

Table 14. Activities of Underground Natural Gas Storage Operators, by State, July 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	8,298	11,273	3,482	72.29	2,697	924
Arkansas	22,000	7,835	4,895	12,730	1,101	29.01	672	0
California	481,095	209,441	212,252	421,693	-18,969	-8.20	11,641	17,370
Colorado	101,055	47,426	27,227	74,653	3,115	12.92	4,963	681
Illinois	972,388	673,261	155,762	829,024	2,465	1.61	34,985	1,289
Indiana	113,397	77,219	22,378	99,597	-582	-2.54	3,414	304
Iowa	273,200	198,046	28,967	227,013	2,153	8.03	11,386	9
Kansas	289,259	172,200	75,221	247,422	-1,416	-1.85	9,174	8,303
Kentucky	220,804	131,498	64,885	196,383	12,396	23.62	6,621	4,268
Louisiana	591,673	254,229	239,671	493,900	46,100	23.82	24,977	15,261
Maryland	62,000	46,677	13,680	60,358	3,821	38.76	1,284	1,153
Michigan	1,023,225	399,102	500,345	899,446	80,929	19.30	44,851	3,804
Minnesota	7,000	4,840	1,460	6,300	139	10.55	311	0
Mississippi	143,887	81,550	49,386	130,936	4,100	9.05	9,373	13,674
Missouri	32,080	21,600	9,919	31,519	274	2.84	0	10
Montana	374,201	178,505	35,987	214,492	13,969	63.44	6,452	231
Nebraska	39,469	21,679	10,916	32,594	1,467	15.53	595	709
New Mexico	83,800	32,090	8,685	40,775	5,602	181.69	1,425	1,750
New York	212,165	104,166	77,705	181,871	14,020	22.01	8,903	1,443
Ohio	572,404	346,989	165,464	512,453	36,915	28.72	19,475	2,604
Oklahoma	384,838	191,308	135,913	327,221	7,472	5.82	12,681	9,192
Oregon	24,603	10,224	14,449	24,673	3,225	28.73	1,781	43
Pennsylvania	748,338	334,699	322,908	657,607	30,505	10.43	30,280	19,379
Tennessee	1,200	340	44	384	-81	-64.64	0	0
Texas	665,730	244,329	326,416	570,745	51,417	18.70	22,209	35,871
Utah	129,480	64,847	37,832	102,679	2,209	6.20	5,627	429
Virginia	8,024	3,359	4,135	7,494	2,009	94.50	1,035	924
Washington	40,247	21,232	18,390	39,622	-252	-1.35	1,820	2,105
West Virginia	510,827	267,361	175,015	442,376	14,763	9.21	24,057	2,562
Wyoming	114,187	64,813	31,005	95,818	6,697	27.55	2,204	9
AGA Regions								
Producing	2,192,202	986,516	848,486	1,835,002	117,857	16.13	83,209	84,976
Eastern Consuming ...	4,789,520	2,625,997	1,552,124	4,178,121	201,053	14.88	186,887	38,457
Western Consuming ...	1,271,868	601,328	378,602	979,930	10,132	2.75	34,800	20,868
Total	8,253,590	4,213,841	2,779,211	6,993,053	329,042	13.43	304,895	144,301

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."