas  
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## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<b><u>Applications</u></b>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

## Contacts

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## Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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# Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through August 2006, although electric power prices are available through June 2006.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

**Common Abbreviations Used in the *Natural Gas Monthly***

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2001 Total</b> .....	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total</b> .....	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003 Total</b> .....	<b>24,119</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>
<b>2004</b>							
January .....	2,068	326	48	7	1,686	79	1,607
February .....	1,925	311	45	7	1,563	74	1,489
March .....	2,086	329	47	8	1,702	80	1,621
April .....	1,999	305	46	8	1,639	77	1,562
May .....	2,010	285	48	8	1,670	79	1,592
June .....	1,968	285	47	8	1,628	77	1,551
July .....	2,022	287	48	9	1,679	79	1,600
August .....	2,027	297	50	8	1,672	79	1,593
September .....	1,909	299	47	8	1,556	73	1,482
October .....	2,024	325	49	9	1,641	77	1,564
November .....	1,980	322	49	9	1,600	75	1,525
December .....	2,038	333	49	8	1,648	78	1,571
<b>Total</b> .....	<b>24,055</b>	<b>3,702</b>	<b>572</b>	<b>98</b>	<b>19,684</b>	<b>927</b>	<b>18,757</b>
<b>2005</b>							
January .....	<sup>E</sup> 2,070	<sup>E</sup> 330	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,678	<sup>E</sup> 79	<sup>E</sup> 1,599
February .....	<sup>E</sup> 1,890	<sup>E</sup> 302	<sup>E</sup> 49	<sup>E</sup> 7	<sup>E</sup> 1,532	<sup>E</sup> 72	<sup>E</sup> 1,460
March .....	<sup>E</sup> 2,080	<sup>E</sup> 333	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,684	<sup>E</sup> 79	<sup>E</sup> 1,605
April .....	<sup>E</sup> 1,982	<sup>E</sup> 302	<sup>E</sup> 51	<sup>E</sup> 8	<sup>E</sup> 1,621	<sup>E</sup> 76	<sup>E</sup> 1,544
May .....	<sup>E</sup> 2,024	<sup>E</sup> 311	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,651	<sup>E</sup> 78	<sup>E</sup> 1,574
June .....	<sup>E</sup> 1,958	<sup>E</sup> 277	<sup>E</sup> 52	<sup>E</sup> 8	<sup>E</sup> 1,621	<sup>E</sup> 76	<sup>E</sup> 1,545
July .....	<sup>E</sup> 1,973	<sup>E</sup> 275	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,636	<sup>E</sup> 77	<sup>E</sup> 1,559
August .....	<sup>E</sup> 1,992	<sup>E</sup> 285	<sup>E</sup> 55	<sup>E</sup> 8	<sup>E</sup> 1,643	<sup>E</sup> 77	<sup>E</sup> 1,565
September .....	<sup>E</sup> 1,763	<sup>E</sup> 283	<sup>E</sup> 50	<sup>E</sup> 8	<sup>E</sup> 1,421	<sup>E</sup> 67	<sup>E</sup> 1,354
October .....	<sup>E</sup> 1,873	<sup>E</sup> 311	<sup>E</sup> 52	<sup>E</sup> 7	<sup>E</sup> 1,503	<sup>E</sup> 71	<sup>E</sup> 1,432
November .....	<sup>E</sup> 1,928	<sup>E</sup> 324	<sup>E</sup> 53	<sup>E</sup> 8	<sup>E</sup> 1,543	<sup>E</sup> 73	<sup>E</sup> 1,470
December .....	<sup>E</sup> 1,985	<sup>E</sup> 311	<sup>E</sup> 53	<sup>E</sup> 8	<sup>E</sup> 1,613	<sup>E</sup> 76	<sup>E</sup> 1,537
<b>Total</b> .....	<b><sup>E</sup>23,518</b>	<b><sup>E</sup>3,644</b>	<b><sup>E</sup>632</b>	<b><sup>E</sup>98</b>	<b><sup>E</sup>19,145</b>	<b><sup>E</sup>901</b>	<b><sup>E</sup>18,244</b>
<b>2006</b>							
January .....	<sup>E</sup> 2,027	<sup>E</sup> 313	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,652	<sup>E</sup> 78	<sup>E</sup> 1,574
February .....	<sup>E</sup> 1,824	<sup>E</sup> 284	<sup>E</sup> 48	<sup>E</sup> 8	<sup>E</sup> 1,484	<sup>E</sup> 70	<sup>E</sup> 1,414
March .....	<sup>E</sup> 2,041	<sup>E</sup> 314	<sup>E</sup> 59	<sup>E</sup> 9	<sup>E</sup> 1,660	<sup>E</sup> 78	<sup>E</sup> 1,581
April .....	<sup>RE</sup> 1,985	<sup>E</sup> 308	<sup>E</sup> 54	<sup>E</sup> 9	<sup>RE</sup> 1,615	<sup>E</sup> 76	<sup>RE</sup> 1,539
May .....	<sup>RE</sup> 2,043	<sup>E</sup> 306	<sup>RE</sup> 54	<sup>E</sup> 9	<sup>RE</sup> 1,674	<sup>E</sup> 79	<sup>RE</sup> 1,595
June .....	<sup>RE</sup> 1,976	<sup>RE</sup> 277	<sup>RE</sup> 51	<sup>RE</sup> 10	<sup>RE</sup> 1,639	<sup>RE</sup> 77	<sup>RE</sup> 1,562
July .....	<sup>RE</sup> 1,980	<sup>RE</sup> 293	<sup>RE</sup> 53	<sup>E</sup> 9	<sup>E</sup> 1,625	<sup>E</sup> 76	<sup>E</sup> 1,549
August .....	<sup>E</sup> 1,966	<sup>E</sup> 287	<sup>E</sup> 52	<sup>E</sup> 9	<sup>E</sup> 1,618	<sup>E</sup> 76	<sup>E</sup> 1,542
<b>2006 YTD</b> .....	<b><sup>E</sup>15,843</b>	<b><sup>E</sup>2,382</b>	<b><sup>E</sup>424</b>	<b><sup>E</sup>70</b>	<b><sup>E</sup>12,967</b>	<b><sup>E</sup>610</b>	<b><sup>E</sup>12,356</b>
<b>2005 YTD</b> .....	<b><sup>E</sup>15,969</b>	<b><sup>E</sup>2,415</b>	<b><sup>E</sup>423</b>	<b><sup>E</sup>66</b>	<b><sup>E</sup>13,065</b>	<b><sup>E</sup>615</b>	<b><sup>E</sup>12,450</b>
<b>2004 YTD</b> .....	<b>16,105</b>	<b>2,424</b>	<b>379</b>	<b>63</b>	<b>13,239</b>	<b>623</b>	<b>12,616</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2001 Total</b> .....	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total</b> .....	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004</b>						
January .....	1,607	7	306	835	-75	2,680
February .....	1,489	7	276	617	125	2,514
March .....	1,621	7	258	106	110	2,103
April .....	1,562	6	263	-208	123	1,747
May .....	1,592	7	266	-391	102	1,575
June .....	1,551	1	278	-409	65	1,486
July .....	1,600	3	308	-373	50	1,587
August .....	1,593	6	293	-356	45	1,580
September .....	1,482	6	270	-333	57	1,483
October .....	1,564	7	274	-253	-33	1,559
November .....	1,525	7	282	65	-94	1,785
December .....	1,571	6	330	584	-160	2,331
<b>Total</b> .....	<b>18,757</b>	<b>68</b>	<b>3,404</b>	<b>-114</b>	<b>315</b>	<b>22,430</b>
<b>2005</b>						
January .....	<sup>E</sup> 1,599	5	<sup>R</sup> 314	713	<sup>R</sup> -73	<sup>R</sup> 2,557
February .....	<sup>E</sup> 1,460	6	<sup>R</sup> 267	429	<sup>R</sup> 72	<sup>R</sup> 2,233
March .....	<sup>E</sup> 1,605	7	<sup>R</sup> 283	284	<sup>R</sup> 17	2,197
April .....	<sup>E</sup> 1,544	6	<sup>R</sup> 271	-216	<sup>R</sup> 120	1,725
May .....	<sup>E</sup> 1,574	5	<sup>R</sup> 275	-384	<sup>R</sup> 50	1,520
June .....	<sup>E</sup> 1,545	6	<sup>R</sup> 267	-323	<sup>R</sup> 34	1,528
July .....	<sup>E</sup> 1,559	6	<sup>R</sup> 331	-256	<sup>R</sup> 39	1,678
August .....	<sup>E</sup> 1,565	6	<sup>R</sup> 300	-214	<sup>R</sup> 29	1,686
September .....	<sup>E</sup> 1,354	5	<sup>R</sup> 302	-272	<sup>R</sup> 25	<sup>R</sup> 1,415
October .....	<sup>E</sup> 1,432	6	<sup>R</sup> 325	-266	<sup>R</sup> 81	<sup>R</sup> 1,417
November .....	<sup>E</sup> 1,470	6	314	2	-138	<sup>R</sup> 1,656
December .....	<sup>E</sup> 1,537	7	<sup>R</sup> 363	552	-145	<sup>R</sup> 2,314
<b>Total</b> .....	<sup>E</sup> <b>18,244</b>	<b>70</b>	<sup>R</sup> <b>3,612</b>	<b>50</b>	<sup>R</sup> <b>-51</b>	<sup>R</sup> <b>21,925</b>
<b>2006</b>						
January .....	<sup>E</sup> 1,574	6	307	264	3	<sup>R</sup> 2,154
February .....	<sup>E</sup> 1,414	7	264	485	<sup>R</sup> -42	<sup>R</sup> 2,128
March .....	<sup>E</sup> 1,581	7	285	200	52	2,125
April .....	<sup>RE</sup> 1,539	5	<sup>E</sup> 278	-254	<sup>R</sup> 118	1,686
May .....	<sup>RE</sup> 1,595	<sup>E</sup> 4	<sup>E</sup> 285	-368	<sup>R</sup> 31	1,546
June .....	<sup>RE</sup> 1,562	<sup>E</sup> 6	<sup>E</sup> 278	-311	<sup>R</sup> 37	<sup>R</sup> 1,571
July .....	<sup>E</sup> 1,549	<sup>E</sup> 6	<sup>RE</sup> 308	-161	<sup>R</sup> 111	<sup>R</sup> 1,814
August .....	<sup>E</sup> 1,542	<sup>E</sup> 6	<sup>E</sup> 290	-189	73	1,723
<b>2006 YTD</b> .....	<sup>E</sup> <b>12,356</b>	<b>46</b>	<sup>E</sup> <b>2,294</b>	<b>-333</b>	<b>383</b>	<b>14,747</b>
<b>2005 YTD</b> .....	<sup>E</sup> <b>12,450</b>	<b>46</b>	<b>2,307</b>	<b>33</b>	<b>287</b>	<b>15,124</b>
<b>2004 YTD</b> .....	<b>12,616</b>	<b>43</b>	<b>2,247</b>	<b>-178</b>	<b>545</b>	<b>15,273</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>E</sup> Estimated data.

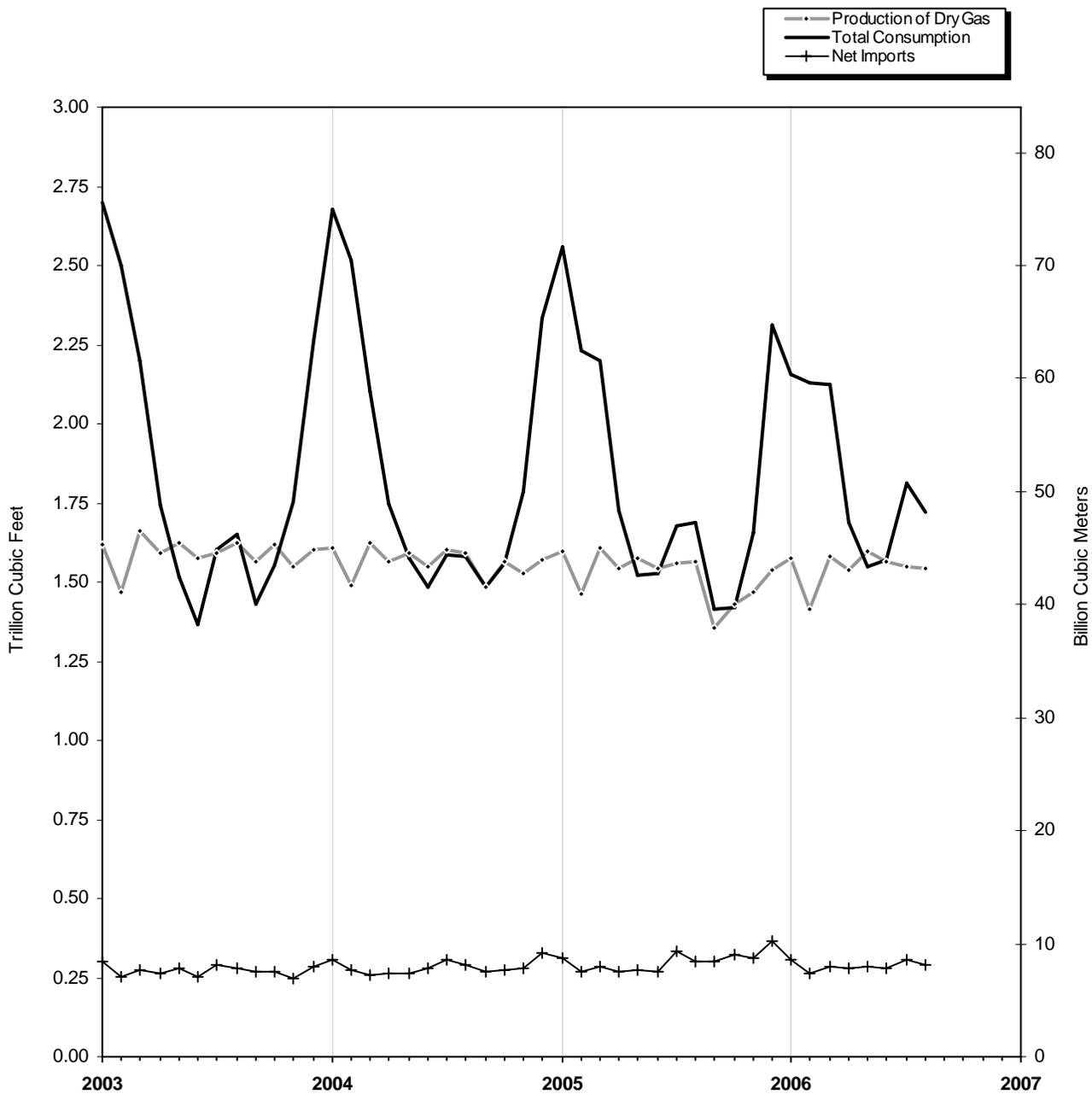
<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

**Table 3. Natural Gas Consumption in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>2001 Total</b> .....	<b>1,119</b>	<b>625</b>	<b>4,771</b>	<b>3,023</b>	<b>7,344</b>	<b>5,342</b>	<b>15</b>	<b>20,495</b>	<b>22,239</b>
<b>2002 Total</b> .....	<b>1,113</b>	<b>667</b>	<b>4,889</b>	<b>3,144</b>	<b>7,507</b>	<b>5,672</b>	<b>15</b>	<b>21,227</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>1,122</b>	<b>591</b>	<b>5,079</b>	<b>3,179</b>	<b>7,150</b>	<b>5,135</b>	<b>18</b>	<b>20,563</b>	<b>22,277</b>
<b>2004</b>									
January .....	94	69	966	509	679	361	2	2,517	2,680
February .....	87	65	860	479	648	373	2	2,362	2,514
March .....	95	54	592	358	626	375	2	1,954	2,103
April .....	91	44	380	254	586	389	2	1,611	1,747
May .....	93	40	214	174	568	485	2	1,443	1,575
June .....	91	37	146	139	563	508	2	1,358	1,486
July .....	94	40	126	129	570	626	2	1,454	1,587
August .....	93	40	121	129	583	612	2	1,447	1,580
September .....	87	37	126	133	569	529	2	1,359	1,483
October .....	92	39	217	176	593	440	2	1,428	1,559
November .....	89	45	409	257	606	376	2	1,650	1,785
December .....	92	60	728	403	660	387	2	2,179	2,331
<b>Total</b> .....	<b>1,098</b>	<b>572</b>	<b>4,885</b>	<b>3,142</b>	<b>7,251</b>	<b>5,463</b>	<b>21</b>	<b>20,760</b>	<b>22,430</b>
<b>2005</b>									
January .....	<sup>E</sup> 94	65	890	<sup>R</sup> 473	650	384	2	<sup>R</sup> 2,398	<sup>R</sup> 2,557
February .....	<sup>E</sup> 85	57	757	<sup>R</sup> 417	589	326	2	<sup>R</sup> 2,091	<sup>R</sup> 2,233
March .....	<sup>E</sup> 94	56	676	383	605	381	2	2,047	2,197
April .....	<sup>E</sup> 90	44	383	246	567	392	2	1,590	1,725
May .....	<sup>E</sup> 92	39	247	178	543	419	2	1,389	1,520
June .....	<sup>E</sup> 90	39	152	140	518	587	2	1,399	1,528
July .....	<sup>E</sup> 91	43	122	130	524	766	2	1,544	1,678
August .....	<sup>E</sup> 92	43	112	<sup>R</sup> 129	528	781	2	<sup>R</sup> 1,552	1,686
September .....	<sup>E</sup> 79	36	118	131	478	570	2	1,299	<sup>R</sup> 1,415
October .....	<sup>E</sup> 84	36	202	166	502	425	2	1,297	<sup>R</sup> 1,417
November .....	<sup>E</sup> 86	42	385	<sup>R</sup> 246	528	366	2	1,527	<sup>R</sup> 1,656
December .....	<sup>E</sup> 90	59	770	<sup>R</sup> 419	575	399	2	<sup>R</sup> 2,165	<sup>R</sup> 2,314
<b>Total</b> .....	<sup>E</sup> <b>1,068</b>	<b>559</b>	<b>4,813</b>	<sup>R</sup> <b>3,058</b>	<b>6,608</b>	<b>5,797</b>	<b>22</b>	<sup>R</sup> <b>20,298</b>	<sup>R</sup> <b>21,925</b>
<b>2006</b>									
January .....	<sup>E</sup> 92	55	713	<sup>R</sup> 404	580	308	2	2,007	<sup>R</sup> 2,154
February .....	<sup>E</sup> 83	54	700	<sup>R</sup> 395	<sup>R</sup> 557	337	2	<sup>R</sup> 1,991	<sup>R</sup> 2,128
March .....	<sup>E</sup> 93	54	626	360	<sup>R</sup> 582	409	2	1,978	2,125
April .....	<sup>E</sup> 90	43	359	233	531	428	2	1,553	1,686
May .....	<sup>R</sup> 39	<sup>R</sup> 39	206	<sup>R</sup> 166	521	519	2	1,414	1,546
June .....	<sup>RE</sup> 91	40	<sup>R</sup> 143	<sup>R</sup> 139	508	647	2	<sup>R</sup> 1,440	<sup>R</sup> 1,571
July .....	<sup>R</sup> 46	<sup>R</sup> 46	116	<sup>R</sup> 125	510	<sup>R</sup> 924	2	<sup>R</sup> 1,677	<sup>R</sup> 1,814
August .....	<sup>E</sup> 90	44	108	142	528	<sup>E</sup> 808	2	<sup>E</sup> 1,588	1,723
<b>2006 YTD<sup>c</sup></b> .....	<sup>E</sup> <b>723</b>	<b>376</b>	<b>2,971</b>	<b>1,965</b>	<b>4,317</b>	<sup>E</sup> <b>4,379</b>	<b>16</b>	<sup>E</sup> <b>13,648</b>	<b>14,747</b>
<b>2005 YTD<sup>c</sup></b> .....	<sup>E</sup> <b>729</b>	<b>386</b>	<b>3,339</b>	<b>2,096</b>	<b>4,524</b>	<b>4,036</b>	<b>15</b>	<b>14,010</b>	<b>15,124</b>
<b>2004 YTD<sup>c</sup></b> .....	<b>738</b>	<b>390</b>	<b>3,405</b>	<b>2,172</b>	<b>4,823</b>	<b>3,731</b>	<b>14</b>	<b>14,145</b>	<b>15,273</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>E</sup> Estimated data.

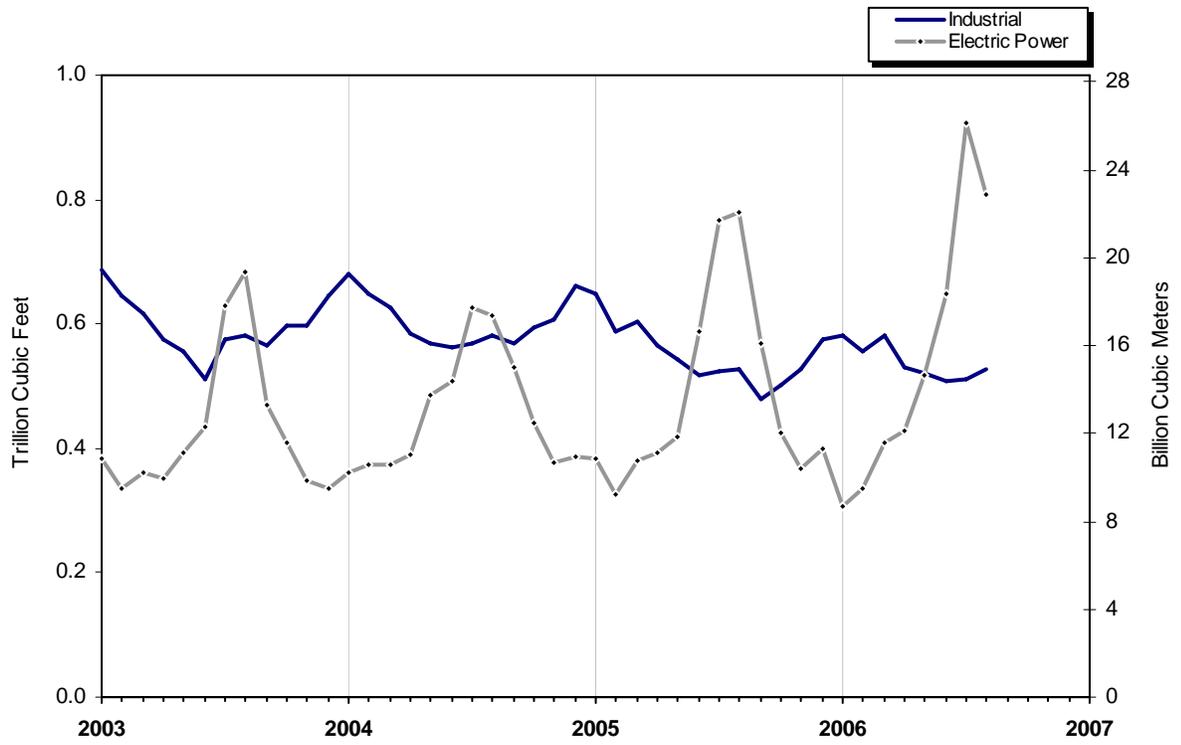
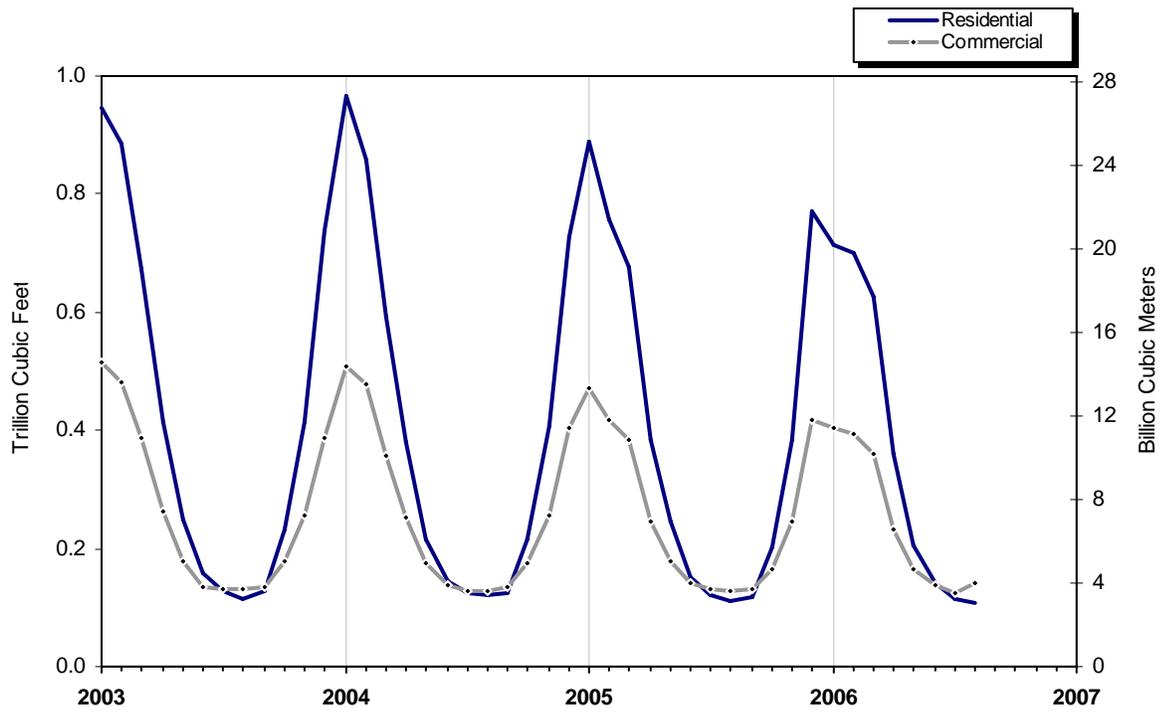
<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

**Sources:** 2001-2004: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

**Table 4. Selected National Average Natural Gas Prices, 2001-2006**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>
			Residential Price	Commercial		Industrial		
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	
<b>2001 Annual Average</b> .....	<b>4.00</b>	<b>5.72</b>	<b>9.63</b>	<b>8.43</b>	<b>66.04</b>	<b>5.24</b>	<b>20.84</b>	<b>4.61</b>
<b>2002 Annual Average</b> .....	<b>2.95</b>	<b>4.12</b>	<b>7.89</b>	<b>6.63</b>	<b>77.38</b>	<b>4.02</b>	<b>22.70</b>	<b>3.68</b>
<b>2003 Annual Average</b> .....	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>
<b>2004</b>								
January .....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37
February .....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76
March .....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50
April .....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74
May .....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30
June .....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52
July .....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24
August .....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97
September .....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39
October .....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05
November .....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71
December .....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88
<b>Annual Average</b> .....	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.41</b>	<b>77.97</b>	<b>6.56</b>	<b>23.60</b>	<b>6.11</b>
<b>2005</b>								
January .....	<sup>E</sup> 5.52	7.05	11.00	<sup>R</sup> 10.10	<sup>R</sup> 83.64	6.96	24.25	6.61
February .....	<sup>E</sup> 5.59	7.09	10.98	<sup>R</sup> 9.93	<sup>R</sup> 83.91	7.06	23.64	6.41
March .....	<sup>E</sup> 5.98	7.24	10.95	<sup>R</sup> 9.99	<sup>R</sup> 83.21	7.03	24.01	6.82
April .....	<sup>E</sup> 6.44	7.79	11.98	<sup>R</sup> 10.33	81.23	7.65	23.37	7.25
May .....	<sup>E</sup> 6.02	7.50	12.83	<sup>R</sup> 10.40	77.38	7.11	23.79	6.81
June .....	<sup>E</sup> 6.15	7.29	13.88	<sup>R</sup> 10.26	<sup>R</sup> 75.78	6.84	23.28	7.07
July .....	<sup>E</sup> 6.69	7.68	14.96	<sup>R</sup> 10.50	<sup>R</sup> 73.32	7.35	24.05	7.55
August .....	<sup>E</sup> 7.68	8.21	15.62	<sup>R</sup> 11.05	<sup>R</sup> 73.58	7.93	24.10	8.59
September .....	<sup>E</sup> 9.50	10.26	16.66	<sup>R</sup> 12.64	<sup>R</sup> 72.35	10.11	22.53	10.94
October .....	<sup>E</sup> 10.97	12.17	16.53	<sup>R</sup> 14.37	<sup>R</sup> 76.94	11.94	22.52	11.88
November .....	<sup>E</sup> 9.54	<sup>R</sup> 11.51	15.82	<sup>R</sup> 14.88	<sup>R</sup> 79.67	12.00	22.75	9.82
December .....	<sup>E</sup> 10.02	10.75	<sup>R</sup> 14.72	<sup>R</sup> 14.10	<sup>R</sup> 82.89	10.98	22.89	11.33
<b>Annual Average</b> .....	<sup>E</sup> <b>7.51</b>	<sup>R</sup> <b>8.65</b>	<b>12.81</b>	<sup>R</sup> <b>11.42</b>	<sup>R</sup> <b>80.57</b>	<b>8.46</b>	<b>23.46</b>	<b>8.45</b>
<b>2006</b>								
January .....	<sup>E</sup> 8.66	10.64	14.92	<sup>R</sup> 14.12	<sup>R</sup> 80.45	<sup>R</sup> 10.83	<sup>R</sup> 22.37	9.09
February .....	<sup>E</sup> 7.28	<sup>R</sup> 9.25	13.99	<sup>R</sup> 12.97	<sup>R</sup> 83.18	<sup>R</sup> 9.28	<sup>R</sup> 22.26	7.99
March .....	<sup>E</sup> 6.52	8.72	13.10	<sup>R</sup> 12.00	82.92	<sup>R</sup> 8.23	<sup>R</sup> 22.39	7.34
April .....	<sup>E</sup> 6.59	8.07	13.26	<sup>R</sup> 11.51	76.54	<sup>R</sup> 7.91	21.99	7.28
May .....	<sup>E</sup> 6.19	<sup>R</sup> 7.82	14.37	<sup>R</sup> 11.54	<sup>R</sup> 76.46	<sup>R</sup> 7.64	22.32	6.84
June .....	<sup>E</sup> 5.80	<sup>R</sup> 7.19	<sup>R</sup> 14.98	<sup>R</sup> 11.05	<sup>R</sup> 74.58	6.85	<sup>R</sup> 21.92	6.67
July .....	<sup>E</sup> 5.82	<sup>R</sup> 7.14	15.63	<sup>R</sup> 10.96	<sup>R</sup> 73.05	6.69	22.41	NA
August .....	<sup>E</sup> 6.51	7.99	16.12	11.19	66.85	7.28	22.36	NA
<b>2006 YTD<sup>d</sup></b> .....	<sup>E</sup> <b>6.67</b>	<b>8.77</b>	<b>14.15</b>	<b>12.38</b>	<b>78.78</b>	<b>8.15</b>	<b>22.26</b>	<b>7.35</b>
<b>2005 YTD<sup>d</sup></b> .....	<sup>E</sup> <b>6.26</b>	<b>7.36</b>	<b>11.66</b>	<b>10.18</b>	<b>81.02</b>	<b>7.23</b>	<b>23.82</b>	<b>6.86</b>
<b>2004 YTD<sup>d</sup></b> .....	<b>5.34</b>	<b>6.43</b>	<b>10.44</b>	<b>9.16</b>	<b>78.26</b>	<b>6.44</b>	<b>23.72</b>	<b>6.07</b>

<sup>a</sup> See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

<sup>E</sup> Estimated data.

