

Natural Gas Monthly

September 2006

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through July 2006, although electric power prices are available through May 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays.

The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
Total	24,055	3,702	572	98	19,684	927	18,757
2005							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	E2,080	E333	E54	E8	E1,684	E79	E1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	E1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	E1,992	E285	E55	E8	E1,643	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E7	E1,503	E71	E1,432
November.....	E1,928	E324	E53	E8	E1,543	E73	E1,470
December.....	E1,985	E311	E53	E8	E1,613	E76	E1,537
Total	E23,518	E3,644	E632	E98	E19,145	E901	E18,244
2006							
January.....	RE2,027	E313	E54	E8	RE1,652	E78	RE1,574
February.....	RE1,824	E284	E48	E8	RE1,484	E70	RE1,414
March.....	RE2,041	E314	E59	E9	RE1,659	E78	RE1,581
April.....	RE1,984	E308	E54	E9	RE1,614	E76	RE1,538
May.....	RE2,040	RE306	RE55	E9	RE1,671	E79	RE1,592
June.....	RE1,942	RE297	RE53	E9	RE1,583	E75	RE1,508
July.....	E1,991	E304	E54	E9	E1,625	E76	E1,549
2006 YTD	E13,849	E2,125	E376	E59	E11,288	E531	E10,757
2005 YTD	E13,977	E2,129	E368	E57	E11,422	E538	E10,885
2004 YTD	14,078	2,127	329	55	11,567	545	11,023

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	E1,599	5	311	713	R-70	R,2,558
February	E1,460	6	264	429	R75	R,2,234
March	E1,605	7	282	284	R19	R,2,197
April	E1,544	6	270	-216	R121	R,1,725
May	E1,574	5	273	-384	R52	R,1,520
June	E1,545	6	265	-323	R35	R,1,528
July	E1,559	6	329	-256	R40	R,1,678
August	E1,565	6	298	-214	R31	R,1,686
September	E1,354	5	301	-272	R26	R,1,414
October	E1,432	6	326	-266	-81	R,1,416
November	E1,470	6	314	2	R-138	R,1,655
December	E1,537	7	364	552	R-146	R,2,315
Total	E18,244	70	3,598	50	R-36	R21,926
2006						
January	RE1,574	6	307	264	R3	R,2,155
February	RE1,414	7	264	485	R-39	R,2,131
March	RE1,581	7	285	200	52	R,2,125
April	RE1,538	E5	E278	-254	R120	R,1,686
May	RE1,592	E4	E285	-368	R33	R,1,546
June	RE1,508	E5	RE278	-311	R89	R,1,570
July	E1,549	E6	E302	-161	-22	1,675
2006 YTD	E10,757	40	E1,997	-144	237	12,887
2005 YTD	E10,885	40	1,995	247	272	13,439
2004 YTD	11,023	37	1,954	178	500	13,693

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

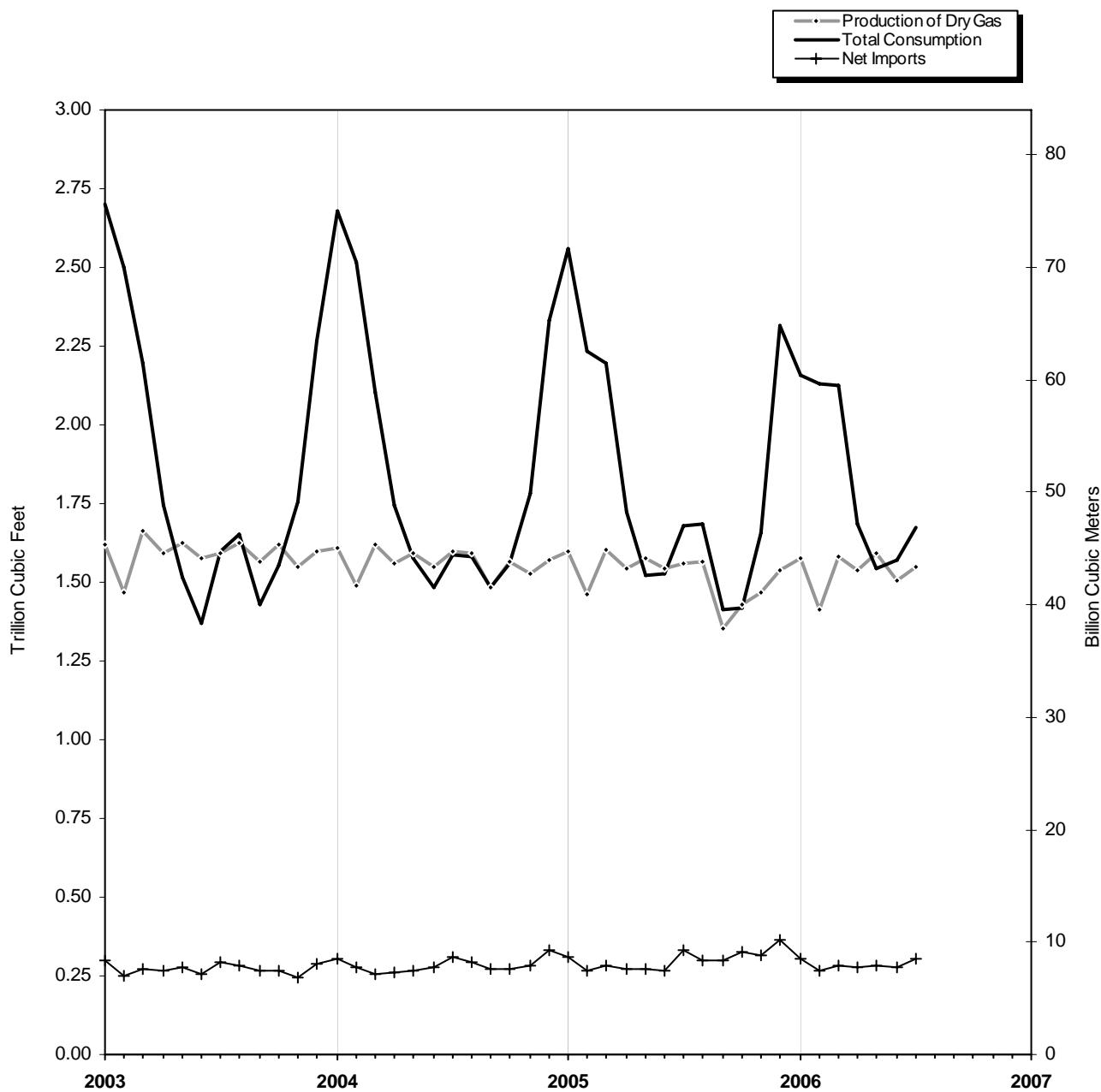
^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
Total.....	1,098	572	4,885	3,142	7,251	5,463	21	20,760	22,430
2005									
January.....	E94	65	R890	474	R650	384	2	R2,399	R2,558
February.....	E85	57	R757	418	R589	326	2	R2,092	R2,234
March.....	E94	56	R676	383	R605	381	2	R2,047	R2,197
April.....	E90	44	R383	246	R567	392	2	R1,590	R1,725
May.....	E92	39	R247	178	R543	419	2	R1,389	R1,520
June.....	E90	39	152	140	R518	587	2	R1,399	R1,528
July.....	E91	43	R122	130	R524	766	2	R1,544	R1,678
August.....	E92	43	R112	128	R528	781	2	R1,551	R1,686
September.....	E79	36	R118	131	R478	570	2	R1,299	R1,414
October.....	E84	36	R202	166	R502	425	2	R1,297	R1,416
November.....	E86	42	R385	245	R528	366	2	R1,527	R1,655
December.....	E90	59	R770	420	R575	399	2	R2,166	R2,315
Total.....	E1,068	R559	R4,813	3,059	R6,608	5,797	22	R20,299	R21,926
2006									
January.....	E92	55	R713	405	R580	308	2	R2,007	R2,155
February.....	E83	54	R700	397	R558	337	2	R1,994	R2,131
March.....	RE93	54	R626	360	R581	409	2	R1,978	R2,125
April.....	E90	43	R359	233	R531	428	2	1,553	1,686
May.....	RE93	R40	R206	167	R521	519	2	1,414	R1,546
June.....	E88	R40	R144	R140	R508	R647	2	R1,441	R1,570
July.....	E91	43	116	126	510	E787	2	E1,541	1,675
2006 YTD^c.....	E630	329	2,864	1,828	3,789	E3,434	14	E11,928	12,887
2005 YTD^c.....	E637	343	3,226	1,969	3,996	3,255	13	12,459	13,439
2004 YTD^c.....	645	350	3,284	2,043	4,240	3,119	12	12,698	13,693

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

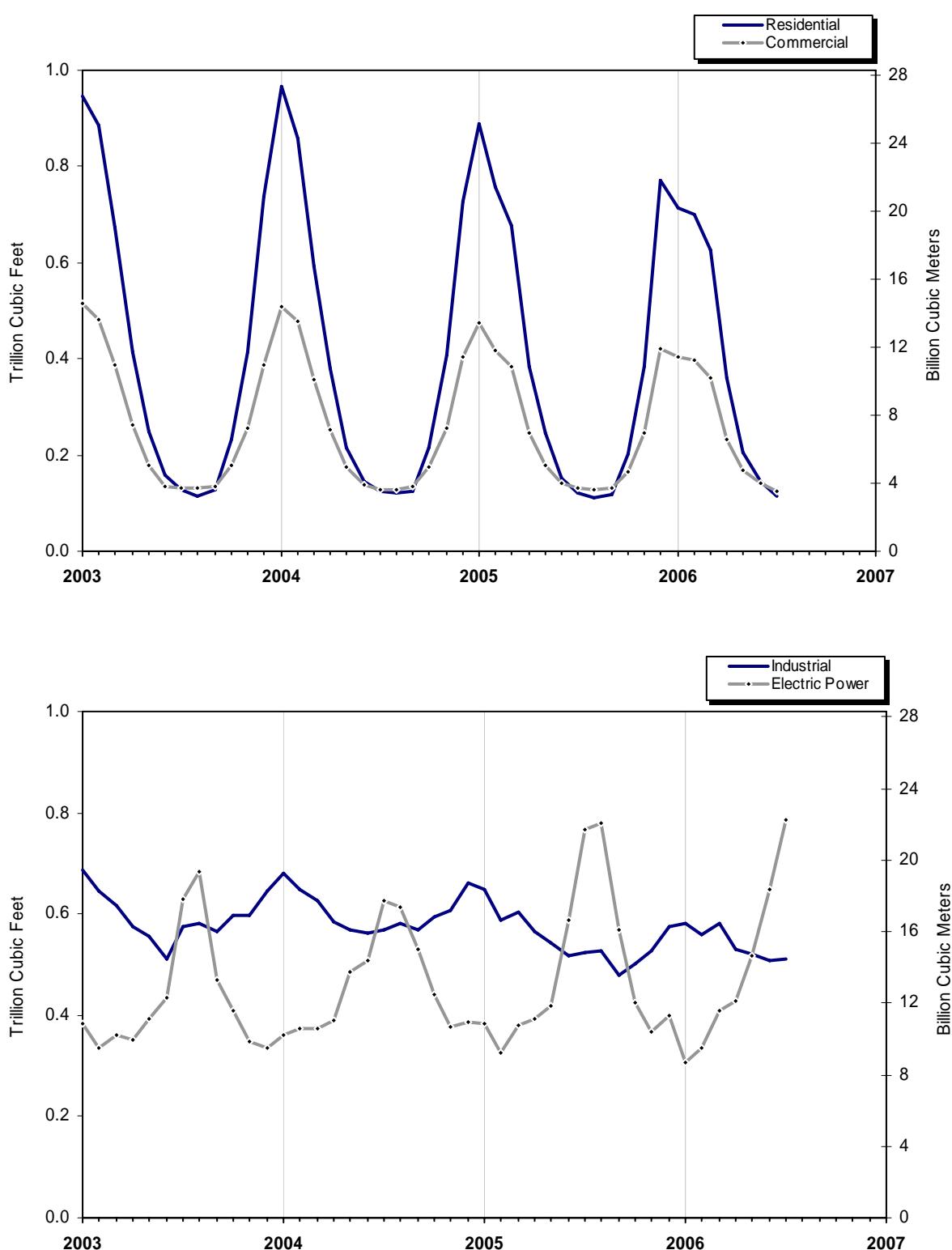
RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

Sources: 2001-2004: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2001-2006
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2001 Annual Average.....	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61	
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
Annual Average.....	5.46	6.65	10.75	9.41	77.97	6.56	23.60	6.11	
2005									
January.....	E5.52	7.05	11.00	10.17	R83.45	R6.96	R24.25	6.61	
February.....	E5.59	7.09	10.98	9.96	83.72	R7.06	R23.64	6.41	
March.....	E5.98	7.24	10.95	10.07	83.20	R7.03	R24.01	6.82	
April.....	E6.44	7.79	11.98	10.41	81.23	R7.65	R23.37	7.25	
May.....	E6.02	7.50	12.83	10.55	77.38	R7.11	R23.79	6.81	
June.....	E6.15	7.29	13.88	10.48	75.73	6.84	R23.28	7.07	
July.....	E6.69	7.68	14.96	10.83	73.25	7.35	R24.05	7.55	
August.....	E7.68	8.21	15.62	11.39	73.51	7.93	R24.10	8.59	
September.....	E9.50	10.26	16.66	13.01	72.30	R10.11	R22.53	10.94	
October.....	E10.97	12.17	16.53	14.60	76.93	R11.94	R22.52	11.88	
November.....	E9.54	11.48	15.82	15.10	79.65	R12.00	R22.75	9.82	
December.....	E10.02	10.75	14.71	14.26	82.92	R10.98	R22.89	11.33	
Annual Average.....	E7.51	8.64	12.81	11.56	80.51	R8.46	R23.46	8.45	
2006									
January.....	E8.66	10.64	14.92	14.26	R80.47	R10.84	R22.40	9.09	
February.....	E7.28	9.19	13.99	13.11	83.24	R9.30	R22.28	7.99	
March.....	E6.52	8.72	13.10	12.11	82.92	R8.24	R22.43	7.34	
April.....	E6.59	8.07	13.26	R11.63	R76.54	7.92	R21.99	7.28	
May.....	E6.19	R7.85	14.37	R11.76	R76.35	R7.66	R22.32	6.84	
June.....	E5.80	R7.15	R14.96	R11.30	R74.23	R6.85	R21.93	NA	
July.....	E5.82	7.16	15.63	11.28	72.21	6.69	22.41	NA	
2006 YTD^d.....	E6.69	8.82	14.08	12.62	79.63	8.28	22.26	7.58	
2005 YTD^d.....	E6.06	7.29	11.53	10.23	81.41	7.14	23.78	6.79	
2004 YTD^d.....	5.32	6.42	10.32	9.13	78.73	6.45	23.68	5.95	

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

^E Estimated data.

^{NA} Not available.

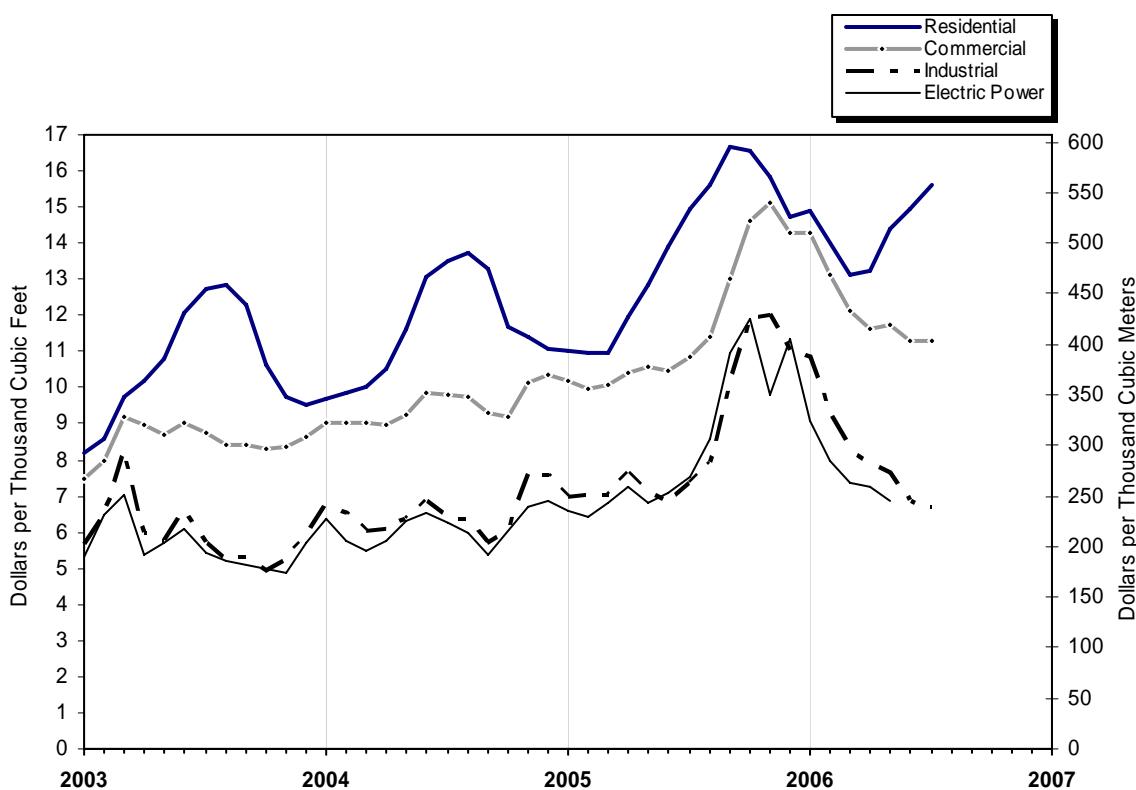
^R Revised data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

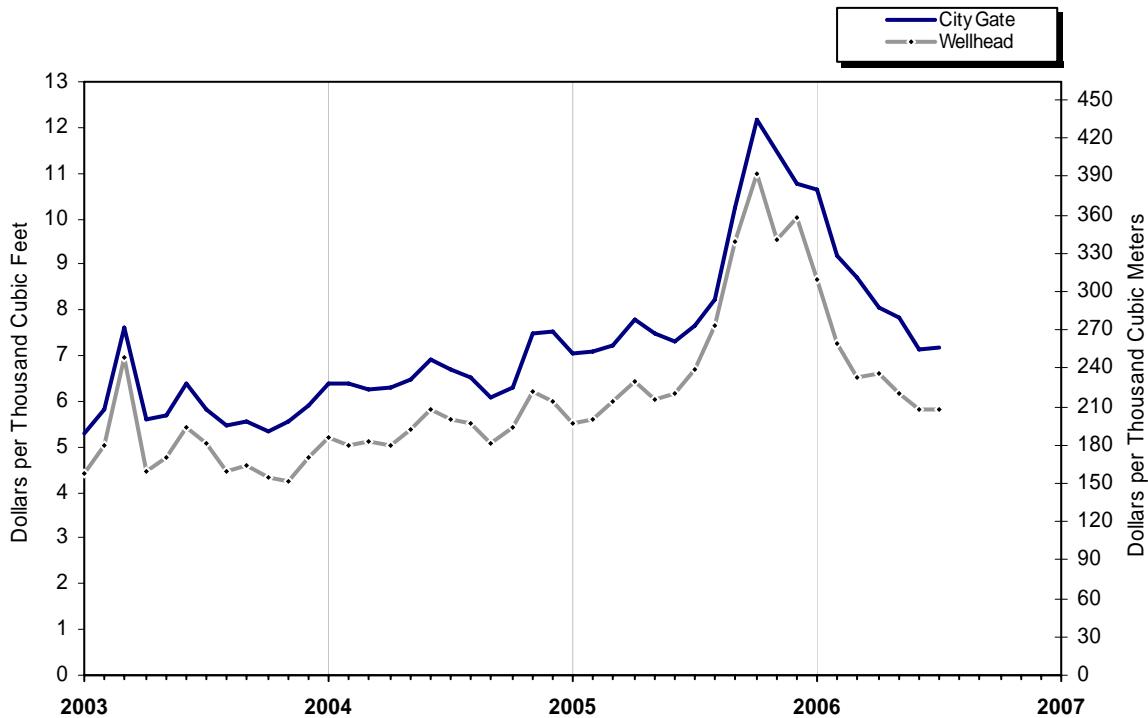
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006					
				July	June	May			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	E2,054,119	2,128,889	2,053,440	E305,565	RE277,363	E277,553			
Mexico	2,526	826	0	0	0	0			
Total Pipeline Imports.....	E2,056,645	2,129,716	2,053,440	E305,565	RE277,363	E277,553			
LNG									
Algeria.....	17,449	58,549	65,935	3,028	2,808	0			
Australia.....	0	0	11,847	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	70,954	11,646	0	15,004	14,334	19,826			
Indonesia	0	0	0	0	0	0			
Malaysia.....	0	5,610	14,003	0	0	0			
Nigeria	27,297	2,681	5,914	6,129	5,996	3,100			
Oman.....	0	2,464	9,412	0	0	0			
Qatar.....	0	2,986	8,850	0	0	0			
Trinidad/Tobago	241,050	283,031	265,448	33,390	38,568	44,346			
United Arab Emirates	0	0	0	0	0	0			
Other ^b	0	0	1,500	0	0	0			
Total LNG Imports.....	356,750	366,966	382,908	E57,550	RE61,705	E67,271			
Total Imports	E2,413,395	2,496,681	2,436,348	E363,116	RE339,069	E344,824			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	6.47	5.64	NA	NA	NA			
Mexico	7.07	6.56	--	--	--	--			
Total Pipeline Imports.....	NA	6.47	5.64	NA	NA	NA			
LNG									
Algeria.....	NA	6.64	5.73	NA	NA	--			
Australia.....	--	--	6.17	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	6.94	--	NA	NA	NA			
Indonesia	--	--	--	--	--	--			
Malaysia.....	--	5.97	4.93	--	--	--			
Nigeria	NA	7.44	6.05	NA	NA	NA			
Oman.....	--	5.72	5.59	--	--	--			
Qatar.....	--	5.97	5.77	--	--	--			
Trinidad/Tobago	NA	6.49	5.64	NA	NA	NA			
United Arab Emirates	--	--	--	--	--	--			
Other.....	--	--	5.52	--	--	--			
Total LNG Imports.....	NA	6.51	5.66	NA	NA	NA			
Total Imports	NA	6.48	5.64	NA	NA	NA			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	E186,824	264,417	231,925	E23,052	RE23,610	E22,438			
Mexico	E190,110	199,696	217,173	E32,281	E32,281	E32,281			
Total Pipeline Exports	E376,934	464,113	449,098	E55,333	RE55,891	E54,719			
LNG									
Japan.....	39,034	37,245	32,633	5,595	5,603	5,575			
Mexico	NA	171	221	NA	NA	NA			
Total LNG Exports	39,061	37,416	32,855	5,595	5,603	5,575			
Total Exports	E415,995	501,528	481,953	E60,929	RE61,494	E60,294			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	6.76	6.08	NA	NA	NA			
Mexico	NA	6.55	5.83	NA	NA	NA			
Total Pipeline Exports	NA	6.67	5.96	NA	NA	NA			
LNG									
Japan.....	NA	5.41	4.69	NA	NA	NA			
Mexico	NA	11.21	7.03	NA	NA	NA			
Total LNG Exports	NA	5.43	4.70	NA	NA	NA			
Total Exports	NA	6.58	5.87	NA	NA	NA			
Net Imports - Volume	E1,997,400	1,995,153	1,954,395	E302,187	RE277,575	E284,530			

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006				2005	
	April	March	February	January	Total	December
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$272,538	316,315	283,360	321,424	3,686,208	354,623
Mexico	0	691	486	1,349	9,320	3,844
Total Pipeline Imports.....	\$272,538	317,006	283,846	322,773	3,695,528	358,467
LNG						
Algeria.....	2,804	3,019	2,802	2,988	97,157	8,630
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	13,560	0	5,261	2,970	72,540	11,263
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	8,719	0
Nigeria	5,991	0	3,053	3,028	8,149	0
Oman.....	0	0	0	0	2,464	0
Qatar.....	0	0	0	0	2,986	0
Trinidad/Tobago.....	36,437	30,209	27,620	30,480	439,246	31,394
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	58,792	33,228	38,737	39,466	631,260	51,288
Total Imports	\$331,330	350,234	322,583	362,239	4,326,789	409,755
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.95	7.89	10.07	8.10	11.00
Mexico	--	6.11	7.33	7.46	8.46	8.80
Total Pipeline Imports.....	NA	6.95	7.89	10.06	8.10	10.98
LNG						
Algeria.....	NA	7.63	9.13	13.69	8.86	12.27
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	--	8.11	8.31	10.88	11.06
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	9.00	--
Nigeria	NA	--	8.66	11.94	10.11	--
Oman.....	--	--	--	--	5.72	--
Qatar.....	--	--	--	--	5.97	--
Trinidad/Tobago.....	NA	7.54	8.45	10.35	7.68	9.76
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	7.55	8.47	10.57	8.26	10.47
Total Imports	NA	7.01	7.96	10.11	8.13	10.91
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$15,619	37,407	32,718	31,979	358,280	22,828
Mexico	\$32,281	22,474	20,469	18,043	304,954	16,863
Total Pipeline Exports	\$47,900	59,881	53,188	50,022	663,234	39,691
LNG						
Japan	5,570	5,556	5,563	5,572	65,124	5,568
Mexico	NA	5	15	7	242	13
Total LNG Exports	5,570	5,561	5,578	5,579	65,367	5,581
Total Exports	\$53,470	65,442	58,766	55,600	728,601	45,272
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.18	8.36	10.74	7.80	11.13
Mexico	NA	6.43	7.19	8.48	7.74	11.15
Total Pipeline Exports	NA	6.90	7.91	9.92	7.77	11.14
LNG						
Japan	NA	6.33	6.52	6.70	5.77	6.66
Mexico	NA	15.37	14.58	19.67	11.87	16.07
Total LNG Exports	NA	6.34	6.54	6.72	5.79	6.68
Total Exports	NA	6.85	7.78	9.60	7.59	10.59
Net Imports - Volume.....	\$277,860	284,792	263,817	306,639	3,598,188	364,482

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	November	October	September	August	July	June
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	298,590	306,361	291,815	305,930	330,941	263,844
Mexico	2,689	906	1,055	0	269	0
Total Pipeline Imports	301,279	307,267	292,869	305,930	331,210	263,844
LNG						
Algeria.....	8,954	11,837	6,016	3,170	6,028	12,007
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	18,945	8,523	11,036	11,127	5,926	2,865
Indonesia	0	0	0	0	0	0
Malaysia.....	0	3,109	0	0	0	0
Nigeria	0	2,895	0	2,574	0	0
Oman	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	30,077	33,212	34,772	26,759	41,187	41,505
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	57,977	59,576	51,824	43,630	53,141	56,377
Total Imports	359,256	366,843	344,693	349,561	384,352	320,221
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	11.11	11.96	9.97	7.51	6.82	6.34
Mexico	7.16	10.87	9.99	--	6.69	--
Total Pipeline Imports	11.07	11.96	9.97	7.51	6.82	6.34
LNG						
Algeria.....	14.29	12.84	10.20	7.70	6.78	6.28
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	12.89	13.97	11.42	8.48	6.67	7.43
Indonesia	--	--	--	--	--	--
Malaysia.....	--	14.47	--	--	--	--
Nigeria	--	11.69	--	11.11	--	--
Oman	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	11.81	11.30	9.34	6.60	6.93	6.32
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports	12.54	12.17	9.88	7.43	6.88	6.37
Total Imports	11.31	11.99	9.95	7.50	6.83	6.35
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	20,488	15,169	16,123	19,254	17,957	18,392
Mexico	18,884	20,265	22,110	27,137	29,622	32,648
Total Pipeline Exports	39,373	35,433	38,233	46,391	47,579	51,041
LNG						
Japan	5,574	5,574	5,577	5,587	7,454	3,744
Mexico	17	18	15	9	14	22
Total LNG Exports	5,591	5,592	5,591	5,596	7,468	3,766
Total Exports	44,964	41,025	43,824	51,987	55,048	54,807
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	12.23	12.21	10.25	7.85	7.18	6.48
Mexico	9.45	11.52	10.26	8.36	7.33	6.79
Total Pipeline Exports	10.90	11.82	10.26	8.15	7.27	6.68
LNG						
Japan	6.38	6.22	5.95	6.07	5.88	5.46
Mexico	13.93	11.09	13.28	13.82	13.03	11.29
Total LNG Exports	6.40	6.24	5.97	6.08	5.89	5.49
Total Exports	10.34	11.06	9.71	7.93	7.09	6.60
Net Imports - Volume	314,292	325,818	300,869	297,574	329,304	265,414

