

Natural Gas Monthly

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.html>.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through May 2006, although electric power prices are available through March 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "[Natural Gas](#)" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
Total	24,055	3,702	572	98	19,684	927	18,757
2005							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	E2,080	E333	E54	E8	E1,684	E79	E1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	E1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	E1,992	E285	E55	E8	E1,643	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E7	E1,503	E71	E1,432
November.....	E1,928	E324	E53	E8	E1,543	E73	E1,470
December.....	RE1,985	E311	E53	E8	RE1,613	E76	RE1,537
Total	E23,518	E3,644	E632	E98	RE19,145	E901	RE18,244
2006							
January.....	RE2,022	E313	E54	E8	RE1,648	RE78	RE1,570
February.....	E1,821	E284	E48	RE8	E1,481	E70	RE1,411
March.....	RE2,036	RE314	RE59	RE9	RE1,654	RE78	RE1,576
April.....	RE2,029	RE315	RE55	E8	RE1,651	RE78	RE1,573
May.....	E2,076	E322	E57	E9	E1,688	E79	E1,609
2006 YTD.....	E9,985	E1,548	E273	E42	E8,122	E382	E7,740
2005 YTD.....	E10,046	E1,577	E263	E41	E8,165	E384	E7,781
2004 YTD.....	10,088	1,555	234	38	8,260	389	7,872

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January.....	1,607	7	306	835	-75	2,680
February.....	1,489	7	276	617	125	2,514
March.....	1,621	7	258	106	110	2,103
April.....	1,562	6	263	-208	123	1,747
May.....	1,592	7	266	-391	102	1,575
June.....	1,551	1	278	-409	65	1,486
July.....	1,600	3	308	-373	50	1,587
August.....	1,593	6	293	-356	45	1,580
September.....	1,482	6	270	-333	57	1,483
October.....	1,564	7	274	-253	-33	1,559
November.....	1,525	7	282	65	-94	1,785
December.....	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January.....	E1,599	5	311	713	R-74	R,2,554
February.....	E1,460	6	264	429	R68	R,2,227
March.....	E1,605	7	282	284	R11	R,2,188
April.....	E1,544	6	269	-216	R113	R,1,717
May.....	E1,574	5	273	-384	R48	R,1,516
June.....	E1,545	6	265	-323	R32	R,1,525
July.....	E1,559	6	329	-256	R39	R,1,677
August.....	E1,565	6	298	-214	R28	R,1,683
September.....	E1,354	5	301	-272	R22	R,1,411
October.....	E1,432	6	326	-266	R-81	R,1,417
November.....	E1,470	6	314	2	R-144	R,1,649
December.....	RE1,537	7	364	552	R-154	R,2,306
Total	RE18,244	70	3,598	50	R-91	R21,870
2006						
January.....	RE1,570	6	R307	264	R-4	R,2,143
February.....	RE1,411	E7	R264	485	R-47	2,121
March.....	RE1,576	E7	R285	200	R52	R,2,120
April.....	RE1,573	E5	RE255	-254	R110	R,1,688
May.....	E1,609	E4	E289	-368	95	1,629
2006 YTD	E7,740	28	E1,399	327	205	9,700
2005 YTD	E7,781	28	1,400	827	166	10,202
2004 YTD	7,872	34	1,369	959	386	10,620

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

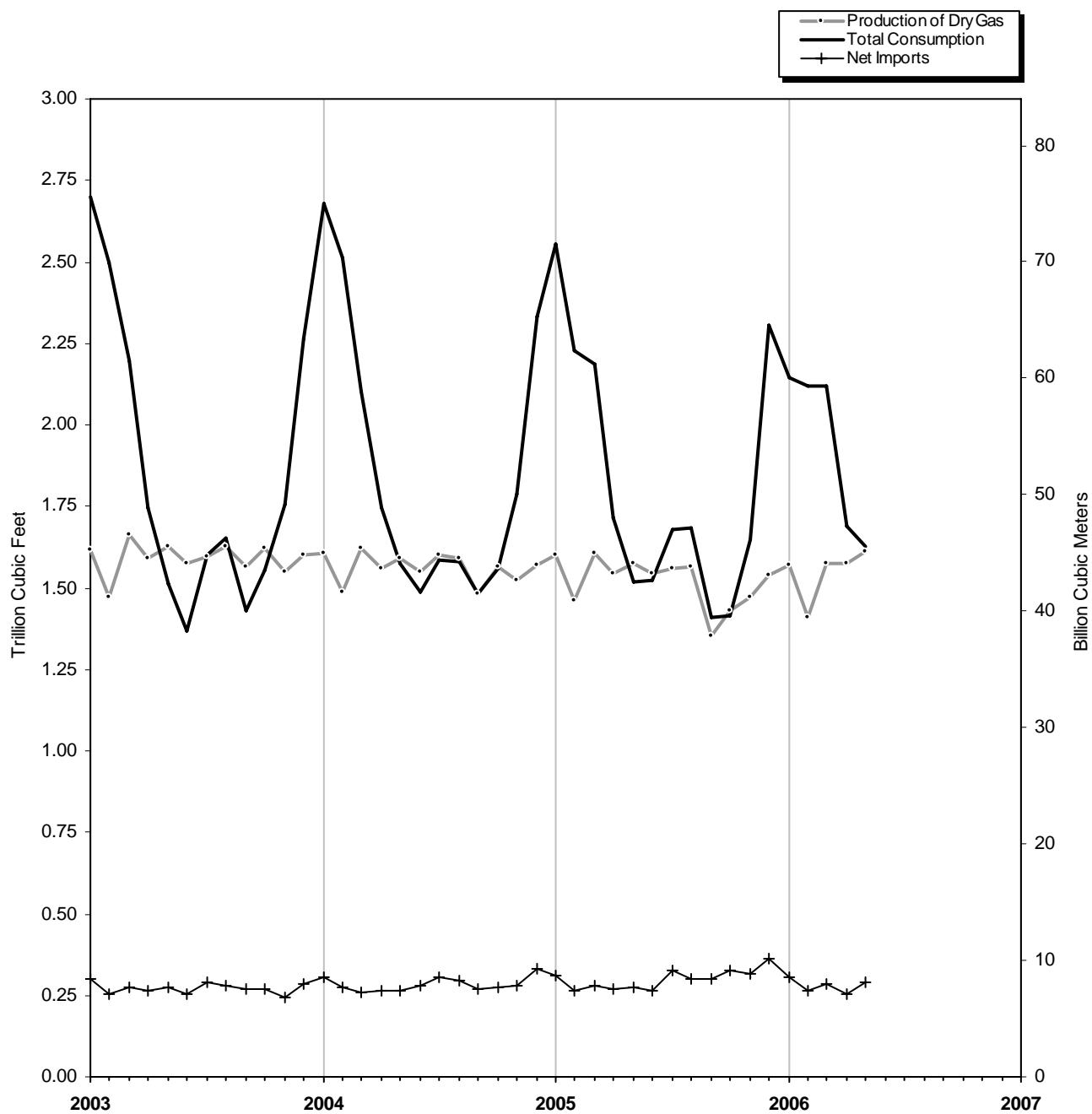
^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
Total.....	1,098	572	4,885	3,142	7,251	5,463	21	20,760	22,430
2005									
January.....	E94	65	894	474	R641	384	2	R2,395	R2,554
February.....	E85	57	759	418	R580	326	2	R2,085	R2,227
March.....	E94	56	677	383	R596	381	2	R2,039	R2,188
April.....	E90	44	384	245	R560	392	2	R1,583	R1,717
May.....	E92	39	249	178	R537	419	2	R1,385	R1,516
June.....	E90	39	152	140	R515	587	2	R1,396	R1,525
July.....	E91	43	126	130	R519	766	2	R1,543	R1,677
August.....	E92	43	116	129	R521	781	2	R1,549	R1,683
September.....	E79	36	119	131	R474	570	2	R1,296	R1,411
October.....	E84	36	203	166	R500	425	2	R1,297	R1,417
November.....	E86	42	387	245	R521	366	2	R1,521	R1,649
December.....	E90	59	772	420	R564	399	2	R2,158	R2,306
Total.....	E1,068	R558	4,838	3,059	R6,528	5,797	22	R20,244	R21,870
2006									
January.....	E92	55	714	405	567	308	2	1,996	R2,143
February.....	E83	54	702	398	R545	337	2	1,984	2,121
March.....	RE92	54	628	360	575	409	2	1,974	R2,120
April.....	RE92	R43	362	233	528	R428	2	R1,553	R1,688
May.....	E94	42	208	166	518	E598	2	E1,493	1,629
2006 YTD^c	E453	247	2,614	1,562	2,734	E2,079	10	E9,000	9,700
2005 YTD^c	E455	260	2,963	1,698	2,915	1,902	9	9,487	10,202
2004 YTD^c	461	272	3,013	1,774	3,107	1,984	9	9,887	10,620

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

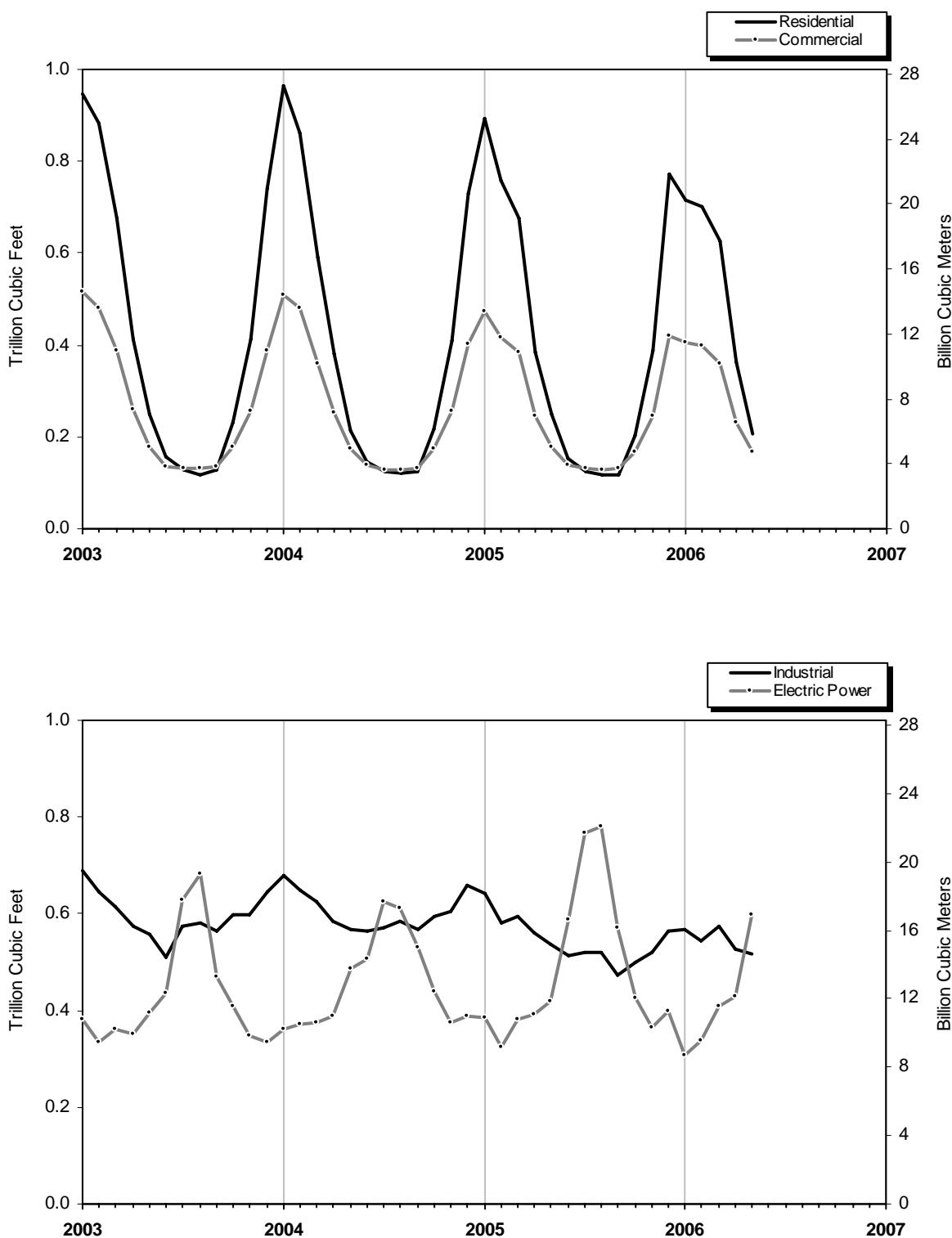
RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

Sources: 2001-2004: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2001-2006
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2001 Annual Average.....	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61	
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
Annual Average.....	5.46	6.65	10.75	9.41	77.97	6.56	23.60	6.11	
2005									
January.....	E5.52	7.05	11.00	10.17	83.40	6.97	24.24	6.61	
February.....	E5.59	7.09	10.98	9.96	83.72	7.09	23.53	6.41	
March.....	E5.98	7.24	10.95	10.07	83.20	7.05	24.03	6.82	
April.....	E6.44	7.79	11.98	10.41	81.16	7.66	23.30	7.25	
May.....	E6.02	7.50	12.83	10.55	77.38	7.12	23.85	6.81	
June.....	E6.15	7.29	13.88	10.48	75.73	6.84	23.49	7.07	
July.....	E6.69	7.68	14.96	10.83	73.25	7.35	24.17	7.55	
August.....	E7.68	8.21	15.62	11.39	73.25	7.93	24.24	8.59	
September.....	E9.50	10.26	16.66	13.01	72.30	10.12	22.81	10.94	
October.....	E10.97	12.17	16.53	14.60	76.93	11.91	23.19	11.88	
November.....	E9.54	11.48	15.82	15.10	79.65	11.96	R23.55	9.82	
December.....	E10.02	10.75	14.71	14.26	82.92	10.96	R23.51	11.33	
Annual Average.....	E7.51	8.64	12.81	11.56	80.49	8.49	R23.68	8.45	
2006									
January.....	E8.66	10.64	14.92	R14.27	R80.47	10.85	22.85	9.09	
February.....	E7.28	9.18	13.99	13.11	83.24	9.34	R22.40	7.99	
March.....	E6.52	8.72	13.10	12.11	82.92	8.23	22.68	7.34	
April.....	E6.59	R8.08	R13.26	R11.64	R76.56	7.92	22.32	NA	
May.....	E6.19	7.88	14.37	11.77	76.58	7.65	22.51	NA	
2006 YTD^d.....	E7.05	9.15	13.96	12.83	80.74	8.83	22.56	8.06	
2005 YTD^d.....	E5.91	7.26	11.26	10.17	82.48	7.17	23.80	6.62	
2004 YTD^d.....	5.16	6.36	10.05	9.03	79.75	6.37	23.23	5.87	

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6).

See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

^E Estimated data.

^{NA} Not available.

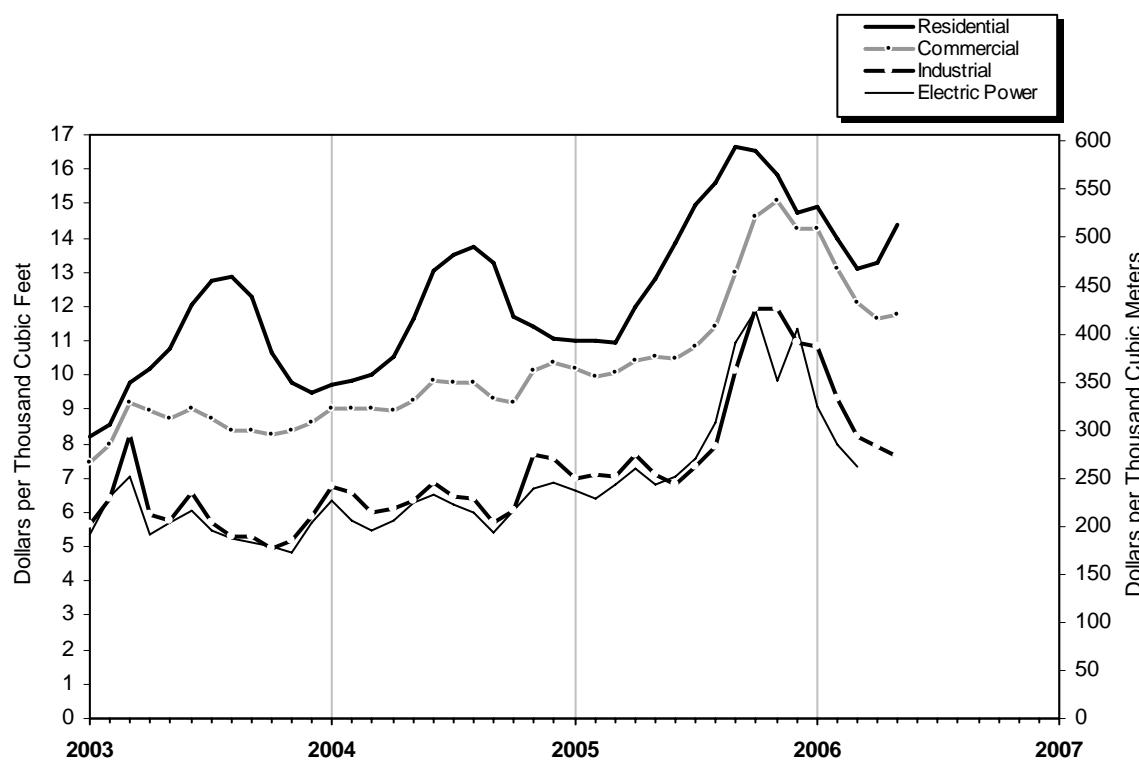
^R Revised data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