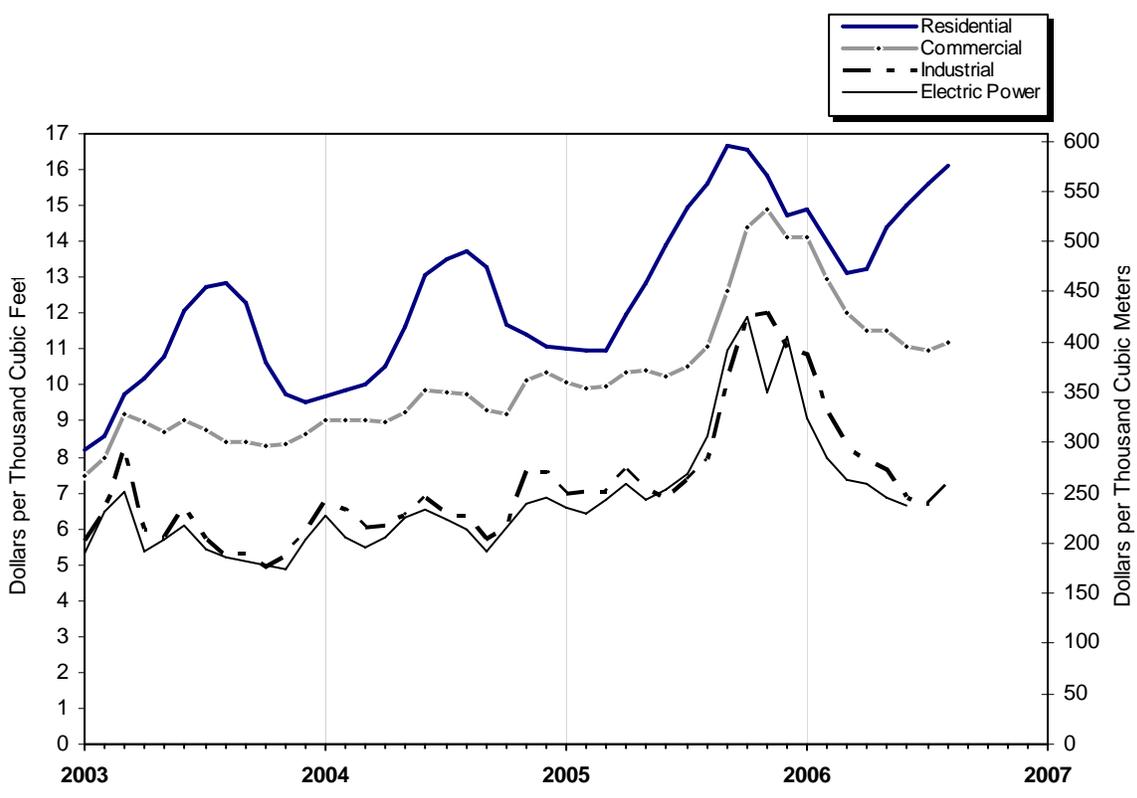
<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

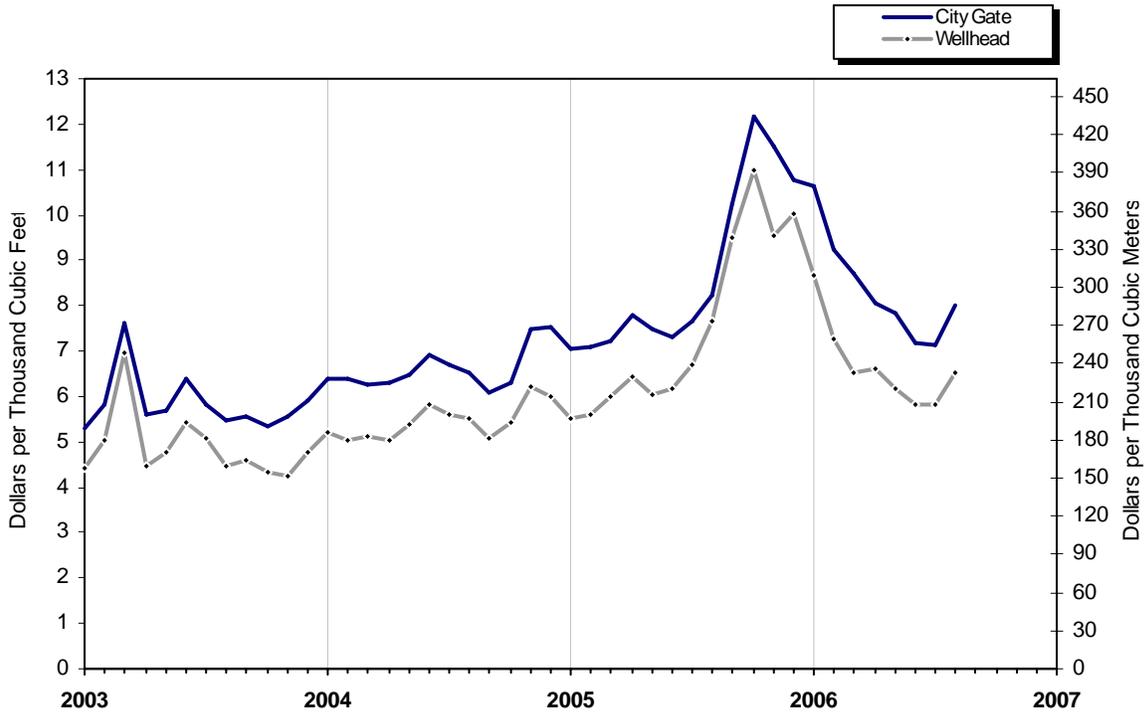
**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	<sup>E</sup> 2,346,874	2,449,491	2,354,179	<sup>E</sup> 293,380	<sup>RE</sup> 304,941	<sup>E</sup> 277,363
Mexico .....	2,526	826	0	0	0	0
<b>Total Pipeline Imports</b> .....	<sup>E</sup> <b>2,349,401</b>	<b>2,450,318</b>	<b>2,354,179</b>	<sup>E</sup> <b>293,380</b>	<sup>RE</sup> <b>304,941</b>	<sup>E</sup> <b>277,363</b>
<b>LNG</b>						
Algeria .....	17,449	61,719	87,723	0	3,028	2,808
Australia .....	0	0	11,847	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	79,834	22,773	0	8,880	15,004	14,334
Indonesia .....	0	0	0	0	0	0
Malaysia .....	0	5,610	14,003	0	0	0
Nigeria .....	33,496	5,254	5,914	6,199	6,129	5,996
Oman .....	0	2,464	9,412	0	0	0
Qatar .....	0	2,986	8,850	0	0	0
Trinidad/Tobago .....	278,093	309,790	303,164	37,043	33,390	38,568
United Arab Emirates .....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	1,500	0	0	0
<b>Total LNG Imports</b> .....	<b>408,872</b>	<b>410,596</b>	<b>442,412</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>
<b>Total Imports</b> .....	<sup>E</sup> <b>2,758,273</b>	<b>2,860,914</b>	<b>2,796,592</b>	<sup>E</sup> <b>345,502</b>	<sup>RE</sup> <b>362,491</b>	<sup>E</sup> <b>339,069</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	6.60	5.63	NA	NA	NA
Mexico .....	7.07	6.56	--	--	--	--
<b>Total Pipeline Imports</b> .....	<b>NA</b>	<b>6.60</b>	<b>5.63</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>						
Algeria .....	NA	6.70	5.63	--	NA	NA
Australia .....	--	--	6.17	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	NA	7.70	--	NA	NA	NA
Indonesia .....	--	--	--	--	--	--
Malaysia .....	--	5.97	4.93	--	--	--
Nigeria .....	NA	9.24	6.05	NA	NA	NA
Oman .....	--	5.72	5.59	--	--	--
Qatar .....	--	5.97	5.77	--	--	--
Trinidad/Tobago .....	NA	6.50	5.67	NA	NA	NA
United Arab Emirates .....	--	--	--	--	--	--
Other .....	--	--	5.52	--	--	--
<b>Total LNG Imports</b> .....	<b>NA</b>	<b>6.61</b>	<b>5.66</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Imports</b> .....	<b>NA</b>	<b>6.60</b>	<b>5.64</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	<sup>E</sup> 197,280	283,672	254,500	<sup>E</sup> 17,338	<sup>RE</sup> 16,170	<sup>E</sup> 23,610
Mexico .....	<sup>E</sup> 222,391	226,832	256,486	<sup>E</sup> 32,281	<sup>E</sup> 32,281	<sup>E</sup> 32,281
<b>Total Pipeline Exports</b> .....	<sup>E</sup> <b>419,671</b>	<b>510,504</b>	<b>510,986</b>	<sup>E</sup> <b>49,619</b>	<sup>RE</sup> <b>48,451</b>	<sup>E</sup> <b>55,891</b>
<b>LNG</b>						
Japan .....	44,662	42,832	38,222	5,628	5,595	5,603
Mexico .....	NA	180	237	NA	NA	NA
<b>Total LNG Exports</b> .....	<b>44,689</b>	<b>43,011</b>	<b>38,459</b>	<b>5,628</b>	<b>5,595</b>	<b>5,603</b>
<b>Total Exports</b> .....	<sup>E</sup> <b>464,360</b>	<b>553,515</b>	<b>549,444</b>	<sup>E</sup> <b>55,247</b>	<sup>RE</sup> <b>54,046</b>	<sup>E</sup> <b>61,494</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	6.83	6.10	NA	NA	NA
Mexico .....	NA	6.76	5.82	NA	NA	NA
<b>Total Pipeline Exports</b> .....	<b>NA</b>	<b>6.80</b>	<b>5.96</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>						
Japan .....	NA	5.49	4.74	NA	NA	NA
Mexico .....	NA	11.34	7.27	NA	NA	NA
<b>Total LNG Exports</b> .....	<b>NA</b>	<b>5.52</b>	<b>4.75</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Exports</b> .....	<b>NA</b>	<b>6.70</b>	<b>5.87</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Net Imports - Volume</b> .....	<sup>E</sup> <b>2,293,913</b>	<b>2,307,399</b>	<b>2,247,148</b>	<sup>E</sup> <b>290,255</b>	<sup>RE</sup> <b>308,445</b>	<sup>E</sup> <b>277,575</b>

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					2005
	May	April	March	February	January	Total
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	<sup>E</sup> 277,553	<sup>E</sup> 272,538	316,315	283,360	321,424	<sup>R</sup> 3,700,454
Mexico.....	0	0	691	486	1,349	9,320
<b>Total Pipeline Imports.....</b>	<b><sup>E</sup>277,553</b>	<b><sup>E</sup>272,538</b>	<b>317,006</b>	<b>283,846</b>	<b>322,773</b>	<b><sup>R</sup>3,709,774</b>
<b>LNG</b>						
Algeria.....	0	2,804	3,019	2,802	2,988	97,157
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	19,826	13,560	0	5,261	2,970	72,540
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	8,719
Nigeria.....	3,100	5,991	0	3,053	3,028	8,149
Oman.....	0	0	0	0	0	2,464
Qatar.....	0	0	0	0	0	2,986
Trinidad/Tobago.....	44,346	36,437	30,209	27,620	30,480	439,246
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>	<b>631,260</b>
<b>Total Imports.....</b>	<b><sup>E</sup>344,824</b>	<b><sup>E</sup>331,330</b>	<b>350,234</b>	<b>322,583</b>	<b>362,239</b>	<b><sup>R</sup>4,341,034</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	NA	NA	6.95	7.89	10.07	<sup>R</sup> 8.09
Mexico.....	--	--	6.11	7.33	7.46	8.46
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>NA</b>	<b>6.95</b>	<b>7.89</b>	<b>10.06</b>	<b><sup>R</sup>8.09</b>
<b>LNG</b>						
Algeria.....	--	NA	7.63	9.13	13.69	8.86
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	NA	NA	--	8.11	8.31	10.88
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	9.00
Nigeria.....	NA	NA	--	8.66	11.94	10.11
Oman.....	--	--	--	--	--	5.72
Qatar.....	--	--	--	--	--	5.97
Trinidad/Tobago.....	NA	NA	7.54	8.45	10.35	7.68
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>NA</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>	<b>8.26</b>
<b>Total Imports.....</b>	<b>NA</b>	<b>NA</b>	<b>7.01</b>	<b>7.96</b>	<b>10.11</b>	<b><sup>R</sup>8.12</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	<sup>E</sup> 22,438	<sup>E</sup> 15,619	37,407	32,718	31,979	358,280
Mexico.....	<sup>E</sup> 32,281	<sup>E</sup> 32,281	22,474	20,469	18,043	304,954
<b>Total Pipeline Exports.....</b>	<b><sup>E</sup>54,719</b>	<b><sup>E</sup>47,900</b>	<b>59,881</b>	<b>53,188</b>	<b>50,022</b>	<b>663,234</b>
<b>LNG</b>						
Japan.....	5,575	5,570	5,556	5,563	5,572	65,124
Mexico.....	NA	NA	5	15	7	242
<b>Total LNG Exports.....</b>	<b>5,575</b>	<b>5,570</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>	<b>65,367</b>
<b>Total Exports.....</b>	<b><sup>E</sup>60,294</b>	<b><sup>E</sup>53,470</b>	<b>65,442</b>	<b>58,766</b>	<b>55,600</b>	<b>728,601</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	NA	NA	7.18	8.36	10.74	7.80
Mexico.....	NA	NA	6.43	7.19	8.48	7.74
<b>Total Pipeline Exports.....</b>	<b>NA</b>	<b>NA</b>	<b>6.90</b>	<b>7.91</b>	<b>9.92</b>	<b>7.77</b>
<b>LNG</b>						
Japan.....	NA	NA	6.33	6.52	6.70	5.77
Mexico.....	NA	NA	15.37	14.58	19.67	11.87
<b>Total LNG Exports.....</b>	<b>NA</b>	<b>NA</b>	<b>6.34</b>	<b>6.54</b>	<b>6.72</b>	<b>5.79</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>NA</b>	<b>6.85</b>	<b>7.78</b>	<b>9.60</b>	<b>7.59</b>
<b>Net Imports - Volume.....</b>	<b><sup>E</sup>284,530</b>	<b><sup>E</sup>277,860</b>	<b>284,792</b>	<b>263,817</b>	<b>306,639</b>	<b><sup>R</sup>3,612,434</b>

See footnotes at end of table.

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	December	November	October	September	August	July
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	R <sup>353,390</sup>	R <sup>298,722</sup>	R <sup>305,823</sup>	R <sup>293,028</sup>	R <sup>308,175</sup>	R <sup>332,683</sup>
Mexico.....	3,844	2,689	906	1,055	0	269
<b>Total Pipeline Imports.....</b>	<b>R<sup>357,234</sup></b>	<b>R<sup>301,411</sup></b>	<b>R<sup>306,729</sup></b>	<b>R<sup>294,082</sup></b>	<b>R<sup>308,175</sup></b>	<b>R<sup>332,952</sup></b>
<b>LNG</b>						
Algeria.....	8,630	8,954	11,837	6,016	3,170	6,028
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	11,263	18,945	8,523	11,036	11,127	5,926
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	3,109	0	0	0
Nigeria.....	0	0	2,895	0	2,574	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	31,394	30,077	33,212	34,772	26,759	41,187
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>51,288</b>	<b>57,977</b>	<b>59,576</b>	<b>51,824</b>	<b>43,630</b>	<b>53,141</b>
<b>Total Imports.....</b>	<b>R<sup>408,522</sup></b>	<b>R<sup>359,387</sup></b>	<b>R<sup>366,305</sup></b>	<b>R<sup>345,907</sup></b>	<b>R<sup>351,805</sup></b>	<b>R<sup>386,093</sup></b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	11.00	R <sup>11.10</sup>	11.96	9.97	7.51	6.82
Mexico.....	8.80	7.16	10.87	9.99	--	6.69
<b>Total Pipeline Imports.....</b>	<b>10.98</b>	<b>11.07</b>	<b>R<sup>11.95</sup></b>	<b>9.97</b>	<b>7.51</b>	<b>6.82</b>
<b>LNG</b>						
Algeria.....	12.27	14.29	12.84	10.20	7.70	6.78
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	11.06	12.89	13.97	11.42	8.48	6.67
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	14.47	--	--	--
Nigeria.....	--	--	11.69	--	11.11	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	9.76	11.81	11.30	9.34	6.60	6.93
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>10.47</b>	<b>12.54</b>	<b>12.17</b>	<b>9.88</b>	<b>7.43</b>	<b>6.88</b>
<b>Total Imports.....</b>	<b>10.91</b>	<b>11.31</b>	<b>11.99</b>	<b>R<sup>9.96</sup></b>	<b>7.50</b>	<b>R<sup>6.82</sup></b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	22,828	20,488	15,169	16,123	19,254	17,957
Mexico.....	16,863	18,884	20,265	22,110	27,137	29,622
<b>Total Pipeline Exports.....</b>	<b>39,691</b>	<b>39,373</b>	<b>35,433</b>	<b>38,233</b>	<b>46,391</b>	<b>47,579</b>
<b>LNG</b>						
Japan.....	5,568	5,574	5,574	5,577	5,587	7,454
Mexico.....	13	17	18	15	9	14
<b>Total LNG Exports.....</b>	<b>5,581</b>	<b>5,591</b>	<b>5,592</b>	<b>5,591</b>	<b>5,596</b>	<b>7,468</b>
<b>Total Exports.....</b>	<b>45,272</b>	<b>44,964</b>	<b>41,025</b>	<b>43,824</b>	<b>51,987</b>	<b>55,048</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	11.13	12.23	12.21	10.25	7.85	7.18
Mexico.....	11.15	9.45	11.52	10.26	8.36	7.33
<b>Total Pipeline Exports.....</b>	<b>11.14</b>	<b>10.90</b>	<b>11.82</b>	<b>10.26</b>	<b>8.15</b>	<b>7.27</b>
<b>LNG</b>						
Japan.....	6.66	6.38	6.22	5.95	6.07	5.88
Mexico.....	16.07	13.93	11.09	13.28	13.82	13.03
<b>Total LNG Exports.....</b>	<b>6.68</b>	<b>6.40</b>	<b>6.24</b>	<b>5.97</b>	<b>6.08</b>	<b>5.89</b>
<b>Total Exports.....</b>	<b>10.59</b>	<b>10.34</b>	<b>11.06</b>	<b>9.71</b>	<b>7.93</b>	<b>7.09</b>
<b>Net Imports - Volume.....</b>	<b>R<sup>363,249</sup></b>	<b>R<sup>314,423</sup></b>	<b>R<sup>325,280</sup></b>	<b>R<sup>302,083</sup></b>	<b>R<sup>299,818</sup></b>	<b>R<sup>331,045</sup></b>

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	June	May	April	March	February	January
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	R <sup>265,332</sup>	R <sup>281,172</sup>	R <sup>278,501</sup>	R <sup>333,485</sup>	R <sup>302,957</sup>	R <sup>347,187</sup>
Mexico.....	0	197	80	280	0	0
<b>Total Pipeline Imports.....</b>	<b>R<sup>265,332</sup></b>	<b>R<sup>281,369</sup></b>	<b>R<sup>278,581</sup></b>	<b>R<sup>333,765</sup></b>	<b>R<sup>302,957</sup></b>	<b>R<sup>347,187</sup></b>
<b>LNG</b>						
Algeria.....	12,007	11,420	9,004	2,817	11,309	5,964
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	2,865	0	2,854	0	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	2,624	0	2,986
Nigeria.....	0	0	0	0	0	2,681
Oman.....	0	0	0	0	0	2,464
Qatar.....	0	0	0	0	2,986	0
Trinidad/Tobago.....	41,505	41,207	35,709	40,444	39,244	43,735
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>56,377</b>	<b>52,628</b>	<b>47,567</b>	<b>45,885</b>	<b>53,538</b>	<b>57,829</b>
<b>Total Imports.....</b>	<b>R<sup>321,710</sup></b>	<b>R<sup>333,997</sup></b>	<b>R<sup>326,147</sup></b>	<b>R<sup>379,650</sup></b>	<b>R<sup>356,495</sup></b>	<b>R<sup>405,016</sup></b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.34	6.56	6.93	R <sup>6.25</sup>	6.11	6.30
Mexico.....	--	6.21	6.54	6.68	--	--
<b>Total Pipeline Imports.....</b>	<b>6.34</b>	<b>6.56</b>	<b>6.93</b>	<b>R<sup>6.25</sup></b>	<b>6.11</b>	<b>6.30</b>
<b>LNG</b>						
Algeria.....	6.28	6.81	7.04	6.16	6.67	6.50
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	7.43	--	7.02	--	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	6.67	--	5.35
Nigeria.....	--	--	--	--	--	7.44
Oman.....	--	--	--	--	--	5.72
Qatar.....	--	--	--	--	5.97	--
Trinidad/Tobago.....	6.32	6.63	6.87	6.14	6.27	6.29
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>6.37</b>	<b>6.67</b>	<b>6.91</b>	<b>6.17</b>	<b>6.34</b>	<b>6.29</b>
<b>Total Imports.....</b>	<b>6.35</b>	<b>6.58</b>	<b>6.92</b>	<b>R<sup>6.24</sup></b>	<b>6.14</b>	<b>6.30</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	18,392	28,465	29,221	64,725	52,597	53,059
Mexico.....	32,648	26,725	20,662	25,909	31,390	32,740
<b>Total Pipeline Exports.....</b>	<b>51,041</b>	<b>55,190</b>	<b>49,883</b>	<b>90,634</b>	<b>83,987</b>	<b>85,799</b>
<b>LNG</b>						
Japan.....	3,744	3,734	5,630	5,559	5,560	5,565
Mexico.....	22	20	26	27	30	32
<b>Total LNG Exports.....</b>	<b>3,766</b>	<b>3,754</b>	<b>5,655</b>	<b>5,586</b>	<b>5,589</b>	<b>5,597</b>
<b>Total Exports.....</b>	<b>54,807</b>	<b>58,944</b>	<b>55,538</b>	<b>96,220</b>	<b>89,576</b>	<b>91,395</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.48	7.20	7.46	6.72	6.45	6.44
Mexico.....	6.79	6.46	7.00	6.53	5.95	5.97
<b>Total Pipeline Exports.....</b>	<b>6.68</b>	<b>6.84</b>	<b>7.27</b>	<b>6.67</b>	<b>6.26</b>	<b>6.26</b>
<b>LNG</b>						
Japan.....	5.46	5.35	5.16	5.23	5.37	5.23
Mexico.....	11.29	11.71	11.14	10.68	10.93	10.80
<b>Total LNG Exports.....</b>	<b>5.49</b>	<b>5.38</b>	<b>5.19</b>	<b>5.26</b>	<b>5.40</b>	<b>5.27</b>
<b>Total Exports.....</b>	<b>6.60</b>	<b>6.75</b>	<b>7.06</b>	<b>6.59</b>	<b>6.21</b>	<b>6.20</b>
<b>Net Imports - Volume.....</b>	<b>R<sup>266,903</sup></b>	<b>R<sup>275,053</sup></b>	<b>R<sup>270,610</sup></b>	<b>R<sup>283,430</sup></b>	<b>R<sup>266,919</sup></b>	<b>R<sup>313,621</sup></b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,728,537	3,784,978	3,437,230	3,606,543	<sup>R</sup> 3,700,454
Mexico .....	10,276	1,755	0	0	9,320
<b>Total Pipeline Imports.....</b>	<b>3,738,814</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b><sup>R</sup>3,709,774</b>
<b>LNG</b>					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei.....	0	2,401	0	0	0
Egypt.....	0	0	0	0	72,540
Indonesia.....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria.....	37,966	8,123	50,067	11,818	8,149
Oman.....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago.....	98,009	151,104	378,069	462,100	439,246
United Arab Emirates.....	0	0	0	0	0
Other.....	0	0	0	1,500	0
<b>Total LNG Imports.....</b>	<b>238,126</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>
<b>Total Imports.....</b>	<b>3,976,939</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b><sup>R</sup>4,341,034</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	4.43	3.13	5.23	5.80	<sup>R</sup> 8.09
Mexico.....	5.00	2.36	--	--	8.46
<b>Total Pipeline Imports.....</b>	<b>4.44</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b><sup>R</sup>8.09</b>
<b>LNG</b>					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei.....	--	3.25	--	--	--
Egypt.....	--	--	--	--	10.88
Indonesia.....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria.....	5.56	3.21	4.66	6.20	10.11
Oman.....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago.....	4.14	3.40	4.74	5.84	7.68
United Arab Emirates.....	--	--	--	--	--
Other.....	--	--	--	5.52	--
<b>Total LNG Imports.....</b>	<b>4.35</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>
<b>Total Imports.....</b>	<b>4.43</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b><sup>R</sup>8.12</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	166,690	189,313	270,988	394,585	358,280
Mexico.....	140,370	263,078	342,859	397,086	304,954
<b>Total Pipeline Exports.....</b>	<b>307,060</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>
<b>LNG</b>					
Japan.....	65,753	63,439	65,698	62,099	65,124
Mexico.....	465	403	376	368	242
<b>Total LNG Exports.....</b>	<b>66,218</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>
<b>Total Exports.....</b>	<b>373,278</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	3.97	3.35	6.03	6.47	7.80
Mexico.....	4.34	3.30	5.36	5.89	7.74
<b>Total Pipeline Exports.....</b>	<b>4.14</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>
<b>LNG</b>					
Japan.....	4.39	4.07	4.47	4.94	5.77
Mexico.....	5.82	5.82	5.82	8.19	11.87
<b>Total LNG Exports.....</b>	<b>4.40</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>
<b>Total Exports.....</b>	<b>4.19</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>
<b>Net Imports - Volume.....</b>	<b>3,603,661</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b><sup>R</sup>3,612,434</b>

<sup>a</sup> Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

<sup>R</sup> Revised data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006**  
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
<b>2001 Total</b> .....	<b>356,810</b>	<b>471,440</b>	<b>307</b>	<b>377,824</b>	<b>817,206</b>	<b>5,710</b>	<b>480,145</b>
<b>2002 Total</b> .....	<b>356,061</b>	<b>463,301</b>	<b>301</b>	<b>360,205</b>	<b>937,245</b>	<b>3,353</b>	<b>454,901</b>
<b>2003 Total</b> .....	<b>346,145</b>	<b>489,757</b>	<b>443</b>	<b>337,216</b>	<b>1,011,285</b>	<b>3,087</b>	<b>418,893</b>
<b>2004</b>							
January .....	27,955	43,323	46	28,239	93,215	268	34,707
February .....	25,818	39,339	45	25,595	85,444	270	30,943
March .....	27,984	44,237	49	27,841	92,229	317	34,456
April .....	26,733	37,777	21	26,590	88,540	284	33,495
May .....	27,627	33,417	22	27,814	91,580	278	34,445
June .....	26,077	37,126	22	26,729	88,673	224	33,862
July .....	26,285	36,639	22	27,862	90,680	254	34,071
August .....	26,770	37,068	22	26,481	89,198	256	33,881
September .....	21,732	38,682	20	25,893	88,889	286	31,637
October .....	26,409	40,626	20	25,807	92,094	227	32,381
November .....	26,007	40,051	19	25,000	89,618	216	31,223
December .....	26,624	43,613	21	26,067	89,075	243	32,021
<b>Total</b> .....	<b>316,021</b>	<b>471,899</b>	<b>331</b>	<b>319,919</b>	<b>1,079,235</b>	<b>3,123</b>	<b>397,121</b>
<b>2005</b>							
January .....	26,402	43,660	20	26,521	91,711	332	32,341
February .....	23,631	40,536	18	25,477	83,463	242	29,586
March .....	25,859	43,307	20	27,273	93,376	289	31,957
April .....	23,029	40,788	22	26,281	89,711	258	31,451
May .....	25,761	37,648	24	26,243	92,253	280	30,408
June .....	24,809	38,959	19	25,232	92,017	208	29,393
July .....	23,789	38,696	20	26,460	94,390	90	30,861
August .....	23,933	39,184	20	27,643	95,217	146	28,718
September .....	23,430	38,921	19	26,926	91,963	200	29,182
October .....	25,704	41,683	19	27,681	89,360	201	30,960
November .....	24,732	42,065	17	26,838	93,854	192	30,278
December .....	25,427	42,895	18	27,045	90,799	176	30,226
<b>Total</b> .....	<b>296,507</b>	<b>488,341</b>	<b>237</b>	<b>319,620</b>	<b>1,098,115</b>	<b>2,615</b>	<b>365,361</b>
<b>2006</b>							
January .....	24,817	45,079	24	26,176	99,609	160	30,371
February .....	22,540	39,153	44	24,655	89,869	157	27,334
March .....	<sup>R</sup> 25,299	42,439	52	28,048	99,826	183	30,215
April .....	<sup>R</sup> 24,377	40,746	61	26,704	95,963	180	30,115
May .....	<sup>E</sup> 24,116	39,013	59	27,767	<sup>R</sup> 100,088	185	30,390
June .....	<sup>E</sup> 23,153	35,956	51	26,374	95,496	201	29,605
<b>2006 YTD</b> .....	<sup>E</sup> <b>144,302</b>	<b>242,386</b>	<b>292</b>	<b>159,724</b>	<b>580,851</b>	<b>1,067</b>	<b>178,031</b>
<b>2005 YTD</b> .....	<b>149,492</b>	<b>244,898</b>	<b>123</b>	<b>157,027</b>	<b>542,531</b>	<b>1,610</b>	<b>185,136</b>
<b>2004 YTD</b> .....	<b>162,193</b>	<b>235,220</b>	<b>206</b>	<b>162,809</b>	<b>539,680</b>	<b>1,640</b>	<b>201,908</b>

See footnotes at end of table.

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
<b>2001 Total</b> .....	<b>1,502,086</b>	<b>275,036</b>	<b>107,541</b>	<b>81,397</b>	<b>1,689,125</b>	<b>54,732</b>	<b>1,615,384</b>
<b>2002 Total</b> .....	<b>1,361,751</b>	<b>274,476</b>	<b>112,980</b>	<b>86,075</b>	<b>1,632,080</b>	<b>57,048</b>	<b>1,581,606</b>
<b>2003 Total</b> .....	<b>1,350,399</b>	<b>236,987</b>	<b>133,901</b>	<b>86,027</b>	<b>1,604,015</b>	<b>55,693</b>	<b>1,558,155</b>
<b>2004</b>							
January .....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February .....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March .....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April .....	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May .....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June .....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July .....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August .....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September .....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October .....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November .....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December .....	113,053	31,886	11,750	9,145	137,340	4,727	141,354
<b>Total</b> .....	<b>1,357,366</b>	<b>259,681</b>	<b>145,692</b>	<b>96,762</b>	<b>1,632,539</b>	<b>55,009</b>	<b>1,663,148</b>
<b>2005</b>							
January .....	<sup>E</sup> 112,257	20,132	15,552	8,888	139,841	4,527	<sup>E</sup> 138,989
February .....	<sup>E</sup> 104,472	17,354	10,580	8,194	124,717	4,121	<sup>E</sup> 128,351
March .....	<sup>E</sup> 118,733	27,114	12,743	8,956	135,062	4,668	<sup>E</sup> 142,103
April .....	<sup>E</sup> 110,225	14,114	12,049	8,515	133,537	4,236	<sup>E</sup> 137,967
May .....	<sup>E</sup> 116,285	16,590	12,363	8,831	137,434	4,442	<sup>E</sup> 139,914
June .....	<sup>E</sup> 113,614	29,940	12,409	8,567	130,292	4,241	<sup>E</sup> 137,817
July .....	<sup>E</sup> 114,643	20,201	12,791	8,849	136,299	4,338	<sup>E</sup> 142,120
August .....	<sup>E</sup> 109,779	23,977	11,833	9,021	136,808	4,340	<sup>E</sup> 143,521
September .....	<sup>E</sup> 85,544	21,639	13,509	8,956	132,612	4,196	<sup>E</sup> 140,085
October .....	<sup>E</sup> 96,069	21,706	14,879	9,459	139,055	4,470	<sup>E</sup> 145,926
November .....	<sup>E</sup> 103,705	<sup>E</sup> 23,250	13,100	9,417	131,266	4,256	<sup>E</sup> 139,578
December .....	<sup>E</sup> 110,144	<sup>E</sup> 24,100	<sup>E</sup> 13,778	9,666	131,802	4,431	<sup>E</sup> 142,321
<b>Total</b> .....	<sup>E</sup> <b>1,295,470</b>	<sup>E</sup> <b>260,117</b>	<sup>E</sup> <b>155,587</b>	<b>107,318</b>	<b>1,608,726</b>	<b>52,268</b>	<sup>E</sup> <b>1,678,692</b>
<b>2006</b>							
January .....	<sup>E</sup> 114,370	<sup>E</sup> 19,109	13,207	9,588	134,861	4,362	<sup>E</sup> 145,155
February .....	<sup>E</sup> 104,986	<sup>E</sup> 11,697	12,785	8,562	119,696	3,837	<sup>E</sup> 132,417
March .....	<sup>E</sup> 119,528	<sup>E</sup> 26,684	12,674	9,449	132,783	4,382	<sup>E</sup> 147,005
April .....	<sup>E</sup> 116,243	24,633	14,239	8,950	128,029	4,397	<sup>E</sup> 142,114
May .....	<sup>E</sup> 119,683	22,626	14,609	9,274	133,463	4,594	<sup>E</sup> 148,239
June .....	<sup>E</sup> 122,160	33,792	14,725	<sup>E</sup> 9,070	128,952	4,519	<sup>E</sup> 148,920
<b>2006 YTD</b> .....	<sup>E</sup> <b>696,970</b>	<sup>E</sup> <b>138,540</b>	<b>82,239</b>	<sup>E</sup> <b>54,891</b>	<b>777,784</b>	<b>26,091</b>	<sup>E</sup> <b>863,850</b>
<b>2005 YTD</b> .....	<sup>E</sup> <b>675,586</b>	<b>125,243</b>	<b>75,696</b>	<b>51,951</b>	<b>800,884</b>	<b>26,236</b>	<sup>E</sup> <b>825,141</b>
<b>2004 YTD</b> .....	<b>665,529</b>	<b>123,027</b>	<b>75,965</b>	<b>46,640</b>	<b>800,906</b>	<b>27,546</b>	<b>818,207</b>

See footnotes at end of table.

**Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2001 Total</b> .....	<b>1,110</b>	<b>5,282,723</b>	<b>283,913</b>	<b>1,363,879</b>	<b>776,303</b>	<b>5,027,623</b>	<b>20,570,295</b>
<b>2002 Total</b> .....	<b>837</b>	<b>5,141,075</b>	<b>274,739</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total</b> .....	<b>731</b>	<b>5,243,567</b>	<b>268,058</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004</b>							
January .....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February .....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March .....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April .....	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May .....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June .....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July .....	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August .....	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September .....	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October .....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November .....	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December .....	34	427,476	25,038	136,347	86,679	305,785	1,648,279
<b>Total</b> .....	<b>467</b>	<b>5,067,315</b>	<b>277,969</b>	<b>1,592,203</b>	<b>973,061</b>	<b>3,975,215</b>	<b>19,684,077</b>
<b>2005</b>							
January .....	29	<sup>E</sup> 425,946	23,921	136,007	<sup>E</sup> 88,582	<sup>E</sup> 341,935	<sup>E</sup> 1,677,595
February .....	26	<sup>E</sup> 390,803	22,486	124,698	<sup>E</sup> 84,794	<sup>E</sup> 308,511	<sup>E</sup> 1,532,059
March .....	29	<sup>E</sup> 437,895	24,907	136,950	<sup>E</sup> 90,207	<sup>E</sup> 322,382	<sup>E</sup> 1,683,830
April .....	28	<sup>E</sup> 428,218	24,442	130,768	<sup>E</sup> 86,256	<sup>E</sup> 318,717	<sup>E</sup> 1,620,613
May .....	26	<sup>E</sup> 440,567	25,333	136,786	<sup>E</sup> 86,716	<sup>E</sup> 313,330	<sup>E</sup> 1,651,235
June .....	28	<sup>E</sup> 428,818	24,715	132,639	<sup>E</sup> 86,003	<sup>E</sup> 301,554	<sup>E</sup> 1,621,274
July .....	41	<sup>E</sup> 439,980	24,892	138,440	<sup>E</sup> 85,553	<sup>E</sup> 293,346	<sup>E</sup> 1,635,797
August .....	52	<sup>E</sup> 459,797	24,903	140,887	<sup>E</sup> 88,740	<sup>E</sup> 273,979	<sup>E</sup> 1,642,501
September .....	47	<sup>E</sup> 418,454	25,421	137,838	<sup>E</sup> 84,574	<sup>E</sup> 137,459	<sup>E</sup> 1,420,974
October .....	39	<sup>E</sup> 456,157	26,981	142,654	<sup>E</sup> 91,080	<sup>E</sup> 138,843	<sup>E</sup> 1,502,927
November .....	43	<sup>E</sup> 447,705	26,437	144,157	<sup>E</sup> 87,002	<sup>E</sup> 195,205	<sup>E</sup> 1,543,097
December .....	66	<sup>E</sup> 459,574	27,160	145,075	<sup>E</sup> 94,800	<sup>E</sup> 233,362	<sup>E</sup> 1,612,866
<b>Total</b> .....	<b>454</b>	<sup>E</sup> <b>5,233,914</b>	<b>301,599</b>	<b>1,646,897</b>	<sup>E</sup> <b>1,054,307</b>	<sup>E</sup> <b>3,178,623</b>	<sup>E</sup> <b>19,144,768</b>
<b>2006</b>							
January .....	<sup>E</sup> 63	<sup>E</sup> 464,818	27,617	145,485	<sup>E</sup> 98,525	<sup>E</sup> 248,649	<sup>E</sup> 1,652,046
February .....	<sup>E</sup> 57	<sup>E</sup> 417,830	25,485	129,245	<sup>E</sup> 94,596	<sup>E</sup> 219,252	<sup>E</sup> 1,484,197
March .....	<sup>E</sup> 61	<sup>E</sup> 463,583	28,442	144,461	<sup>E</sup> 99,955	<sup>E</sup> 244,435	<sup>RE</sup> 1,659,503
April .....	<sup>E</sup> 58	<sup>E</sup> 453,401	<sup>R</sup> 27,737	138,258	<sup>E</sup> 96,238	<sup>E</sup> 243,039	<sup>RE</sup> 1,615,482
May .....	<sup>E</sup> 56	<sup>E</sup> 472,302	<sup>R</sup> 28,899	140,388	<sup>E</sup> 96,667	<sup>E</sup> 261,137	<sup>RE</sup> 1,673,555
June .....	<sup>E</sup> 54	<sup>E</sup> 451,317	<sup>E</sup> 28,310	137,676	<sup>E</sup> 95,031	<sup>E</sup> 253,620	<sup>RE</sup> 1,638,982
<b>2006 YTD</b> .....	<sup>E</sup> <b>349</b>	<sup>E</sup> <b>2,723,251</b>	<sup>E</sup> <b>166,490</b>	<b>835,513</b>	<sup>E</sup> <b>581,012</b>	<sup>E</sup> <b>1,470,132</b>	<sup>E</sup> <b>9,723,765</b>
<b>2005 YTD</b> .....	<b>166</b>	<sup>E</sup> <b>2,552,247</b>	<b>145,805</b>	<b>797,847</b>	<sup>E</sup> <b>522,558</b>	<sup>E</sup> <b>1,906,429</b>	<sup>E</sup> <b>9,786,606</b>
<b>2004 YTD</b> .....	<b>242</b>	<b>2,518,674</b>	<b>135,440</b>	<b>786,501</b>	<b>486,484</b>	<b>2,099,336</b>	<b>9,888,153</b>

<sup>a</sup> Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, June 2006**  
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	<sup>E</sup> 24,214	<sup>E</sup> 475	<sup>E</sup> 24,689	<sup>E</sup> 23	<sup>E</sup> 1,246	<sup>E</sup> 267	<sup>E</sup> 23,153
Alaska .....	15,427	253,027	268,454	231,954	0	544	35,956
Arizona .....	51	0	51	0	0	0	51
California .....	7,556	22,098	29,655	2,865	280	136	26,374
Colorado .....	83,061	13,522	96,583	966	0	121	95,496
Florida.....	0	<sup>E</sup> 228	228	0	26	0	201
Kansas.....	29,686	0	29,686	50	0	30	29,605
Louisiana .....	<sup>E</sup> 104,763	<sup>E</sup> 19,287	<sup>E</sup> 124,050	<sup>E</sup> 1,043	<sup>E</sup> 0	<sup>E</sup> 847	<sup>E</sup> 122,160
Michigan .....	27,503	6,876	34,378	242	0	344	33,792
Mississippi .....	17,098	392	17,490	890	1,513	362	14,725
Montana.....	<sup>E</sup> 7,571	<sup>E</sup> 1,588	<sup>E</sup> 9,159	<sup>E</sup> 1	0	<sup>E</sup> 89	<sup>E</sup> 9,070
New Mexico .....	110,283	19,447	129,730	534	0	244	128,952
North Dakota.....	1,492	3,575	5,067	0	4	544	4,519
Oklahoma .....	<sup>E</sup> 134,628	<sup>E</sup> 14,292	<sup>E</sup> 148,920	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 148,920
Oregon.....	<sup>E</sup> 54	0	<sup>E</sup> 54	0	0	0	<sup>E</sup> 54
Texas.....	<sup>E</sup> 451,961	<sup>E</sup> 58,729	<sup>E</sup> 510,690	<sup>E</sup> 26,752	<sup>E</sup> 29,035	<sup>E</sup> 3,586	<sup>E</sup> 451,317
Utah .....	<sup>E</sup> 26,189	<sup>E</sup> 2,762	<sup>E</sup> 28,951	<sup>E</sup> 89	<sup>E</sup> 498	<sup>E</sup> 55	<sup>E</sup> 28,310
Wyoming.....	149,881	17,124	167,006	10,287	17,790	1,252	137,676
Other States.....	<sup>E</sup> 93,552	<sup>E</sup> 2,283	<sup>E</sup> 95,835	0	<sup>E</sup> 627	<sup>E</sup> 177	<sup>E</sup> 95,031
Federal Gulf of Mexico.....	<sup>E</sup> 203,522	<sup>E</sup> 52,091	<sup>E</sup> 255,613	<sup>E</sup> 882	<sup>E</sup> 0	<sup>E</sup> 1,111	<sup>E</sup> 253,620
<b>Total .....</b>	<b><sup>RE</sup>1,488,491</b>	<b><sup>RE</sup>487,797</b>	<b><sup>RE</sup>1,976,288</b>	<b><sup>RE</sup>276,578</b>	<b><sup>RE</sup>51,019</b>	<b><sup>RE</sup>9,708</b>	<b><sup>RE</sup>1,638,982</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