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					2004
	May	April	March	February	January	Total
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	279,574	277,412	331,626	300,466	345,026	3,606,543
Mexico	197	80	280	0	0	0
Total Pipeline Imports	279,771	277,492	331,906	300,466	345,026	3,606,543
LNG						
Algeria.....	11,420	9,004	2,817	11,309	5,964	120,343
Australia.....	0	0	0	0	0	14,990
Brunei	0	0	0	0	0	0
Egypt	0	2,854	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia.....	0	0	2,624	0	2,986	19,999
Nigeria	0	0	0	0	2,681	11,818
Oman.....	0	0	0	0	2,464	9,412
Qatar.....	0	0	0	2,986	0	11,854
Trinidad/Tobago	41,207	35,709	40,444	39,244	43,735	462,100
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	1,500
Total LNG Imports	52,628	47,567	45,885	53,538	57,829	652,015
Total Imports	332,399	325,059	377,791	354,004	402,855	4,258,558
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.56	6.93	6.26	6.11	6.30	5.80
Mexico	6.21	6.54	6.68	--	--	--
Total Pipeline Imports	6.56	6.93	6.26	6.11	6.30	5.80
LNG						
Algeria.....	6.81	7.04	6.16	6.67	6.50	5.82
Australia.....	--	--	--	--	--	6.47
Brunei	--	--	--	--	--	--
Egypt	--	7.02	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia.....	--	--	6.67	--	5.35	4.93
Nigeria	--	--	--	--	7.44	6.20
Oman.....	--	--	--	--	5.72	5.59
Qatar.....	--	--	--	5.97	--	5.68
Trinidad/Tobago	6.63	6.87	6.14	6.27	6.29	5.84
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	--	--	5.52
Total LNG Imports	6.67	6.91	6.17	6.34	6.29	5.82
Total Imports	6.58	6.92	6.25	6.14	6.30	5.81
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	28,465	29,221	64,725	52,597	53,059	394,585
Mexico	26,725	20,662	25,909	31,390	32,740	397,086
Total Pipeline Exports	55,190	49,883	90,634	83,987	85,799	791,671
LNG						
Japan.....	3,734	5,630	5,559	5,560	5,565	62,099
Mexico	20	26	27	30	32	368
Total LNG Exports	3,754	5,655	5,586	5,589	5,597	62,467
Total Exports	58,944	55,538	96,220	89,576	91,395	854,138
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.20	7.46	6.72	6.45	6.44	6.47
Mexico	6.46	7.00	6.53	5.95	5.97	5.89
Total Pipeline Exports	6.84	7.27	6.67	6.26	6.26	6.18
LNG						
Japan.....	5.35	5.16	5.23	5.37	5.23	4.94
Mexico	11.71	11.14	10.68	10.93	10.80	8.19
Total LNG Exports	5.38	5.19	5.26	5.40	5.27	4.96
Total Exports	6.75	7.06	6.59	6.21	6.20	6.09
Net Imports - Volume	273,455	269,521	281,571	264,428	311,459	3,404,421

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	3,686,208
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	3,695,528
LNG					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt	0	0	0	0	72,540
Indonesia	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,246
United Arab Emirates	0	0	0	0	0
Other.....	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	631,260
Total Imports	3,976,939	4,015,463	3,943,749	4,258,558	4,326,789
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.10
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	8.10
LNG					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt	--	--	--	--	10.88
Indonesia	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	7.68
United Arab Emirates	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	8.26
Total Imports	4.43	3.15	5.17	5.81	8.13
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	307,060	452,391	613,848	791,671	663,234
LNG					
Japan	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports	66,218	63,842	66,075	62,467	65,367
Total Exports.....	373,278	516,233	679,922	854,138	728,601
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.74
Total Pipeline Exports	4.14	3.32	5.66	6.18	7.77
LNG					
Japan	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports	4.40	4.08	4.47	4.96	5.79
Total Exports.....	4.19	3.41	5.54	6.09	7.59
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	3,598,188

^a Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2001-2006**
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003 Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	23,430	38,921	19	26,926	91,963	200	29,182
October.....	25,704	41,683	19	27,681	89,360	201	30,960
November.....	24,732	42,065	17	26,838	93,854	192	30,278
December	25,427	42,895	18	27,045	90,799	176	30,226
Total	296,507	488,341	237	319,620	1,098,115	2,615	365,361
2006							
January.....	24,817	45,079	24	26,176	^R 99,609	160	30,371
February.....	22,540	39,153	44	24,655	^R 89,869	157	27,334
March.....	^E 24,742	42,439	52	28,048	^R 99,826	183	30,215
April	^E 23,028	40,746	61	26,704	^R 95,963	180	^R 30,115
May.....	^E 24,116	39,013	59	27,767	97,688	185	30,390
2006 YTD.....	^E119,243	206,430	240	133,351	482,955	865	148,425
2005 YTD.....	124,683	205,938	104	131,795	450,514	1,402	155,743
2004 YTD.....	136,117	198,094	184	136,080	451,008	1,416	168,046

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2001-2006**
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003 Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July.....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August.....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September.....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November.....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	1,357,366	259,681	145,692	96,762	1,632,539	55,009	1,663,148
2005							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July.....	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August.....	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September.....	E85,544	21,639	13,509	8,956	132,612	4,196	E140,085
October.....	E96,069	21,706	14,879	9,459	139,055	4,470	E145,926
November.....	E103,705	E23,250	13,100	9,417	131,266	4,256	E139,578
December	E110,144	E24,100	E13,778	9,666	131,802	4,431	E142,321
Total	E1,295,470	E260,117	E155,587	107,318	1,608,726	52,268	E1,678,692
2006							
January.....	E114,370	E19,109	13,207	9,588	134,861	4,362	E145,155
February.....	E104,986	E11,697	12,785	8,562	119,696	R3,837	E132,417
March.....	E119,528	E26,684	12,674	9,449	132,783	R4,382	E147,005
April	E116,243	24,633	14,239	R8,950	R128,029	R4,397	E142,114
May.....	E119,683	22,626	14,609	9,274	133,463	4,594	E148,239
2006 YTD.....	E574,810	E104,748	67,514	45,822	648,832	21,572	E714,930
2005 YTD.....	E561,972	95,303	63,287	43,384	670,592	21,995	E687,324
2004 YTD.....	553,588	96,118	63,400	38,770	670,056	23,272	683,708

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003 Total	731	5,243,567	268,058	1,539,318	884,232	4,406,450	19,974,360
2004							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	467	5,067,315	277,969	1,592,203	973,061	3,975,215	19,684,077
2005							
January.....	29	E425,946	23,921	136,007	E88,582	E341,935	E1,677,595
February.....	26	E390,803	22,486	124,698	E84,794	E308,511	E1,532,059
March.....	29	E437,895	24,907	136,950	E90,207	E322,382	E1,683,830
April	28	E428,218	24,442	130,768	E86,256	E318,717	E1,620,613
May.....	26	E440,567	25,333	136,786	E86,716	E313,330	E1,651,235
June.....	28	E428,818	24,715	132,639	E86,003	E301,554	E1,621,274
July	41	E439,980	24,892	138,440	E85,553	E293,346	E1,635,797
August	52	E459,797	24,903	140,887	E88,740	E273,979	E1,642,501
September	47	E418,454	25,421	137,838	E84,574	E137,459	E1,420,974
October.....	39	E456,157	26,981	142,654	E91,080	E138,843	E1,502,927
November	43	E447,705	26,437	144,157	E87,002	E195,205	E1,543,097
December	66	E459,574	27,160	145,075	E94,800	E233,362	E1,612,866
Total	454	E5,233,914	301,599	1,646,897	E1,054,307	E3,178,623	E19,144,768
2006							
January.....	E63	E464,818	27,617	145,485	E98,525	E248,649	RE1,652,046
February.....	E57	E417,830	25,485	129,245	E94,596	E219,252	RE1,484,197
March.....	E61	E463,583	28,442	144,461	E99,955	E244,435	RE1,658,947
April	E58	E453,401	27,571	138,258	E96,238	E243,039	RE1,613,967
May.....	E56	E472,302	E28,629	140,388	E96,667	E261,137	RE1,670,884
2006 YTD.....	E295	E2,271,934	E137,744	697,837	E485,981	E1,216,512	E8,080,040
2005 YTD.....	138	E2,123,429	121,090	665,208	E436,554	E1,604,875	E8,165,332
2004 YTD.....	210	2,097,857	112,599	657,691	407,007	1,765,146	8,260,366

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, May 2006
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	E 25,238	E 502	E 25,740	E 22	E 1,320	E 282	E 24,116
Alaska.....	16,254	283,850	300,104	260,606	0	486	39,013
Arizona	59	0	59	0	0	0	59
California	7,882	23,193	31,075	2,872	293	143	27,767
Colorado	84,968	13,832	98,800	988	0	124	97,688
Florida.....	0	209	209	0	24	0	185
Kansas.....	30,472	0	30,472	52	0	30	30,390
Louisiana	E 102,639	E 18,896	E 121,534	E 1,022	E 0	E 829	E 119,683
Michigan	18,415	4,604	23,018	162	0	230	22,626
Mississippi	16,631	443	17,074	524	1,572	370	14,609
Montana.....	7,706	1,680	9,385	0	0	111	9,274
New Mexico	113,631	20,652	134,283	583	0	237	133,463
North Dakota.....	1,469	3,714	5,182	0	3	585	4,594
Oklahoma	E 134,012	E 14,227	E 148,239	E 0	E 0	E 0	E 148,239
Oregon.....	E 56	0	E 56	0	0	0	E 56
Texas.....	E 472,976	E 61,460	E 534,436	E 27,321	E 31,975	E 2,838	E 472,302
Utah.....	E 26,478	E 2,816	E 29,295	E 37	E 559	E 70	E 28,629
Wyoming.....	152,834	17,462	170,295	10,490	18,141	1,277	140,388
Other States.....	E 95,144	E 2,372	E 97,516	0	E 663	E 186	E 96,667
Federal Gulf of Mexico.....	E 209,554	E 53,635	E 263,189	E 908	E 0	E 1,143	E 261,137
Total	RE 1,516,417	RE 523,547	RE 2,039,964	RE 305,587	RE 54,550	RE 8,942	RE 1,670,884

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2001 Total^c	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	2,998	3,048	50
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^d Not applicable.

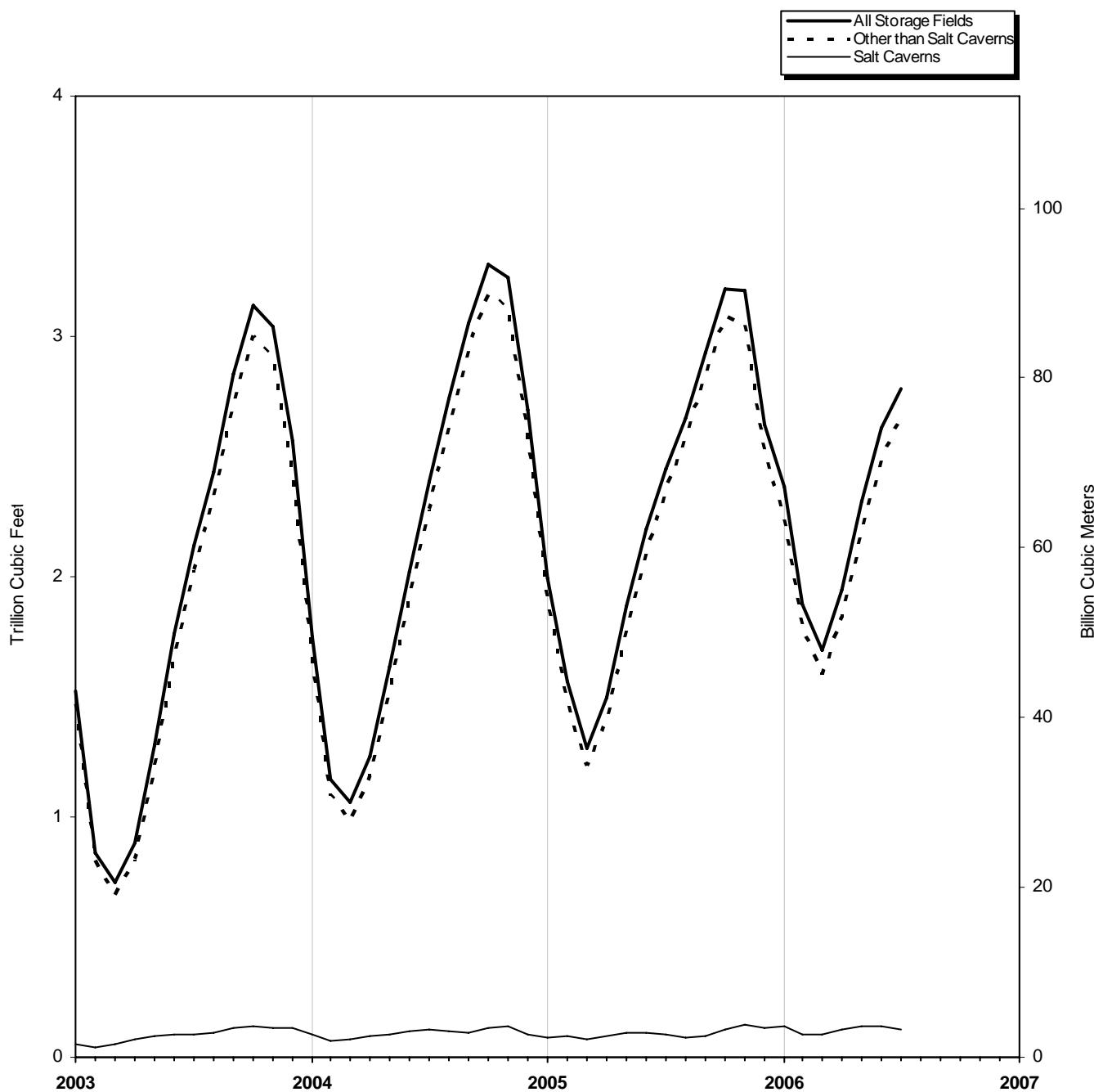
Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	2,691	422	-2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	401	2,462	2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,101	1,504
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

~ Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

In the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	341	294	-47
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	375	342	-33
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
2006 YTD	--	--	--	--	--	195	205	10
2005 YTD	--	--	--	--	--	181	187	6
2004 YTD	--	--	--	--	--	200	210	9

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,706	83
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
2006 YTD	--	--	--	--	--	1,529	1,374	-155
2005 YTD	--	--	--	--	--	1,506	1,747	241
2004 YTD	--	--	--	--	--	1,659	1,822	163

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

~ Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet)

State	2006					
	July	June	May	April	March	February
Alabama	-1,773	-422	-198	-617	-607	1,252
Arkansas.....	-672	-499	-496	-544	329	1,171
California	5,729	-16,715	-30,788	-22,012	25,265	31,406
Colorado.....	-4,283	-3,415	-748	3,394	2,574	7,646
Illinois.....	-33,696	-32,599	-26,254	1,281	30,352	58,397
Indiana.....	-3,111	-2,115	-2,326	-1,548	3,989	5,632
Iowa	-11,377	-5,918	-3,562	1,064	6,578	13,681
Kansas.....	-871	-7,128	-5,011	-6,224	9,402	17,855
Kentucky.....	-2,353	-10,827	-10,560	-3,958	13,974	13,409
Louisiana	-9,716	-24,217	-22,212	-22,800	-1,386	25,173
Maryland.....	-131	-797	-1,797	344	1,148	2,378
Michigan	-41,048	-67,647	-69,082	-45,858	44,374	80,426
Minnesota.....	-311	-191	0	81	244	740
Mississippi	4,301	-3,178	-3,215	-6,909	4,043	10,394
Missouri	10	-476	11	13	562	289
Montana.....	-6,221	-6,451	-6,551	-3,299	2,439	4,128
Nebraska	114	-1,016	-1,249	-1,993	346	1,814
New Mexico	326	563	-1,149	-104	-1,216	-494
New York	-7,460	-10,257	-11,875	-7,240	6,310	12,551
Ohio	-16,871	-17,586	-30,268	-21,631	7,883	30,194
Oklahoma	-3,489	-18,292	-15,869	-15,804	2,727	22,787
Oregon.....	-1,737	-3,204	-3,807	-711	2,165	3,233
Pennsylvania	-10,900	-39,933	-42,735	-35,003	33,080	71,749
Tennessee.....	0	0	0	0	4	4
Texas.....	13,662	-7,966	-31,829	-34,328	-12,715	19,677
Utah	-5,198	-7,708	-8,021	-2,028	2,830	7,939
Virginia.....	-112	311	-125	-15	-50	666
Washington.....	284	-3,077	-3,986	46	-267	5,326
West Virginia.....	-21,495	-18,748	-30,516	-25,322	16,038	33,553
Wyoming.....	-2,195	-1,635	-3,283	-2,638	-330	2,335
AGA Regions						
Producing.....	1,768	-61,138	-79,980	-87,329	577	97,816
Eastern Consuming	-148,430	-207,607	-230,339	-139,866	164,586	324,742
Western Consuming	-13,932	-42,396	-57,184	-27,167	34,920	62,754
Total	-160,594	-311,142	-367,504	-254,362	200,083	485,312

See footnotes at end of table.

Table 13**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**
(Volumes in Million Cubic Feet) — Continued

State	2006		2005			
	January	Total	December	November	October	September
Alabama	-909	-216	694	-354	-1,709	-20
Arkansas.....	712	313	579	-264	-175	-501
California	23,334	-10,733	28,159	2,739	-19,341	-11,127
Colorado.....	889	854	4,232	162	-3,669	-5,304
Illinois.....	44,792	-197	52,366	11,186	-33,779	-37,690
Indiana.....	3,061	1,404	5,343	647	-2,805	-3,215
Iowa	19,256	3,718	18,627	1,009	-12,821	-14,746
Kansas.....	1,868	-2,041	16,358	1,574	-4,438	-11,475
Kentucky.....	4,669	1,274	13,287	197	-8,676	-6,555
Louisiana	4,612	38,878	31,674	-18,817	-8,876	2,348
Maryland.....	584	-2,036	257	-1,131	-1,354	-2,653
Michigan	42,935	36,242	110,647	14,635	-40,711	-58,302
Minnesota.....	52	-216	32	-143	-157	-243
Mississippi	-2,112	-10,476	9,191	-6,064	-12,426	-1,335
Missouri	29	-211	191	-206	-237	-470
Montana.....	3,068	-19	4,858	801	-1,090	-2,318
Nebraska	647	194	2,312	432	-407	-1,267
New Mexico	-154	-5,497	-1,236	-704	-1,248	-1,246
New York	7,660	1,539	15,443	193	-8,446	-7,862
Ohio	22,371	1,102	40,288	89	-11,608	-17,530
Oklahoma	12,663	14,303	31,652	7,274	-10,347	-8,105
Oregon.....	976	1,498	3,701	723	-732	-1,500
Pennsylvania	23,822	-3,461	63,473	-4,101	-24,892	-37,059
Tennessee.....	8	426	13	5	9	17
Texas.....	11,685	-22,428	41,133	-14,733	-40,276	-20,867
Utah	9,985	-104	9,212	2,923	-3,556	-5,370
Virginia.....	-315	-1,820	341	-1,975	-630	-429
Washington.....	2,574	-485	153	387	520	-1,643
West Virginia.....	22,267	4,907	44,412	5,761	-10,270	-13,094
Wyoming.....	2,892	3,090	5,044	62	-1,953	-2,572
AGA Regions						
Producing.....	28,365	12,837	130,045	-32,089	-79,494	-41,202
Eastern Consuming	191,787	43,082	366,999	26,743	-156,625	-200,856
Western Consuming	43,769	-6,116	55,391	7,653	-29,977	-30,078
Total.....	263,921	49,803	552,434	2,307	-266,096	-272,136

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,183	-278	-60	-957	-66	668
Arkansas.....	-739	-776	-474	-435	92	688
California	4,622	-4,704	-23,731	-33,771	-25,298	-5,638
Colorado.....	-4,643	-3,675	-3,370	-3,129	5,688	5,792
Illinois.....	-37,164	-36,120	-34,509	-28,988	1,752	29,033
Indiana.....	-2,958	-3,206	-2,920	-1,424	-545	3,116
Iowa	-13,700	-12,494	-5,739	-1,840	1,649	8,642
Kansas.....	-10,074	-4,654	-11,630	-12,828	-1,813	6,956
Kentucky.....	-7,104	-6,076	-5,257	-4,366	-2,950	4,955
Louisiana	-4,624	-2,184	-15,684	-25,754	-19,384	18,812
Maryland.....	-670	-77	1,334	-2,342	-1,127	1,158
Michigan	-52,754	-59,965	-58,429	-60,574	-35,600	67,726
Minnesota.....	-244	-311	-244	36	18	278
Mississippi	1,554	-2,203	-2,305	-3,919	-6,948	4,653
Missouri	12	14	-533	11	13	740
Montana.....	-3,333	-4,170	-3,705	-2,630	-914	2,936
Nebraska	-859	385	-1,265	-1,131	-949	460
New Mexico	-86	-119	-722	-760	-45	116
New York	-6,438	-7,788	-8,395	-10,202	-6,786	10,769
Ohio	-24,081	-26,262	-29,191	-27,993	-15,704	32,015
Oklahoma	-6,884	-7,655	-8,483	-21,009	-16,114	4,073
Oregon.....	-2,304	-3,882	-1,756	-1,614	748	1,049
Pennsylvania	-28,433	-36,375	-45,118	-58,779	-39,072	51,830
Tennessee.....	13	7	17	41	81	99
Texas.....	10,006	-2,575	-16,410	-25,915	-30,730	3,845
Utah	-3,334	-6,046	-8,178	-7,017	-264	956
Virginia.....	-19	-322	-217	-544	-239	780
Washington.....	-547	848	-233	-3,901	-1,895	-1,742
West Virginia.....	-17,956	-22,953	-32,274	-39,030	-19,106	26,312
Wyoming.....	-2,452	-2,620	-3,626	-2,760	-356	3,181
AGA Regions						
Producing.....	-9,665	-20,444	-55,769	-91,577	-75,007	39,812
Eastern Consuming	-192,110	-211,234	-222,495	-237,162	-118,583	237,636
Western Consuming	-12,234	-24,561	-44,842	-54,786	-22,272	6,812
Total	-214,010	-256,239	-323,106	-383,526	-215,863	284,259

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	-519	1,202	1,133	1,776	-211	-2,350
Arkansas.....	960	1,359	1,185	1,049	35	-493
California	25,867	51,488	-16,333	28,759	7,840	-9,110
Colorado.....	4,031	4,741	-149	3,137	1,890	-2,617
Illinois.....	47,668	66,047	4,602	52,049	14,552	-30,615
Indiana.....	3,677	5,691	-199	5,077	-204	-2,159
Iowa	13,730	21,401	-1,667	18,281	-1,668	-12,414
Kansas.....	8,825	21,160	-5,516	15,747	4,801	-4,958
Kentucky.....	10,019	13,801	-179	13,643	3,290	-7,018
Louisiana	32,145	49,223	-7,520	56,792	-1,037	-29,948
Maryland.....	1,803	2,766	690	1,261	41	-338
Michigan	79,445	130,124	-50,223	87,981	10,920	-42,986
Minnesota.....	340	422	297	299	-128	-184
Mississippi	-1,300	10,627	-562	15,357	846	-9,180
Missouri	71	184	298	212	-197	-249
Montana.....	3,683	5,863	-2,647	5,121	547	-3,195
Nebraska	868	1,615	-2,242	2,092	589	-1,046
New Mexico	341	214	3,330	1,288	-55	-295
New York	12,313	18,738	-2,123	15,932	2,004	-6,474
Ohio	34,770	46,310	-10,835	37,072	7,113	-15,457
Oklahoma	14,016	35,884	-3,163	24,133	4,337	-8,060
Oregon.....	2,837	4,227	-707	1,203	159	0
Pennsylvania	60,530	94,533	7,963	68,256	3,546	-18,198
Tennessee.....	80	43	-42	41	12	-25
Texas.....	19,406	54,688	-7,636	55,725	-2,751	-27,744
Utah	9,517	11,053	-3,270	11,070	656	-2,846
Virginia.....	158	1,277	-963	1,005	32	-965
Washington	2,681	4,887	-2,357	-351	-453	1,765
West Virginia.....	35,682	47,424	-6,359	41,575	7,408	-6,327
Wyoming.....	5,025	6,118	-8,245	5,066	-221	-3,767
AGA Regions						
Producing.....	73,872	174,357	-18,748	171,868	5,964	-83,029
Eastern Consuming	300,815	449,954	-61,278	344,476	47,436	-144,272
Western Consuming	53,981	88,800	-33,411	54,304	10,290	-19,955
Total	428,667	713,111	-113,437	570,648	63,691	-247,256

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, July 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	8,298	11,273	3,482	72.29	2,697	924
Arkansas.....	22,000	7,835	4,895	12,730	1,101	29.01	672	0
California	481,095	209,441	212,252	421,693	-18,969	-8.20	11,641	17,370
Colorado	101,055	47,426	27,227	74,653	3,115	12.92	4,963	681
Illinois.....	972,388	673,261	155,762	829,024	2,465	1.61	34,985	1,289
Indiana.....	113,397	77,219	22,378	99,597	-582	-2.54	3,414	304
Iowa.....	273,200	198,046	28,967	227,013	2,153	8.03	11,386	9
Kansas.....	289,259	172,200	75,221	247,422	-1,416	-1.85	9,174	8,303
Kentucky.....	220,804	131,498	64,885	196,383	12,396	23.62	6,621	4,268
Louisiana	591,673	254,229	239,671	493,900	46,100	23.82	24,977	15,261
Maryland.....	62,000	46,677	13,680	60,358	3,821	38.76	1,284	1,153
Michigan.....	1,023,225	399,102	500,345	899,446	80,929	19.30	44,851	3,804
Minnesota.....	7,000	4,840	1,460	6,300	139	10.55	311	0
Mississippi	143,887	81,550	49,386	130,936	4,100	9.05	9,373	13,674
Missouri	32,080	21,600	9,919	31,519	274	2.84	0	10
Montana.....	374,201	178,505	35,987	214,492	13,969	63.44	6,452	231
Nebraska.....	39,469	21,679	10,916	32,594	1,467	15.53	595	709
New Mexico.....	83,800	32,090	8,685	40,775	5,602	181.69	1,425	1,750
New York	212,165	104,166	77,705	181,871	14,020	22.01	8,903	1,443
Ohio.....	572,404	346,989	165,464	512,453	36,915	28.72	19,475	2,604
Oklahoma	384,838	191,308	135,913	327,221	7,472	5.82	12,681	9,192
Oregon.....	24,603	10,224	14,449	24,673	3,225	28.73	1,781	43
Pennsylvania	748,338	334,699	322,908	657,607	30,505	10.43	30,280	19,379
Tennessee.....	1,200	340	44	384	-81	-64.64	0	0
Texas.....	665,730	244,329	326,416	570,745	51,417	18.70	22,209	35,871
Utah.....	129,480	64,847	37,832	102,679	2,209	6.20	5,627	429
Virginia.....	8,024	3,359	4,135	7,494	2,009	94.50	1,035	924
Washington.....	40,247	21,232	18,390	39,622	-252	-1.35	1,820	2,105
West Virginia.....	510,827	267,361	175,015	442,376	14,763	9.21	24,057	2,562
Wyoming.....	114,187	64,813	31,005	95,818	6,697	27.55	2,204	9
AGA Regions								
Producing.....	2,192,202	986,516	848,486	1,835,002	117,857	16.13	83,209	84,976
Eastern Consuming	4,789,520	2,625,997	1,552,124	4,178,121	201,053	14.88	186,887	38,457
Western Consuming ...	1,271,868	601,328	378,602	979,930	10,132	2.75	34,800	20,868
Total.....	8,253,590	4,213,841	2,779,211	6,993,053	329,042	13.43	304,895	144,301