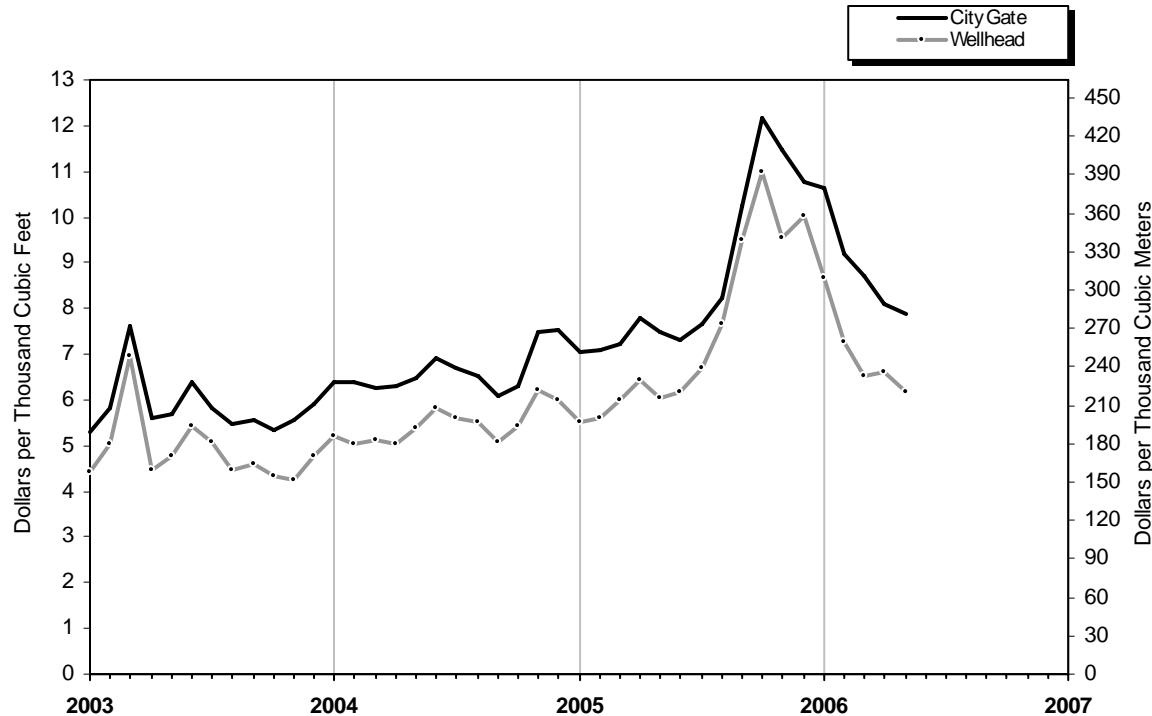
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006					
				May	April	March			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	E1,445,251	1,533,828	1,469,135	E274,867	E249,285	R316,315			
Mexico	2,526	557	0	0	0	R691			
Total Pipeline Imports.....	E1,447,778	1,534,385	1,469,135	E274,867	E249,285	R317,006			
LNG									
Algeria.....	11,613	40,515	39,572	0	2,804	3,019			
Australia.....	0	0	2,945	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	41,617	2,854	0	19,826	13,560	0			
Indonesia	0	0	0	0	0	0			
Malaysia.....	0	5,610	2,667	0	0	0			
Nigeria	15,173	2,681	0	3,100	5,991	0			
Oman.....	0	2,464	6,244	0	0	0			
Qatar.....	0	2,986	5,924	0	0	0			
Trinidad/Tobago	169,092	200,338	193,275	44,346	36,437	30,209			
United Arab Emirates	0	0	0	0	0	0			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	237,494	257,447	250,628	67,271	58,792	R33,228			
Total Imports	E1,685,272	1,791,833	1,719,763	E342,138	E308,077	R350,234			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	6.41	5.54	NA	NA	R6.95			
Mexico	7.07	6.49	--	--	--	R6.11			
Total Pipeline Imports.....	NA	6.41	5.54	NA	NA	R6.95			
LNG									
Algeria.....	NA	6.73	5.73	--	NA	R7.63			
Australia.....	--	--	5.90	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	7.02	--	NA	NA	--			
Indonesia	--	--	--	--	--	--			
Malaysia.....	--	5.97	4.91	--	--	--			
Nigeria	NA	7.44	--	NA	NA	--			
Oman.....	--	5.72	5.68	--	--	--			
Qatar.....	--	5.97	5.74	--	--	--			
Trinidad/Tobago	NA	6.43	5.48	NA	NA	R7.54			
United Arab Emirates	--	--	--	--	--	--			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	6.47	5.53	NA	NA	R7.55			
Total Imports	NA	6.42	5.53	NA	NA	R7.01			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	E132,937	228,067	184,277	E15,213	R15,619	R37,407			
Mexico	E125,548	137,425	142,977	E32,281	E32,281	R22,474			
Total Pipeline Exports	E258,485	365,493	327,254	E47,494	RE47,900	R59,881			
LNG									
Japan.....	27,836	26,047	23,255	5,575	5,570	5,556			
Mexico	NA	134	185	NA	NA	R5			
Total LNG Exports	E27,863	26,181	23,440	5,575	5,570	R5,561			
Total Exports	E286,347	391,674	350,695	E53,069	RE53,470	R65,442			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	6.75	5.93	NA	NA	R7.18			
Mexico	NA	6.26	5.63	NA	NA	R6.43			
Total Pipeline Exports	NA	6.56	5.80	NA	NA	R6.90			
LNG									
Japan.....	NA	5.26	4.60	NA	NA	R6.33			
Mexico	NA	11.00	6.57	NA	NA	R15.37			
Total LNG Exports	NA	5.29	4.61	NA	NA	R6.34			
Total Exports	NA	6.48	5.72	NA	NA	R6.85			
Net Imports - Volume	E1,398,925	1,400,159	1,369,068	E289,069	RE254,607	R284,792			

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006		2005			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$283,360	\$321,424	3,685,531	354,559	298,532	306,304
Mexico	\$486	\$1,349	9,320	3,844	2,689	906
Total Pipeline Imports.....	\$283,846	\$322,773	3,694,851	358,403	301,220	307,211
LNG						
Algeria.....	2,802	2,988	97,157	8,630	8,954	11,837
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,261	2,970	72,540	11,263	18,945	8,523
Indonesia	0	0	0	0	0	0
Malaysia.....	0	0	8,719	0	0	3,109
Nigeria	3,053	3,028	8,149	0	0	2,895
Oman	0	0	2,464	0	0	0
Qatar.....	0	0	2,986	0	0	0
Trinidad/Tobago.....	27,620	30,480	439,246	31,394	30,077	33,212
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	38,737	39,466	631,260	51,288	57,977	59,576
Total Imports	\$322,583	\$362,239	4,326,112	409,690	359,197	366,786
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	\$7.89	\$10.07	8.11	11.14	11.11	11.95
Mexico	\$7.33	\$7.46	8.46	8.80	7.16	10.87
Total Pipeline Imports.....	\$7.89	\$10.06	8.11	11.11	11.07	11.95
LNG						
Algeria.....	\$9.13	\$13.69	8.86	12.27	14.29	12.84
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	\$8.11	\$8.31	10.88	11.06	12.89	13.97
Indonesia	--	--	--	--	--	--
Malaysia.....	--	--	9.00	--	--	14.47
Nigeria	\$8.66	\$11.94	10.11	--	--	11.69
Oman	--	--	5.72	--	--	--
Qatar.....	--	--	5.97	--	--	--
Trinidad/Tobago.....	\$8.45	\$10.35	7.68	9.76	11.80	11.30
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	\$8.47	\$10.57	8.26	10.47	12.54	12.17
Total Imports	\$7.96	\$10.11	8.14	11.03	11.31	11.98
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$32,718	\$31,979	358,280	22,828	20,488	15,169
Mexico	\$20,469	\$18,043	304,954	16,863	18,884	20,265
Total Pipeline Exports	\$53,188	\$50,022	663,234	39,691	39,373	35,433
LNG						
Japan	5,563	\$5,572	65,124	5,568	5,574	5,574
Mexico	\$15	\$7	242	13	17	18
Total LNG Exports	\$5,578	\$5,579	65,367	5,581	5,591	5,592
Total Exports	\$58,766	\$55,600	728,601	45,272	44,964	41,025
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	\$8.36	\$10.74	7.80	11.13	12.23	12.21
Mexico	\$7.19	\$8.48	7.67	11.15	9.45	11.52
Total Pipeline Exports	\$7.91	\$9.92	7.74	11.14	10.90	11.82
LNG						
Japan	\$6.52	\$6.70	5.77	6.66	6.38	6.22
Mexico	\$14.58	\$19.67	11.87	16.06	13.93	11.09
Total LNG Exports	\$6.54	\$6.72	5.79	6.68	6.40	6.24
Total Exports	\$7.78	\$9.60	7.56	10.59	10.34	11.05
Net Imports - Volume.....	\$263,817	\$306,639	3,597,511	364,418	314,233	325,761

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	291,759	305,874	330,885	263,790	279,519	277,359
Mexico	1,055	0	269	0	197	80
Total Pipeline Imports.....	292,814	305,874	331,155	263,790	279,716	277,439
LNG						
Algeria.....	6,016	3,170	6,028	12,007	11,420	9,004
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,036	11,127	5,926	2,865	0	2,854
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	0	2,574	0	0	0	0
Oman	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	34,772	26,759	41,187	41,505	41,207	35,709
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	51,824	43,630	53,141	56,377	52,628	47,567
Total Imports	344,638	349,504	384,296	320,167	332,344	325,005
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	9.97	7.51	6.82	6.35	6.55	6.93
Mexico	9.99	--	6.69	--	6.21	6.54
Total Pipeline Imports.....	9.97	7.51	6.82	6.35	6.55	6.93
LNG						
Algeria.....	10.20	7.70	6.78	6.29	6.81	7.04
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	11.42	8.49	6.67	7.43	--	7.02
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	--	11.11	--	--	--	--
Oman	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	9.33	6.61	6.93	6.33	6.62	6.87
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	9.88	7.43	6.88	6.38	6.66	6.91
Total Imports	9.96	7.50	6.83	6.35	6.57	6.93
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	16,123	19,254	17,957	18,392	28,465	29,221
Mexico	22,110	27,137	29,622	32,648	26,725	20,662
Total Pipeline Exports	38,233	46,391	47,579	51,041	55,190	49,883
LNG						
Japan	5,577	5,587	7,454	3,744	3,734	5,630
Mexico	15	9	14	22	20	26
Total LNG Exports	5,591	5,596	7,468	3,766	3,754	5,655
Total Exports.....	43,824	51,987	55,048	54,807	58,944	55,538
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	10.25	7.86	7.18	6.48	7.19	7.46
Mexico	10.26	8.36	7.33	6.38	6.12	7.00
Total Pipeline Exports	10.26	8.15	7.27	6.42	6.67	7.27
LNG						
Japan	5.95	6.07	5.88	5.46	5.35	5.16
Mexico	13.28	13.82	13.03	11.29	11.71	11.14
Total LNG Exports	5.97	6.08	5.89	5.49	5.38	5.19
Total Exports.....	9.71	7.93	7.09	6.35	6.59	7.06
Net Imports - Volume.....	300,814	297,517	329,248	265,360	273,400	269,468

See footnotes at end of table.

Table 5
Table 5. U.S. Natural Gas Imports and Exports, 2004-2006
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005			2004		
	March	February	January	Total	December	November
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	331,567	300,415	344,970	3,606,543	349,489	327,506
Mexico	280	0	0	0	0	0
Total Pipeline Imports	331,847	300,415	344,970	3,606,543	349,489	327,506
LNG						
Algeria.....	2,817	11,309	5,964	120,343	13,986	2,810
Australia.....	0	0	0	14,990	3,143	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia.....	2,624	0	2,986	19,999	0	0
Nigeria	0	0	2,681	11,818	2,986	0
Oman.....	0	0	2,464	9,412	0	0
Qatar.....	0	2,986	0	11,854	0	0
Trinidad/Tobago	40,444	39,244	43,735	462,100	43,523	38,369
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	1,500	0	0
Total LNG Imports	45,885	53,538	57,829	652,015	63,638	41,179
Total Imports	377,732	353,953	402,799	4,258,558	413,128	368,685
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.26	6.10	6.30	5.80	6.91	6.98
Mexico	6.68	--	--	--	--	--
Total Pipeline Imports	6.26	6.10	6.30	5.80	6.91	6.98
LNG						
Algeria.....	6.16	6.67	6.50	5.82	7.40	7.25
Australia.....	--	--	--	6.47	7.57	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia.....	6.67	--	5.35	4.93	--	--
Nigeria	--	--	7.44	6.20	7.95	--
Oman.....	--	--	5.72	5.59	--	--
Qatar.....	--	5.97	--	5.68	--	--
Trinidad/Tobago	6.14	6.27	6.30	5.84	7.03	6.94
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	5.52	--	--
Total LNG Imports	6.17	6.34	6.30	5.82	7.18	6.96
Total Imports	6.25	6.14	6.30	5.81	6.96	6.98
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	64,725	52,597	53,059	394,585	42,774	45,803
Mexico	25,909	31,390	32,740	397,086	34,277	35,020
Total Pipeline Exports	90,634	83,987	85,799	791,671	77,051	80,824
LNG						
Japan.....	5,559	5,560	5,565	62,099	5,563	5,573
Mexico	27	30	32	368	36	34
Total LNG Exports	5,586	5,589	5,597	62,467	5,599	5,607
Total Exports	96,220	89,576	91,395	854,138	82,649	86,431
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.73	6.45	6.44	6.47	7.83	7.79
Mexico	6.53	5.95	5.97	5.89	6.75	6.66
Total Pipeline Exports	6.67	6.26	6.26	6.18	7.35	7.30
LNG						
Japan.....	5.23	5.37	5.23	4.94	5.37	5.29
Mexico	10.68	10.92	10.80	8.19	10.48	10.97
Total LNG Exports	5.26	5.40	5.26	4.96	5.40	5.32
Total Exports	6.59	6.21	6.20	6.09	7.22	7.17
Net Imports - Volume	281,512	264,377	311,403	3,404,421	330,479	282,254

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	3,685,531
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	3,694,851
LNG					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt	0	0	0	0	72,540
Indonesia	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman.....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,246
United Arab Emirates	0	0	0	0	0
Other.....	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	631,260
Total Imports	3,976,939	4,015,463	3,943,749	4,258,558	4,326,112
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.11
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	8.11
LNG					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt	--	--	--	--	10.88
Indonesia	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman.....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	7.68
United Arab Emirates	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	8.26
Total Imports	4.43	3.15	5.17	5.81	8.14
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	307,060	452,391	613,848	791,671	663,234
LNG					
Japan	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports	66,218	63,842	66,075	62,467	65,367
Total Exports	373,278	516,233	679,922	854,138	728,601
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.67
Total Pipeline Exports	4.14	3.32	5.66	6.18	7.74
LNG					
Japan	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports	4.40	4.08	4.47	4.96	5.79
Total Exports	4.19	3.41	5.54	6.09	7.56
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	3,597,511

^a Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2001-2006**
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003 Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	23,430	38,921	19	26,926	91,963	200	29,182
October.....	25,704	41,683	19	27,681	89,360	201	30,960
November.....	24,732	42,065	17	26,838	93,854	192	30,278
December	25,427	42,895	18	27,045	90,799	176	30,226
Total	296,507	488,341	237	319,620	1,098,115	2,615	365,361
2006							
January.....	^R 24,817	45,079	24	26,176	95,266	160	30,371
February.....	^{RE} 22,450	39,153	44	24,655	^E 86,753	157	27,334
March.....	^E 24,692	42,439	52	28,048	^E 95,254	183	30,215
2006 YTD.....	^E71,959	126,671	120	78,880	^E277,273	500	87,920
2005 YTD.....	75,892	127,502	58	79,271	268,550	863	93,884
2004 YTD.....	81,757	126,899	140	81,675	270,888	854	100,106

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2001-2006**
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003 Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	1,357,366	259,681	145,692	96,762	1,632,539	55,009	1,663,148
2005							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September	E85,544	21,639	13,509	8,956	132,612	4,196	E140,085
October.....	E96,069	21,706	14,879	9,459	139,055	4,470	E145,926
November	E103,705	E23,250	13,100	9,417	131,266	4,256	E139,578
December	E110,144	E24,100	E13,778	9,666	R131,802	4,431	E142,321
Total	E1,295,470	E260,117	E155,587	107,318	R1,608,726	52,268	E1,678,692
2006							
January.....	E114,370	E19,109	13,207	9,588	R134,861	4,362	E145,155
February.....	E104,986	E11,697	12,785	R8,562	R119,696	E3,949	E132,417
March.....	E119,528	E26,684	12,674	9,449	132,783	E4,369	E147,005
2006 YTD.....	E338,884	E57,490	38,666	27,598	387,340	E12,680	E424,577
2005 YTD.....	E335,462	64,599	38,875	26,038	399,621	13,317	E409,443
2004 YTD.....	327,285	62,361	37,574	23,028	401,393	14,366	409,367

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003 Total	731	5,243,567	268,058	1,539,318	884,232	4,406,450	19,974,360
2004							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	467	5,067,315	277,969	1,592,203	973,061	3,975,215	19,684,077
2005							
January.....	29	E425,946	23,921	136,007	E88,582	E341,935	E1,677,595
February.....	26	E390,803	22,486	124,698	E84,794	E308,511	E1,532,059
March.....	29	E437,895	24,907	136,950	E90,207	E322,382	E1,683,830
April	28	E428,218	24,442	130,768	E86,256	E318,717	E1,620,613
May.....	26	E440,567	25,333	136,786	E86,716	E313,330	E1,651,235
June.....	28	E428,818	24,715	132,639	E86,003	E301,554	E1,621,274
July	41	E439,980	24,892	138,440	E85,553	E293,346	E1,635,797
August	52	E459,797	24,903	140,887	E88,740	E273,979	E1,642,501
September	47	E418,454	25,421	137,838	E84,574	E137,459	E1,420,974
October.....	39	E456,157	26,981	142,654	E91,080	E138,843	E1,502,927
November	43	E447,705	26,437	144,157	E87,002	E195,205	E1,543,097
December	66	E459,574	27,160	145,075	E94,800	E233,362	E1,612,866
Total	454	E5,233,914	301,599	1,646,897	E1,054,307	E3,178,623	E19,144,768
2006							
January.....	E63	E464,818	27,617	145,485	E98,525	E248,649	E1,647,703
February.....	E57	E417,830	R25,485	129,245	E94,596	E219,252	E1,481,103
March.....	E61	E463,583	28,442	144,461	E99,955	E244,435	E1,654,312
2006 YTD.....	E181	E1,346,231	81,544	419,191	E293,076	E712,336	E4,783,117
2005 YTD.....	84	E1,254,644	71,315	397,654	E263,583	E972,828	E4,893,484
2004 YTD.....	133	1,250,945	66,795	393,630	246,401	1,054,966	4,950,563

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, March 2006
 (Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	E 25,744	E 473	E 26,217	E 35	E 1,220	E 270	E 24,692
Alaska.....	18,457	298,376	316,833	273,674	0	720	42,439
Arizona	52	0	52	0	0	0	52
California	E 7,837	23,202	E 31,039	2,555	293	143	28,048
Colorado	E 82,851	E 13,487	E 96,338	E 964	0	E 121	E 95,254
Florida.....	0	206	206	0	24	0	183
Kansas.....	30,297	0	30,297	52	0	30	30,215
Louisiana	E 102,506	E 18,871	E 121,377	E 1,021	0	E 828	E 119,528
Michigan	E 21,718	E 5,429	E 27,147	E 191	E 0	E 272	E 26,684
Mississippi	14,744	400	15,145	437	1,706	328	12,674
Montana.....	7,879	1,644	9,522	1	0	73	9,449
New Mexico	113,985	19,762	133,748	714	0	251	132,783
North Dakota.....	E 1,216	E 3,690	E 4,906	0	E 8	E 529	E 4,369
Oklahoma	E 132,896	E 14,109	E 147,005	0	0	0	E 147,005
Oregon.....	E 61	0	E 61	0	0	0	E 61
Texas.....	E 464,244	E 60,325	E 524,569	E 22,596	E 35,464	E 2,926	E 463,583
Utah.....	26,304	2,787	29,091	61	534	53	28,442
Wyoming.....	157,267	17,968	175,236	10,794	18,667	1,314	144,461
Other States.....	E 98,432	E 2,371	E 100,803	E 0	E 663	E 185	E 99,955
Federal Gulf of Mexico.....	E 196,151	E 50,204	E 246,356	E 850	0	E 1,070	E 244,435
Total.....	RE 1,502,642	RE 533,307	RE 2,035,949	RE 313,945	RE 58,579	RE 9,113	RE 1,654,312

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2001 Total^c	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	2,998	3,048	50
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

-- Not applicable.

