

Natural Gas Monthly

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly (NGM)* is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

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Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through June 2006, although electric power prices are available through April 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "[Natural Gas](#)" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January	2,068	326	48	7	1,686	79	1,607
February	1,925	311	45	7	1,563	74	1,489
March	2,086	329	47	8	1,702	80	1,621
April	1,999	305	46	8	1,639	77	1,562
May	2,010	285	48	8	1,670	79	1,592
June	1,968	285	47	8	1,628	77	1,551
July	2,022	287	48	9	1,679	79	1,600
August	2,027	297	50	8	1,672	79	1,593
September	1,909	299	47	8	1,556	73	1,482
October	2,024	325	49	9	1,641	77	1,564
November	1,980	322	49	9	1,600	75	1,525
December	2,038	333	49	8	1,648	78	1,571
Total	24,055	3,702	572	98	19,684	927	18,757
2005							
January	^E 2,070	^E 330	^E 54	^E 8	^E 1,678	^E 79	^E 1,599
February	^E 1,890	^E 302	^E 49	^E 7	^E 1,532	^E 72	^E 1,460
March	^E 2,080	^E 333	^E 54	^E 8	^E 1,684	^E 79	^E 1,605
April	^E 1,982	^E 302	^E 51	^E 8	^E 1,621	^E 76	^E 1,544
May	^E 2,024	^E 311	^E 54	^E 8	^E 1,651	^E 78	^E 1,574
June	^E 1,958	^E 277	^E 52	^E 8	^E 1,621	^E 76	^E 1,545
July	^E 1,973	^E 275	^E 54	^E 8	^E 1,636	^E 77	^E 1,559
August	^E 1,992	^E 285	^E 55	^E 8	^E 1,643	^E 77	^E 1,565
September	^E 1,763	^E 283	^E 50	^E 8	^E 1,421	^E 67	^E 1,354
October	^E 1,873	^E 311	^E 52	^E 7	^E 1,503	^E 71	^E 1,432
November	^E 1,928	^E 324	^E 53	^E 8	^E 1,543	^E 73	^E 1,470
December	^E 1,985	^E 311	^E 53	^E 8	^E 1,613	^E 76	^E 1,537
Total	^E23,518	^E3,644	^E632	^E98	^E19,145	^E901	^E18,244
2006							
January	^E 2,022	^E 313	^E 54	^E 8	^E 1,648	^E 78	^E 1,570
February	^E 1,821	^E 284	^E 48	^E 8	^E 1,481	^E 70	^E 1,411
March	^E 2,036	^E 314	^E 59	^E 9	^E 1,654	^E 78	^E 1,576
April	^{RE} 1,979	^{RE} 308	^{RE} 54	^{RE} 9	^{RE} 1,609	^{RE} 76	^{RE} 1,533
May	^E 2,076	^E 322	^E 57	^E 9	^E 1,688	^E 79	^E 1,609
June	^E 1,949	^E 302	^E 54	^E 9	^E 1,584	^E 75	^E 1,509
2006 YTD	^E11,884	^E1,843	^E326	^E51	^E9,664	^E455	^E9,209
2005 YTD	^E12,004	^E1,854	^E315	^E49	^E9,787	^E461	^E9,326
2004 YTD	12,055	1,840	281	46	9,888	465	9,423

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	^E 1,599	5	311	713	^R -73	^R 2,555
February	^E 1,460	6	264	429	68	2,227
March	^E 1,605	7	282	284	11	2,188
April	^E 1,544	6	^R 270	-216	^R 114	^R 1,718
May	^E 1,574	5	273	-384	48	1,516
June	^E 1,545	6	265	-323	32	1,525
July	^E 1,559	6	329	-256	39	1,677
August	^E 1,565	6	298	-214	28	1,683
September	^E 1,354	5	301	-272	22	1,411
October	^E 1,432	6	326	-266	-81	1,417
November	^E 1,470	6	314	2	-144	1,649
December	^E 1,537	7	364	552	-154	2,306
Total	^E 18,244	70	3,598	50	-91	^R 21,871
2006						
January	^E 1,570	6	307	264	^R -3	^R 2,144
February	^E 1,411	7	264	485	^R -48	^R 2,119
March	^E 1,576	^E 7	285	200	52	2,120
April	^{RE} 1,533	^E 5	^{RE} 278	-254	^R 125	^R 1,686
May	^E 1,609	^E 4	^{RE} 285	-368	^R 19	^R 1,548
June	^E 1,509	^E 5	^E 274	-311	^E 25	1,503
2006 YTD	^E 9,209	^E 34	^E 1,692	16	^E 169	11,121
2005 YTD	^E 9,326	34	1,666	504	200	11,729
2004 YTD	9,423	35	1,647	551	451	12,106

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

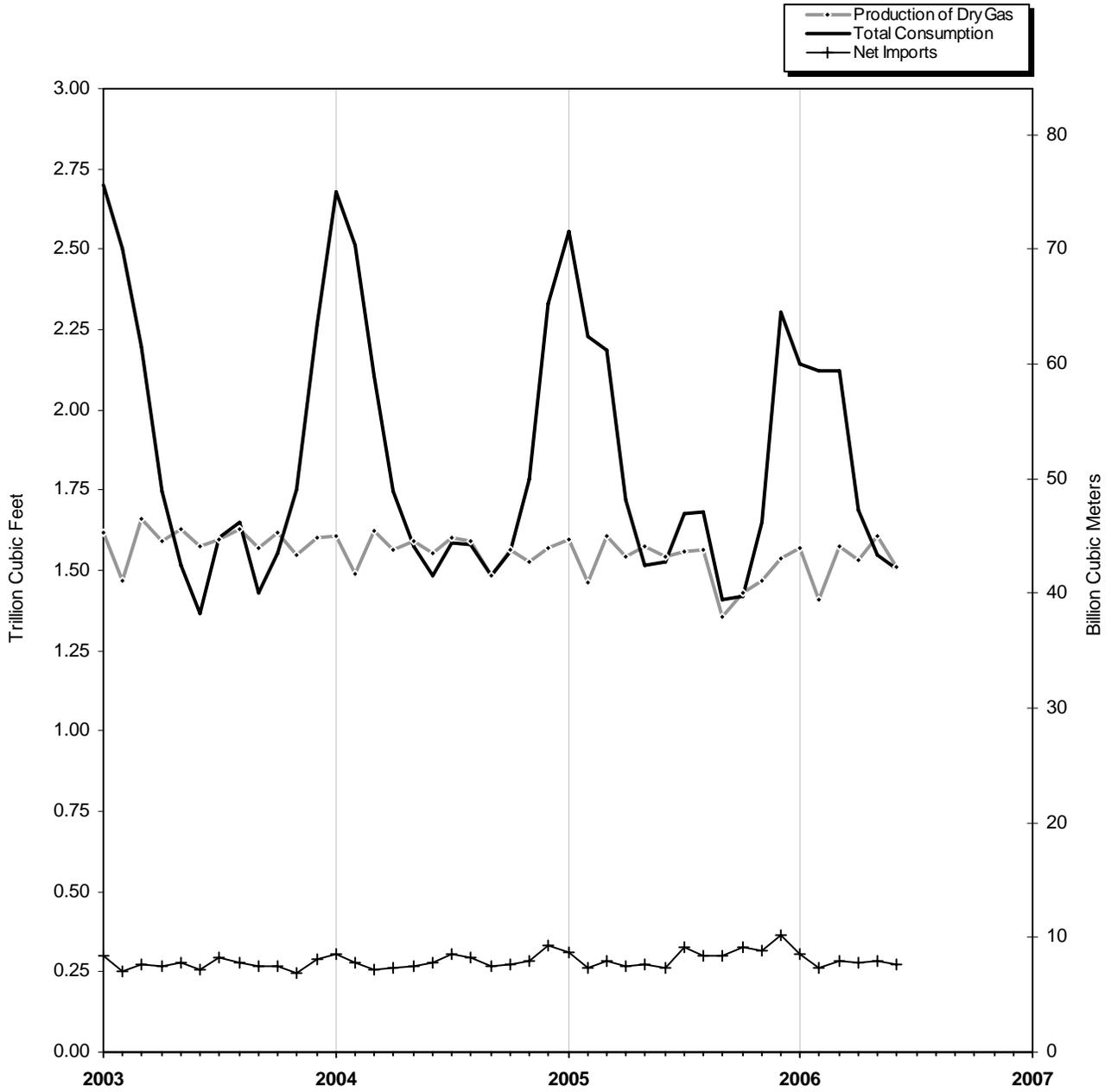
^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Table 3. Natural Gas Consumption in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004									
January	94	69	966	509	679	361	2	2,517	2,680
February	87	65	860	479	648	373	2	2,362	2,514
March	95	54	592	358	626	375	2	1,954	2,103
April	91	44	380	254	586	389	2	1,611	1,747
May	93	40	214	174	568	485	2	1,443	1,575
June	91	37	146	139	563	508	2	1,358	1,486
July	94	40	126	129	570	626	2	1,454	1,587
August	93	40	121	129	583	612	2	1,447	1,580
September	87	37	126	133	569	529	2	1,359	1,483
October	92	39	217	176	593	440	2	1,428	1,559
November	89	45	409	257	606	376	2	1,650	1,785
December	92	60	728	403	660	387	2	2,179	2,331
Total	1,098	572	4,885	3,142	7,251	5,463	21	20,760	22,430
2005									
January	^E 94	65	894	474	^R 642	384	2	^R 2,396	^R 2,555
February	^E 85	57	759	418	580	326	2	2,085	2,227
March	^E 94	56	677	383	596	381	2	2,039	2,188
April	^E 90	44	384	^R 246	560	392	2	^R 1,584	^R 1,718
May	^E 92	39	249	178	537	419	2	1,385	1,516
June	^E 90	39	152	140	515	587	2	1,396	1,525
July	^E 91	43	126	130	519	766	2	1,543	1,677
August	^E 92	43	116	^R 128	521	781	2	^R 1,548	1,683
September	^E 79	36	119	131	474	570	2	1,296	1,411
October	^E 84	36	203	166	500	425	2	1,297	1,417
November	^E 86	42	387	245	521	366	2	1,521	1,649
December	^E 90	59	772	420	564	399	2	2,158	2,306
Total	^E 1,068	558	4,838	3,059	^R 6,529	5,797	22	^R 20,246	^R 21,871
2006									
January	^E 92	55	714	405	^R 569	308	2	^R 1,998	^R 2,144
February	^E 83	54	702	^R 397	545	337	2	^R 1,983	^R 2,119
March	^E 92	54	628	360	575	409	2	1,974	2,120
April	^{RE} 90	43	^R 363	233	528	428	2	1,553	^R 1,686
May	^E 94	^R 39	208	^R 167	518	^R 519	2	^R 1,414	^R 1,548
June	^E 88	38	146	141	501	^E 587	2	^E 1,377	1,503
2006 YTD^c	^E 539	284	2,760	1,702	3,237	^E 2,587	12	^E 10,298	11,121
2005 YTD^c	^E 546	299	3,115	1,839	3,430	2,489	11	10,884	11,729
2004 YTD^c	552	310	3,158	1,914	3,670	2,492	10	11,244	12,106

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

^E Estimated data.

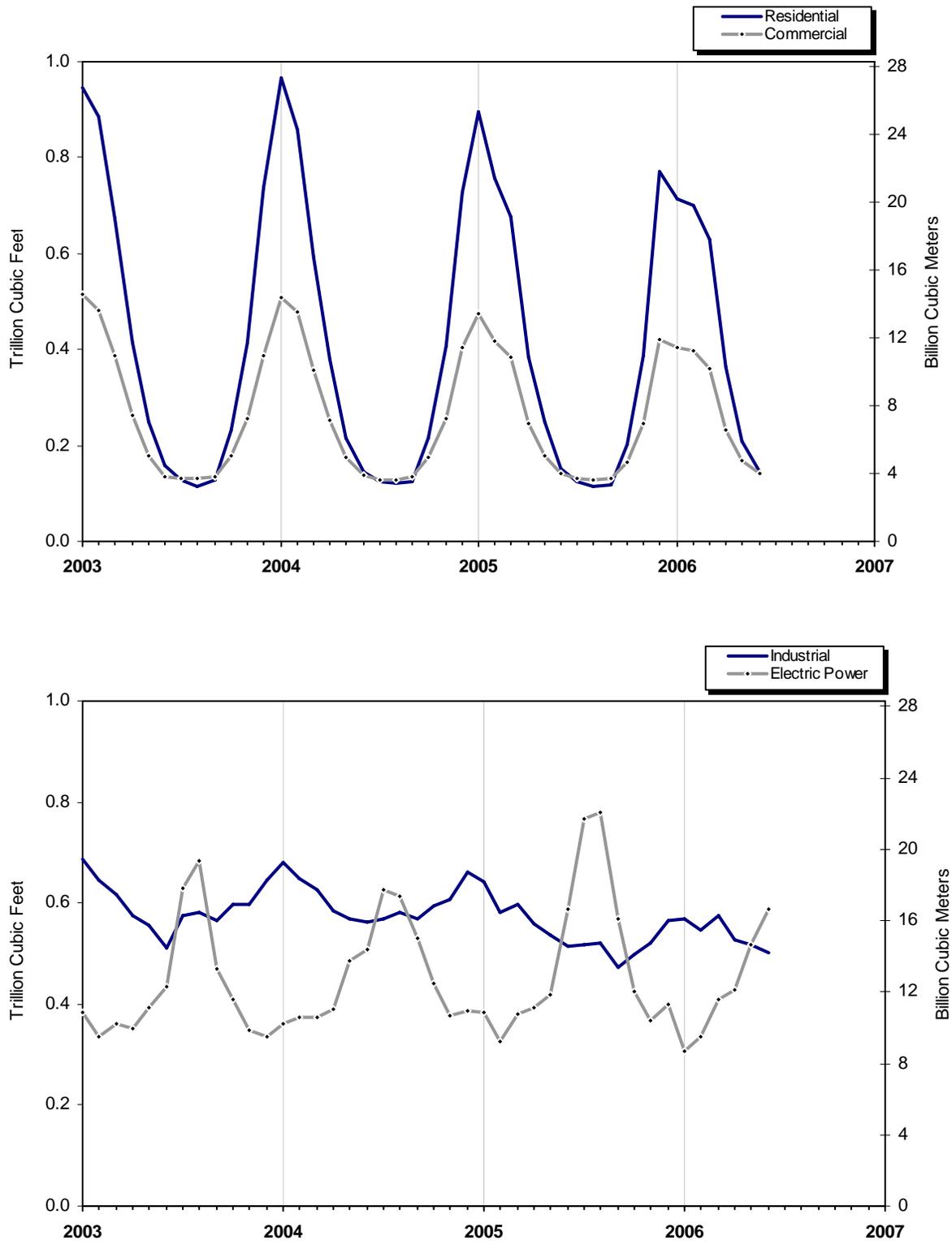
^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

Sources: 2001-2004: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2001-2006
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2001 Annual Average	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61
2002 Annual Average	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68
2003 Annual Average	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004								
January	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37
February	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76
March	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50
April	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74
May	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30
June	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52
July	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24
August	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97
September	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39
October	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05
November	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71
December	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88
Annual Average	5.46	6.65	10.75	9.41	77.97	6.56	23.60	6.11
2005								
January	^E 5.52	7.05	11.00	10.17	83.40	6.97	^R 24.21	6.61
February	^E 5.59	7.09	10.98	9.96	83.72	7.09	23.53	6.41
March	^E 5.98	7.24	10.95	10.07	83.20	7.05	24.03	6.82
April	^E 6.44	7.79	11.98	10.41	^R 81.23	7.66	23.30	7.25
May	^E 6.02	7.50	12.83	10.55	77.38	7.12	23.85	6.81
June	^E 6.15	7.29	13.88	10.48	75.73	6.84	23.49	7.07
July	^E 6.69	7.68	14.96	10.83	73.25	7.35	24.17	7.55
August	^E 7.68	8.21	15.62	11.39	^R 73.51	7.93	24.24	8.59
September	^E 9.50	10.26	16.66	13.01	72.30	10.12	22.81	10.94
October	^E 10.97	12.17	16.53	14.60	76.93	11.91	23.19	11.88
November	^E 9.54	11.48	15.82	15.10	79.65	11.96	23.55	9.82
December	^E 10.02	10.75	14.71	14.26	82.92	10.96	23.51	11.33
Annual Average	^E 7.51	8.64	12.81	11.56	^R 80.51	8.49	23.68	8.45
2006								
January	^E 8.66	10.64	14.92	^R 14.26	^R 80.54	^R 10.83	^R 22.87	9.09
February	^E 7.28	^R 9.19	13.99	13.11	83.24	9.34	22.40	7.99
March	^E 6.52	8.72	13.10	12.11	82.92	8.23	22.68	7.34
April	^E 6.59	^R 8.07	13.26	11.64	^R 76.57	7.92	22.32	7.28
May	^E 6.19	^R 7.84	14.37	11.77	^R 76.36	7.65	22.51	NA
June	^E 5.80	7.16	14.95	11.26	74.25	6.87	22.08	NA
2006 YTD^d	^E 6.84	8.98	14.01	12.71	80.20	8.53	22.48	7.83
2005 YTD^d	^E 5.95	7.26	11.39	10.19	81.98	7.12	23.75	6.79
2004 YTD^d	5.27	6.40	10.19	9.09	79.20	6.45	23.50	5.84

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

^E Estimated data.

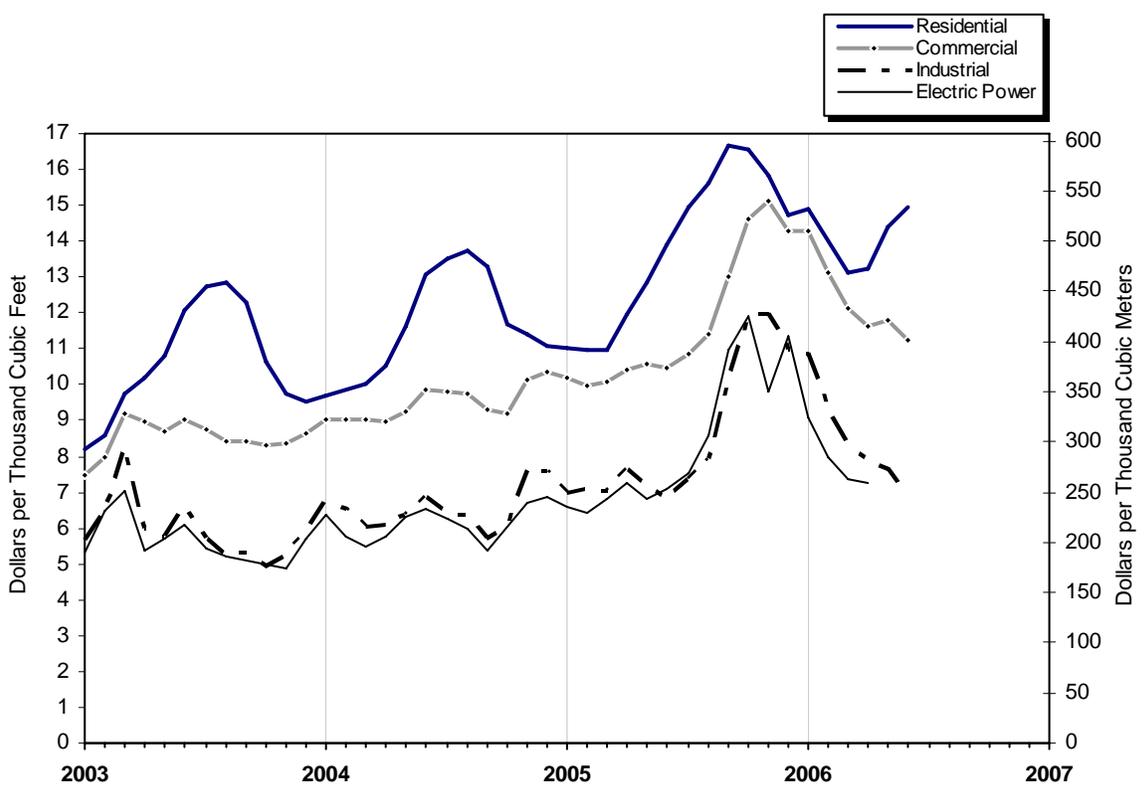
^{NA} Not available.

^R Revised data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

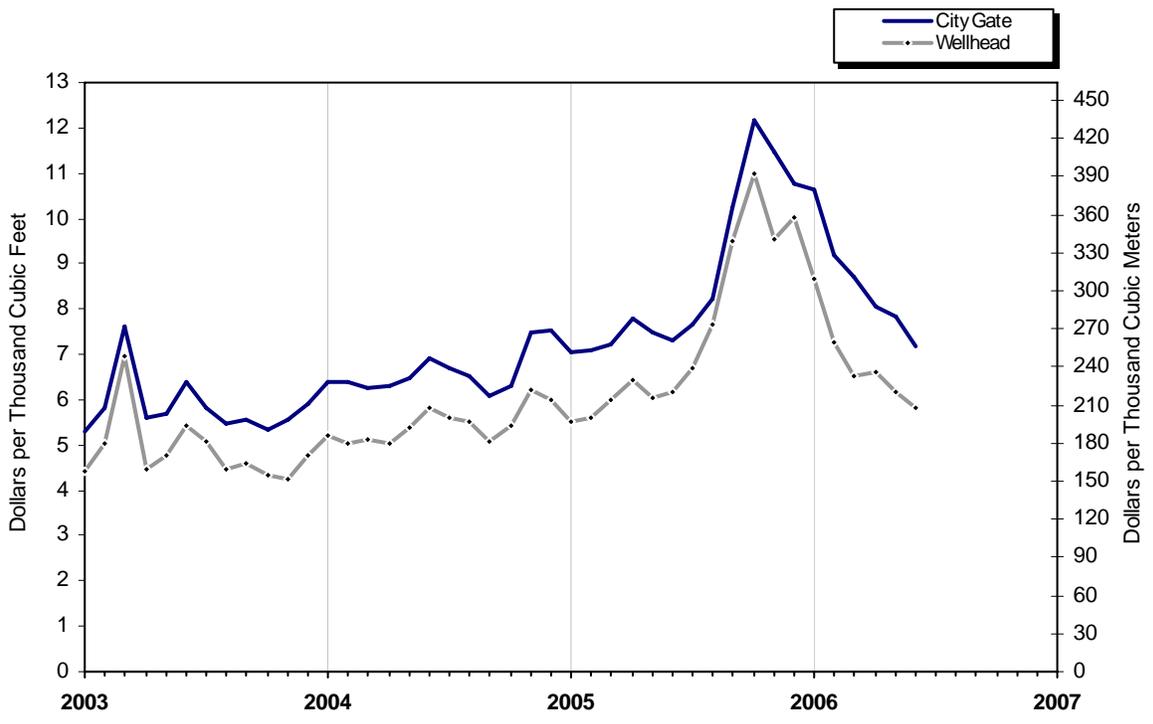
Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	^E 1,736,306	1,797,948	1,753,879	^E 265,116	^{RE} 277,553	^{RE} 272,538
Mexico	2,526	557	0	0	0	0
Total Pipeline Imports	^E 1,738,832	1,798,505	1,753,879	^E 265,116	^{RE} 277,553	^{RE} 272,538
LNG						
Algeria.....	14,421	52,522	55,131	2,808	0	2,804
Australia.....	0	0	5,863	0	0	0
Brunei	0	0	0	0	0	0
Egypt	55,950	5,719	0	14,334	19,826	13,560
Indonesia	0	0	0	0	0	0
Malaysia.....	0	5,610	2,667	0	0	0
Nigeria	21,168	2,681	2,983	5,996	3,100	5,991
Oman.....	0	2,464	6,244	0	0	0
Qatar.....	0	2,986	5,924	0	0	0
Trinidad/Tobago.....	207,660	241,844	227,505	38,568	44,346	36,437
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	1,500	0	0	0
Total LNG Imports	299,200	313,825	307,818	61,705	67,271	58,792
Total Imports	^E 2,038,031	2,112,330	2,061,697	^E 326,821	^{RE} 344,824	^{RE} 331,330
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.40	5.62	NA	NA	NA
Mexico	7.07	6.49	--	--	--	--
Total Pipeline Imports	NA	6.40	5.62	NA	NA	NA
LNG						
Algeria.....	NA	6.63	5.75	NA	--	NA
Australia.....	--	--	6.27	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	7.23	--	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia.....	--	5.97	4.91	--	--	--
Nigeria	NA	7.44	6.38	NA	NA	NA
Oman.....	--	5.72	5.68	--	--	--
Qatar.....	--	5.97	5.74	--	--	--
Trinidad/Tobago.....	NA	6.41	5.60	NA	NA	NA
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	5.52	--	--	--
Total LNG Imports	NA	6.45	5.64	NA	NA	NA
Total Imports	NA	6.41	5.62	NA	NA	NA
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	^E 154,660	246,460	208,701	^E 14,498	^{RE} 22,438	^E 15,619
Mexico	^E 157,829	170,074	178,993	^E 32,281	^E 32,281	^E 32,281
Total Pipeline Exports	^E 312,489	416,533	387,694	^E 46,779	^{RE} 54,719	^E 47,900
LNG						
Japan.....	33,439	29,791	27,022	5,603	5,575	5,570
Mexico	NA	157	206	NA	NA	NA
Total LNG Exports	33,466	29,947	27,228	5,603	5,575	5,570
Total Exports	^E 345,955	446,481	414,922	^E 52,382	^{RE} 60,294	^E 53,470
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.73	6.04	NA	NA	NA
Mexico	NA	6.41	5.78	NA	NA	NA
Total Pipeline Exports	NA	6.60	5.92	NA	NA	NA
LNG						
Japan.....	NA	5.29	4.63	NA	NA	NA
Mexico	NA	11.04	6.76	NA	NA	NA
Total LNG Exports	NA	5.32	4.64	NA	NA	NA
Total Exports	NA	6.51	5.84	NA	NA	NA
Net Imports - Volume	^E 1,692,077	1,665,849	1,646,775	^E 274,439	^{RE} 284,530	^{RE} 277,860

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006			2005		
	March	February	January	Total	December	November
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	316,315	283,360	321,424	^R 3,686,208	^R 354,623	^R 298,590
Mexico.....	691	486	1,349	9,320	3,844	2,689
Total Pipeline Imports.....	317,006	283,846	322,773	^R3,695,528	^R358,467	^R301,279
LNG						
Algeria.....	3,019	2,802	2,988	97,157	8,630	8,954
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	0	5,261	2,970	72,540	11,263	18,945
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	8,719	0	0
Nigeria.....	0	3,053	3,028	8,149	0	0
Oman.....	0	0	0	2,464	0	0
Qatar.....	0	0	0	2,986	0	0
Trinidad/Tobago.....	30,209	27,620	30,480	439,246	31,394	30,077
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	33,228	38,737	39,466	631,260	51,288	57,977
Total Imports.....	350,234	322,583	362,239	^R4,326,789	^R409,755	^R359,256
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	6.95	7.89	10.07	^R 8.10	^R 11.00	11.11
Mexico.....	6.11	7.33	7.46	8.46	8.80	7.16
Total Pipeline Imports.....	6.95	7.89	10.06	^R8.10	^R10.98	11.07
LNG						
Algeria.....	7.63	9.13	13.69	8.86	12.27	14.29
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	--	8.11	8.31	10.88	11.06	12.89
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	9.00	--	--
Nigeria.....	--	8.66	11.94	10.11	--	--
Oman.....	--	--	--	5.72	--	--
Qatar.....	--	--	--	5.97	--	--
Trinidad/Tobago.....	7.54	8.45	10.35	7.68	9.76	^R 11.81
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	7.55	8.47	10.57	8.26	10.47	12.54
Total Imports.....	7.01	7.96	10.11	^R8.13	^R10.91	11.31
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	37,407	32,718	31,979	358,280	22,828	20,488
Mexico.....	22,474	20,469	18,043	304,954	16,863	18,884
Total Pipeline Exports.....	59,881	53,188	50,022	663,234	39,691	39,373
LNG						
Japan.....	5,556	5,563	5,572	65,124	5,568	5,574
Mexico.....	5	15	7	242	13	17
Total LNG Exports.....	5,561	5,578	5,579	65,367	5,581	5,591
Total Exports.....	65,442	58,766	55,600	728,601	45,272	44,964
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	7.18	8.36	10.74	7.80	11.13	12.23
Mexico.....	6.43	7.19	8.48	^R 7.74	11.15	9.45
Total Pipeline Exports.....	6.90	7.91	9.92	^R7.77	11.14	10.90
LNG						
Japan.....	6.33	6.52	6.70	5.77	6.66	6.38
Mexico.....	15.37	14.58	19.67	11.87	^R 16.07	13.93
Total LNG Exports.....	6.34	6.54	6.72	5.79	6.68	6.40
Total Exports.....	6.85	7.78	9.60	^R7.59	10.59	10.34
Net Imports - Volume.....	284,792	263,817	306,639	^R3,598,188	^R364,482	^R314,292