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	25,947	29,879	33,103	982	1,143	1,331
Alaska	11,666	10,153	10,595	575	726	912
Arizona	24,283	24,675	25,259	1,136	1,345	1,771
Arkansas.....	21,371	23,983	25,508	725	880	1,082
California	317,619	314,226	322,802	21,129	R26,411	R32,922
Colorado	71,671	73,719	71,307	2,828	2,733	4,717
Connecticut.....	27,460	31,500	31,573	935	1,372	2,327
Delaware	5,767	7,217	7,347	176	213	316
District of Columbia.....	7,022	8,897	9,317	295	281	443
Florida.....	10,963	11,118	11,118	821	897	1,055
Georgia.....	65,239	75,444	80,050	3,239	3,393	4,425
Hawaii	317	315	318	42	44	47
Idaho	14,737	13,968	13,661	477	690	1,039
Illinois.....	255,128	275,873	287,084	9,927	10,727	18,869
Indiana.....	78,049	93,681	96,159	2,446	3,043	5,188
Iowa	39,517	44,194	46,232	1,587	1,578	2,415
Kansas.....	38,095	45,045	46,423	1,284	1,598	2,090
Kentucky	NA	35,764	37,283	931	1,144	1,458
Louisiana	20,788	28,134	31,169	1,297	R1,345	1,335
Maine.....	648	758	784	30	R18	52
Maryland.....	45,318	55,464	57,001	1,656	1,973	2,510
Massachusetts.....	72,783	NA	81,240	2,619	3,849	6,017
Michigan.....	205,793	245,896	248,249	6,604	8,824	14,277
Minnesota	71,745	82,587	85,097	2,638	3,205	4,671
Mississippi	NA	15,568	16,947	595	R593	NA
Missouri	63,493	73,914	79,049	1,758	2,662	3,625
Montana.....	12,280	12,989	13,013	433	624	1,087
Nebraska	24,644	27,023	27,945	812	1,035	1,735
Nevada	24,736	24,289	23,074	1,263	1,515	1,816
New Hampshire	4,839	5,490	5,068	174	259	371
New Jersey	137,364	160,852	161,128	5,458	6,101	7,703
New Mexico	NA	23,332	23,503	NA	943	1,313
New York	252,737	289,023	280,532	9,873	13,373	20,949
North Carolina.....	37,394	44,374	45,278	1,185	1,429	1,904
North Dakota.....	5,783	6,827	7,068	178	211	365
Ohio	176,367	215,080	219,506	5,830	7,062	11,786
Oklahoma	35,520	43,032	43,609	1,470	1,530	1,930
Oregon	27,544	25,914	25,986	987	1,450	2,296
Pennsylvania	140,073	169,910	174,672	4,306	5,691	8,888
Rhode Island.....	12,545	14,288	14,540	491	758	1,216
South Carolina	16,047	19,658	22,194	488	558	676
South Dakota	7,054	7,909	8,126	273	275	495
Tennessee	42,235	48,203	49,476	1,183	1,495	1,831
Texas	111,527	123,116	129,016	5,595	6,336	7,037
Utah	40,106	40,102	35,752	1,523	2,172	2,983
Vermont	2,052	2,234	2,225	70	113	163
Virginia.....	NA	55,297	54,561	1,599	1,542	2,517
Washington	49,334	46,401	45,920	1,899	3,472	4,520
West Virginia	17,743	20,893	22,392	354	616	1,141
Wisconsin	NA	83,585	87,330	2,592	NA	5,034
Wyoming.....	7,559	7,823	7,602	243	361	699
Total	2,863,698	3,226,243	3,284,191	115,857	R144,163	R205,772

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	2,994	5,316	6,376	7,806	42,088	6,322
Alaska	1,687	2,202	2,238	3,326	18,029	2,224
Arizona	3,124	4,920	5,733	6,253	35,787	5,341
Arkansas	2,635	4,914	5,475	5,659	33,657	5,139
California	R 47,319	R 68,779	R 55,651	R 65,408	R 483,097	R 59,959
Colorado	8,523	16,275	19,020	17,575	123,168	22,460
Connecticut	3,662	6,341	6,015	6,808	44,568	6,218
Delaware	653	1,239	1,565	1,605	10,234	1,662
District of Columbia	601	1,505	2,038	1,859	14,058	2,594
Florida	1,391	1,869	2,338	2,592	16,343	1,767
Georgia	5,227	12,252	19,120	17,584	124,640	23,993
Hawaii	47	47	43	49	516	44
Idaho	2,249	3,038	3,483	3,762	21,628	3,885
Illinois	34,356	53,358	66,616	61,274	438,140	81,739
Indiana	7,685	17,924	21,728	20,036	148,208	28,388
Iowa	4,420	8,722	10,635	10,160	67,259	12,023
Kansas	4,432	8,232	9,606	10,852	64,929	11,229
Kentucky	NA	6,200	8,789	7,808	56,174	10,826
Louisiana	2,161	3,475	5,292	5,883	40,595	5,679
Maine	87	143	166	153	1,146	170
Maryland	4,458	9,299	13,041	12,381	85,537	15,210
Massachusetts	9,933	16,571	16,031	17,763	NA	17,132
Michigan	27,304	45,997	51,205	51,582	358,047	55,983
Minnesota	6,835	15,647	20,479	18,271	128,710	21,571
Mississippi	NA	2,964	3,775	4,037	24,085	4,360
Missouri	7,431	13,625	16,528	17,865	106,913	18,282
Montana	1,811	2,792	2,653	2,880	19,755	3,026
Nebraska	3,516	5,839	5,464	6,243	37,973	5,865
Nevada	3,334	5,206	5,415	6,188	36,397	5,578
New Hampshire	689	1,119	1,043	1,183	7,793	1,207
New Jersey	16,330	31,900	35,003	34,869	232,320	35,939
New Mexico	2,768	4,166	5,061	5,106	32,977	4,805
New York	37,093	56,404	57,543	57,501	400,920	52,419
North Carolina	4,349	7,820	9,683	11,024	63,651	10,709
North Dakota	565	1,353	1,686	1,425	10,692	1,707
Ohio	19,338	40,749	46,830	44,773	321,751	54,778
Oklahoma	4,422	7,595	8,418	10,155	59,242	9,225
Oregon	4,032	6,098	6,209	6,471	39,801	6,981
Pennsylvania	17,112	32,067	35,836	36,173	244,381	38,499
Rhode Island	2,094	2,774	2,298	2,914	19,088	2,288
South Carolina	1,675	3,288	4,600	4,762	28,682	5,085
South Dakota	870	1,580	1,905	1,656	12,214	2,154
Tennessee	4,925	9,405	11,065	12,331	67,300	11,155
Texas	11,789	24,047	26,103	30,620	177,979	27,045
Utah	6,167	8,165	8,992	10,103	58,044	8,890
Vermont	288	492	445	480	3,088	402
Virginia	NA	10,301	13,100	12,346	85,295	15,741
Washington	7,039	10,551	11,270	10,583	73,673	12,428
West Virginia	2,273	4,180	4,555	4,624	29,619	4,839
Wisconsin	7,969	15,863	20,263	18,020	131,117	23,143
Wyoming	1,112	1,667	1,687	1,791	11,614	1,811
Total	R 358,947	R 626,272	R 700,114	R 712,573	R 4,813,242	R 769,923

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued**

State	2005					
	November	October	September	August	July	June
Alabama	2,643	1,138	1,057	1,048	1,121	1,314
Alaska	2,584	1,662	843	563	506	581
Arizona	2,188	1,381	1,147	1,055	1,157	1,385
Arkansas	2,168	931	740	696	761	869
California	R35,080	R28,502	R23,432	R21,897	R23,746	R28,351
Colorado	13,416	7,594	3,141	2,838	2,818	3,147
Connecticut	3,352	1,617	981	900	1,057	1,506
Delaware	713	282	181	179	195	273
District of Columbia	1,446	594	304	222	325	379
Florida	1,106	829	772	751	809	916
Georgia	11,638	6,238	3,615	3,712	3,638	3,934
Hawaii	42	35	40	40	36	42
Idaho	1,929	927	538	380	503	751
Illinois	42,725	20,509	8,796	8,497	9,361	10,512
Indiana	14,274	6,427	2,844	2,596	2,893	3,110
Iowa	5,852	2,642	1,306	1,243	1,387	1,482
Kansas	4,296	1,864	1,256	1,238	1,351	1,634
Kentucky	5,113	2,401	994	1,076	1,112	1,177
Louisiana	2,767	1,701	904	1,410	1,441	1,556
Maine	101	59	28	30	28	30
Maryland	7,755	3,819	1,534	1,754	1,768	2,205
Massachusetts	7,871	3,852	2,506	2,336	2,766	4,510
Michigan	29,232	14,093	6,884	5,959	7,095	9,652
Minnesota	12,896	6,380	2,643	2,632	2,752	3,558
Mississippi	1,914	968	620	654	704	758
Missouri	7,486	2,964	2,341	1,925	2,119	2,599
Montana	1,648	1,108	546	439	482	788
Nebraska	2,343	1,144	823	775	830	989
Nevada	2,513	1,623	1,279	1,115	1,173	1,633
New Hampshire	534	246	164	152	182	288
New Jersey	17,311	7,990	5,018	5,210	5,284	6,143
New Mexico	2,084	1,073	862	821	873	1,062
New York	26,831	14,134	9,119	9,395	10,160	14,471
North Carolina	4,767	1,687	1,088	1,025	1,184	1,452
North Dakota	1,135	601	222	202	185	279
Ohio	26,702	13,750	5,744	5,697	6,140	7,498
Oklahoma	2,972	1,467	1,277	1,268	1,374	1,763
Oregon	3,407	1,632	1,013	854	1,100	1,668
Pennsylvania	18,200	8,944	4,535	4,294	4,595	6,428
Rhode Island	1,130	507	463	411	504	831
South Carolina	2,136	831	521	451	506	589
South Dakota	1,063	573	251	265	238	307
Tennessee	4,089	1,450	1,269	1,132	1,203	1,655
Texas	10,392	6,452	5,652	5,322	5,776	6,219
Utah	3,730	2,329	1,645	1,347	1,807	2,526
Vermont	224	98	68	61	64	116
Virginia	7,621	3,614	1,620	1,400	1,554	1,948
Washington	7,461	3,633	2,065	1,684	2,017	2,881
West Virginia	2,325	751	417	394	396	633
Wisconsin	12,971	6,128	2,554	2,735	2,558	2,789
Wyoming	937	521	282	240	275	459
Total	R385,115	R201,697	R117,944	R112,320	R121,912	R151,647

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	2,029	3,603	5,919	7,675	8,218	43,842
Alaska	869	1,323	1,901	2,239	2,734	18,200
Arizona	1,861	3,033	4,444	5,611	7,184	38,206
Arkansas	1,535	3,200	4,750	6,016	6,852	34,760
California	R31,785	R40,170	R50,757	R62,752	R76,666	528,463
Colorado	5,739	10,266	15,176	16,295	20,279	120,449
Connecticut	2,450	4,328	6,689	7,539	7,931	44,179
Delaware	463	782	1,688	1,805	2,011	10,399
District of Columbia	563	713	1,981	2,034	2,900	14,276
Florida	1,108	1,566	1,980	2,282	2,455	15,893
Georgia	5,056	7,503	15,921	17,771	21,622	126,386
Hawaii	47	49	46	44	50	524
Idaho	1,153	2,117	2,365	3,281	3,796	20,682
Illinois	18,572	26,825	61,403	63,380	85,819	443,410
Indiana	5,952	9,054	21,324	22,003	29,344	148,587
Iowa	3,118	4,535	9,043	10,283	14,346	68,321
Kansas	3,112	5,255	8,394	11,385	13,914	65,028
Kentucky	2,116	3,392	8,534	8,507	10,925	56,427
Louisiana	1,863	2,864	5,214	6,799	8,397	42,482
Maine	63	85	171	173	208	1,189
Maryland	3,488	5,721	12,292	13,408	16,581	85,843
Massachusetts	6,693	12,321	NA	19,975	19,374	112,780
Michigan	19,501	30,199	54,444	58,468	66,537	362,024
Minnesota	6,608	7,284	17,290	18,592	26,503	132,893
Mississippi	1,075	1,583	2,983	3,871	4,594	24,129
Missouri	4,986	8,229	14,977	18,963	22,043	109,738
Montana	1,184	1,738	2,282	2,652	3,863	19,907
Nebraska	1,949	3,029	5,149	6,728	8,348	38,600
Nevada	2,044	3,081	3,894	5,631	6,833	36,534
New Hampshire	449	746	1,170	1,308	1,346	7,086
New Jersey	11,709	18,751	37,184	39,806	41,975	233,399
New Mexico	1,875	3,625	4,560	5,396	5,942	34,152
New York	25,967	41,338	64,112	67,419	65,555	392,719
North Carolina	2,775	5,318	9,675	11,614	12,356	62,800
North Dakota	561	640	1,377	1,583	2,201	11,132
Ohio	15,651	24,397	49,913	51,431	60,050	320,707
Oklahoma	2,860	5,175	7,865	11,315	12,681	59,234
Oregon	2,311	3,786	4,373	5,815	6,860	38,532
Pennsylvania	12,255	20,666	39,513	41,838	44,614	247,788
Rhode Island	1,162	2,214	2,997	3,461	3,120	19,470
South Carolina	1,076	2,199	4,240	5,292	5,755	29,314
South Dakota	640	948	1,520	1,857	2,399	12,281
Tennessee	2,968	6,035	10,113	12,740	13,490	65,331
Texas	7,718	12,194	22,111	30,786	38,311	191,507
Utah	3,925	6,432	6,983	8,520	9,909	60,527
Vermont	180	302	495	537	541	3,112
Virginia	3,304	5,006	12,530	13,923	17,033	82,755
Washington	3,694	7,093	8,273	9,928	12,516	70,932
West Virginia	1,650	2,519	5,126	5,437	5,131	30,331
Wisconsin	6,377	8,683	18,619	18,913	25,646	135,169
Wyoming	842	1,172	1,440	1,685	1,951	12,091
Total	R246,932	R383,090	R676,186	R756,768	R889,709	4,884,521

^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	15,514	17,896	18,290	1,232	R1,293	1,338
Alaska	10,511	9,601	11,290	613	744	1,000
Arizona	20,498	20,069	21,736	1,872	2,047	2,267
Arkansas.....	19,794	20,099	20,071	1,442	1,584	1,720
California	NA	143,389	139,532	13,319	15,526	18,862
Colorado	38,018	37,703	36,937	1,813	2,051	3,065
Connecticut.....	21,447	23,827	23,861	1,402	1,463	1,930
Delaware	4,907	5,440	5,478	319	355	405
District of Columbia.....	10,620	11,342	10,581	908	829	952
Florida.....	30,631	36,283	35,033	3,778	3,752	3,976
Georgia.....	29,198	32,593	34,515	2,226	2,320	2,300
Hawaii	1,077	1,080	1,060	152	154	154
Idaho	8,704	8,327	8,406	405	R483	666
Illinois.....	NA	127,878	132,819	7,133	NA	9,389
Indiana.....	41,583	48,027	53,842	2,219	2,171	3,141
Iowa	27,667	28,342	30,165	1,461	1,729	2,043
Kansas.....	17,754	19,774	27,425	1,041	1,014	1,091
Kentucky	20,081	22,695	24,167	1,067	1,100	1,411
Louisiana	13,190	16,363	16,459	1,476	R1,424	1,457
Maine.....	2,759	3,054	3,066	143	R164	R231
Maryland.....	38,587	43,276	42,663	2,503	3,113	3,473
Massachusetts.....	NA	40,625	39,498	NA	3,385	3,556
Michigan.....	101,281	117,316	119,978	4,936	5,549	7,910
Minnesota	53,380	64,137	61,983	2,765	3,266	3,877
Mississippi	NA	NA	14,172	912	R912	NA
Missouri	36,704	40,032	42,687	1,907	2,248	2,656
Montana.....	7,884	8,275	8,602	457	561	678
Nebraska	18,232	18,675	19,039	1,083	1,179	1,511
Nevada	17,208	16,592	16,223	1,569	1,644	1,830
New Hampshire	NA	6,680	6,206	276	362	493
New Jersey	99,125	109,412	112,205	7,681	7,633	9,702
New Mexico	NA	16,880	17,311	NA	1,006	1,355
New York	175,882	183,177	235,160	13,738	14,547	16,202
North Carolina.....	28,213	30,847	29,864	1,991	2,054	2,361
North Dakota	5,503	6,187	6,446	264	285	415
Ohio	96,411	111,695	114,751	4,402	4,917	7,841
Oklahoma	22,493	26,728	26,178	1,432	1,433	1,694
Oregon	18,306	17,260	17,376	1,026	1,270	1,705
Pennsylvania	85,506	96,928	96,590	4,279	4,941	6,708
Rhode Island	7,211	8,084	8,181	270	393	652
South Carolina	12,844	13,970	14,797	1,111	1,181	1,353
South Dakota	5,716	6,166	6,442	301	284	396
Tennessee	33,109	35,801	37,679	2,179	2,507	2,552
Texas	126,317	NA	126,273	13,301	14,470	14,633
Utah	22,756	23,611	20,150	944	1,146	1,625
Vermont	1,637	1,829	1,900	66	109	132
Virginia.....	38,239	NA	40,069	2,819	2,799	3,807
Washington	32,702	30,859	30,889	2,011	2,747	3,392
West Virginia	14,900	16,023	16,633	913	1,203	1,406
Wisconsin	NA	51,521	52,120	2,512	NA	3,894
Wyoming	6,271	6,035	6,345	305	373	621
Total	1,827,630	1,968,501	2,043,146	126,433	R140,120	R166,667

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	R1,924	R2,818	3,250	R3,659	27,349	3,245
Alaska	1,494	2,145	2,011	2,505	16,808	2,154
Arizona	2,953	3,626	3,792	3,940	32,093	3,753
Arkansas	2,465	3,904	4,256	4,423	31,541	4,022
California	NA	24,214	24,103	25,481	236,199	23,523
Colorado	4,752	8,265	9,324	8,748	62,195	10,318
Connecticut	2,832	4,535	4,538	4,747	35,125	4,416
Delaware	559	933	1,207	1,127	8,521	1,313
District of Columbia	1,220	2,024	2,297	2,390	18,165	2,444
Florida	4,353	4,741	4,914	5,117	57,993	5,230
Georgia	2,637	5,168	7,488	7,060	53,675	9,078
Hawaii	157	158	149	154	1,838	158
Idaho	1,260	1,742	1,983	2,165	13,237	2,241
Illinois	15,502	24,048	27,909	27,511	204,292	33,488
Indiana	4,021	9,039	10,710	10,281	77,452	13,364
Iowa	3,513	5,678	6,467	6,776	44,466	6,924
Kansas	2,006	3,608	4,206	4,789	29,551	4,827
Kentucky	2,166	3,935	5,393	5,009	36,882	6,341
Louisiana	1,449	1,972	2,753	2,659	24,992	2,893
Maine	R355	621	636	607	4,795	664
Maryland	4,665	7,531	8,862	8,441	69,139	9,402
Massachusetts	4,606	8,116	7,351	7,932	59,229	7,745
Michigan	12,864	22,077	23,550	24,395	172,779	24,925
Minnesota	6,233	11,382	13,294	12,564	96,524	14,132
Mississippi	NA	2,394	2,631	2,682	NA	2,933
Missouri	4,343	7,400	8,605	9,544	60,420	9,267
Montana	1,081	1,709	1,690	1,708	13,098	1,944
Nebraska	2,566	3,853	3,747	4,294	28,180	4,075
Nevada	2,519	3,179	2,988	3,480	R26,426	3,178
New Hampshire	NA	1,241	1,183	1,394	9,842	1,419
New Jersey	11,731	19,246	20,133	22,999	165,402	20,288
New Mexico	2,376	3,153	3,573	3,341	24,045	2,966
New York	24,295	34,276	37,131	35,691	279,918	34,185
North Carolina	3,311	5,367	6,253	R6,876	47,162	6,550
North Dakota	545	1,203	1,489	1,302	9,906	1,519
Ohio	10,937	20,555	24,674	23,085	169,130	26,959
Oklahoma	2,644	4,370	5,141	5,778	39,330	5,778
Oregon	2,597	3,911	3,760	4,036	27,041	4,241
Pennsylvania	10,639	18,190	19,733	21,016	145,194	21,146
Rhode Island	1,090	1,665	1,465	1,676	11,038	1,413
South Carolina	1,550	2,278	2,710	2,660	22,121	2,761
South Dakota	758	1,243	1,443	1,292	9,873	1,663
Tennessee	3,887	6,633	7,461	7,890	54,338	7,551
Texas	16,262	21,771	21,826	24,054	NA	22,218
Utah	3,610	4,613	5,054	5,765	34,447	4,741
Vermont	226	379	350	375	2,610	332
Virginia	4,101	7,622	8,740	8,351	NA	9,921
Washington	4,748	6,378	6,716	6,708	49,812	7,347
West Virginia	1,815	2,992	3,323	3,248	25,040	3,446
Wisconsin	5,486	10,616	13,153	11,969	82,824	13,834
Wyoming	919	1,319	1,320	1,414	9,218	1,373
Total	R232,730	R359,838	396,736	R405,106	R3,058,720	419,653

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	1,884	1,335	1,456	1,533	1,534	1,571
Alaska	2,166	1,333	853	701	566	713
Arizona	2,585	2,084	1,828	1,773	1,880	2,066
Arkansas	2,420	1,871	1,585	1,543	1,521	1,629
California	17,924	17,424	17,624	16,315	16,882	17,006
Colorado	6,136	4,091	1,990	1,957	1,742	2,265
Connecticut	2,533	1,723	1,322	1,304	1,359	1,407
Delaware	719	448	303	299	279	297
District of Columbia	1,557	1,071	846	905	921	779
Florida	4,469	4,050	3,982	3,979	4,105	4,397
Georgia	4,901	2,948	1,968	2,187	2,153	2,215
Hawaii	152	149	152	148	154	159
Idaho	1,172	657	466	373	413	532
Illinois	18,029	10,873	7,354	6,669	6,554	7,127
Indiana	7,416	4,375	2,356	1,914	1,954	2,029
Iowa	3,936	2,466	1,476	1,322	1,388	1,621
Kansas	2,073	1,136	825	916	914	948
Kentucky	3,465	2,056	1,062	1,263	1,193	1,171
Louisiana	1,618	1,845	925	1,348	1,496	1,549
Maine	416	289	180	192	208	196
Maryland	5,853	4,578	2,856	3,173	2,854	3,117
Massachusetts	4,110	2,469	2,127	2,153	2,375	2,819
Michigan	13,367	7,229	5,079	4,862	4,839	6,252
Minnesota	8,439	4,942	2,298	2,576	3,399	4,302
Mississippi	1,661	1,290	978	1,078	1,077	1,092
Missouri	4,389	2,673	2,075	1,984	1,741	2,299
Montana	1,087	853	462	477	374	587
Nebraska	1,889	1,363	1,123	1,054	1,077	1,027
Nevada	1,891	1,786	1,551	1,428	1,454	1,881
New Hampshire	710	429	319	286	319	418
New Jersey	12,241	8,315	7,816	7,329	7,512	6,497
New Mexico	1,585	947	853	814	837	1,097
New York	20,263	14,613	13,191	14,490	13,898	13,972
North Carolina	3,456	2,552	1,944	1,813	1,890	2,030
North Dakota	1,055	631	227	287	282	296
Ohio	14,093	6,860	5,253	4,269	4,413	4,983
Oklahoma	2,335	1,507	1,499	1,483	1,455	1,678
Oregon	2,287	1,276	1,049	928	1,085	1,365
Pennsylvania	11,649	6,847	4,137	4,488	4,066	4,907
Rhode Island	578	442	276	245	282	427
South Carolina	1,625	1,559	1,136	1,070	1,154	1,236
South Dakota	891	547	303	304	251	317
Tennessee	3,953	2,515	2,336	2,182	2,227	2,408
Texas	16,212	13,176	13,469	13,420	NA	13,718
Utah	2,251	1,560	1,224	1,059	1,299	1,684
Vermont	196	101	78	73	69	101
Virginia	NA	3,908	2,625	2,610	2,566	NA
Washington	4,676	2,802	2,172	1,956	2,101	2,592
West Virginia	2,110	1,406	1,031	1,024	980	1,076
Wisconsin	8,254	4,296	2,604	2,314	2,146	2,232
Wyoming	773	455	309	273	305	375
Total	245,315	166,154	130,953	128,144	129,818	139,671

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	1,740	2,323	3,100	3,726	3,901	26,418
Alaska	905	1,313	1,804	2,050	2,251	18,373
Arizona	2,291	2,851	3,288	3,605	4,088	35,224
Arkansas	1,928	2,613	3,535	4,162	4,711	29,821
California	18,747	18,389	21,140	24,687	26,538	231,597
Colorado	3,402	5,627	7,273	7,730	9,664	61,859
Connecticut	2,049	3,106	4,944	5,388	5,574	35,511
Delaware	434	580	1,213	1,268	1,370	8,465
District of Columbia	1,011	1,209	2,420	2,370	2,631	17,384
Florida	4,782	5,441	5,727	5,761	6,070	56,284
Georgia	2,624	3,533	6,624	7,180	8,264	55,001
Hawaii	157	155	156	146	154	1,803
Idaho	719	1,197	1,404	1,889	2,173	12,995
Illinois	9,980	13,892	27,149	27,678	35,499	206,953
Indiana	2,940	4,692	10,052	11,782	14,578	84,883
Iowa	1,990	3,599	5,446	6,223	8,076	46,065
Kansas	1,333	2,131	3,595	4,860	5,992	36,774
Kentucky	1,563	2,396	4,949	5,084	6,339	36,986
Louisiana	1,715	2,136	2,797	3,183	3,486	24,671
Maine	318	375	613	611	733	4,811
Maryland	3,888	5,471	8,842	9,283	9,821	69,584
Massachusetts	3,557	5,541	8,409	9,082	8,841	56,879
Michigan	9,396	14,495	25,580	26,490	30,265	175,190
Minnesota	4,493	6,999	12,596	13,716	18,632	96,541
Mississippi	1,312	1,636	2,374	2,835	NA	22,137
Missouri	3,032	4,581	7,771	9,541	11,067	61,755
Montana	847	1,124	1,381	1,581	2,381	13,407
Nebraska	1,640	2,033	3,400	4,260	5,238	29,858
Nevada	1,914	2,262	2,500	3,145	R ³ 436	26,862
New Hampshire	605	911	1,382	1,449	1,597	8,943
New Jersey	9,142	14,384	22,505	23,966	25,406	169,292
New Mexico	1,695	2,735	3,088	3,522	3,906	25,335
New York	17,449	25,975	36,281	37,335	38,267	359,064
North Carolina	2,484	3,931	6,118	6,896	7,499	45,383
North Dakota	506	561	1,288	1,312	1,942	10,473
Ohio	8,419	13,389	25,243	26,467	28,782	170,135
Oklahoma	2,140	3,577	4,688	6,541	6,650	36,930
Oregon	1,690	2,449	2,852	3,631	4,188	26,214
Pennsylvania	8,411	11,640	21,741	22,165	23,997	142,606
Rhode Island	662	1,191	1,761	1,914	1,847	11,289
South Carolina	1,359	1,817	2,587	2,822	2,993	22,255
South Dakota	471	866	1,103	1,433	1,725	9,958
Tennessee	2,890	4,737	6,921	8,012	8,606	54,201
Texas	14,938	15,125	20,752	25,566	26,994	201,598
Utah	2,513	3,658	4,027	4,994	5,436	31,156
Vermont	149	240	402	432	435	2,724
Virginia	3,117	4,492	8,636	8,578	10,243	64,518
Washington	3,073	4,559	5,484	5,909	7,142	48,455
West Virginia	1,527	1,955	3,421	3,537	3,526	25,177
Wisconsin	3,848	5,363	11,116	11,184	15,631	81,940
Wyoming	680	880	1,078	1,183	1,534	9,916
Total	178,474	246,139	382,555	418,162	R⁴473,683	3,141,653

^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	84,232	89,480	98,915	11,385	11,500	12,097
Alaska	25,628	30,976	28,602	4,139	4,643	3,839
Arizona	10,088	10,177	12,116	1,237	^R 1,241	1,360
Arkansas.....	49,917	52,332	65,454	6,363	6,672	6,921
California	417,472	469,701	467,306	59,574	57,326	58,140
Colorado	NA	75,158	65,314	8,697	9,563	9,851
Connecticut.....	NA	12,974	12,319	1,690	1,553	1,750
Delaware	NA	9,057	9,376	NA	NA	NA
District of Columbia.....	0	0	0	0	0	0
Florida.....	43,498	40,215	38,885	5,658	6,215	6,525
Georgia.....	91,954	92,977	92,750	13,004	^R 13,128	13,242
Hawaii	256	259	259	36	37	38
Idaho ^a	13,905	13,606	14,116	1,494	1,961	1,868
Illinois.....	148,024	155,438	159,609	18,099	17,603	17,550
Indiana.....	146,909	154,511	155,814	18,329	18,556	19,404
Iowa	58,510	57,904	54,489	6,483	7,596	8,038
Kansas.....	59,806	55,860	55,200	9,692	8,588	7,361
Kentucky.....	64,451	66,019	67,449	7,705	8,513	9,356
Louisiana	470,327	497,597	473,829	70,630	^R 67,545	69,014
Maine.....	1,733	1,535	1,606	188	236	237
Maryland.....	14,113	NA	13,748	1,818	1,903	1,888
Massachusetts.....	28,252	31,388	28,620	2,011	2,551	3,007
Michigan	NA	NA	132,307	13,707	13,778	14,174
Minnesota	NA	51,594	56,305	NA	7,763	5,763
Mississippi	53,650	58,272	59,554	7,896	^R 7,853	7,837
Missouri	37,473	39,562	38,582	4,472	4,605	4,621
Montana.....	14,887	12,154	11,556	1,635	1,527	1,774
Nebraska	25,895	21,932	22,623	4,459	3,807	3,074
Nevada	7,636	7,404	6,756	957	969	1,001
New Hampshire	3,587	4,177	4,454	364	371	534
New Jersey	40,103	45,336	46,680	5,118	5,061	5,136
New Mexico	NA	11,990	13,801	NA	1,474	1,508
New York	NA	51,933	48,259	5,510	5,300	6,060
North Carolina.....	NA	53,045	53,048	5,961	NA	6,430
North Dakota	8,072	6,044	8,828	658	1,420	1,573
Ohio	165,833	173,528	183,546	20,561	20,235	22,898
Oklahoma	89,951	88,765	88,530	12,831	12,540	12,004
Oregon	41,162	40,788	42,098	5,190	5,307	5,663
Pennsylvania	111,214	111,708	116,201	13,732	14,156	15,009
Rhode Island	3,743	3,712	3,496	559	536	533
South Carolina	44,961	46,913	45,951	6,177	6,115	6,692
South Dakota	6,026	6,629	6,242	705	702	757
Tennessee	54,706	55,958	58,559	6,858	6,942	7,544
Texas	757,850	817,589	1,047,884	107,866	^R 106,918	^R 110,232
Utah	16,688	15,165	15,745	2,066	2,301	2,242
Vermont	1,660	1,676	1,545	181	192	206
Virginia.....	40,077	41,322	41,213	5,793	5,899	4,669
Washington	41,209	39,349	38,641	5,085	5,288	5,594
West Virginia	16,072	21,230	25,037	2,374	1,876	2,315
Wisconsin	NA	79,714	81,727	NA	NA	8,582
Wyoming	NA	NA	24,979	3,349	3,082	3,287
Total	3,788,776	3,996,308	4,239,923	510,373	^R507,951	^R520,524