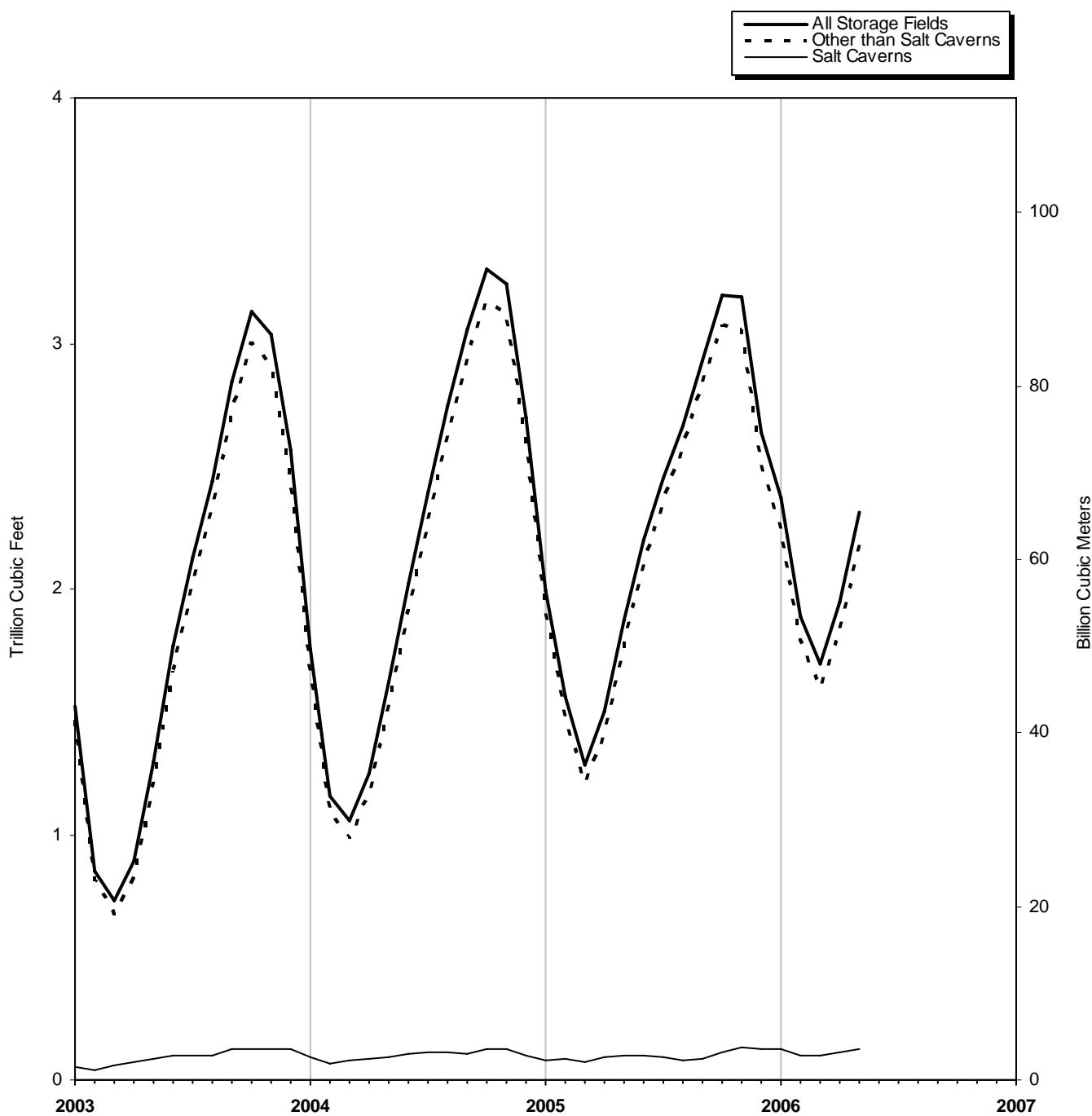
Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10

Table 10. Underground Natural Gas Storage – by Season, 2004-2006
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	2,691	422	-2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	401	2,462	2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,101	1,504
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

— Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

In the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	341	294	-47
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	375	342	-33
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
2006 YTD	--	--	--	--	--	141	138	-3
2005 YTD	--	--	--	--	--	128	126	-2
2004 YTD	--	--	--	--	--	139	168	29

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,706	83
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
2006 YTD	--	--	--	--	--	905	1,235	331
2005 YTD	--	--	--	--	--	817	1,646	829
2004 YTD	--	--	--	--	--	860	1,768	908

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

^c Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet)

State	2006					2005
	May	April	March	February	January	Total
Alabama	-198	-617	-607	1,252	-909	-216
Arkansas.....	-496	-544	329	1,171	712	313
California	-30,788	-22,012	25,265	31,406	23,334	-10,733
Colorado.....	-748	3,394	2,574	7,646	889	854
Illinois.....	-26,254	1,281	30,352	58,397	44,792	-197
Indiana.....	-2,326	-1,548	3,989	5,632	3,061	1,404
Iowa	-3,562	1,064	6,578	13,681	19,256	3,718
Kansas.....	-5,011	-6,224	9,402	17,855	1,868	-2,041
Kentucky.....	-10,560	-3,958	13,974	13,409	4,669	1,274
Louisiana	-22,212	-22,800	-1,386	25,173	4,612	38,878
Maryland.....	-1,797	344	1,148	2,378	584	-2,036
Michigan	-69,082	-45,858	44,374	80,426	42,935	36,242
Minnesota.....	0	81	244	740	52	-216
Mississippi	-3,215	-6,909	4,043	10,394	-2,112	-10,476
Missouri	11	13	562	289	29	-211
Montana.....	-6,551	-3,299	2,439	4,128	3,068	-19
Nebraska	-1,249	-1,993	346	1,814	647	194
New Mexico	-1,149	-104	-1,216	-494	-154	-5,497
New York	-11,875	-7,240	6,310	12,551	7,660	1,539
Ohio	-30,268	-21,631	7,883	30,194	22,371	1,102
Oklahoma	-15,869	-15,804	2,727	22,787	12,663	14,303
Oregon.....	-3,807	-711	2,165	3,233	976	1,498
Pennsylvania	-42,735	-35,003	33,080	71,749	23,822	-3,461
Tennessee.....	0	0	4	4	8	426
Texas.....	-31,829	-34,328	-12,715	19,677	11,685	-22,428
Utah	-8,021	-2,028	2,830	7,939	9,985	-104
Virginia.....	-125	-15	-50	666	-315	-1,820
Washington.....	-3,986	46	-267	5,326	2,574	-485
West Virginia.....	-30,516	-25,322	16,038	33,553	22,267	4,907
Wyoming.....	-3,283	-2,638	-330	2,335	2,892	3,090
AGA Regions						
Producing.....	-79,980	-87,329	577	97,816	28,365	12,837
Eastern Consuming	-230,339	-139,866	164,586	324,742	191,787	43,082
Western Consuming	-57,184	-27,167	34,920	62,754	43,769	-6,116
Total	-367,504	-254,362	200,083	485,312	263,921	49,803

See footnotes at end of table.

Table 13**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**
(Volumes in Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama	694	-354	-1,709	-20	1,183	-278
Arkansas.....	579	-264	-175	-501	-739	-776
California	28,159	2,739	-19,341	-11,127	4,622	-4,704
Colorado.....	4,232	162	-3,669	-5,304	-4,643	-3,675
Illinois.....	52,366	11,186	-33,779	-37,690	-37,164	-36,120
Indiana.....	5,343	647	-2,805	-3,215	-2,958	-3,206
Iowa	18,627	1,009	-12,821	-14,746	-13,700	-12,494
Kansas.....	16,358	1,574	-4,438	-11,475	-10,074	-4,654
Kentucky.....	13,287	197	-8,676	-6,555	-7,104	-6,076
Louisiana	31,674	-18,817	-8,876	2,348	-4,624	-2,184
Maryland.....	257	-1,131	-1,354	-2,653	-670	-77
Michigan	110,647	14,635	-40,711	-58,302	-52,754	-59,965
Minnesota.....	32	-143	-157	-243	-244	-311
Mississippi	9,191	-6,064	-12,426	-1,335	1,554	-2,203
Missouri	191	-206	-237	-470	12	14
Montana.....	4,858	801	-1,090	-2,318	-3,333	-4,170
Nebraska	2,312	432	-407	-1,267	-859	385
New Mexico	-1,236	-704	-1,248	-1,246	-86	-119
New York	15,443	193	-8,446	-7,862	-6,438	-7,788
Ohio	40,288	89	-11,608	-17,530	-24,081	-26,262
Oklahoma	31,652	7,274	-10,347	-8,105	-6,884	-7,655
Oregon.....	3,701	723	-732	-1,500	-2,304	-3,882
Pennsylvania	63,473	-4,101	-24,892	-37,059	-28,433	-36,375
Tennessee.....	13	5	9	17	13	7
Texas.....	41,133	-14,733	-40,276	-20,867	10,006	-2,575
Utah	9,212	2,923	-3,556	-5,370	-3,334	-6,046
Virginia.....	341	-1,975	-630	-429	-19	-322
Washington.....	153	387	520	-1,643	-547	848
West Virginia.....	44,412	5,761	-10,270	-13,094	-17,956	-22,953
Wyoming.....	5,044	62	-1,953	-2,572	-2,452	-2,620
AGA Regions						
Producing.....	130,045	-32,089	-79,494	-41,202	-9,665	-20,444
Eastern Consuming	366,999	26,743	-156,625	-200,856	-192,110	-211,234
Western Consuming	55,391	7,653	-29,977	-30,078	-12,234	-24,561
Total.....	552,434	2,307	-266,096	-272,136	-214,010	-256,239

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama	-60	-957	-66	668	-519	1,202
Arkansas.....	-474	-435	92	688	960	1,359
California	-23,731	-33,771	-25,298	-5,638	25,867	51,488
Colorado.....	-3,370	-3,129	5,688	5,792	4,031	4,741
Illinois.....	-34,509	-28,988	1,752	29,033	47,668	66,047
Indiana.....	-2,920	-1,424	-545	3,116	3,677	5,691
Iowa	-5,739	-1,840	1,649	8,642	13,730	21,401
Kansas.....	-11,630	-12,828	-1,813	6,956	8,825	21,160
Kentucky.....	-5,257	-4,366	-2,950	4,955	10,019	13,801
Louisiana	-15,684	-25,754	-19,384	18,812	32,145	49,223
Maryland.....	1,334	-2,342	-1,127	1,158	1,803	2,766
Michigan	-58,429	-60,574	-35,600	67,726	79,445	130,124
Minnesota.....	-244	36	18	278	340	422
Mississippi	-2,305	-3,919	-6,948	4,653	-1,300	10,627
Missouri	-533	11	13	740	71	184
Montana.....	-3,705	-2,630	-914	2,936	3,683	5,863
Nebraska	-1,265	-1,131	-949	460	868	1,615
New Mexico	-722	-760	-45	116	341	214
New York	-8,395	-10,202	-6,786	10,769	12,313	18,738
Ohio	-29,191	-27,993	-15,704	32,015	34,770	46,310
Oklahoma	-8,483	-21,009	-16,114	4,073	14,016	35,884
Oregon.....	-1,756	-1,614	748	1,049	2,837	4,227
Pennsylvania	-45,118	-58,779	-39,072	51,830	60,530	94,533
Tennessee.....	17	41	81	99	80	43
Texas.....	-16,410	-25,915	-30,730	3,845	19,406	54,688
Utah	-8,178	-7,017	-264	956	9,517	11,053
Virginia.....	-217	-544	-239	780	158	1,277
Washington	-233	-3,901	-1,895	-1,742	2,681	4,887
West Virginia.....	-32,274	-39,030	-19,106	26,312	35,682	47,424
Wyoming.....	-3,626	-2,760	-356	3,181	5,025	6,118
AGA Regions						
Producing.....	-55,769	-91,577	-75,007	39,812	73,872	174,357
Eastern Consuming	-222,495	-237,162	-118,583	237,636	300,815	449,954
Western Consuming	-44,842	-54,786	-22,272	6,812	53,981	88,800
Total	-323,106	-383,526	-215,863	284,259	428,667	713,111

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	1,133	1,776	-211	-2,350	1,183	-111
Arkansas.....	1,185	1,049	35	-493	-668	-695
California	-16,333	28,759	7,840	-9,110	-16,145	-17,575
Colorado.....	-149	3,137	1,890	-2,617	-4,999	-7,453
Illinois.....	4,602	52,049	14,552	-30,615	-38,974	-34,089
Indiana.....	-199	5,077	-204	-2,159	-3,542	-3,944
Iowa	-1,667	18,281	-1,668	-12,414	-13,986	-13,985
Kansas.....	-5,516	15,747	4,801	-4,958	-12,964	-16,096
Kentucky.....	-179	13,643	3,290	-7,018	-7,060	-8,503
Louisiana	-7,520	56,792	-1,037	-29,948	-17,769	-28,275
Maryland.....	690	1,261	41	-338	-900	-823
Michigan	-50,223	87,981	10,920	-42,986	-71,683	-77,284
Minnesota.....	297	299	-128	-184	-271	-251
Mississippi	-562	15,357	846	-9,180	7,009	-2,439
Missouri	298	212	-197	-249	-458	13
Montana.....	-2,647	5,121	547	-3,195	-5,921	-4,509
Nebraska	-2,242	2,092	589	-1,046	-1,506	-488
New Mexico	3,330	1,288	-55	-295	-987	13
New York	-2,123	15,932	2,004	-6,474	-10,308	-9,668
Ohio	-10,835	37,072	7,113	-15,457	-26,185	-26,077
Oklahoma	-3,163	24,133	4,337	-8,060	-9,185	-8,459
Oregon.....	-707	1,203	159	0	-1,044	-2,022
Pennsylvania	7,963	68,256	3,546	-18,198	-37,399	-38,039
Tennessee.....	-42	41	12	-25	-6	-55
Texas.....	-7,636	55,725	-2,751	-27,744	-21,066	-16,003
Utah	-3,270	11,070	656	-2,846	-6,608	-4,352
Virginia.....	-963	1,005	32	-965	-454	-794
Washington.....	-2,357	-351	-453	1,765	-2,509	-1,980
West Virginia.....	-6,359	41,575	7,408	-6,327	-16,138	-20,419
Wyoming.....	-8,245	5,066	-221	-3,767	-4,845	-3,402
AGA Regions						
Producing.....	-18,748	171,868	5,964	-83,029	-54,447	-72,065
Eastern Consuming	-61,278	344,476	47,436	-144,272	-228,600	-234,156
Western Consuming	-33,411	54,304	10,290	-19,955	-42,341	-41,545
Total	-113,437	570,648	63,691	-247,256	-325,388	-347,766

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, May 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	6,103	9,078	1,625	36.28	1,005	806
Arkansas.....	22,000	7,835	3,724	11,559	1,180	46.36	501	5
California	474,095	211,419	199,399	410,818	-3,388	-1.67	32,829	2,041
Colorado	101,055	47,426	19,541	66,967	2,498	14.65	2,464	1,717
Illinois.....	972,388	673,261	89,354	762,616	6,660	8.05	28,419	2,165
Indiana.....	113,397	77,061	17,310	94,372	361	2.13	2,426	100
Iowa.....	273,200	198,046	11,655	209,701	3,069	35.74	3,993	432
Kansas.....	289,259	172,258	67,181	239,439	6,898	11.44	7,414	2,403
Kentucky.....	220,804	131,506	51,699	183,205	10,551	25.64	11,472	911
Louisiana	591,673	254,229	205,768	459,997	30,124	17.15	29,350	7,138
Maryland.....	62,000	46,677	12,752	59,430	1,637	14.72	2,421	624
Michigan.....	1,023,264	387,469	392,093	779,561	88,671	29.22	72,956	3,873
Minnesota.....	7,000	4,840	959	5,799	192	25.10	0	0
Mississippi	143,887	81,550	50,597	132,148	9,566	23.31	8,739	5,524
Missouri	32,080	21,600	9,452	31,052	327	3.58	0	11
Montana.....	374,201	178,505	23,315	201,820	9,172	64.85	6,835	285
Nebraska.....	39,469	21,679	10,014	31,693	1,446	16.87	1,328	78
New Mexico.....	83,800	32,090	9,573	41,663	8,121	559.34	2,013	864
New York	212,165	103,002	61,321	164,323	13,499	28.23	12,581	706
Ohio.....	572,404	346,740	131,248	477,987	57,594	78.20	31,215	947
Oklahoma	384,838	191,308	114,235	305,543	2,093	1.87	19,350	3,481
Oregon.....	24,603	10,224	9,508	19,732	3,922	70.22	3,807	0
Pennsylvania	748,338	334,687	272,233	606,920	61,180	28.99	49,551	6,816
Tennessee.....	1,200	340	44	384	-98	-68.89	0	0
Texas.....	665,730	244,152	332,780	576,931	76,158	29.68	41,846	10,016
Utah.....	129,480	64,847	24,926	89,773	3,526	16.48	8,035	14
Virginia.....	8,024	3,359	4,335	7,694	2,744	172.57	377	252
Washington.....	40,247	21,147	15,682	36,829	-3,653	-18.89	4,102	116
West Virginia.....	510,827	266,665	135,968	402,633	29,968	28.27	31,486	970
Wyoming.....	114,187	64,813	27,174	91,987	9,152	50.78	3,379	96
AGA Regions								
Producing.....	2,192,202	986,396	789,962	1,776,358	135,765	20.75	110,218	30,238
Eastern Consuming	4,789,559	2,612,092	1,199,479	3,811,570	277,606	30.11	248,225	17,886
Western Consuming ...	1,264,868	603,221	320,503	923,724	21,421	7.16	61,451	4,268
Total.....	8,246,629	4,201,709	2,309,943	6,511,653	434,792	23.19	419,895	52,391

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	23,823	27,444	30,750	1,331	2,994	5,316
Alaska	10,365	9,066	9,590	912	1,687	2,202
Arizona	21,801	22,133	22,877	1,771	3,124	4,920
Arkansas.....	19,765	22,353	23,843	1,082	2,635	4,914
California	NA	272,250	269,923	35,530	NA	NA
Colorado	66,110	67,755	64,964	4,717	8,523	16,275
Connecticut.....	25,152	28,937	29,075	2,327	3,662	6,341
Delaware	5,377	6,749	6,935	316	653	1,239
District of Columbia.....	6,446	8,192	8,789	443	601	1,505
Florida.....	9,245	9,393	9,552	1,055	1,391	1,869
Georgia.....	58,607	67,872	72,461	4,425	5,227	12,252
Hawaii	232	237	232	47	47	47
Idaho	13,570	12,713	12,487	1,039	2,249	3,038
Illinois.....	234,474	255,999	266,228	18,869	34,356	53,358
Indiana.....	72,560	87,677	90,404	5,188	7,685	17,924
Iowa	36,352	41,325	43,520	2,415	4,420	8,722
Kansas.....	35,213	42,060	43,244	2,090	4,432	8,232
Kentucky.....	NA	33,475	35,081	1,458	NA	6,200
Louisiana	18,146	25,137	27,961	1,335	2,161	3,475
Maine.....	600	700	724	52	87	143
Maryland.....	41,689	51,491	53,705	2,510	4,458	9,299
Massachusetts.....	66,315	NA	74,147	6,017	9,933	16,571
Michigan.....	190,365	229,148	231,134	14,277	27,304	45,997
Minnesota	65,903	76,277	78,968	4,671	6,835	15,647
Mississippi	NA	14,106	15,594	NA	NA	2,964
Missouri	59,074	69,197	73,795	3,625	7,431	13,625
Montana.....	11,223	11,719	11,604	1,087	1,811	2,792
Nebraska	22,797	25,203	25,986	1,735	3,516	5,839
Nevada	21,958	21,483	20,465	1,816	3,334	5,206
New Hampshire	4,405	5,019	4,703	371	689	1,119
New Jersey	125,805	149,425	149,624	7,703	16,330	31,900
New Mexico	18,414	21,398	21,647	1,313	2,768	4,166
New York	229,491	264,392	257,559	20,949	37,093	56,404
North Carolina.....	34,780	41,738	42,935	1,904	4,349	7,820
North Dakota	5,394	6,363	6,597	365	565	1,353
Ohio	163,476	201,442	206,096	11,786	19,338	40,749
Oklahoma	32,520	39,895	40,381	1,930	4,422	7,595
Oregon	25,106	23,146	23,423	2,296	4,032	6,098
Pennsylvania	130,076	158,887	163,077	8,888	17,112	32,067
Rhode Island	11,296	12,953	13,401	1,216	2,094	2,774
South Carolina	15,001	18,563	21,138	676	1,675	3,288
South Dakota	6,506	7,364	7,570	495	870	1,580
Tennessee	39,557	45,345	46,831	1,831	4,925	9,405
Texas	99,596	111,121	116,453	7,037	11,789	24,047
Utah	36,411	35,769	32,816	2,983	6,167	8,165
Vermont	1,869	2,055	2,060	163	288	492
Virginia.....	NA	51,795	51,511	2,517	NA	10,301
Washington	43,964	41,504	41,218	4,520	7,039	10,551
West Virginia	NA	19,864	21,422	1,141	NA	4,180
Wisconsin	67,149	78,238	81,282	5,034	7,969	15,863
Wyoming	6,955	7,089	6,877	699	1,112	1,667
Total	2,613,600	2,962,805	3,012,661	208,380	362,484	627,501