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	October	September	August	July	June	May
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R306,361	R291,815	R305,930	R330,941	R263,844	R279,574
Mexico.....	906	1,055	0	269	0	197
Total Pipeline Imports.....	R307,267	R292,869	R305,930	R331,210	R263,844	R279,771
LNG						
Algeria.....	11,837	6,016	3,170	6,028	12,007	11,420
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	8,523	11,036	11,127	5,926	2,865	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	3,109	0	0	0	0	0
Nigeria.....	2,895	0	2,574	0	0	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	33,212	34,772	26,759	41,187	41,505	41,207
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	59,576	51,824	43,630	53,141	56,377	52,628
Total Imports.....	R366,843	R344,693	R349,561	R384,352	R320,221	R332,399
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	R11.96	9.97	7.51	6.82	R6.34	R6.56
Mexico.....	10.87	9.99	--	6.69	--	6.21
Total Pipeline Imports.....	R11.96	9.97	7.51	6.82	R6.34	R6.56
LNG						
Algeria.....	12.84	10.20	7.70	6.78	R6.28	6.81
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	13.97	11.42	R8.48	6.67	7.43	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	14.47	--	--	--	--	--
Nigeria.....	11.69	--	11.11	--	--	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	11.30	R9.34	R6.60	6.93	R6.32	R6.63
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	12.17	9.88	7.43	6.88	R6.37	R6.67
Total Imports.....	R11.99	R9.95	7.50	6.83	6.35	R6.58
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	15,169	16,123	19,254	17,957	18,392	28,465
Mexico.....	20,265	22,110	27,137	29,622	32,648	26,725
Total Pipeline Exports.....	35,433	38,233	46,391	47,579	51,041	55,190
LNG						
Japan.....	5,574	5,577	5,587	7,454	3,744	3,734
Mexico.....	18	15	9	14	22	20
Total LNG Exports.....	5,592	5,591	5,596	7,468	3,766	3,754
Total Exports.....	41,025	43,824	51,987	55,048	54,807	58,944
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	12.21	10.25	R7.85	7.18	6.48	R7.20
Mexico.....	11.52	10.26	8.36	7.33	R6.79	R6.46
Total Pipeline Exports.....	11.82	10.26	8.15	7.27	R6.68	R6.84
LNG						
Japan.....	6.22	5.95	6.07	5.88	5.46	5.35
Mexico.....	11.09	13.28	13.82	13.03	11.29	11.71
Total LNG Exports.....	6.24	5.97	6.08	5.89	5.49	5.38
Total Exports.....	R11.06	9.71	7.93	7.09	R6.60	R6.75
Net Imports - Volume.....	R325,818	R300,869	R297,574	R329,304	R265,414	R273,455

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005				2004	
	April	March	February	January	Total	December
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R277,412	R331,626	R300,466	R345,026	3,606,543	349,489
Mexico.....	80	280	0	0	0	0
Total Pipeline Imports.....	R277,492	R331,906	R300,466	R345,026	3,606,543	349,489
LNG						
Algeria.....	9,004	2,817	11,309	5,964	120,343	13,986
Australia.....	0	0	0	0	14,990	3,143
Brunei.....	0	0	0	0	0	0
Egypt.....	2,854	0	0	0	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	2,624	0	2,986	19,999	0
Nigeria.....	0	0	0	2,681	11,818	2,986
Oman.....	0	0	0	2,464	9,412	0
Qatar.....	0	0	2,986	0	11,854	0
Trinidad/Tobago.....	35,709	40,444	39,244	43,735	462,100	43,523
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	1,500	0
Total LNG Imports.....	47,567	45,885	53,538	57,829	652,015	63,638
Total Imports.....	R325,059	R377,791	R354,004	R402,855	4,258,558	413,128
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	6.93	6.26	R6.11	6.30	5.80	6.91
Mexico.....	6.54	6.68	--	--	--	--
Total Pipeline Imports.....	6.93	6.26	R6.11	6.30	5.80	6.91
LNG						
Algeria.....	7.04	6.16	6.67	6.50	5.82	7.40
Australia.....	--	--	--	--	6.47	7.57
Brunei.....	--	--	--	--	--	--
Egypt.....	7.02	--	--	--	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	6.67	--	5.35	4.93	--
Nigeria.....	--	--	--	7.44	6.20	7.95
Oman.....	--	--	--	5.72	5.59	--
Qatar.....	--	--	5.97	--	5.68	--
Trinidad/Tobago.....	6.87	6.14	6.27	R6.29	5.84	7.03
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	5.52	--
Total LNG Imports.....	6.91	6.17	6.34	R6.29	5.82	7.18
Total Imports.....	R6.92	6.25	6.14	6.30	5.81	6.96
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	29,221	64,725	52,597	53,059	394,585	42,774
Mexico.....	20,662	25,909	31,390	32,740	397,086	34,277
Total Pipeline Exports.....	49,883	90,634	83,987	85,799	791,671	77,051
LNG						
Japan.....	5,630	5,559	5,560	5,565	62,099	5,563
Mexico.....	26	27	30	32	368	36
Total LNG Exports.....	5,655	5,586	5,589	5,597	62,467	5,599
Total Exports.....	55,538	96,220	89,576	91,395	854,138	82,649
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	7.46	R6.72	6.45	6.44	6.47	7.83
Mexico.....	7.00	6.53	5.95	5.97	5.89	6.75
Total Pipeline Exports.....	7.27	6.67	6.26	6.26	6.18	7.35
LNG						
Japan.....	5.16	5.23	5.37	5.23	4.94	5.37
Mexico.....	11.14	10.68	R10.93	10.80	8.19	10.48
Total LNG Exports.....	5.19	5.26	5.40	R5.27	4.96	5.40
Total Exports.....	7.06	6.59	6.21	6.20	6.09	7.22
Net Imports - Volume.....	R269,521	R281,571	R264,428	R311,459	3,404,421	330,479

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	^R 3,686,208
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	^R 3,695,528
LNG					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei.....	0	2,401	0	0	0
Egypt.....	0	0	0	0	72,540
Indonesia.....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria.....	37,966	8,123	50,067	11,818	8,149
Oman.....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago.....	98,009	151,104	378,069	462,100	439,246
United Arab Emirates.....	0	0	0	0	0
Other.....	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	631,260
Total Imports.....	3,976,939	4,015,463	3,943,749	4,258,558	^R 4,326,789
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada.....	4.43	3.13	5.23	5.80	^R 8.10
Mexico.....	5.00	2.36	--	--	8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	^R 8.10
LNG					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei.....	--	3.25	--	--	--
Egypt.....	--	--	--	--	10.88
Indonesia.....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria.....	5.56	3.21	4.66	6.20	10.11
Oman.....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago.....	4.14	3.40	4.74	5.84	7.68
United Arab Emirates.....	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	8.26
Total Imports.....	4.43	3.15	5.17	5.81	^R 8.13
Exports					
Volume (million cubic feet)					
Pipeline					
Canada.....	166,690	189,313	270,988	394,585	358,280
Mexico.....	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports.....	307,060	452,391	613,848	791,671	663,234
LNG					
Japan.....	65,753	63,439	65,698	62,099	65,124
Mexico.....	465	403	376	368	242
Total LNG Exports.....	66,218	63,842	66,075	62,467	65,367
Total Exports.....	373,278	516,233	679,922	854,138	728,601
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada.....	3.97	3.35	6.03	6.47	7.80
Mexico.....	4.34	3.30	5.36	5.89	^R 7.74
Total Pipeline Exports.....	4.14	3.32	5.66	6.18	^R 7.77
LNG					
Japan.....	4.39	4.07	4.47	4.94	5.77
Mexico.....	5.82	5.82	5.82	8.19	11.87
Total LNG Exports.....	4.40	4.08	4.47	4.96	5.79
Total Exports.....	4.19	3.41	5.54	6.09	^R 7.59
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	^R 3,598,188

^a Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^R Revised data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003 Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January	27,955	43,323	46	28,239	93,215	268	34,707
February	25,818	39,339	45	25,595	85,444	270	30,943
March	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May	27,627	33,417	22	27,814	91,580	278	34,445
June	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October	26,409	40,626	20	25,807	92,094	227	32,381
November	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January	26,402	43,660	20	26,521	91,711	332	32,341
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May	25,761	37,648	24	26,243	92,253	280	30,408
June	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	23,430	38,921	19	26,926	91,963	200	29,182
October	25,704	41,683	19	27,681	89,360	201	30,960
November	24,732	42,065	17	26,838	93,854	192	30,278
December	25,427	42,895	18	27,045	90,799	176	30,226
Total	296,507	488,341	237	319,620	1,098,115	2,615	365,361
2006							
January	24,817	45,079	24	26,176	95,266	160	30,371
February	^R 22,540	39,153	44	24,655	^E 86,753	157	27,334
March	^R 24,742	42,439	52	28,048	^E 95,254	183	30,215
April	^E 23,028	40,746	61	26,704	^E 91,642	180	29,478
2006 YTD	^E 95,127	167,417	181	105,584	^E 368,915	680	117,398
2005 YTD	98,922	168,290	80	105,552	358,261	1,121	125,335
2004 YTD	108,489	164,676	162	108,265	359,427	1,138	133,601

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003 Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	1,357,366	259,681	145,692	96,762	1,632,539	55,009	1,663,148
2005							
January	^E 112,257	20,132	15,552	8,888	139,841	4,527	^E 138,989
February	^E 104,472	17,354	10,580	8,194	124,717	4,121	^E 128,351
March	^E 118,733	27,114	12,743	8,956	135,062	4,668	^E 142,103
April	^E 110,225	14,114	12,049	8,515	133,537	4,236	^E 137,967
May	^E 116,285	16,590	12,363	8,831	137,434	4,442	^E 139,914
June	^E 113,614	29,940	12,409	8,567	130,292	4,241	^E 137,817
July	^E 114,643	20,201	12,791	8,849	136,299	4,338	^E 142,120
August	^E 109,779	23,977	11,833	9,021	136,808	4,340	^E 143,521
September	^E 85,544	21,639	13,509	8,956	132,612	4,196	^E 140,085
October	^E 96,069	21,706	14,879	9,459	139,055	4,470	^E 145,926
November	^E 103,705	^E 23,250	13,100	9,417	131,266	4,256	^E 139,578
December	^E 110,144	^E 24,100	^E 13,778	9,666	131,802	4,431	^E 142,321
Total	^E 1,295,470	^E 260,117	^E 155,587	107,318	1,608,726	52,268	^E 1,678,692
2006							
January	^E 114,370	^E 19,109	13,207	9,588	134,861	4,362	^E 145,155
February	^E 104,986	^E 11,697	12,785	8,562	119,696	^E 3,949	^E 132,417
March	^E 119,528	^E 26,684	12,674	9,449	132,783	^E 4,369	^E 147,005
April	^E 116,243	24,633	14,239	8,881	^E 128,301	^E 4,106	^E 142,114
2006 YTD	^E 455,127	^E 82,122	52,905	36,478	^E 515,641	^E 16,786	^E 566,691
2005 YTD	^E 445,687	78,713	50,924	34,553	533,158	17,553	^E 547,410
2004 YTD	438,529	83,880	50,167	30,660	534,309	18,913	545,128

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003 Total	731	5,243,567	268,058	1,539,318	884,232	4,406,450	19,974,360
2004							
January	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	467	5,067,315	277,969	1,592,203	973,061	3,975,215	19,684,077
2005							
January	29	^E 425,946	23,921	136,007	^E 88,582	^E 341,935	^E 1,677,595
February	26	^E 390,803	22,486	124,698	^E 84,794	^E 308,511	^E 1,532,059
March	29	^E 437,895	24,907	136,950	^E 90,207	^E 322,382	^E 1,683,830
April	28	^E 428,218	24,442	130,768	^E 86,256	^E 318,717	^E 1,620,613
May	26	^E 440,567	25,333	136,786	^E 86,716	^E 313,330	^E 1,651,235
June	28	^E 428,818	24,715	132,639	^E 86,003	^E 301,554	^E 1,621,274
July	41	^E 439,980	24,892	138,440	^E 85,553	^E 293,346	^E 1,635,797
August	52	^E 459,797	24,903	140,887	^E 88,740	^E 273,979	^E 1,642,501
September	47	^E 418,454	25,421	137,838	^E 84,574	^E 137,459	^E 1,420,974
October	39	^E 456,157	26,981	142,654	^E 91,080	^E 138,843	^E 1,502,927
November	43	^E 447,705	26,437	144,157	^E 87,002	^E 195,205	^E 1,543,097
December	66	^E 459,574	27,160	145,075	^E 94,800	^E 233,362	^E 1,612,866
Total	454	^E 5,233,914	301,599	1,646,897	^E 1,054,307	^E 3,178,623	^E 19,144,768
2006							
January	^E 63	^E 464,818	27,617	145,485	^E 98,525	^E 248,649	^E 1,647,703
February	^E 57	^E 417,830	25,485	129,245	^E 94,596	^E 219,252	^{RE} 1,481,193
March	^E 61	^E 463,583	28,442	144,461	^E 99,955	^E 244,435	^{RE} 1,654,361
April	^E 58	^E 453,401	^E 27,571	138,258	^E 96,238	^E 243,039	^{RE} 1,608,920
2006 YTD	^E 239	^E 1,799,632	^E 109,115	557,449	^E 389,314	^E 955,375	^E 6,392,176
2005 YTD	112	^E 1,682,862	95,757	528,422	^E 349,839	^E 1,291,545	^E 6,514,097
2004 YTD	173	1,666,511	89,224	523,029	326,305	1,407,441	6,590,027

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, April 2006
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	^E 24,076	^E 469	^E 24,545	^E 24	^E 1,229	^E 264	^E 23,028
Alaska	16,699	289,434	306,133	264,797	0	589	40,746
Arizona	61	0	61	0	0	0	61
California	7,817	22,204	30,021	2,896	283	138	26,704
Colorado	^E 79,709	^E 12,976	^E 92,685	^E 927	0	^E 116	^E 91,642
Florida.....	0	203	203	0	23	0	180
Kansas.....	29,557	0	29,557	50	0	30	29,478
Louisiana	^E 99,689	^E 18,352	^E 118,041	^E 993	^E 0	^E 806	^E 116,243
Michigan	20,048	5,012	25,060	177	0	251	24,633
Mississippi	16,137	429	16,567	437	1,532	359	14,239
Montana.....	7,447	1,518	8,964	0	0	83	8,881
New Mexico	^E 110,153	^E 19,030	^E 129,183	^E 612	0	^E 270	^E 128,301
North Dakota.....	^E 1,143	^E 3,468	^E 4,610	0	^E 7	^E 497	^E 4,106
Oklahoma	^E 128,475	^E 13,639	^E 142,114	0	0	0	^E 142,114
Oregon.....	^E 58	0	^E 58	0	0	0	^E 58
Texas.....	^E 454,048	^E 59,000	^E 513,048	^E 25,505	^E 31,569	^E 2,573	^E 453,401
Utah	^E 25,527	^E 2,725	^E 28,251	^E 41	^E 578	^E 62	^E 27,571
Wyoming.....	150,514	17,197	167,711	10,331	17,865	1,258	138,258
Other States.....	^E 94,770	^E 2,288	^E 97,058	0	^E 641	^E 179	^E 96,238
Federal Gulf of Mexico.....	^E 195,031	^E 49,918	^E 244,949	^E 846	^E 0	^E 1,064	^E 243,039
Total	^{RE}1,460,958	^{RE}517,863	^{RE}1,978,821	^{RE}307,634	^{RE}53,727	^{RE}8,540	^{RE}1,608,920

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^E Estimated data.

^{RE} Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2001 Total^c	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004								
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	2,998	3,048	50
2006								
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

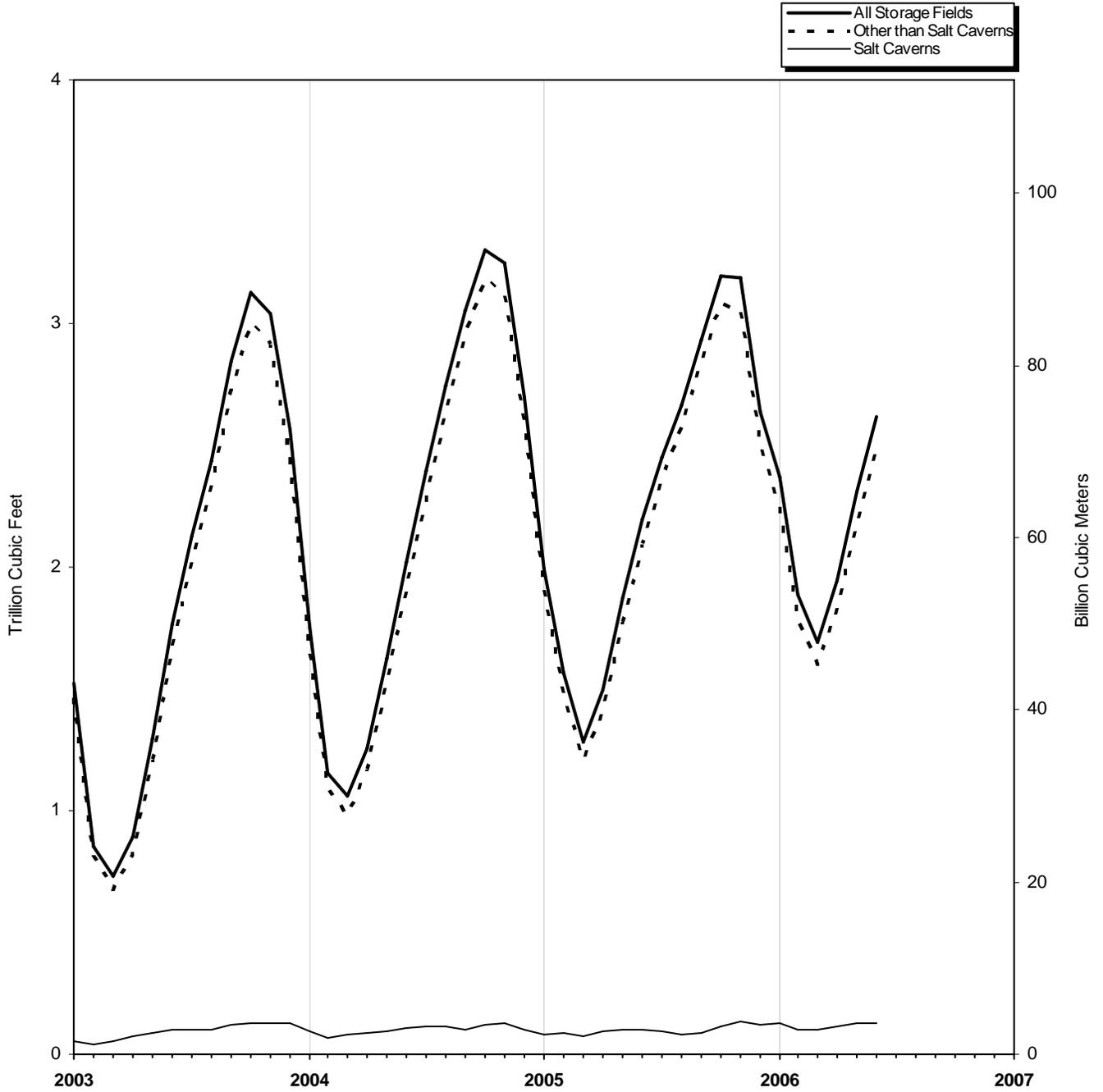
-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	2,691	422	-2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	401	2,462	2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,101	1,504
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	341	294	-47
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total.....	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total.....	--	--	--	--	--	375	342	-33
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
2006 YTD.....	--	--	--	--	--	169	164	-5
2005 YTD.....	--	--	--	--	--	154	151	-3
2004 YTD.....	--	--	--	--	--	170	186	16

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total.....	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total.....	--	--	--	--	--	2,623	2,706	83
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
2006 YTD.....	--	--	--	--	--	1,249	1,271	21
2005 YTD.....	--	--	--	--	--	1,182	1,688	506
2004 YTD.....	--	--	--	--	--	1,265	1,786	521

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet)

State	2006					
	June	May	April	March	February	January
Alabama	-422	-198	-617	-607	1,252	-909
Arkansas	-499	-496	-544	329	1,171	712
California	-16,715	-30,788	-22,012	25,265	31,406	23,334
Colorado	-3,415	-748	3,394	2,574	7,646	889
Illinois	-32,599	-26,254	1,281	30,352	58,397	44,792
Indiana	-2,115	-2,326	-1,548	3,989	5,632	3,061
Iowa	-5,918	-3,562	1,064	6,578	13,681	19,256
Kansas	-7,128	-5,011	-6,224	9,402	17,855	1,868
Kentucky	-10,827	-10,560	-3,958	13,974	13,409	4,669
Louisiana	-24,217	-22,212	-22,800	-1,386	25,173	4,612
Maryland	-797	-1,797	344	1,148	2,378	584
Michigan	-67,647	-69,082	-45,858	44,374	80,426	42,935
Minnesota	-191	0	81	244	740	52
Mississippi	-3,178	-3,215	-6,909	4,043	10,394	-2,112
Missouri	-476	11	13	562	289	29
Montana	-6,451	-6,551	-3,299	2,439	4,128	3,068
Nebraska	-1,016	-1,249	-1,993	346	1,814	647
New Mexico	563	-1,149	-104	-1,216	-494	-154
New York	-10,257	-11,875	-7,240	6,310	12,551	7,660
Ohio	-17,586	-30,268	-21,631	7,883	30,194	22,371
Oklahoma	-18,292	-15,869	-15,804	2,727	22,787	12,663
Oregon	-3,204	-3,807	-711	2,165	3,233	976
Pennsylvania	-39,933	-42,735	-35,003	33,080	71,749	23,822
Tennessee	0	0	0	4	4	8
Texas	-7,966	-31,829	-34,328	-12,715	19,677	11,685
Utah	-7,708	-8,021	-2,028	2,830	7,939	9,985
Virginia	311	-125	-15	-50	666	-315
Washington	-3,077	-3,986	46	-267	5,326	2,574
West Virginia	-18,748	-30,516	-25,322	16,038	33,553	22,267
Wyoming	-1,635	-3,283	-2,638	-330	2,335	2,892
AGA Regions						
Producing	-61,138	-79,980	-87,329	577	97,816	28,365
Eastern Consuming	-207,607	-230,339	-139,866	164,586	324,742	191,787
Western Consuming	-42,396	-57,184	-27,167	34,920	62,754	43,769
Total	-311,142	-367,504	-254,362	200,083	485,312	263,921

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	-216	694	-354	-1,709	-20	1,183
Arkansas	313	579	-264	-175	-501	-739
California	-10,733	28,159	2,739	-19,341	-11,127	4,622
Colorado	854	4,232	162	-3,669	-5,304	-4,643
Illinois	-197	52,366	11,186	-33,779	-37,690	-37,164
Indiana	1,404	5,343	647	-2,805	-3,215	-2,958
Iowa	3,718	18,627	1,009	-12,821	-14,746	-13,700
Kansas	-2,041	16,358	1,574	-4,438	-11,475	-10,074
Kentucky	1,274	13,287	197	-8,676	-6,555	-7,104
Louisiana	38,878	31,674	-18,817	-8,876	2,348	-4,624
Maryland	-2,036	257	-1,131	-1,354	-2,653	-670
Michigan	36,242	110,647	14,635	-40,711	-58,302	-52,754
Minnesota	-216	32	-143	-157	-243	-244
Mississippi	-10,476	9,191	-6,064	-12,426	-1,335	1,554
Missouri	-211	191	-206	-237	-470	12
Montana	-19	4,858	801	-1,090	-2,318	-3,333
Nebraska	194	2,312	432	-407	-1,267	-859
New Mexico	-5,497	-1,236	-704	-1,248	-1,246	-86
New York	1,539	15,443	193	-8,446	-7,862	-6,438
Ohio	1,102	40,288	89	-11,608	-17,530	-24,081
Oklahoma	14,303	31,652	7,274	-10,347	-8,105	-6,884
Oregon	1,498	3,701	723	-732	-1,500	-2,304
Pennsylvania	-3,461	63,473	-4,101	-24,892	-37,059	-28,433
Tennessee	426	13	5	9	17	13
Texas	-22,428	41,133	-14,733	-40,276	-20,867	10,006
Utah	-104	9,212	2,923	-3,556	-5,370	-3,334
Virginia	-1,820	341	-1,975	-630	-429	-19
Washington	-485	153	387	520	-1,643	-547
West Virginia	4,907	44,412	5,761	-10,270	-13,094	-17,956
Wyoming	3,090	5,044	62	-1,953	-2,572	-2,452
AGA Regions						
Producing	12,837	130,045	-32,089	-79,494	-41,202	-9,665
Eastern Consuming	43,082	366,999	26,743	-156,625	-200,856	-192,110
Western Consuming	-6,116	55,391	7,653	-29,977	-30,078	-12,234
Total	49,803	552,434	2,307	-266,096	-272,136	-214,010

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	-278	-60	-957	-66	668	-519
Arkansas	-776	-474	-435	92	688	960
California	-4,704	-23,731	-33,771	-25,298	-5,638	25,867
Colorado	-3,675	-3,370	-3,129	5,688	5,792	4,031
Illinois	-36,120	-34,509	-28,988	1,752	29,033	47,668
Indiana	-3,206	-2,920	-1,424	-545	3,116	3,677
Iowa	-12,494	-5,739	-1,840	1,649	8,642	13,730
Kansas	-4,654	-11,630	-12,828	-1,813	6,956	8,825
Kentucky	-6,076	-5,257	-4,366	-2,950	4,955	10,019
Louisiana	-2,184	-15,684	-25,754	-19,384	18,812	32,145
Maryland	-77	1,334	-2,342	-1,127	1,158	1,803
Michigan	-59,965	-58,429	-60,574	-35,600	67,726	79,445
Minnesota	-311	-244	36	18	278	340
Mississippi	-2,203	-2,305	-3,919	-6,948	4,653	-1,300
Missouri	14	-533	11	13	740	71
Montana	-4,170	-3,705	-2,630	-914	2,936	3,683
Nebraska	385	-1,265	-1,131	-949	460	868
New Mexico	-119	-722	-760	-45	116	341
New York	-7,788	-8,395	-10,202	-6,786	10,769	12,313
Ohio	-26,262	-29,191	-27,993	-15,704	32,015	34,770
Oklahoma	-7,655	-8,483	-21,009	-16,114	4,073	14,016
Oregon	-3,882	-1,756	-1,614	748	1,049	2,837
Pennsylvania	-36,375	-45,118	-58,779	-39,072	51,830	60,530
Tennessee	7	17	41	81	99	80
Texas	-2,575	-16,410	-25,915	-30,730	3,845	19,406
Utah	-6,046	-8,178	-7,017	-264	956	9,517
Virginia	-322	-217	-544	-239	780	158
Washington	848	-233	-3,901	-1,895	-1,742	2,681
West Virginia	-22,953	-32,274	-39,030	-19,106	26,312	35,682
Wyoming	-2,620	-3,626	-2,760	-356	3,181	5,025
AGA Regions						
Producing	-20,444	-55,769	-91,577	-75,007	39,812	73,872
Eastern Consuming	-211,234	-222,495	-237,162	-118,583	237,636	300,815
Western Consuming	-24,561	-44,842	-54,786	-22,272	6,812	53,981
Total	-256,239	-323,106	-383,526	-215,863	284,259	428,667

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	1,202	1,133	1,776	-211	-2,350	1,183
Arkansas	1,359	1,185	1,049	35	-493	-668
California	51,488	-16,333	28,759	7,840	-9,110	-16,145
Colorado	4,741	-149	3,137	1,890	-2,617	-4,999
Illinois	66,047	4,602	52,049	14,552	-30,615	-38,974
Indiana	5,691	-199	5,077	-204	-2,159	-3,542
Iowa	21,401	-1,667	18,281	-1,668	-12,414	-13,986
Kansas	21,160	-5,516	15,747	4,801	-4,958	-12,964
Kentucky	13,801	-179	13,643	3,290	-7,018	-7,060
Louisiana	49,223	-7,520	56,792	-1,037	-29,948	-17,769
Maryland	2,766	690	1,261	41	-338	-900
Michigan	130,124	-50,223	87,981	10,920	-42,986	-71,683
Minnesota	422	297	299	-128	-184	-271
Mississippi	10,627	-562	15,357	846	-9,180	7,009
Missouri	184	298	212	-197	-249	-458
Montana	5,863	-2,647	5,121	547	-3,195	-5,921
Nebraska	1,615	-2,242	2,092	589	-1,046	-1,506
New Mexico	214	3,330	1,288	-55	-295	-987
New York	18,738	-2,123	15,932	2,004	-6,474	-10,308
Ohio	46,310	-10,835	37,072	7,113	-15,457	-26,185
Oklahoma	35,884	-3,163	24,133	4,337	-8,060	-9,185
Oregon	4,227	-707	1,203	159	0	-1,044
Pennsylvania	94,533	7,963	68,256	3,546	-18,198	-37,399
Tennessee	43	-42	41	12	-25	-6
Texas	54,688	-7,636	55,725	-2,751	-27,744	-21,066
Utah	11,053	-3,270	11,070	656	-2,846	-6,608
Virginia	1,277	-963	1,005	32	-965	-454
Washington	4,887	-2,357	-351	-453	1,765	-2,509
West Virginia	47,424	-6,359	41,575	7,408	-6,327	-16,138
Wyoming	6,118	-8,245	5,066	-221	-3,767	-4,845
AGA Regions						
Producing	174,357	-18,748	171,868	5,964	-83,029	-54,447
Eastern Consuming	449,954	-61,278	344,476	47,436	-144,272	-228,600
Western Consuming	88,800	-33,411	54,304	10,290	-19,955	-42,341
Total	713,111	-113,437	570,648	63,691	-247,256	-325,388