**Table 9. Underground Natural Gas Storage – All Operators, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2001 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,464</b>	<b>2,309</b>	<b>-1,156</b>
<b>2002 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004</b>								
January .....	4,301	1,751	6,052	217	14.13	60	875	815
February .....	4,297	1,156	5,452	292	33.81	48	650	603
March .....	4,283	1,058	5,342	328	44.98	168	272	104
April .....	4,283	1,252	5,535	357	39.83	299	95	-203
May .....	4,287	1,624	5,911	323	24.88	425	43	-382
June .....	4,284	2,023	6,307	255	14.40	436	36	-400
July .....	4,287	2,395	6,681	266	12.49	424	60	-364
August .....	4,262	2,743	7,005	307	12.62	405	57	-348
September .....	4,254	3,057	7,310	214	7.51	393	67	-325
October .....	4,246	3,302	7,548	172	5.50	310	63	-247
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January .....	4,205	1,994	6,199	243	13.87	59	772	713
February .....	4,204	1,564	5,769	409	35.36	59	488	429
March .....	4,200	1,284	5,484	226	21.35	101	385	284
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	56	-384
June .....	4,201	2,197	6,399	175	8.63	390	67	-323
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September .....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November .....	4,209	3,189	7,398	-55	-1.71	203	206	2
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,998</b>	<b>3,048</b>	<b>50</b>
<b>2006</b>								
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

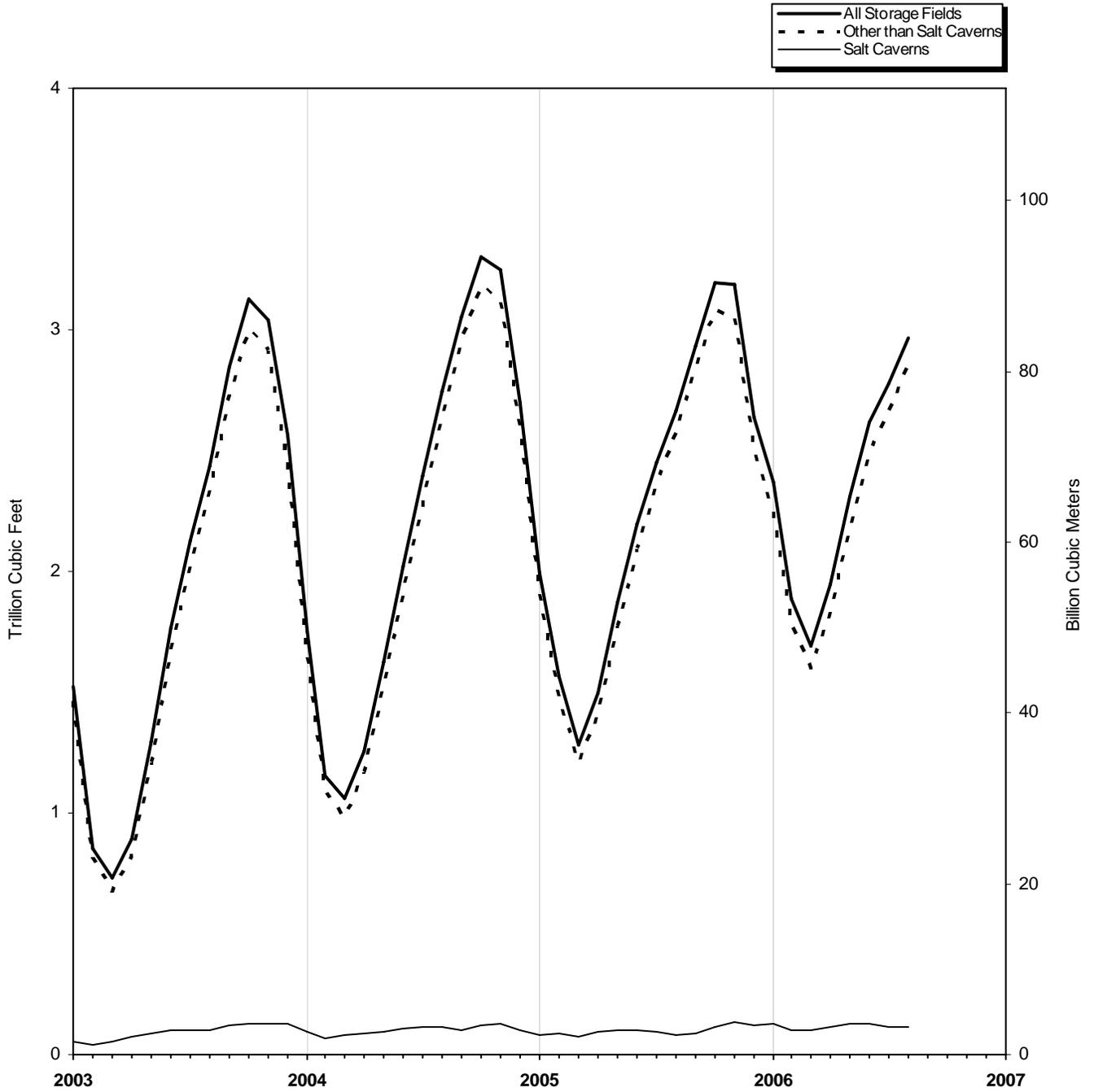
-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 5** Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

**Table 10. Underground Natural Gas Storage – by Season, 2004-2006**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Refill Season</b>								
April .....	4,283	1,252	5,535	357	39.83	299	95	-203
May .....	4,287	1,624	5,911	323	24.88	425	43	-382
June .....	4,284	2,023	6,307	255	14.40	436	36	-400
July .....	4,287	2,395	6,681	266	12.49	424	60	-364
August .....	4,262	2,743	7,005	307	12.62	405	57	-348
September .....	4,254	3,057	7,310	214	7.51	393	67	-325
October .....	4,246	3,302	7,548	172	5.50	310	63	-247
<b>Total .....</b>	--	--	--	--	--	<b>2,691</b>	<b>422</b>	<b>-2,269</b>
<b>2005 Heating Season</b>								
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
January .....	4,205	1,994	6,199	243	13.87	59	772	713
February .....	4,204	1,564	5,769	409	35.36	59	488	429
March .....	4,200	1,284	5,484	226	21.35	101	385	284
<b>Total .....</b>	--	--	--	--	--	<b>401</b>	<b>2,462</b>	<b>2,060</b>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	56	-384
June .....	4,201	2,197	6,399	175	8.63	390	67	-323
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September .....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total .....</b>	--	--	--	--	--	<b>2,478</b>	<b>547</b>	<b>-1,931</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	206	2
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total .....</b>	--	--	--	--	--	<b>597</b>	<b>2,101</b>	<b>1,504</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Not applicable.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>294</b>	<b>-47</b>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>358</b>	<b>363</b>	<b>5</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004</b>								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
<b>Total.....</b>	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total.....</b>	--	--	--	--	--	<b>375</b>	<b>342</b>	<b>-33</b>
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
<b>2006 YTD.....</b>	--	--	--	--	--	<b>229</b>	<b>243</b>	<b>14</b>
<b>2005 YTD.....</b>	--	--	--	--	--	<b>206</b>	<b>219</b>	<b>14</b>
<b>2004 YTD.....</b>	--	--	--	--	--	<b>229</b>	<b>241</b>	<b>12</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>3,123</b>	<b>2,015</b>	<b>-1,108</b>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,313</b>	<b>2,775</b>	<b>463</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,935</b>	<b>2,768</b>	<b>-167</b>
<b>2004</b>								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
<b>Total.....</b>	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total.....</b>	--	--	--	--	--	<b>2,623</b>	<b>2,706</b>	<b>83</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
<b>2006 YTD.....</b>	--	--	--	--	--	<b>1,796</b>	<b>1,449</b>	<b>-347</b>
<b>2005 YTD.....</b>	--	--	--	--	--	<b>1,792</b>	<b>1,812</b>	<b>20</b>
<b>2004 YTD.....</b>	--	--	--	--	--	<b>2,035</b>	<b>1,848</b>	<b>-187</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet)

State	2006					
	August	July	June	May	April	March
Alabama .....	-1,202	-1,773	-422	-198	-617	-607
Arkansas .....	-539	-672	-499	-496	-544	329
California .....	-7,288	5,729	-16,715	-30,788	-22,012	25,265
Colorado .....	-5,019	-4,283	-3,415	-748	3,394	2,574
Illinois .....	-35,795	-33,696	-32,599	-26,254	1,281	30,352
Indiana .....	-3,642	-3,111	-2,115	-2,326	-1,548	3,989
Iowa .....	-15,048	-11,377	-5,918	-3,562	1,064	6,578
Kansas .....	-10,351	-871	-7,128	-5,011	-6,224	9,402
Kentucky .....	-5,077	-2,353	-10,827	-10,560	-3,958	13,974
Louisiana .....	-3,932	-9,716	-24,217	-22,212	-22,800	-1,386
Maryland .....	221	-131	-797	-1,797	344	1,148
Michigan .....	-36,131	-41,048	-67,647	-69,082	-45,858	44,374
Minnesota .....	-242	-311	-191	0	81	244
Mississippi .....	-3,442	4,301	-3,178	-3,215	-6,909	4,043
Missouri .....	8	10	-476	11	13	562
Montana .....	-5,519	-6,221	-6,451	-6,551	-3,299	2,439
Nebraska .....	-454	114	-1,016	-1,249	-1,993	346
New Mexico .....	-484	326	563	-1,149	-104	-1,216
New York .....	-4,246	-7,460	-10,257	-11,875	-7,240	6,310
Ohio .....	-12,457	-16,871	-17,586	-30,268	-21,631	7,883
Oklahoma .....	-4,264	-3,489	-18,292	-15,869	-15,804	2,727
Oregon .....	-314	-1,737	-3,204	-3,807	-711	2,165
Pennsylvania .....	-30,651	-10,900	-39,933	-42,735	-35,003	33,080
Tennessee .....	0	0	0	0	0	4
Texas .....	20,858	13,662	-7,966	-31,829	-34,328	-12,715
Utah .....	-5,634	-5,198	-7,708	-8,021	-2,028	2,830
Virginia .....	-24	-112	311	-125	-15	-50
Washington .....	-2,235	284	-3,077	-3,986	46	-267
West Virginia .....	-14,208	-21,495	-18,748	-30,516	-25,322	16,038
Wyoming .....	-1,608	-2,195	-1,635	-3,283	-2,638	-330
<b>AGA Regions</b>						
Producing .....	-3,356	1,768	-61,138	-79,980	-87,329	577
Eastern Consuming .....	-157,505	-148,430	-207,607	-230,339	-139,866	164,586
Western Consuming .....	-27,861	-13,932	-42,396	-57,184	-27,167	34,920
<b>Total .....</b>	<b>-188,722</b>	<b>-160,594</b>	<b>-311,142</b>	<b>-367,504</b>	<b>-254,362</b>	<b>200,083</b>

See footnotes at end of table.

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2006		Total	2005		
	February	January		December	November	October
Alabama .....	1,252	-909	-216	694	-354	-1,709
Arkansas .....	1,171	712	313	579	-264	-175
California .....	31,406	23,334	-10,733	28,159	2,739	-19,341
Colorado .....	7,646	889	854	4,232	162	-3,669
Illinois .....	58,397	44,792	-197	52,366	11,186	-33,779
Indiana .....	5,632	3,061	1,404	5,343	647	-2,805
Iowa .....	13,681	19,256	3,718	18,627	1,009	-12,821
Kansas .....	17,855	1,868	-2,041	16,358	1,574	-4,438
Kentucky .....	13,409	4,669	1,274	13,287	197	-8,676
Louisiana .....	25,173	4,612	38,878	31,674	-18,817	-8,876
Maryland .....	2,378	584	-2,036	257	-1,131	-1,354
Michigan .....	80,426	42,935	36,242	110,647	14,635	-40,711
Minnesota .....	740	52	-216	32	-143	-157
Mississippi .....	10,394	-2,112	-10,476	9,191	-6,064	-12,426
Missouri .....	289	29	-211	191	-206	-237
Montana .....	4,128	3,068	-19	4,858	801	-1,090
Nebraska .....	1,814	647	194	2,312	432	-407
New Mexico .....	-494	-154	-5,497	-1,236	-704	-1,248
New York .....	12,551	7,660	1,539	15,443	193	-8,446
Ohio .....	30,194	22,371	1,102	40,288	89	-11,608
Oklahoma .....	22,787	12,663	14,303	31,652	7,274	-10,347
Oregon .....	3,233	976	1,498	3,701	723	-732
Pennsylvania .....	71,749	23,822	-3,461	63,473	-4,101	-24,892
Tennessee .....	4	8	426	13	5	9
Texas .....	19,677	11,685	-22,428	41,133	-14,733	-40,276
Utah .....	7,939	9,985	-104	9,212	2,923	-3,556
Virginia .....	666	-315	-1,820	341	-1,975	-630
Washington .....	5,326	2,574	-485	153	387	520
West Virginia .....	33,553	22,267	4,907	44,412	5,761	-10,270
Wyoming .....	2,335	2,892	3,090	5,044	62	-1,953
<b>AGA Regions</b>						
Producing .....	97,816	28,365	12,837	130,045	-32,089	-79,494
Eastern Consuming .....	324,742	191,787	43,082	366,999	26,743	-156,625
Western Consuming .....	62,754	43,769	-6,116	55,391	7,653	-29,977
<b>Total .....</b>	<b>485,312</b>	<b>263,921</b>	<b>49,803</b>	<b>552,434</b>	<b>2,307</b>	<b>-266,096</b>

See footnotes at end of table.

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama .....	-20	1,183	-278	-60	-957	-66
Arkansas.....	-501	-739	-776	-474	-435	92
California.....	-11,127	4,622	-4,704	-23,731	-33,771	-25,298
Colorado.....	-5,304	-4,643	-3,675	-3,370	-3,129	5,688
Illinois.....	-37,690	-37,164	-36,120	-34,509	-28,988	1,752
Indiana.....	-3,215	-2,958	-3,206	-2,920	-1,424	-545
Iowa.....	-14,746	-13,700	-12,494	-5,739	-1,840	1,649
Kansas.....	-11,475	-10,074	-4,654	-11,630	-12,828	-1,813
Kentucky.....	-6,555	-7,104	-6,076	-5,257	-4,366	-2,950
Louisiana.....	2,348	-4,624	-2,184	-15,684	-25,754	-19,384
Maryland.....	-2,653	-670	-77	1,334	-2,342	-1,127
Michigan.....	-58,302	-52,754	-59,965	-58,429	-60,574	-35,600
Minnesota.....	-243	-244	-311	-244	36	18
Mississippi.....	-1,335	1,554	-2,203	-2,305	-3,919	-6,948
Missouri.....	-470	12	14	-533	11	13
Montana.....	-2,318	-3,333	-4,170	-3,705	-2,630	-914
Nebraska.....	-1,267	-859	385	-1,265	-1,131	-949
New Mexico.....	-1,246	-86	-119	-722	-760	-45
New York.....	-7,862	-6,438	-7,788	-8,395	-10,202	-6,786
Ohio.....	-17,530	-24,081	-26,262	-29,191	-27,993	-15,704
Oklahoma.....	-8,105	-6,884	-7,655	-8,483	-21,009	-16,114
Oregon.....	-1,500	-2,304	-3,882	-1,756	-1,614	748
Pennsylvania.....	-37,059	-28,433	-36,375	-45,118	-58,779	-39,072
Tennessee.....	17	13	7	17	41	81
Texas.....	-20,867	10,006	-2,575	-16,410	-25,915	-30,730
Utah.....	-5,370	-3,334	-6,046	-8,178	-7,017	-264
Virginia.....	-429	-19	-322	-217	-544	-239
Washington.....	-1,643	-547	848	-233	-3,901	-1,895
West Virginia.....	-13,094	-17,956	-22,953	-32,274	-39,030	-19,106
Wyoming.....	-2,572	-2,452	-2,620	-3,626	-2,760	-356
<b>AGA Regions</b>						
Producing.....	-41,202	-9,665	-20,444	-55,769	-91,577	-75,007
Eastern Consuming.....	-200,856	-192,110	-211,234	-222,495	-237,162	-118,583
Western Consuming.....	-30,078	-12,234	-24,561	-44,842	-54,786	-22,272
<b>Total.....</b>	<b>-272,136</b>	<b>-214,010</b>	<b>-256,239</b>	<b>-323,106</b>	<b>-383,526</b>	<b>-215,863</b>

See footnotes at end of table.