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	6,376	7,806	42,088	6,322	2,643	1,138
Alaska	2,238	3,326	18,029	2,224	2,584	1,662
Arizona	5,733	6,253	35,787	5,341	2,188	1,381
Arkansas	5,475	5,659	33,657	5,139	2,168	931
California	57,193	66,415	508,226	62,440	36,497	30,037
Colorado	19,020	17,575	123,168	22,460	13,416	7,594
Connecticut	6,015	6,808	44,568	6,218	3,352	1,617
Delaware	1,565	1,605	10,234	1,662	713	282
District of Columbia	2,038	1,859	14,058	2,594	1,446	594
Florida	2,338	2,592	16,343	1,767	1,106	829
Georgia	19,120	17,584	124,640	23,993	11,638	6,238
Hawaii	43	49	516	44	42	35
Idaho	3,483	3,762	21,628	3,885	1,929	927
Illinois	66,616	61,274	438,140	81,739	42,725	20,509
Indiana	21,728	20,036	148,208	28,388	14,274	6,427
Iowa	10,635	10,160	67,259	12,023	5,852	2,642
Kansas	9,606	10,852	64,929	11,229	4,296	1,864
Kentucky	8,789	7,808	56,174	10,826	5,113	2,401
Louisiana	5,292	5,883	40,595	5,679	2,767	1,701
Maine	166	153	1,146	170	101	59
Maryland	13,041	12,381	85,537	15,210	7,755	3,819
Massachusetts	16,031	17,763	NA	17,132	7,871	3,852
Michigan	51,205	51,582	358,047	55,983	29,232	14,093
Minnesota	20,479	18,271	128,710	21,571	12,896	6,380
Mississippi	3,775	4,037	24,085	4,360	1,914	968
Missouri	16,528	17,865	106,913	18,282	7,486	2,964
Montana	2,653	2,880	19,755	3,026	1,648	1,108
Nebraska	5,464	6,243	37,973	5,865	2,343	1,144
Nevada	5,415	6,188	36,397	5,578	2,513	1,623
New Hampshire	1,043	1,183	7,793	1,207	534	246
New Jersey	35,003	34,869	232,320	35,939	17,311	7,990
New Mexico	5,061	5,106	32,977	4,805	2,084	1,073
New York	57,543	57,501	400,920	52,419	26,831	14,134
North Carolina	9,683	11,024	63,651	10,709	4,767	1,687
North Dakota	1,686	1,425	10,692	1,707	1,135	601
Ohio	46,830	44,773	321,751	54,778	26,702	13,750
Oklahoma	8,418	10,155	59,242	9,225	2,972	1,467
Oregon	6,209	6,471	39,801	6,981	3,407	1,632
Pennsylvania	35,836	36,173	244,381	38,499	18,200	8,944
Rhode Island	2,298	2,914	19,088	2,288	1,130	507
South Carolina	4,600	4,762	28,682	5,085	2,136	831
South Dakota	1,905	1,656	12,214	2,154	1,063	573
Tennessee	11,065	12,331	67,300	11,155	4,089	1,450
Texas	26,103	30,620	177,979	27,045	10,392	6,452
Utah	8,992	10,103	58,044	8,890	3,730	2,329
Vermont	445	480	3,088	402	224	98
Virginia	13,100	12,346	85,295	15,741	7,621	3,614
Washington	11,270	10,583	73,673	12,428	7,461	3,633
West Virginia	4,555	4,624	29,619	4,839	2,325	751
Wisconsin	20,263	18,020	131,117	23,143	12,971	6,128
Wyoming	1,687	1,791	11,614	1,811	937	521
Total	701,656	713,580	4,838,371	772,404	386,532	203,232

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued**

State	2005					
	September	August	July	June	May	April
Alabama	1,057	1,048	1,121	1,314	2,029	3,603
Alaska	843	563	506	581	869	1,323
Arizona	1,147	1,055	1,157	1,385	1,861	3,033
Arkansas.....	740	696	761	869	1,535	3,200
California	24,567	25,610	27,637	29,186	34,041	41,057
Colorado	3,141	2,838	2,818	3,147	5,739	10,266
Connecticut.....	981	900	1,057	1,506	2,450	4,328
Delaware	181	179	195	273	463	782
District of Columbia.....	304	222	325	379	563	713
Florida.....	772	751	809	916	1,108	1,566
Georgia.....	3,615	3,712	3,638	3,934	5,056	7,503
Hawaii	40	40	36	42	47	49
Idaho	538	380	503	751	1,153	2,117
Illinois.....	8,796	8,497	9,361	10,512	18,572	26,825
Indiana.....	2,844	2,596	2,893	3,110	5,952	9,054
Iowa	1,306	1,243	1,387	1,482	3,118	4,535
Kansas.....	1,256	1,238	1,351	1,634	3,112	5,255
Kentucky.....	994	1,076	1,112	1,177	2,116	3,392
Louisiana	904	1,410	1,441	1,556	1,863	2,864
Maine.....	28	30	28	30	63	85
Maryland.....	1,534	1,754	1,768	2,205	3,488	5,721
Massachusetts.....	2,506	2,336	2,766	4,510	6,693	12,321
Michigan.....	6,884	5,959	7,095	9,652	19,501	30,199
Minnesota	2,643	2,632	2,752	3,558	6,608	7,284
Mississippi	620	654	704	758	1,075	1,583
Missouri	2,341	1,925	2,119	2,599	4,986	8,229
Montana.....	546	439	482	788	1,184	1,738
Nebraska	823	775	830	989	1,949	3,029
Nevada	1,279	1,115	1,173	1,633	2,044	3,081
New Hampshire	164	152	182	288	449	746
New Jersey	5,018	5,210	5,284	6,143	11,709	18,751
New Mexico	862	821	873	1,062	1,875	3,625
New York	9,119	9,395	10,160	14,471	25,967	41,338
North Carolina.....	1,088	1,025	1,184	1,452	2,775	5,318
North Dakota	222	202	185	279	561	640
Ohio	5,744	5,697	6,140	7,498	15,651	24,397
Oklahoma	1,277	1,268	1,374	1,763	2,860	5,175
Oregon.....	1,013	854	1,100	1,668	2,311	3,786
Pennsylvania	4,535	4,294	4,595	6,428	12,255	20,666
Rhode Island	463	411	504	831	1,162	2,214
South Carolina	521	451	506	589	1,076	2,199
South Dakota	251	265	238	307	640	948
Tennessee	1,269	1,132	1,203	1,655	2,968	6,035
Texas	5,652	5,322	5,776	6,219	7,718	12,194
Utah	1,645	1,347	1,807	2,526	3,925	6,432
Vermont	68	61	64	116	180	302
Virginia.....	1,620	1,400	1,554	1,948	3,304	5,006
Washington	2,065	1,684	2,017	2,881	3,694	7,093
West Virginia	417	394	396	633	1,650	2,519
Wisconsin	2,554	2,735	2,558	2,789	6,377	8,683
Wyoming	282	240	275	459	842	1,172
Total.....	119,079	116,034	125,803	152,482	249,188	383,977

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	5,919	7,675	8,218	43,842	5,417	1,886
Alaska	1,901	2,239	2,734	18,200	2,469	2,006
Arizona	4,444	5,611	7,184	38,206	6,406	2,844
Arkansas	4,750	6,016	6,852	34,760	4,805	1,864
California	51,395	64,536	81,221	528,463	77,105	51,475
Colorado	15,176	16,295	20,279	120,449	19,324	15,415
Connecticut	6,689	7,539	7,931	44,179	5,661	3,006
Delaware	1,688	1,805	2,011	10,399	1,509	818
District of Columbia	1,981	2,034	2,900	14,276	2,280	1,307
Florida	1,980	2,282	2,455	15,893	1,603	932
Georgia	15,921	17,771	21,622	126,386	23,553	10,641
Hawaii	46	44	50	524	45	41
Idaho	2,365	3,281	3,796	20,682	3,225	2,054
Illinois	61,403	63,380	85,819	443,410	74,592	40,606
Indiana	21,324	22,003	29,344	148,587	25,999	13,604
Iowa	9,043	10,283	14,346	68,321	10,957	5,408
Kansas	8,394	11,385	13,914	65,028	10,098	4,050
Kentucky	8,534	8,507	10,925	56,427	10,366	4,673
Louisiana	5,214	6,799	8,397	42,482	4,803	1,985
Maine	171	173	208	1,189	179	104
Maryland	12,292	13,408	16,581	85,843	13,469	7,390
Massachusetts	NA	19,975	19,374	112,780	13,721	8,241
Michigan	54,444	58,468	66,537	362,024	52,522	30,501
Minnesota	17,290	18,592	26,503	132,893	21,840	12,461
Mississippi	2,983	3,871	4,594	24,129	3,668	1,458
Missouri	14,977	18,963	22,043	109,738	15,707	6,808
Montana	2,282	2,652	3,863	19,907	2,861	1,930
Nebraska	5,149	6,728	8,348	38,600	5,190	2,469
Nevada	3,894	5,631	6,833	36,534	6,075	3,498
New Hampshire	1,170	1,308	1,346	7,086	850	528
New Jersey	37,184	39,806	41,975	233,399	32,630	19,118
New Mexico	4,560	5,396	5,942	34,152	5,096	2,666
New York	64,112	67,419	65,555	392,719	48,398	29,111
North Carolina	9,675	11,614	12,356	62,800	9,656	4,216
North Dakota	1,377	1,583	2,201	11,132	1,753	1,085
Ohio	49,913	51,431	60,050	320,707	47,627	26,191
Oklahoma	7,865	11,315	12,681	59,234	8,427	2,939
Oregon	4,373	5,815	6,860	38,532	5,709	3,569
Pennsylvania	39,513	41,838	44,614	247,788	33,211	19,662
Rhode Island	2,997	3,461	3,120	19,470	2,116	1,359
South Carolina	4,240	5,292	5,755	29,314	4,049	1,480
South Dakota	1,520	1,857	2,399	12,281	1,907	1,119
Tennessee	10,113	12,740	13,490	65,331	8,948	2,921
Texas	22,111	30,786	38,311	191,507	29,668	14,683
Utah	6,983	8,520	9,909	60,527	9,265	7,395
Vermont	495	537	541	3,112	385	252
Virginia	12,530	13,923	17,033	82,755	13,547	7,720
Washington	8,273	9,928	12,516	70,932	10,366	7,531
West Virginia	5,126	5,437	5,131	30,331	3,974	1,959
Wisconsin	18,619	18,913	25,646	135,169	23,127	12,477
Wyoming	1,440	1,685	1,951	12,091	1,757	1,324
Total	676,824	758,552	894,264	4,884,521	727,918	408,781

^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet)**

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	13,391	14,791	15,339	1,338	2,068	2,932
Alaska	8,694	8,322	9,796	539	1,494	2,145
Arizona	16,579	16,124	17,598	2,267	2,953	3,626
Arkansas.....	16,768	16,949	17,424	1,720	2,465	3,904
California	NA	109,501	108,723	18,862	NA	24,214
Colorado	34,153	33,696	32,820	3,065	4,752	8,265
Connecticut.....	18,581	21,061	21,160	1,930	2,832	4,535
Delaware	4,232	4,865	4,900	405	559	933
District of Columbia.....	8,883	9,642	9,058	952	1,220	2,024
Florida.....	23,101	27,781	27,000	3,976	4,353	4,741
Georgia.....	24,652	28,225	30,236	2,300	2,637	5,168
Hawaii	771	768	757	154	157	158
Idaho	7,815	7,382	7,479	666	1,260	1,742
Illinois.....	104,359	114,198	117,842	9,389	15,502	24,048
Indiana.....	37,192	44,044	49,085	3,141	4,021	9,039
Iowa	24,477	25,333	27,373	2,043	3,513	5,678
Kansas.....	15,700	17,912	24,273	1,091	2,006	3,608
Kentucky	17,914	20,331	21,880	1,411	2,166	3,935
Louisiana	10,290	13,318	13,665	1,457	1,449	1,972
Maine.....	NA	2,650	2,663	NA	NA	621
Maryland.....	32,971	37,306	36,549	3,473	4,665	7,531
Massachusetts.....	31,561	35,431	34,835	3,556	4,606	8,116
Michigan	90,796	106,226	108,544	7,910	12,864	22,077
Minnesota	47,349	56,436	56,027	3,877	6,233	11,382
Mississippi	NA	NA	12,036	NA	NA	2,394
Missouri	32,548	35,992	38,359	2,656	4,343	7,400
Montana.....	6,866	7,314	7,499	678	1,081	1,709
Nebraska	15,970	16,571	16,861	1,511	2,566	3,853
Nevada	13,995	13,501	13,059	1,830	2,519	3,179
New Hampshire	NA	5,942	5,545	493	NA	1,241
New Jersey	83,811	95,404	96,789	9,702	11,731	19,246
New Mexico	13,799	14,945	15,297	1,355	2,376	3,153
New York	147,596	155,307	199,880	16,202	24,295	34,276
North Carolina.....	23,818	26,927	25,881	2,361	3,311	5,367
North Dakota.....	4,954	5,610	5,890	415	545	1,203
Ohio	87,092	101,412	105,120	7,841	10,937	20,555
Oklahoma	19,627	23,595	23,359	1,694	2,644	4,370
Oregon	16,010	14,810	15,036	1,705	2,597	3,911
Pennsylvania	76,286	87,955	87,443	6,708	10,639	18,190
Rhode Island	6,548	7,374	7,521	652	1,090	1,665
South Carolina	10,551	11,579	12,464	1,353	1,550	2,278
South Dakota	5,131	5,598	5,817	396	758	1,243
Tennessee	28,423	31,166	33,085	2,552	3,887	6,633
Texas	100,051	103,375	103,196	14,633	16,262	21,771
Utah	20,666	20,628	18,551	1,625	3,610	4,613
Vermont	1,462	1,659	1,731	132	226	379
Virginia.....	32,621	35,066	35,090	3,807	4,101	7,622
Washington	27,944	26,166	26,258	3,392	4,748	6,378
West Virginia	12,627	13,967	14,523	1,406	1,658	2,992
Wisconsin	45,118	47,143	47,364	3,894	5,486	10,616
Wyoming	5,592	5,356	5,608	621	919	1,319
Total	1,562,326	1,698,369	1,774,287	166,303	232,930	359,952

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	3,250	3,804	27,349	3,245	1,884	1,335
Alaska	2,011	2,505	16,808	2,154	2,166	1,333
Arizona	3,792	3,940	32,093	3,753	2,585	2,084
Arkansas	4,256	4,423	31,541	4,022	2,420	1,871
California	24,103	25,481	236,199	23,523	17,924	17,424
Colorado	9,324	8,748	62,195	10,318	6,136	4,091
Connecticut	4,538	4,747	35,125	4,416	2,533	1,723
Delaware	1,207	1,127	8,521	1,313	719	448
District of Columbia	2,297	2,390	18,165	2,444	1,557	1,071
Florida	4,914	5,117	57,993	5,230	4,469	4,050
Georgia	7,488	7,060	53,675	9,078	4,901	2,948
Hawaii	149	154	1,838	158	152	149
Idaho	1,983	2,165	13,237	2,241	1,172	657
Illinois	27,909	27,511	204,292	33,488	18,029	10,873
Indiana	10,710	10,281	77,452	13,364	7,416	4,375
Iowa	6,467	6,776	44,466	6,924	3,936	2,466
Kansas	4,206	4,789	29,551	4,827	2,073	1,136
Kentucky	5,393	5,009	36,882	6,341	3,465	2,056
Louisiana	2,753	2,659	24,992	2,893	1,618	1,845
Maine	636	607	4,795	664	416	289
Maryland	8,862	8,441	69,139	9,402	5,853	4,578
Massachusetts	7,351	7,932	59,229	7,745	4,110	2,469
Michigan	23,550	24,395	172,779	24,925	13,367	7,229
Minnesota	13,294	12,564	96,976	14,132	8,439	4,942
Mississippi	2,631	2,682	NA	2,933	1,661	1,290
Missouri	8,605	9,544	60,420	9,267	4,389	2,673
Montana	1,690	1,708	13,098	1,944	1,087	853
Nebraska	3,747	4,294	28,180	4,075	1,889	1,363
Nevada	2,988	3,480	26,669	3,178	1,891	1,786
New Hampshire	1,183	1,394	9,842	1,419	710	429
New Jersey	20,133	22,999	165,402	20,288	12,241	8,315
New Mexico	3,573	3,341	24,045	2,966	1,585	947
New York	37,131	35,691	279,918	34,185	20,263	14,613
North Carolina	6,253	6,526	47,162	6,550	3,456	2,552
North Dakota	1,489	1,302	9,906	1,519	1,055	631
Ohio	24,674	23,085	168,243	26,959	14,093	6,860
Oklahoma	5,141	5,778	39,330	5,778	2,335	1,507
Oregon	3,760	4,036	27,041	4,241	2,287	1,276
Pennsylvania	19,733	21,016	145,194	21,146	11,649	6,847
Rhode Island	1,465	1,676	11,038	1,413	578	442
South Carolina	2,710	2,660	22,121	2,761	1,625	1,559
South Dakota	1,443	1,292	9,873	1,663	891	547
Tennessee	7,461	7,890	54,338	7,551	3,953	2,515
Texas	22,984	24,401	NA	22,218	16,212	13,176
Utah	5,054	5,765	34,447	4,741	2,251	1,560
Vermont	350	375	2,610	332	196	101
Virginia	8,740	8,351	NA	9,921	NA	3,908
Washington	6,716	6,708	49,812	7,347	4,676	2,802
West Virginia	3,323	3,248	25,040	3,446	2,110	1,406
Wisconsin	13,153	11,969	82,824	13,834	8,254	4,296
Wyoming	1,320	1,414	9,218	1,373	773	455
Total	397,894	405,248	3,058,529	419,653	245,315	166,154