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	11,557	12,513	12,333	12,847	146,968	12,548
Alaska	3,560	3,380	3,303	2,763	52,906	3,353
Arizona	1,417	1,639	1,574	1,622	17,104	1,680
Arkansas.....	6,775	7,632	7,588	7,967	88,443	8,088
California	60,856	61,913	59,634	60,028	779,056	58,508
Colorado	NA	12,200	12,239	12,692	130,144	13,311
Connecticut.....	1,887	NA	1,840	1,818	21,112	1,866
Delaware	994	1,281	1,314	1,602	15,421	1,701
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,269	6,345	5,941	6,544	63,571	5,443
Georgia.....	12,628	13,778	12,888	13,286	154,240	13,308
Hawaii	34	37	34	39	439	38
Idaho ^a	1,963	2,250	2,088	2,283	22,864	2,227
Illinois.....	19,844	24,531	24,309	26,089	257,264	26,786
Indiana.....	18,002	24,830	23,378	24,409	260,681	26,248
Iowa	8,667	8,713	9,538	9,476	98,512	10,135
Kansas.....	8,168	8,696	8,526	8,775	97,785	9,138
Kentucky	9,401	9,840	9,472	10,163	112,524	10,808
Louisiana	66,725	70,877	61,809	63,727	791,217	62,966
Maine.....	221	375	258	218	2,666	234
Maryland.....	1,860	2,084	2,127	2,433	NA	2,545
Massachusetts.....	4,168	5,518	5,186	5,811	46,769	5,863
Michigan	17,548	NA	18,960	21,721	NA	20,205
Minnesota	7,773	NA	10,026	9,623	94,023	9,971
Mississippi	7,508	7,923	6,848	7,784	92,626	8,060
Missouri	5,030	6,040	6,190	6,515	66,238	6,741
Montana.....	2,060	2,805	2,688	2,398	21,921	2,488
Nebraska	3,606	3,141	3,727	4,080	41,087	3,502
Nevada	1,095	1,259	1,133	1,223	12,764	1,165
New Hampshire	527	628	610	553	6,905	722
New Jersey	5,676	6,412	6,166	6,534	72,772	6,112
New Mexico	1,646	1,570	1,715	1,732	21,419	1,972
New York	6,710	8,539	NA	7,954	NA	7,402
North Carolina.....	NA	8,350	NA	7,296	87,090	7,059
North Dakota	1,436	1,078	913	994	11,365	996
Ohio	22,508	24,469	27,083	28,079	290,174	30,022
Oklahoma	13,146	12,803	13,002	13,626	148,040	10,624
Oregon	5,948	6,545	6,157	6,351	69,706	6,200
Pennsylvania	15,730	18,046	17,141	17,401	185,572	17,136
Rhode Island.....	560	598	485	472	5,849	499
South Carolina	5,932	7,212	6,327	6,507	73,692	6,016
South Dakota	884	973	962	1,043	NA	987
Tennessee	7,379	8,335	9,000	8,649	NA	8,556
Texas.....	R109,005	R109,975	R102,897	R110,957	R1,348,429	R106,457
Utah	2,452	2,455	2,594	2,579	25,257	2,183
Vermont	232	320	271	259	2,660	211
Virginia.....	6,005	6,308	5,926	5,477	NA	6,642
Washington	5,982	6,635	6,220	6,405	67,258	6,126
West Virginia	2,114	2,408	2,518	2,467	NA	NA
Wisconsin	8,833	12,444	11,918	12,498	131,568	13,722
Wyoming.....	NA	3,916	3,662	4,043	NA	4,028
Total	R531,449	R580,857	R557,810	R579,812	R6,608,067	R575,358

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	11,602	11,204	10,611	11,523	11,875	11,427
Alaska	3,589	4,233	5,470	5,286	5,994	5,446
Arizona	1,438	1,263	1,284	1,262	1,141	1,313
Arkansas.....	7,517	7,348	6,316	6,843	6,333	6,670
California	61,260	62,988	64,460	62,139	64,910	62,253
Colorado	11,228	10,864	9,566	10,018	10,871	9,173
Connecticut.....	1,599	1,555	1,466	1,652	1,558	1,486
Delaware	1,614	1,236	873	940	813	834
District of Columbia.....	0	0	0	0	0	0
Florida.....	4,655	4,410	4,262	4,585	4,901	5,243
Georgia.....	12,529	12,103	11,075	12,249	12,688	12,632
Hawaii	36	35	34	37	34	38
Idaho ^a	1,911	1,926	1,605	1,588	1,620	1,823
Illinois.....	21,569	18,928	17,069	17,474	16,711	18,057
Indiana.....	21,709	20,509	18,592	19,112	17,283	18,262
Iowa	9,201	7,596	7,431	6,245	6,693	7,026
Kansas.....	7,857	7,352	8,705	8,873	8,156	7,270
Kentucky.....	9,844	9,098	8,205	8,549	7,776	8,165
Louisiana	56,898	55,132	52,118	66,506	70,286	70,932
Maine.....	211	231	251	203	159	162
Maryland.....	2,084	1,663	1,766	1,872	1,835	1,990
Massachusetts.....	3,367	2,476	1,901	1,774	2,013	2,618
Michigan.....	15,317	13,754	13,138	15,360	NA	15,747
Minnesota	9,771	7,254	7,169	8,263	6,422	6,410
Mississippi	6,566	6,888	4,950	7,891	7,572	8,015
Missouri	5,484	4,975	4,747	4,729	4,448	4,720
Montana.....	2,166	2,131	1,514	1,469	1,238	1,269
Nebraska	3,733	3,198	3,668	5,053	4,497	2,590
Nevada	1,129	1,121	959	986	935	1,003
New Hampshire	592	516	417	480	456	515
New Jersey	5,577	5,226	5,203	5,319	5,300	5,526
New Mexico	2,054	1,736	1,889	1,778	1,739	1,802
New York	6,043	6,036	NA	5,583	5,409	5,423
North Carolina.....	7,020	6,675	6,483	6,808	6,266	6,835
North Dakota	1,156	1,399	1,144	625	758	784
Ohio	24,044	20,905	20,662	21,013	19,073	19,998
Oklahoma	12,126	12,418	12,294	11,813	11,548	12,436
Oregon	6,093	5,795	5,376	5,453	5,327	5,733
Pennsylvania	15,001	14,305	13,420	14,001	12,728	13,192
Rhode Island	433	453	365	386	394	420
South Carolina	5,292	5,008	4,313	6,151	6,057	6,347
South Dakota	980	R ^b 761	R ^b 762	739	733	869
Tennessee	8,117	7,302	R ^b 7,069	R ^b 7,297	R ^b 6,688	R ^b 7,191
Texas	R ^b 106,947	R ^b 101,491	R ^b 96,288	R ^b 119,656	R ^b 117,712	R ^b 113,064
Utah	2,232	1,937	1,968	1,771	1,926	1,986
Vermont	244	217	148	163	177	186
Virginia.....	NA	6,632	6,543	7,078	6,437	4,754
Washington	5,929	5,755	5,109	4,989	4,773	5,013
West Virginia	2,240	2,049	2,059	2,211	2,063	2,094
Wisconsin	11,147	9,837	8,297	8,851	7,745	8,403
Wyoming	3,623	3,826	3,440	3,328	3,416	3,313
Total	R^b528,335	R^b501,754	R^b478,339	R^b527,972	R^b523,816	R^b518,459

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	11,913	12,567	14,110	13,002	14,585	169,135
Alaska	5,214	4,440	3,814	2,892	3,175	46,580
Arizona	1,502	1,631	1,510	1,452	1,628	20,713
Arkansas.....	6,962	7,396	8,212	7,788	8,971	105,374
California	66,643	67,659	64,949	71,100	72,186	835,824
Colorado	9,358	10,703	11,702	10,912	12,438	112,174
Connecticut.....	1,574	1,660	2,207	2,237	2,252	20,529
Delaware	1,198	1,066	1,575	1,481	2,091	16,025
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,057	6,324	5,822	5,535	6,334	63,398
Georgia.....	12,779	13,119	14,591	13,244	13,925	159,099
Hawaii	40	36	38	35	38	446
Idaho ^a	1,798	1,921	1,971	2,202	2,270	23,907
Illinois.....	18,279	21,542	25,657	25,833	29,358	263,501
Indiana.....	19,266	21,930	27,441	23,473	26,854	262,882
Iowa	6,843	8,704	7,703	10,332	10,602	93,890
Kansas.....	7,487	7,246	7,965	8,452	9,284	100,791
Kentucky	8,675	9,368	10,550	10,179	11,306	114,292
Louisiana	73,758	71,855	74,538	63,272	72,956	819,248
Maine.....	196	196	270	241	311	2,663
Maryland.....	2,036	NA	2,322	2,041	2,153	22,744
Massachusetts.....	3,200	4,538	6,169	6,612	6,236	43,546
Michigan.....	15,322	19,304	19,344	20,430	24,205	210,501
Minnesota	5,848	6,616	7,809	8,480	10,009	97,103
Mississippi	7,872	8,246	8,468	8,345	9,755	101,002
Missouri	4,763	5,342	6,418	6,410	7,461	64,086
Montana	1,460	1,671	2,129	1,960	2,427	20,482
Nebraska	2,530	2,963	2,560	3,422	3,370	39,457
Nevada	1,022	1,102	1,138	1,073	1,132	11,737
New Hampshire	572	542	714	651	726	7,388
New Jersey	5,744	6,651	7,681	7,076	7,358	77,604
New Mexico	1,824	1,810	1,466	1,619	1,729	22,048
New York	6,600	7,377	8,683	9,396	9,043	78,288
North Carolina.....	7,208	7,293	8,596	8,190	8,657	90,133
North Dakota.....	724	706	980	1,050	1,043	16,409
Ohio	22,375	24,158	28,174	28,346	31,404	300,849
Oklahoma	12,092	13,706	12,656	13,912	12,416	146,930
Oregon	5,859	6,047	6,028	5,536	6,258	71,687
Pennsylvania	14,821	15,456	18,418	18,355	18,737	195,349
Rhode Island	414	731	601	583	569	5,530
South Carolina	6,497	6,567	7,306	6,922	7,217	78,421
South Dakota	814	934	944	1,212	1,124	10,967
Tennessee	7,901	8,207	8,441	8,535	8,994	98,701
Texas	R116,579	R114,834	R117,104	R110,606	R127,689	1,814,097
Utah	2,058	2,393	2,133	2,344	2,325	26,674
Vermont	227	236	306	308	235	2,784
Virginia.....	5,490	5,952	6,165	5,835	6,688	72,250
Washington	5,335	5,874	5,966	5,818	6,571	67,812
West Virginia	2,644	3,167	3,796	3,455	4,010	41,129
Wisconsin	9,654	10,585	14,124	13,306	15,898	141,369
Wyoming	3,571	3,522	3,682	3,535	NA	43,086
Total	R542,602	R567,374	R604,946	R589,025	R650,087	7,250,634

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	NA	56,138	73,810	NA	19,024	11,610
Alaska	NA	23,865	22,129	NA	3,980	3,556
Arizona	NA	112,292	141,145	NA	25,715	16,986
Arkansas.....	NA	23,739	25,166	NA	9,464	7,639
California	NA	372,032	420,976	NA	72,700	60,292
Colorado	NA	51,808	45,096	NA	8,549	6,139
Connecticut.....	NA	37,420	32,796	NA	7,710	6,287
Delaware	NA	7,198	7,161	NA	1,296	534
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	367,541	325,421	NA	78,898	75,002
Georgia.....	NA	26,832	30,578	NA	11,821	7,253
Hawaii	NA	--	0	NA	--	--
Idaho.....	NA	5,403	6,406	NA	490	415
Illinois.....	NA	30,610	21,144	NA	4,048	3,781
Indiana.....	NA	21,884	17,542	NA	2,847	1,860
Iowa	NA	13,353	2,926	NA	1,865	1,728
Kansas.....	NA	8,229	4,836	NA	2,538	1,725
Kentucky.....	NA	9,514	3,086	NA	1,504	1,083
Louisiana	NA	157,554	135,627	NA	23,350	19,975
Maine.....	NA	33,323	35,740	NA	4,569	4,280
Maryland.....	NA	8,838	7,434	NA	2,190	1,069
Massachusetts.....	NA	92,815	93,566	NA	17,879	16,205
Michigan.....	NA	77,913	78,383	NA	9,315	8,731
Minnesota	NA	14,301	8,815	NA	1,815	967
Mississippi	NA	75,994	67,159	NA	19,610	11,386
Missouri	NA	18,985	15,878	NA	3,732	2,864
Montana.....	NA	194	114	NA	34	21
Nebraska	NA	4,250	2,356	NA	890	605
Nevada	NA	80,107	70,508	NA	14,671	9,443
New Hampshire	NA	28,382	21,424	NA	1,614	1,105
New Jersey	NA	70,424	76,853	NA	15,581	12,150
New Mexico	NA	19,533	18,826	NA	3,527	2,852
New York	NA	178,869	138,515	NA	41,492	31,743
North Carolina.....	NA	15,709	14,242	NA	2,789	1,514
North Dakota.....	NA	3	2	NA	1	0
Ohio	NA	16,723	13,018	NA	2,498	1,609
Oklahoma	NA	130,585	119,402	NA	27,089	27,416
Oregon.....	NA	44,650	44,943	NA	2,675	690
Pennsylvania	NA	38,427	48,961	NA	13,413	7,688
Rhode Island.....	NA	24,765	20,906	NA	3,916	3,522
South Carolina	NA	26,770	17,544	NA	5,830	2,703
South Dakota	NA	2,587	812	NA	468	135
Tennessee	NA	1,990	1,838	NA	629	216
Texas	NA	817,058	800,230	NA	157,779	135,644
Utah	NA	4,808	5,192	NA	2,269	738
Vermont	NA	18	35	NA	3	2
Virginia.....	NA	35,872	31,652	NA	7,883	2,194
Washington	NA	33,522	33,126	NA	3,501	2,032
West Virginia.....	NA	1,134	1,051	NA	249	261
Wisconsin	NA	30,646	13,988	NA	3,467	3,030
Wyoming.....	NA	385	340	NA	68	46
Total	E3,434,116	3,254,994	3,118,699	E-786,501	R647,245	518,730

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	8,988	7,702	5,175	4,022	104,947	9,723
Alaska	3,264	3,699	3,429	3,872	43,319	3,973
Arizona	14,288	17,422	12,935	14,141	218,111	17,201
Arkansas	5,137	2,533	2,095	1,498	40,972	2,106
California	44,034	50,509	45,739	43,784	675,572	56,348
Colorado	5,868	7,666	7,087	7,915	92,338	8,586
Connecticut	5,883	6,185	4,947	4,661	61,460	3,873
Delaware	234	808	383	449	13,176	414
District of Columbia	--	--	--	--	--	--
Florida	62,403	55,511	43,219	40,442	637,626	34,306
Georgia	6,424	3,500	1,530	218	55,379	4,112
Hawaii	--	--	--	--	--	--
Idaho	148	415	467	176	10,831	1,010
Illinois	2,823	1,464	1,071	425	51,545	1,441
Indiana	1,718	1,516	665	1,234	34,412	2,037
Iowa	725	941	493	686	22,155	1,879
Kansas	1,485	1,172	495	410	13,987	643
Kentucky	224	568	403	332	17,117	1,057
Louisiana	19,621	15,743	12,973	12,366	268,952	21,795
Maine	3,026	2,613	2,845	2,120	52,539	1,107
Maryland	674	644	551	556	19,063	935
Massachusetts	12,612	12,923	10,874	10,170	157,271	8,885
Michigan	8,934	7,114	5,893	7,300	129,224	8,797
Minnesota	338	707	621	796	25,730	1,861
Mississippi	10,007	7,060	4,255	2,159	138,671	9,082
Missouri	1,938	1,651	1,010	213	32,501	1,712
Montana	13	19	11	10	343	21
Nebraska	425	369	214	144	7,175	305
Nevada	8,343	10,649	7,835	9,540	148,492	13,444
New Hampshire	2,310	4,874	3,994	4,661	45,926	2,641
New Jersey	8,867	8,035	7,326	8,237	126,039	9,431
New Mexico	2,365	2,226	1,870	1,964	32,937	1,832
New York	24,080	27,702	16,277	16,269	308,330	17,220
North Carolina	1,062	1,668	316	286	28,479	1,245
North Dakota	0	0	0	0	5	0
Ohio	783	545	466	506	27,774	1,189
Oklahoma	24,741	17,544	18,244	12,344	239,003	16,405
Oregon	573	6,283	5,402	3,497	88,049	9,163
Pennsylvania	6,247	8,914	4,942	2,176	77,707	3,607
Rhode Island	1,825	2,359	2,480	3,137	43,551	3,217
South Carolina	2,410	2,044	2,049	811	45,514	1,923
South Dakota	23	52	37	21	3,930	144
Tennessee	563	167	111	42	5,802	68
Texas	116,395	97,592	86,405	78,832	1,456,777	98,937
Utah	913	868	596	180	8,082	582
Vermont	2	2	0	1	32	0
Virginia	1,442	2,768	3,328	755	66,987	3,784
Washington	1,741	1,885	3,906	2,876	66,312	7,866
West Virginia	120	140	118	132	2,252	325
Wisconsin	1,733	1,914	2,047	1,544	49,655	2,986
Wyoming	36	39	30	35	684	51
Total	427,808	408,727	337,161	307,945	5,796,736	399,270

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	6,488	5,670	9,507	17,420	15,801	11,903
Alaska	3,545	3,640	3,623	4,673	4,439	3,612
Arizona	16,475	19,418	22,212	30,514	28,869	18,885
Arkansas.....	2,442	2,457	3,342	6,885	6,836	5,721
California	53,314	51,869	58,201	83,808	84,080	46,769
Colorado	7,756	7,102	8,241	8,845	11,222	6,367
Connecticut.....	4,207	4,865	4,198	6,896	6,770	5,549
Delaware	725	1,181	1,315	2,342	2,023	1,480
District of Columbia.....	--	--	--	--	--	--
Florida.....	45,939	54,813	59,863	75,163	83,641	59,400
Georgia.....	1,359	2,537	8,899	11,639	10,282	5,773
Hawaii	--	--	--	--	--	--
Idaho	1,098	1,075	1,065	1,180	889	205
Illinois.....	990	2,008	5,598	10,898	10,691	9,761
Indiana.....	841	1,279	2,458	5,914	6,251	5,265
Iowa	922	998	1,907	3,096	2,844	2,414
Kansas.....	639	894	1,339	2,243	2,808	1,847
Kentucky.....	750	578	1,890	3,329	2,635	3,262
Louisiana	13,209	17,950	28,215	30,229	31,282	29,018
Maine.....	3,455	4,301	4,452	5,901	5,764	4,930
Maryland.....	838	1,874	1,985	4,592	2,963	2,613
Massachusetts.....	9,623	10,493	15,686	19,771	18,315	15,640
Michigan.....	6,265	7,258	10,295	18,695	20,519	16,066
Minnesota	1,847	1,860	2,142	3,719	4,482	3,588
Mississippi	7,243	7,603	15,251	23,498	20,961	15,059
Missouri	1,091	1,053	3,491	6,169	5,735	4,042
Montana.....	15	18	35	60	62	45
Nebraska	229	333	775	1,283	1,589	1,236
Nevada	11,247	11,942	14,808	16,943	16,553	11,233
New Hampshire	3,338	2,879	3,592	5,093	4,821	4,604
New Jersey	7,166	7,977	11,610	19,431	17,218	13,505
New Mexico	2,166	2,657	3,118	3,632	4,355	3,700
New York	15,623	18,826	31,733	46,059	46,778	37,098
North Carolina.....	254	828	3,112	7,331	6,562	2,476
North Dakota.....	0	0	1	1	1	1
Ohio	708	966	2,125	6,064	5,679	4,742
Oklahoma	12,931	16,667	27,323	35,092	34,281	29,403
Oregon.....	8,214	8,664	8,255	9,103	6,976	2,695
Pennsylvania	4,773	5,347	10,834	14,719	13,396	9,155
Rhode Island.....	3,132	3,794	3,709	4,934	4,815	4,589
South Carolina	314	726	4,573	11,208	9,137	4,372
South Dakota	194	81	286	638	760	669
Tennessee	170	248	446	2,879	1,014	432
Texas	95,902	120,550	148,565	175,765	171,794	157,090
Utah.....	429	202	696	1,365	1,731	719
Vermont	4	4	3	3	2	2
Virginia.....	1,514	2,730	8,188	14,898	12,860	8,109
Washington	4,686	4,217	6,088	9,934	7,775	2,937
West Virginia.....	182	89	70	452	264	150
Wisconsin	2,133	2,524	4,843	6,524	7,828	8,740
Wyoming.....	40	38	68	102	109	79
Total.....	366,428	425,082	570,032	780,930	766,464	586,950

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	6,695	4,452	6,569	4,605	6,114	117,056
Alaska	3,002	2,981	3,184	3,036	3,610	37,641
Arizona	18,275	14,728	8,395	11,576	11,564	240,314
Arkansas	3,864	2,078	2,361	1,415	1,464	40,138
California	45,964	47,968	48,148	45,811	53,291	770,516
Colorado	6,853	7,103	5,640	6,646	7,977	83,369
Connecticut	6,358	5,686	4,768	4,776	3,512	58,834
Delaware	45	279	962	997	1,413	13,067
District of Columbia	--	--	--	--	--	--
Florida	53,705	42,312	46,953	36,569	44,961	585,841
Georgia	3,235	851	2,073	1,101	3,517	45,924
Hawaii	--	--	--	--	--	0
Idaho	220	879	1,004	1,084	1,122	11,892
Illinois	1,544	2,603	2,614	879	2,517	30,624
Indiana	2,350	3,592	2,115	804	1,507	22,946
Iowa	1,389	1,716	2,549	1,096	1,345	8,290
Kansas	946	759	607	579	683	10,474
Kentucky	1,332	482	595	323	885	4,833
Louisiana	26,808	20,864	17,911	13,946	17,725	245,361
Maine	3,512	5,116	4,807	4,706	4,487	63,245
Maryland	726	586	630	589	731	12,045
Massachusetts	12,442	14,416	11,076	10,201	10,724	157,401
Michigan	6,290	8,592	8,450	6,618	11,377	133,186
Minnesota	867	2,033	1,020	991	1,321	12,773
Mississippi	10,817	6,391	9,822	5,824	7,119	107,432
Missouri	2,942	1,775	1,836	1,019	1,636	24,574
Montana	19	20	17	12	19	195
Nebraska	419	314	223	201	268	3,340
Nevada	8,732	9,777	10,354	11,595	11,863	136,945
New Hampshire	4,424	3,493	3,611	4,138	3,291	37,732
New Jersey	7,569	9,756	7,901	7,714	6,761	140,664
New Mexico	2,858	2,484	1,838	1,965	2,333	30,817
New York	21,758	18,510	20,688	15,913	18,125	258,649
North Carolina	923	1,414	1,890	527	1,916	21,423
North Dakota	0	0	0	0	0	3
Ohio	763	1,672	1,541	622	1,705	18,258
Oklahoma	18,804	13,870	13,630	9,595	11,000	199,907
Oregon	1,563	7,948	8,645	8,338	8,485	88,734
Pennsylvania	2,629	2,490	4,877	1,991	3,890	76,186
Rhode Island	3,524	3,582	2,467	2,940	2,848	35,958
South Carolina	2,716	1,987	3,114	1,859	3,586	31,266
South Dakota	311	515	176	44	112	1,676
Tennessee	117	23	82	68	255	2,262
Texas	115,897	103,233	93,104	82,497	93,443	1,393,805
Utah	540	323	485	450	560	9,423
Vermont	4	0	0	7	3	51
Virginia	1,007	3,402	3,827	3,170	3,497	48,784
Washington	1,876	4,366	4,815	5,186	6,568	66,068
West Virginia	87	111	199	97	225	1,406
Wisconsin	2,512	4,244	3,436	1,762	2,124	21,291
Wyoming	45	40	39	28	46	532
Total	419,278	391,818	381,050	325,911	383,524	5,463,148

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	NA	193,394	224,117	NA	32,960	26,376
Alaska	NA	74,595	72,616	NA	10,093	9,307
Arizona	NA	167,213	200,256	NA	30,348	22,384
Arkansas.....	NA	120,153	136,200	NA	18,601	17,362
California	NA	1,299,348	1,350,616	NA	171,964	^R 170,216
Colorado	NA	238,388	218,654	NA	22,897	23,773
Connecticut.....	NA	105,722	100,550	NA	12,098	12,295
Delaware	NA	28,913	29,363	NA	NA	NA
District of Columbia.....	NA	20,238	19,898	NA	1,109	1,395
Florida.....	NA	455,158	410,456	NA	89,762	86,558
Georgia.....	NA	227,846	237,893	NA	30,662	27,219
Hawaii	NA	1,654	1,637	NA	235	239
Idaho	NA	41,304	42,589	NA	3,623	3,988
Illinois.....	NA	589,799	600,655	NA	NA	49,589
Indiana.....	NA	318,102	323,356	NA	26,617	29,593
Iowa	NA	143,792	133,812	NA	12,768	14,225
Kansas.....	NA	128,908	133,885	NA	13,738	12,267
Kentucky	NA	133,993	131,985	NA	12,261	13,309
Louisiana	NA	699,648	657,085	NA	93,665	91,781
Maine.....	NA	38,669	41,196	NA	4,987	^R 4,800
Maryland.....	NA	NA	120,846	NA	9,179	8,940
Massachusetts.....	NA	NA	242,925	NA	27,664	28,785
Michigan	NA	NA	578,917	NA	37,466	45,091
Minnesota	NA	212,620	212,200	NA	16,048	15,278
Mississippi	NA	NA	157,833	NA	28,967	NA
Missouri	NA	172,494	176,195	NA	13,247	13,767
Montana.....	NA	33,611	33,285	NA	2,746	3,560
Nebraska	NA	71,879	71,962	NA	6,912	6,925
Nevada	NA	128,392	116,561	NA	18,799	14,090
New Hampshire	NA	44,728	37,152	NA	2,606	2,503
New Jersey.....	NA	386,024	396,865	NA	34,376	34,691
New Mexico	NA	71,735	73,442	NA	6,950	7,029
New York	NA	703,002	702,467	NA	74,712	74,954
North Carolina.....	NA	143,976	142,433	NA	NA	12,209
North Dakota.....	NA	19,061	22,343	NA	1,916	2,354
Ohio	NA	517,026	530,821	NA	34,712	44,133
Oklahoma	NA	289,110	277,720	NA	42,592	43,044
Oregon	NA	128,613	130,403	NA	10,702	10,355
Pennsylvania	NA	416,973	436,424	NA	38,201	38,294
Rhode Island.....	NA	50,849	47,123	NA	5,603	5,924
South Carolina	NA	107,312	100,486	NA	13,685	11,423
South Dakota	NA	23,291	21,622	NA	1,729	1,782
Tennessee	NA	141,952	147,552	NA	11,574	12,142
Texas	NA	1,889,133	2,103,403	NA	285,502	^R 267,546
Utah	NA	83,686	76,839	NA	7,887	7,588
Vermont	NA	5,757	5,706	NA	417	503
Virginia.....	NA	NA	167,496	NA	18,122	13,187
Washington	NA	150,132	148,576	NA	15,008	15,538
West Virginia.....	NA	59,280	65,114	NA	3,945	5,123
Wisconsin	NA	245,465	235,165	NA	19,722	20,540
Wyoming.....	NA	NA	39,266	NA	3,884	4,653
Total	^E11,928,307	12,459,010	12,697,898	^E1,541,224	^R1,441,472	^R1,413,752