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama .....	668	-519	1,202	1,133	1,776	-211
Arkansas.....	688	960	1,359	1,185	1,049	35
California.....	-5,638	25,867	51,488	-16,333	28,759	7,840
Colorado.....	5,792	4,031	4,741	-149	3,137	1,890
Illinois.....	29,033	47,668	66,047	4,602	52,049	14,552
Indiana.....	3,116	3,677	5,691	-199	5,077	-204
Iowa.....	8,642	13,730	21,401	-1,667	18,281	-1,668
Kansas.....	6,956	8,825	21,160	-5,516	15,747	4,801
Kentucky.....	4,955	10,019	13,801	-179	13,643	3,290
Louisiana.....	18,812	32,145	49,223	-7,520	56,792	-1,037
Maryland.....	1,158	1,803	2,766	690	1,261	41
Michigan.....	67,726	79,445	130,124	-50,223	87,981	10,920
Minnesota.....	278	340	422	297	299	-128
Mississippi.....	4,653	-1,300	10,627	-562	15,357	846
Missouri.....	740	71	184	298	212	-197
Montana.....	2,936	3,683	5,863	-2,647	5,121	547
Nebraska.....	460	868	1,615	-2,242	2,092	589
New Mexico.....	116	341	214	3,330	1,288	-55
New York.....	10,769	12,313	18,738	-2,123	15,932	2,004
Ohio.....	32,015	34,770	46,310	-10,835	37,072	7,113
Oklahoma.....	4,073	14,016	35,884	-3,163	24,133	4,337
Oregon.....	1,049	2,837	4,227	-707	1,203	159
Pennsylvania.....	51,830	60,530	94,533	7,963	68,256	3,546
Tennessee.....	99	80	43	-42	41	12
Texas.....	3,845	19,406	54,688	-7,636	55,725	-2,751
Utah.....	956	9,517	11,053	-3,270	11,070	656
Virginia.....	780	158	1,277	-963	1,005	32
Washington.....	-1,742	2,681	4,887	-2,357	-351	-453
West Virginia.....	26,312	35,682	47,424	-6,359	41,575	7,408
Wyoming.....	3,181	5,025	6,118	-8,245	5,066	-221
<b>AGA Regions</b>						
Producing.....	39,812	73,872	174,357	-18,748	171,868	5,964
Eastern Consuming.....	237,636	300,815	449,954	-61,278	344,476	47,436
Western Consuming.....	6,812	53,981	88,800	-33,411	54,304	10,290
<b>Total.....</b>	<b>284,259</b>	<b>428,667</b>	<b>713,111</b>	<b>-113,437</b>	<b>570,648</b>	<b>63,691</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, August 2006**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	2,975	9,500	12,475	5,867	161.47	2,444	1,242
Arkansas .....	22,000	7,835	5,434	13,269	900	19.85	539	0
California .....	481,095	209,552	219,448	428,999	-7,151	-3.16	13,965	6,677
Colorado .....	101,055	47,426	32,227	79,654	3,472	12.08	5,528	509
Illinois .....	972,388	673,261	191,932	865,193	1,616	0.85	36,597	802
Indiana .....	113,397	77,219	26,020	103,240	0	0.00	3,892	250
Iowa .....	273,200	198,046	44,004	242,050	3,626	8.98	15,051	4
Kansas .....	289,259	172,166	85,564	257,730	-1,242	-1.43	13,571	3,220
Kentucky .....	220,804	131,494	69,967	201,461	10,447	17.55	6,992	1,915
Louisiana .....	591,673	254,229	243,675	497,904	45,481	22.95	19,428	15,496
Maryland .....	62,000	46,677	13,460	60,137	2,930	27.83	1,195	1,416
Michigan .....	1,023,225	399,102	536,195	935,297	64,019	13.56	40,178	4,047
Minnesota .....	7,000	4,840	1,703	6,543	138	8.79	312	70
Mississippi .....	143,887	81,550	53,401	134,951	9,711	22.23	15,227	11,785
Missouri .....	32,080	21,600	9,911	31,511	277	2.88	0	8
Montana .....	374,201	178,505	41,506	220,011	16,155	63.72	5,749	230
Nebraska .....	39,469	21,679	11,370	33,049	1,062	10.30	706	252
New Mexico .....	83,800	32,090	9,169	41,259	5,292	136.50	1,371	887
New York .....	212,165	103,193	82,998	186,191	13,051	18.66	6,461	2,215
Ohio .....	572,404	347,116	177,805	524,921	27,358	18.18	14,312	1,855
Oklahoma .....	384,838	191,308	140,151	331,458	3,680	2.70	10,497	6,233
Oregon .....	24,603	10,224	14,763	24,987	1,235	9.13	324	9
Pennsylvania .....	748,338	335,847	352,377	688,224	31,590	9.85	39,497	8,846
Tennessee .....	1,200	340	44	384	-81	-64.64	0	0
Texas .....	665,730	242,763	306,570	549,333	42,628	16.15	20,284	41,142
Utah .....	129,480	64,847	43,466	108,313	4,509	11.57	5,635	1
Virginia .....	8,024	3,359	4,159	7,518	2,014	93.89	837	813
Washington .....	40,247	21,278	20,579	41,857	1,436	7.50	2,560	325
West Virginia .....	510,827	267,377	189,243	456,621	11,031	6.19	16,798	2,590
Wyoming .....	114,187	64,844	32,582	97,426	5,910	22.16	1,628	20
<b>AGA Regions</b>								
Producing .....	2,192,202	984,916	853,463	1,838,379	112,317	15.15	83,362	80,005
Eastern Consuming ...	4,789,520	2,626,311	1,709,486	4,335,796	168,941	10.97	182,517	25,012
Western Consuming ...	1,271,868	601,516	406,274	1,007,790	25,704	6.75	35,703	7,842
<b>Total .....</b>	<b>8,253,590</b>	<b>4,212,743</b>	<b>2,969,223</b>	<b>7,181,966</b>	<b>306,961</b>	<b>11.53</b>	<b>301,581</b>	<b>112,859</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	26,852	30,928	34,174	904	982	1,143
Alaska .....	12,365	10,716	11,108	699	575	726
Arizona .....	25,365	25,730	26,309	1,082	1,136	1,345
Arkansas.....	22,014	24,679	26,286	643	725	880
California .....	338,508	336,123	346,184	20,888	21,129	26,411
Colorado .....	74,365	76,557	74,198	2,693	2,828	2,733
Connecticut.....	28,439	32,400	32,633	979	935	1,372
Delaware .....	5,929	7,396	7,527	162	176	213
District of Columbia.....	7,281	9,119	9,691	259	295	281
Florida.....	11,719	11,869	11,831	756	821	897
Georgia.....	68,655	79,156	83,732	3,416	3,239	3,393
Hawaii.....	356	354	358	39	42	44
Idaho.....	15,139	14,348	14,056	402	477	690
Illinois.....	264,079	284,370	296,851	8,951	9,927	10,727
Indiana.....	80,652	96,276	99,178	2,602	2,446	3,043
Iowa.....	40,794	45,437	47,664	1,277	1,587	1,578
Kansas.....	39,246	46,283	47,754	1,151	1,284	1,598
Kentucky.....	NA	36,840	38,331	956	931	1,144
Louisiana.....	22,040	29,544	32,591	1,252	1,297	1,345
Maine.....	675	788	812	27	30	18
Maryland.....	46,936	57,218	59,011	1,618	1,656	1,973
Massachusetts.....	75,055	NA	84,169	2,272	2,619	3,849
Michigan.....	211,993	251,855	255,309	6,199	6,604	8,824
Minnesota.....	74,313	85,219	88,350	2,568	2,638	3,205
Mississippi.....	NA	16,222	17,591	587	595	593
Missouri.....	65,273	75,839	81,144	1,780	1,758	2,662
Montana.....	12,675	13,427	13,395	395	433	624
Nebraska.....	25,411	27,797	28,800	767	812	1,035
Nevada.....	25,883	25,404	24,157	1,147	1,263	1,515
New Hampshire.....	4,991	5,642	5,246	152	174	259
New Jersey.....	141,992	166,062	166,578	4,628	5,458	6,101
New Mexico.....	NA	24,153	24,335	NA	NA	943
New York.....	NA	298,417	289,890	NA	9,873	13,373
North Carolina.....	38,382	45,399	46,326	989	1,185	1,429
North Dakota.....	5,953	7,028	7,298	170	178	211
Ohio.....	181,755	220,777	225,506	5,387	5,830	7,062
Oklahoma.....	36,680	44,300	44,935	1,160	1,470	1,530
Oregon.....	28,411	26,768	26,785	868	987	1,450
Pennsylvania.....	144,247	174,204	179,354	4,173	4,306	5,691
Rhode Island.....	12,948	14,700	14,967	404	491	758
South Carolina.....	16,469	20,109	22,673	422	488	558
South Dakota.....	7,266	8,174	8,381	213	273	275
Tennessee.....	43,316	49,336	50,658	1,081	1,183	1,495
Texas.....	116,948	128,438	134,627	5,421	5,595	6,336
Utah.....	41,531	41,449	37,337	1,425	1,523	2,172
Vermont.....	2,113	2,295	2,290	62	70	113
Virginia.....	NA	56,698	56,345	1,502	1,599	1,542
Washington.....	50,302	48,086	47,517	1,720	1,899	<sup>R</sup> 2,720
West Virginia.....	18,107	21,287	22,841	364	354	616
Wisconsin.....	NA	86,320	89,956	2,434	2,592	NA
Wyoming.....	7,786	8,063	7,880	226	243	361
<b>Total.....</b>	<b>2,970,749</b>	<b>3,338,563</b>	<b>3,404,917</b>	<b>107,804</b>	<b>115,857</b>	<sup>R</sup> <b>143,411</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	1,331	2,994	5,316	6,376	7,806	42,088
Alaska .....	912	1,687	2,202	2,238	3,326	18,029
Arizona .....	1,771	3,124	4,920	5,733	6,253	35,787
Arkansas.....	1,082	2,635	4,914	5,475	5,659	33,657
California .....	32,922	47,319	68,779	55,651	65,408	483,097
Colorado .....	4,717	8,523	16,275	19,020	17,575	123,168
Connecticut.....	2,327	3,662	6,341	6,015	6,808	44,568
Delaware .....	316	653	1,239	1,565	1,605	10,234
District of Columbia.....	443	601	1,505	2,038	1,859	14,058
Florida.....	1,055	1,391	1,869	2,338	2,592	16,343
Georgia.....	4,425	5,227	12,252	19,120	17,584	124,640
Hawaii .....	47	47	47	43	49	516
Idaho.....	1,039	2,249	3,038	3,483	3,762	21,628
Illinois.....	18,869	34,356	53,358	66,616	61,274	438,140
Indiana.....	5,188	7,685	17,924	21,728	20,036	148,208
Iowa.....	2,415	4,420	8,722	10,635	10,160	67,259
Kansas.....	2,090	4,432	8,232	9,606	10,852	64,929
Kentucky.....	1,458	NA	6,200	8,789	7,808	56,174
Louisiana.....	1,335	2,161	3,475	5,292	5,883	40,595
Maine.....	52	87	143	166	153	1,146
Maryland.....	2,510	4,458	9,299	13,041	12,381	85,537
Massachusetts.....	6,017	9,933	16,571	16,031	17,763	NA
Michigan.....	14,277	27,304	45,997	51,205	51,582	358,047
Minnesota.....	4,671	6,835	15,647	20,479	18,271	128,710
Mississippi.....	NA	NA	2,964	3,775	4,037	24,085
Missouri.....	3,625	7,431	13,625	16,528	17,865	106,913
Montana.....	1,087	1,811	2,792	2,653	2,880	19,755
Nebraska.....	1,735	3,516	5,839	5,464	6,243	37,973
Nevada.....	1,816	3,334	5,206	5,415	6,188	36,397
New Hampshire.....	371	689	1,119	1,043	1,183	7,793
New Jersey.....	7,703	16,330	31,900	35,003	34,869	232,320
New Mexico.....	1,313	2,768	4,166	5,061	5,106	32,977
New York.....	20,949	37,093	56,404	57,543	57,501	400,920
North Carolina.....	1,904	4,349	7,820	9,683	11,024	63,651
North Dakota.....	365	565	1,353	1,686	1,425	10,692
Ohio.....	11,786	19,338	40,749	46,830	44,773	321,751
Oklahoma.....	1,930	4,422	7,595	8,418	10,155	59,242
Oregon.....	2,296	4,032	6,098	6,209	6,471	39,801
Pennsylvania.....	8,888	17,112	32,067	35,836	36,173	244,381
Rhode Island.....	1,216	2,094	2,774	2,298	2,914	19,088
South Carolina.....	676	1,675	3,288	4,600	4,762	28,682
South Dakota.....	495	870	1,580	1,905	1,656	12,214
Tennessee.....	1,831	4,925	9,405	11,065	12,331	67,300
Texas.....	7,037	11,789	24,047	26,103	30,620	177,979
Utah.....	2,983	6,167	8,165	8,992	10,103	58,044
Vermont.....	163	288	492	445	480	3,088
Virginia.....	2,517	NA	10,301	13,100	12,346	85,295
Washington.....	4,520	7,039	10,551	11,270	10,583	73,673
West Virginia.....	1,141	2,273	4,180	4,555	4,624	29,619
Wisconsin.....	5,034	7,969	15,863	20,263	18,020	131,117
Wyoming.....	699	1,112	1,667	1,687	1,791	11,614
<b>Total.....</b>	<b>205,772</b>	<b>358,947</b>	<b>626,272</b>	<b>700,114</b>	<b>712,573</b>	<b>4,813,242</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	6,322	2,643	1,138	1,057	1,048	1,121
Alaska .....	2,224	2,584	1,662	843	563	506
Arizona .....	5,341	2,188	1,381	1,147	1,055	1,157
Arkansas.....	5,139	2,168	931	740	696	761
California .....	59,959	35,080	28,502	23,432	21,897	23,746
Colorado .....	22,460	13,416	7,594	3,141	2,838	2,818
Connecticut.....	6,218	3,352	1,617	981	900	1,057
Delaware .....	1,662	713	282	181	179	195
District of Columbia.....	2,594	1,446	594	304	222	325
Florida.....	1,767	1,106	829	772	751	809
Georgia.....	23,993	11,638	6,238	3,615	3,712	3,638
Hawaii .....	44	42	35	40	40	36
Idaho.....	3,885	1,929	927	538	380	503
Illinois.....	81,739	42,725	20,509	8,796	8,497	9,361
Indiana.....	28,388	14,274	6,427	2,844	2,596	2,893
Iowa.....	12,023	5,852	2,642	1,306	1,243	1,387
Kansas.....	11,229	4,296	1,864	1,256	1,238	1,351
Kentucky.....	10,826	5,113	2,401	994	1,076	1,112
Louisiana .....	5,679	2,767	1,701	904	1,410	1,441
Maine.....	170	101	59	28	30	28
Maryland.....	15,210	7,755	3,819	1,534	1,754	1,768
Massachusetts.....	17,132	7,871	3,852	2,506	2,336	2,766
Michigan.....	55,983	29,232	14,093	6,884	5,959	7,095
Minnesota.....	21,571	12,896	6,380	2,643	2,632	2,752
Mississippi .....	4,360	1,914	968	620	654	704
Missouri.....	18,282	7,486	2,964	2,341	1,925	2,119
Montana.....	3,026	1,648	1,108	546	439	482
Nebraska .....	5,865	2,343	1,144	823	775	830
Nevada.....	5,578	2,513	1,623	1,279	1,115	1,173
New Hampshire .....	1,207	534	246	164	152	182
New Jersey.....	35,939	17,311	7,990	5,018	5,210	5,284
New Mexico .....	4,805	2,084	1,073	862	821	873
New York.....	52,419	26,831	14,134	9,119	9,395	10,160
North Carolina.....	10,709	4,767	1,687	1,088	1,025	1,184
North Dakota.....	1,707	1,135	601	222	202	185
Ohio.....	54,778	26,702	13,750	5,744	5,697	6,140
Oklahoma .....	9,225	2,972	1,467	1,277	1,268	1,374
Oregon.....	6,981	3,407	1,632	1,013	854	1,100
Pennsylvania .....	38,499	18,200	8,944	4,535	4,294	4,595
Rhode Island.....	2,288	1,130	507	463	411	504
South Carolina .....	5,085	2,136	831	521	451	506
South Dakota.....	2,154	1,063	573	251	265	238
Tennessee.....	11,155	4,089	1,450	1,269	1,132	1,203
Texas.....	27,045	10,392	6,452	5,652	5,322	5,776
Utah.....	8,890	3,730	2,329	1,645	1,347	1,807
Vermont.....	402	224	98	68	61	64
Virginia.....	15,741	7,621	3,614	1,620	1,400	1,554
Washington.....	12,428	7,461	3,633	2,065	1,684	2,017
West Virginia.....	4,839	2,325	751	417	394	396
Wisconsin.....	23,143	12,971	6,128	2,554	2,735	2,558
Wyoming.....	1,811	937	521	282	240	275
<b>Total.....</b>	<b>769,923</b>	<b>385,115</b>	<b>201,697</b>	<b>117,944</b>	<b>112,320</b>	<b>121,912</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	1,314	2,029	3,603	5,919	7,675	8,218
Alaska .....	581	869	1,323	1,901	2,239	2,734
Arizona .....	1,385	1,861	3,033	4,444	5,611	7,184
Arkansas.....	869	1,535	3,200	4,750	6,016	6,852
California .....	28,351	31,785	40,170	50,757	62,752	76,666
Colorado .....	3,147	5,739	10,266	15,176	16,295	20,279
Connecticut.....	1,506	2,450	4,328	6,689	7,539	7,931
Delaware .....	273	463	782	1,688	1,805	2,011
District of Columbia.....	379	563	713	1,981	2,034	2,900
Florida.....	916	1,108	1,566	1,980	2,282	2,455
Georgia.....	3,934	5,056	7,503	15,921	17,771	21,622
Hawaii .....	42	47	49	46	44	50
Idaho.....	751	1,153	2,117	2,365	3,281	3,796
Illinois.....	10,512	18,572	26,825	61,403	63,380	85,819
Indiana.....	3,110	5,952	9,054	21,324	22,003	29,344
Iowa.....	1,482	3,118	4,535	9,043	10,283	14,346
Kansas.....	1,634	3,112	5,255	8,394	11,385	13,914
Kentucky.....	1,177	2,116	3,392	8,534	8,507	10,925
Louisiana.....	1,556	1,863	2,864	5,214	6,799	8,397
Maine.....	30	63	85	171	173	208
Maryland.....	2,205	3,488	5,721	12,292	13,408	16,581
Massachusetts.....	4,510	6,693	12,321	NA	19,975	19,374
Michigan.....	9,652	19,501	30,199	54,444	58,468	66,537
Minnesota.....	3,558	6,608	7,284	17,290	18,592	26,503
Mississippi.....	758	1,075	1,583	2,983	3,871	4,594
Missouri.....	2,599	4,986	8,229	14,977	18,963	22,043
Montana.....	788	1,184	1,738	2,282	2,652	3,863
Nebraska.....	989	1,949	3,029	5,149	6,728	8,348
Nevada.....	1,633	2,044	3,081	3,894	5,631	6,833
New Hampshire.....	288	449	746	1,170	1,308	1,346
New Jersey.....	6,143	11,709	18,751	37,184	39,806	41,975
New Mexico.....	1,062	1,875	3,625	4,560	5,396	5,942
New York.....	14,471	25,967	41,338	64,112	67,419	65,555
North Carolina.....	1,452	2,775	5,318	9,675	11,614	12,356
North Dakota.....	279	561	640	1,377	1,583	2,201
Ohio.....	7,498	15,651	24,397	49,913	51,431	60,050
Oklahoma.....	1,763	2,860	5,175	7,865	11,315	12,681
Oregon.....	1,668	2,311	3,786	4,373	5,815	6,860
Pennsylvania.....	6,428	12,255	20,666	39,513	41,838	44,614
Rhode Island.....	831	1,162	2,214	2,997	3,461	3,120
South Carolina.....	589	1,076	2,199	4,240	5,292	5,755
South Dakota.....	307	640	948	1,520	1,857	2,399
Tennessee.....	1,655	2,968	6,035	10,113	12,740	13,490
Texas.....	6,219	7,718	12,194	22,111	30,786	38,311
Utah.....	2,526	3,925	6,432	6,983	8,520	9,909
Vermont.....	116	180	302	495	537	541
Virginia.....	1,948	3,304	5,006	12,530	13,923	17,033
Washington.....	2,881	3,694	7,093	8,273	9,928	12,516
West Virginia.....	633	1,650	2,519	5,126	5,437	5,131
Wisconsin.....	2,789	6,377	8,683	18,619	18,913	25,646
Wyoming.....	459	842	1,172	1,440	1,685	1,951
<b>Total.....</b>	<b>151,647</b>	<b>246,932</b>	<b>383,090</b>	<b>676,186</b>	<b>756,768</b>	<b>889,709</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	16,647	19,429	19,543	1,133	1,232	1,293
Alaska .....	11,335	10,302	11,966	823	613	744
Arizona .....	22,291	21,843	23,684	1,793	1,872	2,047
Arkansas.....	21,378	21,642	21,426	1,584	1,442	1,584
California .....	NA	159,705	154,744	NA	13,319	15,526
Colorado .....	39,908	39,660	39,148	1,890	1,813	2,051
Connecticut.....	22,806	25,131	25,248	1,360	1,402	1,463
Delaware .....	5,231	5,739	5,770	324	319	355
District of Columbia.....	11,474	12,247	11,376	854	908	829
Florida.....	34,131	40,262	38,955	3,500	3,778	3,752
Georgia.....	30,693	34,780	36,658	1,961	<sup>R</sup> 2,009	<sup>R</sup> 2,071
Hawaii.....	1,222	1,228	1,204	145	152	154
Idaho.....	9,109	8,700	8,822	406	405	483
Illinois.....	NA	134,548	140,198	7,652	7,133	NA
Indiana.....	43,758	47,971	56,375	2,175	2,219	2,171
Iowa.....	29,096	29,664	31,588	1,430	1,461	1,729
Kansas.....	18,710	20,690	28,344	955	1,041	1,014
Kentucky.....	21,171	23,958	25,309	1,090	1,067	1,100
Louisiana.....	14,524	17,711	17,739	1,334	1,476	1,424
Maine.....	2,955	3,246	3,271	196	143	164
Maryland.....	41,397	46,449	45,838	2,811	2,503	3,113
Massachusetts.....	37,300	42,777	41,563	1,847	<sup>R</sup> 2,036	<sup>R</sup> 2,427
Michigan.....	105,869	122,179	125,261	4,589	4,936	5,549
Minnesota.....	56,344	66,713	65,029	2,963	2,765	3,266
Mississippi.....	NA	NA	15,235	988	912	912
Missouri.....	38,596	42,016	44,739	1,892	1,907	2,248
Montana.....	8,369	8,752	9,025	485	457	561
Nebraska.....	19,325	19,729	20,110	1,093	1,083	1,179
Nevada.....	18,679	18,020	17,649	1,471	1,569	1,644
New Hampshire.....	NA	6,966	6,509	289	276	362
New Jersey.....	106,968	116,742	119,886	7,843	7,681	7,633
New Mexico.....	NA	17,693	18,201	NA	NA	1,006
New York.....	NA	198,065	251,685	NA	13,738	14,547
North Carolina.....	30,025	32,660	31,902	1,812	1,991	2,054
North Dakota.....	5,744	6,474	6,767	241	264	285
Ohio.....	100,947	115,964	119,533	4,536	4,402	4,917
Oklahoma.....	23,852	28,210	27,611	1,359	1,432	1,433
Oregon.....	19,212	18,188	18,271	906	1,026	1,270
Pennsylvania.....	89,842	101,416	100,750	4,336	4,279	4,941
Rhode Island.....	7,446	8,329	8,443	235	270	393
South Carolina.....	13,914	15,040	15,977	1,071	1,111	1,181
South Dakota.....	5,990	6,469	6,742	273	301	284
Tennessee.....	35,309	37,983	39,867	2,200	2,179	2,507
Texas.....	140,415	NA	137,056	14,098	13,301	14,470
Utah.....	24,019	24,670	21,132	911	944	<sup>R</sup> 1,316
Vermont.....	1,708	1,902	1,977	71	66	109
Virginia.....	41,190	NA	42,707	2,951	2,819	2,799
Washington.....	34,447	32,815	32,745	1,959	2,011	<sup>R</sup> 2,533
West Virginia.....	15,921	17,047	17,722	1,021	913	1,203
Wisconsin.....	NA	54,878	54,497	2,944	2,512	NA
Wyoming.....	6,504	6,308	6,683	234	305	373
<b>Total.....</b>	<b>1,964,570</b>	<b>2,096,115</b>	<b>2,172,479</b>	<b>142,489</b>	<sup>R</sup> <b>124,710</b>	<sup>R</sup> <b>138,869</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	1,338	1,924	2,818	3,250	3,659	27,349
Alaska .....	1,000	1,494	2,145	2,011	2,505	16,808
Arizona .....	2,267	2,953	3,626	3,792	3,940	32,093
Arkansas .....	1,720	2,465	3,904	4,256	4,423	31,541
California .....	18,862	NA	24,214	24,103	25,481	236,199
Colorado .....	3,065	4,752	8,265	9,324	8,748	62,195
Connecticut .....	1,930	2,832	4,535	4,538	4,747	35,125
Delaware .....	405	559	933	1,207	1,127	8,521
District of Columbia .....	952	1,220	2,024	2,297	2,390	18,165
Florida .....	3,976	4,353	4,741	4,914	5,117	57,993
Georgia .....	2,300	2,637	5,168	7,488	7,060	53,675
Hawaii .....	154	157	158	149	154	1,838
Idaho .....	666	1,260	1,742	1,983	2,165	13,237
Illinois .....	9,389	15,502	24,048	27,909	27,511	204,292
Indiana .....	3,141	4,021	9,039	10,710	10,281	<sup>R</sup> 75,481
Iowa .....	2,043	3,513	5,678	6,467	6,776	44,466
Kansas .....	1,091	2,006	3,608	4,206	4,789	29,551
Kentucky .....	1,411	2,166	3,935	5,393	5,009	36,882
Louisiana .....	1,457	1,449	1,972	2,753	2,659	24,992
Maine .....	231	355	621	636	607	4,795
Maryland .....	3,473	4,665	7,531	8,862	8,441	69,139
Massachusetts .....	<sup>R</sup> 2,986	4,606	8,116	7,351	7,932	59,229
Michigan .....	7,910	12,864	22,077	23,550	24,395	172,779
Minnesota .....	3,877	6,233	11,382	13,294	12,564	96,524
Mississippi .....	NA	NA	2,394	2,631	2,682	NA
Missouri .....	2,656	4,343	7,400	8,605	9,544	60,420
Montana .....	678	1,081	1,709	1,690	1,708	13,098
Nebraska .....	1,511	2,566	3,853	3,747	4,294	28,180
Nevada .....	1,830	2,519	3,179	2,988	3,480	26,426
New Hampshire .....	493	NA	1,241	1,183	1,394	9,842
New Jersey .....	9,702	11,731	19,246	20,133	22,999	165,402
New Mexico .....	1,355	2,376	3,153	3,573	3,341	24,045
New York .....	16,202	24,295	34,276	<sup>R</sup> 35,905	<sup>R</sup> 34,730	<sup>R</sup> 279,412
North Carolina .....	2,361	3,311	5,367	6,253	6,876	47,162
North Dakota .....	415	545	1,203	1,489	1,302	9,906
Ohio .....	7,841	10,937	20,555	24,674	23,085	169,130
Oklahoma .....	1,694	2,644	4,370	5,141	5,778	39,330
Oregon .....	1,705	2,597	3,911	3,760	4,036	27,041
Pennsylvania .....	6,708	10,639	18,190	19,733	21,016	145,194
Rhode Island .....	652	1,090	1,665	1,465	1,676	11,038
South Carolina .....	1,353	1,550	2,278	2,710	2,660	22,121
South Dakota .....	396	758	1,243	1,443	1,292	9,873
Tennessee .....	2,552	3,887	6,633	7,461	7,890	54,338
Texas .....	14,633	16,262	21,771	21,826	24,054	NA
Utah .....	<sup>R</sup> 1,943	3,610	4,613	<sup>R</sup> 5,045	<sup>R</sup> 5,638	34,447
Vermont .....	132	226	379	350	375	2,610
Virginia .....	3,807	4,101	7,622	8,740	8,351	NA
Washington .....	3,392	4,748	6,378	6,716	6,708	49,812
West Virginia .....	1,406	1,815	2,992	3,323	3,248	25,040
Wisconsin .....	3,894	5,486	10,616	13,153	11,969	<sup>R</sup> 84,381
Wyoming .....	621	919	1,319	1,320	1,414	9,218
<b>Total .....</b>	<sup>R</sup> <b>166,415</b>	<b>232,730</b>	<b>359,838</b>	<sup>R</sup> <b>395,500</b>	<sup>R</sup> <b>404,018</b>	<sup>R</sup> <b>3,058,070</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	3,245	1,884	1,335	1,456	1,533	1,534
Alaska .....	2,154	2,166	1,333	853	701	566
Arizona .....	3,753	2,585	2,084	1,828	1,773	1,880
Arkansas .....	4,022	2,420	1,871	1,585	1,543	1,521
California .....	23,523	17,924	17,424	17,624	16,315	16,882
Colorado .....	10,318	6,136	4,091	1,990	1,957	1,742
Connecticut .....	4,416	2,533	1,723	1,322	1,304	1,359
Delaware .....	1,313	719	448	303	299	279
District of Columbia .....	2,444	1,557	1,071	846	905	921
Florida .....	5,230	4,469	4,050	3,982	3,979	4,105
Georgia .....	9,078	4,901	2,948	1,968	2,187	2,153
Hawaii .....	158	152	149	152	148	154
Idaho .....	2,241	1,172	657	466	373	413
Illinois .....	33,488	18,029	10,873	7,354	6,669	6,554
Indiana .....	13,364	7,416	4,375	2,356	1,914	1,954
Iowa .....	6,924	3,936	2,466	1,476	1,322	1,388
Kansas .....	4,827	2,073	1,136	825	916	914
Kentucky .....	6,341	3,465	2,056	1,062	1,263	1,193
Louisiana .....	2,893	1,618	1,845	925	1,348	1,496
Maine .....	664	416	289	180	192	208
Maryland .....	9,402	5,853	4,578	2,856	3,173	2,854
Massachusetts .....	7,745	4,110	2,469	2,127	2,153	2,375
Michigan .....	24,925	13,367	7,229	5,079	4,862	4,839
Minnesota .....	14,132	8,439	4,942	2,298	2,576	3,399
Mississippi .....	2,933	1,661	1,290	978	1,078	1,077
Missouri .....	9,267	4,389	2,673	2,075	1,984	1,741
Montana .....	1,944	1,087	853	462	477	374
Nebraska .....	4,075	1,889	1,363	1,123	1,054	1,077
Nevada .....	3,178	1,891	1,786	1,551	1,428	1,454
New Hampshire .....	1,419	710	429	319	286	319
New Jersey .....	20,288	12,241	8,315	7,816	7,329	7,512
New Mexico .....	2,966	1,585	947	853	814	837
New York .....	<sup>R</sup> 33,408	<sup>R</sup> 20,265	<sup>R</sup> 14,482	13,191	<sup>R</sup> 14,491	<sup>R</sup> 13,899
North Carolina .....	6,550	3,456	2,552	1,944	1,813	1,890
North Dakota .....	1,519	1,055	631	227	287	282
Ohio .....	26,959	14,093	6,860	5,253	4,269	4,413
Oklahoma .....	5,778	2,335	1,507	1,499	1,483	1,455
Oregon .....	4,241	2,287	1,276	1,049	928	1,085
Pennsylvania .....	21,146	11,649	6,847	4,137	4,488	4,066
Rhode Island .....	1,413	578	442	276	245	282
South Carolina .....	2,761	1,625	1,559	1,136	1,070	1,154
South Dakota .....	1,663	891	547	303	304	251
Tennessee .....	7,551	3,953	2,515	2,336	2,182	2,227
Texas .....	22,218	16,212	13,176	13,469	13,420	NA
Utah .....	4,741	2,251	1,560	1,224	1,059	1,299
Vermont .....	332	196	101	78	73	69
Virginia .....	9,921	<sup>R</sup> 6,136	3,908	2,625	2,610	2,566
Washington .....	7,347	4,676	2,802	2,172	1,956	2,101
West Virginia .....	3,446	2,110	1,406	1,031	1,024	980
Wisconsin .....	13,834	8,254	<sup>R</sup> 4,543	<sup>R</sup> 2,873	<sup>R</sup> 2,692	<sup>R</sup> 2,497
Wyoming .....	1,373	773	455	309	273	305
<b>Total .....</b>	<sup>R</sup> <b>418,877</b>	<sup>R</sup> <b>245,588</b>	<sup>R</sup> <b>166,269</b>	<sup>R</sup> <b>131,221</b>	<sup>R</sup> <b>128,523</b>	<sup>R</sup> <b>130,170</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	1,571	1,740	2,323	3,100	3,726	3,901
Alaska .....	713	905	1,313	1,804	2,050	2,251
Arizona .....	2,066	2,291	2,851	3,288	3,605	4,088
Arkansas .....	1,629	1,928	2,613	3,535	4,162	4,711
California .....	17,006	18,747	18,389	21,140	24,687	26,538
Colorado .....	2,265	3,402	5,627	7,273	7,730	9,664
Connecticut .....	1,407	2,049	3,106	4,944	5,388	5,574
Delaware .....	297	434	580	1,213	1,268	1,370
District of Columbia .....	779	1,011	1,209	2,420	2,370	2,631
Florida .....	4,397	4,782	5,441	5,727	5,761	6,070
Georgia .....	2,215	2,624	3,533	6,624	7,180	8,264
Hawaii .....	159	157	155	156	146	154
Idaho .....	532	719	1,197	1,404	1,889	2,173
Illinois .....	7,127	9,980	13,892	27,149	27,678	35,499
Indiana .....	2,029	2,940	4,692	10,052	<sup>R</sup> 10,809	<sup>R</sup> 13,580
Iowa .....	1,621	1,990	3,599	5,446	6,223	8,076
Kansas .....	948	1,333	2,131	3,595	4,860	5,992
Kentucky .....	1,171	1,563	2,396	4,949	5,084	6,339
Louisiana .....	1,549	1,715	2,136	2,797	3,183	3,486
Maine .....	196	318	375	613	611	733
Maryland .....	3,117	3,888	5,471	8,842	9,283	9,821
Massachusetts .....	2,819	3,557	5,541	8,409	9,082	8,841
Michigan .....	6,252	9,396	14,495	25,580	26,490	30,265
Minnesota .....	4,302	4,493	6,999	12,596	13,716	18,632
Mississippi .....	1,092	1,312	1,636	2,374	2,835	NA
Missouri .....	2,299	3,032	4,581	7,771	9,541	11,067
Montana .....	587	847	1,124	1,381	1,581	2,381
Nebraska .....	1,027	1,640	2,033	3,400	4,260	5,238
Nevada .....	1,881	1,914	2,262	2,500	3,145	3,436
New Hampshire .....	418	605	911	1,382	1,449	1,597
New Jersey .....	6,497	9,142	14,384	22,505	23,966	25,406
New Mexico .....	1,097	1,695	2,735	3,088	3,522	3,906
New York .....	<sup>R</sup> 13,970	<sup>R</sup> 17,452	<sup>R</sup> 25,979	<sup>R</sup> 36,292	<sup>R</sup> 37,350	<sup>R</sup> 38,631
North Carolina .....	2,030	2,484	3,931	6,118	6,896	7,499
North Dakota .....	296	506	561	1,288	1,312	1,942
Ohio .....	4,983	8,419	13,389	25,243	26,467	28,782
Oklahoma .....	1,678	2,140	3,577	4,688	6,541	6,650
Oregon .....	1,365	1,690	2,449	2,852	3,631	4,188
Pennsylvania .....	4,907	8,411	11,640	21,741	22,165	23,997
Rhode Island .....	427	662	1,191	1,761	1,914	1,847
South Carolina .....	1,236	1,359	1,817	2,587	2,822	2,993
South Dakota .....	317	471	866	1,103	1,433	1,725
Tennessee .....	2,408	2,890	4,737	6,921	8,012	8,606
Texas .....	13,718	14,938	15,125	20,752	25,566	26,994
Utah .....	1,684	2,513	3,658	4,027	4,994	5,436
Vermont .....	101	149	240	402	432	435
Virginia .....	NA	3,117	4,492	8,636	8,578	10,243
Washington .....	2,592	3,073	4,559	5,484	5,909	7,142
West Virginia .....	1,076	1,527	1,955	3,421	3,537	3,526
Wisconsin .....	<sup>R</sup> 2,546	3,848	5,363	11,116	11,184	15,631
Wyoming .....	375	680	880	1,078	1,183	1,534
<b>Total .....</b>	<sup>R</sup> <b>139,982</b>	<sup>R</sup> <b>178,477</b>	<sup>R</sup> <b>246,143</b>	<sup>R</sup> <b>382,566</b>	<sup>R</sup> <b>417,204</b>	<sup>R</sup> <b>473,049</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	96,027	101,003	112,100	11,795	11,385	11,500
Alaska .....	29,651	36,262	32,977	4,024	4,139	4,643
Arizona .....	11,346	11,439	13,616	1,258	1,237	1,241
Arkansas.....	56,564	59,175	72,927	6,647	6,363	6,672
California .....	480,468	531,840	540,739	62,996	59,574	57,326
Colorado .....	NA	85,176	73,515	8,230	8,697	9,563
Connecticut.....	NA	14,626	13,619	1,791	1,690	1,553
Delaware .....	NA	9,997	10,287	NA	NA	NA
District of Columbia.....	0	0	0	0	0	0
Florida.....	48,816	44,800	43,989	5,319	5,658	6,215
Georgia.....	105,296	105,226	105,582	13,342	13,004	13,128
Hawaii .....	293	296	298	38	36	37
Idaho <sup>a</sup> .....	15,420	15,194	15,734	1,514	1,494	1,961
Illinois.....	164,980	172,912	177,364	16,956	18,099	17,603
Indiana.....	166,734	173,622	175,580	19,825	18,329	18,556
Iowa.....	NA	64,149	61,058	NA	6,483	7,596
Kansas.....	68,966	64,733	64,138	9,160	9,692	8,588
Kentucky.....	72,641	74,568	76,161	8,190	7,705	8,513
Louisiana.....	544,194	564,103	541,740	73,866	70,630	67,545
Maine.....	1,922	1,738	1,782	189	188	236
Maryland.....	16,096	NA	15,424	1,983	1,818	1,903
Massachusetts.....	30,061	33,161	30,190	1,809	2,011	2,551
Michigan.....	NA	NA	145,601	13,649	13,707	13,778
Minnesota.....	NA	59,857	62,928	NA	NA	7,763
Mississippi.....	62,448	66,163	68,089	8,798	7,896	7,853
Missouri.....	42,310	44,291	43,093	4,837	4,472	4,605
Montana.....	16,572	13,623	12,834	1,686	1,635	1,527
Nebraska.....	30,648	26,985	27,096	4,752	4,459	3,807
Nevada.....	8,565	8,389	7,593	929	957	969
New Hampshire.....	3,983	4,657	4,993	396	364	371
New Jersey.....	45,030	50,655	52,085	4,927	5,118	5,061
New Mexico.....	NA	13,768	15,501	NA	NA	1,474
New York.....	NA	57,516	53,292	5,260	5,510	5,300
North Carolina.....	NA	59,854	59,459	NA	5,961	NA
North Dakota.....	8,732	6,669	10,134	659	658	1,420
Ohio.....	187,784	194,541	204,732	21,748	<sup>R</sup> 20,605	<sup>R</sup> 20,307
Oklahoma.....	104,213	100,578	100,250	14,262	12,831	12,540
Oregon.....	46,634	46,242	47,735	5,472	5,190	5,307
Pennsylvania.....	125,816	125,710	130,734	14,602	13,732	14,156
Rhode Island.....	NA	4,098	3,828	NA	559	536
South Carolina.....	51,296	53,064	52,364	6,335	6,177	6,115
South Dakota.....	6,734	7,368	7,016	709	705	702
Tennessee.....	62,075	63,255	66,537	7,368	6,858	6,942
Texas.....	866,834	937,245	1,211,270	108,984	107,866	106,918
Utah.....	18,762	16,936	17,191	2,073	2,066	2,301
Vermont.....	1,845	1,839	1,742	185	181	192
Virginia.....	47,419	48,399	47,103	7,343	5,793	5,899
Washington.....	46,444	44,338	43,819	5,235	5,085	5,288
West Virginia.....	18,416	23,441	27,974	2,344	2,374	1,876
Wisconsin.....	NA	88,565	90,466	NA	NA	NA
Wyoming.....	NA	28,444	28,512	3,392	3,349	3,082
<b>Total.....</b>	<b>4,317,395</b>	<b>4,524,276</b>	<b>4,822,791</b>	<b>528,416</b>	<sup>R</sup> <b>510,417</b>	<sup>R</sup> <b>508,023</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	12,097	11,557	12,513	12,333	12,847	146,968
Alaska .....	3,839	3,560	3,380	3,303	2,763	52,906
Arizona .....	1,360	1,417	1,639	1,574	1,622	17,104
Arkansas.....	6,921	6,775	7,632	7,588	7,967	88,443
California .....	58,140	60,856	61,913	59,634	60,028	779,056
Colorado .....	9,851	NA	12,200	12,239	12,692	130,144
Connecticut.....	1,750	1,887	NA	1,840	1,818	21,112
Delaware .....	NA	994	1,281	1,314	1,602	15,421
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,525	6,269	6,345	5,941	6,544	63,571
Georgia.....	13,242	12,628	13,778	12,888	13,286	154,240
Hawaii .....	38	34	37	34	39	439
Idaho <sup>a</sup> .....	1,868	1,963	2,250	2,088	2,283	22,864
Illinois.....	17,550	19,844	24,531	24,309	26,089	257,264
Indiana.....	19,404	18,002	24,830	23,378	24,409	260,681
Iowa.....	8,038	8,667	8,713	9,538	9,476	98,512
Kansas.....	7,361	8,168	8,696	8,526	8,775	97,785
Kentucky.....	9,356	9,401	9,840	9,472	10,163	112,524
Louisiana.....	69,014	66,725	70,877	61,809	63,727	791,217
Maine.....	237	221	375	258	218	2,666
Maryland.....	1,888	1,860	2,084	2,127	2,433	NA
Massachusetts.....	3,007	4,168	5,518	5,186	5,811	46,769
Michigan.....	14,174	17,548	NA	18,960	21,721	NA
Minnesota.....	5,763	7,773	NA	10,026	9,623	94,023
Mississippi.....	7,837	7,508	7,923	6,848	7,784	92,626
Missouri.....	4,621	5,030	6,040	6,190	6,515	66,238
Montana.....	1,774	2,060	2,805	2,688	2,398	21,921
Nebraska.....	3,074	3,606	3,141	3,727	4,080	41,087
Nevada.....	1,001	1,095	1,259	1,133	1,223	12,764
New Hampshire.....	534	527	628	610	553	6,905
New Jersey.....	5,136	5,676	6,412	6,166	6,534	72,772
New Mexico.....	1,508	1,646	1,570	1,715	1,732	21,419
New York.....	6,060	6,710	8,539	NA	7,954	<sup>R</sup> 82,883
North Carolina.....	6,430	NA	8,350	NA	7,296	87,090
North Dakota.....	1,573	1,436	1,078	913	994	11,365
Ohio.....	<sup>R</sup> 22,906	22,508	<sup>R</sup> 25,210	<sup>R</sup> 25,852	<sup>R</sup> 28,648	290,174
Oklahoma.....	12,004	13,146	12,803	13,002	13,626	148,040
Oregon.....	5,663	5,948	6,545	6,157	6,351	69,706
Pennsylvania.....	15,009	15,730	18,046	17,141	17,401	185,572
Rhode Island.....	533	560	598	485	472	5,849
South Carolina.....	6,692	5,932	7,212	6,327	6,507	73,692
South Dakota.....	757	884	973	962	1,043	10,858
Tennessee.....	7,544	7,379	8,335	9,000	8,649	94,299
Texas.....	110,232	109,005	109,975	102,897	110,957	1,348,429
Utah.....	2,242	2,452	2,455	2,594	2,579	25,257
Vermont.....	206	232	320	271	259	2,660
Virginia.....	4,669	6,005	6,308	5,926	5,477	NA
Washington.....	5,594	5,982	6,635	6,220	6,405	67,258
West Virginia.....	2,315	2,114	2,408	2,518	2,467	NA
Wisconsin.....	8,582	8,833	12,444	11,918	12,498	131,568
Wyoming.....	3,287	NA	3,916	3,662	4,043	<sup>R</sup> 43,362
<b>Total.....</b>	<sup>R</sup> <b>520,532</b>	<b>531,449</b>	<sup>R</sup> <b>581,598</b>	<sup>R</sup> <b>556,578</b>	<sup>R</sup> <b>580,382</b>	<sup>R</sup> <b>6,608,061</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	12,548	11,602	11,204	10,611	11,523	11,875
Alaska .....	3,353	3,589	4,233	5,470	5,286	5,994
Arizona .....	1,680	1,438	1,263	1,284	1,262	1,141
Arkansas.....	8,088	7,517	7,348	6,316	6,843	6,333
California .....	58,508	61,260	62,988	64,460	62,139	64,910
Colorado .....	13,311	11,228	10,864	9,566	10,018	10,871
Connecticut.....	1,866	1,599	1,555	1,466	1,652	1,558
Delaware .....	1,701	1,614	1,236	873	940	813
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,443	4,655	4,410	4,262	4,585	4,901
Georgia.....	13,308	12,529	12,103	11,075	12,249	12,688
Hawaii .....	38	36	35	34	37	34
Idaho <sup>a</sup> .....	2,227	1,911	1,926	1,605	1,588	1,620
Illinois.....	26,786	21,569	18,928	17,069	17,474	16,711
Indiana.....	26,248	21,709	20,509	18,592	19,112	17,283
Iowa.....	10,135	9,201	7,596	7,431	6,245	6,693
Kansas.....	9,138	7,857	7,352	8,705	8,873	8,156
Kentucky.....	10,808	9,844	9,098	8,205	8,549	7,776
Louisiana.....	62,966	56,898	55,132	52,118	66,506	70,286
Maine.....	234	211	231	251	203	159
Maryland.....	2,545	2,084	1,663	1,766	1,872	1,835
Massachusetts.....	5,863	3,367	2,476	1,901	1,774	2,013
Michigan.....	20,205	15,317	13,754	13,138	15,360	NA
Minnesota.....	9,971	9,771	7,254	7,169	8,263	6,422
Mississippi.....	8,060	6,566	6,888	4,950	7,891	7,572
Missouri.....	6,741	5,484	4,975	4,747	4,729	4,448
Montana.....	2,488	2,166	2,131	1,514	1,469	1,238
Nebraska.....	3,502	3,733	3,198	3,668	5,053	4,497
Nevada.....	1,165	1,129	1,121	959	986	935
New Hampshire.....	722	592	516	417	480	456
New Jersey.....	6,112	5,577	5,226	5,203	5,319	5,300
New Mexico.....	1,972	2,054	1,736	1,889	1,778	1,739
New York.....	7,402	6,043	6,036	5,887	5,583	5,409
North Carolina.....	7,059	7,020	6,675	6,483	6,808	6,266
North Dakota.....	996	1,156	1,399	1,144	625	758
Ohio.....	30,022	24,044	20,905	20,662	21,013	19,073
Oklahoma.....	10,624	12,126	12,418	12,294	11,813	11,548
Oregon.....	6,200	6,093	5,795	5,376	5,453	5,327
Pennsylvania.....	17,136	15,001	14,305	13,420	14,001	12,728
Rhode Island.....	499	433	453	365	386	394
South Carolina.....	6,016	5,292	5,008	4,313	6,151	6,057
South Dakota.....	987	980	761	762	739	733
Tennessee.....	8,556	8,117	7,302	7,069	7,297	6,688
Texas.....	106,457	106,947	101,491	96,288	119,656	117,712
Utah.....	2,183	2,232	1,937	1,968	1,771	1,926
Vermont.....	211	244	217	148	163	177
Virginia.....	6,642	NA	6,632	6,543	7,078	6,437
Washington.....	6,126	5,929	5,755	5,109	4,989	4,773
West Virginia.....	NA	2,240	2,049	2,059	2,211	2,063
Wisconsin.....	13,722	11,147	9,837	8,297	8,851	7,745
Wyoming.....	4,028	3,623	3,826	3,440	3,328	3,416
<b>Total.....</b>	<b>575,358</b>	<b>528,335</b>	<b>501,754</b>	<b>478,339</b>	<b>527,972</b>	<b>523,816</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	11,427	11,913	12,567	14,110	13,002	14,585
Alaska .....	5,446	5,214	4,440	3,814	2,892	3,175
Arizona .....	1,313	1,502	1,631	1,510	1,452	1,628
Arkansas.....	6,670	6,962	7,396	8,212	7,788	8,971
California .....	62,253	66,643	67,659	64,949	71,100	72,186
Colorado .....	9,173	9,358	10,703	11,702	10,912	12,438
Connecticut.....	1,486	1,574	1,660	2,207	2,237	2,252
Delaware .....	834	1,198	1,066	1,575	1,481	2,091
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,243	6,057	6,324	5,822	5,535	6,334
Georgia.....	12,632	12,779	13,119	14,591	13,244	13,925
Hawaii .....	38	40	36	38	35	38
Idaho <sup>a</sup> .....	1,823	1,798	1,921	1,971	2,202	2,270
Illinois.....	18,057	18,279	21,542	25,657	25,833	29,358
Indiana.....	18,262	19,266	21,930	27,441	23,473	26,854
Iowa.....	7,026	6,843	8,704	7,703	10,332	10,602
Kansas.....	7,270	7,487	7,246	7,965	8,452	9,284
Kentucky.....	8,165	8,675	9,368	10,550	10,179	11,306
Louisiana.....	70,932	73,758	71,855	74,538	63,272	72,956
Maine.....	162	196	196	270	241	311
Maryland.....	1,990	2,036	NA	2,322	2,041	2,153
Massachusetts.....	2,618	3,200	4,538	6,169	6,612	6,236
Michigan.....	15,747	15,322	19,304	19,344	20,430	24,205
Minnesota.....	6,410	5,848	6,616	7,809	8,480	10,009
Mississippi.....	8,015	7,872	8,246	8,468	8,345	9,755
Missouri.....	4,720	4,763	5,342	6,418	6,410	7,461
Montana.....	1,269	1,460	1,671	2,129	1,960	2,427
Nebraska.....	2,590	2,530	2,963	2,560	3,422	3,370
Nevada.....	1,003	1,022	1,102	1,138	1,073	1,132
New Hampshire.....	515	572	542	714	651	726
New Jersey.....	5,526	5,744	6,651	7,681	7,076	7,358
New Mexico.....	1,802	1,824	1,810	1,466	1,619	1,729
New York.....	5,423	6,600	7,377	8,683	9,396	9,043
North Carolina.....	6,835	7,208	7,293	8,596	8,190	8,657
North Dakota.....	784	724	706	980	1,050	1,043
Ohio.....	19,998	22,375	24,158	28,174	28,346	31,404
Oklahoma.....	12,436	12,092	13,706	12,656	13,912	12,416
Oregon.....	5,733	5,859	6,047	6,028	5,536	6,258
Pennsylvania.....	13,192	14,821	15,456	18,418	18,355	18,737
Rhode Island.....	420	414	731	601	583	569
South Carolina.....	6,347	6,497	6,567	7,306	6,922	7,217
South Dakota.....	869	814	934	944	1,212	1,124
Tennessee.....	7,191	7,901	8,207	8,441	8,535	8,994
Texas.....	113,064	116,579	114,834	117,104	110,606	127,689
Utah.....	1,986	2,058	2,393	2,133	2,344	2,325
Vermont.....	186	227	236	306	308	235
Virginia.....	4,754	5,490	5,952	6,165	5,835	6,688
Washington.....	5,013	5,335	5,874	5,966	5,818	6,571
West Virginia.....	2,094	2,644	3,167	3,796	3,455	4,010
Wisconsin.....	8,403	9,654	10,585	14,124	13,306	15,898
Wyoming.....	3,313	3,571	3,522	3,682	3,535	<sup>R</sup> 4,077
<b>Total.....</b>	<b>518,459</b>	<b>542,602</b>	<b>567,374</b>	<b>604,946</b>	<b>589,025</b>	<sup>R</sup> <b>650,082</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	NA	73,558	88,472	NA	25,196	19,024
Alaska .....	NA	28,538	25,089	NA	5,623	3,980
Arizona .....	NA	142,805	170,003	NA	30,823	25,715
Arkansas.....	NA	30,625	30,457	NA	9,683	9,464
California .....	NA	455,840	502,527	NA	119,104	72,700
Colorado .....	NA	60,653	52,997	NA	10,736	8,549
Connecticut.....	NA	44,316	39,714	NA	9,856	7,710
Delaware .....	NA	9,540	8,216	NA	2,176	1,296
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	442,704	386,204	NA	83,189	78,898
Georgia.....	NA	38,471	37,899	NA	18,837	11,821
Hawaii.....	NA	--	0	NA	--	--
Idaho.....	NA	6,583	7,578	NA	1,553	490
Illinois.....	NA	41,508	25,500	NA	12,036	4,048
Indiana.....	NA	27,798	19,721	NA	7,007	2,847
Iowa.....	NA	16,449	3,582	NA	3,671	1,865
Kansas.....	NA	10,472	6,663	NA	5,509	2,538
Kentucky.....	NA	12,843	3,612	NA	3,276	1,504
Louisiana.....	NA	187,783	163,588	NA	29,948	23,350
Maine.....	NA	39,224	41,782	NA	7,732	4,569
Maryland.....	NA	13,430	8,768	NA	5,661	2,190
Massachusetts.....	NA	112,585	108,622	NA	24,841	17,879
Michigan.....	NA	96,609	90,311	NA	23,052	9,315
Minnesota.....	NA	18,020	9,217	NA	5,633	1,815
Mississippi.....	NA	99,492	79,982	NA	24,202	19,610
Missouri.....	NA	25,155	18,863	NA	8,163	3,732
Montana.....	NA	254	130	NA	94	34
Nebraska.....	NA	5,532	2,669	NA	3,185	890
Nevada.....	NA	97,050	87,027	NA	17,100	14,671
New Hampshire.....	NA	33,475	24,709	NA	3,077	1,614
New Jersey.....	NA	89,855	93,204	NA	26,316	15,581
New Mexico.....	NA	23,165	21,956	NA	4,726	3,527
New York.....	NA	224,928	167,950	NA	68,255	41,492
North Carolina.....	NA	23,040	17,773	NA	7,729	2,789
North Dakota.....	NA	4	2	NA	2	1
Ohio.....	NA	22,787	15,652	NA	7,543	2,498
Oklahoma.....	NA	165,677	143,702	NA	34,574	27,089
Oregon.....	NA	53,753	54,344	NA	9,702	2,675
Pennsylvania.....	NA	53,146	59,322	NA	25,745	13,413
Rhode Island.....	NA	29,699	24,771	NA	5,636	3,916
South Carolina.....	NA	37,978	22,834	NA	11,003	5,830
South Dakota.....	NA	3,225	1,059	NA	1,221	468
Tennessee.....	NA	4,869	2,044	NA	2,341	629
Texas.....	NA	992,823	957,684	NA	176,070	157,779
Utah.....	NA	6,173	6,796	NA	3,711	2,269
Vermont.....	NA	21	38	NA	3	3
Virginia.....	NA	50,770	38,996	NA	16,767	7,883
Washington.....	NA	43,456	42,448	NA	11,663	3,501
West Virginia.....	NA	1,585	1,137	NA	915	249
Wisconsin.....	NA	37,169	15,204	NA	8,666	3,467
Wyoming.....	NA	487	378	NA	161	68
<b>Total.....</b>	<b><sup>E</sup>4,378,907</b>	<b>4,035,924</b>	<b>3,731,197</b>	<b><sup>E</sup>807,581</b>	<b><sup>R</sup>923,711</b>	<b>647,245</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	11,610	8,988	7,702	5,175	4,022	104,947
Alaska .....	3,556	3,264	3,699	3,429	3,872	43,319
Arizona .....	16,986	14,288	17,422	12,935	14,141	218,111
Arkansas .....	7,639	5,137	2,533	2,095	1,498	40,972
California .....	60,292	44,034	50,509	45,739	43,784	675,572
Colorado .....	6,139	5,868	7,666	7,087	7,915	92,338
Connecticut .....	6,287	5,883	6,185	4,947	4,661	61,460
Delaware .....	534	234	808	383	449	13,176
District of Columbia .....	--	--	--	--	--	--
Florida .....	75,002	62,403	55,511	43,219	40,442	637,626
Georgia .....	7,253	6,424	3,500	1,530	218	55,379
Hawaii .....	--	--	--	--	--	--
Idaho .....	415	148	415	467	176	10,831
Illinois .....	3,781	2,823	1,464	1,071	425	51,545
Indiana .....	1,860	1,718	1,516	665	1,234	34,412
Iowa .....	1,728	725	941	493	686	22,155
Kansas .....	1,725	1,485	1,172	495	410	13,987
Kentucky .....	1,083	224	568	403	332	17,117
Louisiana .....	19,975	19,621	15,743	12,973	12,366	268,952
Maine .....	4,280	3,026	2,613	2,845	2,120	52,539
Maryland .....	1,069	674	644	551	556	19,063
Massachusetts .....	16,205	12,612	12,923	10,874	10,170	157,271
Michigan .....	8,731	8,934	7,114	5,893	7,300	129,224
Minnesota .....	967	338	707	621	796	25,730
Mississippi .....	11,386	10,007	7,060	4,255	2,159	138,671
Missouri .....	2,864	1,938	1,651	1,010	213	32,501
Montana .....	21	13	19	11	10	343
Nebraska .....	605	425	369	214	144	7,175
Nevada .....	9,443	8,343	10,649	7,835	9,540	148,492
New Hampshire .....	1,105	2,310	4,874	3,994	4,661	45,926
New Jersey .....	12,150	8,867	8,035	7,326	8,237	126,039
New Mexico .....	2,852	2,365	2,226	1,870	1,964	32,937
New York .....	31,743	24,080	27,702	16,277	16,269	308,330
North Carolina .....	1,514	1,062	1,668	316	286	28,479
North Dakota .....	0	0	0	0	0	5
Ohio .....	1,609	783	545	466	506	27,774
Oklahoma .....	27,416	24,741	17,544	18,244	12,344	239,003
Oregon .....	690	573	6,283	5,402	3,497	88,049
Pennsylvania .....	7,688	6,247	8,914	4,942	2,176	77,707
Rhode Island .....	3,522	1,825	2,359	2,480	3,137	43,551
South Carolina .....	2,703	2,410	2,044	2,049	811	45,514
South Dakota .....	135	23	52	37	21	3,930
Tennessee .....	216	563	167	111	42	5,802
Texas .....	135,644	116,395	97,592	86,405	78,832	1,456,777
Utah .....	738	913	868	596	180	8,082
Vermont .....	2	2	2	0	1	32
Virginia .....	2,194	1,442	2,768	3,328	755	66,987
Washington .....	2,032	1,741	1,885	3,906	2,876	66,312
West Virginia .....	261	120	140	118	132	2,252
Wisconsin .....	3,030	1,733	1,914	2,047	1,544	49,655
Wyoming .....	46	36	39	30	35	684
<b>Total .....</b>	<b>518,730</b>	<b>427,808</b>	<b>408,727</b>	<b>337,161</b>	<b>307,945</b>	<b>5,796,736</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	9,723	6,488	5,670	9,507	17,420	15,801
Alaska .....	3,973	3,545	3,640	3,623	4,673	4,439
Arizona .....	17,201	16,475	19,418	22,212	30,514	28,869
Arkansas .....	2,106	2,442	2,457	3,342	6,885	6,836
California .....	56,348	53,314	51,869	58,201	83,808	84,080
Colorado .....	8,586	7,756	7,102	8,241	8,845	11,222
Connecticut .....	3,873	4,207	4,865	4,198	6,896	6,770
Delaware .....	414	725	1,181	1,315	2,342	2,023
District of Columbia .....	--	--	--	--	--	--
Florida .....	34,306	45,939	54,813	59,863	75,163	83,641
Georgia .....	4,112	1,359	2,537	8,899	11,639	10,282
Hawaii .....	--	--	--	--	--	--
Idaho .....	1,010	1,098	1,075	1,065	1,180	889
Illinois .....	1,441	990	2,008	5,598	10,898	10,691
Indiana .....	2,037	841	1,279	2,458	5,914	6,251
Iowa .....	1,879	922	998	1,907	3,096	2,844
Kansas .....	643	639	894	1,339	2,243	2,808
Kentucky .....	1,057	750	578	1,890	3,329	2,635
Louisiana .....	21,795	13,209	17,950	28,215	30,229	31,282
Maine .....	1,107	3,455	4,301	4,452	5,901	5,764
Maryland .....	935	838	1,874	1,985	4,592	2,963
Massachusetts .....	8,885	9,623	10,493	15,686	19,771	18,315
Michigan .....	8,797	6,265	7,258	10,295	18,695	20,519
Minnesota .....	1,861	1,847	1,860	2,142	3,719	4,482
Mississippi .....	9,082	7,243	7,603	15,251	23,498	20,961
Missouri .....	1,712	1,091	1,053	3,491	6,169	5,735
Montana .....	21	15	18	35	60	62
Nebraska .....	305	229	333	775	1,283	1,589
Nevada .....	13,444	11,247	11,942	14,808	16,943	16,553
New Hampshire .....	2,641	3,338	2,879	3,592	5,093	4,821
New Jersey .....	9,431	7,166	7,977	11,610	19,431	17,218
New Mexico .....	1,832	2,166	2,657	3,118	3,632	4,355
New York .....	17,220	15,623	18,826	31,733	46,059	46,778
North Carolina .....	1,245	254	828	3,112	7,331	6,562
North Dakota .....	0	0	0	1	1	1
Ohio .....	1,189	708	966	2,125	6,064	5,679
Oklahoma .....	16,405	12,931	16,667	27,323	35,092	34,281
Oregon .....	9,163	8,214	8,664	8,255	9,103	6,976
Pennsylvania .....	3,607	4,773	5,347	10,834	14,719	13,396
Rhode Island .....	3,217	3,132	3,794	3,709	4,934	4,815
South Carolina .....	1,923	314	726	4,573	11,208	9,137
South Dakota .....	144	194	81	286	638	760
Tennessee .....	68	170	248	446	2,879	1,014
Texas .....	98,937	95,902	120,550	148,565	175,765	171,794
Utah .....	582	429	202	696	1,365	1,731
Vermont .....	0	4	4	3	3	2
Virginia .....	3,784	1,514	2,730	8,188	14,898	12,860
Washington .....	7,866	4,686	4,217	6,088	9,934	7,775
West Virginia .....	325	182	89	70	452	264
Wisconsin .....	2,986	2,133	2,524	4,843	6,524	7,828
Wyoming .....	51	40	38	68	102	109
<b>Total .....</b>	<b>399,270</b>	<b>366,428</b>	<b>425,082</b>	<b>570,032</b>	<b>780,930</b>	<b>766,464</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	11,903	6,695	4,452	6,569	4,605	6,114
Alaska .....	3,612	3,002	2,981	3,184	3,036	3,610
Arizona .....	18,885	18,275	14,728	8,395	11,576	11,564
Arkansas.....	5,721	3,864	2,078	2,361	1,415	1,464
California .....	46,769	45,964	47,968	48,148	45,811	53,291
Colorado .....	6,367	6,853	7,103	5,640	6,646	7,977
Connecticut.....	5,549	6,358	5,686	4,768	4,776	3,512
Delaware .....	1,480	45	279	962	997	1,413
District of Columbia.....	--	--	--	--	--	--
Florida.....	59,400	53,705	42,312	46,953	36,569	44,961
Georgia.....	5,773	3,235	851	2,073	1,101	3,517
Hawaii .....	--	--	--	--	--	--
Idaho.....	205	220	879	1,004	1,084	1,122
Illinois.....	9,761	1,544	2,603	2,614	879	2,517
Indiana.....	5,265	2,350	3,592	2,115	804	1,507
Iowa.....	2,414	1,389	1,716	2,549	1,096	1,345
Kansas.....	1,847	946	759	607	579	683
Kentucky.....	3,262	1,332	482	595	323	885
Louisiana.....	29,018	26,808	20,864	17,911	13,946	17,725
Maine.....	4,930	3,512	5,116	4,807	4,706	4,487
Maryland.....	2,613	726	586	630	589	731
Massachusetts.....	15,640	12,442	14,416	11,076	10,201	10,724
Michigan.....	16,066	6,290	8,592	8,450	6,618	11,377
Minnesota.....	3,588	867	2,033	1,020	991	1,321
Mississippi.....	15,059	10,817	6,391	9,822	5,824	7,119
Missouri.....	4,042	2,942	1,775	1,836	1,019	1,636
Montana.....	45	19	20	17	12	19
Nebraska.....	1,236	419	314	223	201	268
Nevada.....	11,233	8,732	9,777	10,354	11,595	11,863
New Hampshire.....	4,604	4,424	3,493	3,611	4,138	3,291
New Jersey.....	13,505	7,569	9,756	7,901	7,714	6,761
New Mexico.....	3,700	2,858	2,484	1,838	1,965	2,333
New York.....	37,098	21,758	18,510	20,688	15,913	18,125
North Carolina.....	2,476	923	1,414	1,890	527	1,916
North Dakota.....	1	0	0	0	0	0
Ohio.....	4,742	763	1,672	1,541	622	1,705
Oklahoma.....	29,403	18,804	13,870	13,630	9,595	11,000
Oregon.....	2,695	1,563	7,948	8,645	8,338	8,485
Pennsylvania.....	9,155	2,629	2,490	4,877	1,991	3,890
Rhode Island.....	4,589	3,524	3,582	2,467	2,940	2,848
South Carolina.....	4,372	2,716	1,987	3,114	1,859	3,586
South Dakota.....	669	311	515	176	44	112
Tennessee.....	432	117	23	82	68	255
Texas.....	157,090	115,897	103,233	93,104	82,497	93,443
Utah.....	719	540	323	485	450	560
Vermont.....	2	4	0	0	7	3
Virginia.....	8,109	1,007	3,402	3,827	3,170	3,497
Washington.....	2,937	1,876	4,366	4,815	5,186	6,568
West Virginia.....	150	87	111	199	97	225
Wisconsin.....	8,740	2,512	4,244	3,436	1,762	2,124
Wyoming.....	79	45	40	39	28	46
<b>Total.....</b>	<b>586,950</b>	<b>419,278</b>	<b>391,818</b>	<b>381,050</b>	<b>325,911</b>	<b>383,524</b>