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, June 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	6,525	9,500	1,987	43.77	2,035	1,613
Arkansas	22,000	7,835	4,223	12,058	1,205	39.91	505	5
California	474,095	211,419	215,998	427,417	-10,520	-4.64	20,337	3,623
Colorado	101,055	47,426	22,953	70,379	2,540	12.44	3,921	506
Illinois	972,388	673,261	121,953	795,214	4,759	4.06	33,178	579
Indiana	113,397	77,219	19,268	96,487	-602	-3.03	2,290	175
Iowa	273,200	198,046	17,592	215,638	3,266	22.80	6,106	188
Kansas	289,259	172,235	74,331	246,566	2,384	3.31	8,972	1,845
Kentucky	220,804	131,502	62,530	194,031	16,120	34.73	11,253	426
Louisiana	591,673	254,229	229,956	484,185	38,569	20.15	29,369	5,152
Maryland	62,000	46,677	13,549	60,227	3,768	38.52	1,242	445
Michigan	1,023,225	399,102	459,297	858,399	97,447	26.93	69,008	1,361
Minnesota	7,000	4,840	1,150	5,990	139	13.81	191	0
Mississippi	143,887	81,550	53,728	135,279	10,329	23.80	11,019	7,841
Missouri	32,080	21,600	9,929	31,529	270	2.79	490	13
Montana	374,201	178,505	29,766	208,271	11,918	66.78	6,686	235
Nebraska	39,469	21,679	11,029	32,708	1,196	12.17	1,125	109
New Mexico	83,800	32,090	9,010	41,101	6,771	302.35	1,221	1,784
New York	212,165	104,133	70,532	174,665	14,559	26.01	10,967	710
Ohio	572,404	346,864	148,718	495,583	45,840	44.56	20,117	2,530
Oklahoma	384,838	191,308	132,477	323,784	11,939	9.90	21,996	3,704
Oregon	24,603	10,224	12,712	22,935	5,369	73.13	3,204	0
Pennsylvania	748,338	334,700	312,070	646,770	55,950	21.85	46,610	6,677
Tennessee	1,200	340	44	384	-81	-64.64	0	0
Texas	665,730	244,829	339,605	584,433	66,556	24.37	24,807	16,840
Utah	129,480	64,847	32,634	97,481	3,056	10.33	7,708	0
Virginia	8,024	3,359	4,023	7,383	2,220	123.07	615	926
Washington	40,247	21,190	18,716	39,906	-821	-4.20	3,230	153
West Virginia	510,827	267,361	153,519	420,880	15,860	11.52	23,247	4,500
Wyoming	114,187	64,813	28,810	93,622	7,162	33.08	1,656	20
AGA Regions								
Producing	2,192,202	987,051	849,856	1,836,906	139,739	19.68	99,922	38,784
Eastern Consuming ...	4,789,520	2,625,844	1,404,054	4,029,898	260,573	22.79	226,247	18,640
Western Consuming ...	1,264,868	603,265	362,737	966,002	18,844	5.48	46,933	4,537
Total	8,246,590	4,216,159	2,616,647	6,832,806	419,156	19.07	373,103	61,961

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	24,965	28,758	31,965	1,143	1,331	2,994
Alaska	11,091	9,647	10,128	726	912	1,687
Arizona	23,147	23,517	24,131	1,345	1,771	3,124
Arkansas.....	20,646	23,222	24,707	880	1,082	2,635
California	NA	301,437	297,747	28,255	35,530	NA
Colorado	68,843	70,902	68,473	2,733	4,717	8,523
Connecticut.....	26,524	30,443	30,524	1,372	2,327	3,662
Delaware	5,591	7,022	7,154	213	316	653
District of Columbia.....	6,727	8,571	9,072	281	443	601
Florida.....	10,142	10,309	10,384	897	1,055	1,391
Georgia.....	62,000	71,806	76,497	3,393	4,425	5,227
Hawaii.....	276	278	274	44	47	47
Idaho.....	14,260	13,465	13,200	690	1,039	2,249
Illinois.....	245,201	266,511	277,382	10,727	18,869	34,356
Indiana.....	75,603	90,787	93,454	3,043	5,188	7,685
Iowa.....	37,930	42,807	45,090	1,578	2,415	4,420
Kansas.....	36,811	43,694	44,940	1,598	2,090	4,432
Kentucky.....	NA	34,653	36,214	1,144	1,458	NA
Louisiana.....	NA	26,693	29,595	NA	1,335	2,161
Maine.....	NA	730	756	NA	52	87
Maryland.....	43,662	53,696	55,352	1,973	2,510	4,458
Massachusetts.....	70,163	NA	77,581	3,849	6,017	9,933
Michigan.....	199,189	238,801	240,476	8,824	14,277	27,304
Minnesota.....	69,108	79,835	82,460	3,205	4,671	6,835
Mississippi.....	NA	14,864	16,273	NA	NA	NA
Missouri.....	61,735	71,796	76,675	2,662	3,625	7,431
Montana.....	11,847	12,507	12,460	624	1,087	1,811
Nebraska.....	23,832	26,193	27,037	1,035	1,735	3,516
Nevada.....	23,473	23,117	21,884	1,515	1,816	3,334
New Hampshire.....	4,665	5,308	4,905	259	371	689
New Jersey.....	131,906	155,568	155,673	6,101	7,703	16,330
New Mexico.....	19,357	22,460	22,638	943	1,313	2,768
New York.....	242,863	278,863	270,620	13,373	20,949	37,093
North Carolina.....	36,209	43,190	44,163	1,429	1,904	4,349
North Dakota.....	5,605	6,642	6,867	211	365	565
Ohio.....	170,538	208,939	212,844	7,062	11,786	19,338
Oklahoma.....	34,050	41,658	42,127	1,530	1,930	4,422
Oregon.....	26,556	24,814	24,980	1,450	2,296	4,032
Pennsylvania.....	135,767	165,315	169,636	5,691	8,888	17,112
Rhode Island.....	12,053	13,784	14,045	758	1,216	2,094
South Carolina.....	15,558	19,153	21,694	558	676	1,675
South Dakota.....	6,781	7,670	7,925	275	495	870
Tennessee.....	41,052	47,000	48,218	1,495	1,831	4,925
Texas.....	105,932	117,340	122,922	6,336	7,037	11,789
Utah.....	38,583	38,296	34,145	2,172	2,983	6,167
Vermont.....	1,982	2,170	2,157	113	163	288
Virginia.....	NA	53,743	53,146	1,542	2,517	NA
Washington.....	47,435	44,385	44,060	3,472	4,520	7,039
West Virginia.....	17,389	20,497	21,906	616	1,141	^R 2,273
Wisconsin.....	NA	81,027	84,532	NA	5,034	7,969
Wyoming.....	7,316	7,548	7,295	361	699	1,112
Total.....	2,760,009	3,115,287	3,158,383	145,944	208,380	^R 362,948

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	5,316	6,376	7,806	42,088	6,322	2,643
Alaska	2,202	2,238	3,326	18,029	2,224	2,584
Arizona	4,920	5,733	6,253	35,787	5,341	2,188
Arkansas.....	4,914	5,475	5,659	33,657	5,139	2,168
California	NA	57,193	66,415	508,226	62,440	36,497
Colorado	16,275	19,020	17,575	123,168	22,460	13,416
Connecticut.....	6,341	6,015	6,808	44,568	6,218	3,352
Delaware	1,239	1,565	1,605	10,234	1,662	713
District of Columbia.....	1,505	2,038	1,859	14,058	2,594	1,446
Florida.....	1,869	2,338	2,592	16,343	1,767	1,106
Georgia.....	12,252	19,120	17,584	124,640	23,993	11,638
Hawaii	47	43	49	516	44	42
Idaho.....	3,038	3,483	3,762	21,628	3,885	1,929
Illinois.....	53,358	66,616	61,274	438,140	81,739	42,725
Indiana.....	17,924	21,728	20,036	148,208	28,388	14,274
Iowa.....	8,722	10,635	10,160	67,259	12,023	5,852
Kansas.....	8,232	9,606	10,852	64,929	11,229	4,296
Kentucky.....	6,200	8,789	7,808	56,174	10,826	5,113
Louisiana.....	3,475	5,292	5,883	40,595	5,679	2,767
Maine.....	143	166	153	1,146	170	101
Maryland.....	9,299	13,041	12,381	85,537	15,210	7,755
Massachusetts.....	16,571	16,031	17,763	NA	17,132	7,871
Michigan.....	45,997	51,205	51,582	358,047	55,983	29,232
Minnesota.....	15,647	20,479	18,271	128,710	21,571	12,896
Mississippi.....	2,964	3,775	4,037	24,085	4,360	1,914
Missouri.....	13,625	16,528	17,865	106,913	18,282	7,486
Montana.....	2,792	2,653	2,880	19,755	3,026	1,648
Nebraska.....	5,839	5,464	6,243	37,973	5,865	2,343
Nevada.....	5,206	5,415	6,188	36,397	5,578	2,513
New Hampshire.....	1,119	1,043	1,183	7,793	1,207	534
New Jersey.....	31,900	35,003	34,869	232,320	35,939	17,311
New Mexico.....	4,166	5,061	5,106	32,977	4,805	2,084
New York.....	56,404	57,543	57,501	400,920	52,419	26,831
North Carolina.....	7,820	9,683	11,024	63,651	10,709	4,767
North Dakota.....	1,353	1,686	1,425	10,692	1,707	1,135
Ohio.....	40,749	46,830	44,773	321,751	54,778	26,702
Oklahoma.....	7,595	8,418	10,155	59,242	9,225	2,972
Oregon.....	6,098	6,209	6,471	39,801	6,981	3,407
Pennsylvania.....	32,067	35,836	36,173	244,381	38,499	18,200
Rhode Island.....	2,774	2,298	2,914	19,088	2,288	1,130
South Carolina.....	3,288	4,600	4,762	28,682	5,085	2,136
South Dakota.....	1,580	1,905	1,656	12,214	2,154	1,063
Tennessee.....	9,405	11,065	12,331	67,300	11,155	4,089
Texas.....	24,047	26,103	30,620	177,979	27,045	10,392
Utah.....	8,165	8,992	10,103	58,044	8,890	3,730
Vermont.....	492	445	480	3,088	402	224
Virginia.....	10,301	13,100	12,346	85,295	15,741	7,621
Washington.....	10,551	11,270	10,583	73,673	12,428	7,461
West Virginia.....	4,180	4,555	4,624	29,619	4,839	2,325
Wisconsin.....	15,863	20,263	18,020	131,117	23,143	12,971
Wyoming.....	1,667	1,687	1,791	11,614	1,811	937
Total.....	627,501	701,656	713,580	4,838,371	772,404	386,532

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	1,138	1,057	1,048	1,121	1,314	2,029
Alaska	1,662	843	563	506	581	869
Arizona	1,381	1,147	1,055	1,157	1,385	1,861
Arkansas.....	931	740	696	761	869	1,535
California	30,037	24,567	25,610	27,637	29,186	34,041
Colorado	7,594	3,141	2,838	2,818	3,147	5,739
Connecticut.....	1,617	981	900	1,057	1,506	2,450
Delaware	282	181	179	195	273	463
District of Columbia.....	594	304	222	325	379	563
Florida.....	829	772	751	809	916	1,108
Georgia.....	6,238	3,615	3,712	3,638	3,934	5,056
Hawaii	35	40	40	36	42	47
Idaho.....	927	538	380	503	751	1,153
Illinois.....	20,509	8,796	8,497	9,361	10,512	18,572
Indiana.....	6,427	2,844	2,596	2,893	3,110	5,952
Iowa.....	2,642	1,306	1,243	1,387	1,482	3,118
Kansas.....	1,864	1,256	1,238	1,351	1,634	3,112
Kentucky.....	2,401	994	1,076	1,112	1,177	2,116
Louisiana.....	1,701	904	1,410	1,441	1,556	1,863
Maine.....	59	28	30	28	30	63
Maryland.....	3,819	1,534	1,754	1,768	2,205	3,488
Massachusetts.....	3,852	2,506	2,336	2,766	4,510	6,693
Michigan.....	14,093	6,884	5,959	7,095	9,652	19,501
Minnesota.....	6,380	2,643	2,632	2,752	3,558	6,608
Mississippi.....	968	620	654	704	758	1,075
Missouri.....	2,964	2,341	1,925	2,119	2,599	4,986
Montana.....	1,108	546	439	482	788	1,184
Nebraska.....	1,144	823	775	830	989	1,949
Nevada.....	1,623	1,279	1,115	1,173	1,633	2,044
New Hampshire.....	246	164	152	182	288	449
New Jersey.....	7,990	5,018	5,210	5,284	6,143	11,709
New Mexico.....	1,073	862	821	873	1,062	1,875
New York.....	14,134	9,119	9,395	10,160	14,471	25,967
North Carolina.....	1,687	1,088	1,025	1,184	1,452	2,775
North Dakota.....	601	222	202	185	279	561
Ohio.....	13,750	5,744	5,697	6,140	7,498	15,651
Oklahoma.....	1,467	1,277	1,268	1,374	1,763	2,860
Oregon.....	1,632	1,013	854	1,100	1,668	2,311
Pennsylvania.....	8,944	4,535	4,294	4,595	6,428	12,255
Rhode Island.....	507	463	411	504	831	1,162
South Carolina.....	831	521	451	506	589	1,076
South Dakota.....	573	251	265	238	307	640
Tennessee.....	1,450	1,269	1,132	1,203	1,655	2,968
Texas.....	6,452	5,652	5,322	5,776	6,219	7,718
Utah.....	2,329	1,645	1,347	1,807	2,526	3,925
Vermont.....	98	68	61	64	116	180
Virginia.....	3,614	1,620	1,400	1,554	1,948	3,304
Washington.....	3,633	2,065	1,684	2,017	2,881	3,694
West Virginia.....	751	417	394	396	633	1,650
Wisconsin.....	6,128	2,554	2,735	2,558	2,789	6,377
Wyoming.....	521	282	240	275	459	842
Total.....	203,232	119,079	116,034	125,803	152,482	249,188

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	3,603	5,919	7,675	8,218	43,842	5,417
Alaska	1,323	1,901	2,239	2,734	18,200	2,469
Arizona	3,033	4,444	5,611	7,184	38,206	6,406
Arkansas.....	3,200	4,750	6,016	6,852	34,760	4,805
California	41,057	51,395	64,536	81,221	528,463	77,105
Colorado	10,266	15,176	16,295	20,279	120,449	19,324
Connecticut.....	4,328	6,689	7,539	7,931	44,179	5,661
Delaware	782	1,688	1,805	2,011	10,399	1,509
District of Columbia.....	713	1,981	2,034	2,900	14,276	2,280
Florida.....	1,566	1,980	2,282	2,455	15,893	1,603
Georgia.....	7,503	15,921	17,771	21,622	126,386	23,553
Hawaii	49	46	44	50	524	45
Idaho.....	2,117	2,365	3,281	3,796	20,682	3,225
Illinois.....	26,825	61,403	63,380	85,819	443,410	74,592
Indiana.....	9,054	21,324	22,003	29,344	148,587	25,999
Iowa.....	4,535	9,043	10,283	14,346	68,321	10,957
Kansas.....	5,255	8,394	11,385	13,914	65,028	10,098
Kentucky.....	3,392	8,534	8,507	10,925	56,427	10,366
Louisiana.....	2,864	5,214	6,799	8,397	42,482	4,803
Maine.....	85	171	173	208	1,189	179
Maryland.....	5,721	12,292	13,408	16,581	85,843	13,469
Massachusetts.....	12,321	NA	19,975	19,374	112,780	13,721
Michigan.....	30,199	54,444	58,468	66,537	362,024	52,522
Minnesota.....	7,284	17,290	18,592	26,503	132,893	21,840
Mississippi.....	1,583	2,983	3,871	4,594	24,129	3,668
Missouri.....	8,229	14,977	18,963	22,043	109,738	15,707
Montana.....	1,738	2,282	2,652	3,863	19,907	2,861
Nebraska.....	3,029	5,149	6,728	8,348	38,600	5,190
Nevada.....	3,081	3,894	5,631	6,833	36,534	6,075
New Hampshire.....	746	1,170	1,308	1,346	7,086	850
New Jersey.....	18,751	37,184	39,806	41,975	233,399	32,630
New Mexico.....	3,625	4,560	5,396	5,942	34,152	5,096
New York.....	41,338	64,112	67,419	65,555	392,719	48,398
North Carolina.....	5,318	9,675	11,614	12,356	62,800	9,656
North Dakota.....	640	1,377	1,583	2,201	11,132	1,753
Ohio.....	24,397	49,913	51,431	60,050	320,707	47,627
Oklahoma.....	5,175	7,865	11,315	12,681	59,234	8,427
Oregon.....	3,786	4,373	5,815	6,860	38,532	5,709
Pennsylvania.....	20,666	39,513	41,838	44,614	247,788	33,211
Rhode Island.....	2,214	2,997	3,461	3,120	19,470	2,116
South Carolina.....	2,199	4,240	5,292	5,755	29,314	4,049
South Dakota.....	948	1,520	1,857	2,399	12,281	1,907
Tennessee.....	6,035	10,113	12,740	13,490	65,331	8,948
Texas.....	12,194	22,111	30,786	38,311	191,507	29,668
Utah.....	6,432	6,983	8,520	9,909	60,527	9,265
Vermont.....	302	495	537	541	3,112	385
Virginia.....	5,006	12,530	13,923	17,033	82,755	13,547
Washington.....	7,093	8,273	9,928	12,516	70,932	10,366
West Virginia.....	2,519	5,126	5,437	5,131	30,331	3,974
Wisconsin.....	8,683	18,619	18,913	25,646	135,169	23,127
Wyoming.....	1,172	1,440	1,685	1,951	12,091	1,757
Total.....	383,977	676,824	758,552	894,264	4,884,521	727,918

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	NA	16,362	16,777	NA	1,338	2,068
Alaska	9,899	9,035	10,593	744	^R 1,000	1,494
Arizona	18,625	18,190	19,694	2,047	2,267	2,953
Arkansas	18,352	18,578	18,764	1,584	1,720	2,465
California	NA	126,507	124,637	15,526	18,862	NA
Colorado	36,205	35,961	35,018	2,051	3,065	4,752
Connecticut	20,045	22,469	22,474	1,463	1,930	2,832
Delaware	4,587	5,162	5,207	355	405	559
District of Columbia	9,712	10,421	9,841	829	952	1,220
Florida	26,853	32,178	31,169	3,752	3,976	4,353
Georgia	26,972	30,440	32,423	2,320	2,300	2,637
Hawaii	926	926	913	154	154	157
Idaho	8,404	7,914	7,997	589	666	1,260
Illinois	NA	121,325	125,414	NA	9,389	15,502
Indiana	39,363	46,073	51,457	2,171	3,141	4,021
Iowa	26,206	26,954	28,904	1,729	2,043	3,513
Kansas	16,714	18,860	25,927	1,014	1,091	2,006
Kentucky	19,014	21,502	23,032	1,100	1,411	2,166
Louisiana	NA	14,867	15,038	NA	1,457	1,449
Maine	NA	2,846	2,879	NA	NA	NA
Maryland	36,084	40,422	39,811	3,113	3,473	4,665
Massachusetts	34,946	38,250	37,181	3,385	3,556	4,606
Michigan	96,345	112,478	114,861	5,549	7,910	12,864
Minnesota	50,615	60,738	59,113	3,266	3,877	6,233
Mississippi	NA	NA	13,086	NA	NA	NA
Missouri	34,796	38,291	40,615	2,248	2,656	4,343
Montana	7,427	7,901	8,146	561	678	1,081
Nebraska	17,149	17,598	17,848	1,179	1,511	2,566
Nevada	15,639	15,382	14,661	1,644	1,830	2,519
New Hampshire	NA	6,360	5,909	362	493	NA
New Jersey	91,444	101,900	105,177	7,633	9,702	11,731
New Mexico	14,805	16,042	16,379	1,006	1,355	2,376
New York	162,143	169,280	217,932	14,547	16,202	24,295
North Carolina	25,871	28,957	27,915	2,054	2,361	3,311
North Dakota	5,239	5,906	6,169	285	415	545
Ohio	92,009	107,282	109,912	4,917	7,841	10,937
Oklahoma	21,060	25,273	24,824	1,433	1,694	2,644
Oregon	17,281	16,175	16,397	1,270	1,705	2,597
Pennsylvania	81,227	92,862	92,451	4,941	6,708	10,639
Rhode Island	6,941	7,802	7,883	393	652	1,090
South Carolina	11,732	12,815	13,639	1,181	1,353	1,550
South Dakota	5,415	5,915	6,172	284	396	758
Tennessee	30,930	33,574	35,390	2,507	2,552	3,887
Texas	113,015	117,093	114,867	14,470	14,633	16,262
Utah	21,812	22,312	19,544	1,146	1,625	3,610
Vermont	1,571	1,760	1,824	109	132	226
Virginia	35,420	NA	37,715	2,799	3,807	4,101
Washington	30,691	28,758	28,826	2,747	3,392	4,748
West Virginia	13,987	15,042	15,577	1,203	1,406	^R 1,815
Wisconsin	NA	49,375	49,772	NA	3,894	5,486
Wyoming	5,965	5,730	6,026	373	621	919
Total	1,702,151	1,838,926	1,913,781	140,713	^R 166,764	^R 233,087

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	2,932	3,250	3,804	27,349	3,245	1,884
Alaska	2,145	2,011	2,505	16,808	2,154	2,166
Arizona	3,626	3,792	3,940	32,093	3,753	2,585
Arkansas.....	3,904	4,256	4,423	31,541	4,022	2,420
California	24,214	24,103	25,481	236,199	23,523	17,924
Colorado	8,265	9,324	8,748	62,195	10,318	6,136
Connecticut.....	4,535	4,538	4,747	35,125	4,416	2,533
Delaware	933	1,207	1,127	8,521	1,313	719
District of Columbia.....	2,024	2,297	2,390	18,165	2,444	1,557
Florida.....	4,741	4,914	5,117	57,993	5,230	4,469
Georgia.....	5,168	7,488	7,060	53,675	9,078	4,901
Hawaii.....	158	149	154	1,838	158	152
Idaho.....	1,742	1,983	2,165	13,237	2,241	1,172
Illinois.....	24,048	27,909	27,511	204,292	33,488	18,029
Indiana.....	9,039	10,710	10,281	77,452	13,364	7,416
Iowa.....	5,678	6,467	6,776	44,466	6,924	3,936
Kansas.....	3,608	4,206	4,789	29,551	4,827	2,073
Kentucky.....	3,935	5,393	5,009	36,882	6,341	3,465
Louisiana.....	1,972	2,753	2,659	24,992	2,893	1,618
Maine.....	621	636	607	4,795	664	416
Maryland.....	7,531	8,862	8,441	69,139	9,402	5,853
Massachusetts.....	8,116	7,351	7,932	59,229	7,745	4,110
Michigan.....	22,077	23,550	24,395	172,779	24,925	13,367
Minnesota.....	11,382	13,294	12,564	^R 96,524	14,132	8,439
Mississippi.....	2,394	2,631	2,682	NA	2,933	1,661
Missouri.....	7,400	8,605	9,544	60,420	9,267	4,389
Montana.....	1,709	1,690	1,708	13,098	1,944	1,087
Nebraska.....	3,853	3,747	4,294	28,180	4,075	1,889
Nevada.....	3,179	2,988	3,480	26,669	3,178	1,891
New Hampshire.....	1,241	1,183	1,394	9,842	1,419	710
New Jersey.....	19,246	20,133	22,999	165,402	20,288	12,241
New Mexico.....	3,153	3,573	3,341	24,045	2,966	1,585
New York.....	34,276	37,131	35,691	279,918	34,185	20,263
North Carolina.....	5,367	6,253	6,526	47,162	6,550	3,456
North Dakota.....	1,203	1,489	1,302	9,906	1,519	1,055
Ohio.....	20,555	24,674	23,085	^R 169,130	26,959	14,093
Oklahoma.....	4,370	5,141	5,778	39,330	5,778	2,335
Oregon.....	3,911	3,760	4,036	27,041	4,241	2,287
Pennsylvania.....	18,190	19,733	21,016	145,194	21,146	11,649
Rhode Island.....	1,665	1,465	1,676	11,038	1,413	578
South Carolina.....	2,278	2,710	2,660	22,121	2,761	1,625
South Dakota.....	1,243	1,443	1,292	9,873	1,663	891
Tennessee.....	6,633	7,461	7,890	54,338	7,551	3,953
Texas.....	21,771	^R 21,826	^R 24,054	NA	22,218	16,212
Utah.....	4,613	5,054	5,765	34,447	4,741	2,251
Vermont.....	379	350	375	2,610	332	196
Virginia.....	7,622	8,740	8,351	NA	9,921	NA
Washington.....	6,378	6,716	6,708	49,812	7,347	4,676
West Virginia.....	2,992	3,323	3,248	25,040	3,446	2,110
Wisconsin.....	10,616	13,153	11,969	82,824	13,834	8,254
Wyoming.....	1,319	1,320	1,414	9,218	1,373	773
Total.....	359,952	^R 396,736	^R 404,900	^R 3,058,963	419,653	245,315

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	1,335	1,456	1,533	1,534	1,571	1,740
Alaska	1,333	853	701	566	713	905
Arizona	2,084	1,828	1,773	1,880	2,066	2,291
Arkansas	1,871	1,585	1,543	1,521	1,629	1,928
California	17,424	17,624	16,315	16,882	17,006	18,747
Colorado	4,091	1,990	1,957	1,742	2,265	3,402
Connecticut	1,723	1,322	1,304	1,359	1,407	2,049
Delaware	448	303	299	279	297	434
District of Columbia	1,071	846	905	921	779	1,011
Florida	4,050	3,982	3,979	4,105	4,397	4,782
Georgia	2,948	1,968	2,187	2,153	2,215	2,624
Hawaii	149	152	148	154	159	157
Idaho	657	466	373	413	532	719
Illinois	10,873	7,354	6,669	6,554	7,127	9,980
Indiana	4,375	2,356	1,914	1,954	2,029	2,940
Iowa	2,466	1,476	1,322	1,388	1,621	1,990
Kansas	1,136	825	916	914	948	1,333
Kentucky	2,056	1,062	1,263	1,193	1,171	1,563
Louisiana	1,845	925	1,348	1,496	1,549	1,715
Maine	289	180	192	208	196	318
Maryland	4,578	2,856	3,173	2,854	3,117	3,888
Massachusetts	2,469	2,127	2,153	2,375	2,819	3,557
Michigan	7,229	5,079	4,862	4,839	6,252	9,396
Minnesota	4,942	2,298	^R 2,576	3,399	4,302	4,493
Mississippi	1,290	978	1,078	1,077	1,092	1,312
Missouri	2,673	2,075	1,984	1,741	2,299	3,032
Montana	853	462	477	374	587	847
Nebraska	1,363	1,123	1,054	1,077	1,027	1,640
Nevada	1,786	1,551	1,428	1,454	1,881	1,914
New Hampshire	429	319	286	319	418	605
New Jersey	8,315	7,816	7,329	7,512	6,497	9,142
New Mexico	947	853	814	837	1,097	1,695
New York	14,613	13,191	14,490	13,898	13,972	17,449
North Carolina	2,552	1,944	1,813	1,890	2,030	2,484
North Dakota	631	227	287	282	296	506
Ohio	6,860	5,253	4,269	4,413	4,983	8,419
Oklahoma	1,507	1,499	1,483	1,455	1,678	2,140
Oregon	1,276	1,049	928	1,085	1,365	1,690
Pennsylvania	6,847	4,137	4,488	4,066	4,907	8,411
Rhode Island	442	276	245	282	427	662
South Carolina	1,559	1,136	1,070	1,154	1,236	1,359
South Dakota	547	303	304	251	317	471
Tennessee	2,515	2,336	2,182	2,227	2,408	2,890
Texas	13,176	13,469	13,420	NA	13,718	14,938
Utah	1,560	1,224	1,059	1,299	1,684	2,513
Vermont	101	78	73	69	101	149
Virginia	3,908	2,625	2,610	2,566	NA	3,117
Washington	2,802	2,172	1,956	2,101	2,592	3,073
West Virginia	1,406	1,031	1,024	980	1,076	1,527
Wisconsin	4,296	2,604	2,314	2,146	2,232	3,848
Wyoming	455	309	273	305	375	680
Total	166,154	130,953	^R 128,144	129,818	139,671	178,474

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	2,323	3,100	3,726	3,901	26,418	2,780
Alaska	1,313	1,804	2,050	2,251	18,373	2,154
Arizona	2,851	3,288	3,605	4,088	35,224	4,232
Arkansas.....	2,613	3,535	4,162	4,711	29,821	3,411
California	18,389	21,140	24,687	26,538	231,597	25,510
Colorado	5,627	7,273	7,730	9,664	61,859	9,208
Connecticut.....	3,106	4,944	5,388	5,574	35,511	4,189
Delaware	580	1,213	1,268	1,370	8,465	1,180
District of Columbia.....	1,209	2,420	2,370	2,631	17,384	2,416
Florida.....	5,441	5,727	5,761	6,070	56,284	5,253
Georgia.....	3,533	6,624	7,180	8,264	55,001	8,962
Hawaii.....	155	156	146	154	1,803	154
Idaho.....	1,197	1,404	1,889	2,173	12,995	1,859
Illinois.....	13,892	27,149	27,678	35,499	206,953	29,682
Indiana.....	4,692	10,052	11,782	14,578	84,883	13,134
Iowa.....	3,599	5,446	6,223	8,076	46,065	6,241
Kansas.....	2,131	3,595	4,860	5,992	36,774	4,373
Kentucky.....	2,396	4,949	5,084	6,339	36,986	5,680
Louisiana.....	2,136	2,797	3,183	3,486	24,671	2,367
Maine.....	375	613	611	733	4,811	627
Maryland.....	5,471	8,842	9,283	9,821	69,584	9,584
Massachusetts.....	5,541	8,409	9,082	8,841	56,879	6,302
Michigan.....	14,495	25,580	26,490	30,265	175,190	23,569
Minnesota.....	6,999	12,596	13,716	18,632	96,541	13,937
Mississippi.....	1,636	2,374	2,835	NA	22,137	2,969
Missouri.....	4,581	7,771	9,541	11,067	61,755	7,962
Montana.....	1,124	1,381	1,581	2,381	13,407	1,735
Nebraska.....	2,033	3,400	4,260	5,238	29,858	4,097
Nevada.....	2,262	2,500	3,145	3,680	26,862	3,358
New Hampshire.....	911	1,382	1,449	1,597	8,943	1,017
New Jersey.....	14,384	22,505	23,966	25,406	169,292	19,657
New Mexico.....	2,735	3,088	3,522	3,906	25,335	3,235
New York.....	25,975	36,281	37,335	38,267	359,064	42,111
North Carolina.....	3,931	6,118	6,896	7,499	45,383	5,782
North Dakota.....	561	1,288	1,312	1,942	10,473	1,598
Ohio.....	^R 13,389	25,243	26,467	28,782	170,135	23,794
Oklahoma.....	3,577	4,688	6,541	6,650	36,930	4,404
Oregon.....	2,449	2,852	3,631	4,188	26,214	3,425
Pennsylvania.....	11,640	21,741	22,165	23,997	142,606	18,604
Rhode Island.....	1,191	1,761	1,914	1,847	11,289	1,308
South Carolina.....	1,817	2,587	2,822	2,993	22,255	2,358
South Dakota.....	866	1,103	1,433	1,725	9,958	1,465
Tennessee.....	4,737	6,921	8,012	8,606	54,201	6,328
Texas.....	15,125	20,752	25,566	26,994	201,598	23,758
Utah.....	3,658	4,027	4,994	5,436	31,156	4,627
Vermont.....	240	402	432	435	2,724	316
Virginia.....	4,492	8,636	8,578	10,243	64,518	9,021
Washington.....	4,559	5,484	5,909	7,142	48,455	6,386
West Virginia.....	1,955	3,421	3,537	3,526	25,177	3,162
Wisconsin.....	5,363	11,116	11,184	15,631	81,940	12,774
Wyoming.....	880	1,078	1,183	1,534	9,916	1,300
Total.....	^R 246,139	382,555	418,162	473,927	3,141,653	403,356