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	R25,462	R28,348	27,134	R28,334	321,352	31,837
Alaska	10,004	11,427	10,980	12,466	131,063	11,704
Arizona	21,781	27,607	24,035	25,955	303,095	27,976
Arkansas	17,012	18,983	19,415	19,546	194,613	19,355
California	R174,366	R205,416	R185,127	R194,701	R2,173,924	R198,338
Colorado	NA	44,405	47,669	46,931	407,846	54,676
Connecticut	14,264	NA	17,340	18,034	162,265	16,372
Delaware	2,441	4,261	4,469	4,783	47,352	5,091
District of Columbia	1,821	3,529	4,335	4,249	32,223	5,038
Florida	74,416	68,466	56,412	54,696	775,532	46,747
Georgia	26,915	34,698	41,025	38,148	387,934	50,491
Hawaii	237	242	226	241	2,792	240
Idaho	5,620	7,445	8,021	8,385	68,559	9,364
Illinois	72,524	103,401	119,906	115,299	951,241	143,454
Indiana	31,425	53,309	56,481	55,960	520,753	70,036
Iowa	17,325	24,054	27,133	27,098	232,392	30,961
Kansas	16,091	21,708	22,833	24,826	206,252	25,838
Kentucky	NA	20,542	24,057	23,312	222,697	29,032
Louisiana	89,955	92,068	82,827	84,635	1,125,756	93,333
Maine	R3,690	3,753	3,905	3,098	61,146	2,174
Maryland	11,657	19,557	24,582	23,812	NA	28,093
Massachusetts	31,319	43,128	39,442	41,676	NA	39,625
Michigan	66,649	NA	99,608	104,998	NA	109,911
Minnesota	21,179	NA	44,420	41,254	344,988	47,536
Mississippi	NA	20,340	17,509	16,662	NA	24,436
Missouri	18,740	28,716	32,333	34,138	266,072	36,002
Montana	4,965	7,326	7,042	6,996	55,117	7,479
Nebraska	10,113	13,202	13,152	14,761	114,415	13,748
Nevada	15,291	20,292	17,371	20,430	R224,079	23,366
New Hampshire	NA	7,862	6,829	7,791	70,466	5,989
New Jersey	42,604	65,593	68,627	72,638	596,533	71,770
New Mexico	9,155	11,116	12,219	12,143	111,378	11,576
New York	92,180	126,922	NA	117,416	NA	111,225
North Carolina	NA	23,206	NA	R25,482	226,383	25,563
North Dakota	2,546	3,634	4,088	3,721	31,968	4,222
Ohio	53,566	86,318	99,054	96,443	808,830	112,948
Oklahoma	44,953	42,312	44,804	41,903	485,615	42,033
Oregon	13,150	22,837	21,528	20,355	224,597	26,584
Pennsylvania	49,727	77,217	77,652	76,766	652,854	80,387
Rhode Island	5,569	7,396	6,727	8,199	79,526	7,417
South Carolina	11,567	14,822	15,686	14,739	170,009	15,785
South Dakota	2,535	3,848	4,346	4,011	R36,875	4,947
Tennessee	R16,753	R24,540	R27,637	R28,913	R221,738	27,330
Texas	R253,451	R253,384	R237,231	R244,462	R3,193,049	R254,657
Utah	13,142	16,101	17,236	18,627	125,829	16,396
Vermont	747	1,193	1,066	1,115	8,390	946
Virginia	NA	26,998	31,094	26,929	NA	36,088
Washington	19,511	25,449	28,113	26,572	257,056	33,768
West Virginia	6,321	9,720	10,514	10,472	NA	NA
Wisconsin	24,022	40,837	47,381	44,031	395,164	53,684
Wyoming	5,349	6,940	6,700	7,282	NA	7,263
Total	R1,552,926	R1,977,754	R1,993,682	R2,007,496	R20,299,023	R2,166,100

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	22,618	19,347	22,631	31,524	30,332	26,215
Alaska	11,885	10,867	10,789	11,223	11,506	10,353
Arizona	22,686	24,145	26,470	34,604	33,047	23,649
Arkansas.....	14,547	12,607	11,983	15,968	15,451	14,890
California	R167,578	R160,783	R163,717	R184,160	R189,618	R154,379
Colorado	38,536	29,649	22,939	23,657	26,653	20,953
Connecticut.....	11,693	9,760	7,966	10,752	10,744	9,949
Delaware	3,771	3,146	2,671	3,760	3,309	2,884
District of Columbia.....	3,003	1,665	1,151	1,128	1,246	1,159
Florida.....	56,169	64,102	68,879	84,478	93,456	69,956
Georgia.....	30,426	23,827	25,557	29,786	28,761	24,553
Hawaii	229	218	226	225	224	238
Idaho	6,110	4,586	3,674	3,520	3,427	3,312
Illinois.....	83,314	52,318	38,818	43,538	43,318	45,458
Indiana.....	44,239	32,590	26,250	29,535	28,381	28,666
Iowa	19,911	13,701	12,121	11,906	12,312	12,542
Kansas.....	14,865	11,246	12,125	13,270	13,229	11,699
Kentucky.....	19,171	14,133	12,150	14,217	12,716	13,775
Louisiana	74,492	76,629	82,160	99,494	104,505	103,055
Maine.....	4,184	4,881	4,912	6,326	6,158	5,317
Maryland.....	16,531	11,935	8,142	11,391	9,419	9,924
Massachusetts.....	24,971	19,291	22,220	26,033	25,469	25,586
Michigan.....	64,181	42,335	35,395	44,877	NA	47,717
Minnesota	32,954	20,437	14,252	17,189	17,054	17,859
Mississippi	17,384	16,749	21,799	33,120	30,313	24,924
Missouri	18,450	11,666	12,653	14,807	14,043	13,659
Montana.....	4,915	4,109	2,557	2,445	2,157	2,689
Nebraska	8,195	6,038	6,389	8,165	7,993	5,842
Nevada	16,780	16,473	18,597	20,471	20,115	15,750
New Hampshire	5,174	4,070	4,492	6,011	5,779	5,825
New Jersey	42,295	29,507	29,646	37,289	35,313	31,671
New Mexico	7,888	6,412	6,721	7,045	7,805	7,661
New York	68,759	53,609	NA	75,527	76,245	70,964
North Carolina.....	15,497	11,743	12,627	16,977	15,903	12,793
North Dakota	3,346	2,632	1,593	1,114	1,225	1,360
Ohio	65,547	42,482	33,784	37,043	35,306	37,221
Oklahoma	30,364	32,060	42,392	49,656	48,659	45,280
Oregon	20,001	17,368	15,693	16,339	14,489	11,461
Pennsylvania	49,623	35,443	32,926	37,502	34,785	33,682
Rhode Island	5,273	5,197	4,814	5,977	5,996	6,267
South Carolina	9,366	8,124	10,544	18,879	16,854	12,544
South Dakota	3,128	R1,961	R1,602	1,945	1,982	2,161
Tennessee	16,329	R11,515	R11,122	R13,490	R11,133	R11,686
Texas	R229,454	R241,669	R263,974	R314,163	R309,559	R290,091
Utah	8,643	6,028	5,534	5,542	6,763	6,915
Vermont	668	421	297	300	312	406
Virginia.....	NA	16,884	18,977	25,986	23,417	NA
Washington	22,752	16,407	15,433	18,564	16,666	13,423
West Virginia	6,857	4,295	3,576	4,081	3,704	3,952
Wisconsin	34,506	22,786	18,299	20,424	20,277	22,164
Wyoming	5,374	4,840	4,099	3,943	4,104	4,226
Total	R1,527,027	R1,296,521	R1,299,102	R1,551,262	R1,543,905	R1,398,561

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	22,377	22,944	29,698	29,009	32,818	356,450
Alaska	9,991	10,056	10,703	10,217	11,770	120,794
Arizona	23,929	22,243	17,637	22,244	24,464	334,456
Arkansas.....	14,289	15,287	18,858	19,380	21,997	210,092
California	R163,140	R174,185	R184,994	R204,351	R228,682	2,366,399
Colorado	25,352	33,699	39,791	41,583	50,359	377,851
Connecticut.....	12,431	14,780	18,609	19,940	19,269	159,053
Delaware	2,140	2,707	5,437	5,551	6,885	47,956
District of Columbia.....	1,574	1,923	4,401	4,404	5,531	31,660
Florida.....	65,652	55,644	60,482	50,147	59,820	721,415
Georgia.....	23,693	25,006	39,208	39,296	47,328	386,411
Hawaii	245	240	240	225	242	2,772
Idaho	3,890	6,115	6,744	8,456	9,361	69,476
Illinois.....	48,375	64,863	116,823	117,771	153,193	944,488
Indiana.....	30,508	39,269	60,933	58,062	72,283	519,298
Iowa	13,341	18,554	24,740	27,933	34,370	216,567
Kansas.....	12,879	15,391	20,561	25,275	29,874	213,068
Kentucky	13,685	15,640	24,629	24,093	29,456	212,537
Louisiana	104,144	97,719	100,460	87,200	102,564	1,131,762
Maine.....	4,089	5,773	5,861	5,731	5,740	71,907
Maryland.....	10,139	NA	24,086	25,322	29,286	190,217
Massachusetts.....	25,892	36,817	NA	45,871	45,175	370,605
Michigan	50,509	72,590	107,819	112,006	132,384	880,901
Minnesota	17,816	22,932	38,715	41,778	56,466	339,310
Mississippi	21,077	17,856	23,649	20,874	NA	254,701
Missouri	15,723	19,927	31,002	35,932	42,207	260,154
Montana.....	3,509	4,553	5,808	6,204	8,690	53,992
Nebraska	6,538	8,339	11,332	14,611	17,224	111,255
Nevada	13,712	16,221	17,886	21,445	R23,264	212,078
New Hampshire	6,050	5,693	6,877	7,546	6,959	61,148
New Jersey.....	34,164	49,543	75,270	78,563	81,500	620,960
New Mexico	8,253	10,655	10,951	12,501	13,909	112,351
New York.....	71,773	93,201	129,764	130,063	130,991	1,088,720
North Carolina.....	13,389	17,957	26,279	27,227	30,428	219,740
North Dakota.....	1,792	1,908	3,645	3,946	5,186	38,018
Ohio	47,208	63,615	104,870	106,865	121,941	809,949
Oklahoma	35,896	36,328	38,839	41,362	42,746	443,001
Oregon	11,423	20,230	21,898	23,320	25,791	225,167
Pennsylvania	38,117	50,252	84,549	84,348	91,238	661,928
Rhode Island.....	5,762	7,718	7,826	8,897	8,384	72,248
South Carolina	11,648	12,571	17,247	16,895	19,552	161,256
South Dakota	2,237	3,263	3,743	4,546	5,359	34,882
Tennessee	R13,876	R19,002	R25,556	R29,355	R31,345	220,495
Texas.....	R255,132	R245,386	R253,072	R249,456	R286,437	3,601,006
Utah	9,036	12,806	13,628	16,308	18,231	127,780
Vermont	560	778	1,203	1,284	1,214	8,670
Virginia.....	12,917	18,853	31,158	31,506	37,460	268,307
Washington	13,977	21,892	24,538	26,840	32,797	253,268
West Virginia.....	5,909	7,753	12,543	12,527	12,892	98,044
Wisconsin	22,391	28,875	47,295	45,164	59,299	379,769
Wyoming.....	5,138	5,614	6,238	6,431	NA	65,625
Total	R1,389,181	R1,590,255	R2,046,631	R2,091,577	R2,398,900	20,760,470

^E Estimated data.^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	10.74	6.86	6.41	9.35	8.80	9.49
Alaska	NA	3.71	3.10	5.30	6.63	5.19
Arizona	7.51	6.25	5.39	6.98	6.74	6.97
Arkansas.....	8.44	7.12	6.70	8.97	10.30	9.09
California	7.10	6.57	5.75	5.32	5.54	6.45
Colorado	6.65	5.41	4.96	3.47	3.61	5.50
Connecticut.....	9.38	7.96	7.14	8.48	8.52	9.14
Delaware	9.62	NA	5.86	6.84	8.23	8.19
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.66	7.50	6.45	8.07	7.84	7.63
Georgia.....	9.38	7.75	6.56	8.45	R 7.61	8.49
Hawaii	17.18	12.88	9.75	18.93	18.87	17.14
Idaho.....	7.39	6.33	5.39	6.40	6.26	5.91
Illinois.....	8.53	NA	6.32	7.42	6.37	7.50
Indiana.....	8.67	7.27	6.53	6.49	5.98	6.98
Iowa	8.67	7.40	6.70	6.23	8.05	7.98
Kansas.....	9.59	7.92	6.50	8.53	10.44	8.94
Kentucky.....	NA	8.12	7.12	7.08	7.14	10.05
Louisiana	NA	7.06	6.35	6.92	NA	7.17
Maine.....	NA	10.38	9.22	NA	NA	7.80
Maryland.....	11.25	8.18	7.34	8.91	8.78	9.29
Massachusetts.....	11.44	8.55	7.86	10.99	11.01	10.60
Michigan.....	8.39	7.14	6.26	7.17	7.08	7.63
Minnesota	8.73	NA	6.27	6.89	6.57	8.06
Mississippi	NA	NA	6.22	7.03	R 6.63	NA
Missouri	8.84	7.47	6.71	9.95	9.55	9.26
Montana.....	7.84	6.21	6.38	6.50	6.11	R 6.44
Nebraska	8.86	7.21	6.49	6.75	6.93	7.39
Nevada	8.45	7.49	6.61	8.73	7.67	8.02
New Hampshire	NA	8.55	6.01	8.67	9.59	NA
New Jersey	NA	8.36	7.56	10.19	NA	12.07
New Mexico	NA	5.87	5.13	NA	5.17	5.26
New York	NA	6.92	6.18	6.24	6.71	7.27
North Carolina.....	9.83	8.08	7.00	8.60	8.56	8.71
North Dakota	8.24	7.11	6.52	6.58	6.10	R 6.31
Ohio	10.14	9.10	7.48	7.89	8.22	9.05
Oklahoma	NA	7.03	6.39	8.12	7.89	NA
Oregon.....	8.18	6.46	5.53	8.94	8.34	8.07
Pennsylvania	10.89	NA	7.19	9.08	9.70	10.20
Rhode Island	9.84	7.66	7.03	12.41	11.94	10.42
South Carolina	10.06	8.05	7.26	8.52	8.57	9.26
South Dakota	8.78	7.68	6.56	6.85	6.57	R 7.89
Tennessee	9.19	7.25	6.46	7.58	7.52	8.08
Texas	7.92	6.72	5.86	6.28	6.17	7.20
Utah	9.10	6.89	5.45	9.52	9.20	8.46
Vermont	8.36	6.59	4.73	7.86	8.47	8.30
Virginia.....	NA	8.22	7.16	9.47	9.84	10.03
Washington	8.24	6.73	5.82	8.12	7.50	8.01
West Virginia.....	9.09	7.86	6.71	7.77	8.39	7.58
Wisconsin	8.93	7.18	6.42	7.56	8.08	8.00
Wyoming	7.87	6.93	5.89	6.39	7.29	6.23
Total	8.82	7.29	6.42	7.16	R 7.15	R 7.85

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	11.42	11.04	11.34	11.40	8.41	11.88
Alaska	NA	4.64	4.83	5.12	3.74	4.43
Arizona	6.90	7.28	8.18	8.21	7.32	9.22
Arkansas	9.34	8.76	6.77	9.31	8.83	9.93
California	6.44	6.83	8.01	10.05	7.88	9.29
Colorado	7.18	6.65	7.64	8.07	6.04	8.27
Connecticut	9.40	8.66	9.64	10.56	9.67	11.08
Delaware	9.41	9.35	9.45	11.27	NA	11.29
District of Columbia	--	--	--	--	--	--
Florida	8.26	8.19	9.41	10.84	9.30	12.44
Georgia	9.11	8.12	10.05	12.73	9.83	13.09
Hawaii	17.18	15.92	16.40	16.00	14.28	16.46
Idaho	6.50	7.10	7.55	8.63	7.95	9.75
Illinois	8.37	9.09	8.46	10.14	NA	10.74
Indiana	7.64	8.65	9.18	10.70	8.83	10.80
Iowa	7.97	8.34	8.82	9.73	NA	11.10
Kansas	10.82	9.05	9.17	10.62	9.08	9.93
Kentucky	NA	9.33	10.27	12.42	9.65	11.17
Louisiana	7.51	7.58	7.95	11.25	8.56	11.06
Maine	8.90	9.94	10.57	12.03	11.81	13.98
Maryland	11.50	10.78	10.76	13.50	9.96	12.18
Massachusetts	9.13	10.00	12.26	13.70	10.51	13.31
Michigan	7.70	8.78	9.04	10.71	8.44	10.21
Minnesota	7.06	7.91	9.55	10.56	NA	11.07
Mississippi	NA	9.43	9.73	12.43	NA	11.86
Missouri	9.47	8.00	8.22	9.55	8.66	10.10
Montana	6.51	7.40	8.02	9.61	7.62	9.24
Nebraska	8.87	8.66	9.14	10.26	8.21	9.87
Nevada	8.58	7.70	8.83	8.98	8.50	9.91
New Hampshire	9.31	9.64	11.77	11.73	9.78	11.27
New Jersey	11.05	10.43	10.56	12.10	9.70	11.73
New Mexico	5.66	6.92	8.55	8.42	7.04	9.42
New York	NA	9.33	9.30	10.22	8.21	10.59
North Carolina	8.97	10.17	9.55	11.37	10.12	13.12
North Dakota	6.58	7.46	9.61	10.41	8.54	10.88
Ohio	9.75	9.30	10.31	12.88	NA	11.49
Oklahoma	8.17	9.52	10.59	10.01	7.89	11.39
Oregon	7.85	8.03	8.20	8.27	7.12	8.49
Pennsylvania	10.37	10.45	10.72	12.84	NA	11.97
Rhode Island	9.39	9.64	8.85	9.95	8.69	11.12
South Carolina	9.24	9.31	10.26	12.65	9.96	12.59
South Dakota	8.90	8.71	8.46	10.29	8.48	10.11
Tennessee	9.21	8.61	9.25	11.07	9.08	12.25
Texas	7.04	7.74	8.33	9.87	8.08	10.38
Utah	8.69	8.52	8.75	10.12	7.58	8.76
Vermont	8.92	8.56	8.42	7.94	6.85	8.31
Virginia	NA	10.23	10.16	11.63	9.98	12.27
Washington	7.82	7.98	8.02	9.24	7.95	9.35
West Virginia	8.07	8.16	10.31	11.51	9.69	11.76
Wisconsin	8.00	8.37	8.87	10.61	8.34	10.05
Wyoming	6.89	7.67	7.93	9.75	8.01	9.05
Total	8.07	8.72	9.19	10.64	8.64	10.75

See footnotes at end of table.

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	11.69	12.59	10.26	8.14	7.80	7.39
Alaska	3.69	3.84	2.66	2.77	3.86	3.55
Arizona	8.88	8.85	8.86	8.20	7.07	6.46
Arkansas.....	13.75	13.12	11.44	10.38	8.40	6.47
California	12.18	11.00	9.34	7.14	6.97	6.37
Colorado	7.69	6.95	4.20	3.33	3.63	3.54
Connecticut.....	14.24	15.14	13.82	9.70	9.03	8.41
Delaware	11.38	10.51	10.16	6.89	6.98	6.85
District of Columbia.....	--	--	--	--	--	--
Florida.....	12.24	13.95	12.84	9.19	8.13	7.44
Georgia.....	13.95	13.98	12.00	8.99	9.14	7.83
Hawaii	17.78	16.93	15.86	14.55	14.25	14.14
Idaho	8.87	12.63	12.46	8.48	7.59	6.54
Illinois.....	9.95	10.89	9.01	8.67	7.75	7.90
Indiana.....	10.98	14.29	12.40	9.71	9.04	8.02
Iowa	11.62	11.79	11.11	NA	8.32	7.09
Kansas.....	12.31	12.84	12.47	9.91	10.94	10.84
Kentucky.....	12.42	13.65	11.66	9.00	8.29	8.42
Louisiana	12.64	13.86	11.20	8.59	7.78	6.92
Maine.....	15.08	16.27	12.04	12.49	13.70	11.53
Maryland.....	14.57	15.58	11.76	9.63	9.45	8.43
Massachusetts.....	14.42	17.15	16.05	13.22	12.33	9.97
Michigan	11.65	12.01	10.06	7.90	7.40	6.94
Minnesota	12.31	11.31	9.69	6.82	7.65	7.18
Mississippi	13.39	13.50	11.39	8.12	7.17	6.60
Missouri	10.74	11.23	10.94	10.46	10.14	9.34
Montana.....	9.73	10.69	11.41	7.53	7.44	6.26
Nebraska	11.07	11.21	9.36	7.06	7.40	6.90
Nevada	10.29	10.84	10.02	8.78	7.90	8.27
New Hampshire	12.40	13.21	13.85	12.91	11.49	11.07
New Jersey	12.49	13.15	12.68	10.05	9.27	8.84
New Mexico	9.14	10.11	7.53	6.87	6.14	5.51
New York	10.92	12.41	9.32	7.00	6.38	6.65
North Carolina.....	14.94	15.58	12.35	9.52	8.78	8.21
North Dakota	12.69	12.68	9.81	8.36	8.61	7.14
Ohio	NA	17.32	12.77	12.21	11.33	9.47
Oklahoma	11.03	10.74	10.59	8.85	7.89	7.23
Oregon	8.10	7.64	7.23	6.97	7.33	6.74
Pennsylvania	13.29	12.94	11.63	9.49	9.22	8.51
Rhode Island	9.63	10.88	11.16	9.75	9.16	8.43
South Carolina	14.94	15.89	13.58	9.69	9.05	8.32
South Dakota	10.10	9.37	8.77	7.32	8.14	7.86
Tennessee	13.34	12.94	9.94	7.73	7.28	6.74
Texas	10.80	10.59	10.19	8.08	7.38	6.71
Utah	8.68	7.33	10.17	7.92	9.16	8.33
Vermont	6.22	7.19	7.40	6.41	6.16	6.31
Virginia.....	13.02	15.78	14.22	10.47	9.32	8.57
Washington	10.12	9.79	9.19	7.72	7.41	7.70
West Virginia	10.20	13.49	12.64	13.25	9.08	8.41
Wisconsin	11.22	11.19	9.58	8.48	8.30	7.84
Wyoming	10.77	9.98	8.79	7.06	7.51	6.81
Total.....	11.48	12.17	10.26	8.21	7.68	7.29

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	7.59	6.92	6.54	6.44	6.64	6.65
Alaska	3.41	3.57	3.80	4.35	3.27	3.05
Arizona	6.88	6.28	6.05	6.19	5.76	5.63
Arkansas.....	6.43	7.44	7.58	7.26	6.65	7.12
California	7.04	6.79	6.30	6.16	6.34	6.04
Colorado	4.62	6.53	6.08	5.75	5.69	5.02
Connecticut.....	8.58	8.94	7.69	7.49	7.39	7.56
Delaware	6.96	NA	6.96	6.72	7.16	6.13
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.04	7.80	7.64	7.22	7.23	6.60
Georgia.....	8.33	8.39	7.35	7.66	7.35	6.81
Hawaii	12.54	13.00	11.09	12.10	13.22	10.54
Idaho	6.27	7.28	6.00	6.00	6.16	5.69
Illinois.....	5.73	NA	8.01	7.10	6.92	6.38
Indiana.....	7.12	8.08	7.44	6.84	6.76	6.77
Iowa	7.95	7.92	7.66	7.39	6.94	6.89
Kansas.....	10.35	8.98	8.13	7.21	6.95	6.69
Kentucky.....	8.77	9.98	7.72	7.88	7.57	7.28
Louisiana	6.93	7.62	6.85	6.91	6.79	6.55
Maine.....	10.16	11.84	10.63	9.78	9.27	9.72
Maryland.....	8.91	9.61	7.74	7.85	7.92	7.81
Massachusetts.....	9.36	9.40	8.25	8.24	7.73	8.16
Michigan	7.29	7.79	6.86	6.88	6.82	6.34
Minnesota	6.95	8.08	7.35	7.11	NA	6.84
Mississippi	6.85	NA	6.31	6.74	6.49	6.57
Missouri	9.49	8.56	7.18	7.00	6.73	7.00
Montana.....	6.58	6.73	6.00	6.01	6.03	6.47
Nebraska	8.09	7.87	7.00	7.21	6.93	6.70
Nevada	7.97	7.95	7.18	7.39	7.09	6.77
New Hampshire	8.73	9.16	8.50	8.42	7.71	6.81
New Jersey	9.08	9.07	8.13	8.06	8.06	7.82
New Mexico	5.87	6.18	5.71	5.84	5.91	5.40
New York	7.16	7.51	6.87	6.76	7.01	6.36
North Carolina.....	8.77	8.72	7.76	7.53	8.06	7.45
North Dakota	7.14	8.64	7.19	6.92	6.72	6.93
Ohio	11.54	10.51	8.39	8.05	8.34	7.49
Oklahoma	7.62	7.11	6.95	6.70	7.12	6.56
Oregon	6.63	6.32	6.60	6.34	6.16	5.86
Pennsylvania	8.80	NA	8.23	8.03	8.33	7.55
Rhode Island	8.91	7.88	7.20	6.59	7.75	7.33
South Carolina	8.66	8.77	7.81	7.68	7.47	7.66
South Dakota	7.89	8.74	7.69	7.86	7.04	6.59
Tennessee	7.44	7.83	7.35	7.29	6.99	6.69
Texas	6.81	7.05	6.25	6.71	6.65	5.97
Utah	6.32	7.15	6.22	6.74	6.81	5.68
Vermont	6.40	6.14	6.41	6.99	6.80	5.26
Virginia.....	8.89	8.92	7.35	8.13	8.38	7.66
Washington	7.39	7.08	6.50	6.41	6.40	6.15
West Virginia	8.67	8.88	7.94	7.68	7.18	7.04
Wisconsin	7.81	7.89	6.75	7.06	6.83	6.74
Wyoming	7.38	7.62	6.50	6.73	6.82	6.21
Total	7.50	7.79	7.24	7.09	7.05	6.65

-- Not applicable.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21
**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	19.19	14.36	12.47	22.76	21.85	22.29
Alaska	6.69	5.66	4.80	7.85	7.49	7.21
Arizona	15.47	12.79	11.75	22.82	21.33	19.37
Arkansas	14.29	12.65	11.11	19.51	17.82	17.08
California	12.28	10.81	9.49	10.68	10.89	11.91
Colorado	10.42	9.16	8.07	12.92	12.56	10.59
Connecticut	17.92	15.19	13.64	20.56	18.96	18.52
Delaware	18.93	NA	12.00	25.10	25.24	22.11
District of Columbia	17.55	15.21	13.75	16.84	17.31	16.52
Florida	22.31	19.02	16.82	24.13	23.87	23.12
Georgia	19.04	15.27	13.25	23.63	22.37	20.61
Hawaii	34.86	29.45	26.17	36.99	35.45	34.72
Idaho	12.33	9.78	8.64	13.55	13.08	12.80
Illinois	11.89	9.99	9.02	12.29	11.94	10.81
Indiana	14.14	11.21	9.88	16.20	15.43	14.48
Iowa	12.69	10.82	9.65	13.93	16.19	13.81
Kansas	13.62	11.20	10.36	16.66	16.19	15.46
Kentucky	NA	11.23	10.45	18.00	16.22	15.85
Louisiana	NA	11.73	10.40	NA	NA	16.87
Maine	18.43	14.70	13.69	16.34	19.88	R14.14
Maryland	16.85	12.94	11.78	20.66	18.45	18.15
Massachusetts	17.61	13.84	14.01	18.75	17.00	16.75
Michigan	11.78	9.21	8.07	14.46	13.83	12.64
Minnesota	11.96	9.87	8.96	12.43	12.01	11.07
Mississippi	NA	11.46	9.98	15.72	R16.18	NA
Missouri	14.20	11.53	10.35	20.87	18.05	16.33
Montana	12.13	9.69	8.83	13.79	12.73	11.63
Nebraska	11.47	9.47	8.55	13.88	13.27	11.62
Nevada	14.00	11.76	9.30	17.04	16.40	15.72
New Hampshire	16.37	13.88	14.22	18.52	16.74	16.48
New Jersey	15.28	11.96	11.27	17.16	16.80	16.16
New Mexico	NA	9.48	8.95	NA	14.34	13.13
New York	16.03	13.16	11.92	18.25	16.99	16.29
North Carolina	16.93	13.37	11.83	21.36	20.15	18.18
North Dakota	11.58	9.99	8.38	15.23	14.30	12.50
Ohio	14.65	11.79	9.90	16.42	15.67	15.06
Oklahoma	NA	10.35	9.69	17.62	17.92	NA
Oregon	14.30	12.38	10.51	16.97	15.94	14.43
Pennsylvania	17.05	12.98	11.78	21.11	19.55	18.05
Rhode Island	17.35	13.95	12.69	20.37	18.79	17.72
South Carolina	17.59	13.05	11.59	25.31	24.22	21.99
South Dakota	11.80	10.58	9.05	14.57	13.83	11.65
Tennessee	14.79	11.93	10.04	16.21	15.54	15.12
Texas	12.72	10.92	9.77	16.62	14.84	14.67
Utah	11.51	8.96	7.75	11.87	11.38	10.90
Vermont	13.43	11.65	10.60	17.97	16.00	14.50
Virginia	NA	13.33	12.59	20.34	19.56	17.39
Washington	12.95	11.16	9.46	15.43	13.34	13.21
West Virginia	15.82	12.24	10.40	22.18	19.48	17.85
Wisconsin	12.59	10.69	9.77	12.79	12.97	12.85
Wyoming	12.21	9.53	8.16	13.65	12.37	12.05
Total	14.08	11.53	10.32	15.63	R14.96	14.37