-- Not applicable.  
E Estimated data.  
NA Not available.  
R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	NA	224,918	254,289	NA	38,795	32,960
Alaska .....	NA	85,818	81,141	NA	10,950	10,093
Arizona .....	NA	201,817	233,613	NA	35,068	30,348
Arkansas.....	NA	136,121	151,095	NA	18,212	18,601
California .....	NA	1,483,508	1,544,193	NA	213,125	171,964
Colorado .....	NA	262,045	239,858	NA	24,074	22,897
Connecticut.....	NA	116,474	111,213	NA	13,884	12,098
Delaware .....	NA	32,673	31,800	NA	NA	NA
District of Columbia.....	NA	21,366	21,066	NA	1,203	1,109
Florida.....	NA	539,635	480,980	NA	93,446	89,762
Georgia.....	NA	257,633	263,872	NA	37,089	<sup>R</sup> 30,413
Hawaii.....	NA	1,878	1,860	NA	229	235
Idaho.....	NA	44,825	46,190	NA	3,929	3,623
Illinois.....	NA	633,337	639,912	NA	47,195	NA
Indiana.....	NA	345,667	350,854	NA	30,002	26,617
Iowa.....	NA	155,699	143,892	NA	13,202	12,768
Kansas.....	NA	142,178	146,899	NA	17,526	13,738
Kentucky.....	NA	148,209	143,414	NA	12,978	12,261
Louisiana.....	NA	799,141	755,657	NA	103,350	93,665
Maine.....	NA	44,995	47,646	NA	8,093	4,987
Maryland.....	NA	NA	129,042	NA	11,637	9,179
Massachusetts.....	NA	NA	264,543	NA	31,507	<sup>R</sup> 26,706
Michigan.....	NA	NA	616,482	NA	48,299	37,466
Minnesota.....	NA	229,809	225,524	NA	NA	16,048
Mississippi.....	NA	NA	180,897	NA	33,605	28,967
Missouri.....	NA	187,300	187,840	NA	16,300	13,247
Montana.....	NA	36,056	35,383	NA	2,619	2,746
Nebraska.....	NA	80,044	78,676	NA	9,540	6,912
Nevada.....	NA	148,864	136,425	NA	20,889	18,799
New Hampshire.....	NA	50,740	41,458	NA	3,892	2,606
New Jersey.....	NA	423,314	431,753	NA	44,573	34,376
New Mexico.....	NA	78,780	79,993	NA	NA	6,950
New York.....	NA	778,927	762,817	NA	97,377	74,712
North Carolina.....	NA	160,952	155,460	NA	16,866	NA
North Dakota.....	NA	20,175	24,201	NA	1,102	1,916
Ohio.....	NA	554,069	565,423	NA	38,380	<sup>R</sup> 34,784
Oklahoma.....	NA	338,766	316,499	NA	50,308	42,592
Oregon.....	NA	144,952	147,136	NA	16,905	10,702
Pennsylvania.....	NA	454,475	470,159	NA	48,062	38,201
Rhode Island.....	NA	56,826	52,009	NA	6,956	5,603
South Carolina.....	NA	126,191	113,849	NA	18,780	13,685
South Dakota.....	NA	25,237	23,197	NA	2,501	1,729
Tennessee.....	NA	155,442	159,105	NA	12,561	11,574
Texas.....	NA	2,203,296	2,440,637	NA	302,833	285,502
Utah.....	NA	89,228	82,456	NA	8,244	<sup>R</sup> 8,058
Vermont.....	NA	6,057	6,047	NA	320	417
Virginia.....	NA	NA	185,150	NA	26,979	18,122
Washington.....	NA	168,696	166,530	NA	20,657	<sup>R</sup> 14,042
West Virginia.....	NA	63,360	69,674	NA	4,556	3,945
Wisconsin.....	NA	266,932	250,122	NA	NA	19,722
Wyoming.....	NA	43,301	43,453	NA	4,058	3,884
<b>Total.....</b>	<sup>E</sup> <b>13,647,767</b>	<b>14,009,737</b>	<b>14,145,060</b>	<sup>E</sup> <b>1,588,349</b>	<sup>R</sup> <b>1,676,755</b>	<sup>R</sup> <b>1,439,541</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	26,376	25,462	28,348	27,134	28,334	321,352
Alaska .....	9,307	10,004	11,427	10,980	12,466	131,063
Arizona .....	22,384	21,781	27,607	24,035	25,955	303,095
Arkansas .....	17,362	17,012	18,983	19,415	19,546	194,613
California .....	170,216	174,366	205,416	185,127	194,701	2,173,924
Colorado .....	23,773	NA	44,405	47,669	46,931	407,846
Connecticut .....	12,295	14,264	NA	17,340	18,034	162,265
Delaware .....	NA	2,441	4,261	4,469	4,783	47,352
District of Columbia .....	1,395	1,821	3,529	4,335	4,249	32,223
Florida .....	86,558	74,416	68,466	56,412	54,696	775,532
Georgia .....	27,219	26,915	34,698	41,025	38,148	387,934
Hawaii .....	239	237	242	226	241	2,792
Idaho .....	3,988	5,620	7,445	8,021	8,385	68,559
Illinois .....	49,589	72,524	103,401	119,906	115,299	951,241
Indiana .....	29,593	31,425	53,309	56,481	55,960	<sup>R</sup> 518,782
Iowa .....	14,225	17,325	24,054	27,133	27,098	232,392
Kansas .....	12,267	16,091	21,708	22,833	24,826	206,252
Kentucky .....	13,309	NA	20,542	24,057	23,312	222,697
Louisiana .....	91,781	89,955	92,068	82,827	84,635	1,125,756
Maine .....	4,800	3,690	3,753	3,905	3,098	61,146
Maryland .....	8,940	11,657	19,557	24,582	23,812	NA
Massachusetts .....	<sup>R</sup> 28,215	31,319	43,128	39,442	41,676	NA
Michigan .....	45,091	66,649	NA	99,608	104,998	NA
Minnesota .....	15,278	21,179	NA	44,420	41,254	344,988
Mississippi .....	NA	NA	20,340	17,509	16,662	NA
Missouri .....	13,767	18,740	28,716	32,333	34,138	266,072
Montana .....	3,560	4,965	7,326	7,042	6,996	55,117
Nebraska .....	6,925	10,113	13,202	13,152	14,761	114,415
Nevada .....	14,090	15,291	20,292	17,371	20,430	224,079
New Hampshire .....	2,503	NA	7,862	6,829	7,791	70,466
New Jersey .....	34,691	42,604	65,593	68,627	72,638	596,533
New Mexico .....	7,029	9,155	11,116	12,219	12,143	111,378
New York .....	74,954	92,180	126,922	<sup>R</sup> 119,441	<sup>R</sup> 116,455	<sup>R</sup> 1,071,545
North Carolina .....	12,209	NA	23,206	NA	25,482	226,383
North Dakota .....	2,354	2,546	3,634	4,088	3,721	31,968
Ohio .....	<sup>R</sup> 44,142	53,566	<sup>R</sup> 87,059	<sup>R</sup> 97,822	<sup>R</sup> 97,012	808,830
Oklahoma .....	43,044	44,953	42,312	44,804	41,903	485,615
Oregon .....	10,355	13,150	22,837	21,528	20,355	224,597
Pennsylvania .....	38,294	49,727	77,217	77,652	76,766	652,854
Rhode Island .....	5,924	5,569	7,396	6,727	8,199	79,526
South Carolina .....	11,423	11,567	14,822	15,686	14,739	170,009
South Dakota .....	1,782	2,535	3,848	4,346	4,011	36,875
Tennessee .....	12,142	16,753	24,540	27,637	28,913	221,738
Texas .....	267,546	253,451	253,384	237,231	244,462	3,193,049
Utah .....	<sup>R</sup> 7,907	13,142	16,101	<sup>R</sup> 17,227	<sup>R</sup> 18,500	125,829
Vermont .....	503	747	1,193	1,066	1,115	8,390
Virginia .....	13,187	NA	26,998	31,094	26,929	NA
Washington .....	15,538	19,511	25,449	28,113	26,572	257,056
West Virginia .....	5,123	6,321	9,720	10,514	10,472	NA
Wisconsin .....	20,540	24,022	40,837	47,381	44,031	<sup>R</sup> 396,720
Wyoming .....	4,653	5,349	6,940	6,700	7,282	<sup>R</sup> 64,878
<b>Total .....</b>	<sup>R</sup> <b>1,413,509</b>	<b>1,552,926</b>	<sup>R</sup> <b>1,978,495</b>	<sup>R</sup> <b>1,991,214</b>	<sup>R</sup> <b>2,006,977</b>	<sup>R</sup> <b>20,298,367</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	31,837	22,618	19,347	22,631	31,524	30,332
Alaska .....	11,704	11,885	10,867	10,789	11,223	11,506
Arizona .....	27,976	22,686	24,145	26,470	34,604	33,047
Arkansas.....	19,355	14,547	12,607	11,983	15,968	15,451
California .....	198,338	167,578	160,783	163,717	184,160	189,618
Colorado .....	54,676	38,536	29,649	22,939	23,657	26,653
Connecticut.....	16,372	11,693	9,760	7,966	10,752	10,744
Delaware .....	5,091	3,771	3,146	2,671	3,760	3,309
District of Columbia.....	5,038	3,003	1,665	1,151	1,128	1,246
Florida.....	46,747	56,169	64,102	68,879	84,478	93,456
Georgia.....	50,491	30,426	23,827	25,557	29,786	28,761
Hawaii.....	240	229	218	226	225	224
Idaho.....	9,364	6,110	4,586	3,674	3,520	3,427
Illinois.....	143,454	83,314	52,318	38,818	43,538	43,318
Indiana.....	70,036	44,239	32,590	26,250	29,535	28,381
Iowa.....	30,961	19,911	13,701	12,121	11,906	12,312
Kansas.....	25,838	14,865	11,246	12,125	13,270	13,229
Kentucky.....	29,032	19,171	14,133	12,150	14,217	12,716
Louisiana.....	93,333	74,492	76,629	82,160	99,494	104,505
Maine.....	2,174	4,184	4,881	4,912	6,326	6,158
Maryland.....	28,093	16,531	11,935	8,142	11,391	9,419
Massachusetts.....	39,625	24,971	19,291	22,220	26,033	25,469
Michigan.....	109,911	64,181	42,335	35,395	44,877	NA
Minnesota.....	47,536	32,954	20,437	14,252	17,189	17,054
Mississippi.....	24,436	17,384	16,749	21,799	33,120	30,313
Missouri.....	36,002	18,450	11,666	12,653	14,807	14,043
Montana.....	7,479	4,915	4,109	2,557	2,445	2,157
Nebraska.....	13,748	8,195	6,038	6,389	8,165	7,993
Nevada.....	23,366	16,780	16,473	18,597	20,471	20,115
New Hampshire.....	5,989	5,174	4,070	4,492	6,011	5,779
New Jersey.....	71,770	42,295	29,507	29,646	37,289	35,313
New Mexico.....	11,576	7,888	6,412	6,721	7,045	7,805
New York.....	<sup>R</sup> 110,449	<sup>R</sup> 68,761	<sup>R</sup> 53,478	<sup>R</sup> 59,929	<sup>R</sup> 75,529	<sup>R</sup> 76,247
North Carolina.....	25,563	15,497	11,743	12,627	16,977	15,903
North Dakota.....	4,222	3,346	2,632	1,593	1,114	1,225
Ohio.....	112,948	65,547	42,482	33,784	37,043	35,306
Oklahoma.....	42,033	30,364	32,060	42,392	49,656	48,659
Oregon.....	26,584	20,001	17,368	15,693	16,339	14,489
Pennsylvania.....	80,387	49,623	35,443	32,926	37,502	34,785
Rhode Island.....	7,417	5,273	5,197	4,814	5,977	5,996
South Carolina.....	15,785	9,366	8,124	10,544	18,879	16,854
South Dakota.....	4,947	3,128	1,961	1,602	1,945	1,982
Tennessee.....	27,330	16,329	11,515	11,122	13,490	11,133
Texas.....	254,657	229,454	241,669	263,974	314,163	309,559
Utah.....	16,396	8,643	6,028	5,534	5,542	6,763
Vermont.....	946	668	421	297	300	312
Virginia.....	36,088	<sup>R</sup> 20,830	16,884	18,977	25,986	23,417
Washington.....	33,768	22,752	16,407	15,433	18,564	16,666
West Virginia.....	NA	6,857	4,295	3,576	4,081	3,704
Wisconsin.....	53,684	34,506	<sup>R</sup> 23,032	<sup>R</sup> 18,567	<sup>R</sup> 20,801	<sup>R</sup> 20,628
Wyoming.....	7,263	5,374	4,840	4,099	3,943	4,104
<b>Total.....</b>	<sup>R</sup> <b>2,165,324</b>	<sup>R</sup> <b>1,527,300</b>	<sup>R</sup> <b>1,296,636</b>	<sup>R</sup> <b>1,299,370</b>	<sup>R</sup> <b>1,551,641</b>	<sup>R</sup> <b>1,544,258</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	26,215	22,377	22,944	29,698	29,009	32,818
Alaska .....	10,353	9,991	10,056	10,703	10,217	11,770
Arizona .....	23,649	23,929	22,243	17,637	22,244	24,464
Arkansas.....	14,890	14,289	15,287	18,858	19,380	21,997
California .....	154,379	163,140	174,185	184,994	204,351	228,682
Colorado .....	20,953	25,352	33,699	39,791	41,583	50,359
Connecticut.....	9,949	12,431	14,780	18,609	19,940	19,269
Delaware .....	2,884	2,140	2,707	5,437	5,551	6,885
District of Columbia.....	1,159	1,574	1,923	4,401	4,404	5,531
Florida.....	69,956	65,652	55,644	60,482	50,147	59,820
Georgia.....	24,553	23,693	25,006	39,208	39,296	47,328
Hawaii.....	238	245	240	240	225	242
Idaho.....	3,312	3,890	6,115	6,744	8,456	9,361
Illinois.....	45,458	48,375	64,863	116,823	117,771	153,193
Indiana.....	28,666	30,508	39,269	60,933	<sup>R</sup> 57,090	<sup>R</sup> 71,285
Iowa.....	12,542	13,341	18,554	24,740	27,933	34,370
Kansas.....	11,699	12,879	15,391	20,561	25,275	29,874
Kentucky.....	13,775	13,685	15,640	24,629	24,093	29,456
Louisiana.....	103,055	104,144	97,719	100,460	87,200	102,564
Maine.....	5,317	4,089	5,773	5,861	5,731	5,740
Maryland.....	9,924	10,139	NA	24,086	25,322	29,286
Massachusetts.....	25,586	25,892	36,817	NA	45,871	45,175
Michigan.....	47,717	50,509	72,590	107,819	112,006	132,384
Minnesota.....	17,859	17,816	22,932	38,715	41,778	56,466
Mississippi.....	24,924	21,077	17,856	23,649	20,874	NA
Missouri.....	13,659	15,723	19,927	31,002	35,932	42,207
Montana.....	2,689	3,509	4,553	5,808	6,204	8,690
Nebraska.....	5,842	6,538	8,339	11,332	14,611	17,224
Nevada.....	15,750	13,712	16,221	17,886	21,445	23,264
New Hampshire.....	5,825	6,050	5,693	6,877	7,546	6,959
New Jersey.....	31,671	34,164	49,543	75,270	78,563	81,500
New Mexico.....	7,661	8,253	10,655	10,951	12,501	13,909
New York.....	<sup>R</sup> 70,962	<sup>R</sup> 71,776	<sup>R</sup> 93,205	<sup>R</sup> 129,775	<sup>R</sup> 130,078	<sup>R</sup> 131,355
North Carolina.....	12,793	13,389	17,957	26,279	27,227	30,428
North Dakota.....	1,360	1,792	1,908	3,645	3,946	5,186
Ohio.....	37,221	47,208	63,615	104,870	106,865	121,941
Oklahoma.....	45,280	35,896	36,328	38,839	41,362	42,746
Oregon.....	11,461	11,423	20,230	21,898	23,320	25,791
Pennsylvania.....	33,682	38,117	50,252	84,549	84,348	91,238
Rhode Island.....	6,267	5,762	7,718	7,826	8,897	8,384
South Carolina.....	12,544	11,648	12,571	17,247	16,895	19,552
South Dakota.....	2,161	2,237	3,263	3,743	4,546	5,359
Tennessee.....	11,686	13,876	19,002	25,556	29,355	31,345
Texas.....	290,091	255,132	245,386	253,072	249,456	286,437
Utah.....	6,915	9,036	12,806	13,628	16,308	18,231
Vermont.....	406	560	778	1,203	1,284	1,214
Virginia.....	NA	12,917	18,853	31,158	31,506	37,460
Washington.....	13,423	13,977	21,892	24,538	26,840	32,797
West Virginia.....	3,952	5,909	7,753	12,543	12,527	12,892
Wisconsin.....	<sup>R</sup> 22,478	22,391	28,875	47,295	45,164	59,299
Wyoming.....	4,226	5,138	5,614	6,238	6,431	<sup>R</sup> 7,608
<b>Total.....</b>	<sup>R</sup> <b>1,398,872</b>	<sup>R</sup> <b>1,389,184</b>	<sup>R</sup> <b>1,590,259</b>	<sup>R</sup> <b>2,046,642</b>	<sup>R</sup> <b>2,090,620</b>	<sup>R</sup> <b>2,398,260</b>