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	1,456	1,533	1,534	1,571	1,740	2,323
Alaska	853	701	566	713	905	1,313
Arizona	1,828	1,773	1,880	2,066	2,291	2,851
Arkansas	1,585	1,543	1,521	1,629	1,928	2,613
California	17,624	16,315	16,882	17,006	18,747	18,389
Colorado	1,990	1,957	1,742	2,265	3,402	5,627
Connecticut	1,322	1,304	1,359	1,407	2,049	3,106
Delaware	303	299	279	297	434	580
District of Columbia	846	905	921	779	1,011	1,209
Florida	3,982	3,979	4,105	4,397	4,782	5,441
Georgia	1,968	2,187	2,153	2,215	2,624	3,533
Hawaii	152	148	154	159	157	155
Idaho	466	373	413	532	719	1,197
Illinois	7,354	6,669	6,554	7,127	9,980	13,892
Indiana	2,356	1,914	1,954	2,029	2,940	4,692
Iowa	1,476	1,322	1,388	1,621	1,990	3,599
Kansas	825	916	914	948	1,333	2,131
Kentucky	1,062	1,263	1,193	1,171	1,563	2,396
Louisiana	925	1,348	1,496	1,549	1,715	2,136
Maine	180	192	208	196	318	375
Maryland	2,856	3,173	2,854	3,117	3,888	5,471
Massachusetts	2,127	2,153	2,375	2,819	3,557	5,541
Michigan	5,079	4,862	4,839	6,252	9,396	14,495
Minnesota	2,298	3,028	3,399	4,302	4,493	6,999
Mississippi	978	1,078	1,077	1,092	1,312	1,636
Missouri	2,075	1,984	1,741	2,299	3,032	4,581
Montana	462	477	374	587	847	1,124
Nebraska	1,123	1,054	1,077	1,027	1,640	2,033
Nevada	1,551	1,428	1,454	1,881	1,914	2,262
New Hampshire	319	286	319	418	605	911
New Jersey	7,816	7,329	7,512	6,497	9,142	14,384
New Mexico	853	814	837	1,097	1,695	2,735
New York	13,191	14,490	13,898	13,972	17,449	25,975
North Carolina	1,944	1,813	1,890	2,030	2,484	3,931
North Dakota	227	287	282	296	506	561
Ohio	5,253	4,269	4,413	4,983	8,419	12,502
Oklahoma	1,499	1,483	1,455	1,678	2,140	3,577
Oregon	1,049	928	1,085	1,365	1,690	2,449
Pennsylvania	4,137	4,488	4,066	4,907	8,411	11,640
Rhode Island	276	245	282	427	662	1,191
South Carolina	1,136	1,070	1,154	1,236	1,359	1,817
South Dakota	303	304	251	317	471	866
Tennessee	2,336	2,182	2,227	2,408	2,890	4,737
Texas	13,469	13,420	NA	13,718	14,938	15,125
Utah	1,224	1,059	1,299	1,684	2,513	3,658
Vermont	78	73	69	101	149	240
Virginia	2,625	2,610	2,566	NA	3,117	4,492
Washington	2,172	1,956	2,101	2,592	3,073	4,559
West Virginia	1,031	1,024	980	1,076	1,527	1,955
Wisconsin	2,604	2,314	2,146	2,232	3,848	5,363
Wyoming	309	273	305	375	680	880
Total	130,953	128,597	129,818	139,671	178,474	245,252

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	3,100	3,726	3,901	26,418	2,780	1,637
Alaska	1,804	2,050	2,251	18,373	2,154	1,743
Arizona	3,288	3,605	4,088	35,224	4,232	3,030
Arkansas.....	3,535	4,162	4,711	29,821	3,411	1,952
California	21,140	24,687	26,538	231,597	25,510	19,780
Colorado	7,273	7,730	9,664	61,859	9,208	7,307
Connecticut.....	4,944	5,388	5,574	35,511	4,189	2,814
Delaware	1,213	1,268	1,370	8,465	1,180	731
District of Columbia.....	2,420	2,370	2,631	17,384	2,416	1,630
Florida.....	5,727	5,761	6,070	56,284	5,253	4,290
Georgia.....	6,624	7,180	8,264	55,001	8,962	4,611
Hawaii	156	146	154	1,803	154	148
Idaho	1,404	1,889	2,173	12,995	1,859	1,218
Illinois.....	27,149	27,678	35,499	206,953	29,682	17,599
Indiana.....	10,052	11,782	14,578	84,883	13,134	7,628
Iowa	5,446	6,223	8,076	46,065	6,241	4,391
Kansas.....	3,595	4,860	5,992	36,774	4,373	2,013
Kentucky.....	4,949	5,084	6,339	36,986	5,680	3,019
Louisiana	2,797	3,183	3,486	24,671	2,367	1,606
Maine.....	613	611	733	4,811	627	406
Maryland.....	8,842	9,283	9,821	69,584	9,584	6,082
Massachusetts.....	8,409	9,082	8,841	56,879	6,302	4,110
Michigan.....	25,580	26,490	30,265	175,190	23,569	13,714
Minnesota	12,596	13,716	18,632	96,541	13,937	8,843
Mississippi	2,374	2,835	NA	22,137	2,969	1,660
Missouri	7,771	9,541	11,067	61,755	7,962	4,121
Montana	1,381	1,581	2,381	13,407	1,735	1,227
Nebraska	3,400	4,260	5,238	29,858	4,097	2,902
Nevada	2,500	3,145	3,680	26,862	3,358	2,391
New Hampshire	1,382	1,449	1,597	8,943	1,017	666
New Jersey	22,505	23,966	25,406	169,292	19,657	12,081
New Mexico	3,088	3,522	3,906	25,335	3,235	1,902
New York	36,281	37,335	38,267	359,064	42,111	28,687
North Carolina.....	6,118	6,896	7,499	45,383	5,782	3,377
North Dakota.....	1,288	1,312	1,942	10,473	1,598	1,069
Ohio	25,243	26,467	28,782	170,135	23,794	13,435
Oklahoma	4,688	6,541	6,650	36,930	4,404	2,031
Oregon	2,852	3,631	4,188	26,214	3,425	2,252
Pennsylvania	21,741	22,165	23,997	142,606	18,604	11,763
Rhode Island.....	1,761	1,914	1,847	11,289	1,308	829
South Carolina	2,587	2,822	2,993	22,255	2,358	1,502
South Dakota	1,103	1,433	1,725	9,958	1,465	914
Tennessee	6,921	8,012	8,606	54,201	6,328	3,153
Texas	20,752	25,566	26,994	201,598	23,758	16,770
Utah	4,027	4,994	5,436	31,156	4,627	2,736
Vermont	402	432	435	2,724	316	229
Virginia.....	8,636	8,578	10,243	64,518	9,021	6,076
Washington	5,484	5,909	7,142	48,455	6,386	4,513
West Virginia	3,421	3,537	3,526	25,177	3,162	1,765
Wisconsin	11,116	11,184	15,631	81,940	12,774	7,842
Wyoming.....	1,078	1,183	1,534	9,916	1,300	975
Total.....	382,555	418,162	473,927	3,141,653	403,356	257,167

^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	61,347	66,178	72,554	12,097	11,557	12,513
Alaska	16,845	19,535	18,067	3,839	3,560	3,380
Arizona	7,611	7,723	9,028	1,360	1,417	1,639
Arkansas.....	36,882	39,329	51,196	6,921	6,775	7,632
California	300,572	342,538	332,123	58,140	60,856	61,913
Colorado	NA	55,113	48,867	9,851	NA	12,200
Connecticut.....	NA	9,930	9,647	1,750	1,887	NA
Delaware	NA	7,410	7,385	NA	994	1,281
District of Columbia.....	0	0	0	0	0	0
Florida.....	31,624	30,072	29,139	6,525	6,269	6,345
Georgia.....	65,822	67,657	68,076	13,242	12,628	13,778
Hawaii.....	182	187	183	38	34	37
Idaho ^a	10,451	10,162	10,507	1,868	1,963	2,250
Illinois.....	112,322	120,669	124,381	17,550	19,844	24,531
Indiana.....	110,023	118,966	119,224	19,404	18,002	24,830
Iowa	44,432	44,185	41,459	8,038	8,667	8,713
Kansas.....	41,526	40,434	39,457	7,361	8,168	8,696
Kentucky.....	48,233	50,078	50,942	9,356	9,401	9,840
Louisiana	332,152	356,379	341,401	69,014	66,725	70,877
Maine.....	1,309	1,214	1,269	237	221	375
Maryland.....	10,393	NA	10,107	1,888	1,860	2,084
Massachusetts.....	23,690	26,756	24,412	3,007	4,168	5,518
Michigan.....	NA	98,605	104,924	14,174	17,548	NA
Minnesota	NA	38,763	41,788	NA	7,773	NA
Mississippi	37,901	42,686	42,513	7,837	7,508	7,923
Missouri	28,396	30,394	29,824	4,621	5,030	6,040
Montana.....	11,725	9,646	9,221	1,774	2,060	2,805
Nebraska	17,629	14,845	14,946	3,074	3,606	3,141
Nevada	5,711	5,466	4,975	1,001	1,095	1,259
New Hampshire	2,852	3,206	3,472	534	527	628
New Jersey	29,924	34,510	35,218	5,136	5,676	6,412
New Mexico	8,171	8,448	10,089	1,508	1,646	1,570
New York	NA	41,100	37,947	6,060	6,710	8,539
North Carolina.....	NA	39,944	40,502	6,430	NA	8,350
North Dakota.....	5,994	4,503	7,379	1,573	1,436	1,078
Ohio	125,037	134,457	144,132	22,898	22,508	24,469
Oklahoma	64,581	64,782	65,538	12,004	13,146	12,803
Oregon.....	30,664	29,728	30,937	5,663	5,948	6,545
Pennsylvania	83,326	85,788	87,385	15,009	15,730	18,046
Rhode Island.....	2,648	2,898	2,716	533	560	598
South Carolina	32,669	33,583	33,851	6,692	5,932	7,212
South Dakota	4,618	5,028	4,692	757	884	973
Tennessee	40,906	42,078	43,998	7,544	7,379	8,335
Texas.....	508,433	548,230	728,209	108,077	105,161	104,602
Utah	12,322	11,254	11,265	2,242	2,452	2,455
Vermont	1,287	1,313	1,156	206	232	320
Virginia.....	28,385	30,130	29,136	4,669	6,005	6,308
Washington	30,836	29,563	29,035	5,594	5,982	6,635
West Virginia	11,823	17,073	19,065	2,315	2,114	2,408
Wisconsin	54,276	63,566	65,415	8,582	8,833	12,444
Wyoming.....	NA	NA	18,238	3,287	NA	3,916
Total	2,734,205	2,914,524	3,106,993	518,369	527,604	575,484

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	12,333	12,847	146,968	12,548	11,602	11,204
Alaska	3,303	2,763	52,906	3,353	3,589	4,233
Arizona	1,574	1,622	17,104	1,680	1,438	1,263
Arkansas.....	7,588	7,967	88,443	8,088	7,517	7,348
California	59,634	60,028	779,056	58,508	61,260	62,988
Colorado	12,239	12,692	130,144	13,311	11,228	10,864
Connecticut.....	1,840	1,818	21,112	1,866	1,599	1,555
Delaware	1,314	1,602	15,421	1,701	1,614	1,236
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,941	6,544	63,571	5,443	4,655	4,410
Georgia.....	12,888	13,286	154,240	13,308	12,529	12,103
Hawaii	34	39	439	38	36	35
Idaho ^a	2,088	2,283	22,864	2,227	1,911	1,926
Illinois.....	24,309	26,089	257,264	26,786	21,569	18,928
Indiana.....	23,378	24,409	260,681	26,248	21,709	20,509
Iowa	9,538	9,476	98,512	10,135	9,201	7,596
Kansas.....	8,526	8,775	97,785	9,138	7,857	7,352
Kentucky	9,472	10,163	112,524	10,808	9,844	9,098
Louisiana	61,809	63,727	791,217	62,966	56,898	55,132
Maine.....	258	218	2,666	234	211	231
Maryland.....	2,127	2,433	NA	2,545	2,084	1,663
Massachusetts.....	5,186	5,811	46,769	5,863	3,367	2,476
Michigan	18,960	21,721	NA	20,205	15,317	13,754
Minnesota	10,026	9,623	94,023	9,971	9,771	7,254
Mississippi	6,848	7,784	92,626	8,060	6,566	6,888
Missouri	6,190	6,515	66,238	6,741	5,484	4,975
Montana.....	2,688	2,398	21,921	2,488	2,166	2,131
Nebraska	3,727	4,080	41,087	3,502	3,733	3,198
Nevada	1,133	1,223	12,764	1,165	1,129	1,121
New Hampshire	610	553	6,905	722	592	516
New Jersey	6,166	6,534	72,772	6,112	5,577	5,226
New Mexico	1,715	1,732	21,419	1,972	2,054	1,736
New York	NA	7,954	NA	7,402	6,043	6,036
North Carolina.....	NA	5,683	87,090	7,059	7,020	6,675
North Dakota	913	994	11,365	996	1,156	1,399
Ohio	27,083	28,079	290,174	30,022	24,044	20,905
Oklahoma	13,002	13,626	148,040	10,624	12,126	12,418
Oregon	6,157	6,351	69,706	6,200	6,093	5,795
Pennsylvania	17,141	17,401	185,572	17,136	15,001	14,305
Rhode Island	485	472	5,849	499	433	453
South Carolina	6,327	6,507	72,766	6,016	5,292	5,008
South Dakota	962	1,043	10,946	987	980	804
Tennessee	9,000	8,649	94,299	8,556	8,117	7,302
Texas	90,395	100,198	1,269,538	95,528	99,588	99,972
Utah	2,594	2,579	25,257	2,183	2,232	1,937
Vermont	271	259	2,660	211	244	217
Virginia.....	5,926	5,477	NA	6,642	NA	6,632
Washington	6,220	6,405	67,258	6,126	5,929	5,755
West Virginia	2,518	2,467	NA	NA	2,240	2,049
Wisconsin	11,918	12,498	131,568	13,722	11,147	9,837
Wyoming.....	R3,662	4,043	NA	4,028	3,623	3,826
Total	R545,308	567,439	R6,528,337	R564,430	R520,976	R500,277

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	10,611	11,523	11,875	11,427	11,913	12,567
Alaska	5,470	5,286	5,994	5,446	5,214	4,440
Arizona	1,284	1,262	1,141	1,313	1,502	1,631
Arkansas.....	6,316	6,843	6,333	6,670	6,962	7,396
California	64,460	62,139	64,910	62,253	66,643	67,659
Colorado	9,566	10,018	10,871	9,173	9,358	10,703
Connecticut.....	1,466	1,652	1,558	1,486	1,574	1,660
Delaware	873	940	813	834	1,198	1,066
District of Columbia.....	0	0	0	0	0	0
Florida.....	4,262	4,585	4,901	5,243	6,057	6,324
Georgia.....	11,075	12,249	12,688	12,632	12,779	13,119
Hawaii	34	37	34	38	40	36
Idaho ^a	1,605	1,588	1,620	1,823	1,798	1,921
Illinois.....	17,069	17,474	16,711	18,057	18,279	21,542
Indiana.....	18,592	19,112	17,283	18,262	19,266	21,930
Iowa	7,431	6,245	6,693	7,026	6,843	8,704
Kansas.....	8,705	8,873	8,156	7,270	7,487	7,246
Kentucky.....	8,205	8,549	7,776	8,165	8,675	9,368
Louisiana	R ^b 52,118	R ^b 66,506	R ^b 70,286	R ^b 70,932	R ^b 73,758	R ^b 71,855
Maine.....	251	203	159	162	196	196
Maryland.....	1,766	1,872	1,835	1,990	2,036	NA
Massachusetts.....	1,901	1,774	2,013	2,618	3,200	4,538
Michigan	13,138	15,360	NA	15,747	15,322	19,304
Minnesota	7,169	8,263	6,422	6,410	5,848	6,616
Mississippi	4,950	7,891	7,572	8,015	7,872	8,246
Missouri	4,747	4,729	4,448	4,720	4,763	5,342
Montana	1,514	1,469	1,238	1,269	1,460	1,671
Nebraska	3,668	5,053	4,497	2,590	2,530	2,963
Nevada	959	986	935	1,003	1,022	1,102
New Hampshire	417	480	456	515	572	542
New Jersey	5,203	5,319	5,300	5,526	5,744	6,651
New Mexico	1,889	1,778	1,739	1,802	1,824	1,810
New York	NA	5,583	5,409	5,423	6,600	7,377
North Carolina.....	6,483	6,808	6,266	6,835	7,208	7,293
North Dakota	1,144	625	758	784	724	706
Ohio	20,662	21,013	19,073	19,998	22,375	24,158
Oklahoma	12,294	11,813	11,548	12,436	12,092	13,706
Oregon	5,376	5,453	5,327	5,733	5,859	6,047
Pennsylvania	13,420	14,001	12,728	13,192	14,821	15,456
Rhode Island	365	386	394	420	414	731
South Carolina	4,313	6,151	6,057	6,347	6,497	6,567
South Dakota	807	739	733	869	814	934
Tennessee	7,069	7,297	6,688	7,191	7,901	8,207
Texas	91,518	112,750	112,565	109,387	110,489	107,306
Utah	1,968	1,771	1,926	1,986	2,058	2,393
Vermont	148	163	177	186	227	236
Virginia.....	6,543	7,078	6,437	4,754	5,490	5,952
Washington	5,109	4,989	4,773	5,013	5,335	5,874
West Virginia	2,059	2,211	2,063	2,094	2,644	3,167
Wisconsin	8,297	8,851	7,745	8,403	9,654	10,585
Wyoming	3,440	3,328	3,416	3,313	3,571	3,522
Total	R^b473,613	R^b521,066	R^b518,669	R^b514,782	R^b536,511	R^b559,845

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	14,110	13,002	14,585	169,135	15,338	14,012
Alaska	3,814	2,892	3,175	46,580	3,039	2,612
Arizona	1,510	1,452	1,628	20,713	2,097	1,854
Arkansas.....	8,212	7,788	8,971	105,374	9,002	7,887
California	64,949	71,100	72,186	835,824	73,046	72,814
Colorado	11,702	10,912	12,438	112,174	14,305	8,231
Connecticut.....	2,207	2,237	2,252	20,529	1,906	2,003
Delaware	1,575	1,481	2,091	16,025	1,960	1,571
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,822	5,535	6,334	63,398	5,650	4,900
Georgia.....	14,591	13,244	13,925	159,099	14,656	13,071
Hawaii	38	35	38	446	37	40
Idaho ^a	1,971	2,202	2,270	23,907	2,142	2,081
Illinois.....	25,657	25,833	29,358	263,501	26,253	22,027
Indiana.....	27,441	23,473	26,854	262,882	24,940	22,067
Iowa	7,703	10,332	10,602	93,890	8,936	9,564
Kansas.....	7,965	8,452	9,284	100,791	9,078	8,699
Kentucky.....	10,550	10,179	11,306	114,292	10,526	9,776
Louisiana	R74,538	R63,272	R72,956	819,248	73,873	69,065
Maine.....	270	241	311	2,663	262	225
Maryland.....	2,322	2,041	2,153	22,744	2,188	1,877
Massachusetts.....	6,169	6,612	6,236	43,546	4,234	5,077
Michigan	19,344	20,430	24,205	210,501	20,190	17,417
Minnesota	7,809	8,480	10,009	97,103	9,571	9,582
Mississippi	8,468	8,345	9,755	101,002	9,338	8,781
Missouri	6,418	6,410	7,461	64,086	6,743	5,151
Montana	2,129	1,960	2,427	20,482	2,283	2,095
Nebraska	2,560	3,422	3,370	39,457	3,761	3,525
Nevada	1,138	1,073	1,132	11,737	1,100	1,070
New Hampshire	714	651	726	7,388	665	575
New Jersey	7,681	7,076	7,358	77,604	7,083	6,663
New Mexico	1,466	1,619	1,729	22,048	1,818	1,630
New York	8,683	9,396	9,043	78,288	7,383	6,528
North Carolina.....	8,596	8,190	8,657	90,133	8,320	7,730
North Dakota	980	1,050	1,043	16,409	1,638	1,484
Ohio	28,174	28,346	31,404	300,849	27,451	23,682
Oklahoma	12,656	13,912	12,416	146,930	12,544	11,795
Oregon	6,028	5,536	6,258	71,687	5,971	6,026
Pennsylvania	18,418	18,355	18,737	195,349	18,274	16,362
Rhode Island	601	583	569	5,530	350	648
South Carolina	7,306	6,922	6,291	78,421	6,685	6,432
South Dakota	944	1,212	1,124	10,967	1,219	1,196
Tennessee	8,441	8,535	8,994	98,701	9,372	7,632
Texas	108,508	101,918	120,010	1,814,097	151,788	147,389
Utah	2,133	2,344	2,325	26,674	2,581	2,451
Vermont	306	308	235	2,784	307	285
Virginia.....	6,165	5,835	6,688	72,250	6,670	5,551
Washington	5,966	5,818	6,571	67,812	6,272	6,207
West Virginia	3,796	3,455	4,010	41,129	3,753	3,118
Wisconsin	14,124	13,306	15,898	141,369	19,059	11,794
Wyoming	3,682	3,535	NA	43,086	3,862	3,817
Total	R596,349	R580,336	R641,482	7,250,634	659,520	606,066