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	19.30	18.29	19.05	18.52	15.82	18.54
Alaska	6.69	6.55	6.54	6.38	5.73	6.10
Arizona	16.82	14.80	14.01	12.97	13.54	13.23
Arkansas	14.29	12.98	13.36	14.58	13.59	13.90
California	R 10.93	11.77	13.27	14.21	11.95	14.12
Colorado	9.35	9.28	10.14	11.53	10.24	10.82
Connecticut	17.24	16.78	17.78	18.69	16.26	17.96
Delaware	21.27	19.89	16.54	17.42	NA	14.59
District of Columbia	16.69	16.59	17.40	19.07	16.81	18.55
Florida	21.57	21.86	21.14	22.64	20.93	24.02
Georgia	20.81	18.23	18.66	17.59	17.31	19.34
Hawaii	34.69	34.10	33.79	34.46	30.94	34.71
Idaho	12.38	12.23	12.16	12.12	10.58	12.21
Illinois	10.12	10.65	12.40	13.64	11.60	13.59
Indiana	14.78	13.45	12.81	15.42	12.09	13.41
Iowa	12.32	12.41	11.84	12.99	12.35	12.87
Kansas	13.70	12.71	13.16	13.60	12.12	12.70
Kentucky	NA	15.05	14.38	16.02	12.96	15.70
Louisiana	14.66	14.16	12.76	14.63	13.11	14.05
Maine	19.39	18.81	18.82	18.78	16.20	19.15
Maryland	17.10	15.23	15.66	18.21	14.86	16.81
Massachusetts	16.73	16.47	18.00	19.06	15.42	19.38
Michigan	11.85	10.54	11.44	12.26	10.38	12.38
Minnesota	10.98	11.30	11.74	13.27	11.18	11.41
Mississippi	NA	14.86	14.37	15.98	13.40	15.78
Missouri	14.17	13.21	13.38	14.06	12.72	14.95
Montana	11.13	11.51	12.79	12.57	10.50	10.62
Nebraska	10.68	10.63	11.55	11.98	10.79	13.00
Nevada	14.36	13.54	13.26	13.14	12.46	13.35
New Hampshire	16.41	15.38	16.19	17.01	14.98	17.11
New Jersey	14.77	14.89	15.07	15.35	12.55	13.89
New Mexico	11.84	11.97	12.67	12.86	11.02	13.83
New York	14.92	14.67	16.05	17.34	14.79	17.42
North Carolina	15.31	14.87	16.07	18.68	15.30	19.49
North Dakota	10.26	10.51	11.20	12.49	11.40	12.32
Ohio	14.09	13.52	14.45	15.64	13.08	15.01
Oklahoma	13.19	11.76	12.74	14.49	11.65	13.45
Oregon	14.14	13.33	14.39	14.40	12.90	13.28
Pennsylvania	16.37	16.46	16.87	16.93	14.18	16.39
Rhode Island	17.28	16.93	17.17	16.89	14.79	17.19
South Carolina	17.40	15.29	15.89	18.70	15.13	19.32
South Dakota	11.12	11.24	10.98	12.89	11.68	12.58
Tennessee	14.31	13.34	14.55	16.01	13.61	17.23
Texas	11.18	10.43	13.01	13.26	12.87	15.74
Utah	10.85	10.98	11.75	12.29	9.71	11.88
Vermont	13.35	12.89	12.92	12.88	12.20	13.08
Virginia	NA	14.41	16.29	18.42	15.35	17.78
Washington	13.09	12.51	12.79	12.80	11.79	12.77
West Virginia	16.34	15.25	15.21	15.22	13.08	15.21
Wisconsin	12.18	12.25	12.31	13.19	11.95	13.14
Wyoming	12.56	12.35	12.11	11.77	10.46	11.92
Total	13.26	13.10	13.99	14.92	12.81	14.71

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	20.62	21.45	19.49	19.06	18.48	17.80
Alaska	5.40	5.60	6.15	6.74	6.90	6.61
Arizona	15.38	17.31	18.21	18.94	18.18	17.00
Arkansas	16.23	19.91	20.31	19.92	19.23	18.67
California	15.62	14.90	12.88	11.53	11.51	10.94
Colorado	12.64	12.23	13.42	13.28	12.31	11.76
Connecticut	19.24	19.85	20.70	19.64	18.99	17.55
Delaware	14.33	17.48	20.51	21.93	21.58	19.87
District of Columbia	20.43	20.32	20.98	21.83	18.95	17.49
Florida	26.43	26.59	24.52	23.84	22.99	21.98
Georgia	20.74	20.46	24.34	22.69	22.28	22.34
Hawaii	34.65	32.45	32.10	32.11	29.95	30.40
Idaho	12.20	11.74	10.86	11.53	10.97	10.51
Illinois	14.71	15.58	16.64	14.64	13.91	13.40
Indiana	12.59	13.63	17.85	16.79	15.50	15.44
Iowa	15.43	21.27	21.41	18.79	17.06	14.77
Kansas	13.42	18.70	19.56	18.33	17.21	16.14
Kentucky	16.25	15.35	18.14	16.76	16.47	15.97
Louisiana	17.22	20.44	18.66	16.62	15.77	14.51
Maine	19.80	18.76	21.01	15.75	16.87	15.91
Maryland	19.69	19.45	23.03	20.31	19.11	17.20
Massachusetts	20.31	20.17	18.45	17.35	16.09	13.74
Michigan	12.95	13.99	14.52	14.58	13.45	12.36
Minnesota	15.23	15.74	18.09	12.50	13.05	9.50
Mississippi	17.67	20.41	19.48	14.99	12.85	12.26
Missouri	14.39	16.40	17.47	19.07	17.87	15.83
Montana	13.60	13.26	12.66	12.31	11.76	10.87
Nebraska	14.81	16.26	15.85	15.12	14.53	13.43
Nevada	14.07	13.72	14.62	15.31	14.73	13.47
New Hampshire	17.20	18.53	19.69	18.98	17.30	15.15
New Jersey	13.43	14.24	14.71	13.97	13.89	13.40
New Mexico	15.69	16.80	15.29	14.42	13.66	12.99
New York	20.14	22.11	20.63	18.35	17.49	16.06
North Carolina	19.55	20.46	20.81	20.95	19.15	17.99
North Dakota	14.68	14.79	17.38	15.97	14.60	11.76
Ohio	16.17	16.76	16.89	15.92	15.32	13.97
Oklahoma	16.73	17.09	17.95	17.96	14.94	13.74
Oregon	14.19	14.41	14.74	15.41	14.53	12.07
Pennsylvania	16.56	17.76	19.28	19.29	18.87	16.66
Rhode Island	16.59	17.62	17.96	18.63	17.77	15.96
South Carolina	20.81	18.14	20.84	19.72	19.36	18.71
South Dakota	14.30	15.14	16.90	14.41	14.96	13.49
Tennessee	19.07	21.34	16.93	16.10	16.26	14.23
Texas	18.47	20.51	18.75	16.84	15.97	15.29
Utah	11.23	10.17	10.90	11.46	10.68	9.20
Vermont	12.91	14.07	16.10	16.46	15.99	13.45
Virginia	19.50	20.39	23.27	22.83	19.89	18.32
Washington	12.82	12.66	13.20	13.83	13.30	12.43
West Virginia	14.32	14.47	16.90	17.19	17.22	15.08
Wisconsin	14.87	15.89	15.78	14.07	13.60	12.74
Wyoming	12.50	11.67	12.70	14.29	14.02	11.54
Total	15.82	16.53	16.66	15.62	14.96	13.88

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	15.93	14.71	13.70	13.63	13.87	13.34
Alaska	6.04	5.70	5.51	5.45	5.38	4.88
Arizona	15.23	13.36	12.36	11.85	11.24	12.16
Arkansas	15.39	13.31	11.84	11.55	11.77	11.73
California	11.22	10.46	10.06	10.83	11.07	9.86
Colorado	10.61	9.17	8.64	8.63	8.73	8.47
Connecticut	16.54	15.97	14.94	14.67	14.10	14.06
Delaware	17.33	NA	13.70	13.97	11.85	12.08
District of Columbia	17.29	16.37	14.59	14.40	14.79	14.31
Florida	21.00	19.48	18.37	17.65	17.22	17.75
Georgia	19.41	15.55	13.96	14.03	13.72	13.87
Hawaii	27.80	29.24	28.24	30.00	30.69	27.15
Idaho	10.15	9.85	9.80	9.57	9.50	9.04
Illinois	12.23	11.35	9.04	9.31	9.47	9.41
Indiana	14.33	13.80	10.59	10.48	9.92	9.98
Iowa	12.44	10.81	11.03	10.36	9.66	10.14
Kansas	13.87	12.77	10.62	10.22	9.99	10.72
Kentucky	13.27	12.24	10.15	10.53	10.83	10.97
Louisiana	14.09	12.61	11.13	10.82	10.79	11.21
Maine	13.35	15.43	14.69	14.52	14.49	14.00
Maryland	15.39	13.98	11.91	12.06	12.33	12.37
Massachusetts	14.72	13.78	12.36	14.14	14.59	14.41
Michigan	10.63	10.04	8.78	8.40	8.57	8.52
Minnesota	10.86	10.84	9.25	9.71	9.60	9.50
Mississippi	12.27	12.99	10.93	10.88	11.23	10.56
Missouri	12.76	11.72	10.83	10.78	11.19	11.02
Montana	10.60	9.61	9.22	9.45	9.37	9.19
Nebraska	11.34	10.07	8.91	8.67	8.88	9.06
Nevada	13.05	12.36	11.77	11.11	10.73	10.05
New Hampshire	15.59	14.66	13.49	13.07	13.27	14.52
New Jersey	12.33	11.60	11.84	11.80	11.84	11.56
New Mexico	10.55	8.08	8.44	9.11	9.91	9.57
New York	14.38	13.35	12.33	12.56	12.69	12.50
North Carolina	14.18	13.22	12.26	12.67	13.67	12.70
North Dakota	10.87	10.56	9.85	9.63	9.34	9.03
Ohio	12.83	12.58	11.57	10.94	11.48	10.46
Oklahoma	12.41	10.44	9.72	9.40	10.12	10.23
Oregon	12.88	12.16	12.61	12.23	12.05	11.11
Pennsylvania	14.28	13.07	12.39	12.47	12.43	12.27
Rhode Island	14.72	13.91	13.57	13.41	13.52	13.24
South Carolina	15.68	13.73	12.44	12.42	12.20	12.00
South Dakota	12.08	11.16	10.40	9.93	9.74	9.52
Tennessee	12.98	12.15	11.53	11.66	11.50	10.60
Texas	13.92	12.11	10.31	9.52	9.95	10.37
Utah	8.27	8.47	9.01	9.04	9.06	8.12
Vermont	12.48	11.76	11.25	11.18	11.24	11.03
Virginia	15.61	14.20	11.99	12.64	12.98	13.04
Washington	12.01	11.23	10.97	10.78	10.66	9.91
West Virginia	12.85	12.35	11.90	11.90	11.96	10.91
Wisconsin	11.36	11.45	10.34	10.31	10.30	10.16
Wyoming	10.14	9.30	9.23	8.87	9.07	8.65
Total	12.83	11.98	10.95	10.98	11.00	10.75

^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	16.65	11.69	10.49	14.36	R14.85	16.68
Alaska	5.97	4.80	4.03	5.47	5.58	5.70
Arizona	11.66	9.44	8.23	12.68	12.62	12.57
Arkansas	11.01	9.33	8.45	10.66	10.34	10.52
California	10.86	9.64	8.40	8.86	8.96	9.93
Colorado	9.29	8.35	7.08	9.37	9.00	8.38
Connecticut	14.03	11.98	11.30	12.97	12.86	13.92
Delaware	NA	NA	10.66	19.04	17.61	NA
District of Columbia	15.23	11.99	13.26	12.39	13.06	13.55
Florida	14.53	11.51	11.34	12.60	12.90	13.52
Georgia	14.69	12.58	10.98	14.17	14.54	16.27
Hawaii	29.06	23.92	20.52	30.89	29.69	29.01
Idaho	11.62	9.11	8.01	12.01	11.94	11.91
Illinois	11.65	9.60	8.77	11.15	10.37	10.47
Indiana	12.73	10.28	8.41	11.96	11.98	12.10
Iowa	11.01	9.34	8.37	11.06	10.68	10.60
Kansas	13.09	10.73	9.81	13.27	13.83	13.83
Kentucky	14.52	10.44	9.78	13.03	12.95	13.21
Louisiana	NA	10.12	9.21	10.37	NA	11.79
Maine	16.57	13.03	12.24	12.68	R12.35	R10.54
Maryland	13.84	10.54	9.02	11.53	12.07	12.42
Massachusetts	15.76	13.02	12.33	13.64	13.68	14.32
Michigan	10.92	8.15	7.62	10.44	10.58	10.67
Minnesota	NA	8.99	8.10	8.71	8.82	NA
Mississippi	NA	NA	8.80	9.96	R10.22	NA
Missouri	13.19	10.75	9.60	13.61	13.16	13.10
Montana	12.10	9.64	8.75	12.58	12.48	11.63
Nebraska	9.99	8.37	7.42	8.27	8.59	8.57
Nevada	11.99	9.91	7.82	12.29	12.13	12.15
New Hampshire	NA	12.72	12.87	14.59	14.25	13.95
New Jersey	13.98	11.46	10.60	10.25	10.55	12.05
New Mexico	NA	7.92	7.65	NA	9.96	9.88
New York	13.86	11.39	9.91	11.54	12.07	12.99
North Carolina	14.17	11.15	9.85	13.38	13.42	12.95
North Dakota	10.53	9.02	7.65	9.12	9.69	10.24
Ohio	13.46	10.30	8.82	11.20	11.23	12.01
Oklahoma	NA	10.10	9.37	13.53	14.20	NA
Oregon	12.07	10.20	8.91	12.19	12.20	11.52
Pennsylvania	14.99	11.64	10.26	13.85	13.72	13.96
Rhode Island	15.82	12.53	11.30	18.62	17.46	16.32
South Carolina	NA	11.25	10.63	11.98	12.01	12.12
South Dakota	10.15	9.14	7.84	9.46	9.54	8.64
Tennessee	13.25	10.68	9.13	10.84	11.35	11.16
Texas	NA	8.77	7.82	NA	9.23	9.37
Utah	10.49	7.56	6.45	9.37	9.26	9.06
Vermont	10.77	9.47	8.55	11.60	10.87	10.98
Virginia	12.95	10.21	9.71	10.99	11.06	11.58
Washington	11.62	9.88	9.01	12.31	10.71	11.54
West Virginia	14.88	11.39	9.76	18.20	16.55	16.31
Wisconsin	10.82	9.18	8.43	8.41	10.08	10.21
Wyoming	10.81	8.26	6.83	8.57	9.23	10.08
Total	12.62	10.23	9.13	11.28	R11.30	R11.76

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	R16.53	R16.65	17.35	R17.35	12.96	16.78
Alaska	5.89	5.96	6.14	6.21	4.98	5.73
Arizona	11.78	11.51	11.44	10.47	9.81	10.58
Arkansas	10.35	10.57	11.15	12.05	10.20	11.86
California	9.74	11.03	12.24	13.14	10.77	13.80
Colorado	8.35	8.77	9.49	10.42	9.29	10.33
Connecticut	13.87	13.28	14.06	15.45	13.08	15.22
Delaware	14.86	14.92	15.05	16.38	NA	13.28
District of Columbia	14.55	15.55	16.01	17.07	13.11	16.63
Florida	13.74	14.47	15.75	17.48	13.34	17.79
Georgia	14.09	13.39	14.73	15.52	14.77	16.40
Hawaii	28.97	28.17	27.99	28.75	25.48	29.09
Idaho	11.83	11.52	11.50	11.49	9.85	11.57
Illinois	9.89	10.64	12.42	13.29	11.17	13.77
Indiana	13.13	12.02	11.98	14.49	11.11	12.68
Iowa	10.15	10.91	11.01	11.67	10.66	12.86
Kansas	12.98	12.53	12.94	13.38	11.56	12.52
Kentucky	14.91	14.49	14.20	15.62	12.00	14.52
Louisiana	11.36	12.25	12.03	13.68	11.43	14.00
Maine	R15.49	17.16	17.83	17.97	14.38	17.95
Maryland	13.29	13.84	14.00	15.92	12.03	15.01
Massachusetts	14.96	14.94	16.82	17.54	14.27	18.23
Michigan	11.31	10.49	10.87	11.69	9.37	11.90
Minnesota	8.58	10.76	11.06	12.36	10.15	11.03
Mississippi	NA	12.64	13.62	15.37	NA	14.98
Missouri	12.90	12.67	12.94	13.87	11.79	14.86
Montana	11.16	11.49	12.73	12.66	10.44	10.75
Nebraska	9.32	9.83	10.27	11.46	9.45	12.44
Nevada	11.91	11.96	12.04	11.80	10.37	11.79
New Hampshire	NA	14.43	15.12	16.39	13.69	16.23
New Jersey	11.52	13.05	15.14	16.68	13.12	17.54
New Mexico	10.10	10.63	11.48	11.60	9.19	12.57
New York	12.35	13.31	14.59	R16.70	13.11	16.80
North Carolina	12.44	12.76	14.28	R16.79	12.86	17.47
North Dakota	9.10	9.90	10.75	11.98	10.33	11.71
Ohio	12.22	12.99	13.95	15.33	11.76	14.50
Oklahoma	11.62	11.11	11.96	13.77	11.04	13.42
Oregon	12.15	11.75	12.26	12.30	10.65	11.68
Pennsylvania	14.11	14.48	15.49	16.27	12.90	15.85
Rhode Island	15.78	15.39	15.58	15.47	13.32	15.69
South Carolina	12.74	13.06	NA	19.87	13.62	19.22
South Dakota	9.34	10.04	9.90	11.69	10.27	11.73
Tennessee	12.88	12.19	13.66	15.68	12.29	16.59
Texas	8.86	8.95	12.42	11.47	10.56	14.92
Utah	9.53	9.80	12.34	10.92	8.23	10.75
Vermont	10.64	10.70	10.71	10.71	9.69	10.72
Virginia	10.88	12.14	13.95	16.28	NA	15.11
Washington	11.79	11.42	11.74	11.76	10.43	11.82
West Virginia	15.54	14.42	14.40	14.40	12.25	14.50
Wisconsin	10.43	10.95	10.58	11.86	10.40	12.12
Wyoming	10.92	11.22	11.22	11.13	9.19	11.39
Total	R11.63	12.11	13.11	14.26	11.56	14.26

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	17.63	16.36	14.42	11.04	10.67	11.11
Alaska	5.34	5.02	4.65	4.59	4.47	4.32
Arizona	10.78	10.47	10.00	10.02	9.95	9.84
Arkansas	12.55	12.05	11.80	11.66	11.45	11.23
California	14.42	13.16	10.91	9.55	9.52	9.04
Colorado	11.67	10.95	10.27	9.70	8.89	8.38
Connecticut	17.30	16.53	14.69	12.83	12.36	12.30
Delaware	12.78	12.87	13.97	15.00	15.14	15.52
District of Columbia	16.11	14.19	12.81	11.43	11.23	11.01
Florida	19.16	18.60	15.02	12.79	11.33	11.37
Georgia	19.50	20.77	20.27	16.95	16.51	15.68
Hawaii	29.05	27.74	26.42	26.04	25.44	25.05
Idaho	11.54	10.91	9.48	9.64	9.54	9.46
Illinois	14.50	14.25	13.69	12.86	12.26	11.88
Indiana	11.20	12.44	14.04	13.49	12.69	12.71
Iowa	12.94	14.03	13.85	12.20	11.14	10.76
Kansas	12.86	16.55	16.00	14.59	14.02	13.69
Kentucky	15.85	13.29	14.24	12.71	12.67	12.57
Louisiana	14.65	15.09	13.51	11.57	10.41	9.82
Maine	17.49	16.93	16.54	12.57	12.14	11.33
Maryland	16.56	14.64	12.77	10.84	10.54	10.04
Massachusetts	18.30	17.20	14.16	12.77	11.46	11.20
Michigan	12.50	12.88	11.18	9.95	9.70	8.92
Minnesota	13.95	13.81	13.16	9.57	10.07	8.07
Mississippi	16.34	16.75	13.88	10.54	9.20	9.00
Missouri	13.80	12.93	12.61	12.48	12.59	11.18
Montana	13.55	13.19	11.98	10.88	10.88	10.65
Nebraska	12.92	11.39	9.80	9.51	8.49	8.71
Nevada	12.05	10.26	10.45	10.63	10.32	9.45
New Hampshire	16.25	15.03	15.38	14.58	13.15	12.86
New Jersey	18.55	17.28	13.75	10.92	11.40	11.14
New Mexico	13.39	12.65	10.18	9.37	8.86	9.05
New York	18.46	17.59	14.88	12.47	11.71	11.64
North Carolina	18.01	15.32	12.80	12.39	11.41	11.90
North Dakota	13.81	13.37	12.42	10.14	10.23	9.62
Ohio	15.62	15.68	13.42	11.56	10.76	10.37
Oklahoma	14.55	13.11	13.19	13.23	11.92	11.66
Oregon	11.96	11.49	10.41	10.23	10.25	9.65
Pennsylvania	15.91	15.48	14.45	12.93	12.94	12.02
Rhode Island	14.89	15.22	16.03	17.32	16.05	14.63
South Carolina	21.24	15.91	15.61	13.23	12.70	11.65
South Dakota	12.94	13.18	12.55	10.65	10.05	10.08
Tennessee	17.35	15.85	12.16	10.99	11.01	10.65
Texas	15.23	14.91	12.58	10.06	8.42	9.36
Utah	9.47	8.29	8.43	8.59	8.45	7.47
Vermont	9.97	9.62	9.91	9.80	9.71	9.64
Virginia	NA	14.79	13.48	11.11	10.53	10.29
Washington	11.61	10.70	10.38	10.43	10.39	10.17
West Virginia	13.86	13.15	12.82	13.07	12.99	12.75
Wisconsin	13.49	13.52	12.03	10.52	9.83	9.21
Wyoming	11.71	10.07	9.36	9.59	9.53	9.07
Total	15.10	14.60	13.01	11.39	10.83	10.48

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	11.61	11.82	11.85	11.86	11.97	10.91
Alaska.....	4.46	4.66	4.76	5.01	5.06	4.14
Arizona	9.79	9.47	9.24	9.29	9.07	8.50
Arkansas.....	10.53	9.40	8.71	8.69	8.94	8.86
California	9.46	9.36	9.57	9.87	10.23	8.63
Colorado.....	9.21	8.30	8.19	8.14	8.27	7.48
Connecticut.....	12.48	12.59	11.84	11.86	11.53	11.31
Delaware	14.41	NA	12.59	12.92	10.88	10.56
District of Columbia.....	11.40	12.33	12.02	12.13	12.48	13.60
Florida.....	11.89	11.57	11.30	11.33	11.74	11.43
Georgia.....	14.68	13.78	11.66	11.27	11.41	11.45
Hawaii.....	22.24	23.32	22.79	23.99	24.67	21.42
Idaho.....	9.40	9.33	9.04	8.96	8.93	8.37
Illinois.....	11.46	10.35	8.78	9.12	9.31	9.10
Indiana.....	12.88	12.06	9.80	9.61	9.48	8.56
Iowa	9.86	8.82	9.56	9.10	8.99	8.51
Kansas.....	12.94	12.70	10.16	9.93	9.82	10.09
Kentucky.....	11.74	10.58	9.82	9.81	10.39	10.18
Louisiana	10.11	10.11	9.94	10.01	10.39	9.56
Maine	11.00	13.49	13.37	13.45	13.40	12.30
Maryland.....	10.52	10.55	10.47	10.38	10.91	9.30
Massachusetts.....	12.81	13.39	13.00	13.27	13.46	12.48
Michigan	8.83	8.73	7.99	7.63	7.84	7.98
Minnesota	9.72	9.55	8.49	9.01	8.99	8.43
Mississippi	9.72	10.63	9.62	9.91	NA	8.84
Missouri.....	10.75	10.58	10.45	10.47	10.97	10.00
Montana.....	10.38	9.61	9.22	9.49	9.43	9.11
Nebraska	8.76	9.40	8.05	7.93	8.38	7.60
Nevada	10.12	10.05	10.01	9.90	9.78	8.38
New Hampshire	13.36	13.38	12.66	12.35	12.46	13.04
New Jersey	11.31	11.00	11.66	11.06	12.01	10.94
New Mexico	7.93	6.37	7.13	8.39	8.63	7.94
New York	11.51	11.31	11.38	11.11	11.47	10.11
North Carolina.....	11.51	10.49	10.63	10.73	11.96	10.45
North Dakota.....	9.70	9.61	8.51	9.00	8.78	8.21
Ohio	10.62	10.89	10.00	10.02	10.37	9.18
Oklahoma	10.62	9.66	9.64	9.62	10.42	9.68
Oregon	10.20	10.13	10.39	10.29	10.20	9.37
Pennsylvania	11.56	11.71	11.50	11.57	11.51	10.59
Rhode Island.....	13.43	12.43	12.13	12.08	12.11	11.77
South Carolina	10.75	11.26	10.93	11.11	11.18	10.81
South Dakota	10.18	8.84	9.15	8.79	9.03	8.09
Tennessee	10.83	10.69	10.47	10.74	10.67	9.51
Texas	9.28	9.09	9.30	7.81	8.87	8.23
Utah	6.83	7.25	7.70	7.69	7.71	6.75
Vermont	9.41	9.36	9.42	9.38	9.60	8.70
Virginia.....	10.31	10.12	9.66	10.30	10.49	10.13
Washington	10.03	9.91	9.71	9.84	9.73	9.40
West Virginia.....	11.78	11.50	11.17	11.18	11.24	10.13
Wisconsin	9.36	9.80	9.06	9.12	8.99	8.71
Wyoming	8.61	8.16	8.23	8.20	7.83	7.24
Total.....	10.55	10.41	10.07	9.96	10.17	9.41

^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama	9.97	7.96	7.25	7.88	8.31	8.90
Alaska.....	3.83	2.41	3.56	3.70	3.69	3.70
Arizona	9.76	7.92	6.83	10.13	10.05	9.52
Arkansas.....	9.48	8.35	7.66	9.13	8.56	9.24
California	9.85	8.85	7.64	7.61	8.00	8.77
Colorado.....	11.01	8.58	6.67	10.74	10.81	10.87
Connecticut.....	11.42	9.91	9.24	9.35	9.17	10.34
Delaware	NA	10.06	7.26	NA	15.90	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	11.85	8.92	8.35	11.53	11.37	11.07
Georgia.....	9.94	9.10	7.59	8.24	R8.18	8.84
Hawaii.....	18.29	15.11	12.65	20.11	19.59	18.46
Idaho.....	10.18	7.85	6.64	10.39	9.64	10.11
Illinois.....	10.27	8.51	7.86	8.17	8.23	8.21
Indiana.....	10.33	9.15	9.27	7.83	8.85	8.57
Iowa	9.30	7.97	7.19	8.16	8.21	7.94
Kansas.....	6.63	7.04	6.39	5.74	5.73	6.67
Kentucky.....	10.14	8.07	7.23	7.85	7.93	9.44
Louisiana	7.93	7.09	6.25	6.54	R6.70	7.26
Maine.....	15.86	12.33	10.43	11.68	R11.30	R11.40
Maryland.....	14.08	10.61	11.14	11.46	11.51	11.95
Massachusetts.....	15.30	12.44	11.82	12.61	12.49	13.77
Michigan.....	10.10	7.75	6.55	10.51	9.87	10.47
Minnesota.....	NA	7.19	6.30	NA	6.72	7.48
Mississippi	9.87	7.24	6.57	7.79	R8.32	8.21
Missouri.....	12.48	9.55	8.57	10.80	11.14	11.00
Montana.....	9.70	7.67	6.34	9.98	8.75	8.59
Nebraska	8.63	7.30	6.51	6.71	7.19	7.46
Nevada	12.06	9.22	8.38	12.12	12.47	12.01
New Hampshire	NA	11.33	11.75	13.19	11.95	11.48
New Jersey.....	11.23	9.56	8.55	7.82	R10.04	9.80
New Mexico	NA	7.52	6.75	NA	9.84	9.47
New York.....	11.97	10.27	7.82	9.89	10.35	11.08
North Carolina.....	NA	8.96	6.99	9.93	10.51	10.48
North Dakota.....	6.89	7.20	5.49	6.55	5.49	6.18
Ohio	NA	10.39	8.61	NA	NA	15.14
Oklahoma.....	12.18	8.65	8.64	10.71	10.55	11.31
Oregon.....	9.04	7.13	5.90	8.92	9.06	8.67
Pennsylvania	12.89	10.15	8.79	10.46	10.82	11.65
Rhode Island.....	13.46	10.62	9.32	13.76	13.21	13.61
South Carolina	NA	8.10	7.45	7.76	8.59	9.10
South Dakota.....	9.99	7.12	6.10	9.00	9.03	8.88
Tennessee.....	10.32	8.24	7.46	8.31	8.24	8.79
Texas.....	7.11	6.46	5.82	6.00	R6.07	R7.04
Utah	8.44	6.55	5.77	7.52	7.60	7.72
Vermont	9.15	6.84	5.73	8.23	8.61	9.14
Virginia.....	11.51	8.72	7.61	9.02	9.06	10.11
Washington	9.81	9.18	7.61	8.83	8.33	9.14
West Virginia.....	9.45	8.10	7.34	7.35	7.38	8.96
Wisconsin	9.96	8.74	7.64	8.18	7.95	8.74
Wyoming.....	NA	NA	6.25	7.35	7.71	NA
Total	8.28	7.14	6.45	6.69	R6.85	R7.66

See footnotes at end of table.