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	72,847	77,605	85,896	11,500	12,097	11,557
Alaska	21,488	24,981	23,271	4,643	3,839	3,560
Arizona	NA	9,036	10,661	NA	1,360	1,417
Arkansas.....	43,554	45,999	58,427	6,672	6,921	6,775
California	357,898	404,791	399,755	57,326	58,140	60,856
Colorado	NA	64,287	56,854	9,563	9,851	NA
Connecticut.....	NA	11,416	10,989	1,553	1,750	1,887
Delaware	NA	8,244	8,349	NA	NA	994
District of Columbia.....	0	0	0	0	0	0
Florida.....	37,840	35,314	33,919	6,215	6,525	6,269
Georgia.....	78,979	80,289	80,297	13,157	13,242	12,628
Hawaii	219	225	222	37	38	34
Idaho ^a	12,412	11,986	12,392	1,961	1,868	1,963
Illinois.....	129,925	138,726	141,801	17,603	17,550	19,844
Indiana.....	128,579	137,227	137,488	18,556	19,404	18,002
Iowa.....	52,028	51,211	48,135	7,596	8,038	8,667
Kansas.....	50,114	47,704	47,174	8,588	7,361	8,168
Kentucky.....	56,746	58,243	59,355	8,513	9,356	9,401
Louisiana.....	395,756	427,311	405,283	63,604	69,014	66,725
Maine.....	1,545	1,376	1,428	236	237	221
Maryland.....	12,296	NA	12,014	1,903	1,888	1,860
Massachusetts.....	26,241	29,374	26,674	2,551	3,007	4,168
Michigan.....	NA	114,352	118,952	13,778	14,174	17,548
Minnesota.....	NA	45,173	49,337	7,763	5,763	7,773
Mississippi.....	45,919	50,701	51,170	8,018	7,837	7,508
Missouri.....	33,002	35,114	34,417	4,605	4,621	5,030
Montana.....	13,252	10,915	10,427	1,527	1,774	2,060
Nebraska.....	21,436	17,435	18,184	3,807	3,074	3,606
Nevada.....	6,679	6,469	5,862	969	1,001	1,095
New Hampshire.....	3,223	3,721	3,921	371	534	527
New Jersey.....	34,985	40,036	41,087	5,061	5,136	5,676
New Mexico.....	9,645	10,251	11,921	1,474	1,508	1,646
New York.....	NA	46,523	43,222	5,300	6,060	6,710
North Carolina.....	NA	46,779	47,073	NA	6,430	NA
North Dakota.....	7,414	5,286	8,099	1,420	1,573	1,436
Ohio.....	145,272	154,454	163,406	20,235	22,898	22,508
Oklahoma.....	77,120	77,217	77,178	12,540	12,004	13,146
Oregon.....	35,971	35,461	36,572	5,307	5,663	5,948
Pennsylvania.....	97,482	98,980	101,765	14,156	15,009	15,730
Rhode Island.....	3,184	3,318	3,167	536	533	560
South Carolina.....	38,784	40,856	39,898	6,115	6,692	5,932
South Dakota.....	5,320	5,897	5,473	702	757	884
Tennessee.....	47,848	49,270	51,357	6,942	7,544	7,379
Texas.....	612,548	657,616	885,144	104,116	108,077	105,161
Utah.....	14,622	13,239	13,157	2,301	2,242	2,452
Vermont.....	1,479	1,499	1,364	192	206	232
Virginia.....	34,284	34,885	36,119	5,899	4,669	6,005
Washington.....	36,125	34,576	33,962	5,288	5,594	5,982
West Virginia.....	13,699	19,167	22,053	1,876	2,315	2,114
Wisconsin.....	NA	71,969	73,336	NA	8,582	8,833
Wyoming.....	NA	NA	21,581	3,082	3,287	NA
Total.....	3,237,025	3,430,233	3,669,589	501,206	518,369	527,604

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	12,513	12,333	12,847	146,968	12,548	11,602
Alaska	3,380	3,303	2,763	52,906	3,353	3,589
Arizona	1,639	1,574	1,622	17,104	1,680	1,438
Arkansas.....	7,632	7,588	7,967	88,443	8,088	7,517
California	61,913	59,634	60,028	779,056	58,508	61,260
Colorado	12,200	12,239	12,692	130,144	13,311	11,228
Connecticut.....	NA	1,840	1,818	21,112	1,866	1,599
Delaware	1,281	1,314	1,602	15,421	1,701	1,614
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,345	5,941	6,544	63,571	5,443	4,655
Georgia.....	13,778	12,888	13,286	154,240	13,308	12,529
Hawaii	37	34	39	439	38	36
Idaho ^a	2,250	2,088	2,283	22,864	2,227	1,911
Illinois.....	24,531	24,309	26,089	257,264	26,786	21,569
Indiana.....	24,830	23,378	24,409	260,681	26,248	21,709
Iowa.....	8,713	9,538	9,476	98,512	10,135	9,201
Kansas.....	8,696	8,526	8,775	97,785	9,138	7,857
Kentucky.....	9,840	9,472	10,163	112,524	10,808	9,844
Louisiana.....	70,877	61,809	63,727	791,217	62,966	56,898
Maine.....	375	258	218	2,666	234	211
Maryland.....	2,084	2,127	2,433	NA	2,545	2,084
Massachusetts.....	5,518	5,186	5,811	46,769	5,863	3,367
Michigan.....	NA	18,960	21,721	NA	20,205	15,317
Minnesota.....	NA	10,026	9,623	94,023	9,971	9,771
Mississippi.....	7,923	6,848	7,784	92,626	8,060	6,566
Missouri.....	6,040	6,190	6,515	66,238	6,741	5,484
Montana.....	2,805	2,688	2,398	21,921	2,488	2,166
Nebraska.....	3,141	3,727	4,080	41,087	3,502	3,733
Nevada.....	1,259	1,133	1,223	12,764	1,165	1,129
New Hampshire.....	628	610	553	6,905	722	592
New Jersey.....	6,412	6,166	6,534	72,772	6,112	5,577
New Mexico.....	1,570	1,715	1,732	21,419	1,972	2,054
New York.....	8,539	NA	7,954	NA	7,402	6,043
North Carolina.....	8,350	NA	^R 7,296	87,090	7,059	7,020
North Dakota.....	1,078	913	994	11,365	996	1,156
Ohio.....	24,469	27,083	28,079	290,174	30,022	24,044
Oklahoma.....	12,803	13,002	13,626	148,040	10,624	12,126
Oregon.....	6,545	6,157	6,351	69,706	6,200	6,093
Pennsylvania.....	18,046	17,141	17,401	185,572	17,136	15,001
Rhode Island.....	598	485	472	5,849	499	433
South Carolina.....	7,212	6,327	6,507	^R 73,692	6,016	5,292
South Dakota.....	973	962	1,043	10,946	987	980
Tennessee.....	8,335	9,000	8,649	94,299	8,556	8,117
Texas.....	104,602	90,395	100,198	1,269,538	95,528	99,588
Utah.....	2,455	2,594	2,579	25,257	2,183	2,232
Vermont.....	320	271	259	2,660	211	244
Virginia.....	6,308	5,926	5,477	NA	6,642	NA
Washington.....	6,635	6,220	6,405	67,258	6,126	5,929
West Virginia.....	2,408	2,518	2,467	NA	NA	2,240
Wisconsin.....	12,444	11,918	12,498	131,568	13,722	11,147
Wyoming.....	3,916	3,662	4,043	NA	4,028	3,623
Total.....	575,484	545,308	^R 569,053	^R 6,529,263	564,430	520,976

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	11,204	10,611	11,523	11,875	11,427	11,913
Alaska	4,233	5,470	5,286	5,994	5,446	5,214
Arizona	1,263	1,284	1,262	1,141	1,313	1,502
Arkansas.....	7,348	6,316	6,843	6,333	6,670	6,962
California	62,988	64,460	62,139	64,910	62,253	66,643
Colorado	10,864	9,566	10,018	10,871	9,173	9,358
Connecticut.....	1,555	1,466	1,652	1,558	1,486	1,574
Delaware	1,236	873	940	813	834	1,198
District of Columbia.....	0	0	0	0	0	0
Florida.....	4,410	4,262	4,585	4,901	5,243	6,057
Georgia.....	12,103	11,075	12,249	12,688	12,632	12,779
Hawaii	35	34	37	34	38	40
Idaho ^a	1,926	1,605	1,588	1,620	1,823	1,798
Illinois.....	18,928	17,069	17,474	16,711	18,057	18,279
Indiana.....	20,509	18,592	19,112	17,283	18,262	19,266
Iowa.....	7,596	7,431	6,245	6,693	7,026	6,843
Kansas.....	7,352	8,705	8,873	8,156	7,270	7,487
Kentucky.....	9,098	8,205	8,549	7,776	8,165	8,675
Louisiana	55,132	52,118	66,506	70,286	70,932	73,758
Maine.....	231	251	203	159	162	196
Maryland.....	1,663	1,766	1,872	1,835	1,990	2,036
Massachusetts.....	2,476	1,901	1,774	2,013	2,618	3,200
Michigan	13,754	13,138	15,360	NA	15,747	15,322
Minnesota	7,254	7,169	8,263	6,422	6,410	5,848
Mississippi	6,888	4,950	7,891	7,572	8,015	7,872
Missouri	4,975	4,747	4,729	4,448	4,720	4,763
Montana.....	2,131	1,514	1,469	1,238	1,269	1,460
Nebraska	3,198	3,668	5,053	4,497	2,590	2,530
Nevada	1,121	959	986	935	1,003	1,022
New Hampshire	516	417	480	456	515	572
New Jersey.....	5,226	5,203	5,319	5,300	5,526	5,744
New Mexico	1,736	1,889	1,778	1,739	1,802	1,824
New York	6,036	NA	5,583	5,409	5,423	6,600
North Carolina.....	6,675	6,483	6,808	6,266	6,835	7,208
North Dakota.....	1,399	1,144	625	758	784	724
Ohio.....	20,905	20,662	21,013	19,073	19,998	22,375
Oklahoma	12,418	12,294	11,813	11,548	12,436	12,092
Oregon.....	5,795	5,376	5,453	5,327	5,733	5,859
Pennsylvania	14,305	13,420	14,001	12,728	13,192	14,821
Rhode Island.....	453	365	386	394	420	414
South Carolina	5,008	4,313	6,151	6,057	6,347	6,497
South Dakota.....	804	807	739	733	869	814
Tennessee.....	7,302	7,069	7,297	6,688	7,191	7,901
Texas.....	99,972	91,518	112,750	112,565	109,387	110,489
Utah.....	1,937	1,968	1,771	1,926	1,986	2,058
Vermont.....	217	148	163	177	186	227
Virginia.....	6,632	6,543	7,078	6,437	4,754	5,490
Washington.....	5,755	5,109	4,989	4,773	5,013	5,335
West Virginia.....	2,049	2,059	2,211	2,063	2,094	2,644
Wisconsin.....	9,837	8,297	8,851	7,745	8,403	9,654
Wyoming.....	3,826	3,440	3,328	3,416	3,313	3,571
Total.....	500,277	473,613	521,066	518,669	514,782	536,511

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	12,567	14,110	13,002	14,585	169,135	15,338
Alaska	4,440	3,814	2,892	3,175	46,580	3,039
Arizona	1,631	1,510	1,452	1,628	20,713	2,097
Arkansas.....	7,396	8,212	7,788	8,971	105,374	9,002
California	67,659	64,949	71,100	72,186	835,824	73,046
Colorado	10,703	11,702	10,912	12,438	112,174	14,305
Connecticut.....	1,660	2,207	2,237	2,252	20,529	1,906
Delaware	1,066	1,575	1,481	2,091	16,025	1,960
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,324	5,822	5,535	6,334	63,398	5,650
Georgia.....	13,119	14,591	13,244	13,925	159,099	14,656
Hawaii	36	38	35	38	446	37
Idaho ^a	1,921	1,971	2,202	2,270	23,907	2,142
Illinois.....	21,542	25,657	25,833	29,358	263,501	26,253
Indiana.....	21,930	27,441	23,473	26,854	262,882	24,940
Iowa.....	8,704	7,703	10,332	10,602	93,890	8,936
Kansas.....	7,246	7,965	8,452	9,284	100,791	9,078
Kentucky.....	9,368	10,550	10,179	11,306	114,292	10,526
Louisiana.....	71,855	74,538	63,272	72,956	819,248	73,873
Maine.....	196	270	241	311	2,663	262
Maryland.....	NA	2,322	2,041	2,153	22,744	2,188
Massachusetts.....	4,538	6,169	6,612	6,236	43,546	4,234
Michigan.....	19,304	19,344	20,430	24,205	210,501	20,190
Minnesota.....	6,616	7,809	8,480	10,009	97,103	9,571
Mississippi.....	8,246	8,468	8,345	9,755	101,002	9,338
Missouri.....	5,342	6,418	6,410	7,461	64,086	6,743
Montana.....	1,671	2,129	1,960	2,427	20,482	2,283
Nebraska.....	2,963	2,560	3,422	3,370	39,457	3,761
Nevada.....	1,102	1,138	1,073	1,132	11,737	1,100
New Hampshire.....	542	714	651	726	7,388	665
New Jersey.....	6,651	7,681	7,076	7,358	77,604	7,083
New Mexico.....	1,810	1,466	1,619	1,729	22,048	1,818
New York.....	7,377	8,683	9,396	9,043	78,288	7,383
North Carolina.....	7,293	8,596	8,190	8,657	90,133	8,320
North Dakota.....	706	980	1,050	1,043	16,409	1,638
Ohio.....	24,158	28,174	28,346	31,404	300,849	27,451
Oklahoma.....	13,706	12,656	13,912	12,416	146,930	12,544
Oregon.....	6,047	6,028	5,536	6,258	71,687	5,971
Pennsylvania.....	15,456	18,418	18,355	18,737	195,349	18,274
Rhode Island.....	731	601	583	569	5,530	350
South Carolina.....	6,567	7,306	6,922	^R 7,217	78,421	6,685
South Dakota.....	934	944	1,212	1,124	10,967	1,219
Tennessee.....	8,207	8,441	8,535	8,994	98,701	9,372
Texas.....	107,306	108,508	101,918	120,010	1,814,097	151,788
Utah.....	2,393	2,133	2,344	2,325	26,674	2,581
Vermont.....	236	306	308	235	2,784	307
Virginia.....	5,952	6,165	5,835	6,688	72,250	6,670
Washington.....	5,874	5,966	5,818	6,571	67,812	6,272
West Virginia.....	3,167	3,796	3,455	4,010	41,129	3,753
Wisconsin.....	10,585	14,124	13,306	15,898	141,369	19,059
Wyoming.....	3,522	3,682	3,535	NA	43,086	3,862
Total.....	559,845	596,349	580,336	^R 642,408	7,250,634	659,520

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	NA	40,337	56,329	NA	11,610	8,988
Alaska	NA	19,426	18,811	NA	3,556	3,264
Arizona	NA	83,422	109,791	NA	16,986	14,288
Arkansas.....	NA	16,903	19,527	NA	7,639	5,137
California	NA	287,952	336,645	NA	60,292	44,034
Colorado	NA	40,586	35,421	NA	6,139	5,868
Connecticut.....	NA	30,650	26,378	NA	6,287	5,883
Delaware	NA	5,176	6,033	NA	534	234
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	283,900	262,556	NA	75,002	62,403
Georgia.....	NA	16,550	22,659	NA	7,253	6,424
Hawaii.....	NA	--	0	NA	--	--
Idaho.....	NA	4,514	5,328	NA	415	148
Illinois.....	NA	19,919	15,753	NA	3,781	2,823
Indiana.....	NA	15,633	15,365	NA	1,860	1,718
Iowa.....	NA	10,508	2,137	NA	1,728	725
Kansas.....	NA	5,421	3,934	NA	1,725	1,485
Kentucky.....	NA	6,879	2,575	NA	1,083	224
Louisiana.....	NA	126,272	110,838	NA	19,975	19,621
Maine.....	NA	27,559	30,417	NA	4,280	3,026
Maryland.....	NA	5,875	6,034	NA	1,069	674
Massachusetts.....	NA	74,500	78,265	NA	16,205	12,612
Michigan.....	NA	57,394	66,626	NA	8,731	8,934
Minnesota.....	NA	9,820	7,163	NA	967	338
Mississippi.....	NA	55,033	53,270	NA	11,386	10,007
Missouri.....	NA	13,250	11,962	NA	2,864	1,938
Montana.....	NA	132	97	NA	21	13
Nebraska.....	NA	2,661	1,868	NA	605	425
Nevada.....	NA	63,554	53,821	NA	9,443	8,343
New Hampshire.....	NA	23,561	18,250	NA	1,105	2,310
New Jersey.....	NA	53,206	61,494	NA	12,150	8,867
New Mexico.....	NA	15,177	14,948	NA	2,852	2,365
New York.....	NA	132,091	111,613	NA	31,743	24,080
North Carolina.....	NA	9,147	10,415	NA	1,514	1,062
North Dakota.....	NA	2	2	NA	0	0
Ohio.....	NA	11,045	10,175	NA	1,609	783
Oklahoma.....	NA	96,303	93,749	NA	27,416	24,741
Oregon.....	NA	37,674	36,219	NA	690	573
Pennsylvania.....	NA	25,031	36,525	NA	7,688	6,247
Rhode Island.....	NA	19,950	17,733	NA	3,522	1,825
South Carolina.....	NA	17,634	12,944	NA	2,703	2,410
South Dakota.....	NA	1,827	365	NA	135	23
Tennessee.....	NA	976	1,599	NA	216	563
Texas.....	NA	645,264	640,211	NA	135,644	116,395
Utah.....	NA	3,077	3,595	NA	738	913
Vermont.....	NA	16	30	NA	2	2
Virginia.....	NA	23,013	24,848	NA	2,194	1,442
Washington.....	NA	25,747	25,217	NA	2,032	1,741
West Virginia.....	NA	870	970	NA	261	120
Wisconsin.....	NA	22,818	11,569	NA	3,030	1,733
Wyoming.....	NA	276	299	NA	46	36
Total.....	^E2,587,188	2,488,530	2,492,375	^E586,817	^R518,730	427,808

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	7,702	5,175	4,022	104,947	9,723	6,488
Alaska	3,699	3,429	3,872	43,319	3,973	3,545
Arizona	17,422	12,935	14,141	218,111	17,201	16,475
Arkansas.....	2,533	2,095	1,498	40,972	2,106	2,442
California	50,509	45,739	43,784	675,572	56,348	53,314
Colorado	7,666	7,087	7,915	92,338	8,586	7,756
Connecticut.....	6,185	4,947	4,661	61,460	3,873	4,207
Delaware	808	383	449	13,176	414	725
District of Columbia.....	--	--	--	--	--	--
Florida.....	55,511	43,219	40,442	637,626	34,306	45,939
Georgia.....	3,500	1,530	218	55,379	4,112	1,359
Hawaii	--	--	--	--	--	--
Idaho.....	415	467	176	10,831	1,010	1,098
Illinois.....	1,464	1,071	425	51,545	1,441	990
Indiana.....	1,516	665	1,234	34,412	2,037	841
Iowa.....	941	493	686	22,155	1,879	922
Kansas.....	1,172	495	410	13,987	643	639
Kentucky.....	568	403	332	17,117	1,057	750
Louisiana	15,743	12,973	12,366	268,952	21,795	13,209
Maine.....	2,613	2,845	2,120	52,539	1,107	3,455
Maryland.....	644	551	556	19,063	935	838
Massachusetts.....	12,923	10,874	10,170	157,271	8,885	9,623
Michigan.....	7,114	5,893	7,300	129,224	8,797	6,265
Minnesota.....	707	621	796	25,730	1,861	1,847
Mississippi	7,060	4,255	2,159	138,671	9,082	7,243
Missouri.....	1,651	1,010	213	32,501	1,712	1,091
Montana.....	19	11	10	343	21	15
Nebraska	369	214	144	7,175	305	229
Nevada.....	10,649	7,835	9,540	148,492	13,444	11,247
New Hampshire	4,874	3,994	4,661	45,926	2,641	3,338
New Jersey.....	8,035	7,326	8,237	126,039	9,431	7,166
New Mexico	2,226	1,870	1,964	32,937	1,832	2,166
New York.....	27,702	16,277	16,269	308,330	17,220	15,623
North Carolina.....	1,668	316	286	28,479	1,245	254
North Dakota.....	0	0	0	5	0	0
Ohio.....	545	466	506	27,774	1,189	708
Oklahoma	17,544	18,244	12,344	239,003	16,405	12,931
Oregon.....	6,283	5,402	3,497	88,049	9,163	8,214
Pennsylvania	8,914	4,942	2,176	77,707	3,607	4,773
Rhode Island.....	2,359	2,480	3,137	43,551	3,217	3,132
South Carolina	2,044	2,049	811	45,514	1,923	314
South Dakota.....	52	37	21	3,930	144	194
Tennessee.....	167	111	42	5,802	68	170
Texas.....	97,592	86,405	78,832	1,456,777	98,937	95,902
Utah.....	868	596	180	8,082	582	429
Vermont.....	2	0	1	32	0	4
Virginia.....	2,768	3,328	755	66,987	3,784	1,514
Washington.....	1,885	3,906	2,876	66,312	7,866	4,686
West Virginia.....	140	118	132	2,252	325	182
Wisconsin.....	1,914	2,047	1,544	49,655	2,986	2,133
Wyoming.....	39	30	35	684	51	40
Total.....	408,727	337,161	307,945	5,796,736	399,270	366,428

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	5,670	9,507	17,420	15,801	11,903	6,695
Alaska	3,640	3,623	4,673	4,439	3,612	3,002
Arizona	19,418	22,212	30,514	28,869	18,885	18,275
Arkansas	2,457	3,342	6,885	6,836	5,721	3,864
California	51,869	58,201	83,808	84,080	46,769	45,964
Colorado	7,102	8,241	8,845	11,222	6,367	6,853
Connecticut	4,865	4,198	6,896	6,770	5,549	6,358
Delaware	1,181	1,315	2,342	2,023	1,480	45
District of Columbia	--	--	--	--	--	--
Florida	54,813	59,863	75,163	83,641	59,400	53,705
Georgia	2,537	8,899	11,639	10,282	5,773	3,235
Hawaii	--	--	--	--	--	--
Idaho	1,075	1,065	1,180	889	205	220
Illinois	2,008	5,598	10,898	10,691	9,761	1,544
Indiana	1,279	2,458	5,914	6,251	5,265	2,350
Iowa	998	1,907	3,096	2,844	2,414	1,389
Kansas	894	1,339	2,243	2,808	1,847	946
Kentucky	578	1,890	3,329	2,635	3,262	1,332
Louisiana	17,950	28,215	30,229	31,282	29,018	26,808
Maine	4,301	4,452	5,901	5,764	4,930	3,512
Maryland	1,874	1,985	4,592	2,963	2,613	726
Massachusetts	10,493	15,686	19,771	18,315	15,640	12,442
Michigan	7,258	10,295	18,695	20,519	16,066	6,290
Minnesota	1,860	2,142	3,719	4,482	3,588	867
Mississippi	7,603	15,251	23,498	20,961	15,059	10,817
Missouri	1,053	3,491	6,169	5,735	4,042	2,942
Montana	18	35	60	62	45	19
Nebraska	333	775	1,283	1,589	1,236	419
Nevada	11,942	14,808	16,943	16,553	11,233	8,732
New Hampshire	2,879	3,592	5,093	4,821	4,604	4,424
New Jersey	7,977	11,610	19,431	17,218	13,505	7,569
New Mexico	2,657	3,118	3,632	4,355	3,700	2,858
New York	18,826	31,733	46,059	46,778	37,098	21,758
North Carolina	828	3,112	7,331	6,562	2,476	923
North Dakota	0	1	1	1	1	0
Ohio	966	2,125	6,064	5,679	4,742	763
Oklahoma	16,667	27,323	35,092	34,281	29,403	18,804
Oregon	8,664	8,255	9,103	6,976	2,695	1,563
Pennsylvania	5,347	10,834	14,719	13,396	9,155	2,629
Rhode Island	3,794	3,709	4,934	4,815	4,589	3,524
South Carolina	726	4,573	11,208	9,137	4,372	2,716
South Dakota	81	286	638	760	669	311
Tennessee	248	446	2,879	1,014	432	117
Texas	120,550	148,565	175,765	171,794	157,090	115,897
Utah	202	696	1,365	1,731	719	540
Vermont	4	3	3	2	2	4
Virginia	2,730	8,188	14,898	12,860	8,109	1,007
Washington	4,217	6,088	9,934	7,775	2,937	1,876
West Virginia	89	70	452	264	150	87
Wisconsin	2,524	4,843	6,524	7,828	8,740	2,512
Wyoming	38	68	102	109	79	45
Total	425,082	570,032	780,930	766,464	586,950	419,278

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	4,452	6,569	4,605	6,114	117,056	6,647
Alaska	2,981	3,184	3,036	3,610	37,641	3,762
Arizona	14,728	8,395	11,576	11,564	240,314	13,655
Arkansas.....	2,078	2,361	1,415	1,464	40,138	1,531
California	47,968	48,148	45,811	53,291	770,516	62,377
Colorado	7,103	5,640	6,646	7,977	83,369	8,106
Connecticut.....	5,686	4,768	4,776	3,512	58,834	4,120
Delaware	279	962	997	1,413	13,067	2,110
District of Columbia.....	--	--	--	--	--	--
Florida.....	42,312	46,953	36,569	44,961	585,841	40,641
Georgia.....	851	2,073	1,101	3,517	45,924	1,743
Hawaii	--	--	--	--	0	0
Idaho.....	879	1,004	1,084	1,122	11,892	1,013
Illinois.....	2,603	2,614	879	2,517	30,624	1,215
Indiana.....	3,592	2,115	804	1,507	22,946	980
Iowa.....	1,716	2,549	1,096	1,345	8,290	1,457
Kansas.....	759	607	579	683	10,474	442
Kentucky.....	482	595	323	885	4,833	627
Louisiana.....	20,864	17,911	13,946	17,725	245,361	17,970
Maine.....	5,116	4,807	4,706	4,487	63,245	5,464
Maryland.....	586	630	589	731	12,045	796
Massachusetts.....	14,416	11,076	10,201	10,724	157,401	10,851
Michigan.....	8,592	8,450	6,618	11,377	133,186	10,743
Minnesota.....	2,033	1,020	991	1,321	12,773	826
Mississippi.....	6,391	9,822	5,824	7,119	107,432	5,330
Missouri.....	1,775	1,836	1,019	1,636	24,574	914
Montana.....	20	17	12	19	195	16
Nebraska.....	314	223	201	268	3,340	138
Nevada.....	9,777	10,354	11,595	11,863	136,945	12,187
New Hampshire.....	3,493	3,611	4,138	3,291	37,732	3,495
New Jersey.....	9,756	7,901	7,714	6,761	140,664	12,435
New Mexico.....	2,484	1,838	1,965	2,333	30,817	2,125
New York.....	18,510	20,688	15,913	18,125	258,649	18,395
North Carolina.....	1,414	1,890	527	1,916	21,423	1,187
North Dakota.....	0	0	0	0	3	1
Ohio.....	1,672	1,541	622	1,705	18,258	276
Oklahoma.....	13,870	13,630	9,595	11,000	199,907	10,012
Oregon.....	7,948	8,645	8,338	8,485	88,734	8,464
Pennsylvania.....	2,490	4,877	1,991	3,890	76,186	4,135
Rhode Island.....	3,582	2,467	2,940	2,848	35,958	3,181
South Carolina.....	1,987	3,114	1,859	3,586	31,266	2,768
South Dakota.....	515	176	44	112	1,676	151
Tennessee.....	23	82	68	255	2,262	107
Texas.....	103,233	93,104	82,497	93,443	1,393,805	94,583
Utah.....	323	485	450	560	9,423	584
Vermont.....	0	0	7	3	51	3
Virginia.....	3,402	3,827	3,170	3,497	48,784	2,006
Washington.....	4,366	4,815	5,186	6,568	66,068	5,207
West Virginia.....	111	199	97	225	1,406	93
Wisconsin.....	4,244	3,436	1,762	2,124	21,291	1,739
Wyoming.....	40	39	28	46	532	44
Total.....	391,818	381,050	325,911	383,524	5,463,148	386,653