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	NA	28,434	44,940	NA	8,988	7,702
Alaska	NA	15,814	15,536	NA	3,264	3,699
Arizona	NA	64,537	84,833	NA	14,288	17,422
Arkansas.....	NA	11,182	14,549	NA	5,137	2,533
California	NA	241,183	280,243	NA	44,034	50,509
Colorado	NA	34,219	28,714	NA	5,868	7,666
Connecticut.....	NA	25,101	20,595	NA	5,883	6,185
Delaware	NA	3,696	4,928	NA	234	808
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	224,500	202,726	NA	62,403	55,511
Georgia.....	NA	10,777	16,655	NA	6,424	3,500
Hawaii	NA	--	0	NA	--	--
Idaho	NA	4,309	4,843	NA	148	415
Illinois.....	NA	10,158	11,375	NA	2,823	1,464
Indiana.....	NA	10,368	14,045	NA	1,718	1,516
Iowa	NA	8,095	1,433	NA	725	941
Kansas.....	NA	3,574	2,722	NA	1,485	1,172
Kentucky	NA	3,617	2,024	NA	224	568
Louisiana	NA	97,254	88,662	NA	19,621	15,743
Maine.....	NA	22,629	25,292	NA	3,026	2,613
Maryland.....	NA	3,263	4,365	NA	674	644
Massachusetts.....	NA	58,860	63,906	NA	12,612	12,923
Michigan.....	NA	41,328	55,004	NA	8,934	7,114
Minnesota	NA	6,231	6,460	NA	338	707
Mississippi	NA	39,974	41,834	NA	10,007	7,060
Missouri	NA	9,208	9,318	NA	1,938	1,651
Montana.....	NA	87	81	NA	13	19
Nebraska	NA	1,425	1,265	NA	425	369
Nevada	NA	52,321	40,910	NA	8,343	10,649
New Hampshire	NA	18,957	14,793	NA	2,310	4,874
New Jersey	NA	39,702	47,995	NA	8,867	8,035
New Mexico	NA	11,477	11,726	NA	2,365	2,226
New York	NA	94,993	86,485	NA	24,080	27,702
North Carolina.....	NA	6,671	7,539	NA	1,062	1,668
North Dakota.....	NA	1	1	NA	0	0
Ohio	NA	6,303	7,507	NA	783	545
Oklahoma	NA	66,900	74,770	NA	24,741	17,544
Oregon.....	NA	34,979	32,020	NA	573	6,283
Pennsylvania	NA	15,876	29,104	NA	6,247	8,914
Rhode Island.....	NA	15,361	13,890	NA	1,825	2,359
South Carolina	NA	13,262	10,036	NA	2,410	2,044
South Dakota.....	NA	1,158	205	NA	23	52
Tennessee	NA	544	1,439	NA	563	167
Texas	NA	488,174	503,002	NA	116,395	97,592
Utah	NA	2,358	2,464	NA	913	868
Vermont	NA	14	8	NA	2	2
Virginia.....	NA	14,903	19,591	NA	1,442	2,768
Washington	NA	22,810	23,706	NA	1,741	1,885
West Virginia.....	NA	720	772	NA	120	140
Wisconsin	NA	14,078	9,724	NA	1,733	1,914
Wyoming.....	NA	197	263	NA	36	39
Total	E2,079,394	1,901,580	1,984,298	E597,753	R427,808	408,727

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	5,175	4,022	104,947	9,723	6,488	5,670
Alaska	3,429	3,872	43,319	3,973	3,545	3,640
Arizona	12,935	14,141	218,111	17,201	16,475	19,418
Arkansas.....	2,095	1,498	40,972	2,106	2,442	2,457
California	45,739	43,784	675,572	56,348	53,314	51,869
Colorado	7,087	7,915	92,338	8,586	7,756	7,102
Connecticut.....	4,947	4,661	61,460	3,873	4,207	4,865
Delaware	383	449	13,176	414	725	1,181
District of Columbia.....	--	--	--	--	--	--
Florida.....	43,219	40,442	637,626	34,306	45,939	54,813
Georgia.....	1,530	218	55,379	4,112	1,359	2,537
Hawaii	--	--	--	--	--	--
Idaho.....	467	176	10,831	1,010	1,098	1,075
Illinois.....	1,071	425	51,545	1,441	990	2,008
Indiana.....	665	1,234	34,412	2,037	841	1,279
Iowa	493	686	22,155	1,879	922	998
Kansas.....	495	410	13,987	643	639	894
Kentucky.....	403	332	17,117	1,057	750	578
Louisiana	12,973	12,366	268,952	21,795	13,209	17,950
Maine.....	2,845	2,120	52,539	1,107	3,455	4,301
Maryland.....	551	556	19,063	935	838	1,874
Massachusetts.....	10,874	10,170	157,271	8,885	9,623	10,493
Michigan.....	5,893	7,300	129,224	8,797	6,265	7,258
Minnesota	621	796	25,730	1,861	1,847	1,860
Mississippi	4,255	2,159	138,671	9,082	7,243	7,603
Missouri	1,010	213	32,501	1,712	1,091	1,053
Montana.....	11	10	343	21	15	18
Nebraska	214	144	7,175	305	229	333
Nevada	7,835	9,540	148,492	13,444	11,247	11,942
New Hampshire	3,994	4,661	45,926	2,641	3,338	2,879
New Jersey	7,326	8,237	126,039	9,431	7,166	7,977
New Mexico	1,870	1,964	32,937	1,832	2,166	2,657
New York	16,277	16,269	308,330	17,220	15,623	18,826
North Carolina.....	316	286	28,479	1,245	254	828
North Dakota.....	0	0	5	0	0	0
Ohio	466	506	27,774	1,189	708	966
Oklahoma	18,244	12,344	239,003	16,405	12,931	16,667
Oregon.....	5,402	3,497	88,049	9,163	8,214	8,664
Pennsylvania	4,942	2,176	77,707	3,607	4,773	5,347
Rhode Island.....	2,480	3,137	43,551	3,217	3,132	3,794
South Carolina	2,049	811	45,514	1,923	314	726
South Dakota.....	37	21	3,930	144	194	81
Tennessee	111	42	5,802	68	170	248
Texas.....	86,405	78,832	1,456,777	98,937	95,902	120,550
Utah.....	596	180	8,082	582	429	202
Vermont	0	1	32	0	4	4
Virginia.....	3,328	755	66,987	3,784	1,514	2,730
Washington	3,906	2,876	66,312	7,866	4,686	4,217
West Virginia.....	118	132	2,252	325	182	89
Wisconsin	2,047	1,544	49,655	2,986	2,133	2,524
Wyoming.....	30	35	684	51	40	38
Total.....	337,161	307,945	5,796,736	399,270	366,428	425,082

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	9,507	17,420	15,801	11,903	6,695	4,452
Alaska	3,623	4,673	4,439	3,612	3,002	2,981
Arizona	22,212	30,514	28,869	18,885	18,275	14,728
Arkansas.....	3,342	6,885	6,836	5,721	3,864	2,078
California	58,201	83,808	84,080	46,769	45,964	47,968
Colorado	8,241	8,845	11,222	6,367	6,853	7,103
Connecticut.....	4,198	6,896	6,770	5,549	6,358	5,686
Delaware	1,315	2,342	2,023	1,480	45	279
District of Columbia.....	--	--	--	--	--	--
Florida.....	59,863	75,163	83,641	59,400	53,705	42,312
Georgia.....	8,899	11,639	10,282	5,773	3,235	851
Hawaii	--	--	--	--	--	--
Idaho.....	1,065	1,180	889	205	220	879
Illinois.....	5,598	10,898	10,691	9,761	1,544	2,603
Indiana.....	2,458	5,914	6,251	5,265	2,350	3,592
Iowa	1,907	3,096	2,844	2,414	1,389	1,716
Kansas.....	1,339	2,243	2,808	1,847	946	759
Kentucky.....	1,890	3,329	2,635	3,262	1,332	482
Louisiana	28,215	30,229	31,282	29,018	26,808	20,864
Maine.....	4,452	5,901	5,764	4,930	3,512	5,116
Maryland.....	1,985	4,592	2,963	2,613	726	586
Massachusetts.....	15,686	19,771	18,315	15,640	12,442	14,416
Michigan.....	10,295	18,695	20,519	16,066	6,290	8,592
Minnesota	2,142	3,719	4,482	3,588	867	2,033
Mississippi	15,251	23,498	20,961	15,059	10,817	6,391
Missouri	3,491	6,169	5,735	4,042	2,942	1,775
Montana.....	35	60	62	45	19	20
Nebraska	775	1,283	1,589	1,236	419	314
Nevada	14,808	16,943	16,553	11,233	8,732	9,777
New Hampshire	3,592	5,093	4,821	4,604	4,424	3,493
New Jersey	11,610	19,431	17,218	13,505	7,569	9,756
New Mexico	3,118	3,632	4,355	3,700	2,858	2,484
New York	31,733	46,059	46,778	37,098	21,758	18,510
North Carolina.....	3,112	7,331	6,562	2,476	923	1,414
North Dakota.....	1	1	1	1	0	0
Ohio	2,125	6,064	5,679	4,742	763	1,672
Oklahoma	27,323	35,092	34,281	29,403	18,804	13,870
Oregon.....	8,255	9,103	6,976	2,695	1,563	7,948
Pennsylvania	10,834	14,719	13,396	9,155	2,629	2,490
Rhode Island.....	3,709	4,934	4,815	4,589	3,524	3,582
South Carolina	4,573	11,208	9,137	4,372	2,716	1,987
South Dakota.....	286	638	760	669	311	515
Tennessee	446	2,879	1,014	432	117	23
Texas.....	148,565	175,765	171,794	157,090	115,897	103,233
Utah.....	696	1,365	1,731	719	540	323
Vermont	3	3	2	2	4	0
Virginia.....	8,188	14,898	12,860	8,109	1,007	3,402
Washington.....	6,088	9,934	7,775	2,937	1,876	4,366
West Virginia.....	70	452	264	150	87	111
Wisconsin	4,843	6,524	7,828	8,740	2,512	4,244
Wyoming.....	68	102	109	79	45	40
Total.....	570,032	780,930	766,464	586,950	419,278	391,818

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	6,569	4,605	6,114	117,056	6,647	4,995
Alaska	3,184	3,036	3,610	37,641	3,762	3,003
Arizona	8,395	11,576	11,564	240,314	13,655	15,539
Arkansas.....	2,361	1,415	1,464	40,138	1,531	1,789
California	48,148	45,811	53,291	770,516	62,377	63,338
Colorado	5,640	6,646	7,977	83,369	8,106	8,738
Connecticut.....	4,768	4,776	3,512	58,834	4,120	4,045
Delaware	962	997	1,413	13,067	2,110	913
District of Columbia.....	--	--	--	--	--	--
Florida.....	46,953	36,569	44,961	585,841	40,641	39,980
Georgia.....	2,073	1,101	3,517	45,924	1,743	573
Hawaii	--	--	--	0	0	0
Idaho	1,004	1,084	1,122	11,892	1,013	1,183
Illinois.....	2,614	879	2,517	30,624	1,215	764
Indiana.....	2,115	804	1,507	22,946	980	332
Iowa	2,549	1,096	1,345	8,290	1,457	1,395
Kansas.....	607	579	683	10,474	442	440
Kentucky.....	595	323	885	4,833	627	219
Louisiana	17,911	13,946	17,725	245,361	17,970	16,905
Maine.....	4,807	4,706	4,487	63,245	5,464	5,893
Maryland.....	630	589	731	12,045	796	718
Massachusetts.....	11,076	10,201	10,724	157,401	10,851	10,649
Michigan.....	8,450	6,618	11,377	133,186	10,743	10,238
Minnesota	1,020	991	1,321	12,773	826	612
Mississippi	9,822	5,824	7,119	107,432	5,330	3,729
Missouri	1,836	1,019	1,636	24,574	914	592
Montana.....	17	12	19	195	16	16
Nebraska	223	201	268	3,340	138	152
Nevada	10,354	11,595	11,863	136,945	12,187	11,938
New Hampshire	3,611	4,138	3,291	37,732	3,495	3,935
New Jersey	7,901	7,714	6,761	140,664	12,435	15,033
New Mexico	1,838	1,965	2,333	30,817	2,125	2,053
New York	20,688	15,913	18,125	258,649	18,395	20,010
North Carolina.....	1,890	527	1,916	21,423	1,187	312
North Dakota.....	0	0	0	3	1	0
Ohio	1,541	622	1,705	18,258	276	862
Oklahoma	13,630	9,595	11,000	199,907	10,012	8,250
Oregon.....	8,645	8,338	8,485	88,734	8,464	9,292
Pennsylvania	4,877	1,991	3,890	76,186	4,135	3,120
Rhode Island.....	2,467	2,940	2,848	35,958	3,181	3,179
South Carolina	3,114	1,859	3,586	31,266	2,768	1,083
South Dakota.....	176	44	112	1,676	151	78
Tennessee	82	68	255	2,262	107	12
Texas.....	93,104	82,497	93,443	1,393,805	94,583	89,915
Utah.....	485	450	560	9,423	584	515
Vermont	0	7	3	51	3	3
Virginia.....	3,827	3,170	3,497	48,784	2,006	2,302
Washington	4,815	5,186	6,568	66,068	5,207	5,921
West Virginia.....	199	97	225	1,406	93	42
Wisconsin	3,436	1,762	2,124	21,291	1,739	1,490
Wyoming.....	39	28	46	532	44	37
Total.....	381,050	325,911	383,524	5,463,148	386,653	376,132

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	NA	136,846	163,583	NA	25,607	28,461
Alaska	NA	52,737	52,990	NA	10,004	11,427
Arizona	NA	110,517	134,335	NA	21,781	27,607
Arkansas	NA	89,812	107,012	NA	17,012	18,983
California	NA	965,472	991,012	NA	NA	NA
Colorado	NA	190,783	175,365	NA	NA	44,405
Connecticut	NA	85,028	80,476	NA	14,264	NA
Delaware	NA	22,720	24,147	NA	2,441	4,261
District of Columbia	NA	17,833	17,846	NA	1,821	3,529
Florida	NA	291,745	268,418	NA	74,416	68,466
Georgia	NA	174,532	187,428	NA	26,915	34,698
Hawaii	NA	1,192	1,173	NA	237	242
Idaho	NA	34,566	35,315	NA	5,620	7,445
Illinois	NA	501,024	519,825	NA	72,524	103,401
Indiana	NA	261,055	272,758	NA	31,425	53,309
Iowa	NA	118,938	113,785	NA	17,325	24,054
Kansas	NA	103,980	109,696	NA	16,091	21,708
Kentucky	NA	107,502	109,927	NA	NA	20,542
Louisiana	NA	492,087	471,690	NA	89,955	92,068
Maine	NA	27,194	29,948	NA	NA	3,753
Maryland	NA	NA	104,726	NA	11,657	19,557
Massachusetts	NA	NA	197,299	NA	31,319	43,128
Michigan	NA	475,307	499,606	NA	66,649	NA
Minnesota	NA	177,707	183,243	NA	21,179	NA
Mississippi	NA	NA	111,977	NA	NA	20,340
Missouri	NA	144,791	151,295	NA	18,740	28,716
Montana	NA	28,765	28,406	NA	4,965	7,326
Nebraska	NA	58,045	59,058	NA	10,113	13,202
Nevada	NA	92,771	79,410	NA	15,291	20,292
New Hampshire	NA	33,125	28,512	NA	NA	7,862
New Jersey	NA	319,040	329,627	NA	42,604	65,593
New Mexico	NA	56,269	58,761	NA	9,155	11,116
New York	NA	555,792	581,871	NA	92,180	126,922
North Carolina	NA	115,280	116,856	NA	NA	23,206
North Dakota	NA	16,477	19,867	NA	2,546	3,634
Ohio	NA	443,613	462,855	NA	53,566	86,318
Oklahoma	NA	195,171	204,049	NA	44,953	42,312
Oregon	NA	102,662	101,416	NA	13,150	22,837
Pennsylvania	NA	348,506	367,010	NA	49,727	77,217
Rhode Island	NA	38,587	37,529	NA	5,569	7,396
South Carolina	NA	76,987	77,489	NA	11,567	14,822
South Dakota	NA	19,148	18,286	NA	2,535	3,848
Tennessee	NA	119,134	125,353	NA	16,753	24,540
Texas	NA	1,250,900	1,450,859	NA	249,607	248,011
Utah	NA	70,009	65,096	NA	13,142	16,101
Vermont	NA	5,040	4,954	NA	747	1,193
Virginia	NA	131,895	135,329	NA	NA	26,998
Washington	NA	120,043	120,218	NA	19,511	25,449
West Virginia	NA	51,624	55,782	NA	NA	9,720
Wisconsin	NA	203,024	203,784	NA	24,022	40,837
Wyoming	NA	NA	30,986	NA	5,349	6,940
Total	E8,999,559	9,486,513	9,886,759	E1,492,865	R1,552,819	1,973,723