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	9.50	10.14	11.23	13.31	9.80	13.51
Alaska	3.64	4.24	3.97	3.96	2.65	3.81
Arizona	9.72	9.50	9.62	9.91	8.53	9.87
Arkansas	8.63	9.01	10.28	10.71	9.42	11.69
California	8.82	10.47	11.40	12.67	9.89	12.84
Colorado	11.43	11.83	13.30	13.85	9.42	12.39
Connecticut	11.66	11.65	12.60	14.82	11.70	14.84
Delaware	14.94	14.52	13.79	14.72	10.99	14.22
District of Columbia	--	--	--	--	--	--
Florida	11.66	12.30	11.76	13.10	9.85	11.69
Georgia	9.22	9.14	11.48	12.50	11.04	15.84
Hawaii	18.05	17.23	17.26	17.31	16.41	18.67
Idaho	10.28	10.26	10.19	10.22	8.37	10.24
Illinois	8.94	9.73	11.47	12.43	9.97	13.02
Indiana	10.76	10.57	11.19	12.34	10.12	13.61
Iowa	8.55	9.13	10.14	10.87	9.49	12.09
Kansas	7.09	8.86	10.85	11.31	7.40	10.70
Kentucky	9.13	10.14	11.64	13.61	9.89	12.65
Louisiana	7.45	7.37	8.83	11.80	8.96	12.34
Maine	18.00	17.73	18.09	17.95	13.76	18.11
Maryland	12.15	14.08	14.80	17.09	12.13	14.90
Massachusetts	14.88	14.73	16.31	17.21	13.75	17.28
Michigan	10.24	9.88	9.81	10.36	8.64	10.75
Minnesota	7.52	8.97	9.32	11.13	8.54	10.27
Mississippi	8.98	9.79	11.91	12.76	8.99	12.89
Missouri	11.42	12.52	13.13	14.31	10.59	14.31
Montana	8.52	9.80	10.80	10.18	8.26	8.97
Nebraska	8.26	8.93	9.88	10.47	8.35	11.79
Nevada	11.86	12.19	11.95	11.93	9.82	12.09
New Hampshire	13.63	12.65	NA	15.92	12.06	16.13
New Jersey	9.25	10.23	13.63	15.01	11.48	16.59
New Mexico	9.01	9.85	10.85	11.00	8.99	12.86
New York	11.51	12.01	12.77	13.38	11.19	14.74
North Carolina	10.21	9.09	NA	12.70	11.05	13.55
North Dakota	6.42	9.26	9.71	10.66	9.34	10.81
Ohio	13.36	12.13	13.80	14.47	11.67	14.43
Oklahoma	10.99	13.31	11.76	13.80	9.83	13.43
Oregon	9.12	9.03	9.09	9.22	7.70	9.23
Pennsylvania	12.29	13.06	13.58	14.90	11.17	14.15
Rhode Island	13.64	13.34	13.31	13.48	11.23	13.32
South Carolina	9.11	9.29	NA	13.63	9.97	13.31
South Dakota	9.24	10.39	10.89	11.17	NA	10.70
Tennessee	9.46	10.34	11.86	13.38	9.81	13.68
Texas	^R 7.08	^R 6.92	^R 7.66	^R 9.07	^R 7.63	^R 8.93
Utah	8.23	8.49	9.58	9.72	7.35	10.29
Vermont	9.31	8.72	9.33	10.16	7.68	10.69
Virginia	10.62	10.13	13.39	14.79	10.69	15.73
Washington	9.40	10.34	10.23	11.21	9.88	11.17
West Virginia	9.09	9.07	10.38	13.71	10.48	13.31
Wisconsin	9.57	10.28	9.82	11.86	10.14	11.54
Wyoming	10.10	10.30	10.40	11.50	NA	11.75
Total	7.92	^R8.24	^R9.30	^R10.84	^R8.46	^R10.98

See footnotes at end of table.

Table 23
Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	14.42	14.85	10.02	9.47	7.19	7.75
Alaska	4.09	2.67	2.54	2.45	2.43	2.31
Arizona	9.31	10.97	8.96	8.37	8.87	8.26
Arkansas	12.35	10.27	10.44	9.70	9.53	9.12
California	13.46	11.66	9.58	8.71	8.55	8.50
Colorado	10.84	9.12	9.29	9.72	9.40	9.47
Connecticut	16.29	17.18	13.45	10.52	9.56	8.74
Delaware	13.26	11.40	10.89	9.44	10.58	10.58
District of Columbia	--	--	--	--	--	--
Florida	12.55	12.60	9.39	10.39	8.77	9.35
Georgia	14.73	14.29	12.55	9.49	9.13	8.59
Hawaii	19.36	19.01	17.73	16.68	16.54	16.10
Idaho	9.79	9.36	7.69	6.97	7.73	8.28
Illinois	12.65	12.26	10.20	9.04	8.35	9.36
Indiana	10.60	11.61	10.92	8.86	9.42	8.81
Iowa	12.22	11.58	10.31	9.27	7.95	7.68
Kansas	10.13	10.02	7.52	6.98	6.82	6.35
Kentucky	14.34	13.42	11.11	8.91	8.32	7.79
Louisiana	13.71	14.48	11.59	8.31	7.57	6.76
Maine	17.88	15.33	15.22	11.51	10.90	11.16
Maryland	16.31	14.91	12.97	10.92	10.96	10.31
Massachusetts	18.61	16.57	13.92	13.34	11.37	10.84
Michigan	10.88	11.33	9.92	9.70	9.16	8.96
Minnesota	12.04	11.39	9.12	6.78	7.15	7.10
Mississippi	14.31	13.20	9.71	8.29	7.43	7.28
Missouri	12.77	11.62	10.50	9.71	9.74	9.69
Montana	10.41	10.14	9.36	9.22	8.01	7.72
Nebraska	11.32	10.09	7.96	8.17	7.51	7.20
Nevada	11.60	9.57	9.68	9.65	9.45	9.36
New Hampshire	12.91	11.92	11.92	9.73	9.73	11.20
New Jersey	18.66	15.38	11.01	9.04	8.20	8.84
New Mexico	12.93	11.12	8.61	7.79	7.49	7.44
New York	15.36	13.42	10.74	10.08	9.68	10.37
North Carolina	13.96	15.54	11.03	9.82	9.07	8.72
North Dakota	10.54	10.58	9.51	8.39	6.75	8.77
Ohio	14.65	15.30	12.77	11.75	11.58	11.46
Oklahoma	13.15	10.39	22.17	13.74	9.89	9.78
Oregon	9.20	9.01	7.21	7.05	7.15	7.02
Pennsylvania	14.91	13.66	11.48	9.59	9.81	9.25
Rhode Island	12.25	11.18	11.38	12.26	11.49	11.24
South Carolina	15.80	16.68	13.01	9.23	8.56	7.68
South Dakota	NA	7.76	7.49	7.12	7.20	7.05
Tennessee	14.37	12.99	10.26	8.23	8.05	7.77
Texas	R ^a 10.81	R ^a 10.98	R ^a 10.09	R ^a 7.69	R ^a 7.09	R ^a 6.45
Utah	8.83	8.34	7.47	7.26	7.30	6.38
Vermont	10.35	8.70	7.31	6.84	6.83	6.68
Virginia	14.56	13.82	11.08	9.02	8.95	8.88
Washington	11.90	10.59	9.32	8.41	9.24	9.25
West Virginia	16.42	16.64	12.88	9.25	7.82	7.58
Wisconsin	13.59	13.70	11.96	9.20	8.85	8.39
Wyoming	13.18	10.18	8.94	7.54	7.49	6.13
Total	R^b12.00	R^b11.94	R^b10.11	7.93	7.35	6.84

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	8.02	8.60	8.17	8.02	7.97	7.34
Alaska	2.34	2.36	2.55	2.47	2.46	3.62
Arizona	8.95	8.61	5.69	7.57	7.69	6.91
Arkansas	8.92	8.36	7.66	7.58	8.21	8.03
California	8.75	8.45	8.99	8.92	9.57	7.89
Colorado	8.89	8.58	8.55	8.22	8.17	6.54
Connecticut	9.52	10.83	10.37	10.03	9.86	9.32
Delaware	11.05	11.47	9.39	9.70	8.96	7.72
District of Columbia	--	--	--	--	--	--
Florida	8.76	8.69	8.31	8.86	9.90	8.38
Georgia	8.92	8.97	9.54	8.68	9.63	7.56
Hawaii	14.45	15.04	14.65	14.45	14.68	13.22
Idaho	7.69	7.85	7.79	7.82	7.83	6.97
Illinois	9.61	9.35	8.21	7.83	8.44	8.07
Indiana	10.23	10.97	8.11	10.53	7.92	7.99
Iowa	8.14	7.69	8.12	7.82	8.20	7.33
Kansas	6.98	8.00	8.28	8.34	8.46	6.43
Kentucky	8.17	8.38	7.89	8.10	7.92	7.38
Louisiana	7.02	7.69	6.70	7.19	6.75	6.58
Maine	10.22	12.86	13.12	13.05	12.83	10.43
Maryland	10.66	11.35	10.16	10.82	10.43	11.14
Massachusetts	12.56	13.00	12.30	12.34	12.98	12.29
Michigan	8.22	8.17	7.35	7.26	7.60	6.88
Minnesota	7.14	7.51	7.00	7.03	7.43	6.57
Mississippi	7.55	8.00	7.27	7.26	6.24	6.67
Missouri	9.76	9.81	9.67	9.44	9.25	8.81
Montana	7.54	7.06	7.42	7.58	8.19	6.34
Nebraska	7.70	7.36	7.07	7.03	7.38	6.68
Nevada	9.34	9.31	9.12	9.07	9.13	8.57
New Hampshire	12.50	12.79	11.93	11.35	10.36	11.86
New Jersey	9.69	9.15	9.47	9.78	10.77	8.65
New Mexico	7.40	6.71	7.17	8.69	8.54	6.66
New York	10.34	10.60	10.41	10.30	10.13	8.05
North Carolina	7.97	9.36	8.74	9.00	9.86	7.20
North Dakota	7.10	7.54	6.87	6.81	7.50	5.70
Ohio	11.59	11.56	10.00	9.58	10.39	8.86
Oklahoma	9.01	7.50	8.73	9.16	10.08	8.63
Oregon	6.86	7.18	7.18	7.31	7.16	6.30
Pennsylvania	9.53	9.95	10.57	10.41	10.57	8.97
Rhode Island	10.86	10.43	10.29	10.34	10.29	9.63
South Carolina	8.25	8.68	7.80	7.77	8.03	7.69
South Dakota	7.16	7.25	6.98	7.08	7.18	6.26
Tennessee	8.13	8.44	8.11	8.73	8.28	7.44
Texas	^R 6.66	^R 7.11	^R 6.22	^R 5.88	^R 5.89	5.91
Utah	6.68	6.36	6.34	6.37	6.50	5.90
Vermont	6.90	6.85	6.78	6.74	7.09	6.04
Virginia	8.18	8.65	8.55	8.63	9.18	7.91
Washington	9.23	9.36	8.91	9.19	9.17	7.83
West Virginia	8.34	9.01	7.95	8.01	8.02	7.59
Wisconsin	8.89	8.84	8.72	8.71	8.71	7.92
Wyoming	6.94	6.28	6.99	6.93	NA	6.77
Total	^R7.11	^R7.65	^R7.03	^R7.06	^R6.96	6.56

^{..} Not applicable.^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24
Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	W	W	W	6.98	7.96	7.73
Alaska.....	3.55	3.21	2.80	3.63	3.68	3.42
Arizona	W	W	5.60	6.03	6.58	W
Arkansas.....	W	W	W	6.33	7.12	W
California	6.98	6.66	5.78	6.18	6.50	6.60
Colorado.....	W	W	5.27	5.79	W	6.57
Connecticut.....	7.98	W	W	6.85	7.71	7.73
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.76	7.36	6.23	8.44	8.74	8.65
Georgia.....	W	W	W	6.70	7.68	7.77
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	--	W
Illinois.....	7.30	7.23	6.41	6.68	7.16	7.36
Indiana.....	W	7.25	W	6.62	W	W
Iowa	8.54	7.83	7.38	7.96	8.42	8.11
Kansas.....	6.46	6.34	5.57	5.63	6.46	6.72
Kentucky.....	W	W	W	W	W	W
Louisiana	8.31	7.16	6.38	7.17	7.72	7.98
Maine.....	W	W	W	W	W	W
Maryland.....	8.80	7.24	W	7.43	8.88	8.53
Massachusetts.....	8.35	7.70	6.88	7.11	7.95	8.52
Michigan.....	5.95	4.37	W	5.74	6.22	5.93
Minnesota.....	W	W	W	W	W	W
Mississippi	W	7.09	W	6.68	W	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	8.24	W	W
Nebraska	7.72	6.92	6.73	7.08	7.25	8.00
Nevada	6.68	6.01	5.62	5.40	5.60	6.57
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	W	7.15	7.88	8.26	W
New Mexico	W	W	W	W	W	W
New York.....	8.52	7.47	6.56	7.52	7.92	7.95
North Carolina.....	W	W	W	W	W	W
North Dakota.....	11.29	8.25	8.05	8.74	9.83	11.74
Ohio.....	W	W	W	7.61	W	30.04
Oklahoma.....	W	W	W	6.21	6.44	W
Oregon.....	W	5.61	W	W	W	W
Pennsylvania	W	W	7.69	7.30	7.86	W
Rhode Island.....	8.36	W	7.29	7.20	7.81	8.08
South Carolina	W	6.88	W	8.18	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	--	W	W	--	--	--
Texas.....	7.04	6.49	5.66	6.34	6.80	6.75
Utah.....	W	W	W	W	5.13	W
Vermont	8.98	--	--	9.36	7.92	8.03
Virginia.....	W	W	W	7.84	10.11	8.40
Washington.....	W	5.18	W	W	W	W
West Virginia.....	W	W	W	W	9.27	W
Wisconsin	W	W	W	7.04	7.94	W
Wyoming.....	7.03	3.57	3.73	7.19	7.30	7.36
Total	7.58	6.79	5.95	6.84	7.28	7.34

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	W	W	W	14.05	12.67	W
Alaska.....	3.52	3.52	3.45	3.75	3.49	3.74
Arizona	7.54	8.66	W	11.44	8.96	11.37
Arkansas.....	W	W	W	W	8.70	12.11
California	7.33	8.63	8.12	11.65	9.45	11.23
Colorado.....	W	9.14	W	9.62	10.16	10.32
Connecticut.....	8.69	9.41	W	13.64	10.21	13.87
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.95	9.32	8.61	8.98	9.84	11.74
Georgia.....	8.47	W	W	15.33	11.33	15.16
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.74	9.94	8.91	13.81	11.14	12.97
Indiana.....	8.93	W	8.68	12.80	11.18	13.55
Iowa	8.41	10.83	8.24	13.35	14.31	4.53
Kansas.....	6.90	8.72	7.69	10.80	9.15	10.79
Kentucky.....	9.55	W	W	W	W	W
Louisiana	8.56	11.24	9.43	13.65	12.11	14.91
Maine.....	W	W	W	W	W	W
Maryland.....	9.15	11.30	10.21	14.13	11.42	15.26
Massachusetts.....	9.05	9.87	9.65	14.59	10.98	14.76
Michigan.....	5.43	6.33	5.38	6.79	3.03	6.57
Minnesota.....	W	W	W	W	W	W
Mississippi	8.53	9.42	9.43	14.47	10.59	14.64
Missouri.....	7.98	11.67	W	12.71	8.37	W
Montana.....	W	14.19	W	W	12.94	11.92
Nebraska	8.42	10.07	8.32	11.58	9.31	11.34
Nevada	7.63	8.24	7.23	10.11	9.48	9.80
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	W	W	14.32	14.23	15.83
New Mexico	W	W	W	W	W	W
New York.....	9.15	11.73	9.18	12.10	11.95	13.57
North Carolina.....	W	W	W	W	W	W
North Dakota.....	9.13	21.19	10.36	10.21	13.03	11.92
Ohio.....	12.11	W	W	W	12.94	16.05
Oklahoma	W	W	W	W	10.55	11.43
Oregon.....	6.48	6.06	W	9.23	7.55	8.37
Pennsylvania	W	W	W	15.65	10.96	15.56
Rhode Island.....	8.15	10.37	W	13.72	10.48	14.26
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	--	W	W	W	--
Texas.....	7.48	8.45	8.16	10.75	9.38	11.37
Utah	--	--	W	W	W	W
Vermont	8.86	12.34	12.21	12.21	--	--
Virginia.....	W	11.05	W	W	12.28	16.43
Washington	7.07	6.51	W	10.49	8.07	6.79
West Virginia.....	W	W	W	W	11.28	14.05
Wisconsin	8.76	10.43	W	12.49	10.40	12.29
Wyoming.....	6.70	6.48	5.41	9.62	10.19	5.95
Total	7.99	9.09	8.45	11.33	9.82	11.88

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	13.57	9.48	7.78	7.61	W	W
Alaska	3.56	3.58	3.58	3.38	3.36	3.30
Arizona	9.78	8.15	7.20	6.70	6.55	7.06
Arkansas	11.50	9.19	7.57	7.53	6.72	7.73
California	9.70	8.02	7.11	6.50	6.58	7.19
Colorado	8.39	6.78	6.42	6.02	W	W
Connecticut	12.07	9.89	8.17	7.66	6.93	7.77
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	12.02	8.08	8.07	7.32	7.19	7.72
Georgia	15.88	10.74	8.60	7.63	7.05	7.90
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	11.80	9.15	8.37	7.54	7.26	7.45
Indiana	11.55	9.55	7.24	7.69	6.90	7.57
Iowa	4.47	8.58	7.99	7.69	8.06	7.32
Kansas	9.49	7.77	7.08	6.73	6.37	6.97
Kentucky	W	W	W	W	W	8.72
Louisiana	13.11	9.18	7.97	7.47	7.15	7.78
Maine	W	W	W	W	W	W
Maryland	13.84	9.84	8.54	8.30	7.35	8.34
Massachusetts	12.87	10.01	8.31	7.83	7.34	7.81
Michigan	5.07	6.27	6.28	5.57	4.71	4.26
Minnesota	W	W	W	W	W	W
Mississippi	13.16	9.51	7.94	7.56	6.88	7.66
Missouri	W	W	W	W	W	W
Montana	W	W	W	W	8.70	9.49
Nebraska	10.04	8.39	8.64	6.57	7.09	7.36
Nevada	8.23	6.77	6.05	5.62	6.20	6.24
New Hampshire	W	W	W	W	W	W
New Jersey	13.14	9.77	8.55	7.98	7.98	8.49
New Mexico	W	W	W	W	W	W
New York	12.15	9.34	8.06	7.48	7.27	7.80
North Carolina	W	W	W	W	W	W
North Dakota	12.51	8.54	11.93	11.52	10.14	10.30
Ohio	13.49	10.33	8.42	8.08	7.62	8.25
Oklahoma	9.89	8.09	7.39	6.78	7.01	7.32
Oregon	7.65	6.57	5.89	W	5.19	5.99
Pennsylvania	13.74	10.23	8.62	8.26	7.66	8.56
Rhode Island	12.61	9.82	8.12	7.67	7.11	7.84
South Carolina	13.88	9.64	8.51	W	6.60	7.81
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	10.47	8.45	7.32	6.88	6.68	7.10
Utah	W	W	W	W	W	--
Vermont	--	--	--	--	--	--
Virginia	12.65	10.18	8.53	8.08	7.78	8.26
Washington	7.64	6.64	5.50	W	3.60	5.67
West Virginia	14.77	10.13	8.34	7.99	W	W
Wisconsin	11.02	8.79	7.69	7.23	6.93	7.41
Wyoming	5.57	8.54	3.11	3.58	3.79	1.26
Total	10.94	8.59	7.55	7.07	6.81	7.25

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	W	W	6.57	W	7.50	W
Alaska.....	3.20	3.11	3.11	2.78	2.78	2.78
Arizona	W	6.10	6.00	5.85	6.57	6.73
Arkansas.....	W	W	W	W	W	W
California	6.87	6.36	6.31	6.05	6.82	7.01
Colorado.....	5.70	W	5.77	5.67	6.45	6.80
Connecticut.....	7.91	7.08	W	W	W	W
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.37	7.28	7.26	6.49	6.86	6.76
Georgia.....	7.58	W	7.24	W	7.77	7.46
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.47	6.87	6.88	6.62	7.84	7.57
Indiana.....	7.33	6.74	7.20	W	W	W
Iowa	7.15	10.51	7.35	6.87	7.75	5.44
Kansas.....	6.36	5.85	5.99	5.54	6.49	6.68
Kentucky.....	W	W	W	W	W	W
Louisiana	7.22	6.70	6.75	6.50	7.48	7.11
Maine.....	W	7.35	9.24	W	7.74	6.76
Maryland.....	7.91	7.13	5.75	W	5.68	5.38
Massachusetts.....	7.67	6.99	8.70	6.59	7.46	6.69
Michigan.....	4.11	3.64	4.87	W	W	4.25
Minnesota.....	W	W	W	W	W	W
Mississippi	7.33	6.65	6.94	W	7.20	6.38
Missouri	W	5.55	W	W	W	W
Montana.....	W	W	9.68	W	10.69	11.65
Nebraska	6.66	6.35	6.80	6.49	7.10	7.12
Nevada	5.69	5.91	6.06	5.76	6.54	6.39
New Hampshire	W	W	W	W	W	W
New Jersey.....	7.85	7.48	W	W	8.67	7.96
New Mexico	W	W	W	W	W	W
New York.....	7.44	7.21	7.66	6.63	7.88	7.46
North Carolina.....	W	W	W	W	W	W
North Dakota.....	6.76	6.38	6.59	8.00	6.93	8.69
Ohio	8.29	W	8.44	W	9.81	7.48
Oklahoma	W	W	W	W	W	W
Oregon.....	5.74	5.34	5.45	W	5.81	5.83
Pennsylvania	8.25	7.73	W	W	9.46	7.82
Rhode Island.....	7.74	W	8.45	7.09	8.01	7.23
South Carolina	6.31	5.81	7.63	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas.....	6.47	6.04	6.00	5.90	6.59	6.57
Utah	--	W	W	W	W	6.82
Vermont	--	--	--	--	--	--
Virginia.....	7.14	W	7.75	W	W	W
Washington.....	5.42	4.97	5.28	W	5.13	5.19
West Virginia.....	W	7.06	8.32	W	W	7.66
Wisconsin	7.16	W	6.66	W	W	W
Wyoming.....	3.84	6.91	3.11	3.44	2.97	3.72
Total	6.82	6.41	6.61	6.11	6.88	6.71

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	July	
							Commercial	Industrial
Alabama	77.32	17.49	79.68	17.25	84.53	20.43	72.05	17.18
Alaska.....	49.20	68.92	51.59	68.40	56.73	69.79	49.54	62.77
Arizona	94.12	40.82	93.70	44.86	93.92	55.73	92.37	39.15
Arkansas.....	74.19	4.79	78.45	5.29	82.48	5.80	62.83	3.80
California	NA	5.77	69.78	5.23	71.20	5.47	68.13	4.50
Colorado.....	96.70	NA	94.58	0.38	94.94	0.72	96.84	0.70
Connecticut.....	73.14	NA	72.74	45.12	69.98	42.84	68.70	51.84
Delaware	NA	NA	NA	12.13	84.37	11.55	65.19	NA
District of Columbia.....	100.00	0.00	100.00	0.00	24.05	--	100.00	0.00
Florida.....	100.00	2.18	100.00	2.16	42.32	3.38	100.00	3.80
Georgia.....	100.00	2.20	100.00	2.54	100.00	15.70	100.00	1.91
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.40	2.22	86.81	2.32	86.81	2.47	79.62	1.64
Illinois.....	NA	8.48	41.62	8.74	41.49	9.35	29.31	4.88
Indiana.....	78.14	6.87	78.32	6.78	79.46	7.82	74.17	6.32
Iowa	75.14	6.91	79.59	8.22	76.46	7.16	68.28	5.24
Kansas.....	66.05	7.29	69.39	4.80	55.69	8.18	46.94	16.07
Kentucky.....	80.41	13.16	78.16	13.35	79.65	16.82	72.69	13.27
Louisiana	NA	28.44	98.62	27.91	98.72	19.79	NA	29.18
Maine.....	NA	NA	62.20	8.22	67.69	10.58	48.89	4.69
Maryland.....	100.00	NA	100.00	NA	100.00	6.47	100.00	3.64
Massachusetts.....	NA	37.62	71.95	40.81	69.96	42.86	NA	25.44
Michigan	NA	NA	100.00	NA	66.32	12.21	100.00	3.57
Minnesota	NA	NA	90.00	36.14	94.29	39.88	88.84	NA
Mississippi	NA	19.23	NA	34.18	95.91	34.07	94.09	15.33
Missouri	78.15	13.14	78.93	13.38	79.72	15.09	65.09	9.24
Montana.....	78.87	1.74	79.14	2.23	78.19	1.66	56.41	0.59
Nebraska	65.66	13.46	65.29	13.71	66.90	17.13	58.41	8.98
Nevada	70.54	18.38	71.20	19.37	68.85	15.91	62.33	12.58
New Hampshire	NA	NA	77.71	10.77	77.25	11.57	66.81	4.79
New Jersey	51.03	20.13	52.21	17.50	50.86	16.97	23.45	18.92
New Mexico	NA	NA	63.91	4.99	68.40	10.36	NA	NA
New York	100.00	NA	100.00	14.95	100.00	11.97	100.00	10.02
North Carolina.....	86.75	NA	87.37	19.12	91.05	31.34	83.74	16.07
North Dakota.....	93.18	42.84	92.86	16.15	92.94	45.40	88.95	13.70
Ohio	100.00	NA	100.00	2.55	100.00	3.80	100.00	NA
Oklahoma	NA	0.92	54.71	1.49	64.58	1.81	39.46	0.62
Oregon.....	98.55	29.93	98.53	31.99	98.53	23.49	97.65	23.09
Pennsylvania	100.00	6.43	100.00	6.98	100.00	6.56	100.00	4.43
Rhode Island.....	75.80	14.62	75.15	14.94	75.74	15.59	73.13	8.75
South Carolina	NA	NA	95.94	74.00	96.83	77.69	93.77	71.58
South Dakota	82.58	34.85	84.58	28.49	82.00	27.19	74.22	27.61
Tennessee	91.68	31.24	91.68	32.31	93.55	40.88	83.32	27.44
Texas.....	NA	51.39	64.73	57.41	76.71	49.48	NA	54.26
Utah	87.53	24.65	86.90	19.08	84.80	14.52	81.62	25.34
Vermont	100.00	80.98	100.00	79.57	100.00	79.20	100.00	71.94
Virginia.....	87.32	10.46	NA	16.01	65.32	16.70	100.00	6.77
Washington	88.90	20.53	88.51	13.75	88.42	18.48	83.49	16.91
West Virginia.....	59.64	19.75	61.02	16.03	61.62	12.96	25.15	18.28
Wisconsin	NA	NA	80.24	16.80	80.65	20.45	59.48	NA
Wyoming	44.12	NA	47.01	NA	50.47	2.06	44.23	2.29
Total.....	79.63	22.26	81.41	23.78	78.73	23.68	72.21	22.41