-- Not applicable.
E Estimated data.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	NA	163,062	190,967	NA	26,376	25,607
Alaska	NA	63,090	62,804	NA	9,307	10,004
Arizona	NA	134,166	164,277	NA	22,384	21,781
Arkansas.....	NA	104,702	121,425	NA	17,362	17,012
California	NA	1,120,687	1,158,785	NA	172,824	NA
Colorado	NA	211,735	195,766	NA	23,773	NA
Connecticut.....	NA	94,977	90,366	NA	12,295	14,264
Delaware	NA	25,603	26,742	NA	NA	2,441
District of Columbia.....	NA	18,992	18,913	NA	1,395	1,821
Florida.....	NA	361,701	338,028	NA	86,558	74,416
Georgia.....	NA	199,085	211,876	NA	27,219	26,915
Hawaii.....	NA	1,430	1,408	NA	239	237
Idaho.....	NA	37,878	38,917	NA	3,988	5,620
Illinois.....	NA	546,481	560,351	NA	49,589	72,524
Indiana.....	NA	289,721	297,765	NA	29,593	31,425
Iowa.....	NA	131,480	124,266	NA	14,225	17,325
Kansas.....	NA	115,679	121,975	NA	12,267	16,091
Kentucky.....	NA	121,277	121,175	NA	13,309	NA
Louisiana.....	NA	595,142	560,753	NA	91,781	89,955
Maine.....	NA	32,511	35,480	NA	NA	NA
Maryland.....	NA	NA	113,211	NA	8,940	11,657
Massachusetts.....	NA	NA	219,701	NA	28,785	31,319
Michigan.....	NA	523,024	540,916	NA	45,091	66,649
Minnesota.....	NA	195,566	198,074	NA	15,278	21,179
Mississippi.....	NA	NA	133,798	NA	NA	NA
Missouri.....	NA	158,451	163,668	NA	13,767	18,740
Montana.....	NA	31,454	31,131	NA	3,560	4,965
Nebraska.....	NA	63,887	64,938	NA	6,925	10,113
Nevada.....	NA	108,521	96,228	NA	14,090	15,291
New Hampshire.....	NA	38,950	32,985	NA	2,503	NA
New Jersey.....	NA	350,711	363,432	NA	34,691	42,604
New Mexico.....	NA	63,930	65,885	NA	7,029	9,155
New York.....	NA	626,756	643,388	NA	74,954	92,180
North Carolina.....	NA	128,073	129,567	NA	12,209	NA
North Dakota.....	NA	17,836	21,137	NA	2,354	2,546
Ohio.....	NA	481,720	496,337	NA	44,133	53,566
Oklahoma.....	NA	240,451	237,878	NA	43,044	44,953
Oregon.....	NA	114,123	114,168	NA	10,355	13,150
Pennsylvania.....	NA	382,188	400,377	NA	38,294	49,727
Rhode Island.....	NA	44,853	42,828	NA	5,924	5,569
South Carolina.....	NA	90,457	88,175	NA	11,423	11,567
South Dakota.....	NA	21,309	19,936	NA	1,782	2,535
Tennessee.....	NA	130,820	136,564	NA	12,142	16,753
Texas.....	NA	1,537,314	1,763,145	NA	265,392	249,607
Utah.....	NA	76,924	70,441	NA	7,588	13,142
Vermont.....	NA	5,445	5,375	NA	503	747
Virginia.....	NA	NA	151,829	NA	13,187	NA
Washington.....	NA	133,466	132,066	NA	15,538	19,511
West Virginia.....	NA	55,576	60,506	NA	5,123	^R 6,321
Wisconsin.....	NA	225,188	219,209	NA	20,540	24,022
Wyoming.....	NA	NA	35,202	NA	4,653	5,349
Total.....	^E 10,298,400	10,884,045	11,244,329	^E 1,376,674	^R 1,414,303	^R 1,553,440

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	28,461	27,134	28,479	321,352	31,837	22,618
Alaska	11,427	10,980	12,466	131,063	11,704	11,885
Arizona	27,607	24,035	25,955	303,095	27,976	22,686
Arkansas.....	18,983	19,415	19,546	194,613	19,355	14,547
California	NA	186,670	195,708	2,199,053	200,819	168,995
Colorado	44,405	47,669	46,931	407,846	54,676	38,536
Connecticut.....	NA	17,340	18,034	162,265	16,372	11,693
Delaware	4,261	4,469	4,783	47,352	5,091	3,771
District of Columbia.....	3,529	4,335	4,249	32,223	5,038	3,003
Florida.....	68,466	56,412	54,696	775,532	46,747	56,169
Georgia.....	34,698	41,025	38,148	387,934	50,491	30,426
Hawaii.....	242	226	241	2,792	240	229
Idaho.....	7,445	8,021	8,385	68,559	9,364	6,110
Illinois.....	103,401	119,906	115,299	951,241	143,454	83,314
Indiana.....	53,309	56,481	55,960	520,753	70,036	44,239
Iowa.....	24,054	27,133	27,098	232,392	30,961	19,911
Kansas.....	21,708	22,833	24,826	206,252	25,838	14,865
Kentucky.....	20,542	24,057	23,312	222,697	29,032	19,171
Louisiana.....	92,068	82,827	84,635	1,125,756	93,333	74,492
Maine.....	3,753	3,905	3,098	61,146	2,174	4,184
Maryland.....	19,557	24,582	23,812	NA	28,093	16,531
Massachusetts.....	43,128	39,442	41,676	NA	39,625	24,971
Michigan.....	NA	99,608	104,998	NA	109,911	64,181
Minnesota.....	NA	44,420	41,254	^R 344,988	47,536	32,954
Mississippi.....	20,340	17,509	16,662	NA	24,436	17,384
Missouri.....	28,716	32,333	34,138	266,072	36,002	18,450
Montana.....	7,326	7,042	6,996	55,117	7,479	4,915
Nebraska.....	13,202	13,152	14,761	114,415	13,748	8,195
Nevada.....	20,292	17,371	20,430	224,323	23,366	16,780
New Hampshire.....	7,862	6,829	7,791	70,466	5,989	5,174
New Jersey.....	65,593	68,627	72,638	596,533	71,770	42,295
New Mexico.....	11,116	12,219	12,143	111,378	11,576	7,888
New York.....	126,922	NA	117,416	NA	111,225	68,759
North Carolina.....	23,206	NA	^R 25,132	226,383	25,563	15,497
North Dakota.....	3,634	4,088	3,721	31,968	4,222	3,346
Ohio.....	86,318	99,054	96,443	^R 808,830	112,948	65,547
Oklahoma.....	42,312	44,804	41,903	485,615	42,033	30,364
Oregon.....	22,837	21,528	20,355	224,597	26,584	20,001
Pennsylvania.....	77,217	77,652	76,766	652,854	80,387	49,623
Rhode Island.....	7,396	6,727	8,199	79,526	7,417	5,273
South Carolina.....	14,822	15,686	14,739	^R 170,009	15,785	9,366
South Dakota.....	3,848	4,346	4,011	36,963	4,947	3,128
Tennessee.....	24,540	27,637	28,913	221,738	27,330	16,329
Texas.....	248,011	^R 224,729	^R 233,702	NA	243,728	222,095
Utah.....	16,101	17,236	18,627	125,829	16,396	8,643
Vermont.....	1,193	1,066	1,115	8,390	946	668
Virginia.....	26,998	31,094	26,929	NA	36,088	NA
Washington.....	25,449	28,113	26,572	257,056	33,768	22,752
West Virginia.....	9,720	10,514	10,472	NA	NA	6,857
Wisconsin.....	40,837	47,381	44,031	395,164	53,684	34,506
Wyoming.....	6,940	6,700	7,282	NA	7,263	5,374
Total.....	1,973,723	^R 1,982,722	^R 1,997,538	^R 20,245,592	2,157,653	1,521,085

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	19,347	22,631	31,524	30,332	26,215	22,377
Alaska	10,867	10,789	11,223	11,506	10,353	9,991
Arizona	24,145	26,470	34,604	33,047	23,649	23,929
Arkansas	12,607	11,983	15,968	15,451	14,890	14,289
California	162,318	164,851	187,873	193,509	155,215	165,395
Colorado	29,649	22,939	23,657	26,653	20,953	25,352
Connecticut	9,760	7,966	10,752	10,744	9,949	12,431
Delaware	3,146	2,671	3,760	3,309	2,884	2,140
District of Columbia	1,665	1,151	1,128	1,246	1,159	1,574
Florida	64,102	68,879	84,478	93,456	69,956	65,652
Georgia	23,827	25,557	29,786	28,761	24,553	23,693
Hawaii	218	226	225	224	238	245
Idaho	4,586	3,674	3,520	3,427	3,312	3,890
Illinois	52,318	38,818	43,538	43,318	45,458	48,375
Indiana	32,590	26,250	29,535	28,381	28,666	30,508
Iowa	13,701	12,121	11,906	12,312	12,542	13,341
Kansas	11,246	12,125	13,270	13,229	11,699	12,879
Kentucky	14,133	12,150	14,217	12,716	13,775	13,685
Louisiana	76,629	82,160	99,494	104,505	103,055	104,144
Maine	4,881	4,912	6,326	6,158	5,317	4,089
Maryland	11,935	8,142	11,391	9,419	9,924	10,139
Massachusetts	19,291	22,220	26,033	25,469	25,586	25,892
Michigan	42,335	35,395	44,877	NA	47,717	50,509
Minnesota	20,437	14,252	^R 17,189	17,054	17,859	17,816
Mississippi	16,749	21,799	33,120	30,313	24,924	21,077
Missouri	11,666	12,653	14,807	14,043	13,659	15,723
Montana	4,109	2,557	2,445	2,157	2,689	3,509
Nebraska	6,038	6,389	8,165	7,993	5,842	6,538
Nevada	16,473	18,597	20,471	20,115	15,750	13,712
New Hampshire	4,070	4,492	6,011	5,779	5,825	6,050
New Jersey	29,507	29,646	37,289	35,313	31,671	34,164
New Mexico	6,412	6,721	7,045	7,805	7,661	8,253
New York	53,609	NA	75,527	76,245	70,964	71,773
North Carolina	11,743	12,627	16,977	15,903	12,793	13,389
North Dakota	2,632	1,593	1,114	1,225	1,360	1,792
Ohio	42,482	33,784	37,043	35,306	37,221	47,208
Oklahoma	32,060	42,392	49,656	48,659	45,280	35,896
Oregon	17,368	15,693	16,339	14,489	11,461	11,423
Pennsylvania	35,443	32,926	37,502	34,785	33,682	38,117
Rhode Island	5,197	4,814	5,977	5,996	6,267	5,762
South Carolina	8,124	10,544	18,879	16,854	12,544	11,648
South Dakota	2,005	1,647	1,945	1,982	2,161	2,237
Tennessee	11,515	11,122	13,490	11,133	11,686	13,876
Texas	240,149	259,204	307,257	NA	286,414	249,041
Utah	6,028	5,534	5,542	6,763	6,915	9,036
Vermont	421	297	300	312	406	560
Virginia	16,884	18,977	25,986	23,417	NA	12,917
Washington	16,407	15,433	18,564	16,666	13,423	13,977
West Virginia	4,295	3,576	4,081	3,704	3,952	5,909
Wisconsin	22,786	18,299	20,424	20,277	22,164	22,391
Wyoming	4,840	4,099	3,943	4,104	4,226	5,138
Total	1,296,579	1,295,511	^R1,548,070	1,542,650	1,395,719	1,385,346

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	22,944	29,698	29,009	32,818	356,450	30,181
Alaska	10,056	10,703	10,217	11,770	120,794	11,425
Arizona	22,243	17,637	22,244	24,464	334,456	26,390
Arkansas	15,287	18,858	19,380	21,997	210,092	18,749
California	175,072	185,633	206,135	233,237	2,366,399	238,038
Colorado	33,699	39,791	41,583	50,359	377,851	50,943
Connecticut	14,780	18,609	19,940	19,269	159,053	15,876
Delaware	2,707	5,437	5,551	6,885	47,956	6,759
District of Columbia	1,923	4,401	4,404	5,531	31,660	4,696
Florida	55,644	60,482	50,147	59,820	721,415	53,148
Georgia	25,006	39,208	39,296	47,328	386,411	48,913
Hawaii	240	240	225	242	2,772	236
Idaho	6,115	6,744	8,456	9,361	69,476	8,238
Illinois	64,863	116,823	117,771	153,193	944,488	131,742
Indiana	39,269	60,933	58,062	72,283	519,298	65,054
Iowa	18,554	24,740	27,933	34,370	216,567	27,591
Kansas	15,391	20,561	25,275	29,874	213,068	23,990
Kentucky	15,640	24,629	24,093	29,456	212,537	27,200
Louisiana	97,719	100,460	87,200	102,564	1,131,762	99,013
Maine	5,773	5,861	5,731	5,740	71,907	6,532
Maryland	NA	24,086	25,322	29,286	190,217	26,037
Massachusetts	36,817	NA	45,871	45,175	370,605	35,108
Michigan	72,590	107,819	112,006	132,384	880,901	107,025
Minnesota	22,932	38,715	41,778	56,466	339,310	46,174
Mississippi	17,856	23,649	20,874	NA	254,701	21,305
Missouri	19,927	31,002	35,932	42,207	260,154	31,327
Montana	4,553	5,808	6,204	8,690	53,992	6,895
Nebraska	8,339	11,332	14,611	17,224	111,255	13,185
Nevada	16,221	17,886	21,445	23,507	212,078	22,720
New Hampshire	5,693	6,877	7,546	6,959	61,148	6,026
New Jersey	49,543	75,270	78,563	81,500	620,960	71,805
New Mexico	10,655	10,951	12,501	13,909	112,351	12,275
New York	93,201	129,764	130,063	130,991	1,088,720	116,286
North Carolina	17,957	26,279	27,227	30,428	219,740	24,946
North Dakota	1,908	3,645	3,946	5,186	38,018	4,990
Ohio	^R 63,615	104,870	106,865	121,941	809,949	99,149
Oklahoma	36,328	38,839	41,362	42,746	443,001	35,387
Oregon	20,230	21,898	23,320	25,791	225,167	23,569
Pennsylvania	50,252	84,549	84,348	91,238	661,928	74,224
Rhode Island	7,718	7,826	8,897	8,384	72,248	6,955
South Carolina	12,571	17,247	16,895	^R 19,552	161,256	15,861
South Dakota	3,263	3,743	4,546	5,359	34,882	4,743
Tennessee	19,002	25,556	29,355	31,345	220,495	24,756
Texas	237,858	244,475	240,768	278,758	3,601,006	299,797
Utah	12,806	13,628	16,308	18,231	127,780	17,058
Vermont	778	1,203	1,284	1,214	8,670	1,011
Virginia	18,853	31,158	31,506	37,460	268,307	31,243
Washington	21,892	24,538	26,840	32,797	253,268	28,231
West Virginia	7,753	12,543	12,527	12,892	98,044	10,983
Wisconsin	28,875	47,295	45,164	59,299	379,769	56,700
Wyoming	5,614	6,238	6,431	NA	65,625	6,963
Total	^R 1,583,613	2,038,673	2,084,673	^R 2,396,019	20,760,470	2,179,185

^E Estimated data.^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	10.86	6.78	6.36	8.80	9.49	11.42
Alaska	NA	3.71	3.11	6.63	5.19	NA
Arizona	7.57	6.17	5.37	6.74	6.97	6.90
Arkansas.....	8.41	7.05	6.67	10.30	9.09	9.34
California	7.32	6.51	5.67	5.54	6.45	6.44
Colorado	6.93	5.58	5.06	3.61	5.50	7.18
Connecticut.....	9.46	7.87	7.05	8.52	9.14	9.40
Delaware	9.77	NA	5.93	8.23	8.19	9.41
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.75	7.39	6.46	7.84	7.63	8.26
Georgia.....	9.69	7.67	6.54	9.44	8.49	9.11
Hawaii.....	16.89	12.66	9.67	18.87	17.14	17.18
Idaho.....	7.44	6.28	5.34	6.26	5.91	6.50
Illinois.....	8.64	NA	6.32	6.37	7.50	8.37
Indiana.....	8.86	7.18	6.46	5.98	6.98	7.64
Iowa.....	8.78	7.37	6.67	8.05	7.98	7.97
Kansas.....	9.66	7.79	6.47	10.44	8.94	10.82
Kentucky.....	NA	8.10	7.13	7.14	10.05	NA
Louisiana.....	NA	6.99	6.35	NA	7.17	7.51
Maine.....	NA	10.19	9.16	NA	7.80	8.90
Maryland.....	11.38	8.14	7.31	8.78	^R 9.29	11.50
Massachusetts.....	11.47	8.40	7.83	11.01	10.60	9.13
Michigan.....	8.57	7.10	6.20	7.08	7.63	7.70
Minnesota.....	8.85	NA	6.25	6.57	8.06	7.06
Mississippi.....	NA	NA	6.22	NA	NA	NA
Missouri.....	8.78	7.36	6.60	9.55	9.26	9.47
Montana.....	7.83	6.17	6.31	6.11	5.47	6.51
Nebraska.....	9.01	7.20	6.48	6.93	7.39	8.87
Nevada.....	8.43	7.46	6.61	7.67	8.02	8.58
New Hampshire.....	NA	8.43	5.91	9.59	NA	9.31
New Jersey.....	NA	8.31	7.52	NA	12.07	11.05
New Mexico.....	7.36	5.85	5.09	5.17	5.26	5.66
New York.....	NA	6.98	6.22	6.71	7.27	NA
North Carolina.....	9.95	8.02	6.91	8.56	8.71	8.97
North Dakota.....	8.22	7.05	6.46	6.10	5.08	6.58
Ohio.....	10.39	9.03	7.45	8.22	9.05	9.75
Oklahoma.....	NA	7.00	6.39	7.89	NA	8.17
Oregon.....	8.13	6.40	5.46	8.34	8.07	7.85
Pennsylvania.....	11.03	NA	7.14	9.70	10.20	10.37
Rhode Island.....	9.70	7.57	6.95	11.94	10.42	9.39
South Carolina.....	10.22	7.96	7.17	8.57	9.26	9.24
South Dakota.....	8.82	7.66	6.53	6.57	7.17	8.90
Tennessee.....	9.31	7.25	6.47	7.52	8.08	9.21
Texas.....	8.10	6.65	5.83	6.17	7.20	7.04
Utah.....	9.08	6.78	5.43	9.20	8.46	8.69
Vermont.....	8.40	6.61	4.68	8.47	8.30	8.92
Virginia.....	NA	8.17	7.10	9.84	^R 10.03	NA
Washington.....	8.25	6.69	5.77	7.50	8.01	7.82
West Virginia.....	9.21	7.79	6.61	8.39	7.58	^R 8.07
Wisconsin.....	9.00	7.12	6.35	8.08	8.00	8.00
Wyoming.....	7.95	6.89	5.82	7.29	6.23	6.89
Total.....	8.98	7.26	6.40	7.16	^R7.84	^R8.07

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	11.04	11.34	11.40	8.41	11.88	11.69
Alaska	4.64	4.83	5.12	3.74	4.43	3.69
Arizona	7.28	8.18	8.21	7.32	9.22	8.88
Arkansas	8.76	6.77	9.31	8.83	9.93	13.75
California	6.83	8.01	10.05	7.88	9.29	12.18
Colorado	6.65	7.64	8.07	6.04	8.27	7.69
Connecticut	8.66	9.64	10.56	9.67	11.08	14.24
Delaware	9.35	9.45	11.27	NA	11.29	11.38
District of Columbia	--	--	--	--	--	--
Florida	8.19	9.41	10.84	9.30	12.44	12.24
Georgia	8.12	10.05	12.73	9.83	13.09	13.95
Hawaii	15.92	16.40	16.00	14.28	16.46	17.78
Idaho	7.10	7.55	8.63	7.95	9.75	8.87
Illinois	9.09	8.46	10.14	NA	10.74	9.95
Indiana	8.65	9.18	10.70	8.83	10.80	10.98
Iowa	8.34	8.82	9.73	NA	11.10	11.62
Kansas	9.05	9.17	10.62	9.08	9.93	12.31
Kentucky	9.33	^R 10.27	12.42	9.65	11.17	12.42
Louisiana	7.58	7.95	11.25	8.56	11.06	12.64
Maine	9.94	10.57	12.03	11.81	13.98	15.08
Maryland	10.78	10.76	13.50	9.96	12.18	14.57
Massachusetts	10.00	12.26	13.70	10.51	13.31	14.42
Michigan	8.78	9.04	10.71	8.44	10.21	11.65
Minnesota	7.91	9.55	10.56	NA	11.07	12.31
Mississippi	9.43	9.73	12.43	NA	11.86	13.39
Missouri	8.00	8.22	9.55	8.66	10.10	10.74
Montana	7.40	8.02	9.61	7.62	9.24	9.73
Nebraska	8.66	9.14	10.26	8.21	9.87	11.07
Nevada	7.70	8.83	8.98	8.50	9.91	10.29
New Hampshire	9.64	11.77	11.73	9.78	11.27	12.40
New Jersey	10.43	10.56	12.10	9.70	11.73	12.49
New Mexico	6.92	8.55	8.42	7.04	9.42	9.14
New York	9.33	9.30	10.22	8.21	10.59	10.92
North Carolina	10.17	9.55	11.37	10.12	13.12	14.94
North Dakota	7.46	9.61	10.41	8.54	10.88	12.69
Ohio	9.30	10.31	12.88	NA	11.49	NA
Oklahoma	9.52	10.59	10.01	7.89	11.39	11.03
Oregon	8.03	8.20	8.27	7.12	8.49	8.10
Pennsylvania	10.45	10.72	12.84	NA	11.97	13.29
Rhode Island	9.64	8.85	9.95	8.69	11.12	9.63
South Carolina	9.31	10.26	12.65	9.96	12.59	14.94
South Dakota	8.71	8.46	10.29	8.48	10.11	10.10
Tennessee	8.61	9.25	11.07	9.08	12.25	13.34
Texas	7.74	8.33	9.87	8.08	10.38	10.80
Utah	8.52	8.75	10.12	7.58	8.76	8.68
Vermont	8.56	8.42	7.94	6.85	8.31	6.22
Virginia	10.23	10.16	11.63	9.98	12.27	13.02
Washington	7.98	8.02	9.24	7.95	9.35	10.12
West Virginia	8.16	10.31	11.51	9.69	11.76	10.20
Wisconsin	8.37	8.87	10.61	8.34	10.05	11.22
Wyoming	7.67	7.93	9.75	8.01	9.05	10.77
Total	8.72	^R 9.19	10.64	8.64	10.75	11.48

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	12.59	10.26	8.14	7.80	7.39	7.59
Alaska	3.84	2.66	2.77	3.86	3.55	3.41
Arizona	8.85	8.86	8.20	7.07	6.46	6.88
Arkansas.....	13.12	11.44	10.38	8.40	6.47	6.43
California	11.00	9.34	7.14	6.97	6.37	7.04
Colorado	6.95	4.20	3.33	3.63	3.54	4.62
Connecticut.....	15.14	13.82	9.70	9.03	8.41	8.58
Delaware	10.51	10.16	6.89	6.98	6.85	6.96
District of Columbia.....	--	--	--	--	--	--
Florida.....	13.95	12.84	9.19	8.13	7.44	7.04
Georgia.....	13.98	12.00	8.99	9.14	7.83	8.33
Hawaii.....	16.93	15.86	14.55	14.25	14.14	12.54
Idaho.....	12.63	12.46	8.48	7.59	6.54	6.27
Illinois.....	10.89	9.01	8.67	7.75	7.90	5.73
Indiana.....	14.29	12.40	9.71	9.04	8.02	7.12
Iowa.....	11.79	11.11	NA	8.32	7.09	7.95
Kansas.....	12.84	12.47	9.91	10.94	10.84	10.35
Kentucky.....	13.65	11.66	9.00	8.29	8.42	8.77
Louisiana.....	13.86	11.20	8.59	7.78	6.92	6.93
Maine.....	16.27	12.04	12.49	13.70	11.53	10.16
Maryland.....	15.58	11.76	9.63	9.45	8.43	8.91
Massachusetts.....	17.15	16.05	13.22	12.33	9.97	9.36
Michigan.....	12.01	10.06	7.90	7.40	6.94	7.29
Minnesota.....	11.31	9.69	6.82	7.65	7.18	6.95
Mississippi.....	13.50	11.39	8.12	7.17	6.60	6.85
Missouri.....	11.23	10.94	10.46	10.14	9.34	9.49
Montana.....	10.69	11.41	7.53	7.44	6.26	6.58
Nebraska.....	11.21	9.36	7.06	7.40	6.90	8.09
Nevada.....	10.84	10.02	8.78	7.90	8.27	7.97
New Hampshire.....	13.21	13.85	12.91	11.49	11.07	8.73
New Jersey.....	13.15	12.68	10.05	9.27	8.84	9.08
New Mexico.....	10.11	7.53	6.87	6.14	5.51	5.87
New York.....	12.41	9.32	7.00	6.38	6.65	7.16
North Carolina.....	15.58	12.35	9.52	8.78	8.21	8.77
North Dakota.....	12.68	9.81	8.36	8.61	7.14	7.14
Ohio.....	17.32	12.77	12.21	11.33	9.47	11.54
Oklahoma.....	10.74	10.59	8.85	7.89	7.23	7.62
Oregon.....	7.64	7.23	6.97	7.33	6.74	6.63
Pennsylvania.....	12.94	11.63	9.49	9.22	8.51	8.80
Rhode Island.....	10.88	11.16	9.75	9.16	8.43	8.91
South Carolina.....	15.89	13.58	9.69	9.05	8.32	8.66
South Dakota.....	9.37	8.77	7.32	8.14	7.86	7.89
Tennessee.....	12.94	9.94	7.73	7.28	6.74	7.44
Texas.....	10.59	10.19	8.08	7.38	6.71	6.81
Utah.....	7.33	10.17	7.92	9.16	8.33	6.32
Vermont.....	7.19	7.40	6.41	6.16	6.31	6.40
Virginia.....	15.78	14.22	10.47	9.32	8.57	8.89
Washington.....	9.79	9.19	7.72	7.41	7.70	7.39
West Virginia.....	13.49	12.64	13.25	9.08	8.41	8.67
Wisconsin.....	11.19	9.58	8.48	8.30	7.84	7.81
Wyoming.....	9.98	8.79	7.06	7.51	6.81	7.38
Total.....	12.17	10.26	8.21	7.68	7.29	7.50

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	6.92	6.54	6.44	6.64	6.65	6.86
Alaska	3.57	3.80	4.35	3.27	3.05	2.86
Arizona	6.28	6.05	6.19	5.76	5.63	6.17
Arkansas.....	7.44	7.58	7.26	6.65	7.12	7.98
California	6.79	6.30	6.16	6.34	6.04	6.89
Colorado	6.53	6.08	5.75	5.69	5.02	6.17
Connecticut.....	8.94	7.69	7.49	7.39	7.56	8.66
Delaware	NA	6.96	6.72	7.16	6.13	7.54
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.80	7.64	7.22	7.23	6.60	7.80
Georgia.....	8.39	7.35	7.66	7.35	6.81	7.53
Hawaii.....	13.00	11.09	12.10	13.22	10.54	12.40
Idaho.....	7.28	6.00	6.00	6.16	5.69	6.46
Illinois.....	NA	8.01	7.10	6.92	6.38	6.98
Indiana.....	8.08	7.44	6.84	6.76	6.77	7.22
Iowa.....	7.92	7.66	7.39	6.94	6.89	7.66
Kansas.....	8.98	8.13	7.21	6.95	6.69	7.51
Kentucky.....	9.98	7.72	7.88	7.57	7.28	7.78
Louisiana.....	7.62	6.85	6.91	6.79	6.55	7.85
Maine.....	11.84	10.63	9.78	9.27	9.72	10.63
Maryland.....	9.61	7.74	7.85	7.92	7.81	8.76
Massachusetts.....	9.40	8.25	8.24	7.73	8.16	8.50
Michigan.....	7.79	6.86	6.88	6.82	6.34	7.26
Minnesota.....	8.08	7.35	7.11	NA	6.84	8.73
Mississippi.....	NA	6.31	6.74	6.49	6.57	7.16
Missouri.....	8.56	7.18	7.00	6.73	7.00	7.05
Montana.....	6.73	6.00	6.01	6.03	6.47	6.40
Nebraska.....	7.87	7.00	7.21	6.93	6.70	7.53
Nevada.....	7.95	7.18	7.39	7.09	6.77	7.18
New Hampshire.....	9.16	8.50	8.42	7.71	6.81	8.78
New Jersey.....	9.07	8.13	8.06	8.06	7.82	8.50
New Mexico.....	6.18	5.71	5.84	5.91	5.40	6.11
New York.....	7.51	6.87	6.76	7.01	6.36	7.49
North Carolina.....	8.72	7.76	7.53	8.06	7.45	8.93
North Dakota.....	8.64	7.19	6.92	6.72	6.93	7.73
Ohio.....	10.51	8.39	8.05	8.34	7.49	7.44
Oklahoma.....	7.11	6.95	6.70	7.12	6.56	7.93
Oregon.....	6.32	6.60	6.34	6.16	5.86	6.54
Pennsylvania.....	NA	8.23	8.03	8.33	7.55	8.17
Rhode Island.....	7.88	7.20	6.59	7.75	7.33	8.05
South Carolina.....	8.77	7.81	7.68	7.47	7.66	8.80
South Dakota.....	8.74	7.69	7.86	7.04	6.59	7.03
Tennessee.....	7.83	7.35	7.29	6.99	6.69	7.69
Texas.....	7.05	6.25	6.71	6.65	5.97	7.04
Utah.....	7.15	6.22	6.74	6.81	5.68	6.09
Vermont.....	6.14	6.41	6.99	6.80	5.26	6.67
Virginia.....	8.92	7.35	8.13	8.38	7.66	8.80
Washington.....	7.08	6.50	6.41	6.40	6.15	6.88
West Virginia.....	8.88	7.94	7.68	7.18	7.04	7.28
Wisconsin.....	7.89	6.75	7.06	6.83	6.74	7.30
Wyoming.....	7.62	6.50	6.73	6.82	6.21	6.88
Total.....	7.79	7.24	7.09	7.05	6.65	7.51