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	10.67	6.94	6.48	9.65	9.35	8.80
Alaska .....	NA	3.67	3.09	4.52	5.30	6.63
Arizona .....	7.49	6.42	5.39	7.22	6.98	6.74
Arkansas.....	8.50	7.27	6.71	9.43	8.97	10.30
California .....	7.04	6.63	5.79	6.53	5.32	5.54
Colorado .....	6.39	5.24	4.78	3.53	3.47	3.61
Connecticut.....	9.39	8.08	7.19	9.45	8.48	8.52
Delaware .....	9.51	NA	5.81	7.27	6.84	8.23
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.57	7.71	6.43	7.95	8.07	7.84
Georgia.....	9.28	7.83	6.57	8.12	8.45	7.61
Hawaii.....	17.52	13.08	9.86	19.91	18.93	18.87
Idaho.....	7.37	6.42	5.41	6.64	6.40	6.26
Illinois.....	8.64	NA	6.29	7.63	<sup>R</sup> 7.03	<sup>R</sup> 7.03
Indiana.....	8.59	7.39	6.58	7.40	6.49	5.98
Iowa.....	8.66	NA	6.73	8.41	6.23	8.05
Kansas.....	NA	8.01	6.53	NA	8.53	10.44
Kentucky.....	NA	8.21	7.16	8.00	7.08	7.14
Louisiana.....	7.94	7.24	6.33	7.34	6.92	<sup>R</sup> 6.95
Maine.....	NA	10.49	9.28	13.38	NA	NA
Maryland.....	11.21	8.23	7.38	10.20	8.91	8.78
Massachusetts.....	11.48	8.72	7.86	12.14	10.99	11.01
Michigan.....	8.35	7.23	6.24	7.99	7.17	7.08
Minnesota.....	8.66	7.08	6.29	7.63	6.89	6.57
Mississippi.....	NA	6.94	6.25	7.53	7.03	6.63
Missouri.....	8.90	7.59	6.79	9.96	9.95	9.55
Montana.....	7.80	6.27	6.40	6.78	6.50	6.11
Nebraska.....	8.77	7.20	6.51	7.26	6.75	6.93
Nevada.....	8.45	7.56	6.60	8.40	8.73	7.67
New Hampshire.....	NA	8.68	6.05	NA	8.67	9.59
New Jersey.....	NA	8.46	7.58	11.27	10.19	NA
New Mexico.....	NA	5.94	5.13	NA	NA	5.17
New York.....	NA	6.93	6.15	NA	6.24	6.71
North Carolina.....	9.75	8.19	7.05	8.91	8.60	8.56
North Dakota.....	8.17	7.15	6.52	6.77	6.58	6.10
Ohio.....	10.02	9.20	7.41	8.56	7.89	8.22
Oklahoma.....	NA	7.09	6.38	8.58	8.12	7.89
Oregon.....	8.19	6.50	5.58	8.44	8.94	8.34
Pennsylvania.....	10.86	8.54	7.25	10.34	9.08	9.70
Rhode Island.....	9.99	7.78	7.13	12.76	12.41	11.94
South Carolina.....	9.96	8.18	7.31	8.98	8.52	8.57
South Dakota.....	8.71	7.66	6.57	7.46	6.85	6.57
Tennessee.....	9.09	7.28	6.45	7.76	7.58	7.52
Texas.....	7.83	6.83	5.87	6.90	6.28	6.17
Utah.....	9.10	6.94	5.48	9.07	9.52	9.20
Vermont.....	8.37	6.58	4.77	8.41	7.86	8.47
Virginia.....	NA	8.32	7.27	10.76	9.47	9.84
Washington.....	8.22	6.78	5.87	7.94	8.12	7.50
West Virginia.....	9.08	8.09	6.80	8.77	7.77	8.39
Wisconsin.....	NA	7.25	6.48	NA	7.56	8.08
Wyoming.....	7.80	6.94	5.93	6.56	6.39	7.29
<b>Total.....</b>	<b>8.77</b>	<b>7.36</b>	<b>6.43</b>	<b>7.99</b>	<sup>R</sup> <b>7.14</b>	<sup>R</sup> <b>7.19</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	9.49	11.42	11.04	11.34	11.40	8.41
Alaska .....	5.19	NA	4.64	4.83	5.12	3.74
Arizona .....	6.97	6.90	7.28	8.18	8.21	7.32
Arkansas .....	9.09	9.34	8.76	6.77	9.31	8.83
California .....	6.45	6.44	6.83	8.01	10.05	7.88
Colorado .....	5.50	7.18	6.65	7.64	8.07	6.04
Connecticut .....	9.14	9.40	8.66	9.64	10.56	9.67
Delaware .....	8.19	9.41	9.35	9.45	11.27	NA
District of Columbia .....	--	--	--	--	--	--
Florida .....	7.63	8.26	8.19	9.41	10.84	9.30
Georgia .....	8.49	9.11	8.12	10.05	12.73	9.83
Hawaii .....	17.14	17.18	15.92	16.40	16.00	14.28
Idaho .....	5.91	6.50	7.10	7.55	8.63	7.95
Illinois .....	<sup>R</sup> 7.16	8.37	9.09	<sup>R</sup> 9.39	10.14	NA
Indiana .....	6.98	7.64	8.65	9.18	10.70	8.83
Iowa .....	7.98	7.97	8.34	8.82	9.73	NA
Kansas .....	8.94	10.82	9.05	9.17	10.62	9.08
Kentucky .....	10.05	NA	9.33	10.27	12.42	9.65
Louisiana .....	7.17	7.51	7.58	7.95	11.25	8.56
Maine .....	7.80	8.90	9.94	10.57	12.03	11.81
Maryland .....	9.29	11.50	10.78	10.76	13.50	9.96
Massachusetts .....	10.60	9.13	10.00	12.26	13.70	10.51
Michigan .....	7.63	7.70	8.78	9.04	10.71	8.44
Minnesota .....	8.06	7.06	7.91	9.55	10.56	<sup>R</sup> 8.52
Mississippi .....	NA	NA	9.43	9.73	12.43	<sup>R</sup> 8.85
Missouri .....	9.26	9.47	8.00	8.22	9.55	8.66
Montana .....	6.44	6.51	7.40	8.02	9.61	7.62
Nebraska .....	7.39	8.87	8.66	9.14	10.26	8.21
Nevada .....	8.02	8.58	7.70	8.83	8.98	8.50
New Hampshire .....	NA	9.31	9.64	11.77	11.73	9.78
New Jersey .....	12.07	11.05	10.43	10.56	12.10	9.70
New Mexico .....	5.26	5.66	6.92	8.55	8.42	7.04
New York .....	7.27	NA	9.33	9.30	10.22	8.21
North Carolina .....	8.71	8.97	10.17	9.55	11.37	10.12
North Dakota .....	6.31	6.58	7.46	9.61	10.41	8.54
Ohio .....	9.05	9.75	9.30	10.31	12.88	<sup>R</sup> 10.66
Oklahoma .....	NA	8.17	9.52	10.59	10.01	7.89
Oregon .....	8.07	7.85	8.03	8.20	8.27	7.12
Pennsylvania .....	10.20	10.37	10.45	10.72	12.84	<sup>R</sup> 9.90
Rhode Island .....	10.42	9.39	9.64	8.85	9.95	8.69
South Carolina .....	9.26	9.24	9.31	10.26	12.65	9.96
South Dakota .....	7.89	8.90	8.71	8.46	10.29	8.48
Tennessee .....	8.08	9.21	8.61	9.25	11.07	9.08
Texas .....	7.20	7.04	7.74	8.33	9.87	8.08
Utah .....	8.46	8.69	8.52	8.75	10.12	7.58
Vermont .....	8.30	8.92	8.56	8.42	7.94	6.85
Virginia .....	10.03	NA	10.23	10.16	11.63	9.98
Washington .....	8.01	7.82	7.98	8.02	9.24	7.95
West Virginia .....	7.58	8.07	8.16	10.31	11.51	9.69
Wisconsin .....	8.00	8.00	8.37	8.87	10.61	8.34
Wyoming .....	6.23	6.89	7.67	7.93	9.75	8.01
<b>Total .....</b>	<sup>R</sup> <b>7.82</b>	<b>8.07</b>	<b>8.72</b>	<sup>R</sup> <b>9.25</b>	<b>10.64</b>	<sup>R</sup> <b>8.65</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	11.88	11.69	12.59	10.26	8.14	7.80
Alaska .....	4.43	3.69	3.84	2.66	2.77	3.86
Arizona .....	9.22	8.88	8.85	8.86	8.20	7.07
Arkansas.....	9.93	13.75	13.12	11.44	10.38	8.40
California .....	9.29	12.18	11.00	9.34	7.14	6.97
Colorado .....	8.27	7.69	6.95	4.20	3.33	3.63
Connecticut.....	11.08	14.24	15.14	13.82	9.70	9.03
Delaware .....	11.29	11.38	10.51	10.16	6.89	6.98
District of Columbia.....	--	--	--	--	--	--
Florida.....	12.44	12.24	13.95	12.84	9.19	8.13
Georgia.....	13.09	13.95	13.98	12.00	8.99	9.14
Hawaii.....	16.46	17.78	16.93	15.86	14.55	14.25
Idaho.....	9.75	8.87	12.63	12.46	8.48	7.59
Illinois.....	10.74	9.95	10.89	9.01	8.67	7.75
Indiana.....	10.80	10.98	14.29	12.40	9.71	9.04
Iowa.....	11.10	11.62	11.79	11.11	NA	8.32
Kansas.....	9.93	12.31	12.84	12.47	9.91	10.94
Kentucky.....	11.17	12.42	13.65	11.66	9.00	8.29
Louisiana.....	11.06	12.64	13.86	11.20	8.59	7.78
Maine.....	13.98	15.08	16.27	12.04	12.49	13.70
Maryland.....	12.18	14.57	15.58	11.76	9.63	9.45
Massachusetts.....	13.31	14.42	17.15	16.05	13.22	12.33
Michigan.....	10.21	11.65	12.01	10.06	7.90	7.40
Minnesota.....	11.07	12.31	11.31	9.69	6.82	7.65
Mississippi.....	11.86	13.39	13.50	11.39	8.12	7.17
Missouri.....	10.10	10.74	11.23	10.94	10.46	10.14
Montana.....	9.24	9.73	10.69	11.41	7.53	7.44
Nebraska.....	9.87	11.07	11.21	9.36	7.06	7.40
Nevada.....	9.91	10.29	10.84	10.02	8.78	7.90
New Hampshire.....	11.27	12.40	13.21	13.85	12.91	11.49
New Jersey.....	11.73	12.49	13.15	12.68	10.05	9.27
New Mexico.....	9.42	9.14	10.11	7.53	6.87	6.14
New York.....	10.59	10.92	12.41	9.32	7.00	6.38
North Carolina.....	13.12	14.94	15.58	12.35	9.52	8.78
North Dakota.....	10.88	12.69	12.68	9.81	8.36	8.61
Ohio.....	11.49	<sup>R</sup> 12.43	17.32	12.77	12.21	11.33
Oklahoma.....	11.39	11.03	10.74	10.59	8.85	7.89
Oregon.....	8.49	8.10	7.64	7.23	6.97	7.33
Pennsylvania.....	11.97	13.29	12.94	11.63	9.49	9.22
Rhode Island.....	11.12	9.63	10.88	11.16	9.75	9.16
South Carolina.....	12.59	14.94	15.89	13.58	9.69	9.05
South Dakota.....	10.11	10.10	9.37	8.77	7.32	8.14
Tennessee.....	12.25	13.34	12.94	9.94	7.73	7.28
Texas.....	10.38	10.80	10.59	10.19	8.08	7.38
Utah.....	8.76	8.68	7.33	10.17	7.92	9.16
Vermont.....	8.31	6.22	7.19	7.40	6.41	6.16
Virginia.....	12.27	13.02	15.78	14.22	10.47	9.32
Washington.....	9.35	10.12	9.79	9.19	7.72	7.41
West Virginia.....	11.76	10.20	13.49	12.64	13.25	9.08
Wisconsin.....	10.05	11.22	11.19	9.58	8.48	8.30
Wyoming.....	9.05	10.77	9.98	8.79	7.06	7.51
<b>Total.....</b>	<b>10.75</b>	<sup>R</sup> <b>11.51</b>	<b>12.17</b>	<b>10.26</b>	<b>8.21</b>	<b>7.68</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	7.39	7.59	6.92	6.54	6.44	6.64
Alaska .....	3.55	3.41	3.57	3.80	4.35	3.27
Arizona .....	6.46	6.88	6.28	6.05	6.19	5.76
Arkansas.....	6.47	6.43	7.44	7.58	7.26	6.65
California .....	6.37	7.04	6.79	6.30	6.16	6.34
Colorado .....	3.54	4.62	6.53	6.08	5.75	5.69
Connecticut.....	8.41	8.58	8.94	7.69	7.49	7.39
Delaware .....	6.85	6.96	NA	6.96	6.72	7.16
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.44	7.04	7.80	7.64	7.22	7.23
Georgia.....	7.83	8.33	8.39	7.35	7.66	7.35
Hawaii.....	14.14	12.54	13.00	11.09	12.10	13.22
Idaho.....	6.54	6.27	7.28	6.00	6.00	6.16
Illinois.....	7.90	5.73	NA	8.01	7.10	6.92
Indiana.....	8.02	7.12	8.08	7.44	6.84	6.76
Iowa.....	7.09	7.95	7.92	7.66	7.39	6.94
Kansas.....	10.84	10.35	8.98	8.13	7.21	6.95
Kentucky.....	8.42	8.77	9.98	7.72	7.88	7.57
Louisiana.....	6.92	6.93	7.62	6.85	6.91	6.79
Maine.....	11.53	10.16	11.84	10.63	9.78	9.27
Maryland.....	8.43	8.91	9.61	7.74	7.85	7.92
Massachusetts.....	9.97	9.36	9.40	8.25	8.24	7.73
Michigan.....	6.94	7.29	7.79	6.86	6.88	6.82
Minnesota.....	7.18	6.95	8.08	7.35	7.11	<sup>R</sup> 6.52
Mississippi.....	6.60	6.85	<sup>R</sup> 8.05	6.31	6.74	6.49
Missouri.....	9.34	9.49	8.56	7.18	7.00	6.73
Montana.....	6.26	6.58	6.73	6.00	6.01	6.03
Nebraska.....	6.90	8.09	7.87	7.00	7.21	6.93
Nevada.....	8.27	7.97	7.95	7.18	7.39	7.09
New Hampshire.....	11.07	8.73	9.16	8.50	8.42	7.71
New Jersey.....	8.84	9.08	9.07	8.13	8.06	8.06
New Mexico.....	5.51	5.87	6.18	5.71	5.84	5.91
New York.....	6.65	7.16	7.51	6.87	6.76	7.01
North Carolina.....	8.21	8.77	8.72	7.76	7.53	8.06
North Dakota.....	7.14	7.14	8.64	7.19	6.92	6.72
Ohio.....	9.47	11.54	10.51	8.39	8.05	8.34
Oklahoma.....	7.23	7.62	7.11	6.95	6.70	7.12
Oregon.....	6.74	6.63	6.32	6.60	6.34	6.16
Pennsylvania.....	8.51	8.80	<sup>R</sup> 9.66	8.23	8.03	8.33
Rhode Island.....	8.43	8.91	7.88	7.20	6.59	7.75
South Carolina.....	8.32	8.66	8.77	7.81	7.68	7.47
South Dakota.....	7.86	7.89	8.74	7.69	7.86	7.04
Tennessee.....	6.74	7.44	7.83	7.35	7.29	6.99
Texas.....	6.71	6.81	7.05	6.25	6.71	6.65
Utah.....	8.33	6.32	7.15	6.22	6.74	6.81
Vermont.....	6.31	6.40	6.14	6.41	6.99	6.80
Virginia.....	8.57	8.89	8.92	7.35	8.13	8.38
Washington.....	7.70	7.39	7.08	6.50	6.41	6.40
West Virginia.....	8.41	8.67	8.88	7.94	7.68	7.18
Wisconsin.....	7.84	7.81	7.89	6.75	7.06	6.83
Wyoming.....	6.81	7.38	7.62	6.50	6.73	6.82
<b>Total.....</b>	<b>7.29</b>	<b>7.50</b>	<b>7.79</b>	<b>7.24</b>	<b>7.09</b>	<b>7.05</b>

-- Not applicable.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	19.33	14.52	12.64	23.22	22.76	21.85
Alaska .....	6.75	5.72	4.85	7.77	7.85	7.49
Arizona .....	15.81	13.04	12.00	23.36	22.82	21.33
Arkansas .....	14.48	12.86	11.29	20.69	19.51	17.82
California .....	12.21	10.86	9.53	11.13	10.68	10.89
Colorado .....	10.52	9.31	8.19	13.10	12.92	12.56
Connecticut .....	17.98	15.31	13.73	19.74	20.56	18.96
Delaware .....	19.10	NA	12.15	25.33	25.10	25.24
District of Columbia .....	17.54	15.36	13.87	17.25	16.84	17.31
Florida .....	22.45	19.32	17.11	24.37	24.13	23.87
Georgia .....	19.29	15.62	13.57	24.23	23.63	22.37
Hawaii .....	35.67	29.75	26.35	42.25	36.99	35.45
Idaho .....	12.37	9.83	8.70	13.90	13.55	13.08
Illinois .....	11.92	10.13	9.14	12.71	12.29	11.94
Indiana .....	14.18	11.36	9.98	15.39	16.20	15.43
Iowa .....	12.87	11.04	9.90	18.24	13.93	16.19
Kansas .....	13.73	11.39	10.50	17.35	16.66	16.19
Kentucky .....	NA	11.39	10.60	17.23	18.00	16.22
Louisiana .....	NA	11.96	10.60	17.13	NA	NA
Maine .....	18.42	14.74	13.74	18.20	16.34	19.88
Maryland .....	17.01	13.17	11.95	21.41	20.66	18.45
Massachusetts .....	17.67	13.94	14.02	19.55	18.75	17.00
Michigan .....	11.87	9.34	8.18	14.91	14.46	13.83
Minnesota .....	12.02	9.95	9.02	13.80	12.43	12.01
Mississippi .....	NA	11.60	10.05	16.52	15.72	16.18
Missouri .....	14.38	11.72	10.51	20.84	20.87	18.05
Montana .....	12.19	9.77	8.94	13.99	13.79	12.73
Nebraska .....	11.58	9.63	8.68	15.06	13.88	13.27
Nevada .....	14.18	11.92	9.48	17.90	17.04	16.40
New Hampshire .....	16.46	14.02	14.30	19.14	18.52	16.74
New Jersey .....	15.37	12.03	11.33	17.82	17.16	16.80
New Mexico .....	NA	9.65	9.11	NA	NA	14.34
New York .....	NA	13.33	12.08	NA	18.25	16.99
North Carolina .....	17.08	13.54	11.98	22.87	21.36	20.15
North Dakota .....	NA	10.16	8.51	NA	15.23	14.30
Ohio .....	14.70	11.90	10.01	16.39	16.42	15.67
Oklahoma .....	NA	10.57	9.83	19.37	17.62	17.92
Oregon .....	14.40	12.48	10.61	17.48	16.97	15.94
Pennsylvania .....	17.16	13.13	11.94	20.96	21.11	19.55
Rhode Island .....	17.47	14.08	12.82	21.28	20.37	18.79
South Carolina .....	17.78	13.20	11.67	24.87	25.31	24.22
South Dakota .....	11.89	10.70	9.22	14.73	14.57	13.83
Tennessee .....	14.86	12.03	10.14	17.96	16.21	15.54
Texas .....	12.93	11.17	9.99	17.30	16.62	14.84
Utah .....	11.53	9.04	7.79	11.93	11.87	11.38
Vermont .....	13.58	11.78	10.71	18.68	17.97	16.00
Virginia .....	NA	13.57	12.69	20.75	20.34	19.56
Washington .....	13.08	11.25	9.54	15.70	15.43	<sup>R</sup> 14.05
West Virginia .....	15.95	12.33	10.49	21.92	22.18	19.48
Wisconsin .....	NA	10.80	9.86	NA	12.79	12.97
Wyoming .....	12.26	9.68	8.30	13.80	13.65	12.37
<b>Total .....</b>	<b>14.15</b>	<b>11.66</b>	<b>10.44</b>	<b>16.12</b>	<b>15.63</b>	<sup>R</sup> <b>14.98</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	22.29	19.30	18.29	19.05	18.52	15.82
Alaska .....	7.21	6.69	6.55	6.54	6.38	5.73
Arizona .....	19.37	16.82	14.80	14.01	12.97	13.54
Arkansas .....	17.08	14.29	12.98	13.36	14.58	13.59
California .....	11.91	10.93	11.77	13.27	14.21	11.95
Colorado .....	10.59	9.35	9.28	10.14	11.53	10.24
Connecticut .....	18.52	17.24	16.78	17.78	18.69	16.26
Delaware .....	22.11	21.27	19.89	16.54	17.42	NA
District of Columbia .....	16.52	16.69	16.59	17.40	19.07	16.81
Florida .....	23.12	21.57	21.86	21.14	22.64	20.93
Georgia .....	20.61	20.81	18.23	18.66	17.59	17.31
Hawaii .....	34.72	34.69	34.10	33.79	34.46	30.94
Idaho .....	12.80	12.38	12.23	12.16	12.12	10.58
Illinois .....	10.81	10.12	10.65	12.40	13.64	11.60
Indiana .....	14.48	14.78	13.45	12.81	15.42	12.09
Iowa .....	13.81	12.32	12.41	11.84	12.99	12.35
Kansas .....	15.46	13.70	12.71	13.16	13.60	12.12
Kentucky .....	15.85	NA	15.05	14.38	16.02	12.96
Louisiana .....	16.87	14.66	14.16	12.76	14.63	13.11
Maine .....	14.14	19.39	18.81	18.82	18.78	16.20
Maryland .....	18.15	17.10	15.23	15.66	18.21	14.86
Massachusetts .....	16.75	16.73	16.47	18.00	19.06	15.42
Michigan .....	12.64	11.85	10.54	11.44	12.26	10.38
Minnesota .....	11.07	10.98	11.30	11.74	13.27	11.18
Mississippi .....	NA	NA	14.86	14.37	15.98	13.40
Missouri .....	16.33	14.17	13.21	13.38	14.06	12.72
Montana .....	11.63	11.13	11.51	12.79	12.57	<sup>R</sup> 10.82
Nebraska .....	11.62	10.68	10.63	11.55	11.98	10.79
Nevada .....	15.72	14.36	13.54	13.26	13.14	12.46
New Hampshire .....	16.48	16.41	15.38	16.19	17.01	14.98
New Jersey .....	16.16	14.77	14.89	15.07	15.35	12.55
New Mexico .....	13.13	11.84	11.97	12.67	12.86	11.02
New York .....	16.29	14.92	14.67	16.05	17.34	14.79
North Carolina .....	18.18	15.31	14.87	16.07	18.68	15.30
North Dakota .....	12.50	10.26	10.51	11.20	12.49	11.40
Ohio .....	15.06	14.09	13.52	14.45	15.64	13.08
Oklahoma .....	NA	13.19	11.76	12.74	14.49	11.65
Oregon .....	14.43	14.14	13.33	14.39	14.40	12.90
Pennsylvania .....	18.05	16.37	16.46	16.87	16.93	14.18
Rhode Island .....	17.72	17.28	16.93	17.17	16.89	14.79
South Carolina .....	21.99	17.40	15.29	15.89	18.70	15.13
South Dakota .....	11.65	11.12	11.24	10.98	12.89	11.68
Tennessee .....	15.12	14.31	13.34	14.55	16.01	13.61
Texas .....	14.67	11.18	10.43	13.01	13.26	12.87
Utah .....	10.90	10.85	10.98	11.75	12.29	9.71
Vermont .....	14.50	13.35	12.89	12.92	12.88	12.20
Virginia .....	17.39	NA	14.41	16.29	18.42	15.35
Washington .....	13.21	13.09	12.51	12.79	12.80	11.79
West Virginia .....	17.85	16.34	15.25	15.21	15.22	13.08
Wisconsin .....	12.85	12.18	12.25	12.31	13.19	11.95
Wyoming .....	12.05	12.56	12.35	12.11	11.77	10.46
<b>Total .....</b>	<b>14.37</b>	<b>13.26</b>	<b>13.10</b>	<b>13.99</b>	<b>14.92</b>	<b>12.81</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	18.54	20.62	21.45	19.49	19.06	18.48
Alaska .....	6.10	5.40	5.60	6.15	6.74	6.90
Arizona .....	13.23	15.38	17.31	18.21	18.94	18.18
Arkansas .....	13.90	16.23	19.91	20.31	19.92	19.23
California .....	14.12	15.62	14.90	12.88	11.53	11.51
Colorado .....	10.82	12.64	12.23	13.42	13.28	12.31
Connecticut .....	17.96	19.24	19.85	20.70	19.64	18.99
Delaware .....	14.59	14.33	17.48	20.51	21.93	21.58
District of Columbia .....	18.55	20.43	20.32	20.98	21.83	18.95
Florida .....	24.02	26.43	26.59	24.52	23.84	22.99
Georgia .....	19.34	20.74	20.46	24.34	22.69	22.28
Hawaii .....	34.71	34.65	32.45	32.10	32.11	29.95
Idaho .....	12.21	12.20	11.74	10.86	11.53	10.97
Illinois .....	13.59	14.71	15.58	16.64	14.64	13.91
Indiana .....	13.41	12.59	13.63	17.85	16.79	15.50
Iowa .....	12.87	15.43	21.27	21.41	18.79	17.06
Kansas .....	12.70	13.42	18.70	19.56	18.33	17.21
Kentucky .....	15.70	16.25	15.35	18.14	16.76	16.47
Louisiana .....	14.05	17.22	20.44	18.66	16.62	15.77
Maine .....	19.15	19.80	18.76	21.01	15.75	16.87
Maryland .....	16.81	19.69	19.45	23.03	20.31	19.11
Massachusetts .....	19.38	20.31	20.17	18.45	17.35	16.09
Michigan .....	12.38	12.95	13.99	14.52	14.58	13.45
Minnesota .....	11.41	15.23	15.74	18.09	12.50	13.05
Mississippi .....	15.78	17.67	20.41	19.48	14.99	12.85
Missouri .....	14.95	14.39	16.40	17.47	19.07	17.87
Montana .....	<sup>R</sup> 12.77	13.60	13.26	12.66	12.31	11.76
Nebraska .....	13.00	14.81	16.26	15.85	15.12	14.53
Nevada .....	13.35	14.07	13.72	14.62	15.31	14.73
New Hampshire .....	17.11	17.20	18.53	19.69	18.98	17.30
New Jersey .....	13.89	13.43	14.24	14.71	13.97	13.89
New Mexico .....	13.83	15.69	16.80	15.29	14.42	13.66
New York .....	17.42	20.14	22.11	20.63	18.35	17.49
North Carolina .....	19.49	19.55	20.46	20.81	20.95	19.15
North Dakota .....	12.32	14.68	14.79	17.38	15.97	14.60
Ohio .....	15.01	16.17	16.76	16.89	15.92	15.32
Oklahoma .....	13.45	16.73	17.09	17.95	17.96	14.94
Oregon .....	13.28	14.19	14.41	14.74	15.41	14.53
Pennsylvania .....	16.39	16.56	17.76	19.28	19.29	18.87
Rhode Island .....	17.19	16.59	17.62	17.96	18.63	17.77
South Carolina .....	19.32	20.81	18.14	20.84	19.72	19.36
South Dakota .....	12.58	14.30	15.14	16.90	14.41	14.96
Tennessee .....	17.23	19.07	21.34	16.93	16.10	16.26
Texas .....	15.74	18.47	20.51	18.75	16.84	15.97
Utah .....	11.88	11.23	10.17	10.90	11.46	10.68
Vermont .....	13.08	12.91	14.07	16.10	16.46	15.99
Virginia .....	17.78	19.50	20.39	23.27	22.83	19.89
Washington .....	12.77	12.82	12.66	13.20	13.83	13.30
West Virginia .....	15.21	14.32	14.47	16.90	17.19	17.22
Wisconsin .....	13.14	14.87	15.89	15.78	14.07	13.60
Wyoming .....	11.92	12.50	11.67	12.70	14.29	14.02
<b>Total .....</b>	<sup>R</sup> <b>14.72</b>	<b>15.82</b>	<b>16.53</b>	<b>16.66</b>	<b>15.62</b>	<b>14.96</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	17.80	15.93	14.71	13.70	13.63	13.87
Alaska .....	6.61	6.04	5.70	5.51	5.45	5.38
Arizona .....	17.00	15.23	13.36	12.36	11.85	11.24
Arkansas .....	18.67	15.39	13.31	11.84	11.55	11.77
California .....	10.94	11.22	10.46	10.06	10.83	11.07
Colorado .....	11.76	10.61	9.17	8.64	8.63	8.73
Connecticut .....	17.55	16.54	15.97	14.94	14.67	14.10
Delaware .....	19.87	17.33	NA	13.70	13.97	11.85
District of Columbia .....	17.49	17.29	16.37	14.59	14.40	14.79
Florida .....	21.98	21.00	19.48	18.37	17.65	17.22
Georgia .....	22.34	19.41	15.55	13.96	14.03	13.72
Hawaii .....	30.40	27.80	29.24	28.24	30.00	30.69
Idaho .....	10.51	10.15	9.85	9.80	9.57	9.50
Illinois .....	13.40	12.23	11.35	9.04	9.31	9.47
Indiana .....	15.44	14.33	13.80	10.59	10.48	9.92
Iowa .....	14.77	12.44	10.81	11.03	10.36	9.66
Kansas .....	16.14	13.87	12.77	10.62	10.22	9.99
Kentucky .....	15.97	13.27	12.24	10.15	10.53	10.83
Louisiana .....	14.51	14.09	12.61	11.13	10.82	10.79
Maine .....	15.91	13.35	15.43	14.69	14.52	14.49
Maryland .....	17.20	15.39	13.98	11.91	12.06	12.33
Massachusetts .....	13.74	14.72	13.78	12.36	14.14	14.59
Michigan .....	12.36	10.63	10.04	8.78	8.40	8.57
Minnesota .....	9.50	10.86	10.84	9.25	9.71	9.60
Mississippi .....	12.26	12.27	12.99	10.93	10.88	11.23
Missouri .....	15.83	12.76	11.72	10.83	10.78	11.19
Montana .....	10.87	10.60	9.61	9.22	9.45	9.37
Nebraska .....	13.43	11.34	10.07	8.91	8.67	8.88
Nevada .....	13.47	13.05	12.36	11.77	11.11	10.73
New Hampshire .....	15.15	15.59	14.66	13.49	13.07	13.27
New Jersey .....	13.40	12.33	11.60	11.84	11.80	11.84
New Mexico .....	12.99	10.55	8.08	8.44	9.11	9.91
New York .....	16.06	14.38	13.35	12.33	12.56	12.69
North Carolina .....	17.99	14.18	13.22	12.26	12.67	13.67
North Dakota .....	11.76	10.87	10.56	9.85	9.63	9.34
Ohio .....	13.97	12.83	12.58	11.57	10.94	11.48
Oklahoma .....	13.74	12.41	10.44	9.72	9.40	10.12
Oregon .....	12.07	12.88	12.16	12.61	12.23	12.05
Pennsylvania .....	16.66	14.28	13.07	12.39	12.47	12.43
Rhode Island .....	15.96	14.72	13.91	13.57	13.41	13.52
South Carolina .....	18.71	15.68	13.73	12.44	12.42	12.20
South Dakota .....	13.49	12.08	11.16	10.40	9.93	9.74
Tennessee .....	14.23	12.98	12.15	11.53	11.66	11.50
Texas .....	15.29	13.92	12.11	10.31	9.52	9.95
Utah .....	9.20	8.27	8.47	9.01	9.04	9.06
Vermont .....	13.45	12.48	11.76	11.25	11.18	11.24
Virginia .....	18.32	15.61	14.20	11.99	12.64	12.98
Washington .....	12.43	12.01	11.23	10.97	10.78	10.66
West Virginia .....	15.08	12.85	12.35	11.90	11.90	11.96
Wisconsin .....	12.74	11.36	11.45	10.34	10.31	10.30
Wyoming .....	11.54	10.14	9.30	9.23	8.87	9.07
<b>Total .....</b>	<b>13.88</b>	<b>12.83</b>	<b>11.98</b>	<b>10.95</b>	<b>10.98</b>	<b>11.00</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	16.54	11.64	10.54	14.86	14.36	14.85
Alaska .....	5.91	4.78	4.02	5.12	5.47	5.58
Arizona .....	11.77	9.49	8.29	13.01	12.68	12.62
Arkansas .....	10.99	9.46	8.55	10.73	10.66	10.34
California .....	10.70	9.63	8.38	9.07	8.86	8.96
Colorado .....	9.28	8.42	7.14	9.05	9.37	9.00
Connecticut .....	13.97	12.02	11.26	12.85	12.97	12.86
Delaware .....	NA	NA	10.72	17.77	19.04	17.61
District of Columbia .....	15.03	11.95	13.26	12.55	12.39	13.06
Florida .....	14.38	11.64	11.32	13.03	12.60	12.90
Georgia .....	14.67	12.85	11.14	14.43	<sup>R</sup> 14.12	<sup>R</sup> 14.50
Hawaii .....	29.13	24.18	20.64	29.58	30.89	29.69
Idaho .....	11.62	9.14	8.05	11.56	12.01	11.94
Illinois .....	11.64	9.72	8.87	11.22	11.15	10.37
Indiana .....	12.65	10.40	8.47	11.16	11.96	11.98
Iowa .....	11.00	9.45	8.46	10.57	11.06	10.68
Kansas .....	13.09	10.86	9.90	13.19	13.27	13.83
Kentucky .....	14.43	10.55	9.85	12.74	13.03	12.95
Louisiana .....	NA	10.23	9.30	10.12	10.37	NA
Maine .....	16.38	13.01	12.15	12.72	12.68	12.35
Maryland .....	13.70	10.56	9.03	11.77	11.53	12.07
Massachusetts .....	15.64	13.01	12.36	13.29	13.64	13.68
Michigan .....	10.89	8.22	7.68	10.49	10.44	10.58
Minnesota .....	NA	9.02	8.10	9.40	8.71	8.82
Mississippi .....	NA	NA	8.81	10.10	9.96	10.22
Missouri .....	13.22	10.82	9.65	13.92	13.61	13.16
Montana .....	12.13	9.70	8.84	12.89	12.58	12.48
Nebraska .....	9.90	8.42	7.45	8.28	8.27	8.59
Nevada .....	12.03	9.96	7.92	12.52	12.29	12.13
New Hampshire .....	NA	12.77	12.91	14.63	14.59	14.25
New Jersey .....	13.92	11.44	10.59	12.29	10.25	10.55
New Mexico .....	NA	7.99	7.68	NA	NA	9.96
New York .....	NA	10.56	9.92	NA	<sup>R</sup> 9.55	<sup>R</sup> 10.24
North Carolina .....	14.13	11.22	9.88	13.53	13.38	13.42
North Dakota .....	NA	9.06	7.72	NA	9.12	9.69
Ohio .....	13.38	10.35	8.84	11.66	11.20	11.23
Oklahoma .....	NA	10.21	9.42	13.70	13.53	14.20
Oregon .....	12.11	10.20	8.92	12.90	12.19	12.20
Pennsylvania .....	14.91	11.69	10.30	13.41	13.85	13.72
Rhode Island .....	15.92	12.66	11.42	19.09	18.62	17.46
South Carolina .....	NA	11.39	10.60	13.65	11.98	12.01
South Dakota .....	10.14	9.21	7.90	9.91	9.46	9.54
Tennessee .....	13.16	10.70	9.18	11.79	10.84	11.35
Texas .....	NA	8.87	7.89	NA	NA	9.23
Utah .....	10.06	7.60	6.47	9.37	9.37	<sup>R</sup> 9.23
Vermont .....	10.78	9.48	8.56	11.15	11.60	10.87
Virginia .....	12.80	10.26	9.76	11.04	10.99	11.06
Washington .....	11.73	9.91	9.04	12.27	12.31	<sup>R</sup> 11.77
West Virginia .....	14.97	11.45	9.80	17.34	18.20	16.55
Wisconsin .....	NA	9.19	8.46	NA	8.41	10.08
Wyoming .....	NA	8.31	6.88	NA	8.57	9.23
<b>Total .....</b>	<b>12.38</b>	<b>10.18</b>	<b>9.16</b>	<b>11.19</b>	<sup>R</sup> <b>10.96</b>	<sup>R</sup> <b>11.05</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	16.68	16.53	16.65	17.35	17.35	12.96
Alaska .....	5.70	5.89	5.96	6.14	6.21	4.98
Arizona .....	12.57	11.78	11.51	11.44	10.47	9.81
Arkansas .....	10.52	10.35	10.57	11.15	12.05	10.20
California .....	9.93	9.74	11.03	12.24	13.14	10.77
Colorado .....	8.38	8.35	8.77	9.49	10.42	9.29
Connecticut .....	13.92	13.87	13.28	14.06	15.45	13.08
Delaware .....	NA	14.86	14.92	15.05	16.38	NA
District of Columbia .....	13.55	14.55	15.55	16.01	17.07	13.11
Florida .....	13.52	13.74	14.47	15.75	17.48	13.34
Georgia .....	16.27	14.09	13.39	14.73	15.52	14.77
Hawaii .....	29.01	28.97	28.17	27.99	28.75	25.48
Idaho .....	11.91	11.83	11.52	11.50	11.49	9.85
Illinois .....	10.47	9.89	10.64	12.42	13.29	11.17
Indiana .....	12.10	13.13	12.02	11.98	14.49	11.11
Iowa .....	10.60	10.15	10.91	11.01	11.67	10.66
Kansas .....	13.83	12.98	12.53	12.94	13.38	11.56
Kentucky .....	13.21	14.91	14.49	14.20	15.62	12.00
Louisiana .....	11.79	11.36	12.25	12.03	13.68	11.43
Maine .....	10.54	15.49	17.16	17.83	17.97	14.38
Maryland .....	12.42	13.29	13.84	14.00	15.92	12.03
Massachusetts .....	14.32	14.96	14.94	16.82	17.54	14.27
Michigan .....	10.67	11.31	10.49	10.87	11.69	9.37
Minnesota .....	NA	8.58	10.76	11.06	12.36	10.15
Mississippi .....	NA	NA	12.64	13.62	15.37	NA
Missouri .....	13.10	12.90	12.67	12.94	13.87	11.79
Montana .....	11.63	11.16	11.49	12.73	12.66	<sup>R</sup> 10.76
Nebraska .....	8.57	9.32	9.83	10.27	11.46	9.45
Nevada .....	12.15	11.91	11.96	12.04	11.80	10.37
New Hampshire .....	13.95	NA	14.43	15.12	16.39	13.69
New Jersey .....	12.05	11.52	13.05	15.14	16.68	13.12
New Mexico .....	9.88	10.10	10.63	11.48	11.60	9.19
New York .....	<sup>R</sup> 11.27	<sup>R</sup> 11.52	<sup>R</sup> 12.33	<sup>R</sup> 13.63	<sup>R</sup> 15.42	<sup>R</sup> 11.90
North Carolina .....	12.95	12.44	12.76	14.28	16.79	12.86
North Dakota .....	10.24	9.10	9.90	10.75	11.98	10.33
Ohio .....	12.01	12.22	12.99	13.95	15.33	11.76
Oklahoma .....	NA	11.62	11.11	11.96	13.77	11.04
Oregon .....	11.52	12.15	11.75	12.26	12.30	10.65
Pennsylvania .....	13.96	14.11	14.48	15.49	16.27	12.90
Rhode Island .....	16.32	15.78	15.39	15.58	15.47	13.32
South Carolina .....	12.12	12.74	13.06	NA	19.87	13.62
South Dakota .....	8.64	9.34	10.04	9.90	11.69	10.27
Tennessee .....	11.16	12.88	12.19	13.66	15.68	12.29
Texas .....	9.37	8.86	8.95	12.42	11.47	10.56
Utah .....	9.06	9.53	9.80	<sup>R</sup> 10.51	<sup>R</sup> 10.91	8.23
Vermont .....	10.98	10.64	10.70	10.71	10.71	9.69
Virginia .....	11.58	10.88	12.14	13.95	16.28	<sup>R</sup> 11.84
Washington .....	11.54	11.79	11.42	11.74	11.76	10.43
West Virginia .....	16.31	15.54	14.42	14.40	14.40	12.25
Wisconsin .....	10.21	10.43	10.95	10.58	11.86	<sup>R</sup> 10.36
Wyoming .....	10.08	10.92	11.22	11.22	11.13	9.19
<b>Total .....</b>	<sup>R</sup> <b>11.54</b>	<sup>R</sup> <b>11.51</b>	<sup>R</sup> <b>12.00</b>	<sup>R</sup> <b>12.97</b>	<sup>R</sup> <b>14.12</b>	<sup>R</sup> <b>11.42</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	16.78	17.63	16.36	14.42	11.04	10.67
Alaska .....	5.73	5.34	5.02	4.65	4.59	4.47
Arizona .....	10.58	10.78	10.47	10.00	10.02	9.95
Arkansas .....	11.86	12.55	12.05	11.80	11.66	11.45
California .....	13.80	14.42	13.16	10.91	9.55	9.52
Colorado .....	10.33	11.67	10.95	10.27	9.70	8.89
Connecticut .....	15.22	17.30	16.53	14.69	12.83	12.36
Delaware .....	13.28	12.78	12.87	13.97	15.00	15.14
District of Columbia .....	16.63	16.11	14.19	12.81	11.43	11.23
Florida .....	17.79	19.16	18.60	15.02	12.79	11.33
Georgia .....	16.40	19.50	20.77	20.27	16.95	16.51
Hawaii .....	29.09	29.05	27.74	26.42	26.04	25.44
Idaho .....	11.57	11.54	10.91	9.48	9.64	9.54
Illinois .....	13.77	14.50	14.25	13.69	12.86	12.26
Indiana .....	12.68	11.20	12.44	14.04	13.49	12.69
Iowa .....	12.86	12.94	14.03	13.85	12.20	11.14
Kansas .....	12.52	12.86	16.55	16.00	14.59	14.02
Kentucky .....	14.52	15.85	13.29	14.24	12.71	12.67
Louisiana .....	14.00	14.65	15.09	13.51	11.57	10.41
Maine .....	17.95	17.49	16.93	16.54	12.57	12.14
Maryland .....	15.01	16.56	14.64	12.77	10.84	10.54
Massachusetts .....	18.23	18.30	17.20	14.16	12.77	11.46
Michigan .....	11.90	12.50	12.88	11.18	9.95	9.70
Minnesota .....	11.03	13.95	13.81	13.16	9.57	10.07
Mississippi .....	14.98	16.34	16.75	13.88	10.54	9.20
Missouri .....	14.86	13.80	12.93	12.61	12.48	12.59
Montana .....	<sup>R</sup> 12.77	13.55	13.19	11.98	10.88	10.88
Nebraska .....	12.44	12.92	11.39	9.80	9.51	8.49
Nevada .....	11.79	12.05	10.26	10.45	10.63	10.32
New Hampshire .....	16.23	16.25	15.03	15.38	14.58	13.15
New Jersey .....	17.54	18.55	17.28	13.75	10.92	11.40
New Mexico .....	12.57	13.39	12.65	10.18	9.37	8.86
New York .....	<sup>R</sup> 15.22	<sup>R</sup> 16.51	<sup>R</sup> 15.64	<sup>R</sup> 12.38	<sup>R</sup> 10.37	<sup>R</sup> 9.63
North Carolina .....	17.47	18.01	15.32	12.80	12.39	11.41
North Dakota .....	11.71	13.81	13.37	12.42	10.14	10.23
Ohio .....	14.50	15.62	15.68	13.42	11.56	10.76
Oklahoma .....	13.42	14.55	13.11	13.19	13.23	11.92
Oregon .....	11.68	11.96	11.49	10.41	10.23	10.25
Pennsylvania .....	15.85	15.91	15.48	14.45	12.93	12.94
Rhode Island .....	15.69	14.89	15.22	16.03	17.32	16.05
South Carolina .....	19.22	21.24	15.91	15.61	13.23	12.70
South Dakota .....	11.73	12.94	13.18	12.55	10.65	10.05
Tennessee .....	16.59	17.35	15.85	12.16	10.99	11.01
Texas .....	14.92	15.23	14.91	12.58	10.06	8.42
Utah .....	10.75	9.47	8.29	8.43	8.59	8.45
Vermont .....	10.72	9.97	9.62	9.91	9.80	9.71
Virginia .....	15.11	<sup>R</sup> 15.20	14.79	13.48	11.11	10.53
Washington .....	11.82	11.61	10.70	10.38	10.43	10.39
West Virginia .....	14.50	13.86	13.15	12.82	13.07	12.99
Wisconsin .....	12.12	13.49	<sup>R</sup> 13.49	<sup>R</sup> 11.75	<sup>R</sup> 10.04	<sup>R</sup> 9.36
Wyoming .....	11.39	11.71	10.07	9.36	9.59	9.53
<b>Total .....</b>	<sup>R</sup> <b>14.10</b>	<sup>R</sup> <b>14.88</b>	<sup>R</sup> <b>14.37</b>	<sup>R</sup> <b>12.64</b>	<sup>R</sup> <b>11.05</b>	<sup>R</sup> <b>10.50</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	11.11	11.61	11.82	11.85	11.86	11.97
Alaska .....	4.32	4.46	4.66	4.76	5.01	5.06
Arizona .....	9.84	9.79	9.47	9.24	9.29	9.07
Arkansas.....	11.23	10.53	9.40	8.71	8.69	8.94
California .....	9.04	9.46	9.36	9.57	9.87	10.23
Colorado .....	8.38	9.21	8.30	8.19	8.14	8.27
Connecticut.....	12.30	12.48	12.59	11.84	11.86	11.53
Delaware .....	15.52	14.41	NA	12.59	12.92	10.88
District of Columbia.....	11.01	11.40	12.33	12.02	12.13	12.48
Florida.....	11.37	11.89	11.57	11.30	11.33	11.74
Georgia.....	15.68	14.68	13.78	11.66	11.27	11.41
Hawaii.....	25.05	22.24	23.32	22.79	23.99	24.67
Idaho.....	9.46	9.40	9.33	9.04	8.96	8.93
Illinois.....	11.88	11.46	10.35	8.78	9.12	9.31
Indiana.....	12.71	12.88	12.06	9.80	9.61	<sup>R</sup> 9.49
Iowa.....	10.76	9.86	8.82	9.56	9.10	8.99
Kansas.....	13.69	12.94	12.70	10.16	9.93	9.82
Kentucky.....	12.57	11.74	10.58	9.82	9.81	10.39
Louisiana .....	9.82	10.11	10.11	9.94	10.01	10.39
Maine.....	11.33	11.00	13.49	13.37	13.45	13.40
Maryland.....	10.04	10.52	10.55	10.47	10.38	10.91
Massachusetts.....	11.20	12.81	13.39	13.00	13.27	13.46
Michigan .....	8.92	8.83	8.73	7.99	7.63	7.84
Minnesota.....	8.07	9.72	9.55	8.49	9.01	8.99
Mississippi .....	9.00	9.72	10.63	9.62	9.91	NA
Missouri .....	11.18	10.75	10.58	10.45	10.47	10.97
Montana.....	10.65	10.38	9.61	9.22	9.49	9.43
Nebraska .....	8.71	8.76	9.40	8.05	7.93	8.38
Nevada .....	9.45	10.12	10.05	10.01	9.90	9.78
New Hampshire .....	12.86	13.36	13.38	12.66	12.35	12.46
New Jersey.....	11.14	11.31	11.00	11.66	11.06	12.01
New Mexico .....	9.05	7.93	6.37	7.13	8.39	8.63
New York.....	<sup>R</sup> 10.10	<sup>R</sup> 10.40	<sup>R</sup> 10.71	<sup>R</sup> 10.74	<sup>R</sup> 10.76	<sup>R</sup> 10.73
North Carolina.....	11.90	11.51	10.49	10.63	10.73	11.96
North Dakota.....	9.62	9.70	9.61	8.51	9.00	8.78
Ohio.....	10.37	10.62	10.89	10.00	10.02	10.37
Oklahoma .....	11.66	10.62	9.66	9.64	9.62	10.42
Oregon.....	9.65	10.20	10.13	10.39	10.29	10.20
Pennsylvania .....	12.02	11.56	11.71	11.50	11.57	11.51
Rhode Island.....	14.63	13.43	12.43	12.13	12.08	12.11
South Carolina .....	11.65	10.75	11.26	10.93	11.11	11.18
South Dakota .....	10.08	10.18	8.84	9.15	8.79	9.03
Tennessee.....	10.65	10.83	10.69	10.47	10.74	10.67
Texas.....	9.36	9.28	9.09	9.30	7.81	8.87
Utah.....	7.47	6.83	7.25	7.70	7.69	7.71
Vermont.....	9.64	9.41	9.36	9.42	9.38	9.60
Virginia.....	10.29	10.31	10.12	9.66	10.30	10.49
Washington.....	10.17	10.03	9.91	9.71	9.84	9.73
West Virginia.....	12.75	11.78	11.50	11.17	11.18	11.24
Wisconsin.....	<sup>R</sup> 8.90	9.36	9.80	9.06	9.12	8.99
Wyoming.....	9.07	8.61	8.16	8.23	8.20	7.83
<b>Total.....</b>	<sup>R</sup> <b>10.26</b>	<sup>R</sup> <b>10.40</b>	<sup>R</sup> <b>10.33</b>	<sup>R</sup> <b>9.99</b>	<sup>R</sup> <b>9.93</b>	<sup>R</sup> <b>10.10</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama .....	9.84	8.13	7.25	8.94	7.88	8.31
Alaska .....	3.82	2.41	3.57	3.75	3.70	3.69
Arizona .....	9.82	7.96	6.83	10.35	10.13	10.05
Arkansas .....	9.47	8.47	7.72	9.34	9.13	8.56
California .....	9.66	8.83	7.64	8.06	7.61	8.00
Colorado .....	10.93	8.71	6.45	10.73	10.74	10.81
Connecticut .....	11.18	9.97	9.10	9.59	9.35	9.17
Delaware .....	NA	10.01	7.38	11.92	NA	15.90
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.78	9.08	8.42	11.15	11.53	11.37
Georgia .....	9.69	9.14	7.57	7.93	8.24	8.18
Hawaii .....	18.43	15.31	12.71	19.39	20.11	19.59
Idaho .....	10.20	7.78	6.68	10.55	10.39	9.64
Illinois .....	10.09	8.55	7.90	7.81	8.17	8.23
Indiana .....	10.08	9.12	9.02	7.96	7.83	8.85
Iowa .....	9.22	8.08	7.26	8.38	8.16	8.21
Kansas .....	6.51	7.02	6.41	6.19	5.74	5.73
Kentucky .....	9.93	8.16	7.22	8.24	7.85	7.93
Louisiana .....	7.83	7.24	6.27	7.22	6.54	6.70
Maine .....	15.44	12.27	10.25	10.99	11.68	11.30
Maryland .....	13.88	10.64	11.20	11.35	11.46	11.51
Massachusetts .....	15.19	12.47	11.90	12.83	12.61	12.49
Michigan .....	10.11	7.82	6.60	10.27	10.51	9.87
Minnesota .....	NA	7.13	6.27	NA	NA	6.72
Mississippi .....	9.66	7.36	6.55	7.95	7.79	8.32
Missouri .....	12.36	9.56	8.58	10.98	10.80	11.14
Montana .....	9.72	7.72	6.38	10.37	9.98	8.75
Nebraska .....	8.40	7.38	6.54	6.35	6.71	7.19
Nevada .....	12.07	9.25	8.43	12.20	12.12	12.47
New Hampshire .....	NA	11.17	11.70	10.73	13.19	11.95
New Jersey .....	11.08	9.50	8.49	9.77	7.82	10.04
New Mexico .....	NA	7.58	6.78	NA	NA	9.84
New York .....	11.87	10.25	7.83	9.12	9.89	10.35
North Carolina .....	NA	9.03	7.01	10.37	9.93	10.51
North Dakota .....	6.90	7.31	5.50	7.34	6.55	5.49
Ohio .....	12.01	10.46	8.62	10.71	<sup>R</sup> 10.49	<sup>R</sup> 11.24
Oklahoma .....	11.91	8.75	8.60	9.43	10.71	10.55
Oregon .....	9.05	7.12	5.91	9.15	8.92	9.06
Pennsylvania .....	12.69	10.09	8.74	10.55	10.46	10.82
Rhode Island .....	13.45	10.76	9.40	13.31	13.76	13.21
South Carolina .....	NA	8.23	7.47	8.86	7.76	8.59
South Dakota .....	9.91	7.12	6.07	9.07	9.00	9.03
Tennessee .....	10.15	8.24	7.44	8.64	8.31	8.24
Texas .....	7.06	6.62	5.84	6.69	6.00	6.07
Utah .....	8.36	6.63	5.69	7.27	7.52	7.60
Vermont .....	9.11	6.84	5.72	8.68	8.23	8.61
Virginia .....	11.35	8.75	7.64	9.68	9.02	9.06
Washington .....	9.75	9.08	7.52	9.22	8.83	8.33
West Virginia .....	9.35	8.24	7.35	8.66	7.35	7.38
Wisconsin .....	9.89	8.77	7.65	8.98	8.18	7.95
Wyoming .....	NA	6.88	6.39	7.63	7.35	7.71
<b>Total .....</b>	<b>8.15</b>	<b>7.23</b>	<b>6.44</b>	<b>7.28</b>	<b>6.69</b>	<b>6.85</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	8.90	9.50	10.14	11.23	13.31	9.80
Alaska .....	3.70	3.64	4.24	3.97	3.96	2.65
Arizona .....	9.52	9.72	9.50	9.62	9.91	8.53
Arkansas .....	9.24	8.63	9.01	10.28	10.71	9.42
California .....	8.77	8.82	10.47	11.40	12.67	9.89
Colorado .....	10.87	11.43	11.83	13.30	13.85	9.42
Connecticut .....	10.34	11.66	11.65	12.60	14.82	11.70
Delaware .....	NA	14.94	14.52	13.79	14.72	10.99
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.07	11.66	12.30	11.76	13.10	9.85
Georgia .....	8.84	9.22	9.14	11.48	12.50	11.04
Hawaii .....	18.46	18.05	17.23	17.26	17.31	16.41
Idaho .....	10.11	10.28	10.26	10.19	10.22	8.37
Illinois .....	8.21	8.94	9.73	11.47	12.43	9.97
Indiana .....	8.57	10.76	10.57	11.19	12.34	10.12
Iowa .....	7.94	8.55	9.13	10.14	10.87	9.49
Kansas .....	6.67	7.09	8.86	10.85	11.31	7.40
Kentucky .....	9.44	9.13	10.14	11.64	13.61	9.89
Louisiana .....	7.26	7.45	7.37	8.83	11.80	8.96
Maine .....	11.40	18.00	17.73	18.09	17.95	13.76
Maryland .....	11.95	12.15	14.08	14.80	17.09	12.13
Massachusetts .....	13.77	14.88	14.73	16.31	17.21	13.75
Michigan .....	10.47	10.24	9.88	9.81	10.36	8.64
Minnesota .....	7.48	7.52	8.97	9.32	11.13	8.54
Mississippi .....	8.21	8.98	9.79	11.91	12.76	8.99
Missouri .....	11.00	11.42	12.52	13.13	14.31	10.59
Montana .....	8.59	8.52	9.80	10.80	10.18	<sup>R</sup> 8.49
Nebraska .....	7.46	8.26	8.93	9.88	10.47	8.35
Nevada .....	12.01	11.86	12.19	11.95	11.93	9.82
New Hampshire .....	11.48	13.63	12.65	NA	15.92	12.06
New Jersey .....	9.80	9.25	10.23	13.63	15.01	11.48
New Mexico .....	9.47	9.01	9.85	10.85	11.00	8.99
New York .....	11.08	11.51	12.01	12.77	13.38	11.19
North Carolina .....	10.48	10.21	9.09	NA	12.70	11.05
North Dakota .....	6.18	6.42	9.26	9.71	10.66	9.34
Ohio .....	<sup>R</sup> 11.50	<sup>R</sup> 11.11	<sup>R</sup> 11.19	<sup>R</sup> 13.15	<sup>R</sup> 13.49	11.67
Oklahoma .....	11.31	10.99	13.31	11.76	13.80	9.83
Oregon .....	8.67	9.12	9.03	9.09	9.22	7.70
Pennsylvania .....	11.65	12.29	13.06	13.58	14.90	11.17
Rhode Island .....	13.61	13.64	13.34	13.31	13.48	11.23
South Carolina .....	9.10	9.11	9.29	NA	13.63	9.97
South Dakota .....	8.88	9.24	10.39	10.89	11.17	NA
Tennessee .....	8.79	9.46	10.34	11.86	13.38	9.81
Texas .....	7.04	7.08	6.92	7.66	9.07	7.63
Utah .....	7.72	8.23	8.49	9.58	9.72	7.35
Vermont .....	9.14	9.31	8.72	9.33	10.16	7.68
Virginia .....	10.11	10.62	10.13	13.39	14.79	10.69
Washington .....	9.14	9.40	10.34	10.23	11.21	9.88
West Virginia .....	8.96	9.09	9.07	10.38	13.71	10.48
Wisconsin .....	8.74	9.57	10.28	9.82	11.86	10.14
Wyoming .....	NA	10.10	10.30	10.40	11.50	8.30
<b>Total .....</b>	<sup>R</sup> <b>7.64</b>	<sup>R</sup> <b>7.91</b>	<sup>R</sup> <b>8.23</b>	<sup>R</sup> <b>9.28</b>	<sup>R</sup> <b>10.83</b>	<b>8.46</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	13.51	14.42	14.85	10.02	9.47	7.19
Alaska .....	3.81	4.09	2.67	2.54	2.45	2.43
Arizona .....	9.87	9.31	10.97	8.96	8.37	8.87
Arkansas .....	11.69	12.35	10.27	10.44	9.70	9.53
California .....	12.84	13.46	11.66	9.58	8.71	8.55
Colorado .....	12.39	10.84	9.12	9.29	9.72	9.40
Connecticut .....	14.84	16.29	17.18	13.45	10.52	9.56
Delaware .....	14.22	13.26	11.40	10.89	9.44	10.58
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.69	12.55	12.60	9.39	10.39	8.77
Georgia .....	15.84	14.73	14.29	12.55	9.49	9.13
Hawaii .....	18.67	19.36	19.01	17.73	16.68	16.54
Idaho .....	10.24	9.79	9.36	7.69	6.97	7.73
Illinois .....	13.02	12.65	12.26	10.20	9.04	8.35
Indiana .....	13.61	10.60	11.61	10.92	8.86	9.42
Iowa .....	12.09	12.22	11.58	10.31	9.27	7.95
Kansas .....	10.70	10.13	10.02	7.52	6.98	6.82
Kentucky .....	12.65	14.34	13.42	11.11	8.91	8.32
Louisiana .....	12.34	13.71	14.48	11.59	8.31	7.57
Maine .....	18.11	17.88	15.33	15.22	11.51	10.90
Maryland .....	14.90	16.31	14.91	12.97	10.92	10.96
Massachusetts .....	17.28	18.61	16.57	13.92	13.34	11.37
Michigan .....	10.75	10.88	11.33	9.92	9.70	9.16
Minnesota .....	10.27	12.04	11.39	9.12	6.78	7.15
Mississippi .....	12.89	14.31	13.20	9.71	8.29	7.43
Missouri .....	14.31	12.77	11.62	10.50	9.71	9.74
Montana .....	<sup>R</sup> 10.57	10.41	10.14	9.36	9.22	8.01
Nebraska .....	11.79	11.32	10.09	7.96	8.17	7.51
Nevada .....	12.09	11.60	9.57	9.68	9.65	9.45
New Hampshire .....	16.13	12.91	11.92	11.92	9.73	9.73
New Jersey .....	16.59	18.66	15.38	11.01	9.04	8.20
New Mexico .....	12.86	12.93	11.12	8.61	7.79	7.49
New York .....	14.74	15.36	13.42	10.74	10.08	9.68
North Carolina .....	13.55	13.96	15.54	11.03	9.82	9.07
North Dakota .....	10.81	10.54	10.58	9.51	8.39	6.75
Ohio .....	14.43	14.65	15.30	12.77	11.75	11.58
Oklahoma .....	13.43	13.15	10.39	22.17	13.74	9.89
Oregon .....	9.23	9.20	9.01	7.21	7.05	7.15
Pennsylvania .....	14.15	14.91	13.66	11.48	9.59	9.81
Rhode Island .....	13.32	12.25	11.18	11.38	12.26	11.49
South Carolina .....	13.31	15.80	16.68	13.01	9.23	8.56
South Dakota .....	10.70	NA	7.76	7.49	7.12	7.20
Tennessee .....	13.68	14.37	12.99	10.26	8.23	8.05
Texas .....	8.93	10.81	10.98	10.09	7.69	7.09
Utah .....	10.29	8.83	8.34	7.47	7.26	7.30
Vermont .....	10.69	10.35	8.70	7.31	6.84	6.83
Virginia .....	15.73	14.56	13.82	11.08	9.02	8.95
Washington .....	11.17	11.90	10.59	9.32	8.41	9.24
West Virginia .....	13.31	16.42	16.64	12.88	9.25	7.82
Wisconsin .....	11.54	13.59	13.70	11.96	9.20	8.85
Wyoming .....	11.75	13.18	10.18	8.94	7.54	7.49
<b>Total .....</b>	<b>10.98</b>	<b>12.00</b>	<b>11.94</b>	<b>10.11</b>	<b>7.93</b>	<b>7.35</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	7.75	8.02	8.60	8.17	8.02	7.97
Alaska .....	2.31	2.34	2.36	2.55	2.47	2.46
Arizona .....	8.26	8.95	8.61	5.69	7.57	7.69
Arkansas .....	9.12	8.92	8.36	7.66	7.58	8.21
California .....	8.50	8.75	8.45	8.99	8.92	9.57
Colorado .....	9.47	8.89	8.58	8.55	8.22	8.17
Connecticut .....	8.74	9.52	10.83	10.37	10.03	9.86
Delaware .....	10.58	11.05	11.47	9.39	9.70	8.96
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.35	8.76	8.69	8.31	8.86	9.90
Georgia .....	8.59	8.92	8.97	9.54	8.68	9.63
Hawaii .....	16.10	14.45	15.04	14.65	14.45	14.68
Idaho .....	8.28	7.69	7.85	7.79	7.82	7.83
Illinois .....	9.36	9.61	9.35	8.21	7.83	8.44
Indiana .....	8.81	10.23	10.97	8.11	10.53	7.92
Iowa .....	7.68	8.14	7.69	8.12	7.82	8.20
Kansas .....	6.35	6.98	8.00	8.28	8.34	8.46
Kentucky .....	7.79	8.17	8.38	7.89	8.10	7.92
Louisiana .....	6.76	7.02	7.69	6.70	7.19	6.75
Maine .....	11.16	10.22	12.86	13.12	13.05	12.83
Maryland .....	10.31	10.66	11.35	10.16	10.82	10.43
Massachusetts .....	10.84	12.56	13.00	12.30	12.34	12.98
Michigan .....	8.96	8.22	8.17	7.35	7.26	7.60
Minnesota .....	7.10	7.14	7.51	7.00	7.03	7.43
Mississippi .....	7.28	7.55	8.00	7.27	7.26	6.24
Missouri .....	9.69	9.76	9.81	9.67	9.44	9.25
Montana .....	7.72	7.54	7.06	7.42	7.58	8.19
Nebraska .....	7.20	7.70	7.36	7.07	7.03	7.38
Nevada .....	9.36	9.34	9.31	9.12	9.07	9.13
New Hampshire .....	11.20	12.50	12.79	11.93	11.35	10.36
New Jersey .....	8.84	9.69	9.15	9.47	9.78	10.77
New Mexico .....	7.44	7.40	6.71	7.17	8.69	8.54
New York .....	10.37	10.34	10.60	10.41	10.30	10.13
North Carolina .....	8.72	7.97	9.36	8.74	9.00	9.86
North Dakota .....	8.77	7.10	7.54	6.87	6.81	7.50
Ohio .....	11.46	11.59	11.56	10.00	9.58	10.39
Oklahoma .....	9.78	9.01	7.50	8.73	9.16	10.08
Oregon .....	7.02	6.86	7.18	7.18	7.31	7.16
Pennsylvania .....	9.25	9.53	9.95	10.57	10.41	10.57
Rhode Island .....	11.24	10.86	10.43	10.29	10.34	10.29
South Carolina .....	7.68	8.25	8.68	7.80	7.77	8.03
South Dakota .....	7.05	7.16	7.25	6.98	7.08	7.18
Tennessee .....	7.77	8.13	8.44	8.11	8.73	8.28
Texas .....	6.45	6.66	7.11	6.22	5.88	5.89
Utah .....	6.38	6.68	6.36	6.34	6.37	6.50
Vermont .....	6.68	6.90	6.85	6.78	6.74	7.09
Virginia .....	8.88	8.18	8.65	8.55	8.63	9.18
Washington .....	9.25	9.23	9.36	8.91	9.19	9.17
West Virginia .....	7.58	8.34	9.01	7.95	8.01	8.02
Wisconsin .....	8.39	8.89	8.84	8.72	8.71	8.71
Wyoming .....	6.13	6.94	6.28	6.99	6.93	<sup>R</sup> 7.10
<b>Total .....</b>	<b>6.84</b>	<b>7.11</b>	<b>7.65</b>	<b>7.03</b>	<b>7.06</b>	<b>6.96</b>