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	27,134	28,479	321,352	31,837	22,618	19,347
Alaska	10,980	12,466	131,063	11,704	11,885	10,867
Arizona	24,035	25,955	303,095	27,976	22,686	24,145
Arkansas.....	19,415	19,546	194,613	19,355	14,547	12,607
California	186,670	195,708	2,199,053	200,819	168,995	162,318
Colorado	47,669	46,931	407,846	54,676	38,536	29,649
Connecticut.....	17,340	18,034	162,265	16,372	11,693	9,760
Delaware	4,469	4,783	47,352	5,091	3,771	3,146
District of Columbia.....	4,335	4,249	32,223	5,038	3,003	1,665
Florida.....	56,412	54,696	775,532	46,747	56,169	64,102
Georgia.....	41,025	38,148	387,934	50,491	30,426	23,827
Hawaii	226	241	2,792	240	229	218
Idaho	8,021	8,385	68,559	9,364	6,110	4,586
Illinois.....	119,906	115,299	951,241	143,454	83,314	52,318
Indiana.....	56,481	55,960	520,753	70,036	44,239	32,590
Iowa	27,133	27,098	232,392	30,961	19,911	13,701
Kansas.....	22,833	24,826	206,252	25,838	14,865	11,246
Kentucky	24,057	23,312	222,697	29,032	19,171	14,133
Louisiana	82,827	84,635	R1,125,756	R93,333	R74,492	R76,629
Maine.....	3,905	3,098	61,146	2,174	4,184	4,881
Maryland.....	24,582	23,812	NA	28,093	16,531	11,935
Massachusetts.....	39,442	41,676	NA	39,625	24,971	19,291
Michigan	99,608	104,998	NA	109,911	64,181	42,335
Minnesota	44,420	41,254	345,440	47,536	32,954	20,437
Mississippi	17,509	16,662	NA	24,436	17,384	16,749
Missouri	32,333	34,138	266,072	36,002	18,450	11,666
Montana.....	7,042	6,996	55,117	7,479	4,915	4,109
Nebraska	13,152	14,761	114,415	13,748	8,195	6,038
Nevada	17,371	20,430	224,323	23,366	16,780	16,473
New Hampshire	6,829	7,791	70,466	5,989	5,174	4,070
New Jersey	68,627	72,638	596,533	71,770	42,295	29,507
New Mexico	12,219	12,143	111,378	11,576	7,888	6,412
New York	NA	117,416	NA	111,225	68,759	53,609
North Carolina.....	NA	23,518	226,383	25,563	15,497	11,743
North Dakota	4,088	3,721	31,968	4,222	3,346	2,632
Ohio	99,054	96,443	807,943	112,948	65,547	42,482
Oklahoma	44,804	41,903	485,615	42,033	30,364	32,060
Oregon	21,528	20,355	224,597	26,584	20,001	17,368
Pennsylvania	77,652	76,766	652,854	80,387	49,623	35,443
Rhode Island	6,727	8,199	79,526	7,417	5,273	5,197
South Carolina	15,686	14,739	169,083	15,785	9,366	8,124
South Dakota	4,346	4,011	36,963	4,947	3,128	2,005
Tennessee	27,637	28,913	221,738	27,330	16,329	11,515
Texas	225,887	234,050	NA	243,728	222,095	240,149
Utah	17,236	18,627	125,829	16,396	8,643	6,028
Vermont	1,066	1,115	8,390	946	668	421
Virginia.....	31,094	26,929	NA	36,088	NA	16,884
Washington	28,113	26,572	257,056	33,768	22,752	16,407
West Virginia.....	10,514	10,472	NA	NA	6,857	4,295
Wisconsin	47,381	44,031	395,164	53,684	34,506	22,786
Wyoming.....	R6,700	7,282	NA	7,263	5,374	4,840
Total	R1,983,880	1,996,272	R20,244,231	R2,157,653	R1,521,085	R1,296,579

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	22,631	31,524	30,332	26,215	22,377	22,944
Alaska	10,789	11,223	11,506	10,353	9,991	10,056
Arizona	26,470	34,604	33,047	23,649	23,929	22,243
Arkansas.....	11,983	15,968	15,451	14,890	14,289	15,287
California	164,851	187,873	193,509	155,215	165,395	175,072
Colorado	22,939	23,657	26,653	20,953	25,352	33,699
Connecticut.....	7,966	10,752	10,744	9,949	12,431	14,780
Delaware	2,671	3,760	3,309	2,884	2,140	2,707
District of Columbia.....	1,151	1,128	1,246	1,159	1,574	1,923
Florida.....	68,879	84,478	93,456	69,956	65,652	55,644
Georgia.....	25,557	29,786	28,761	24,553	23,693	25,006
Hawaii	226	225	224	238	245	240
Idaho	3,674	3,520	3,427	3,312	3,890	6,115
Illinois.....	38,818	43,538	43,318	45,458	48,375	64,863
Indiana.....	26,250	29,535	28,381	28,666	30,508	39,269
Iowa	12,121	11,906	12,312	12,542	13,341	18,554
Kansas.....	12,125	13,270	13,229	11,699	12,879	15,391
Kentucky.....	12,150	14,217	12,716	13,775	13,685	15,640
Louisiana	R ^a 82,160	R ^a 99,494	R ^a 104,505	R ^a 103,055	R ^a 104,144	R ^a 97,719
Maine.....	4,912	6,326	6,158	5,317	4,089	5,773
Maryland.....	8,142	11,391	9,419	9,924	10,139	NA
Massachusetts.....	22,220	26,033	25,469	25,586	25,892	36,817
Michigan.....	35,395	44,877	NA	47,717	50,509	72,590
Minnesota	14,252	17,642	17,054	17,859	17,816	22,932
Mississippi	21,799	33,120	30,313	24,924	21,077	17,856
Missouri	12,653	14,807	14,043	13,659	15,723	19,927
Montana	2,557	2,445	2,157	2,689	3,509	4,553
Nebraska	6,389	8,165	7,993	5,842	6,538	8,339
Nevada	18,597	20,471	20,115	15,750	13,712	16,221
New Hampshire	4,492	6,011	5,779	5,825	6,050	5,693
New Jersey	29,646	37,289	35,313	31,671	34,164	49,543
New Mexico	6,721	7,045	7,805	7,661	8,253	10,655
New York	NA	75,527	76,245	70,964	71,773	93,201
North Carolina.....	12,627	16,977	15,903	12,793	13,389	17,957
North Dakota	1,593	1,114	1,225	1,360	1,792	1,908
Ohio	33,784	37,043	35,306	37,221	47,208	62,728
Oklahoma	42,392	49,656	48,659	45,280	35,896	36,328
Oregon	15,693	16,339	14,489	11,461	11,423	20,230
Pennsylvania	32,926	37,502	34,785	33,682	38,117	50,252
Rhode Island	4,814	5,977	5,996	6,267	5,762	7,718
South Carolina	10,544	18,879	16,854	12,544	11,648	12,571
South Dakota	1,647	1,945	1,982	2,161	2,237	3,263
Tennessee	11,122	13,490	11,133	11,686	13,876	19,002
Texas	259,204	307,257	NA	286,414	249,041	237,858
Utah	5,534	5,542	6,763	6,915	9,036	12,806
Vermont	297	300	312	406	560	778
Virginia.....	18,977	25,986	23,417	NA	12,917	18,853
Washington	15,433	18,564	16,666	13,423	13,977	21,892
West Virginia	3,576	4,081	3,704	3,952	5,909	7,753
Wisconsin	18,299	20,424	20,277	22,164	22,391	28,875
Wyoming	4,099	3,943	4,104	4,226	5,138	5,614
Total	R^a1,295,511	R^a1,548,522	R^a1,542,650	R^a1,395,719	R^a1,385,346	R^a1,582,727

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	29,698	29,009	32,818	356,450	30,181	22,530
Alaska	10,703	10,217	11,770	120,794	11,425	9,363
Arizona	17,637	22,244	24,464	334,456	26,390	23,266
Arkansas.....	18,858	19,380	21,997	210,092	18,749	13,493
California	185,633	206,135	233,237	2,366,399	238,038	207,407
Colorado	39,791	41,583	50,359	377,851	50,943	39,691
Connecticut.....	18,609	19,940	19,269	159,053	15,876	11,869
Delaware	5,437	5,551	6,885	47,956	6,759	4,033
District of Columbia.....	4,401	4,404	5,531	31,660	4,696	2,937
Florida.....	60,482	50,147	59,820	721,415	53,148	50,102
Georgia.....	39,208	39,296	47,328	386,411	48,913	28,897
Hawaii	240	225	242	2,772	236	230
Idaho	6,744	8,456	9,361	69,476	8,238	6,536
Illinois.....	116,823	117,771	153,193	944,488	131,742	80,996
Indiana.....	60,933	58,062	72,283	519,298	65,054	43,630
Iowa	24,740	27,933	34,370	216,567	27,591	20,758
Kansas.....	20,561	25,275	29,874	213,068	23,990	15,201
Kentucky	24,629	24,093	29,456	212,537	27,200	17,687
Louisiana	R ¹ 100,460	R ¹ 87,200	R ¹ 102,564	1,131,762	99,013	89,562
Maine.....	5,861	5,731	5,740	71,907	6,532	6,628
Maryland.....	24,086	25,322	29,286	190,217	26,037	16,066
Massachusetts.....	NA	45,871	45,175	370,605	35,108	28,077
Michigan.....	107,819	112,006	132,384	880,901	107,025	71,870
Minnesota	38,715	41,778	56,466	339,310	46,174	31,497
Mississippi	23,649	20,874	NA	254,701	21,305	15,628
Missouri	31,002	35,932	42,207	260,154	31,327	16,671
Montana.....	5,808	6,204	8,690	53,992	6,895	5,268
Nebraska	11,332	14,611	17,224	111,255	13,185	9,048
Nevada	17,886	21,445	23,507	212,078	22,720	18,897
New Hampshire	6,877	7,546	6,959	61,148	6,026	5,704
New Jersey	75,270	78,563	81,500	620,960	71,805	52,896
New Mexico	10,951	12,501	13,909	112,351	12,275	8,252
New York.....	129,764	130,063	130,991	1,088,720	116,286	84,335
North Carolina.....	26,279	27,227	30,428	219,740	24,946	15,635
North Dakota.....	3,645	3,946	5,186	38,018	4,990	3,638
Ohio	104,870	106,865	121,941	809,949	99,149	64,169
Oklahoma	38,839	41,362	42,746	443,001	35,387	25,015
Oregon	21,898	23,320	25,791	225,167	23,569	21,137
Pennsylvania	84,549	84,348	91,238	661,928	74,224	50,907
Rhode Island.....	7,826	8,897	8,384	72,248	6,955	6,015
South Carolina	17,247	16,895	18,626	161,256	15,861	10,497
South Dakota	3,743	4,546	5,359	34,882	4,743	3,307
Tennessee	25,556	29,355	31,345	220,495	24,756	13,718
Texas.....	244,475	240,768	278,758	3,601,006	299,797	268,757
Utah	13,628	16,308	18,231	127,780	17,058	13,097
Vermont	1,203	1,284	1,214	8,670	1,011	769
Virginia.....	31,158	31,506	37,460	268,307	31,243	21,649
Washington	24,538	26,840	32,797	253,268	28,231	24,172
West Virginia.....	12,543	12,527	12,892	98,044	10,983	6,884
Wisconsin	47,295	45,164	59,299	379,769	56,700	33,602
Wyoming.....	6,238	6,431	NA	65,625	6,963	6,153
Total	R¹2,038,673	R¹2,084,673	R¹2,395,093	20,760,470	2,179,185	1,649,827

^E Estimated data.^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	11.12	6.71	6.31	9.49	11.42	11.04
Alaska	NA	3.72	3.11	5.19	NA	4.64
Arizona	7.66	6.13	5.34	6.97	6.90	7.28
Arkansas.....	8.30	7.10	6.65	9.09	9.34	8.76
California	7.60	6.54	5.54	6.45	6.44	6.83
Colorado	7.26	5.77	5.24	5.50	7.18	6.65
Connecticut.....	9.55	7.82	6.93	9.14	9.40	8.66
Delaware	9.86	NA	5.94	8.19	9.41	9.35
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.88	7.38	6.41	7.63	8.26	8.19
Georgia.....	9.71	7.65	6.47	8.49	9.11	8.12
Hawaii	16.52	12.38	9.49	17.14	17.18	15.92
Idaho.....	7.50	6.26	5.25	5.91	6.50	7.10
Illinois.....	8.89	NA	6.33	7.50	8.37	9.09
Indiana.....	9.05	7.12	6.38	6.98	R7.64	8.65
Iowa	8.82	7.38	6.61	7.98	7.97	8.34
Kansas.....	9.62	7.66	6.44	8.94	10.82	9.05
Kentucky.....	NA	8.06	7.11	10.05	NA	9.33
Louisiana	8.42	7.00	6.24	7.17	7.51	7.58
Maine.....	10.37	10.10	9.05	7.80	8.90	9.94
Maryland.....	11.63	8.12	7.26	10.87	11.50	10.78
Massachusetts.....	11.50	8.32	7.65	10.60	9.13	10.00
Michigan.....	8.82	7.13	6.09	7.63	7.70	8.78
Minnesota	8.99	NA	6.20	8.06	7.06	7.91
Mississippi	NA	NA	6.17	NA	NA	9.43
Missouri	8.73	7.25	6.50	9.26	9.47	8.00
Montana.....	7.90	6.17	6.23	5.47	6.51	7.40
Nebraska	9.16	7.22	6.41	7.39	8.87	8.66
Nevada	8.49	7.39	6.61	8.02	8.58	7.70
New Hampshire	NA	8.31	5.85	NA	9.31	9.64
New Jersey	11.16	8.27	7.48	12.07	11.05	10.43
New Mexico	7.55	5.88	5.08	5.26	5.66	6.92
New York	NA	7.01	6.21	7.27	NA	9.33
North Carolina.....	10.07	8.00	6.77	8.71	8.97	10.17
North Dakota	8.32	7.04	6.36	5.08	6.58	7.46
Ohio	10.55	9.00	7.42	9.05	9.75	9.30
Oklahoma	NA	6.99	6.38	NA	8.17	9.52
Oregon.....	8.11	6.37	5.41	8.07	7.85	8.03
Pennsylvania	11.12	NA	7.08	10.20	10.37	10.45
Rhode Island	9.55	7.46	6.86	10.42	9.39	9.64
South Carolina	10.43	7.92	7.03	9.26	9.24	9.31
South Dakota	8.94	7.64	6.46	7.17	8.90	8.71
Tennessee	9.44	7.29	6.46	8.08	9.21	8.61
Texas	8.32	6.64	5.78	7.20	7.04	7.74
Utah	9.08	6.66	5.43	8.46	8.69	8.52
Vermont	8.39	6.63	4.60	8.30	8.92	8.56
Virginia.....	NA	8.15	7.03	11.84	NA	10.23
Washington	8.30	6.61	5.68	8.01	7.82	7.98
West Virginia	NA	7.76	6.46	7.58	NA	8.16
Wisconsin	9.04	7.07	6.28	8.00	8.00	8.37
Wyoming	7.99	6.90	5.75	6.23	6.89	7.67
Total	9.15	7.26	6.36	7.88	R8.08	8.72

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.34	11.40	8.41	11.88	11.69	12.59
Alaska	4.83	5.12	3.74	4.43	3.69	3.84
Arizona	8.18	8.21	7.32	9.22	8.88	8.85
Arkansas.....	6.77	9.31	8.83	9.93	13.75	13.12
California	8.01	10.05	7.88	9.29	12.18	11.00
Colorado	7.64	8.07	6.04	8.27	7.69	6.95
Connecticut.....	9.64	10.56	9.67	11.08	14.24	15.14
Delaware	9.45	11.27	NA	11.29	11.38	10.51
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.41	10.84	9.30	12.44	12.24	13.95
Georgia.....	10.05	12.73	9.83	13.09	13.95	13.98
Hawaii	16.40	16.00	14.28	16.46	17.78	16.93
Idaho.....	7.55	8.63	7.95	9.75	8.87	12.63
Illinois.....	8.46	10.14	NA	10.74	9.95	10.89
Indiana.....	9.18	10.70	8.83	10.80	10.98	14.29
Iowa	8.82	9.73	NA	11.10	11.62	11.79
Kansas.....	9.17	10.62	9.08	9.93	12.31	12.84
Kentucky.....	NA	12.42	9.65	11.17	12.42	13.65
Louisiana	7.95	11.25	8.56	11.06	12.64	13.86
Maine.....	10.57	12.03	11.81	13.98	15.08	16.27
Maryland.....	10.76	13.50	9.96	12.18	14.57	15.58
Massachusetts.....	12.26	13.70	10.51	13.31	14.42	17.15
Michigan	9.04	10.71	8.44	10.21	11.65	12.01
Minnesota	9.55	10.56	NA	11.07	12.31	11.31
Mississippi	9.73	12.43	NA	11.86	13.39	13.50
Missouri	8.22	9.55	8.66	10.10	10.74	11.23
Montana.....	8.02	9.61	7.62	9.24	9.73	10.69
Nebraska	9.14	10.26	8.21	9.87	11.07	11.21
Nevada	8.83	8.98	8.50	9.91	10.29	10.84
New Hampshire	11.77	11.73	9.78	11.27	12.40	13.21
New Jersey	10.56	12.10	9.70	11.73	12.49	13.15
New Mexico	8.55	8.42	7.04	9.42	9.14	10.11
New York	9.30	10.22	8.21	10.59	10.92	12.41
North Carolina.....	9.55	11.37	10.12	13.12	14.94	15.58
North Dakota	9.61	10.41	8.54	10.88	12.69	12.68
Ohio	10.31	12.88	NA	11.49	NA	17.32
Oklahoma	10.59	10.01	7.89	11.39	11.03	10.74
Oregon.....	8.20	8.27	7.12	8.49	8.10	7.64
Pennsylvania	10.72	12.84	NA	11.97	13.29	12.94
Rhode Island	8.85	9.95	8.69	11.12	9.63	10.88
South Carolina	10.26	12.65	9.96	12.59	14.94	15.89
South Dakota	8.46	10.29	8.48	10.11	10.10	9.37
Tennessee	9.25	11.07	9.08	12.25	13.34	12.94
Texas	8.33	9.87	8.08	10.38	10.80	10.59
Utah	8.75	10.12	7.58	8.76	8.68	7.33
Vermont	8.42	7.94	6.85	8.31	6.22	7.19
Virginia.....	10.16	11.63	9.98	12.27	13.02	15.78
Washington	8.02	9.24	7.95	9.35	10.12	9.79
West Virginia.....	10.31	11.51	9.69	11.76	10.20	13.49
Wisconsin	8.87	10.61	8.34	10.05	11.22	11.19
Wyoming.....	7.93	9.75	8.01	9.05	10.77	9.98
Total	9.18	10.64	8.64	10.75	11.48	12.17

See footnotes at end of table.