-- Not applicable.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	19.05	14.20	12.29	21.85	22.29	19.30
Alaska	6.63	5.60	4.74	7.49	7.21	6.69
Arizona	15.11	12.53	11.50	21.33	19.37	16.82
Arkansas	14.11	12.44	10.91	17.82	17.08	14.29
California	12.40	10.76	9.44	10.89	11.91	10.94
Colorado	10.32	9.04	7.95	12.56	10.59	9.35
Connecticut	17.82	15.06	13.54	18.96	18.52	17.24
Delaware	18.73	NA	11.83	25.24	22.11	21.27
District of Columbia	17.58	15.06	13.61	17.31	16.52	16.69
Florida	22.16	18.71	16.49	23.87	23.12	21.57
Georgia	18.80	14.91	12.87	22.37	20.61	20.81
Hawaii	34.54	29.39	25.96	35.45	34.72	34.69
Idaho	12.29	9.74	8.58	13.08	12.80	12.38
Illinois	11.87	9.85	8.86	11.94	10.81	10.12
Indiana	14.07	11.07	9.75	15.43	14.48	14.78
Iowa	12.64	10.62	9.44	16.19	13.81	12.32
Kansas	13.52	11.01	10.19	16.19	15.46	13.70
Kentucky	NA	11.05	10.31	16.22	15.85	NA
Louisiana	NA	11.51	10.20	NA	16.87	14.66
Maine	18.98	14.61	13.63	19.88	19.52	19.39
Maryland	16.71	12.74	11.58	18.45	18.15	17.10
Massachusetts	17.56	13.77	14.06	17.00	16.75	16.73
Michigan	11.69	9.09	7.96	13.83	12.64	11.85
Minnesota	11.94	9.76	8.89	12.01	11.07	10.98
Mississippi	NA	11.39	9.89	NA	NA	NA
Missouri	14.01	11.35	10.17	18.05	16.33	14.17
Montana	12.07	9.61	8.71	12.73	11.63	11.13
Nebraska	11.39	9.32	8.39	13.27	11.62	10.68
Nevada	13.84	11.61	9.11	16.40	15.72	14.36
New Hampshire	16.29	13.76	14.08	16.74	16.48	16.41
New Jersey	15.20	11.90	11.21	16.80	16.16	14.77
New Mexico	12.56	9.32	8.77	14.34	13.13	11.84
New York	15.94	13.01	11.76	16.99	16.29	14.92
North Carolina	16.78	13.21	11.68	20.15	18.18	15.31
North Dakota	11.47	9.86	8.25	14.30	12.50	10.26
Ohio	14.59	11.68	9.83	15.67	15.06	14.09
Oklahoma	NA	10.20	9.54	17.92	NA	13.19
Oregon	14.20	12.29	10.42	15.94	14.43	14.14
Pennsylvania	16.92	12.81	11.61	19.55	18.05	16.37
Rhode Island	17.22	13.81	12.55	18.79	17.72	17.28
South Carolina	17.35	12.88	11.50	24.22	21.99	17.40
South Dakota	11.69	10.44	8.94	13.83	11.65	11.12
Tennessee	14.74	11.82	9.93	15.54	15.12	14.31
Texas	12.51	10.67	9.52	14.84	14.67	11.18
Utah	11.50	8.87	7.69	11.38	10.90	10.85
Vermont	13.27	11.52	10.49	16.00	14.50	13.35
Virginia	NA	13.13	12.40	19.56	17.39	NA
Washington	12.85	11.06	9.38	13.34	13.21	13.09
West Virginia	15.69	12.15	10.30	19.48	17.85	^R 16.34
Wisconsin	12.58	10.60	9.68	12.97	12.85	12.18
Wyoming	12.15	9.36	7.98	12.37	12.05	12.56
Total	14.01	11.39	10.19	14.95	14.37	13.26

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	18.29	19.05	18.52	15.82	18.54	20.62
Alaska	6.55	6.54	6.38	5.73	6.10	5.40
Arizona	14.80	14.01	12.97	13.54	13.23	15.38
Arkansas	12.98	13.36	14.58	13.59	13.90	16.23
California	11.77	13.27	14.21	11.95	14.12	15.62
Colorado	9.28	10.14	11.53	10.24	10.82	12.64
Connecticut	16.78	17.78	18.69	16.26	17.96	19.24
Delaware	19.89	16.54	17.42	NA	14.59	14.33
District of Columbia	16.59	17.40	19.07	16.81	18.55	20.43
Florida	21.86	21.14	22.64	20.93	24.02	26.43
Georgia	18.23	18.66	17.59	17.31	19.34	20.74
Hawaii	34.10	33.79	34.46	30.94	34.71	34.65
Idaho	12.23	12.16	12.12	10.58	12.21	12.20
Illinois	10.65	12.40	13.64	11.60	13.59	14.71
Indiana	13.45	12.81	15.42	12.09	13.41	12.59
Iowa	12.41	11.84	12.99	12.35	12.87	15.43
Kansas	12.71	13.16	13.60	12.12	12.70	13.42
Kentucky	15.05	14.38	16.02	12.96	15.70	16.25
Louisiana	14.16	12.76	14.63	13.11	14.05	17.22
Maine	18.81	18.82	18.78	16.20	19.15	19.80
Maryland	15.23	15.66	18.21	14.86	16.81	19.69
Massachusetts	16.47	18.00	19.06	15.42	19.38	20.31
Michigan	10.54	11.44	12.26	10.38	12.38	12.95
Minnesota	11.30	11.74	13.27	11.18	11.41	15.23
Mississippi	14.86	14.37	15.98	13.40	15.78	17.67
Missouri	13.21	13.38	14.06	12.72	14.95	14.39
Montana	11.51	12.79	12.57	10.50	10.62	13.60
Nebraska	10.63	11.55	11.98	10.79	13.00	14.81
Nevada	13.54	13.26	13.14	12.46	13.35	14.07
New Hampshire	15.38	16.19	17.01	14.98	17.11	17.20
New Jersey	14.89	15.07	15.35	12.55	13.89	13.43
New Mexico	11.97	12.67	12.86	11.02	13.83	15.69
New York	14.67	16.05	17.34	14.79	17.42	20.14
North Carolina	14.87	16.07	18.68	15.30	19.49	19.55
North Dakota	10.51	11.20	12.49	11.40	12.32	14.68
Ohio	13.52	14.45	15.64	13.08	15.01	16.17
Oklahoma	11.76	12.74	14.49	11.65	13.45	16.73
Oregon	13.33	14.39	14.40	12.90	13.28	14.19
Pennsylvania	16.46	16.87	16.93	14.18	16.39	16.56
Rhode Island	16.93	17.17	16.89	14.79	17.19	16.59
South Carolina	15.29	15.89	18.70	15.13	19.32	20.81
South Dakota	11.24	10.98	12.89	11.68	12.58	14.30
Tennessee	13.34	14.55	16.01	13.61	17.23	19.07
Texas	10.43	13.01	13.26	12.87	15.74	18.47
Utah	10.98	11.75	12.29	^R 9.71	^R 11.88	11.23
Vermont	12.89	12.92	12.88	12.20	13.08	12.91
Virginia	14.41	16.29	18.42	15.35	17.78	19.50
Washington	12.51	12.79	12.80	11.79	12.77	12.82
West Virginia	15.25	15.21	15.22	13.08	15.21	14.32
Wisconsin	12.25	12.31	13.19	11.95	13.14	14.87
Wyoming	12.35	12.11	11.77	10.46	11.92	12.50
Total	13.10	13.99	14.92	12.81	14.71	15.82

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	21.45	19.49	19.06	18.48	17.80	15.93
Alaska	5.60	6.15	6.74	6.90	6.61	6.04
Arizona	17.31	18.21	18.94	18.18	17.00	15.23
Arkansas	19.91	20.31	19.92	19.23	18.67	15.39
California	14.90	12.88	11.53	11.51	10.94	11.22
Colorado	12.23	13.42	13.28	12.31	11.76	10.61
Connecticut	19.85	20.70	19.64	18.99	17.55	16.54
Delaware	17.48	20.51	21.93	21.58	19.87	17.33
District of Columbia	20.32	20.98	21.83	18.95	17.49	17.29
Florida	26.59	24.52	23.84	22.99	21.98	21.00
Georgia	20.46	24.34	22.69	22.28	22.34	19.41
Hawaii	32.45	32.10	32.11	29.95	30.40	27.80
Idaho	11.74	10.86	11.53	10.97	10.51	10.15
Illinois	15.58	16.64	14.64	13.91	13.40	12.23
Indiana	13.63	17.85	16.79	15.50	15.44	14.33
Iowa	21.27	21.41	18.79	17.06	14.77	12.44
Kansas	18.70	19.56	18.33	17.21	16.14	13.87
Kentucky	15.35	18.14	16.76	16.47	15.97	13.27
Louisiana	20.44	18.66	16.62	15.77	14.51	14.09
Maine	18.76	21.01	15.75	16.87	15.91	13.35
Maryland	19.45	23.03	20.31	19.11	17.20	15.39
Massachusetts	20.17	18.45	17.35	16.09	13.74	14.72
Michigan	13.99	14.52	14.58	13.45	12.36	10.63
Minnesota	15.74	18.09	12.50	13.05	9.50	10.86
Mississippi	20.41	19.48	14.99	12.85	12.26	12.27
Missouri	16.40	17.47	19.07	17.87	15.83	12.76
Montana	13.26	12.66	12.31	11.76	10.87	10.60
Nebraska	16.26	15.85	15.12	14.53	13.43	11.34
Nevada	13.72	14.62	15.31	14.73	13.47	13.05
New Hampshire	18.53	19.69	18.98	17.30	15.15	15.59
New Jersey	14.24	14.71	13.97	13.89	13.40	12.33
New Mexico	16.80	15.29	14.42	13.66	12.99	10.55
New York	22.11	20.63	18.35	17.49	16.06	14.38
North Carolina	20.46	20.81	20.95	19.15	17.99	14.18
North Dakota	14.79	17.38	15.97	14.60	11.76	10.87
Ohio	16.76	16.89	15.92	15.32	13.97	12.83
Oklahoma	17.09	17.95	17.96	14.94	13.74	12.41
Oregon	14.41	14.74	15.41	14.53	12.07	12.88
Pennsylvania	17.76	19.28	19.29	18.87	16.66	14.28
Rhode Island	17.62	17.96	18.63	17.77	15.96	14.72
South Carolina	18.14	20.84	19.72	19.36	18.71	15.68
South Dakota	15.14	16.90	14.41	14.96	13.49	12.08
Tennessee	21.34	16.93	16.10	16.26	14.23	12.98
Texas	20.51	18.75	16.84	15.97	15.29	13.92
Utah	10.17	10.90	11.46	10.68	9.20	8.27
Vermont	14.07	16.10	16.46	15.99	13.45	12.48
Virginia	20.39	23.27	22.83	19.89	18.32	15.61
Washington	12.66	13.20	13.83	13.30	12.43	12.01
West Virginia	14.47	16.90	17.19	17.22	15.08	12.85
Wisconsin	15.89	15.78	14.07	13.60	12.74	11.36
Wyoming	11.67	12.70	14.29	14.02	11.54	10.14
Total	16.53	16.66	15.62	14.96	13.88	12.83

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	14.71	13.70	13.63	13.87	13.34	14.34
Alaska	5.70	5.51	5.45	5.38	4.88	5.17
Arizona	13.36	12.36	11.85	11.24	12.16	11.05
Arkansas	13.31	11.84	11.55	11.77	11.73	11.82
California	10.46	10.06	10.83	11.07	9.86	10.74
Colorado	9.17	8.64	8.63	8.73	8.47	8.87
Connecticut	15.97	14.94	14.67	14.10	14.06	14.45
Delaware	NA	13.70	13.97	11.85	12.08	10.91
District of Columbia	16.37	14.59	14.40	14.79	14.31	14.69
Florida	19.48	18.37	17.65	17.22	17.75	17.90
Georgia	15.55	13.96	14.03	13.72	13.87	13.12
Hawaii	29.24	28.24	30.00	30.69	27.15	29.23
Idaho	9.85	9.80	9.57	9.50	9.04	9.56
Illinois	11.35	9.04	9.31	9.47	9.41	9.46
Indiana	13.80	10.59	10.48	9.92	9.98	9.77
Iowa	10.81	11.03	10.36	9.66	10.14	10.10
Kansas	12.77	10.62	10.22	9.99	10.72	10.15
Kentucky	12.24	10.15	10.53	10.83	10.97	10.94
Louisiana	12.61	11.13	10.82	10.79	11.21	12.38
Maine	15.43	14.69	14.52	14.49	14.00	14.57
Maryland	13.98	11.91	12.06	12.33	12.37	12.51
Massachusetts	13.78	12.36	14.14	14.59	14.41	15.45
Michigan	10.04	8.78	8.40	8.57	8.52	8.94
Minnesota	10.84	9.25	9.71	9.60	9.50	10.32
Mississippi	12.99	10.93	10.88	11.23	10.56	12.23
Missouri	11.72	10.83	10.78	11.19	11.02	11.72
Montana	9.61	9.22	9.45	9.37	9.19	9.70
Nebraska	10.07	8.91	8.67	8.88	9.06	9.76
Nevada	12.36	11.77	11.11	10.73	10.05	10.51
New Hampshire	14.66	13.49	13.07	13.27	14.52	15.21
New Jersey	11.60	11.84	11.80	11.84	11.56	11.95
New Mexico	8.08	8.44	9.11	9.91	9.57	10.14
New York	13.35	12.33	12.56	12.69	12.50	13.19
North Carolina	13.22	12.26	12.67	13.67	12.70	14.08
North Dakota	10.56	9.85	9.63	9.34	9.03	9.95
Ohio	12.58	11.57	10.94	11.48	10.46	11.36
Oklahoma	10.44	9.72	9.40	10.12	10.23	10.19
Oregon	12.16	12.61	12.23	12.05	11.11	12.07
Pennsylvania	13.07	12.39	12.47	12.43	12.27	12.33
Rhode Island	13.91	13.57	13.41	13.52	13.24	13.97
South Carolina	13.73	12.44	12.42	12.20	12.00	12.40
South Dakota	11.16	10.40	9.93	9.74	9.52	9.85
Tennessee	12.15	11.53	11.66	11.50	10.60	11.27
Texas	12.11	10.31	9.52	9.95	10.37	10.33
Utah	8.47	9.01	9.04	9.06	8.12	8.96
Vermont	11.76	11.25	11.18	11.24	11.03	11.49
Virginia	14.20	11.99	12.64	12.98	13.04	13.33
Washington	11.23	10.97	10.78	10.66	9.91	10.47
West Virginia	12.35	11.90	11.90	11.96	10.91	12.00
Wisconsin	11.45	10.34	10.31	10.30	10.16	10.65
Wyoming	9.30	9.23	8.87	9.07	8.65	9.25
Total	11.98	10.95	10.98	11.00	10.75	11.09

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	NA	11.79	10.52	NA	16.68	15.74
Alaska	6.00	4.82	4.05	5.58	5.70	5.89
Arizona	11.56	9.39	8.16	12.62	12.57	11.78
Arkansas	11.03	9.19	8.32	10.34	10.52	10.35
California	11.06	9.65	8.42	8.96	9.93	9.74
Colorado	9.28	8.33	7.03	9.00	8.38	8.35
Connecticut	14.10	11.95	11.32	12.86	13.92	13.87
Delaware	NA	NA	10.56	17.61	NA	14.86
District of Columbia	15.50	12.06	13.23	13.06	13.55	14.55
Florida	14.80	11.53	11.30	12.90	13.52	13.74
Georgia	14.73	12.30	10.80	14.54	16.27	14.09
Hawaii	28.77	23.67	20.38	29.69	29.01	28.97
Idaho	11.61	9.09	7.98	11.94	11.91	11.83
Illinois	11.68	9.49	8.65	10.37	10.47	9.89
Indiana	12.77	10.19	8.34	11.98	12.10	13.13
Iowa	11.01	9.26	8.27	10.68	10.60	10.15
Kansas	13.08	10.60	9.70	13.83	13.83	12.98
Kentucky	14.59	10.33	9.74	12.95	13.21	14.91
Louisiana	NA	10.09	9.14	NA	11.79	11.36
Maine	NA	13.09	12.31	NA	NA	NA
Maryland	14.00	10.54	9.02	12.07	12.42	13.29
Massachusetts	15.87	13.10	12.47	13.68	14.32	14.96
Michigan	10.94	8.08	7.56	10.58	10.67	11.31
Minnesota	NA	8.94	8.08	8.82	NA	8.58
Mississippi	NA	NA	8.79	NA	NA	NA
Missouri	13.17	10.69	9.54	13.16	13.10	12.90
Montana	12.08	9.59	8.65	12.48	11.63	11.16
Nebraska	10.09	8.36	7.37	8.59	8.57	9.32
Nevada	11.97	9.88	7.72	12.13	12.15	11.91
New Hampshire	NA	12.70	12.81	14.25	13.95	NA
New Jersey	14.12	11.46	10.58	10.55	12.05	11.52
New Mexico	10.89	7.87	7.60	9.96	9.88	10.10
New York	14.06	11.37	9.88	12.07	12.99	12.35
North Carolina	14.23	11.14	9.84	13.42	12.95	12.44
North Dakota	10.60	8.96	7.58	9.69	10.24	9.10
Ohio	13.57	10.28	8.80	11.23	12.01	12.22
Oklahoma	NA	10.03	9.31	14.20	NA	11.62
Oregon	12.06	10.20	8.90	12.20	11.52	12.15
Pennsylvania	15.05	11.58	10.21	13.72	13.96	14.11
Rhode Island	15.71	12.41	11.18	17.46	16.32	15.78
South Carolina	NA	11.12	10.65	12.01	12.12	12.74
South Dakota	10.18	9.11	7.76	9.54	8.64	9.34
Tennessee	13.40	10.66	9.09	11.35	11.16	12.88
Texas	10.33	8.81	7.76	9.23	9.37	8.86
Utah	10.53	7.51	6.43	9.26	9.06	9.53
Vermont	10.73	9.46	8.54	10.87	10.98	10.64
Virginia	13.13	10.19	9.66	11.06	11.58	10.88
Washington	11.57	9.85	8.99	10.71	11.54	11.79
West Virginia	14.80	11.34	9.72	16.55	16.31	^R 15.54
Wisconsin	10.91	9.16	8.41	10.08	10.21	10.43
Wyoming	10.92	8.20	6.75	9.23	10.08	10.92
Total	12.71	10.19	9.09	11.26	11.77	11.64

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	16.20	17.35	17.10	12.96	16.78	17.63
Alaska	5.96	6.14	6.21	4.98	5.73	5.34
Arizona	11.51	11.44	10.47	9.81	10.58	10.78
Arkansas	10.57	11.15	12.05	10.20	11.86	12.55
California	11.03	12.24	13.14	10.77	13.80	14.42
Colorado	8.77	9.49	10.42	9.29	10.33	11.67
Connecticut	13.28	14.06	15.45	13.08	15.22	17.30
Delaware	14.92	15.05	16.38	NA	13.28	12.78
District of Columbia	15.55	16.01	17.07	13.11	16.63	16.11
Florida	14.47	15.75	17.48	13.34	17.79	19.16
Georgia	13.39	14.73	15.52	14.77	16.40	19.50
Hawaii	28.17	27.99	28.75	25.48	29.09	29.05
Idaho	11.52	11.50	11.49	9.85	11.57	11.54
Illinois	10.64	12.42	13.29	11.17	13.77	14.50
Indiana	12.02	11.98	14.49	11.11	12.68	11.20
Iowa	10.91	11.01	11.67	10.66	12.86	12.94
Kansas	12.53	12.94	13.38	11.56	12.52	12.86
Kentucky	14.49	14.20	15.62	12.00	14.52	15.85
Louisiana	12.25	12.03	13.68	11.43	14.00	14.65
Maine	17.16	17.83	17.97	14.38	17.95	17.49
Maryland	13.84	14.00	15.92	12.03	15.01	16.56
Massachusetts	14.94	16.82	17.54	14.27	18.23	18.30
Michigan	10.49	10.87	11.69	9.37	11.90	12.50
Minnesota	10.76	11.06	12.36	10.15	11.03	13.95
Mississippi	12.64	13.62	15.37	NA	14.98	16.34
Missouri	12.67	12.94	13.87	11.79	14.86	13.80
Montana	11.49	12.73	12.66	10.44	10.75	13.55
Nebraska	9.83	10.27	11.46	9.45	12.44	12.92
Nevada	11.96	12.04	11.80	10.37	11.79	12.05
New Hampshire	14.43	15.12	16.39	13.69	16.23	16.25
New Jersey	13.05	15.14	16.68	13.12	17.54	18.55
New Mexico	10.63	11.48	11.60	9.19	12.57	13.39
New York	13.31	14.59	16.70	13.11	16.80	18.46
North Carolina	12.76	14.28	16.82	12.86	17.47	18.01
North Dakota	9.90	10.75	11.98	10.33	11.71	13.81
Ohio	12.99	13.95	15.33	^R 11.76	14.50	15.62
Oklahoma	11.11	11.96	13.77	11.04	13.42	14.55
Oregon	11.75	12.26	12.30	10.65	11.68	11.96
Pennsylvania	14.48	15.49	16.27	12.90	15.85	15.91
Rhode Island	15.39	15.58	15.47	13.32	15.69	14.89
South Carolina	13.06	NA	19.87	13.62	19.22	21.24
South Dakota	10.04	9.90	11.69	10.27	11.73	12.94
Tennessee	12.19	13.66	15.68	12.29	16.59	17.35
Texas	8.95	^R 12.42	^R 11.47	10.56	14.92	15.23
Utah	9.80	12.34	10.92	8.23	10.75	9.47
Vermont	10.70	10.71	10.71	9.69	10.72	9.97
Virginia	12.14	13.95	16.28	NA	15.11	NA
Washington	11.42	11.74	11.76	10.43	11.82	11.61
West Virginia	14.42	14.40	14.40	12.25	14.50	13.86
Wisconsin	10.95	10.58	11.86	10.40	12.12	13.49
Wyoming	11.22	11.22	11.13	9.19	11.39	11.71
Total	12.11	13.11	^R 14.26	11.56	14.26	15.10

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	16.36	14.42	11.04	10.67	11.11	11.61
Alaska	5.02	4.65	4.59	4.47	4.32	4.46
Arizona	10.47	10.00	10.02	9.95	9.84	9.79
Arkansas	12.05	11.80	11.66	11.45	11.23	10.53
California	13.16	10.91	9.55	9.52	9.04	9.46
Colorado	10.95	10.27	9.70	8.89	8.38	9.21
Connecticut	16.53	14.69	12.83	12.36	12.30	12.48
Delaware	12.87	13.97	15.00	15.14	15.52	14.41
District of Columbia	14.19	12.81	11.43	11.23	11.01	11.40
Florida	18.60	15.02	12.79	11.33	11.37	11.89
Georgia	20.77	20.27	16.95	16.51	15.68	14.68
Hawaii	27.74	26.42	26.04	25.44	25.05	22.24
Idaho	10.91	9.48	9.64	9.54	9.46	9.40
Illinois	14.25	13.69	12.86	12.26	11.88	11.46
Indiana	12.44	14.04	13.49	12.69	12.71	12.88
Iowa	14.03	13.85	12.20	11.14	10.76	9.86
Kansas	16.55	16.00	14.59	14.02	13.69	12.94
Kentucky	13.29	14.24	12.71	12.67	12.57	11.74
Louisiana	15.09	13.51	11.57	10.41	9.82	10.11
Maine	16.93	16.54	12.57	12.14	11.33	11.00
Maryland	14.64	12.77	10.84	10.54	10.04	10.52
Massachusetts	17.20	14.16	12.77	11.46	11.20	12.81
Michigan	12.88	11.18	9.95	9.70	8.92	8.83
Minnesota	13.81	13.16	9.57	10.07	8.07	9.72
Mississippi	16.75	13.88	10.54	9.20	9.00	9.72
Missouri	12.93	12.61	12.48	12.59	11.18	10.75
Montana	13.19	11.98	10.88	10.88	10.65	10.38
Nebraska	11.39	9.80	9.51	8.49	8.71	8.76
Nevada	10.26	10.45	10.63	10.32	9.45	10.12
New Hampshire	15.03	15.38	14.58	13.15	12.86	13.36
New Jersey	17.28	13.75	10.92	11.40	11.14	11.31
New Mexico	12.65	10.18	9.37	8.86	9.05	7.93
New York	17.59	14.88	12.47	11.71	11.64	11.51
North Carolina	15.32	12.80	12.39	11.41	11.90	11.51
North Dakota	13.37	12.42	10.14	10.23	9.62	9.70
Ohio	15.68	13.42	11.56	10.76	10.37	10.62
Oklahoma	13.11	13.19	13.23	11.92	11.66	10.62
Oregon	11.49	10.41	10.23	10.25	9.65	10.20
Pennsylvania	15.48	14.45	12.93	12.94	12.02	11.56
Rhode Island	15.22	16.03	17.32	16.05	14.63	13.43
South Carolina	15.91	15.61	13.23	12.70	11.65	10.75
South Dakota	13.18	12.55	10.65	10.05	10.08	10.18
Tennessee	15.85	12.16	10.99	11.01	10.65	10.83
Texas	14.91	12.58	10.06	8.42	9.36	9.28
Utah	8.29	8.43	8.59	8.45	7.47	6.83
Vermont	9.62	9.91	9.80	9.71	9.64	9.41
Virginia	14.79	13.48	11.11	10.53	10.29	10.31
Washington	10.70	10.38	10.43	10.39	10.17	10.03
West Virginia	13.15	12.82	13.07	12.99	12.75	11.78
Wisconsin	13.52	12.03	10.52	9.83	9.21	9.36
Wyoming	10.07	9.36	9.59	9.53	9.07	8.61
Total	14.60	13.01	11.39	10.83	10.48	10.55

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	11.82	11.85	11.86	11.97	10.91	12.18
Alaska	4.66	4.76	5.01	5.06	4.14	4.39
Arizona	9.47	9.24	9.29	9.07	8.50	8.84
Arkansas.....	9.40	8.71	8.69	8.94	8.86	9.56
California	9.36	9.57	9.87	10.23	8.63	9.96
Colorado	8.30	8.19	8.14	8.27	7.48	8.38
Connecticut.....	12.59	11.84	11.86	11.53	11.31	11.63
Delaware	NA	12.59	12.92	10.88	10.56	9.83
District of Columbia.....	12.33	12.02	12.13	12.48	13.60	14.74
Florida.....	11.57	11.30	11.33	11.74	11.43	12.35
Georgia.....	13.78	11.66	11.27	11.41	11.45	11.50
Hawaii.....	23.32	22.79	23.99	24.67	21.42	23.60
Idaho.....	9.33	9.04	8.96	8.93	8.37	8.95
Illinois.....	10.35	8.78	9.12	9.31	9.10	9.43
Indiana.....	12.06	9.80	9.61	9.48	8.56	9.05
Iowa.....	8.82	9.56	9.10	8.99	8.51	9.10
Kansas.....	12.70	10.16	9.93	9.82	10.09	9.89
Kentucky.....	10.58	9.82	9.81	10.39	10.18	10.81
Louisiana	10.11	9.94	10.01	10.39	9.56	11.23
Maine.....	13.49	13.37	13.45	13.40	12.30	13.41
Maryland.....	10.55	10.47	10.38	10.91	9.30	10.44
Massachusetts.....	13.39	13.00	13.27	13.46	12.48	14.22
Michigan	8.73	7.99	7.63	7.84	7.98	8.55
Minnesota.....	9.55	8.49	9.01	8.99	8.43	9.55
Mississippi	10.63	9.62	9.91	NA	8.84	8.05
Missouri	10.58	10.45	10.47	10.97	10.00	11.22
Montana.....	9.61	9.22	9.49	9.43	9.11	9.78
Nebraska	9.40	8.05	7.93	8.38	7.60	9.03
Nevada	10.05	10.01	9.90	9.78	8.38	9.40
New Hampshire	13.38	12.66	12.35	12.46	13.04	13.61
New Jersey.....	11.00	11.66	11.06	12.01	10.94	12.92
New Mexico	6.37	7.13	8.39	8.63	7.94	8.93
New York.....	11.31	11.38	11.11	11.47	10.11	11.50
North Carolina.....	10.49	10.63	10.73	11.96	10.45	12.85
North Dakota.....	9.61	8.51	9.00	8.78	8.21	9.34
Ohio.....	^R 10.89	10.00	10.02	10.37	9.18	10.43
Oklahoma	9.66	9.64	9.62	10.42	9.68	10.24
Oregon.....	10.13	10.39	10.29	10.20	9.37	10.67
Pennsylvania	11.71	11.50	11.57	11.51	10.59	11.55
Rhode Island.....	12.43	12.13	12.08	12.11	11.77	12.37
South Carolina	11.26	10.93	11.11	11.18	10.81	12.24
South Dakota.....	8.84	9.15	8.79	9.03	8.09	8.59
Tennessee.....	10.69	10.47	10.74	10.67	9.51	10.77
Texas.....	9.09	9.30	7.81	8.87	8.23	9.28
Utah.....	7.25	7.70	7.69	7.71	6.75	7.65
Vermont.....	9.36	9.42	9.38	9.60	8.70	9.38
Virginia.....	10.12	9.66	10.30	10.49	10.13	11.45
Washington.....	9.91	9.71	9.84	9.73	9.40	10.25
West Virginia.....	11.50	11.17	11.18	11.24	10.13	11.23
Wisconsin.....	9.80	9.06	9.12	8.99	8.71	9.51
Wyoming.....	8.16	8.23	8.20	7.83	7.24	8.14
Total.....	10.41	10.07	9.96	10.17	9.41	10.38