-- Not applicable.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama .....	W	W	W	6.81	6.98	7.96
Alaska .....	3.59	3.24	2.80	3.74	3.63	3.68
Arizona .....	W	W	5.78	5.93	6.03	6.58
Arkansas .....	W	W	W	6.15	6.33	7.12
California .....	6.79	6.63	5.90	6.16	6.18	6.50
Colorado .....	W	W	5.38	5.33	5.79	W
Connecticut .....	7.75	W	W	6.93	6.85	7.71
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.64	7.35	6.33	8.23	8.44	8.74
Georgia .....	W	W	W	7.02	6.70	7.68
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	--
Illinois .....	W	7.38	6.59	6.82	6.68	7.16
Indiana .....	W	7.40	W	6.98	6.62	W
Iowa .....	8.11	7.80	7.43	7.06	7.96	8.42
Kansas .....	6.20	6.47	5.75	5.64	5.63	6.46
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.99	7.23	6.49	6.88	7.17	7.72
Maine .....	W	W	W	W	W	W
Maryland .....	8.32	7.71	W	7.55	7.43	8.88
Massachusetts .....	8.04	7.73	6.84	6.96	7.11	7.95
Michigan .....	5.94	4.70	W	5.87	5.74	6.22
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	7.22	W	6.75	6.68	W
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	W	8.24	W
Nebraska .....	7.40	6.76	6.68	6.76	7.08	7.25
Nevada .....	6.70	5.94	5.66	6.76	5.40	5.60
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	W	W	7.22	7.19	7.88	8.26
New Mexico .....	W	W	W	W	W	W
New York .....	8.21	7.48	6.63	7.34	7.52	7.92
North Carolina .....	W	W	W	W	W	W
North Dakota .....	10.43	9.39	8.11	8.37	8.74	9.83
Ohio .....	W	W	W	8.52	7.61	W
Oklahoma .....	W	W	W	5.93	6.21	6.44
Oregon .....	W	5.52	W	5.99	W	W
Pennsylvania .....	W	W	7.69	7.46	7.30	7.86
Rhode Island .....	8.03	W	7.24	6.88	7.20	7.81
South Carolina .....	W	W	W	W	8.18	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	W	W	--	--	--
Texas .....	6.81	6.59	5.83	6.09	6.34	6.80
Utah .....	W	W	W	W	W	5.13
Vermont .....	8.27	--	--	6.71	9.36	7.92
Virginia .....	W	W	W	6.79	7.84	10.11
Washington .....	W	5.03	W	5.24	W	W
West Virginia .....	W	W	W	7.89	W	9.27
Wisconsin .....	W	W	W	6.67	7.04	7.94
Wyoming .....	6.74	3.57	3.53	5.92	7.19	7.30
<b>Total .....</b>	<b>7.35</b>	<b>6.86</b>	<b>6.07</b>	<b>6.67</b>	<b>6.84</b>	<b>7.28</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	7.73	W	W	W	14.05	12.67
Alaska .....	3.42	3.52	3.52	3.45	3.75	3.49
Arizona .....	W	7.54	8.66	W	11.44	8.96
Arkansas .....	W	W	W	W	<sup>R</sup> 11.65	8.70
California .....	6.60	7.33	8.63	8.12	11.65	9.45
Colorado .....	6.57	W	W	W	9.62	10.16
Connecticut .....	7.73	8.69	9.41	W	13.64	10.21
Delaware .....	W	W	W	W	<sup>R</sup> 13.98	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.65	8.95	9.32	8.61	8.98	9.84
Georgia .....	7.77	8.47	W	W	15.33	11.33
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	<sup>R</sup> 12.25	W
Illinois .....	7.36	8.74	W	8.91	13.81	11.14
Indiana .....	W	8.93	W	8.68	12.80	11.18
Iowa .....	8.11	8.41	10.83	8.24	13.35	14.31
Kansas .....	6.72	6.90	8.72	7.69	10.80	9.15
Kentucky .....	W	9.55	W	W	<sup>R</sup> 13.80	W
Louisiana .....	7.98	8.56	11.24	9.43	13.65	12.11
Maine .....	W	W	W	W	<sup>R</sup> 12.62	W
Maryland .....	8.53	9.15	11.30	10.21	14.13	11.42
Massachusetts .....	8.52	9.05	9.87	9.65	14.59	10.98
Michigan .....	5.93	5.43	6.33	5.38	6.79	3.03
Minnesota .....	W	W	W	W	<sup>R</sup> 10.75	W
Mississippi .....	W	8.53	W	9.43	14.47	10.59
Missouri .....	W	7.98	11.67	W	12.71	8.37
Montana .....	W	W	14.19	W	<sup>R</sup> 12.86	12.94
Nebraska .....	8.00	8.42	10.07	8.32	11.58	9.31
Nevada .....	6.57	7.63	8.24	7.23	10.11	9.48
New Hampshire .....	W	W	W	W	<sup>R</sup> 13.77	W
New Jersey .....	<sup>R</sup> 8.89	W	W	W	14.32	14.23
New Mexico .....	W	W	W	W	<sup>R</sup> 8.15	W
New York .....	7.95	9.15	11.73	9.18	12.10	11.95
North Carolina .....	W	W	W	W	<sup>R</sup> 15.24	W
North Dakota .....	11.74	9.13	21.19	10.36	10.21	13.03
Ohio .....	30.04	12.11	W	W	<sup>R</sup> 15.44	12.94
Oklahoma .....	W	W	W	W	<sup>R</sup> 11.05	10.55
Oregon .....	W	6.48	6.06	<sup>R</sup> 6.71	9.23	7.55
Pennsylvania .....	<sup>R</sup> 8.35	W	W	W	15.65	10.96
Rhode Island .....	8.08	8.15	10.37	W	13.72	10.48
South Carolina .....	W	W	W	W	<sup>R</sup> 12.41	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	W	<sup>R</sup> 8.27	W
Texas .....	6.75	7.48	8.45	8.16	10.75	9.38
Utah .....	W	--	--	W	<sup>R</sup> 13.07	W
Vermont .....	8.03	8.86	12.34	12.21	12.21	--
Virginia .....	8.40	W	11.05	W	<sup>R</sup> 10.51	12.28
Washington .....	W	7.07	6.51	<sup>R</sup> 6.54	10.49	8.07
West Virginia .....	W	W	W	W	<sup>R</sup> 14.94	11.28
Wisconsin .....	W	8.76	10.43	W	12.49	10.40
Wyoming .....	7.36	6.70	6.48	5.41	9.62	10.19
<b>Total .....</b>	<b>7.34</b>	<b>7.99</b>	<b>9.09</b>	<b>8.45</b>	<b>11.33</b>	<b>9.82</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama .....	W	13.57	9.48	7.78	7.61	W
Alaska .....	3.74	3.56	3.58	3.58	3.38	3.36
Arizona .....	11.37	9.78	8.15	7.20	6.70	6.55
Arkansas .....	12.11	11.50	9.19	7.57	7.53	6.72
California .....	11.23	9.70	8.02	7.11	6.50	6.58
Colorado .....	10.32	8.39	6.78	6.42	W	W
Connecticut .....	13.87	12.07	9.89	8.17	7.66	6.93
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.74	12.02	8.08	8.07	7.32	7.19
Georgia .....	15.16	15.88	10.74	8.60	7.63	7.05
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	--	W
Illinois .....	12.97	11.80	9.15	8.37	7.54	7.26
Indiana .....	13.55	11.55	9.55	7.24	7.69	6.90
Iowa .....	4.53	4.47	8.58	7.99	7.69	8.06
Kansas .....	10.79	9.49	7.77	7.08	6.73	6.37
Kentucky .....	W	W	W	W	W	W
Louisiana .....	14.91	13.11	9.18	7.97	7.47	7.15
Maine .....	W	W	W	W	W	W
Maryland .....	15.26	13.84	9.84	8.54	8.30	7.35
Massachusetts .....	14.76	12.87	10.01	8.31	7.83	7.34
Michigan .....	6.57	5.07	6.27	6.28	5.57	4.71
Minnesota .....	W	W	W	W	W	W
Mississippi .....	14.64	13.16	9.51	7.94	7.56	6.88
Missouri .....	W	W	W	W	W	W
Montana .....	11.92	W	W	W	W	8.70
Nebraska .....	11.34	10.04	8.39	8.64	6.57	7.09
Nevada .....	9.80	8.23	6.77	6.05	5.62	6.20
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	15.83	13.14	9.77	8.55	7.98	7.98
New Mexico .....	W	W	W	W	W	W
New York .....	13.57	12.15	9.34	8.06	7.48	7.27
North Carolina .....	W	W	W	W	W	W
North Dakota .....	11.92	12.51	8.54	11.93	11.52	10.14
Ohio .....	16.05	13.49	10.33	8.42	8.08	7.62
Oklahoma .....	11.43	9.89	8.09	7.39	6.78	7.01
Oregon .....	8.37	7.65	6.57	5.89	<sup>R</sup> 4.35	5.19
Pennsylvania .....	15.56	13.74	10.23	8.62	8.26	7.66
Rhode Island .....	14.26	12.61	9.82	8.12	7.67	7.11
South Carolina .....	W	13.88	9.64	8.51	W	6.60
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	W	W	W	W	W
Texas .....	11.37	10.47	8.45	7.32	6.88	6.68
Utah .....	W	W	W	W	W	W
Vermont .....	--	--	--	--	--	--
Virginia .....	16.43	12.65	10.18	8.53	8.08	7.78
Washington .....	6.79	7.64	6.64	5.50	<sup>R</sup> 3.89	3.60
West Virginia .....	14.05	14.77	10.13	8.34	7.99	W
Wisconsin .....	12.29	11.02	8.79	7.69	7.23	6.93
Wyoming .....	5.95	5.57	8.54	3.11	3.58	3.79
<b>Total .....</b>	<b>11.88</b>	<b>10.94</b>	<b>8.59</b>	<b>7.55</b>	<b>7.07</b>	<b>6.81</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama .....	W	W	W	6.57	W	7.50
Alaska .....	3.30	3.20	3.11	3.11	2.78	2.78
Arizona .....	7.06	W	6.10	6.00	5.85	6.57
Arkansas .....	7.73	W	W	W	W	W
California .....	7.19	6.87	6.36	6.31	6.05	6.82
Colorado .....	W	5.70	W	5.77	5.67	6.45
Connecticut .....	7.77	7.91	7.08	W	W	W
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	7.72	7.37	7.28	7.26	6.49	6.86
Georgia .....	7.90	7.58	W	7.24	W	7.77
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.45	7.47	6.87	6.88	6.62	7.84
Indiana .....	7.57	7.33	6.74	7.20	W	W
Iowa .....	7.32	7.15	10.51	7.35	6.87	7.75
Kansas .....	6.97	6.36	5.85	5.99	5.54	6.49
Kentucky .....	8.72	W	W	W	W	W
Louisiana .....	7.78	7.22	6.70	6.75	6.50	7.48
Maine .....	W	W	7.35	9.24	W	7.74
Maryland .....	8.34	7.91	7.13	5.75	W	5.68
Massachusetts .....	7.81	7.67	6.99	8.70	6.59	7.46
Michigan .....	4.26	4.11	3.64	4.87	W	W
Minnesota .....	W	W	W	W	W	W
Mississippi .....	7.66	7.33	6.65	6.94	W	7.20
Missouri .....	W	W	5.55	W	W	W
Montana .....	9.49	W	W	9.68	W	10.69
Nebraska .....	7.36	6.66	6.35	6.80	6.49	7.10
Nevada .....	6.24	5.69	5.91	6.06	5.76	6.54
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.49	7.85	7.48	W	W	8.67
New Mexico .....	W	W	W	W	W	W
New York .....	7.80	7.44	7.21	7.66	6.63	7.88
North Carolina .....	W	W	W	W	W	W
North Dakota .....	10.30	6.76	6.38	6.59	8.00	6.93
Ohio .....	8.25	8.29	W	8.44	W	9.81
Oklahoma .....	7.32	W	W	W	W	W
Oregon .....	5.99	5.74	5.34	5.45	W	5.81
Pennsylvania .....	8.56	8.25	7.73	W	W	9.46
Rhode Island .....	7.84	7.74	W	8.45	7.09	8.01
South Carolina .....	7.81	6.31	5.81	7.63	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	W	W	W	W	W
Texas .....	7.10	6.47	6.04	6.00	5.90	6.59
Utah .....	--	--	W	W	W	W
Vermont .....	--	--	--	--	--	--
Virginia .....	8.26	7.14	W	7.75	W	W
Washington .....	5.67	5.42	4.97	5.28	W	5.13
West Virginia .....	W	W	7.06	8.32	W	W
Wisconsin .....	7.41	7.16	W	6.66	W	W
Wyoming .....	1.26	3.84	6.91	3.11	3.44	2.97
<b>Total .....</b>	<b>7.25</b>	<b>6.82</b>	<b>6.41</b>	<b>6.61</b>	<b>6.11</b>	<b>6.88</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006**