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.32	16.90	68.91	18.01	76.20	18.19	79.28	17.07
Alaska.....	47.26	70.46	43.46	67.56	52.10	67.67	45.99	74.39
Arizona	92.96	R38.71	92.87	37.68	93.78	40.18	94.86	41.51
Arkansas.....	62.73	4.16	64.36	4.09	74.20	4.70	78.35	5.25
California	69.34	5.30	66.82	5.94	NA	5.80	74.00	5.63
Colorado.....	95.03	0.49	95.26	0.35	94.81	NA	96.80	0.07
Connecticut.....	68.61	49.03	69.89	48.84	72.63	46.07	75.71	NA
Delaware	67.55	NA	NA	NA	79.46	10.94	84.51	9.57
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.70	100.00	1.63	100.00	1.98	100.00	2.17
Georgia.....	100.00	R2.16	100.00	1.60	100.00	1.52	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	R83.18	1.44	82.85	1.87	87.87	2.44	88.14	2.44
Illinois.....	NA	4.52	36.56	6.81	41.62	8.08	43.70	10.22
Indiana.....	69.59	4.95	74.50	6.94	73.77	4.15	80.19	7.27
Iowa	64.31	5.43	70.10	6.32	66.82	5.23	78.91	8.21
Kansas.....	57.00	12.27	58.31	9.25	67.28	5.65	69.02	3.13
Kentucky.....	77.21	11.72	70.98	13.18	82.42	12.25	81.02	14.57
Louisiana	R99.04	R29.00	98.84	28.51	98.78	26.49	98.46	28.85
Maine.....	NA	NA	R38.82	R4.58	R23.53	5.25	72.20	4.71
Maryland.....	100.00	4.41	100.00	4.49	100.00	6.10	100.00	8.89
Massachusetts.....	46.85	28.86	58.55	31.77	64.78	37.13	72.01	40.79
Michigan	100.00	4.87	NA	6.90	63.35	10.33	100.00	NA
Minnesota	94.75	33.74	NA	29.36	90.27	37.24	95.82	NA
Mississippi	R94.23	R16.33	NA	16.61	NA	20.18	97.59	21.34
Missouri	69.53	9.88	69.98	9.89	78.69	13.45	79.77	13.95
Montana.....	58.29	0.97	78.44	1.40	80.37	2.04	83.11	2.13
Nebraska	59.84	10.53	63.27	13.96	65.61	14.05	67.35	16.86
Nevada	64.47	12.85	65.01	16.08	70.79	15.99	72.71	23.46
New Hampshire	68.93	12.97	72.41	17.83	NA	18.28	88.34	18.36
New Jersey	33.77	R16.43	38.89	17.16	51.98	19.12	60.03	21.76
New Mexico	57.17	7.17	NA	6.30	58.12	5.89	58.86	4.33
New York	100.00	11.85	100.00	10.04	100.00	13.45	100.00	14.56
North Carolina.....	84.60	NA	84.30	15.82	87.35	NA	86.01	21.79
North Dakota.....	84.18	62.72	88.16	60.13	92.57	52.65	94.42	30.18
Ohio	100.00	NA	100.00	1.67	100.00	2.21	100.00	3.78
Oklahoma	39.01	0.64	NA	0.57	56.78	0.81	55.81	0.96
Oregon.....	97.75	24.48	97.98	25.38	98.33	26.48	98.94	35.18
Pennsylvania	100.00	4.49	100.00	5.11	100.00	5.65	100.00	7.60
Rhode Island.....	75.91	13.29	74.77	12.47	78.23	15.00	77.37	16.39
South Carolina	93.18	71.60	93.72	68.94	93.93	81.46	94.52	69.20
South Dakota	74.54	30.38	83.87	39.22	76.39	31.32	83.34	37.54
Tennessee	85.35	32.00	88.27	29.07	91.85	28.97	92.97	31.52
Texas.....	53.92	R50.63	55.55	R51.82	60.54	R51.60	67.96	R51.47
Utah.....	94.03	25.89	99.34	25.19	86.32	25.11	87.49	23.61
Vermont	100.00	73.15	100.00	73.60	100.00	77.49	100.00	82.56
Virginia.....	100.00	7.39	100.00	9.94	52.96	9.46	100.00	11.59
Washington	85.50	18.15	86.22	19.58	87.69	19.53	91.19	22.44
West Virginia.....	40.84	23.47	43.45	19.70	55.69	21.60	65.71	20.11
Wisconsin	NA	NA	64.50	12.97	71.17	12.20	76.60	21.23
Wyoming	39.43	2.90	44.14	NA	42.10	NA	43.15	4.22
Total.....	R74.23	R21.93	R76.35	R22.32	R76.54	R21.99	82.92	R22.43

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006				2005			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.03	17.66	R81.50	17.41	77.63	17.68	76.36	19.82
Alaska.....	48.61	70.26	53.49	70.76	50.91	68.66	48.38	68.97
Arizona	94.30	45.48	95.68	41.70	93.56	43.18	94.42	43.05
Arkansas.....	77.94	5.78	78.51	5.39	74.04	5.28	73.78	5.18
California	69.47	7.08	70.12	6.10	68.48	5.36	70.81	6.54
Colorado.....	98.55	0.03	96.52	0.03	94.73	0.37	94.34	0.47
Connecticut.....	71.62	46.86	76.49	47.67	71.54	45.17	71.09	43.40
Delaware	85.31	9.75	86.10	10.60	NA	12.11	85.05	12.42
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.01	100.00	2.14	100.00	2.19	100.00	2.26
Georgia.....	100.00	3.55	100.00	2.41	100.00	2.69	100.00	2.91
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.88	2.64	88.98	2.79	85.63	2.28	88.15	3.01
Illinois.....	44.91	10.92	45.89	11.16	40.85	8.97	43.98	11.83
Indiana.....	80.79	9.17	79.06	8.07	79.20	7.15	83.04	7.97
Iowa	79.76	8.12	77.63	8.84	78.51	8.69	82.09	9.50
Kansas.....	67.94	1.79	69.47	2.04	66.90	5.56	67.91	1.48
Kentucky.....	81.91	14.04	82.43	12.91	78.15	13.74	81.71	16.13
Louisiana	98.08	28.32	98.12	28.67	98.54	28.49	97.85	29.61
Maine	59.65	7.33	59.76	7.34	59.91	7.57	59.06	9.07
Maryland.....	100.00	10.33	100.00	NA	100.00	NA	100.00	10.78
Massachusetts.....	71.07	42.37	75.11	41.81	70.51	38.83	73.30	43.41
Michigan	100.00	15.71	70.37	14.76	100.00	NA	100.00	12.89
Minnesota	97.43	35.48	97.47	39.72	92.85	38.62	98.34	43.70
Mississippi	97.43	24.29	97.37	21.22	NA	35.56	97.46	33.73
Missouri	80.07	16.05	81.82	16.70	76.90	12.57	78.86	15.99
Montana.....	80.99	1.82	84.51	2.45	77.33	1.81	81.92	2.26
Nebraska	66.11	16.58	68.06	14.75	R63.64	11.83	60.72	13.41
Nevada	74.56	22.83	74.39	21.99	R69.04	18.53	73.12	20.95
New Hampshire	82.65	NA	83.99	16.43	75.72	10.55	81.35	12.94
New Jersey	58.53	22.04	56.52	23.76	49.77	17.92	60.45	23.05
New Mexico	62.25	3.01	66.98	3.22	64.36	5.72	67.18	5.70
New York	100.00	NA	100.00	16.63	100.00	NA	100.00	14.75
North Carolina.....	87.81	NA	R88.41	25.62	86.70	22.63	87.90	25.87
North Dakota	95.07	19.37	94.56	27.46	92.90	29.54	95.07	25.00
Ohio	100.00	5.15	100.00	4.06	100.00	2.32	100.00	3.11
Oklahoma	51.91	1.15	57.91	1.62	51.10	1.14	48.76	1.42
Oregon	98.76	36.00	98.85	36.05	98.55	33.15	98.96	38.16
Pennsylvania	100.00	7.83	100.00	8.83	100.00	6.68	100.00	7.81
Rhode Island	73.28	18.72	75.67	18.58	74.03	15.38	70.59	19.82
South Carolina	NA	NA	95.77	72.39	95.84	73.29	97.30	80.99
South Dakota	86.20	36.44	84.75	38.63	83.62	NA	86.16	32.31
Tennessee	93.66	35.46	94.08	32.83	90.78	32.75	91.99	37.88
Texas	70.21	R49.82	71.14	R50.10	62.24	R55.47	68.72	R50.27
Utah	86.44	24.33	85.61	23.40	86.84	19.57	90.17	19.89
Vermont	100.00	87.72	100.00	93.08	100.00	81.94	100.00	96.42
Virginia.....	100.00	12.40	65.04	15.82	NA	16.02	100.00	18.94
Washington	91.13	22.67	89.73	23.06	88.77	16.31	91.89	26.02
West Virginia	70.80	17.32	68.50	18.96	58.84	18.12	69.14	19.70
Wisconsin	80.69	19.99	79.45	19.86	77.93	17.16	79.79	23.54
Wyoming	47.63	4.60	44.27	4.45	47.25	NA	46.60	4.36
Total.....	83.24	R22.28	R80.47	R22.40	80.51	R23.46	82.92	R22.89

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.54	17.36	66.25	17.64	74.91	19.93	77.46	17.06
Alaska.....	51.99	70.95	51.29	76.58	49.12	67.65	47.59	63.12
Arizona	93.42	42.20	92.28	39.83	92.44	39.69	93.03	37.74
Arkansas.....	66.08	5.53	61.00	6.92	61.45	4.70	58.44	3.85
California	70.15	5.74	66.45	5.73	59.72	5.09	63.48	4.73
Colorado.....	95.96	0.34	95.64	0.26	94.75	0.32	94.00	0.38
Connecticut.....	67.97	47.65	64.50	47.02	68.91	47.04	69.90	41.75
Delaware	75.78	12.28	67.22	11.39	69.79	13.38	66.09	10.83
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.22	100.00	2.36	100.00	2.18	100.00	2.21
Georgia.....	100.00	3.15	100.00	2.99	100.00	3.17	100.00	2.40
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.71	2.42	76.91	1.73	80.53	2.05	78.13	1.59
Illinois.....	38.94	10.95	38.87	10.00	30.75	6.43	29.84	5.60
Indiana.....	80.79	9.52	79.14	7.30	76.04	7.34	72.14	6.05
Iowa	77.68	10.88	73.00	10.26	63.18	8.06	66.42	7.31
Kansas.....	57.88	2.14	54.69	3.30	57.05	7.91	52.25	17.17
Kentucky.....	77.46	14.01	76.43	14.59	69.96	14.21	71.64	12.06
Louisiana	98.03	29.37	98.97	29.34	98.61	29.60	98.91	29.47
Maine	59.86	7.71	49.51	8.18	50.23	3.63	51.12	4.98
Maryland.....	100.00	9.52	100.00	6.26	100.00	5.27	100.00	5.41
Massachusetts.....	69.23	35.85	64.34	28.99	58.33	24.10	54.89	23.85
Michigan	100.00	9.15	100.00	6.64	100.00	4.21	100.00	3.51
Minnesota	98.63	36.52	99.48	45.65	97.91	41.86	97.52	41.41
Mississippi	97.18	39.81	97.26	35.02	98.25	54.61	96.78	32.56
Missouri	70.38	11.56	65.11	9.87	67.56	9.25	66.88	8.33
Montana.....	75.65	1.29	66.41	0.98	64.72	0.70	62.80	0.65
Nebraska	60.75	10.27	59.76	10.96	60.30	9.29	59.47	6.13
Nevada	62.76	19.74	63.69	17.12	60.53	14.66	59.09	13.32
New Hampshire	72.71	13.72	61.12	6.41	55.59	5.52	53.00	9.99
New Jersey	47.54	18.13	37.26	17.53	24.26	15.18	28.87	18.38
New Mexico	62.51	6.12	67.69	5.54	62.59	6.07	65.04	9.99
New York	100.00	12.35	100.00	11.81	100.00	NA	100.00	16.48
North Carolina.....	83.32	23.04	85.58	43.57	85.42	35.23	80.54	13.69
North Dakota.....	93.29	48.44	90.97	60.80	86.76	54.07	89.85	16.41
Ohio	100.00	2.13	100.00	1.68	100.00	1.24	100.00	1.25
Oklahoma	42.47	0.79	38.70	0.41	36.42	0.38	36.16	0.22
Oregon	98.50	34.78	98.14	34.93	98.24	33.55	98.09	32.09
Pennsylvania	100.00	6.29	100.00	4.95	100.00	4.97	100.00	6.75
Rhode Island.....	85.44	16.65	52.75	13.34	72.25	16.38	70.47	13.90
South Carolina	91.84	62.65	97.17	71.68	96.63	68.02	94.06	74.50
South Dakota	80.41	NA	81.98	^R 30.43	69.91	^R 27.83	76.42	30.47
Tennessee	88.02	30.19	87.63	32.20	86.64	32.87	84.87	33.42
Texas	57.72	^R 51.92	54.03	^R 50.53	52.51	^R 53.37	50.46	^R 55.88
Utah	85.74	18.24	85.58	21.48	82.42	21.26	79.95	21.13
Vermont	100.00	75.95	100.00	82.64	100.00	94.41	100.00	84.09
Virginia.....	100.00	18.30	100.00	17.70	100.00	15.03	100.00	10.88
Washington	90.36	21.28	87.43	19.43	84.89	15.97	83.45	15.46
West Virginia.....	58.51	21.99	45.06	24.32	36.61	23.45	31.93	21.63
Wisconsin	74.96	20.45	69.66	15.30	56.67	12.94	65.24	12.30
Wyoming	50.32	3.88	51.15	2.90	45.69	2.49	42.36	2.54
Total.....	79.65	^R22.75	76.93	^R22.52	72.30	^R22.53	73.51	^R24.10

See footnotes at end of table.

Table 25**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.94	18.69	76.79	16.88	76.22	17.30	78.58	17.30
Alaska.....	50.67	61.81	45.11	64.05	54.86	71.41	50.59	66.35
Arizona	93.90	40.43	93.85	40.40	93.55	45.78	93.85	47.49
Arkansas.....	62.53	4.37	62.33	4.64	64.73	4.80	80.42	5.35
California	60.13	4.44	68.56	5.05	68.15	5.08	74.63	5.24
Colorado.....	95.22	0.18	94.93	0.22	94.06	0.38	93.02	0.42
Connecticut.....	71.89	42.32	73.67	42.01	67.72	44.55	72.57	46.94
Delaware	73.68	12.66	77.73	13.19	76.20	10.11	NA	13.89
District of Columbia.....	100.00	0.00	100.00	--	100.00	--	100.00	0.00
Florida.....	100.00	2.14	100.00	2.01	100.00	1.96	100.00	2.18
Georgia.....	100.00	1.94	100.00	2.23	100.00	2.08	100.00	2.84
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.14	1.60	81.87	1.68	82.64	1.79	86.74	2.42
Illinois.....	32.38	5.91	28.35	4.44	32.34	5.65	39.22	7.73
Indiana.....	74.50	4.92	72.18	4.93	74.64	5.59	78.50	5.17
Iowa	66.50	7.75	61.23	7.04	77.86	6.90	66.75	6.84
Kansas.....	54.57	14.51	60.47	7.17	65.69	5.78	67.66	2.80
Kentucky.....	68.41	13.04	72.44	12.35	70.63	12.82	74.54	13.03
Louisiana	99.09	27.77	99.00	28.75	98.92	29.22	99.01	28.32
Maine	51.23	7.86	46.74	6.18	53.17	6.77	60.54	7.27
Maryland.....	100.00	4.97	100.00	5.14	100.00	5.57	100.00	NA
Massachusetts.....	59.95	28.80	63.36	31.16	64.24	34.27	68.04	39.56
Michigan	100.00	NA	100.00	4.88	100.00	7.48	100.00	9.92
Minnesota	75.74	41.49	76.05	25.28	89.99	32.72	83.20	36.29
Mississippi	96.25	33.07	96.09	31.73	96.11	33.78	96.35	34.57
Missouri	63.49	8.91	71.47	8.51	72.25	10.53	77.64	12.31
Montana.....	72.77	0.90	66.13	1.37	68.12	1.83	75.26	2.25
Nebraska	61.50	7.15	64.98	13.28	59.16	13.95	60.53	13.55
Nevada	60.37	10.46	67.78	15.24	64.26	16.03	67.85	19.80
New Hampshire	58.94	3.33	63.82	6.55	69.21	6.84	77.20	6.48
New Jersey	27.78	15.93	37.76	13.84	38.51	14.06	49.90	15.83
New Mexico	64.62	9.24	58.57	6.28	58.19	5.48	60.73	4.53
New York	100.00	15.78	100.00	11.04	100.00	10.08	100.00	14.22
North Carolina.....	81.44	17.28	82.40	16.82	81.87	18.98	86.28	15.88
North Dakota.....	88.88	11.26	86.12	4.84	88.88	10.45	90.00	16.05
Ohio	100.00	1.36	100.00	1.03	100.00	1.25	100.00	1.68
Oklahoma	37.29	0.48	38.71	0.39	43.95	0.55	48.79	3.83
Oregon	97.85	31.35	98.00	30.10	97.96	30.15	98.47	30.96
Pennsylvania	100.00	5.67	100.00	5.25	100.00	5.82	100.00	6.68
Rhode Island.....	73.95	12.98	77.46	16.58	71.10	16.42	78.41	11.05
South Carolina	94.28	74.62	94.61	73.79	95.40	73.83	96.07	73.14
South Dakota	74.22	27.83	72.98	25.25	85.42	31.26	77.40	26.18
Tennessee	86.65	29.95	87.19	29.88	87.67	32.64	91.44	36.98
Texas	55.77	^R 57.63	53.00	^R 55.71	55.97	^R 56.59	66.47	^R 56.62
Utah	79.90	19.92	82.16	21.32	84.90	19.90	87.08	17.69
Vermont	100.00	72.45	100.00	71.77	100.00	74.64	100.00	78.30
Virginia.....	100.00	8.90	NA	15.62	100.00	14.75	100.00	18.25
Washington	83.13	11.37	84.62	12.14	84.80	12.12	88.66	13.34
West Virginia.....	31.65	24.86	34.07	22.36	49.53	18.48	57.70	14.64
Wisconsin	65.18	11.72	68.08	10.34	74.70	12.42	79.08	16.80
Wyoming	41.83	2.81	45.56	3.53	44.85	4.06	46.56	4.46
Total.....	73.25	^R24.05	75.73	^R23.28	77.38	^R23.79	81.23	^R23.37

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005						2004	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.68	15.83	82.95	17.84	81.41	17.10	81.99	20.03
Alaska.....	51.53	71.92	52.10	75.02	52.72	75.97	55.48	66.78
Arizona	93.26	43.37	93.31	47.70	94.22	46.95	93.89	55.15
Arkansas.....	81.82	5.63	85.53	6.30	84.89	5.55	80.30	5.67
California	71.76	4.72	71.16	6.49	71.59	5.45	71.17	5.25
Colorado.....	95.02	0.41	94.24	0.49	95.40	0.50	94.67	0.77
Connecticut.....	72.15	44.79	75.58	43.94	72.43	49.64	68.99	43.99
Delaware	85.18	14.53	86.31	13.02	88.36	9.31	81.56	11.71
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	23.34	--
Florida.....	100.00	2.41	100.00	2.58	100.00	1.89	41.18	3.39
Georgia.....	100.00	2.47	100.00	2.92	100.00	3.21	100.00	15.67
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.96	2.75	89.07	2.67	88.45	2.99	85.70	2.36
Illinois.....	43.87	10.16	43.58	11.19	46.26	12.23	40.58	9.04
Indiana.....	83.62	8.60	77.37	7.18	77.49	9.18	78.16	8.27
Iowa	82.39	8.73	83.94	8.57	86.42	10.57	78.33	8.42
Kansas.....	70.91	1.26	72.90	1.19	70.74	1.49	57.63	6.94
Kentucky.....	80.28	14.14	79.50	14.26	81.54	13.39	78.74	16.88
Louisiana	98.40	27.88	98.37	26.40	98.28	26.82	98.60	21.60
Maine	66.23	8.75	67.29	9.89	66.60	9.24	64.60	10.49
Maryland.....	100.00	11.47	100.00	11.65	100.00	11.42	100.00	6.49
Massachusetts.....	75.45	45.14	76.59	45.89	75.37	43.35	71.29	38.25
Michigan	100.00	14.76	100.00	15.86	100.00	13.38	65.58	10.75
Minnesota	95.90	44.75	92.88	37.91	92.29	33.37	94.17	41.02
Mississippi	96.91	33.64	97.10	34.32	NA	37.38	95.74	34.42
Missouri	79.77	14.65	83.07	16.44	81.11	18.00	77.39	13.99
Montana.....	82.56	2.17	82.94	2.94	84.60	3.05	76.04	1.59
Nebraska	67.41	18.40	68.17	14.72	66.18	18.19	63.52	16.22
Nevada	70.95	19.12	74.90	27.06	^R 80.52	25.97	67.87	16.48
New Hampshire	80.76	12.01	86.02	17.47	78.44	17.55	74.87	10.70
New Jersey	57.00	19.77	61.16	20.55	56.67	20.30	48.07	16.28
New Mexico	65.65	2.81	65.14	2.63	67.50	3.38	68.81	11.18
New York	100.00	17.28	100.00	16.78	100.00	16.83	100.00	10.68
North Carolina.....	88.03	19.51	90.57	27.00	89.10	17.28	88.98	29.11
North Dakota.....	93.67	19.18	93.83	18.48	95.13	27.06	92.62	51.14
Ohio	100.00	3.09	100.00	4.42	100.00	3.67	100.00	3.53
Oklahoma	55.96	1.31	59.30	1.70	63.81	1.83	61.40	1.62
Oregon.....	98.61	32.64	98.69	34.28	98.95	34.30	98.58	24.87
Pennsylvania	100.00	7.87	100.00	8.00	100.00	8.38	100.00	6.36
Rhode Island.....	74.96	16.03	77.31	14.84	72.09	17.97	73.29	15.70
South Carolina	96.08	73.76	96.68	74.60	96.48	74.29	96.41	77.77
South Dakota	87.51	33.52	85.62	27.45	88.86	28.21	82.34	28.15
Tennessee	92.11	34.71	93.64	30.94	93.55	30.49	92.19	40.52
Texas.....	63.83	^R 57.75	72.53	^R 57.85	72.59	^R 59.51	75.69	48.77
Utah	86.45	18.41	87.89	18.52	90.26	18.37	84.43	19.80
Vermont	100.00	82.86	100.00	86.53	100.00	83.80	100.00	78.26
Virginia.....	100.00	17.13	100.00	20.42	100.00	17.27	63.56	15.95
Washington	89.73	15.65	89.39	14.92	91.35	15.62	88.53	17.26
West Virginia.....	68.12	13.40	69.28	13.65	69.07	12.17	57.09	13.51
Wisconsin	81.25	19.92	82.35	19.57	83.58	20.27	79.95	18.76
Wyoming	47.24	5.72	47.28	4.94	49.24	NA	51.43	2.09
Total.....	83.20	^R24.01	83.72	^R23.64	^R83.45	^R24.25	77.97	23.60

^R Not applicable.

NA Not available.

R Revised data.

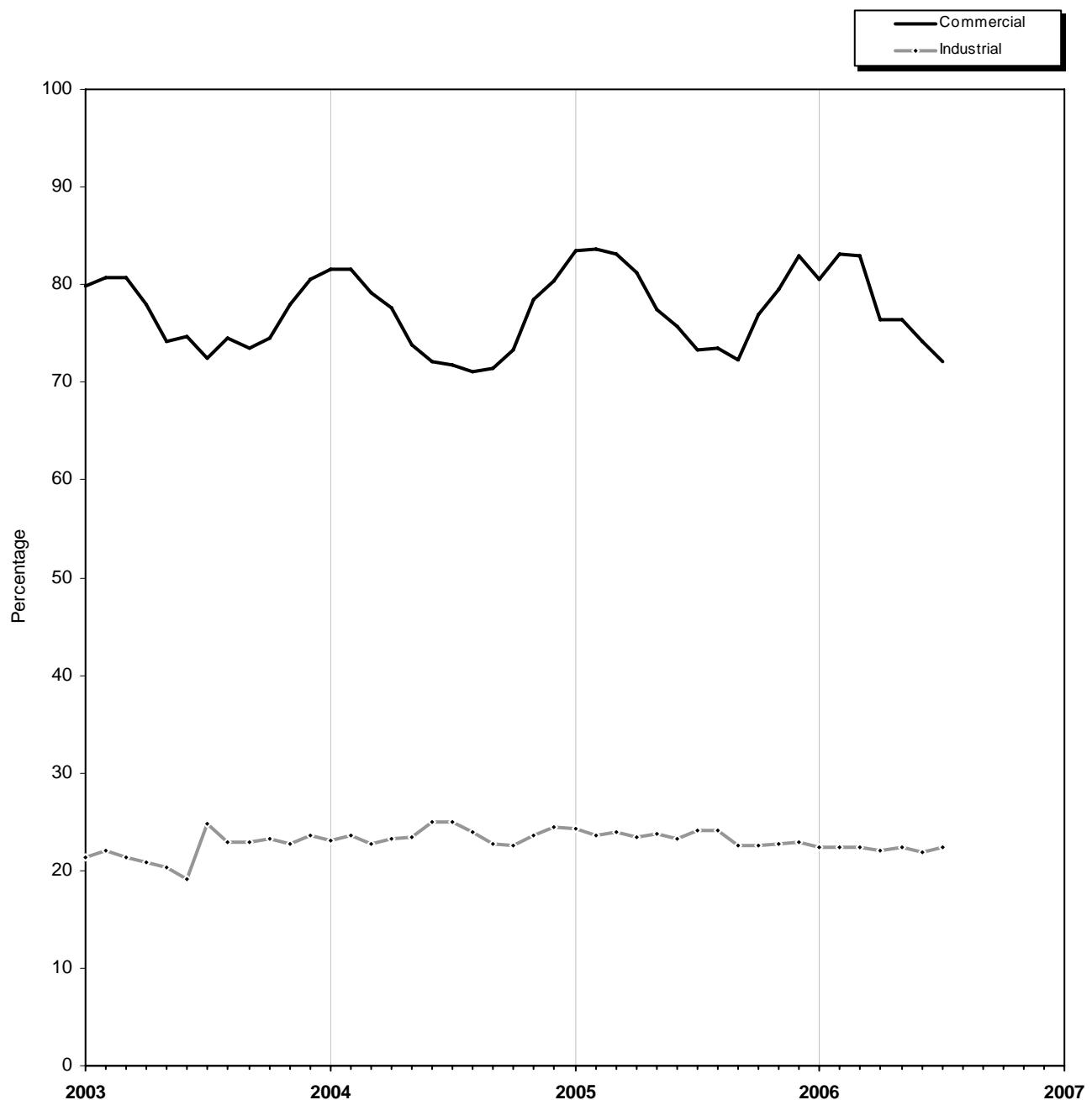
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the NGA.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the NGA. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{.i}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{.i}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{.i}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{.i}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Appendix C

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V_{jm} \right) \left(\frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R_{jm} \right) \left(\frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, July 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	256	204	340	472	NA	0.80	NA
Alaska	0	0	0	0	--	--	--
Arizona	1	3	0	3	0.01	0.01	--
Arkansas	1	6	7	9	0.01	0.01	0.10
California	285	74	114	316	0.14	0.14	0.15
Colorado	36	52	20	66	0.27	0.27	0.15
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	NA	NA	--	--	NA
District of Columbia	0	0	0	0	--	--	--
Florida	102	54	556	568	0.37	NA	NA
Georgia	23	326	807	870	NA	NA	0.73
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	1,234	332	1,683	2,112	0.75	NA	NA
Indiana	232	137	1,672	1,694	NA	NA	0.40
Iowa	109	15	169	202	0.98	0.66	0.74
Kansas	47	110	511	525	0.17	0.66	NA
Kentucky	117	246	454	530	NA	NA	NA
Louisiana	315	108	4,748	4,760	NA	0.68	0.02
Maine	NA	0	0	NA	NA	--	--
Maryland	1	1	26	26	0.02	0.06	1.05
Massachusetts	23	NA	123	NA	0.17	0.26	0.16
Michigan	249	816	2,203	2,362	0.50	0.35	NA
Minnesota	437	389	NA	NA	0.66	0.18	NA
Mississippi	94	144	230	287	0.97	0.24	NA
Missouri	11	21	455	456	0.26	0.18	0.17
Montana	1	2	0	2	0.41	0.24	--
Nebraska	32	28	796	797	0.51	0.35	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	NA	NA	NA	NA	NA	NA	NA
New York	529	261	689	907	0.20	0.05	0.82
North Carolina	45	36	80	98	0.36	0.34	0.89
North Dakota	0	0	0	0	--	--	--
Ohio	122	296	2,039	2,064	0.67	0.54	NA
Oklahoma	134	291	379	497	NA	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	11	7	89	90	0.03	0.05	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	17	72	133	152	NA	0.16	0.17
South Dakota	0	0	0	0	--	--	--
Tennessee	79	253	373	457	NA	0.42	0.54
Texas	640	749	18,292	18,319	0.69	NA	0.03
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	110	112	541	563	0.57	0.95	0.60
Washington	0	0	0	0	--	--	--
West Virginia	NA	NA	NA	NA	NA	NA	NA
Wisconsin	171	274	NA	NA	0.80	0.36	0.07
Wyoming	6	32	102	107	0.04	0.82	2.33
Total	1,702	1,514	19,407	19,541	0.17	0.40	0.20

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.