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				June	May	April
Alabama	10.29	8.09	7.23	8.31	8.90	9.50
Alaska	3.85	2.40	3.48	3.69	3.70	3.64
Arizona	9.71	7.81	6.81	10.05	9.52	9.72
Arkansas	9.52	8.22	7.61	8.56	9.24	8.63
California	10.14	8.88	7.63	8.00	8.77	8.82
Colorado	11.16	8.52	6.74	10.81	10.87	11.43
Connecticut	11.76	9.95	9.43	9.17	10.34	11.66
Delaware	NA	10.01	7.12	15.90	NA	14.94
District of Columbia	--	--	--	--	--	--
Florida	11.94	8.94	8.22	11.37	11.07	11.66
Georgia	NA	9.10	7.55	NA	8.84	9.22
Hawaii	17.99	14.90	12.55	19.59	18.46	18.05
Idaho	10.16	7.86	6.61	9.64	10.11	10.28
Illinois	10.43	8.53	7.85	8.23	8.21	8.94
Indiana	10.65	9.13	9.58	8.85	8.57	10.76
Iowa	9.40	7.97	7.10	8.21	7.94	8.55
Kansas	7.12	7.22	6.33	5.73	6.67	7.09
Kentucky	10.45	8.04	7.23	7.93	9.44	9.13
Louisiana	NA	7.01	6.23	NA	7.26	7.45
Maine	NA	12.49	10.56	NA	NA	18.00
Maryland	14.27	10.58	10.98	11.51	11.95	12.15
Massachusetts	15.44	12.49	11.91	12.49	13.77	14.88
Michigan	10.08	7.68	6.49	9.87	10.47	10.24
Minnesota	8.79	7.20	6.32	6.72	7.48	7.52
Mississippi	NA	7.21	6.59	NA	8.21	8.98
Missouri	12.63	9.53	8.52	11.14	11.00	11.42
Montana	9.69	7.66	6.34	8.75	8.59	8.52
Nebraska	8.88	7.27	6.44	7.19	7.46	8.26
Nevada	12.05	9.20	8.34	12.47	12.01	11.86
New Hampshire	NA	11.38	11.74	11.95	11.48	13.63
New Jersey	NA	9.72	8.58	NA	9.80	9.25
New Mexico	9.84	7.54	6.67	9.84	9.47	9.01
New York	12.15	10.34	7.86	10.35	11.08	11.51
North Carolina	NA	8.95	6.95	10.51	10.48	10.21
North Dakota	6.90	7.24	5.45	5.49	6.18	6.42
Ohio	NA	10.31	8.60	NA	15.14	13.36
Oklahoma	12.33	8.60	8.61	10.55	11.31	10.99
Oregon	9.05	7.13	5.90	9.06	8.67	9.12
Pennsylvania	13.11	10.19	8.81	10.82	11.65	12.29
Rhode Island	13.43	10.53	9.23	13.21	13.61	13.64
South Carolina	NA	8.03	7.43	8.59	9.10	9.11
South Dakota	10.09	7.11	6.12	9.03	8.88	9.24
Tennessee	10.57	8.26	7.45	8.24	8.79	9.46
Texas	7.30	6.36	5.76	6.11	7.04	7.08
Utah	8.57	6.44	5.79	7.60	7.72	8.23
Vermont	9.25	6.84	5.75	8.61	9.14	9.31
Virginia	11.77	8.70	7.54	9.06	10.11	10.62
Washington	9.92	9.17	7.64	8.33	9.14	9.40
West Virginia	9.78	8.15	7.35	7.38	8.96	9.09
Wisconsin	10.09	8.73	7.62	7.95	8.74	9.57
Wyoming	NA	NA	6.01	7.71	NA	10.10
Total	8.53	7.12	6.45	6.87	7.65	7.92

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama	10.14	11.23	13.31	9.80	13.51	14.42
Alaska	4.24	3.97	3.96	2.65	3.81	4.09
Arizona	9.50	9.62	9.91	8.53	9.87	9.31
Arkansas	9.01	10.28	10.71	9.42	11.69	12.35
California	10.47	11.40	12.67	9.89	12.84	13.46
Colorado	11.83	13.30	13.85	9.42	12.39	10.84
Connecticut	11.65	12.60	14.82	11.70	14.84	16.29
Delaware	14.52	13.79	14.72	10.99	14.22	13.26
District of Columbia	--	--	--	--	--	--
Florida	12.30	11.76	13.10	9.85	11.69	12.55
Georgia	9.14	11.48	12.50	11.04	15.84	14.73
Hawaii	17.23	17.26	17.31	16.41	18.67	19.36
Idaho	10.26	10.19	10.22	8.37	10.24	9.79
Illinois	9.73	11.47	12.43	9.97	13.02	12.65
Indiana	10.57	11.19	12.34	10.12	13.61	10.60
Iowa	9.13	10.14	10.87	9.49	12.09	12.22
Kansas	8.86	10.85	11.31	7.40	10.70	10.13
Kentucky	10.14	11.64	13.61	9.89	12.65	14.34
Louisiana	7.37	8.83	11.80	8.96	12.34	13.71
Maine	17.73	18.09	17.95	13.76	18.11	17.88
Maryland	14.08	14.80	17.09	12.13	14.90	16.31
Massachusetts	14.73	16.31	17.21	13.75	17.28	18.61
Michigan	9.88	9.81	10.36	8.64	10.75	10.88
Minnesota	8.97	9.32	11.13	8.54	10.27	12.04
Mississippi	9.79	11.91	12.76	8.99	12.89	14.31
Missouri	12.52	13.13	14.31	10.59	14.31	12.77
Montana	9.80	10.80	10.18	8.26	8.97	10.41
Nebraska	8.93	9.88	10.47	8.35	11.79	11.32
Nevada	12.19	11.95	11.93	9.82	12.09	11.60
New Hampshire	12.65	NA	15.92	12.06	16.13	12.91
New Jersey	10.23	13.63	15.01	11.48	16.59	18.66
New Mexico	9.85	10.85	11.00	8.99	12.86	12.93
New York	12.01	12.77	13.38	11.19	14.74	15.36
North Carolina	9.09	NA	^R 12.70	11.05	13.55	13.96
North Dakota	9.26	9.71	10.66	9.34	10.81	10.54
Ohio	12.13	13.80	14.47	11.67	14.43	14.65
Oklahoma	13.31	11.76	13.80	9.83	13.43	13.15
Oregon	9.03	9.09	9.22	7.70	9.23	9.20
Pennsylvania	13.06	13.58	14.90	11.17	14.15	14.91
Rhode Island	13.34	13.31	13.48	11.23	13.32	12.25
South Carolina	9.29	NA	13.63	9.97	13.31	15.80
South Dakota	10.39	10.89	11.17	NA	10.70	NA
Tennessee	10.34	11.86	13.38	9.81	13.68	14.37
Texas	6.90	7.69	9.05	7.67	8.92	10.77
Utah	8.49	9.58	9.72	7.35	10.29	8.83
Vermont	8.72	9.33	10.16	7.68	10.69	10.35
Virginia	10.13	13.39	14.79	10.69	15.73	14.56
Washington	10.34	10.23	11.21	9.88	11.17	11.90
West Virginia	9.07	10.38	13.71	10.48	13.31	16.42
Wisconsin	10.28	9.82	11.86	10.14	11.54	13.59
Wyoming	10.30	10.40	11.50	NA	11.75	13.18
Total	8.23	9.34	^R 10.83	8.49	10.96	11.96

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	14.85	10.02	9.47	7.19	7.75	8.02
Alaska	2.67	2.54	2.45	2.43	2.31	2.34
Arizona	10.97	8.96	8.37	8.87	8.26	8.95
Arkansas	10.27	10.44	9.70	9.53	9.12	8.92
California	11.66	9.58	8.71	8.55	8.50	8.75
Colorado	9.12	9.29	9.72	9.40	9.47	8.89
Connecticut	17.18	13.45	10.52	9.56	8.74	9.52
Delaware	11.40	10.89	9.44	10.58	10.58	11.05
District of Columbia	--	--	--	--	--	--
Florida	12.60	9.39	10.39	8.77	9.35	8.76
Georgia	14.29	12.55	9.49	9.13	8.59	8.92
Hawaii	19.01	17.73	16.68	16.54	16.10	14.45
Idaho	9.36	7.69	6.97	7.73	8.28	7.69
Illinois	12.26	10.20	9.04	8.35	9.36	9.61
Indiana	11.61	10.92	8.86	9.42	8.81	10.23
Iowa	11.58	10.31	9.27	7.95	7.68	8.14
Kansas	10.02	7.52	6.98	6.82	6.35	6.98
Kentucky	13.42	11.11	8.91	8.32	7.79	8.17
Louisiana	14.48	11.59	8.31	7.57	6.76	7.02
Maine	15.33	15.22	11.51	10.90	11.16	10.22
Maryland	14.91	12.97	10.92	10.96	10.31	10.66
Massachusetts	16.57	13.92	13.34	11.37	10.84	12.56
Michigan	11.33	9.92	9.70	9.16	8.96	8.22
Minnesota	11.39	9.12	6.78	7.15	7.10	7.14
Mississippi	13.20	9.71	8.29	7.43	7.28	7.55
Missouri	11.62	10.50	9.71	9.74	9.69	9.76
Montana	10.14	9.36	9.22	8.01	7.72	7.54
Nebraska	10.09	7.96	8.17	7.51	7.20	7.70
Nevada	9.57	9.68	9.65	9.45	9.36	9.34
New Hampshire	11.92	11.92	9.73	9.73	11.20	12.50
New Jersey	15.38	11.01	9.04	8.20	8.84	9.69
New Mexico	11.12	8.61	7.79	7.49	7.44	7.40
New York	13.42	10.74	10.08	9.68	10.37	10.34
North Carolina	15.54	11.03	9.82	9.07	8.72	7.97
North Dakota	10.58	9.51	8.39	6.75	8.77	7.10
Ohio	15.30	12.77	11.75	11.58	11.46	11.59
Oklahoma	10.39	22.17	13.74	9.89	9.78	9.01
Oregon	9.01	7.21	7.05	7.15	7.02	6.86
Pennsylvania	13.66	11.48	9.59	9.81	9.25	9.53
Rhode Island	11.18	11.38	12.26	11.49	11.24	10.86
South Carolina	16.68	13.01	9.23	8.56	7.68	8.25
South Dakota	7.70	7.49	7.12	7.20	7.05	7.16
Tennessee	12.99	10.26	8.23	8.05	7.77	8.13
Texas	10.97	10.11	7.69	7.09	6.45	6.66
Utah	8.34	7.47	7.26	7.30	6.38	6.68
Vermont	8.70	7.31	6.84	6.83	6.68	6.90
Virginia	13.82	11.08	9.02	8.95	8.88	8.18
Washington	10.59	9.32	8.41	9.24	9.25	9.23
West Virginia	16.64	12.88	9.25	7.82	7.58	8.34
Wisconsin	13.70	11.96	9.20	8.85	8.39	8.89
Wyoming	10.18	8.94	7.54	7.49	6.13	6.94
Total	11.91	10.12	7.93	7.35	6.84	7.12

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	8.60	8.17	8.02	7.97	7.34	8.97
Alaska	2.36	2.55	2.47	2.46	3.62	3.71
Arizona	8.61	5.69	7.57	7.69	6.91	7.29
Arkansas	8.36	7.66	7.58	8.21	8.03	10.29
California	8.45	8.99	8.92	9.57	7.89	9.52
Colorado	8.58	8.55	8.22	8.17	6.54	10.44
Connecticut	10.83	10.37	10.03	9.86	9.32	11.09
Delaware	11.47	9.39	9.70	8.96	7.72	8.48
District of Columbia	--	--	--	--	--	--
Florida	8.69	8.31	8.86	9.90	8.38	8.64
Georgia	8.97	9.54	8.68	9.63	7.56	7.57
Hawaii	15.04	14.65	14.45	14.68	13.22	14.84
Idaho	7.85	7.79	7.82	7.83	6.97	7.70
Illinois	9.35	8.21	7.83	8.44	8.07	8.77
Indiana	10.97	8.11	10.53	7.92	7.99	7.21
Iowa	7.69	8.12	7.82	8.20	7.33	8.50
Kansas	8.00	8.28	8.34	8.46	6.43	8.29
Kentucky	8.38	7.89	8.10	7.92	7.38	8.15
Louisiana	7.69	6.70	7.19	6.75	6.58	8.04
Maine	12.86	13.12	13.05	12.83	10.43	12.32
Maryland	11.35	10.16	10.82	10.43	11.14	10.84
Massachusetts	13.00	12.30	12.34	12.98	12.29	13.82
Michigan	8.17	7.35	7.26	7.60	6.88	7.74
Minnesota	7.51	7.00	7.03	7.43	6.57	7.95
Mississippi	8.00	7.27	7.26	6.24	6.67	7.71
Missouri	9.81	9.67	9.44	9.25	8.81	9.60
Montana	7.06	7.42	7.58	8.19	6.34	6.35
Nebraska	7.36	7.07	7.03	7.38	6.68	7.79
Nevada	9.31	9.12	9.07	9.13	8.57	9.00
New Hampshire	12.79	11.93	11.35	10.36	11.86	11.94
New Jersey	9.15	9.47	9.78	10.77	8.65	11.63
New Mexico	6.71	7.17	8.69	8.54	6.66	7.20
New York	10.60	10.41	10.30	10.13	8.05	9.58
North Carolina	9.36	8.74	9.00	9.86	7.20	8.49
North Dakota	7.54	6.87	6.81	7.50	5.70	7.09
Ohio	11.56	10.00	9.58	10.39	8.86	9.87
Oklahoma	7.50	8.73	9.16	10.08	8.63	9.29
Oregon	7.18	7.18	7.31	7.16	6.30	7.22
Pennsylvania	9.95	10.57	10.41	10.57	8.97	10.11
Rhode Island	10.43	10.29	10.34	10.29	9.63	10.23
South Carolina	8.68	7.80	7.77	8.03	7.69	9.54
South Dakota	7.25	6.98	7.08	7.18	6.26	7.10
Tennessee	8.44	8.11	8.73	8.28	7.44	7.91
Texas	7.11	6.23	5.89	5.89	5.91	6.56
Utah	6.36	6.34	6.37	6.50	5.90	6.86
Vermont	6.85	6.78	6.74	7.09	6.04	7.20
Virginia	8.65	8.55	8.63	9.18	7.91	9.14
Washington	9.36	8.91	9.19	9.17	7.83	9.40
West Virginia	9.01	7.95	8.01	8.02	7.59	9.46
Wisconsin	8.84	8.72	8.71	8.71	7.92	8.92
Wyoming	6.28	6.99	6.93	NA	6.77	7.61
Total	7.66	7.05	7.09	6.97	6.56	7.57

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama	W	W	W	7.96	7.73	W
Alaska	3.53	3.18	2.80	3.68	3.42	3.52
Arizona	W	W	5.46	6.58	W	7.54
Arkansas	W	W	W	7.12	W	W
California	7.24	6.68	5.68	6.50	6.60	7.33
Colorado	W	W	5.16	W	6.57	W
Connecticut	8.30	W	W	7.71	7.73	8.69
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.88	7.41	6.11	8.74	8.65	8.95
Georgia	W	W	W	7.68	7.77	8.47
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	7.71	7.23	6.29	7.16	7.36	8.74
Indiana	W	7.35	W	W	W	8.93
Iowa	8.90	7.78	7.26	8.42	8.11	8.41
Kansas	6.87	6.33	5.46	6.46	6.72	6.90
Kentucky	W	W	W	W	W	9.55
Louisiana	8.68	7.16	6.27	7.72	7.98	8.56
Maine	W	W	6.93	W	W	W
Maryland	9.40	7.21	W	8.88	8.53	9.15
Massachusetts	8.78	7.80	6.96	7.95	8.52	9.05
Michigan	6.02	4.30	W	6.22	5.93	5.43
Minnesota	W	W	W	W	W	W
Mississippi	W	7.17	W	W	W	8.53
Missouri	W	W	W	W	W	7.98
Montana	W	W	W	W	W	W
Nebraska	8.06	6.85	6.77	7.25	8.00	8.42
Nevada	7.01	5.97	5.58	5.60	6.57	7.63
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	7.07	8.26	W	W
New Mexico	W	W	W	W	W	W
New York	8.90	7.54	6.48	7.92	7.95	9.15
North Carolina	W	W	W	W	W	W
North Dakota	12.43	7.72	8.20	9.83	11.74	9.13
Ohio	W	W	W	W	30.04	12.11
Oklahoma	W	W	W	6.44	W	W
Oregon	W	5.63	W	W	W	6.48
Pennsylvania	W	W	7.73	7.86	W	W
Rhode Island	8.78	W	7.44	7.81	8.08	8.15
South Carolina	W	6.95	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	W	W	--	--	--
Texas	7.29	6.43	5.52	6.80	6.75	7.48
Utah	W	W	4.60	5.13	W	--
Vermont	8.80	--	--	7.92	8.03	8.86
Virginia	W	W	W	10.11	8.40	W
Washington	W	5.32	W	W	W	7.07
West Virginia	W	W	W	9.27	W	W
Wisconsin	W	W	W	7.94	W	8.76
Wyoming	6.98	3.51	2.65	7.30	7.36	6.70
Total	7.83	6.79	5.84	7.28	7.34	7.99

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	W	W	14.05	12.67	W	13.57
Alaska	3.52	3.45	3.75	3.49	3.74	3.56
Arizona	8.66	W	11.44	8.96	11.37	9.78
Arkansas	W	W	W	8.70	12.11	11.50
California	8.63	8.12	11.65	9.45	11.23	9.70
Colorado	9.14	W	9.62	10.16	10.32	8.39
Connecticut	9.41	W	13.64	10.21	13.87	12.07
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.32	8.61	8.98	9.84	11.74	12.02
Georgia	W	W	15.33	11.33	15.16	15.88
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	9.94	8.91	13.81	11.14	12.97	11.80
Indiana	W	8.68	12.80	11.18	13.55	11.55
Iowa	10.83	8.24	13.35	14.31	4.53	4.47
Kansas	8.72	7.69	10.80	9.15	10.79	9.49
Kentucky	W	W	W	W	W	W
Louisiana	11.24	9.43	13.65	12.11	14.91	13.11
Maine	W	W	W	W	W	W
Maryland	11.30	10.21	14.13	11.42	15.26	13.84
Massachusetts	9.87	9.65	14.59	10.98	14.76	12.87
Michigan	6.33	5.38	6.79	3.03	6.57	5.07
Minnesota	W	W	W	W	W	W
Mississippi	9.42	9.43	14.47	10.59	14.64	13.16
Missouri	11.67	W	12.71	8.37	W	W
Montana	14.19	W	W	12.94	11.92	W
Nebraska	10.07	8.32	11.58	9.31	11.34	10.04
Nevada	8.24	7.23	10.11	9.48	9.80	8.23
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	14.32	14.23	15.83	13.14
New Mexico	W	W	W	W	W	W
New York	11.73	9.18	12.10	11.95	13.57	12.15
North Carolina	W	W	W	W	W	W
North Dakota	21.19	10.36	10.21	13.03	11.92	12.51
Ohio	W	W	W	12.94	16.05	13.49
Oklahoma	W	W	W	10.55	11.43	9.89
Oregon	6.06	W	9.23	7.55	8.37	7.65
Pennsylvania	W	W	15.65	10.96	15.56	13.74
Rhode Island	10.37	W	13.72	10.48	14.26	12.61
South Carolina	W	W	W	W	W	13.88
South Dakota	--	--	--	--	--	--
Tennessee	--	W	W	W	--	W
Texas	8.45	8.16	10.75	9.38	11.37	10.47
Utah	--	W	W	W	W	W
Vermont	12.34	12.21	12.21	--	--	--
Virginia	11.05	W	W	12.28	16.43	12.65
Washington	6.51	W	10.49	8.07	6.79	7.64
West Virginia	W	W	W	11.28	14.05	14.77
Wisconsin	10.43	W	12.49	10.40	12.29	11.02
Wyoming	6.48	5.41	9.62	10.19	5.95	5.57
Total	9.09	8.45	11.33	9.82	11.88	10.94

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.48	7.78	7.61	W	W	W
Alaska	3.58	3.58	3.38	3.36	3.30	3.20
Arizona	8.15	7.20	6.70	6.55	7.06	W
Arkansas	9.19	7.57	7.53	6.72	7.73	W
California	8.02	7.11	6.50	6.58	7.19	6.87
Colorado	6.78	6.42	6.02	W	W	5.70
Connecticut	9.89	8.17	7.66	6.93	7.77	7.91
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.08	8.07	7.32	7.19	7.72	7.37
Georgia	10.74	8.60	7.63	7.05	7.90	7.58
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	9.15	8.37	7.54	7.26	7.45	7.47
Indiana	9.55	7.24	7.69	6.90	7.57	7.33
Iowa	8.58	7.99	7.69	8.06	7.32	7.15
Kansas	7.77	7.08	6.73	6.37	6.97	6.36
Kentucky	W	W	W	W	8.72	W
Louisiana	9.18	7.97	7.47	7.15	7.78	7.22
Maine	W	W	W	W	W	W
Maryland	9.84	8.54	8.30	7.35	8.34	7.91
Massachusetts	10.01	8.31	7.83	7.34	7.81	7.67
Michigan	6.27	6.28	5.57	4.71	4.26	4.11
Minnesota	W	W	W	W	W	W
Mississippi	9.51	7.94	7.56	6.88	7.66	7.33
Missouri	W	W	W	W	W	W
Montana	W	W	W	8.70	9.49	W
Nebraska	8.39	8.64	6.57	7.09	7.36	6.66
Nevada	6.77	6.05	5.62	6.20	6.24	5.69
New Hampshire	W	W	W	W	W	W
New Jersey	9.77	8.55	7.98	7.98	8.49	7.85
New Mexico	W	W	W	W	W	W
New York	9.34	8.06	7.48	7.27	7.80	7.44
North Carolina	W	W	W	W	W	W
North Dakota	8.54	11.93	11.52	10.14	10.30	6.76
Ohio	10.33	8.42	8.08	7.62	8.25	8.29
Oklahoma	8.09	7.39	6.78	7.01	7.32	W
Oregon	6.57	5.89	W	5.19	5.99	5.74
Pennsylvania	10.23	8.62	8.26	7.66	8.56	8.25
Rhode Island	9.82	8.12	7.67	7.11	7.84	7.74
South Carolina	9.64	8.51	W	6.60	7.81	6.31
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas	8.45	7.32	6.88	6.68	7.10	6.47
Utah	W	W	W	W	--	--
Vermont	--	--	--	--	--	--
Virginia	10.18	8.53	8.08	7.78	8.26	7.14
Washington	6.64	5.50	W	3.60	5.67	5.42
West Virginia	10.13	8.34	7.99	W	W	W
Wisconsin	8.79	7.69	7.23	6.93	7.41	7.16
Wyoming	8.54	3.11	3.58	3.79	1.26	3.84
Total	8.59	7.55	7.07	6.81	7.25	6.82

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	W	6.57	W	7.50	W	W
Alaska	3.11	3.11	2.78	2.78	2.78	2.78
Arizona	6.10	6.00	5.85	6.57	6.73	5.48
Arkansas	W	W	W	W	W	6.41
California	6.36	6.31	6.05	6.82	7.01	5.73
Colorado	W	5.77	5.67	6.45	6.80	5.05
Connecticut	7.08	W	W	W	W	W
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	7.28	7.26	6.49	6.86	6.76	6.88
Georgia	W	7.24	W	7.77	7.46	6.44
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.87	6.88	6.62	7.84	7.57	6.35
Indiana	6.74	7.20	W	W	W	5.67
Iowa	10.51	7.35	6.87	7.75	5.44	6.95
Kansas	5.85	5.99	5.54	6.49	6.68	5.39
Kentucky	W	W	W	W	W	W
Louisiana	6.70	6.75	6.50	7.48	7.11	6.77
Maine	7.35	9.24	W	7.74	6.76	6.58
Maryland	7.13	5.75	W	5.68	5.38	5.53
Massachusetts	6.99	8.70	6.59	7.46	6.69	6.39
Michigan	3.64	4.87	W	W	4.25	W
Minnesota	W	W	W	W	W	W
Mississippi	6.65	6.94	W	7.20	6.38	6.74
Missouri	5.55	W	W	W	W	W
Montana	W	9.68	W	10.69	11.65	6.87
Nebraska	6.35	6.80	6.49	7.10	7.12	5.31
Nevada	5.91	6.06	5.76	6.54	6.39	5.58
New Hampshire	W	W	W	W	W	W
New Jersey	7.48	W	W	8.67	7.96	W
New Mexico	W	W	W	W	W	W
New York	7.21	7.66	6.63	7.88	7.46	6.72
North Carolina	W	W	W	W	W	W
North Dakota	6.38	6.59	8.00	6.93	8.69	9.35
Ohio	W	8.44	W	9.81	7.48	W
Oklahoma	W	W	W	W	W	6.24
Oregon	5.34	5.45	W	5.81	5.83	4.86
Pennsylvania	7.73	W	W	9.46	7.82	W
Rhode Island	W	8.45	7.09	8.01	7.23	7.17
South Carolina	5.81	7.63	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	--
Texas	6.04	6.00	5.90	6.59	6.57	5.85
Utah	W	W	W	W	6.82	5.99
Vermont	--	--	--	--	--	--
Virginia	W	7.75	W	W	W	6.46
Washington	4.97	5.28	W	5.13	5.19	4.22
West Virginia	7.06	8.32	W	W	7.66	7.26
Wisconsin	W	6.66	W	W	W	W
Wyoming	6.91	3.11	3.44	2.97	3.72	2.29
Total	6.41	6.61	6.11	6.88	6.71	6.05

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	June	
							Commercial	Industrial
Alabama	NA	17.54	79.85	17.02	84.78	20.74	NA	16.90
Alaska	49.18	70.11	51.65	69.98	56.80	71.85	47.26	70.46
Arizona	94.30	NA	93.68	45.42	93.95	56.44	92.96	NA
Arkansas	75.08	4.93	79.75	5.41	83.30	5.82	62.73	4.16
California	NA	5.98	71.06	5.36	71.40	5.62	69.34	5.30
Colorado	96.69	NA	94.55	0.41	95.00	0.60	95.03	0.49
Connecticut	73.45	NA	72.79	45.50	70.26	42.27	68.61	49.03
Delaware	NA	NA	NA	12.08	85.09	11.60	67.55	NA
District of Columbia	100.00	0.00	100.00	0.00	24.46	--	100.00	0.00
Florida	100.00	1.94	100.00	2.16	42.88	3.49	100.00	1.70
Georgia	100.00	NA	100.00	2.63	100.00	15.79	100.00	NA
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	86.67	2.29	87.11	2.42	87.28	2.55	68.19	1.44
Illinois	NA	8.98	42.11	9.08	42.30	9.73	NA	4.52
Indiana	78.36	6.95	78.48	7.01	79.98	7.94	69.59	4.95
Iowa	75.52	7.12	80.26	8.28	76.91	7.58	64.31	5.43
Kansas	67.24	5.59	70.11	3.14	56.78	7.27	57.00	12.27
Kentucky	80.84	13.14	78.70	13.39	79.97	16.91	77.21	11.72
Louisiana	NA	NA	98.58	27.93	98.70	19.19	NA	NA
Maine	NA	NA	63.01	8.26	68.91	10.88	NA	NA
Maryland	100.00	NA	100.00	NA	100.00	6.84	100.00	4.41
Massachusetts	67.76	38.55	72.70	41.64	70.29	43.70	46.85	28.86
Michigan	NA	NA	100.00	11.51	67.29	13.02	100.00	4.87
Minnesota	NA	NA	90.80	35.38	94.44	40.88	94.75	33.74
Mississippi	NA	NA	NA	34.34	95.99	34.28	NA	NA
Missouri	78.86	13.67	79.63	13.95	80.34	15.74	69.53	9.88
Montana	80.25	1.88	79.44	2.38	78.75	1.73	58.29	0.97
Nebraska	66.12	14.40	65.52	15.41	67.82	19.11	59.84	10.53
Nevada	71.36	19.21	71.10	20.66	69.55	16.70	64.47	12.85
New Hampshire	NA	NA	78.65	11.69	78.37	12.62	68.93	12.97
New Jersey	53.35	NA	54.01	17.71	52.48	17.72	33.77	NA
New Mexico	NA	4.91	63.88	4.27	68.61	9.58	57.17	7.17
New York	100.00	NA	100.00	14.86	100.00	12.28	100.00	11.85
North Carolina	88.06	NA	87.75	19.37	91.76	31.20	84.60	NA
North Dakota	93.39	45.43	93.05	16.86	93.19	48.27	84.18	62.72
Ohio	100.00	NA	100.00	2.70	100.00	4.05	100.00	NA
Oklahoma	NA	0.97	55.71	1.64	65.33	1.87	39.01	0.64
Oregon	98.61	30.91	98.57	32.08	98.58	23.63	97.75	24.48
Pennsylvania	100.00	6.71	100.00	7.15	100.00	6.81	100.00	4.49
Rhode Island	75.90	15.64	75.19	15.18	76.00	15.48	75.91	13.29
South Carolina	NA	NA	96.09	73.91	96.82	77.57	93.18	71.60
South Dakota	83.05	35.81	85.02	28.57	82.67	27.83	74.54	30.38
Tennessee	92.27	31.79	92.02	32.63	93.89	41.52	85.35	32.00
Texas	64.60	54.23	65.82	59.57	77.15	49.14	53.92	53.57
Utah	87.78	24.55	87.31	18.96	84.33	13.76	94.03	25.89
Vermont	100.00	82.08	100.00	80.41	100.00	80.42	100.00	73.15
Virginia	86.31	11.09	NA	17.32	66.03	16.85	100.00	7.39
Washington	89.26	21.04	88.91	14.08	88.80	19.21	85.50	18.15
West Virginia	61.89	20.01	62.94	15.07	63.45	12.58	40.84	23.47
Wisconsin	NA	NA	80.89	17.35	81.15	21.31	NA	NA
Wyoming	44.12	NA	47.29	NA	50.58	1.96	39.43	2.90
Total	80.20	22.48	81.98	23.75	79.20	23.50	74.25	22.08