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	August	
							Commercial	Industrial
Alabama .....	76.90	17.50	79.51	17.22	84.05	20.29	71.12	17.58
Alaska .....	49.16	68.50	51.32	67.63	56.74	67.79	48.64	65.78
Arizona .....	93.85	40.37	93.65	44.08	93.90	55.32	90.73	36.76
Arkansas.....	72.82	4.62	77.02	5.12	81.83	5.64	55.77	3.38
California .....	NA	5.62	69.13	5.17	70.90	5.33	NA	4.61
Colorado .....	96.72	NA	94.55	0.38	94.75	0.90	97.18	0.85
Connecticut.....	72.80	NA	72.59	44.74	70.00	42.98	67.41	49.93
Delaware .....	NA	NA	NA	12.01	83.67	11.60	57.85	NA
District of Columbia.....	100.00	0.00	100.00	0.00	23.84	--	100.00	0.00
Florida.....	100.00	2.16	100.00	2.17	41.91	3.33	100.00	2.03
Georgia.....	100.00	2.18	100.00	2.52	100.00	15.55	100.00	2.10
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.02	2.16	86.44	2.24	86.51	2.42	78.80	1.57
Illinois.....	NA	8.20	41.03	8.42	40.87	8.99	27.18	5.82
Indiana.....	77.93	6.74	81.31	6.70	78.87	7.67	73.94	5.80
Iowa.....	74.49	NA	79.00	8.13	76.12	6.90	61.92	NA
Kansas.....	65.29	8.66	68.63	6.49	55.80	8.58	51.08	17.61
Kentucky.....	79.96	13.14	77.81	13.20	79.24	16.63	71.72	12.98
Louisiana.....	NA	28.73	98.64	28.09	98.73	20.18	99.00	30.60
Maine.....	NA	NA	61.55	7.84	66.83	10.70	40.26	4.64
Maryland.....	100.00	NA	100.00	NA	100.00	6.24	100.00	3.84
Massachusetts.....	70.04	37.00	71.09	39.91	69.38	42.03	65.84	27.34
Michigan.....	NA	NA	100.00	NA	65.55	11.55	100.00	4.26
Minnesota.....	NA	NA	90.30	36.87	93.80	39.92	86.44	NA
Mississippi.....	NA	18.57	NA	33.99	95.83	34.03	94.81	14.58
Missouri.....	77.53	12.67	78.36	12.84	79.15	14.54	65.58	8.98
Montana.....	77.32	1.61	78.25	2.06	77.28	1.57	52.15	0.48
Nebraska.....	65.34	12.63	64.98	12.29	66.70	16.02	60.03	8.08
Nevada.....	69.68	17.65	70.24	18.66	67.99	15.42	59.65	11.59
New Hampshire.....	NA	NA	76.70	10.69	76.24	10.78	57.30	9.19
New Jersey.....	48.93	20.04	50.74	17.60	49.31	16.77	22.31	19.26
New Mexico.....	NA	NA	63.96	5.63	68.26	10.84	NA	NA
New York.....	NA	NA	100.00	15.10	100.00	11.66	NA	4.32
North Carolina.....	86.52	NA	86.99	18.50	90.35	29.98	82.93	NA
North Dakota.....	NA	40.49	92.72	16.18	92.77	47.11	NA	11.77
Ohio.....	100.00	2.68	100.00	2.41	100.00	3.64	100.00	1.84
Oklahoma.....	NA	0.88	53.74	1.34	63.54	1.74	35.43	0.63
Oregon.....	98.50	28.90	98.51	32.00	98.50	23.32	97.48	21.20
Pennsylvania.....	100.00	6.19	100.00	6.95	100.00	6.40	100.00	4.41
Rhode Island.....	75.69	NA	75.01	14.84	75.49	15.57	72.44	NA
South Carolina.....	NA	NA	95.80	74.06	96.78	77.85	92.96	73.23
South Dakota.....	82.00	34.36	84.20	28.69	81.53	27.24	69.95	30.18
Tennessee.....	91.20	30.78	91.29	32.44	93.21	40.13	83.92	27.34
Texas.....	NA	51.70	63.41	57.22	76.28	49.53	NA	53.79
Utah.....	86.03	23.54	86.60	19.30	84.22	17.20	81.04	14.62
Vermont.....	100.00	79.88	100.00	79.98	100.00	77.97	100.00	69.99
Virginia.....	88.23	9.72	NA	15.26	64.63	16.43	100.00	5.68
Washington.....	88.57	20.11	88.21	13.94	88.09	18.32	84.18	16.82
West Virginia.....	57.79	19.68	59.28	16.55	59.68	13.22	30.77	19.17
Wisconsin.....	NA	NA	80.00	16.35	79.98	19.48	NA	NA
Wyoming.....	NA	NA	46.81	3.86	50.58	2.01	NA	2.36
<b>Total.....</b>	<b>78.78</b>	<b>22.26</b>	<b>81.02</b>	<b>23.82</b>	<b>78.26</b>	<b>23.72</b>	<b>66.85</b>	<b>22.36</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	72.05	17.18	72.32	16.90	68.91	18.01	76.20	18.19
Alaska .....	49.54	62.77	47.26	70.46	43.46	67.56	52.10	67.67
Arizona .....	92.37	39.15	92.96	38.71	92.87	37.68	93.78	40.18
Arkansas .....	62.83	3.80	62.73	4.16	64.36	4.09	74.20	4.70
California .....	68.13	4.50	69.34	5.30	66.82	5.94	NA	5.80
Colorado .....	96.84	0.70	95.03	0.49	95.26	0.35	94.81	NA
Connecticut .....	68.70	51.84	68.61	49.03	69.89	48.84	72.63	46.07
Delaware .....	65.19	NA	67.55	NA	NA	NA	79.46	10.94
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	3.80	100.00	1.70	100.00	1.63	100.00	1.98
Georgia .....	100.00	1.91	100.00	2.16	100.00	1.60	100.00	1.52
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	79.62	1.64	83.18	1.44	82.85	1.87	87.87	2.44
Illinois .....	29.31	4.88	NA	4.52	36.56	6.81	41.62	8.08
Indiana .....	74.17	6.32	69.59	4.95	74.50	6.94	73.77	4.15
Iowa .....	68.28	5.24	64.31	5.43	70.10	6.32	66.82	5.23
Kansas .....	46.94	16.07	57.00	12.27	58.31	9.25	67.28	5.65
Kentucky .....	72.69	13.27	77.21	11.72	70.98	13.18	82.42	12.25
Louisiana .....	NA	29.18	99.04	29.00	98.84	28.51	98.78	26.49
Maine .....	48.89	4.69	NA	NA	38.82	4.58	23.53	5.25
Maryland .....	100.00	3.64	100.00	4.41	100.00	4.49	100.00	6.10
Massachusetts .....	<sup>R</sup> 60.84	25.44	<sup>R</sup> 65.35	28.86	<sup>R</sup> 69.44	31.77	64.78	37.13
Michigan .....	100.00	3.57	100.00	4.87	NA	6.90	63.35	10.33
Minnesota .....	88.84	NA	94.75	33.74	NA	29.36	90.27	37.24
Mississippi .....	94.09	15.33	94.23	16.33	NA	16.61	NA	20.18
Missouri .....	65.09	9.24	69.53	9.88	69.98	9.89	78.69	13.45
Montana .....	56.41	0.59	58.29	0.97	78.44	1.40	80.37	2.04
Nebraska .....	58.41	8.98	59.84	10.53	63.27	13.96	65.61	14.05
Nevada .....	62.33	12.58	64.47	12.85	65.01	16.08	70.79	15.99
New Hampshire .....	66.81	4.79	68.93	12.97	72.41	17.83	NA	18.28
New Jersey .....	23.45	18.92	33.77	16.43	38.89	17.16	51.98	19.12
New Mexico .....	NA	NA	57.17	7.17	NA	6.30	58.12	5.89
New York .....	100.00	10.02	100.00	11.85	100.00	10.04	100.00	13.45
North Carolina .....	83.74	16.07	84.60	NA	84.30	15.82	87.35	NA
North Dakota .....	88.95	13.70	84.18	62.72	88.16	60.13	92.57	52.65
Ohio .....	100.00	<sup>R</sup> 1.80	100.00	<sup>R</sup> 1.79	100.00	<sup>R</sup> 1.74	100.00	2.21
Oklahoma .....	39.46	0.62	39.01	0.64	NA	0.57	56.78	0.81
Oregon .....	97.65	23.09	97.75	24.48	97.98	25.38	98.33	26.48
Pennsylvania .....	100.00	4.43	100.00	4.49	100.00	5.11	100.00	5.65
Rhode Island .....	73.13	8.75	75.91	13.29	74.77	12.47	78.23	15.00
South Carolina .....	93.77	71.58	93.18	71.60	93.72	68.94	93.93	81.46
South Dakota .....	74.22	27.61	74.54	30.38	83.87	39.22	76.39	31.32
Tennessee .....	83.32	27.44	85.35	32.00	88.27	29.07	91.85	28.97
Texas .....	NA	54.26	53.92	50.63	55.55	51.82	60.54	51.60
Utah .....	81.62	25.34	<sup>R</sup> 82.54	25.89	<sup>R</sup> 83.04	25.19	86.32	25.11
Vermont .....	100.00	71.94	100.00	73.15	100.00	73.60	100.00	77.49
Virginia .....	100.00	6.77	100.00	7.39	100.00	9.94	52.96	9.46
Washington .....	83.49	16.91	<sup>R</sup> 84.27	18.15	86.22	19.58	87.69	19.53
West Virginia .....	25.15	18.28	40.84	23.47	43.45	19.70	55.69	21.60
Wisconsin .....	59.48	NA	NA	NA	64.50	12.97	71.17	12.20
Wyoming .....	44.23	2.29	39.43	2.90	44.14	NA	42.10	NA
<b>Total .....</b>	<sup>R</sup> <b>73.05</b>	<b>22.41</b>	<sup>R</sup> <b>74.58</b>	<sup>R</sup> <b>21.92</b>	<sup>R</sup> <b>76.46</b>	<b>22.32</b>	<b>76.54</b>	<b>21.99</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006						2005	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	79.28	17.07	79.03	17.66	81.50	17.41	77.63	17.68
Alaska .....	45.99	74.39	48.61	70.26	53.49	70.76	50.91	68.66
Arizona .....	94.86	41.51	94.30	45.48	95.68	41.70	93.56	43.18
Arkansas .....	78.35	5.25	77.94	5.78	78.51	5.39	74.04	5.28
California .....	74.00	5.63	69.47	7.08	70.12	6.10	68.48	5.36
Colorado .....	96.80	0.07	98.55	0.03	96.52	0.03	94.73	0.37
Connecticut.....	75.71	NA	71.62	46.86	76.49	47.67	71.54	45.17
Delaware .....	84.51	9.57	85.31	9.75	86.10	10.60	NA	12.11
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.17	100.00	2.01	100.00	2.14	100.00	2.19
Georgia.....	100.00	2.21	100.00	3.55	100.00	2.41	100.00	2.69
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.14	2.44	88.88	2.64	88.98	2.79	85.63	2.28
Illinois.....	43.70	10.22	44.91	10.92	45.89	11.16	40.85	8.97
Indiana.....	80.19	7.27	80.79	9.17	79.06	8.07	<sup>R</sup> 81.28	7.15
Iowa.....	78.91	8.21	79.76	8.12	77.63	8.84	78.51	8.69
Kansas.....	69.02	3.13	67.94	1.79	69.47	2.04	66.90	5.56
Kentucky.....	81.02	14.57	81.91	14.04	82.43	12.91	78.15	13.74
Louisiana.....	98.46	28.85	98.08	28.32	98.12	28.67	98.54	28.49
Maine.....	72.20	4.71	59.65	7.33	59.76	7.34	59.91	7.57
Maryland.....	100.00	8.89	100.00	10.33	100.00	NA	100.00	NA
Massachusetts.....	72.01	40.79	71.07	42.37	75.11	41.81	70.51	38.83
Michigan.....	100.00	NA	100.00	15.71	70.37	14.76	100.00	NA
Minnesota.....	95.82	NA	97.43	35.48	97.47	39.72	92.85	38.62
Mississippi.....	97.59	21.34	97.43	24.29	97.37	21.22	NA	35.56
Missouri.....	79.77	13.95	80.07	16.05	81.82	16.70	76.90	12.57
Montana.....	83.11	2.13	80.99	1.82	84.51	2.45	77.33	1.81
Nebraska.....	67.35	16.86	66.11	16.58	68.06	14.75	63.64	11.83
Nevada.....	72.71	23.46	74.56	22.83	74.39	21.99	69.04	18.53
New Hampshire.....	88.34	18.36	82.65	NA	83.99	16.43	75.72	10.55
New Jersey.....	60.03	21.76	58.53	22.04	56.52	23.76	49.77	17.92
New Mexico.....	58.86	4.33	62.25	3.01	66.98	3.22	64.36	5.72
New York.....	100.00	14.56	100.00	NA	100.00	16.63	100.00	14.55
North Carolina.....	86.01	21.79	87.81	NA	88.41	25.62	86.70	22.63
North Dakota.....	94.42	30.18	95.07	19.37	94.56	27.46	92.90	29.54
Ohio.....	100.00	<sup>R</sup> 3.59	100.00	<sup>R</sup> 3.88	100.00	<sup>R</sup> 3.84	100.00	2.32
Oklahoma.....	55.81	0.96	51.91	1.15	57.91	1.62	51.10	1.14
Oregon.....	98.94	35.18	98.76	36.00	98.85	36.05	98.55	33.15
Pennsylvania.....	100.00	7.60	100.00	7.83	100.00	8.83	100.00	6.68
Rhode Island.....	77.37	16.39	73.28	18.72	75.67	18.58	74.03	15.38
South Carolina.....	94.52	69.20	NA	NA	95.77	72.39	95.84	73.29
South Dakota.....	83.34	37.54	86.20	36.44	84.75	38.63	83.62	NA
Tennessee.....	92.97	31.52	93.66	35.46	94.08	32.83	90.78	32.75
Texas.....	67.96	51.47	70.21	49.82	71.14	50.10	62.24	55.47
Utah.....	87.49	23.61	<sup>R</sup> 86.59	24.33	<sup>R</sup> 87.55	23.40	86.84	19.57
Vermont.....	100.00	82.56	100.00	87.72	100.00	93.08	100.00	81.94
Virginia.....	100.00	11.59	100.00	12.40	65.04	15.82	NA	16.02
Washington.....	91.19	22.44	91.13	22.67	89.73	23.06	88.77	16.31
West Virginia.....	65.71	20.11	70.80	17.32	68.50	18.96	58.84	18.12
Wisconsin.....	76.60	21.23	80.69	19.99	79.45	19.86	<sup>R</sup> 78.35	17.16
Wyoming.....	43.15	4.22	47.63	4.60	44.27	4.45	47.25	3.71
<b>Total.....</b>	<b>82.92</b>	<sup>R</sup> <b>22.39</b>	<sup>R</sup> <b>83.18</b>	<sup>R</sup> <b>22.26</b>	<sup>R</sup> <b>80.45</b>	<sup>R</sup> <b>22.37</b>	<sup>R</sup> <b>80.57</b>	<b>23.46</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	76.36	19.82	70.54	17.36	66.25	17.64	74.91	19.93
Alaska .....	48.38	68.97	51.99	70.95	51.29	76.58	49.12	67.65
Arizona .....	94.42	43.05	93.42	42.20	92.28	39.83	92.44	39.69
Arkansas .....	73.78	5.18	66.08	5.53	61.00	6.92	61.45	4.70
California .....	70.81	6.54	70.15	5.74	66.45	5.73	59.72	5.09
Colorado .....	94.34	0.47	95.96	0.34	95.64	0.26	94.75	0.32
Connecticut.....	71.09	43.40	67.97	47.65	64.50	47.02	68.91	47.04
Delaware .....	85.05	12.42	75.78	12.28	67.22	11.39	69.79	13.38
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	2.22	100.00	2.36	100.00	2.18
Georgia.....	100.00	2.91	100.00	3.15	100.00	2.99	100.00	3.17
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.15	3.01	81.71	2.42	76.91	1.73	80.53	2.05
Illinois.....	43.98	11.83	38.94	10.95	38.87	10.00	30.75	6.43
Indiana.....	83.04	7.97	80.79	9.52	79.14	7.30	76.04	7.34
Iowa.....	82.09	9.50	77.68	10.88	73.00	10.26	63.18	8.06
Kansas.....	67.91	1.48	57.88	2.14	54.69	3.30	57.05	7.91
Kentucky.....	81.71	16.13	77.46	14.01	76.43	14.59	69.96	14.21
Louisiana.....	97.85	29.61	98.03	29.37	98.97	29.34	98.61	29.60
Maine.....	59.06	9.07	59.86	7.71	49.51	8.18	50.23	3.63
Maryland.....	100.00	10.78	100.00	9.52	100.00	6.26	100.00	5.27
Massachusetts.....	73.30	43.41	69.23	35.85	64.34	28.99	58.33	24.10
Michigan.....	100.00	12.89	100.00	9.15	100.00	6.64	100.00	4.21
Minnesota.....	98.34	43.70	98.63	36.52	99.48	45.65	97.91	41.86
Mississippi.....	97.46	33.73	97.18	39.81	97.26	35.02	98.25	54.61
Missouri.....	78.86	15.99	70.38	11.56	65.11	9.87	67.56	9.25
Montana.....	81.92	2.26	75.65	1.29	66.41	0.98	64.72	0.70
Nebraska.....	60.72	13.41	60.75	10.27	59.76	10.96	60.30	9.29
Nevada.....	73.12	20.95	62.76	19.74	63.69	17.12	60.53	14.66
New Hampshire.....	81.35	12.94	72.71	13.72	61.12	6.41	55.59	5.52
New Jersey.....	60.45	23.05	47.54	18.13	37.26	17.53	24.26	15.18
New Mexico.....	67.18	5.70	62.51	6.12	67.69	5.54	62.59	6.07
New York.....	100.00	14.75	100.00	12.35	100.00	11.81	100.00	<sup>R</sup> 14.03
North Carolina.....	87.90	25.87	83.32	23.04	85.58	43.57	85.42	35.23
North Dakota.....	95.07	25.00	93.29	48.44	90.97	60.80	86.76	54.07
Ohio.....	100.00	3.11	100.00	2.13	100.00	1.68	100.00	1.24
Oklahoma.....	48.76	1.42	42.47	0.79	38.70	0.41	36.42	0.38
Oregon.....	98.96	38.16	98.50	34.78	98.14	34.93	98.24	33.55
Pennsylvania.....	100.00	7.81	100.00	6.29	100.00	4.95	100.00	4.97
Rhode Island.....	70.59	19.82	85.44	16.65	52.75	13.34	72.25	16.38
South Carolina.....	97.30	80.99	91.84	62.65	97.17	71.68	96.63	68.02
South Dakota.....	86.16	32.31	80.41	NA	81.98	30.43	69.91	27.83
Tennessee.....	91.99	37.88	88.02	30.19	87.63	32.20	86.64	32.87
Texas.....	68.72	50.27	57.72	51.92	54.03	50.53	52.51	53.37
Utah.....	90.17	19.89	85.74	18.24	85.58	21.48	82.42	21.26
Vermont.....	100.00	96.42	100.00	75.95	100.00	82.64	100.00	94.41
Virginia.....	100.00	18.94	100.00	18.30	100.00	17.70	100.00	15.03
Washington.....	91.89	26.02	90.36	21.28	87.43	19.43	84.89	15.97
West Virginia.....	69.14	19.70	58.51	21.99	45.06	24.32	36.61	23.45
Wisconsin.....	79.79	23.54	74.96	20.45	<sup>R</sup> 71.31	15.30	<sup>R</sup> 60.78	12.94
Wyoming.....	46.60	4.36	50.32	3.88	51.15	2.90	45.69	2.49
<b>Total.....</b>	<sup>R</sup> <b>82.89</b>	<b>22.89</b>	<sup>R</sup> <b>79.67</b>	<b>22.75</b>	<sup>R</sup> <b>76.94</b>	<b>22.52</b>	<sup>R</sup> <b>72.35</b>	<b>22.53</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.46	17.06	77.94	18.69	76.79	16.88	76.22	17.30
Alaska .....	47.59	63.12	50.67	61.81	45.11	64.05	54.86	71.41
Arizona .....	93.03	37.74	93.90	40.43	93.85	40.40	93.55	45.78
Arkansas.....	58.44	3.85	62.53	4.37	62.33	4.64	64.73	4.80
California .....	63.48	4.73	60.13	4.44	68.56	5.05	68.15	5.08
Colorado .....	94.00	0.38	95.22	0.18	94.93	0.22	94.06	0.38
Connecticut.....	69.90	41.75	71.89	42.32	73.67	42.01	67.72	44.55
Delaware .....	66.09	10.83	73.68	12.66	77.73	13.19	76.20	10.11
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	--	100.00	--
Florida.....	100.00	2.21	100.00	2.14	100.00	2.01	100.00	1.96
Georgia.....	100.00	2.40	100.00	1.94	100.00	2.23	100.00	2.08
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.13	1.59	81.14	1.60	81.87	1.68	82.64	1.79
Illinois.....	29.84	5.60	32.38	5.91	28.35	4.44	32.34	5.65
Indiana.....	72.14	6.05	74.50	4.92	72.18	4.93	74.64	5.59
Iowa.....	66.42	7.31	66.50	7.75	61.23	7.04	77.86	6.90
Kansas.....	52.25	17.17	54.57	14.51	60.47	7.17	65.69	5.78
Kentucky.....	71.64	12.06	68.41	13.04	72.44	12.35	70.63	12.82
Louisiana.....	98.91	29.47	99.09	27.77	99.00	28.75	98.92	29.22
Maine.....	51.12	4.98	51.23	7.86	46.74	6.18	53.17	6.77
Maryland.....	100.00	5.41	100.00	4.97	100.00	5.14	100.00	5.57
Massachusetts.....	54.89	23.85	59.95	28.80	63.36	31.16	64.24	34.27
Michigan.....	100.00	3.51	100.00	NA	100.00	4.88	100.00	7.48
Minnesota.....	97.52	41.41	75.74	41.49	76.05	25.28	89.99	32.72
Mississippi.....	96.78	32.56	96.25	33.07	96.09	31.73	96.11	33.78
Missouri.....	66.88	8.33	63.49	8.91	71.47	8.51	72.25	10.53
Montana.....	62.80	0.65	72.77	0.90	66.13	1.37	68.12	1.83
Nebraska.....	59.47	6.13	61.50	7.15	64.98	13.28	59.16	13.95
Nevada.....	59.09	13.32	60.37	10.46	67.78	15.24	64.26	16.03
New Hampshire.....	53.00	9.99	58.94	3.33	63.82	6.55	69.21	6.84
New Jersey.....	28.87	18.38	27.78	15.93	37.76	13.84	38.51	14.06
New Mexico.....	65.04	9.99	64.62	9.24	58.57	6.28	58.19	5.48
New York.....	100.00	16.48	100.00	15.78	100.00	11.04	100.00	10.08
North Carolina.....	80.54	13.69	81.44	17.28	82.40	16.82	81.87	18.98
North Dakota.....	89.85	16.41	88.88	11.26	86.12	4.84	88.88	10.45
Ohio.....	100.00	1.25	100.00	1.36	100.00	1.03	100.00	1.25
Oklahoma.....	36.16	0.22	37.29	0.48	38.71	0.39	43.95	0.55
Oregon.....	98.09	32.09	97.85	31.35	98.00	30.10	97.96	30.15
Pennsylvania.....	100.00	6.75	100.00	5.67	100.00	5.25	100.00	5.82
Rhode Island.....	70.47	13.90	73.95	12.98	77.46	16.58	71.10	16.42
South Carolina.....	94.06	74.50	94.28	74.62	94.61	73.79	95.40	73.83
South Dakota.....	76.42	30.47	74.22	27.83	72.98	25.25	85.42	31.26
Tennessee.....	84.87	33.42	86.65	29.95	87.19	29.88	87.67	32.64
Texas.....	50.46	55.88	55.77	57.63	53.00	55.71	55.97	56.59
Utah.....	79.95	21.13	79.90	19.92	82.16	21.32	84.90	19.90
Vermont.....	100.00	84.09	100.00	72.45	100.00	71.77	100.00	74.64
Virginia.....	100.00	10.88	100.00	8.90	NA	15.62	100.00	14.75
Washington.....	83.45	15.46	83.13	11.37	84.62	12.14	84.80	12.12
West Virginia.....	31.93	21.63	31.65	24.86	34.07	22.36	49.53	18.48
Wisconsin.....	<sup>R</sup> 70.20	12.30	<sup>R</sup> 70.19	11.72	<sup>R</sup> 72.12	10.34	74.70	12.42
Wyoming.....	42.36	2.54	41.83	2.81	45.56	3.53	44.85	4.06
<b>Total.....</b>	<sup>R</sup> <b>73.58</b>	<b>24.10</b>	<sup>R</sup> <b>73.32</b>	<b>24.05</b>	<sup>R</sup> <b>75.78</b>	<b>23.28</b>	<b>77.38</b>	<b>23.79</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	78.58	17.30	78.68	15.83	82.95	17.84	81.41	17.10
Alaska .....	50.59	66.35	51.53	71.92	52.10	75.02	52.72	75.97
Arizona .....	93.85	47.49	93.26	43.37	93.31	47.70	94.22	46.95
Arkansas.....	80.42	5.35	81.82	5.63	85.53	6.30	84.89	5.55
California .....	74.63	5.24	71.76	4.72	71.16	6.49	71.59	5.45
Colorado .....	93.02	0.42	95.02	0.41	94.24	0.49	95.40	0.50
Connecticut.....	72.57	46.94	72.15	44.79	75.58	43.94	72.43	49.64
Delaware .....	NA	13.89	85.18	14.53	86.31	13.02	88.36	9.31
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.18	100.00	2.41	100.00	2.58	100.00	1.89
Georgia.....	100.00	2.84	100.00	2.47	100.00	2.92	100.00	3.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.74	2.42	86.96	2.75	89.07	2.67	88.45	2.99
Illinois.....	39.22	7.73	43.87	10.16	43.58	11.19	46.26	12.23
Indiana.....	78.50	5.17	83.62	8.60	<sup>R</sup> 84.28	7.18	<sup>R</sup> 83.28	9.18
Iowa.....	66.75	6.84	82.39	8.73	83.94	8.57	86.42	10.57
Kansas.....	67.66	2.80	70.91	1.26	72.90	1.19	70.74	1.49
Kentucky.....	74.54	13.03	80.28	14.14	79.50	14.26	81.54	13.39
Louisiana.....	99.01	28.32	98.40	27.88	98.37	26.40	98.28	26.82
Maine.....	60.54	7.27	66.23	8.75	67.29	9.89	66.60	9.24
Maryland.....	100.00	NA	100.00	11.47	100.00	11.65	100.00	11.42
Massachusetts.....	68.04	39.56	75.45	45.14	76.59	45.89	75.37	43.35
Michigan.....	100.00	9.92	100.00	14.76	100.00	15.86	100.00	13.38
Minnesota.....	83.20	36.29	95.90	44.75	92.88	37.91	92.29	33.37
Mississippi.....	96.35	34.57	96.91	33.64	97.10	34.32	NA	37.38
Missouri.....	77.64	12.31	79.77	14.65	83.07	16.44	81.11	18.00
Montana.....	75.26	2.25	82.56	2.17	82.94	2.94	84.60	3.05
Nebraska.....	60.53	13.55	67.41	18.40	68.17	14.72	66.18	18.19
Nevada.....	67.85	19.80	70.95	19.12	74.90	27.06	80.52	25.97
New Hampshire.....	77.20	6.48	80.76	12.01	86.02	17.47	78.44	17.55
New Jersey.....	49.90	15.83	57.00	19.77	61.16	20.55	56.67	20.30
New Mexico.....	60.73	4.53	65.65	2.81	65.14	2.63	67.50	3.38
New York.....	100.00	14.22	100.00	17.28	100.00	16.78	100.00	16.83
North Carolina.....	86.28	15.88	88.03	19.51	90.57	27.00	89.10	17.28
North Dakota.....	90.00	16.05	93.67	19.18	93.83	18.48	95.13	27.06
Ohio.....	100.00	1.68	100.00	3.09	100.00	4.42	100.00	3.67
Oklahoma.....	48.79	3.83	55.96	1.31	59.30	1.70	63.81	1.83
Oregon.....	98.47	30.96	98.61	32.64	98.69	34.28	98.95	34.30
Pennsylvania.....	100.00	6.68	100.00	7.87	100.00	8.00	100.00	8.38
Rhode Island.....	78.41	11.05	74.96	16.03	77.31	14.84	72.09	17.97
South Carolina.....	96.07	73.14	96.08	73.76	96.68	74.60	96.48	74.29
South Dakota.....	77.40	26.18	87.51	33.52	85.62	27.45	88.86	28.21
Tennessee.....	91.44	36.98	92.11	34.71	93.64	30.94	93.55	30.49
Texas.....	66.47	56.62	63.83	57.75	72.53	57.85	72.59	59.51
Utah.....	87.08	17.69	86.45	18.41	87.89	18.52	90.26	18.37
Vermont.....	100.00	78.30	100.00	82.86	100.00	86.53	100.00	83.80
Virginia.....	100.00	18.25	100.00	17.13	100.00	20.42	100.00	17.27
Washington.....	88.66	13.34	89.73	15.65	89.39	14.92	91.35	15.62
West Virginia.....	57.70	14.64	68.12	13.40	69.28	13.65	69.07	12.17
Wisconsin.....	79.08	16.80	81.25	19.92	82.35	19.57	83.58	20.27
Wyoming.....	46.56	4.46	47.24	5.72	47.28	4.94	49.24	<sup>R</sup> 2.75
<b>Total.....</b>	<b>81.23</b>	<b>23.37</b>	<sup>R</sup> <b>83.21</b>	<b>24.01</b>	<sup>R</sup> <b>83.91</b>	<b>23.64</b>	<sup>R</sup> <b>83.64</b>	<b>24.25</b>

-- Not applicable.

<sup>NA</sup> Not available.

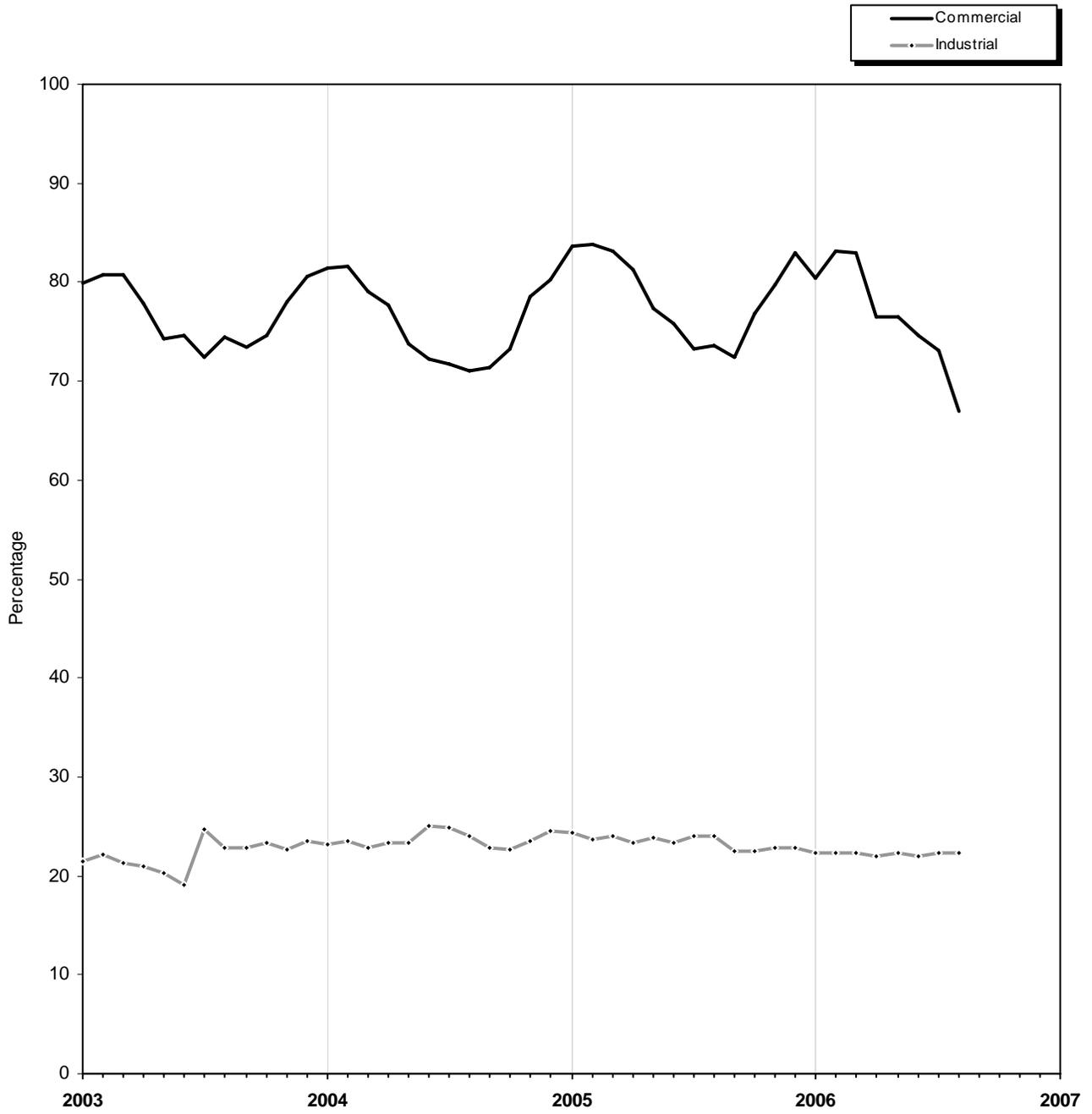
<sup>R</sup> Revised data.

**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

### Note 1. Production

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

### *Monthly Data*

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Nonhydrocarbon Gases Removed**

### *Annual Data*

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

## **Note 3. Extraction Loss**

### *Annual Data*

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the *NGA*.

### *Monthly Data*

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

## **Note 4. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## Note 5. Imports and Exports

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

### *Monthly Data - Exports*

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## Note 7. Consumption

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### *Vehicle Fuel Use*

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### *Electric Power Sector Consumption*

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

### *Pipeline and Distribution Use*

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### *Lease and Plant Fuel Consumption*

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 8. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 9. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 10. Average Wellhead Price

### *Annual Data*

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

## Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

## Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

## Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## "Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

**Form EIA-910, “Monthly Natural Gas Marketer Survey”**

The Form EIA-910, “Monthly Natural Gas Marketer Survey,” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_j$ ) were included in the certainty stratum. The formula for  $C_j$  was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector  $j$ ,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company  $i$  to customers in consumer sector  $j$ ,

$X_{i.}$  = the sum within State of annual gas volumes for company  $i$ ,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector  $j$ ,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width  $I$  for selecting the companies systematically was calculated.

A uniform random number  $R$  was selected between zero and  $\left(I = \frac{X_2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than  $R$ . The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by  $I$  to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

### Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector  $j$  is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_{.j}$  = the sum within State of annual gas volumes in consumer sector  $j$  for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$V_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ (V_{ja} - V'_{jm}) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ (R_{ja} - R'_{jm}) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company i,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, August 2006**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	228	157	1,114	1,148	NA	0.55	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	2	2	0	3	0.01	0.01	--
Arkansas .....	0	5	2	5	0.02	0.01	0.08
California .....	300	NA	113	NA	0.03	0.05	0.05
Colorado .....	22	6	54	59	0.28	0.22	0.18
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	NA	NA	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	100	193	492	538	0.88	NA	NA
Georgia .....	246	451	1,048	1,167	NA	NA	0.80
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	646	1,203	1,946	2,377	NA	NA	0.91
Indiana .....	302	175	3,109	3,129	NA	0.29	0.12
Iowa .....	44	136	NA	NA	0.27	0.27	0.09
Kansas .....	48	70	412	421	0.15	NA	0.98
Kentucky .....	420	314	377	646	NA	NA	0.92
Louisiana .....	250	73	5,691	5,697	NA	NA	--
Maine .....	0	0	0	0	--	--	--
Maryland .....	1	2	29	29	0.03	0.09	0.87
Massachusetts .....	52	106	37	124	0.13	0.33	0.15
Michigan .....	262	814	1,323	1,576	0.83	0.44	0.65
Minnesota .....	229	215	NA	NA	NA	NA	NA
Mississippi .....	50	151	175	237	0.91	0.10	0.03
Missouri .....	22	25	473	474	0.32	0.19	NA
Montana .....	1	5	0	6	0.06	0.18	--
Nebraska .....	26	52	977	979	0.99	0.44	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	NA	NA	NA	NA	NA	NA	NA
New York .....	NA	NA	570	NA	NA	NA	0.65
North Carolina .....	32	26	NA	NA	0.34	0.31	0.78
North Dakota .....	0	0	0	0	NA	NA	--
Ohio .....	252	359	1,529	1,591	0.73	0.93	NA
Oklahoma .....	72	308	444	546	NA	NA	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	9	16	75	78	0.02	0.03	1.50
Rhode Island .....	0	0	NA	NA	--	--	--
South Carolina .....	10	69	116	135	0.83	0.09	0.06
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	96	89	682	694	NA	0.51	0.49
Texas .....	695	671	17,463	17,489	0.74	NA	0.01
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	39	152	875	889	0.57	0.84	--
Washington .....	0	0	0	0	--	--	--
West Virginia .....	8	19	742	742	0.45	0.08	--
Wisconsin .....	79	877	NA	NA	NA	NA	0.15
Wyoming .....	12	59	124	138	0.05	NA	NA
<b>Total .....</b>	<b>1,297</b>	<b>2,453</b>	<b>19,080</b>	<b>19,281</b>	<b>0.28</b>	<b>0.42</b>	<b>0.17</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Flared:** Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the production site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.