

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	^E 1,599	5	311	713	^R -73	^R 2,555
February	^E 1,460	6	264	429	68	2,227
March	^E 1,605	7	282	284	11	2,188
April	^E 1,544	6	^R 270	-216	^R 114	^R 1,718
May	^E 1,574	5	273	-384	48	1,516
June	^E 1,545	6	265	-323	32	1,525
July	^E 1,559	6	329	-256	39	1,677
August	^E 1,565	6	298	-214	28	1,683
September	^E 1,354	5	301	-272	22	1,411
October	^E 1,432	6	326	-266	-81	1,417
November	^E 1,470	6	314	2	-144	1,649
December	^E 1,537	7	364	552	-154	2,306
Total	^E 18,244	70	3,598	50	-91	^R 21,871
2006						
January	^E 1,570	6	307	264	^R -3	^R 2,144
February	^E 1,411	7	264	485	^R -48	^R 2,119
March	^E 1,576	^E 7	285	200	52	2,120
April	^{RE} 1,533	^E 5	^{RE} 278	-254	^R 125	^R 1,686
May	^E 1,609	^E 4	^{RE} 285	-368	^R 19	^R 1,548
June	^E 1,509	^E 5	^E 274	-311	^E 25	1,503
2006 YTD	^E 9,209	^E 34	^E 1,692	16	^E 169	11,121
2005 YTD	^E 9,326	34	1,666	504	200	11,729
2004 YTD	9,423	35	1,647	551	451	12,106

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.