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	68.91	18.01	77.86	18.19	80.08	17.07	79.03	17.66
Alaska	^R 43.46	67.56	52.10	67.67	45.99	74.39	48.61	70.26
Arizona	92.87	37.68	93.78	40.18	94.86	41.51	94.30	45.48
Arkansas	64.36	4.09	74.20	4.70	78.35	5.25	77.94	5.78
California	66.82	5.94	NA	5.80	74.00	5.63	69.47	7.08
Colorado	95.26	0.35	94.81	NA	96.80	0.07	98.55	0.03
Connecticut.....	69.89	48.84	72.63	46.07	75.71	NA	71.62	46.86
Delaware	NA	NA	79.46	10.94	84.51	9.57	85.31	9.75
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.63	100.00	1.98	100.00	2.17	100.00	2.01
Georgia.....	100.00	1.60	100.00	1.52	100.00	2.21	100.00	3.55
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.85	1.87	87.87	2.44	88.14	2.44	88.88	2.64
Illinois.....	36.56	6.81	41.62	8.08	43.70	10.22	44.91	10.92
Indiana.....	74.50	6.94	73.77	4.15	80.19	7.27	80.79	9.17
Iowa.....	70.10	6.32	66.82	5.23	78.91	8.21	79.76	8.12
Kansas.....	58.31	9.25	67.28	5.65	69.02	3.13	67.94	1.79
Kentucky.....	70.98	13.18	82.42	12.25	81.02	14.57	81.91	14.04
Louisiana.....	98.84	28.51	98.78	26.49	98.46	28.85	98.08	28.32
Maine.....	NA	NA	NA	5.25	72.20	4.71	59.65	7.33
Maryland.....	100.00	4.49	100.00	6.10	100.00	8.89	100.00	10.33
Massachusetts.....	58.55	31.77	64.78	37.13	72.01	40.79	71.07	42.37
Michigan.....	NA	6.90	63.35	10.33	100.00	NA	100.00	15.71
Minnesota.....	NA	^R 29.36	90.27	37.24	95.82	NA	97.43	35.48
Mississippi.....	NA	16.61	NA	20.18	97.59	21.34	97.43	24.29
Missouri.....	69.98	9.89	78.69	13.45	79.77	13.95	80.07	16.05
Montana.....	78.44	1.40	80.37	2.04	83.11	2.13	80.99	1.82
Nebraska.....	63.27	13.96	65.61	14.05	67.35	16.86	66.11	16.58
Nevada.....	65.01	16.08	70.79	15.99	72.71	23.46	74.56	22.83
New Hampshire.....	72.41	17.83	NA	18.28	88.34	18.36	82.65	NA
New Jersey.....	38.89	17.16	51.98	19.12	60.03	21.76	58.53	22.04
New Mexico.....	NA	6.30	58.12	5.89	58.86	4.33	62.25	3.01
New York.....	100.00	10.04	100.00	13.45	100.00	14.56	100.00	NA
North Carolina.....	84.30	15.82	87.35	NA	86.01	21.79	87.81	NA
North Dakota.....	88.16	60.13	92.57	52.65	94.42	30.18	95.07	19.37
Ohio.....	100.00	1.67	100.00	2.21	100.00	3.78	100.00	5.15
Oklahoma.....	NA	0.57	56.78	0.81	55.81	0.96	51.91	1.15
Oregon.....	97.98	25.38	98.33	26.48	98.94	35.18	98.76	36.00
Pennsylvania.....	100.00	5.11	100.00	5.65	100.00	7.60	100.00	7.83
Rhode Island.....	74.77	12.47	78.23	15.00	77.37	16.39	73.28	18.72
South Carolina.....	93.72	68.94	93.93	81.46	94.52	69.20	NA	NA
South Dakota.....	83.87	39.22	76.39	31.32	83.34	37.54	86.20	36.44
Tennessee.....	88.27	29.07	91.85	28.97	92.97	31.52	93.66	35.46
Texas.....	55.55	53.29	60.54	54.28	67.96	54.32	^R 70.21	54.34
Utah.....	99.34	25.19	86.32	25.11	87.49	23.61	86.44	24.33
Vermont.....	100.00	73.60	100.00	77.49	100.00	82.56	100.00	87.72
Virginia.....	100.00	9.94	52.96	9.46	100.00	11.59	100.00	12.40
Washington.....	86.22	19.58	87.69	19.53	91.19	22.44	91.13	22.67
West Virginia.....	43.45	19.70	^R 55.69	21.60	65.71	20.11	70.80	17.32
Wisconsin.....	64.50	12.97	71.17	12.20	76.60	21.23	80.69	19.99
Wyoming.....	44.14	NA	42.10	NA	43.15	4.22	47.63	4.60
Total.....	^R 76.36	22.51	^R 76.57	22.32	82.92	22.68	83.24	22.40

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006		2005					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.21	17.41	77.63	17.68	76.36	19.82	70.54	17.36
Alaska	53.49	70.76	50.91	68.66	48.38	68.97	51.99	70.95
Arizona	95.68	41.70	93.56	43.18	94.42	43.05	93.42	42.20
Arkansas	78.51	5.39	74.04	5.28	73.78	5.18	66.08	5.53
California	70.12	6.10	68.48	5.36	70.81	6.54	70.15	5.74
Colorado	96.52	0.03	94.73	0.37	94.34	0.47	95.96	0.34
Connecticut	76.49	47.67	71.54	45.17	71.09	43.40	67.97	47.65
Delaware	86.10	10.60	NA	12.11	85.05	12.42	75.78	12.28
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.14	100.00	2.19	100.00	2.26	100.00	2.22
Georgia	100.00	2.41	100.00	2.69	100.00	2.91	100.00	3.15
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.98	2.79	85.63	2.28	88.15	3.01	81.71	2.42
Illinois	45.89	11.16	40.85	8.97	43.98	11.83	38.94	10.95
Indiana	79.06	8.07	79.20	7.15	83.04	7.97	80.79	9.52
Iowa	77.63	8.84	78.51	8.69	82.09	9.50	77.68	10.88
Kansas	69.47	2.04	66.90	5.56	67.91	1.48	57.88	2.14
Kentucky	82.43	12.91	78.15	13.74	81.71	16.13	77.46	14.01
Louisiana	98.12	28.67	98.54	28.49	97.85	29.61	98.03	29.37
Maine	59.76	7.34	59.91	7.57	59.06	9.07	59.86	7.71
Maryland	100.00	NA	100.00	NA	100.00	10.78	100.00	9.52
Massachusetts	75.11	41.81	70.51	38.83	73.30	43.41	69.23	35.85
Michigan	70.37	14.76	100.00	NA	100.00	12.89	100.00	9.15
Minnesota	97.47	39.72	^R 92.85	38.62	98.34	43.70	98.63	36.52
Mississippi	97.37	21.22	NA	35.56	97.46	33.73	97.18	39.81
Missouri	81.82	16.70	76.90	12.57	78.86	15.99	70.38	11.56
Montana	84.51	2.45	77.33	1.81	81.92	2.26	75.65	1.29
Nebraska	68.06	14.75	63.64	11.83	60.72	13.41	60.75	10.27
Nevada	74.39	21.99	68.41	18.53	73.12	20.95	62.76	19.74
New Hampshire	83.99	16.43	75.72	10.55	81.35	12.94	72.71	13.72
New Jersey	56.52	23.76	49.77	17.92	60.45	23.05	47.54	18.13
New Mexico	66.98	3.22	64.36	5.72	67.18	5.70	62.51	6.12
New York	100.00	16.63	100.00	NA	100.00	14.75	100.00	12.35
North Carolina	92.78	^R 25.62	86.70	22.63	87.90	25.87	83.32	23.04
North Dakota	94.56	27.46	92.90	29.54	95.07	25.00	93.29	48.44
Ohio	100.00	4.06	100.00	2.32	100.00	3.11	100.00	2.13
Oklahoma	57.91	1.62	51.10	1.14	48.76	1.42	42.47	0.79
Oregon	98.85	36.05	98.55	33.15	98.96	38.16	98.50	34.78
Pennsylvania	100.00	8.83	100.00	6.68	100.00	7.81	100.00	6.29
Rhode Island	75.67	18.58	74.03	15.38	70.59	19.82	85.44	16.65
South Carolina	95.77	72.39	95.84	^R 73.29	97.30	80.99	91.84	62.65
South Dakota	84.75	38.63	83.62	NA	86.16	32.31	80.41	NA
Tennessee	94.08	32.83	90.78	32.75	91.99	37.88	88.02	30.19
Texas	^R 71.14	55.68	62.24	58.53	68.72	57.04	57.72	58.15
Utah	85.61	23.40	86.84	19.57	90.17	19.89	85.74	18.24
Vermont	100.00	93.08	100.00	81.94	100.00	96.42	100.00	75.95
Virginia	65.04	15.82	NA	16.02	100.00	18.94	100.00	18.30
Washington	89.73	23.06	88.77	16.31	91.89	26.02	90.36	21.28
West Virginia	68.50	18.96	58.84	18.12	69.14	19.70	58.51	21.99
Wisconsin	79.45	19.86	77.93	17.16	79.79	23.54	74.96	20.45
Wyoming	44.27	4.45	47.25	NA	46.60	4.36	50.32	3.88
Total	^R 80.54	^R 22.87	^R 80.51	23.68	82.92	23.51	79.65	23.55

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	66.25	17.64	74.91	19.93	77.46	17.06	77.94	18.69
Alaska	51.29	76.58	49.12	67.65	47.59	63.12	50.67	61.81
Arizona	92.28	39.83	92.44	39.69	93.03	37.74	93.90	40.43
Arkansas.....	61.00	6.92	61.45	4.70	58.44	3.85	62.53	4.37
California	66.45	5.73	59.72	5.09	63.48	4.73	60.13	4.44
Colorado	95.64	0.26	94.75	0.32	94.00	0.38	95.22	0.18
Connecticut.....	64.50	47.02	68.91	47.04	69.90	41.75	71.89	42.32
Delaware	67.22	11.39	69.79	13.38	66.09	10.83	73.68	12.66
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.36	100.00	2.18	100.00	2.21	100.00	2.14
Georgia.....	100.00	2.99	100.00	3.17	100.00	2.40	100.00	1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.91	1.73	80.53	2.05	78.13	1.59	81.14	1.60
Illinois.....	38.87	10.00	30.75	6.43	29.84	5.60	32.38	5.91
Indiana.....	79.14	7.30	76.04	7.34	72.14	6.05	74.50	4.92
Iowa.....	73.00	10.26	63.18	8.06	66.42	7.31	66.50	7.75
Kansas.....	54.69	3.30	57.05	7.91	52.25	17.17	54.57	14.51
Kentucky.....	76.43	14.59	69.96	14.21	71.64	12.06	68.41	13.04
Louisiana.....	98.97	29.34	98.61	29.60	98.91	29.47	99.09	27.77
Maine.....	49.51	8.18	50.23	3.63	51.12	4.98	51.23	7.86
Maryland.....	100.00	6.26	100.00	5.27	100.00	5.41	100.00	4.97
Massachusetts.....	64.34	28.99	58.33	24.10	54.89	23.85	59.95	28.80
Michigan.....	100.00	6.64	100.00	4.21	100.00	3.51	100.00	NA
Minnesota.....	99.48	45.65	97.91	41.86	^R 97.52	41.41	75.74	41.49
Mississippi.....	97.26	35.02	98.25	54.61	96.78	32.56	96.25	33.07
Missouri.....	65.11	9.87	67.56	9.25	66.88	8.33	63.49	8.91
Montana.....	66.41	0.98	64.72	0.70	62.80	0.65	72.77	0.90
Nebraska.....	59.76	10.96	60.30	9.29	59.47	6.13	61.50	7.15
Nevada.....	63.69	17.12	60.53	14.66	59.09	13.32	60.37	10.46
New Hampshire.....	61.12	6.41	55.59	5.52	53.00	9.99	58.94	3.33
New Jersey.....	37.26	17.53	24.26	15.18	28.87	18.38	27.78	15.93
New Mexico.....	67.69	5.54	62.59	6.07	65.04	9.99	64.62	9.24
New York.....	100.00	11.81	100.00	NA	100.00	16.48	100.00	15.78
North Carolina.....	85.58	43.57	85.42	35.23	80.54	13.69	81.44	17.28
North Dakota.....	90.97	60.80	86.76	54.07	89.85	16.41	88.88	11.26
Ohio.....	100.00	1.68	100.00	1.24	100.00	1.25	100.00	1.36
Oklahoma.....	38.70	0.41	36.42	0.38	36.16	0.22	37.29	0.48
Oregon.....	98.14	34.93	98.24	33.55	98.09	32.09	97.85	31.35
Pennsylvania.....	100.00	4.95	100.00	4.97	100.00	6.75	100.00	5.67
Rhode Island.....	52.75	13.34	72.25	16.38	70.47	13.90	73.95	12.98
South Carolina.....	97.17	71.68	96.63	68.02	94.06	74.50	94.28	74.62
South Dakota.....	81.98	28.39	69.91	26.31	76.42	30.47	74.22	27.83
Tennessee.....	87.63	32.20	86.64	32.87	84.87	33.42	86.65	29.95
Texas.....	54.03	54.27	52.51	56.42	50.46	58.45	55.77	59.70
Utah.....	85.58	21.48	82.42	21.26	79.95	21.13	79.90	19.92
Vermont.....	100.00	82.64	100.00	94.41	100.00	84.09	100.00	72.45
Virginia.....	100.00	17.70	100.00	15.03	100.00	10.88	100.00	8.90
Washington.....	87.43	19.43	84.89	15.97	83.45	15.46	83.13	11.37
West Virginia.....	45.06	24.32	36.61	23.45	31.93	21.63	31.65	24.86
Wisconsin.....	69.66	15.30	56.67	12.94	65.24	12.30	65.18	11.72
Wyoming.....	51.15	2.90	45.69	2.49	42.36	2.54	41.83	2.81
Total.....	76.93	23.19	72.30	22.81	^R 73.51	24.24	73.25	24.17

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.79	16.88	76.22	17.30	78.58	17.30	78.68	15.83
Alaska	45.11	64.05	54.86	71.41	50.59	66.35	51.53	71.92
Arizona	93.85	40.40	93.55	45.78	93.85	47.49	93.26	43.37
Arkansas	62.33	4.64	64.73	4.80	80.42	5.35	81.82	5.63
California	68.56	5.05	68.15	5.08	74.63	5.24	71.76	4.72
Colorado	94.93	0.22	94.06	0.38	93.02	0.42	95.02	0.41
Connecticut.....	73.67	42.01	67.72	44.55	72.57	46.94	72.15	44.79
Delaware	77.73	13.19	76.20	10.11	NA	13.89	85.18	14.53
District of Columbia.....	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida.....	100.00	2.01	100.00	1.96	100.00	2.18	100.00	2.41
Georgia.....	100.00	2.23	100.00	2.08	100.00	2.84	100.00	2.47
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.87	1.68	82.64	1.79	86.74	2.42	86.96	2.75
Illinois.....	28.35	4.44	32.34	5.65	39.22	7.73	43.87	10.16
Indiana.....	72.18	4.93	74.64	5.59	78.50	5.17	83.62	8.60
Iowa.....	61.23	7.04	77.86	6.90	66.75	6.84	82.39	8.73
Kansas.....	60.47	7.17	65.69	5.78	67.66	2.80	70.91	1.26
Kentucky.....	72.44	12.35	70.63	12.82	74.54	13.03	80.28	14.14
Louisiana.....	99.00	28.75	98.92	29.22	99.01	28.32	98.40	27.88
Maine.....	46.74	6.18	53.17	6.77	60.54	7.27	66.23	8.75
Maryland.....	100.00	5.14	100.00	5.57	100.00	NA	100.00	11.47
Massachusetts.....	63.36	31.16	64.24	34.27	68.04	39.56	75.45	45.14
Michigan.....	100.00	4.88	100.00	7.48	100.00	9.92	100.00	14.76
Minnesota.....	76.05	25.28	89.99	32.72	83.20	36.29	95.90	44.75
Mississippi.....	96.09	31.73	96.11	33.78	96.35	34.57	96.91	33.64
Missouri.....	71.47	8.51	72.25	10.53	77.64	12.31	79.77	14.65
Montana.....	66.13	1.37	68.12	1.83	75.26	2.25	82.56	2.17
Nebraska.....	64.98	13.28	59.16	13.95	60.53	13.55	67.41	18.40
Nevada.....	67.78	15.24	64.26	16.03	67.85	19.80	70.95	19.12
New Hampshire.....	63.82	6.55	69.21	6.84	77.20	6.48	80.76	12.01
New Jersey.....	37.76	13.84	38.51	14.06	49.90	15.83	57.00	19.77
New Mexico.....	58.57	6.28	58.19	5.48	60.73	4.53	65.65	2.81
New York.....	100.00	11.04	100.00	10.08	100.00	14.22	100.00	17.28
North Carolina.....	82.40	16.82	81.87	18.98	86.28	15.88	88.03	19.51
North Dakota.....	86.12	4.84	88.88	10.45	90.00	16.05	93.67	19.18
Ohio.....	100.00	1.03	100.00	1.25	100.00	1.68	100.00	3.09
Oklahoma.....	38.71	0.39	43.95	0.55	48.79	3.83	55.96	1.31
Oregon.....	98.00	30.10	97.96	30.15	98.47	30.96	98.61	32.64
Pennsylvania.....	100.00	5.25	100.00	5.82	100.00	6.68	100.00	7.87
Rhode Island.....	77.46	16.58	71.10	16.42	78.41	11.05	74.96	16.03
South Carolina.....	94.61	73.79	95.40	73.83	96.07	73.14	96.08	73.76
South Dakota.....	72.98	25.25	85.42	31.26	77.40	26.18	87.51	33.52
Tennessee.....	87.19	29.88	87.67	32.64	91.44	36.98	92.11	34.71
Texas.....	53.00	57.76	55.97	58.71	66.47	58.58	63.83	60.51
Utah.....	82.16	21.32	84.90	19.90	87.08	17.69	86.45	18.41
Vermont.....	100.00	71.77	100.00	74.64	100.00	78.30	100.00	82.86
Virginia.....	NA	15.62	100.00	14.75	100.00	18.25	100.00	17.13
Washington.....	84.62	12.14	84.80	12.12	88.66	13.34	89.73	15.65
West Virginia.....	34.07	22.36	49.53	18.48	57.70	14.64	68.12	13.40
Wisconsin.....	68.08	10.34	74.70	12.42	79.08	16.80	81.25	19.92
Wyoming.....	45.56	3.53	44.85	4.06	46.56	4.46	47.24	5.72
Total.....	75.73	23.49	77.38	23.85	^R81.23	23.30	83.20	24.03

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.95	17.84	81.41	17.10	81.99	20.03	79.45	21.07
Alaska	52.10	75.02	52.72	75.97	55.48	66.78	51.90	73.20
Arizona	93.31	47.70	94.22	46.95	93.89	55.15	94.68	57.82
Arkansas.....	85.53	6.30	84.89	5.55	80.30	5.67	79.30	4.79
California	71.16	6.49	71.59	5.45	71.17	5.25	75.52	5.90
Colorado	94.24	0.49	95.40	0.50	94.67	0.77	92.98	0.04
Connecticut.....	75.58	43.94	72.43	49.64	68.99	43.99	68.92	46.20
Delaware	86.31	13.02	88.36	9.31	81.56	11.71	82.65	12.76
District of Columbia.....	100.00	0.00	100.00	0.00	23.34	--	24.59	--
Florida.....	100.00	2.58	100.00	1.89	41.18	3.39	41.24	3.30
Georgia.....	100.00	2.92	100.00	3.21	100.00	15.67	100.00	21.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.07	2.67	88.45	2.99	85.70	2.36	88.04	3.23
Illinois.....	43.58	11.19	46.26	12.23	40.58	9.04	43.97	11.53
Indiana.....	77.37	7.18	77.49	9.18	78.16	8.27	79.78	11.62
Iowa.....	83.94	8.57	86.42	10.57	78.33	8.42	87.53	12.91
Kansas.....	72.90	1.19	70.74	1.49	57.63	6.94	69.87	2.27
Kentucky.....	79.50	14.26	81.54	13.39	78.74	16.88	81.74	20.32
Louisiana.....	98.37	26.40	98.28	26.82	98.60	21.60	97.57	26.02
Maine.....	67.29	9.89	66.60	9.24	64.60	10.49	66.22	11.07
Maryland.....	100.00	11.65	100.00	11.42	100.00	6.49	100.00	8.65
Massachusetts.....	76.59	45.89	75.37	43.35	71.29	38.25	70.66	40.45
Michigan.....	100.00	15.86	100.00	13.38	65.58	10.75	70.80	13.28
Minnesota.....	92.88	37.91	92.29	33.37	94.17	41.02	97.39	47.39
Mississippi.....	97.10	34.32	NA	37.38	95.74	34.42	96.02	38.83
Missouri.....	83.07	16.44	81.11	18.00	77.39	13.99	77.59	15.65
Montana.....	82.94	2.94	84.60	3.05	76.04	1.59	81.32	2.40
Nebraska.....	68.17	14.72	66.18	18.19	63.52	16.22	57.96	16.36
Nevada.....	74.90	27.06	75.20	25.97	67.87	16.48	72.36	22.58
New Hampshire.....	86.02	17.47	78.44	17.55	74.87	10.70	78.25	16.97
New Jersey.....	61.16	20.55	56.67	20.30	48.07	16.28	54.24	18.33
New Mexico.....	65.14	2.63	67.50	3.38	68.81	11.18	72.68	10.52
New York.....	100.00	16.78	100.00	16.83	100.00	10.68	100.00	9.79
North Carolina.....	90.57	27.00	89.10	17.28	88.98	29.11	88.61	27.01
North Dakota.....	93.83	18.48	95.13	27.06	92.62	51.14	94.31	53.45
Ohio.....	100.00	4.42	100.00	3.67	100.00	3.53	100.00	4.51
Oklahoma.....	59.30	1.70	63.81	1.83	61.40	1.62	63.13	2.17
Oregon.....	98.69	34.28	98.95	34.30	98.58	24.87	99.95	33.41
Pennsylvania.....	100.00	8.00	100.00	8.38	100.00	6.36	100.00	8.29
Rhode Island.....	77.31	14.84	72.09	17.97	73.29	15.70	68.83	23.04
South Carolina.....	96.68	74.60	96.48	^R 74.29	96.41	77.77	95.59	76.39
South Dakota.....	85.62	27.45	88.86	28.21	82.34	28.15	88.16	31.03
Tennessee.....	93.64	30.94	93.55	30.49	92.19	40.52	92.15	47.06
Texas.....	72.53	60.17	72.59	61.54	75.69	48.77	78.93	48.93
Utah.....	87.89	18.52	90.26	18.37	84.43	19.80	87.79	23.76
Vermont.....	100.00	86.53	100.00	83.80	100.00	78.26	100.00	83.67
Virginia.....	100.00	20.42	100.00	17.27	63.56	15.95	66.97	21.06
Washington.....	89.39	14.92	91.35	15.62	88.53	17.26	91.57	15.57
West Virginia.....	69.28	13.65	69.07	12.17	57.09	13.51	59.72	12.83
Wisconsin.....	82.35	19.57	83.58	20.27	79.95	18.76	83.14	18.61
Wyoming.....	47.28	4.94	49.24	NA	51.43	2.09	50.06	2.36
Total.....	83.72	23.53	83.40	^R 24.21	77.97	23.60	80.28	24.48

-- Not applicable.

^{NA} Not available.

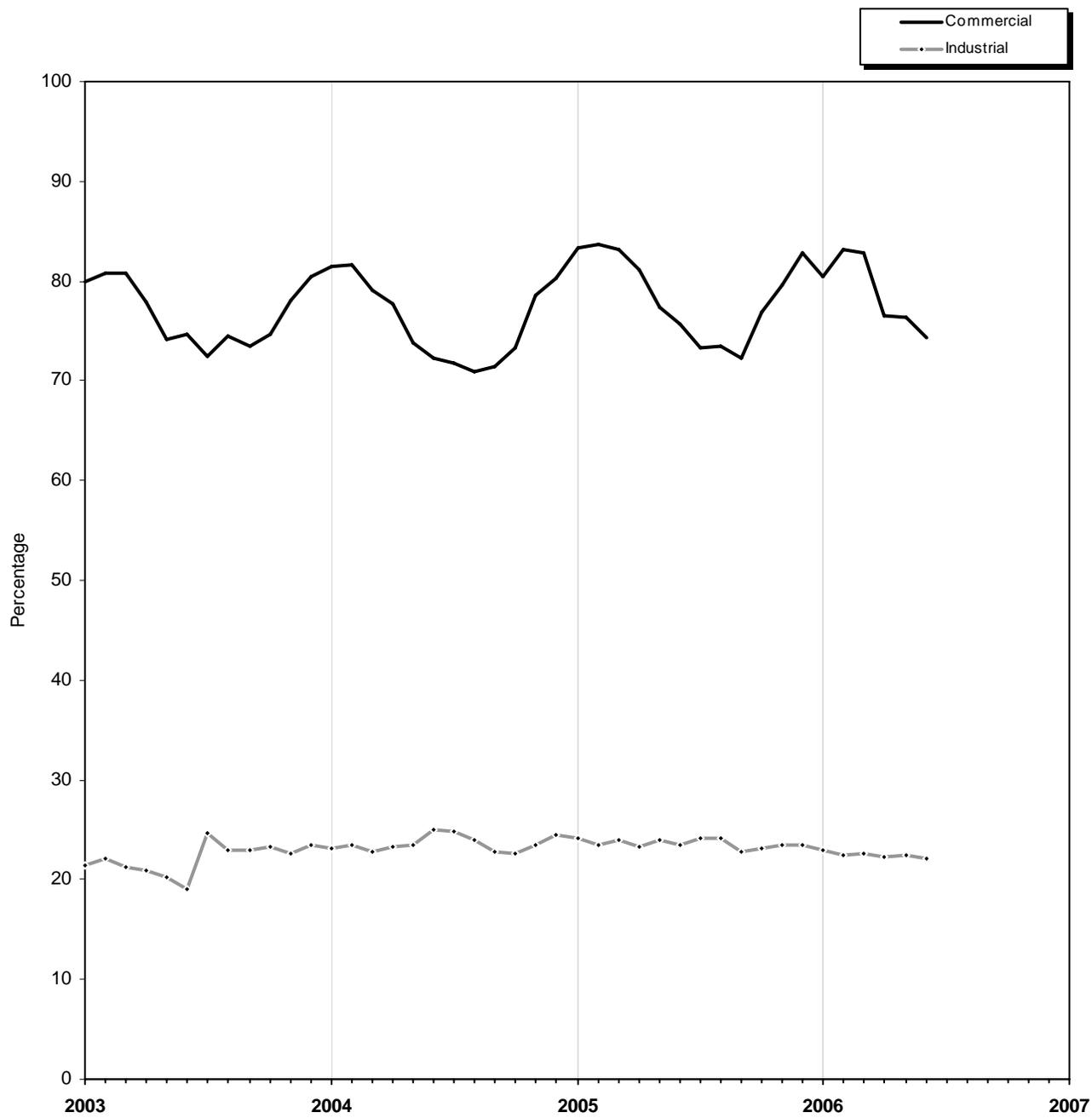
^R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, “Monthly Natural Gas Marketer Survey”

The Form EIA-910, “Monthly Natural Gas Marketer Survey,” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

V_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company i,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, June 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	227	NA	882	NA	NA	NA	NA
Alaska	0	0	0	0	--	--	NA
Arizona	2	4	NA	NA	--	0.01	--
Arkansas	2	6	5	8	0.01	0.01	0.06
California	372	56	77	384	0.07	0.05	0.03
Colorado	187	62	18	198	0.32	0.33	0.19
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	NA	NA	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	115	492	587	775	0.50	NA	NA
Georgia	396	450	470	762	NA	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	117	NA	2,091	NA	NA	NA	NA
Indiana	589	353	2,583	2,673	NA	NA	0.41
Iowa	30	249	327	412	NA	0.50	0.16
Kansas	14	69	394	400	0.29	0.56	0.82
Kentucky	109	180	508	550	NA	NA	NA
Louisiana	NA	NA	5,949	NA	NA	NA	NA
Maine	NA	NA	0	NA	--	NA	NA
Maryland	2	3	20	21	0.01	0.05	NA
Massachusetts	34	199	61	211	0.14	0.23	0.16
Michigan	510	1,004	1,258	1,688	0.31	0.76	0.88
Minnesota	351	152	1,279	1,335	0.29	0.13	0.26
Mississippi	NA	NA	126	NA	NA	NA	NA
Missouri	26	19	438	439	0.24	0.10	0.74
Montana	2	2	0	3	0.03	0.18	--
Nebraska	47	109	278	302	0.44	0.48	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	NA
New Mexico	12	49	0	51	NA	NA	--
New York	1,236	62	453	1,318	0.48	0.27	NA
North Carolina	37	28	NA	NA	0.28	0.45	0.83
North Dakota	0	0	0	0	--	--	--
Ohio	623	246	1,221	1,393	NA	NA	NA
Oklahoma	72	216	805	837	NA	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	15	11	49	52	0.02	0.04	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	16	37	65	77	NA	0.14	0.17
South Dakota	0	0	0	0	--	--	--
Tennessee	61	131	277	313	0.78	0.71	0.76
Texas	960	392	15,158	15,193	0.38	0.14	--
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	56	82	328	342	0.45	0.93	0.06
Washington	0	0	0	0	--	--	--
West Virginia	16	18	812	812	0.49	0.09	--
Wisconsin	NA	NA	NA	NA	NA	NA	0.19
Wyoming	11	22	97	100	0.06	0.25	NA
Total	2,080	2,612	16,902	17,229	0.25	0.34	0.17

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.