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	10.26	8.14	7.80	7.39	7.59	6.92
Alaska	2.66	2.77	3.86	3.55	3.41	3.57
Arizona	8.86	8.20	7.07	6.46	6.88	6.28
Arkansas.....	11.44	10.38	8.40	6.47	6.43	7.44
California	9.34	7.14	6.97	6.37	7.04	6.79
Colorado	4.20	3.33	3.63	3.54	4.62	6.53
Connecticut.....	13.82	9.70	9.03	8.41	8.58	8.94
Delaware	10.16	6.89	6.98	6.85	6.96	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	12.84	9.19	8.13	7.44	7.04	7.80
Georgia.....	12.00	8.99	9.14	7.83	8.33	8.39
Hawaii	15.86	14.55	14.25	14.14	12.54	13.00
Idaho.....	12.46	8.48	7.59	6.54	6.27	7.28
Illinois.....	9.01	8.67	7.75	7.90	5.73	NA
Indiana.....	12.40	9.71	9.04	8.02	7.12	8.08
Iowa	11.11	NA	8.32	7.09	7.95	7.92
Kansas.....	12.47	9.91	10.94	10.84	10.35	8.98
Kentucky.....	11.66	9.00	8.29	8.42	8.77	9.98
Louisiana	11.20	8.59	7.78	6.92	6.93	7.62
Maine.....	12.04	12.49	13.70	11.53	10.16	11.84
Maryland.....	11.76	9.63	9.45	8.43	8.91	9.61
Massachusetts.....	16.05	13.22	12.33	9.97	9.36	9.40
Michigan.....	10.06	7.90	7.40	6.94	7.29	7.79
Minnesota	9.69	6.82	7.65	7.18	6.95	8.08
Mississippi	11.39	8.12	7.17	6.60	6.85	NA
Missouri	10.94	10.46	10.14	9.34	9.49	8.56
Montana.....	11.41	7.53	7.44	6.26	6.58	6.73
Nebraska	9.36	7.06	7.40	6.90	8.09	7.87
Nevada	10.02	8.78	7.90	8.27	7.97	7.95
New Hampshire	13.85	12.91	11.49	11.07	8.73	9.16
New Jersey	12.68	10.05	9.27	8.84	9.08	9.07
New Mexico	7.53	6.87	6.14	5.51	5.87	6.18
New York	9.32	7.00	6.38	6.65	7.16	7.51
North Carolina.....	12.35	9.52	8.78	8.21	8.77	8.72
North Dakota	9.81	8.36	8.61	7.14	7.14	8.64
Ohio	12.77	12.21	11.33	9.47	11.54	10.51
Oklahoma	10.59	8.85	7.89	7.23	7.62	7.11
Oregon.....	7.23	6.97	7.33	6.74	6.63	6.32
Pennsylvania	11.63	9.49	9.22	8.51	8.80	NA
Rhode Island	11.16	9.75	9.16	8.43	8.91	7.88
South Carolina	13.58	9.69	9.05	8.32	8.66	8.77
South Dakota	8.77	7.32	8.14	7.86	7.89	8.74
Tennessee	9.94	7.73	7.28	6.74	7.44	7.83
Texas	10.19	8.08	7.38	6.71	6.81	7.05
Utah	10.17	7.92	9.16	8.33	6.32	7.15
Vermont	7.40	6.41	6.16	6.31	6.40	6.14
Virginia.....	14.22	10.47	9.32	8.57	8.89	8.92
Washington	9.19	7.72	7.41	7.70	7.39	7.08
West Virginia	12.64	13.25	9.08	8.41	8.67	8.88
Wisconsin	9.58	8.48	8.30	7.84	7.81	7.89
Wyoming	8.79	7.06	7.51	6.81	7.38	7.62
Total.....	10.26	8.21	7.68	7.29	7.50	7.79

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	6.54	6.44	6.64	6.65	6.86	7.53
Alaska	3.80	4.35	3.27	3.05	2.86	3.08
Arizona	6.05	6.19	5.76	5.63	6.17	6.50
Arkansas	7.58	7.26	6.65	7.12	7.98	8.76
California	6.30	6.16	6.34	6.04	6.89	7.53
Colorado	6.08	5.75	5.69	5.02	6.17	6.22
Connecticut	7.69	7.49	7.39	7.56	8.66	9.43
Delaware	6.96	6.72	7.16	6.13	7.54	7.08
District of Columbia	--	--	--	--	--	--
Florida	7.64	7.22	7.23	6.60	7.80	7.72
Georgia	7.35	7.66	7.35	6.81	7.53	8.21
Hawaii	11.09	12.10	13.22	10.54	12.40	12.46
Idaho	6.00	6.00	6.16	5.69	6.46	6.18
Illinois	8.01	7.10	6.92	6.38	6.98	7.22
Indiana	7.44	6.84	6.76	6.77	7.22	7.55
Iowa	7.66	7.39	6.94	6.89	7.66	7.18
Kansas	8.13	7.21	6.95	6.69	7.51	7.78
Kentucky	7.72	7.88	7.57	7.28	7.78	7.84
Louisiana	6.85	6.91	6.79	6.55	7.85	7.68
Maine	10.63	9.78	9.27	9.72	10.63	12.07
Maryland	7.74	7.85	7.92	7.81	8.76	8.94
Massachusetts	8.25	8.24	7.73	8.16	8.50	8.98
Michigan	6.86	6.88	6.82	6.34	7.26	7.05
Minnesota	7.35	7.11	NA	6.84	8.73	8.51
Mississippi	6.31	6.74	6.49	6.57	7.16	8.91
Missouri	7.18	7.00	6.73	7.00	7.05	7.99
Montana	6.00	6.01	6.03	6.47	6.40	7.64
Nebraska	7.00	7.21	6.93	6.70	7.53	7.54
Nevada	7.18	7.39	7.09	6.77	7.18	7.01
New Hampshire	8.50	8.42	7.71	6.81	8.78	10.13
New Jersey	8.13	8.06	8.06	7.82	8.50	8.66
New Mexico	5.71	5.84	5.91	5.40	6.11	6.54
New York	6.87	6.76	7.01	6.36	7.49	6.93
North Carolina	7.76	7.53	8.06	7.45	8.93	8.55
North Dakota	7.19	6.92	6.72	6.93	7.73	8.53
Ohio	8.39	8.05	8.34	7.49	7.44	7.86
Oklahoma	6.95	6.70	7.12	6.56	7.93	6.97
Oregon	6.60	6.34	6.16	5.86	6.54	6.67
Pennsylvania	8.23	8.03	8.33	7.55	8.17	8.38
Rhode Island	7.20	6.59	7.75	7.33	8.05	7.32
South Carolina	7.81	7.68	7.47	7.66	8.80	8.72
South Dakota	7.69	7.86	7.04	6.59	7.03	6.91
Tennessee	7.35	7.29	6.99	6.69	7.69	7.29
Texas	6.25	6.71	6.65	5.97	7.04	6.00
Utah	6.22	6.74	6.81	5.68	6.09	5.84
Vermont	6.41	6.99	6.80	5.26	6.67	6.17
Virginia	7.35	8.13	8.38	7.66	8.80	8.15
Washington	6.50	6.41	6.40	6.15	6.88	7.10
West Virginia	7.94	7.68	7.18	7.04	7.28	8.16
Wisconsin	6.75	7.06	6.83	6.74	7.30	7.82
Wyoming	6.50	6.73	6.82	6.21	6.88	7.18
Total	7.24	7.09	7.05	6.65	7.51	7.49

-- Not applicable.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21
**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	18.92	14.03	12.10	22.29	19.30	18.29
Alaska	6.57	5.53	4.68	7.21	6.69	6.55
Arizona	14.73	12.25	11.26	19.37	16.82	14.80
Arkansas	13.94	12.19	10.68	17.08	14.29	12.98
California	12.54	10.74	9.38	11.91	10.94	11.77
Colorado	10.23	8.91	7.81	10.59	9.35	9.28
Connecticut	17.76	14.93	13.45	18.52	17.24	16.78
Delaware	18.47	NA	11.65	22.11	21.27	19.89
District of Columbia	17.59	14.94	13.44	16.52	16.69	16.59
Florida	22.00	18.39	16.13	23.12	21.57	21.86
Georgia	18.59	14.48	12.46	20.61	20.81	18.23
Hawaii	34.36	29.21	25.83	34.72	34.69	34.10
Idaho	12.25	9.69	8.55	12.80	12.38	12.23
Illinois	11.87	9.71	8.71	10.81	10.12	10.65
Indiana	14.02	10.92	9.63	14.48	R14.78	13.45
Iowa	12.49	10.47	9.19	13.81	12.32	12.41
Kansas	13.40	10.81	10.04	15.46	13.70	12.71
Kentucky	NA	10.88	10.18	15.85	NA	15.05
Louisiana	14.16	11.32	9.96	16.87	14.66	14.16
Maine	18.95	14.56	13.60	19.52	19.39	18.81
Maryland	16.62	12.55	11.35	18.15	17.10	15.23
Massachusetts	17.60	13.77	14.03	16.75	16.73	16.47
Michigan	11.59	8.95	7.85	12.64	11.85	10.54
Minnesota	11.94	9.78	8.78	11.07	10.98	11.30
Mississippi	NA	11.34	9.79	NA	NA	14.86
Missouri	13.83	11.18	10.01	16.33	14.17	13.21
Montana	12.03	9.52	8.57	11.63	11.13	11.51
Nebraska	11.31	9.15	8.24	11.62	10.68	10.63
Nevada	13.66	11.47	8.94	15.72	14.36	13.54
New Hampshire	16.26	13.68	14.08	16.48	16.41	15.38
New Jersey	15.13	11.84	11.14	16.16	14.77	14.89
New Mexico	12.47	9.14	8.60	13.13	11.84	11.97
New York	15.88	12.84	11.58	16.29	14.92	14.67
North Carolina	16.65	13.04	11.53	18.18	15.31	14.87
North Dakota	11.36	9.78	8.10	12.50	10.26	10.51
Ohio	14.55	11.60	9.74	15.06	14.09	13.52
Oklahoma	NA	10.04	9.39	NA	13.19	11.76
Oregon	14.10	12.30	10.36	14.43	14.14	13.33
Pennsylvania	16.80	12.66	11.44	18.05	16.37	16.46
Rhode Island	17.12	13.68	12.43	17.72	17.28	16.93
South Carolina	17.10	12.70	11.41	21.99	17.40	15.29
South Dakota	11.60	10.31	8.78	11.65	11.12	11.24
Tennessee	14.71	11.74	9.85	15.12	14.31	13.34
Texas	12.36	10.41	9.22	14.67	11.18	10.43
Utah	11.50	8.85	7.61	10.90	10.85	10.98
Vermont	13.10	11.41	10.37	14.50	13.35	12.89
Virginia	NA	12.93	12.19	17.39	NA	14.41
Washington	12.82	10.97	9.31	13.21	13.09	12.51
West Virginia	NA	12.05	10.20	17.85	NA	15.25
Wisconsin	12.56	10.53	9.57	12.85	12.18	12.25
Wyoming	12.14	9.22	7.83	12.05	12.56	12.35
Total	13.96	11.26	10.05	14.37	R13.26	13.10

See footnotes at end of table.

Table 21
**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	19.05	18.52	15.82	18.54	20.62	21.45
Alaska	6.54	6.38	5.73	6.10	5.40	5.60
Arizona	14.01	12.97	13.54	13.23	15.38	17.31
Arkansas	13.36	14.58	13.59	13.90	16.23	19.91
California	13.27	14.21	11.95	14.12	15.62	14.90
Colorado	10.14	11.53	10.24	10.82	12.64	12.23
Connecticut	17.78	18.69	16.26	17.96	19.24	19.85
Delaware	16.54	17.42	NA	14.59	14.33	17.48
District of Columbia	17.40	19.07	16.81	18.55	20.43	20.32
Florida	21.14	22.64	20.93	24.02	26.43	26.59
Georgia	18.66	17.59	17.31	19.34	20.74	20.46
Hawaii	33.79	34.46	30.94	34.71	34.65	32.45
Idaho	12.16	12.12	10.58	12.21	12.20	11.74
Illinois	12.40	13.64	11.60	13.59	14.71	15.58
Indiana	12.81	15.42	12.09	13.41	12.59	13.63
Iowa	11.84	12.99	12.35	12.87	15.43	21.27
Kansas	13.16	13.60	12.12	12.70	13.42	18.70
Kentucky	14.38	16.02	12.96	15.70	16.25	15.35
Louisiana	12.76	14.63	13.11	14.05	17.22	20.44
Maine	18.82	18.78	16.20	19.15	19.80	18.76
Maryland	15.66	18.21	14.86	16.81	19.69	19.45
Massachusetts	18.00	19.06	15.42	19.38	20.31	20.17
Michigan	11.44	12.26	10.38	12.38	12.95	13.99
Minnesota	11.74	13.27	11.18	11.41	15.23	15.74
Mississippi	14.37	15.98	13.40	15.78	17.67	20.41
Missouri	13.38	14.06	12.72	14.95	14.39	16.40
Montana	12.79	12.57	10.50	10.62	13.60	13.26
Nebraska	11.55	11.98	10.79	13.00	14.81	16.26
Nevada	13.26	13.14	12.46	13.35	14.07	13.72
New Hampshire	16.19	17.01	14.98	17.11	17.20	18.53
New Jersey	15.07	15.35	12.55	13.89	13.43	14.24
New Mexico	12.67	12.86	11.02	13.83	15.69	16.80
New York	16.05	17.34	14.79	17.42	20.14	22.11
North Carolina	16.07	18.68	15.30	19.49	19.55	20.46
North Dakota	11.20	12.49	11.40	12.32	14.68	14.79
Ohio	14.45	15.64	13.08	15.01	16.17	16.76
Oklahoma	12.74	14.49	11.65	13.45	16.73	17.09
Oregon	14.39	14.40	12.90	13.28	14.19	14.41
Pennsylvania	16.87	16.93	14.18	16.39	16.56	17.76
Rhode Island	17.17	16.89	14.79	17.19	16.59	17.62
South Carolina	15.89	18.70	15.13	19.32	20.81	18.14
South Dakota	10.98	12.89	11.68	12.58	14.30	15.14
Tennessee	14.55	16.01	13.61	17.23	19.07	21.34
Texas	13.01	13.26	12.87	15.74	18.47	20.51
Utah	11.75	12.29	NA	NA	11.23	10.17
Vermont	12.92	12.88	12.20	13.08	12.91	14.07
Virginia	16.29	18.42	15.35	17.78	19.50	20.39
Washington	12.79	12.80	11.79	12.77	12.82	12.66
West Virginia	15.21	15.22	13.08	15.21	14.32	14.47
Wisconsin	12.31	13.19	11.95	13.14	14.87	15.89
Wyoming	12.11	11.77	10.46	11.92	12.50	11.67
Total	13.99	14.92	12.81	14.71	15.82	16.53

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	19.49	19.06	18.48	17.80	15.93	14.71
Alaska	6.15	6.74	6.90	6.61	6.04	5.70
Arizona	18.21	18.94	18.18	17.00	15.23	13.36
Arkansas	20.31	19.92	19.23	18.67	15.39	13.31
California	12.88	11.53	11.51	10.94	11.22	10.46
Colorado	13.42	13.28	12.31	11.76	10.61	9.17
Connecticut	20.70	19.64	18.99	17.55	16.54	15.97
Delaware	20.51	21.93	21.58	19.87	17.33	NA
District of Columbia	20.98	21.83	18.95	17.49	17.29	16.37
Florida	24.52	23.84	22.99	21.98	21.00	19.48
Georgia	24.34	22.69	22.28	22.34	19.41	15.55
Hawaii	32.10	32.11	29.95	30.40	27.80	29.24
Idaho	10.86	11.53	10.97	10.51	10.15	9.85
Illinois	16.64	14.64	13.91	13.40	12.23	11.35
Indiana	17.85	16.79	15.50	15.44	14.33	13.80
Iowa	21.41	18.79	17.06	14.77	12.44	10.81
Kansas	19.56	18.33	17.21	16.14	13.87	12.77
Kentucky	18.14	16.76	16.47	15.97	13.27	12.24
Louisiana	18.66	16.62	15.77	14.51	14.09	12.61
Maine	21.01	15.75	16.87	15.91	13.35	15.43
Maryland	23.03	20.31	19.11	17.20	15.39	13.98
Massachusetts	18.45	17.35	16.09	13.74	14.72	13.78
Michigan	14.52	14.58	13.45	12.36	10.63	10.04
Minnesota	18.09	12.50	13.05	9.50	10.86	10.84
Mississippi	19.48	14.99	12.85	12.26	12.27	12.99
Missouri	17.47	19.07	17.87	15.83	12.76	11.72
Montana	12.66	12.31	11.76	10.87	10.60	9.61
Nebraska	15.85	15.12	14.53	13.43	11.34	10.07
Nevada	14.62	15.31	14.73	13.47	13.05	12.36
New Hampshire	19.69	18.98	17.30	15.15	15.59	14.66
New Jersey	14.71	13.97	13.89	13.40	12.33	11.60
New Mexico	15.29	14.42	13.66	12.99	10.55	8.08
New York	20.63	18.35	17.49	16.06	14.38	13.35
North Carolina	20.81	20.95	19.15	17.99	14.18	13.22
North Dakota	17.38	15.97	14.60	11.76	10.87	10.56
Ohio	16.89	15.92	15.32	13.97	12.83	12.58
Oklahoma	17.95	17.96	14.94	13.74	12.41	10.44
Oregon	14.74	15.41	14.53	12.07	12.88	12.16
Pennsylvania	19.28	19.29	18.87	16.66	14.28	13.07
Rhode Island	17.96	18.63	17.77	15.96	14.72	13.91
South Carolina	20.84	19.72	19.36	18.71	15.68	13.73
South Dakota	16.90	14.41	14.96	13.49	12.08	11.16
Tennessee	16.93	16.10	16.26	14.23	12.98	12.15
Texas	18.75	16.84	15.97	15.29	13.92	12.11
Utah	10.90	11.46	10.68	9.20	8.27	8.47
Vermont	16.10	16.46	15.99	13.45	12.48	11.76
Virginia	23.27	22.83	19.89	18.32	15.61	14.20
Washington	13.20	13.83	13.30	12.43	12.01	11.23
West Virginia	16.90	17.19	17.22	15.08	12.85	12.35
Wisconsin	15.78	14.07	13.60	12.74	11.36	11.45
Wyoming	12.70	14.29	14.02	11.54	10.14	9.30
Total	16.66	15.62	14.96	13.88	12.83	11.98

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	13.70	13.63	13.87	13.34	14.34	17.52
Alaska	5.51	5.45	5.38	4.88	5.17	4.68
Arizona	12.36	11.85	11.24	12.16	11.05	12.53
Arkansas	11.84	11.55	11.77	11.73	11.82	13.66
California	10.06	10.83	11.07	9.86	10.74	10.86
Colorado	8.64	8.63	8.73	8.47	8.87	8.89
Connecticut	14.94	14.67	14.10	14.06	14.45	15.43
Delaware	13.70	13.97	11.85	12.08	10.91	11.85
District of Columbia	14.59	14.40	14.79	14.31	14.69	15.35
Florida	18.37	17.65	17.22	17.75	17.90	20.53
Georgia	13.96	14.03	13.72	13.87	13.12	13.92
Hawaii	28.24	30.00	30.69	27.15	29.23	29.52
Idaho	9.80	9.57	9.50	9.04	9.56	9.74
Illinois	9.04	9.31	9.47	9.41	9.46	10.15
Indiana	10.59	10.48	9.92	9.98	9.77	9.62
Iowa	11.03	10.36	9.66	10.14	10.10	10.43
Kansas	10.62	10.22	9.99	10.72	10.15	11.67
Kentucky	10.15	10.53	10.83	10.97	10.94	12.01
Louisiana	11.13	10.82	10.79	11.21	12.38	14.10
Maine	14.69	14.52	14.49	14.00	14.57	15.27
Maryland	11.91	12.06	12.33	12.37	12.51	13.47
Massachusetts	12.36	14.14	14.59	14.41	15.45	14.88
Michigan	8.78	8.40	8.57	8.52	8.94	9.28
Minnesota	9.25	9.71	9.60	9.50	10.32	11.41
Mississippi	10.93	10.88	11.23	10.56	12.23	11.14
Missouri	10.83	10.78	11.19	11.02	11.72	12.46
Montana	9.22	9.45	9.37	9.19	9.70	9.59
Nebraska	8.91	8.67	8.88	9.06	9.76	10.02
Nevada	11.77	11.11	10.73	10.05	10.51	10.91
New Hampshire	13.49	13.07	13.27	14.52	15.21	14.56
New Jersey	11.84	11.80	11.84	11.56	11.95	12.05
New Mexico	8.44	9.11	9.91	9.57	10.14	10.38
New York	12.33	12.56	12.69	12.50	13.19	13.42
North Carolina	12.26	12.67	13.67	12.70	14.08	14.46
North Dakota	9.85	9.63	9.34	9.03	9.95	10.25
Ohio	11.57	10.94	11.48	10.46	11.36	11.37
Oklahoma	9.72	9.40	10.12	10.23	10.19	13.02
Oregon	12.61	12.23	12.05	11.11	12.07	12.09
Pennsylvania	12.39	12.47	12.43	12.27	12.33	12.91
Rhode Island	13.57	13.41	13.52	13.24	13.97	14.30
South Carolina	12.44	12.42	12.20	12.00	12.40	13.59
South Dakota	10.40	9.93	9.74	9.52	9.85	9.82
Tennessee	11.53	11.66	11.50	10.60	11.27	13.64
Texas	10.31	9.52	9.95	10.37	10.33	10.88
Utah	9.01	9.04	9.06	8.12	8.96	8.86
Vermont	11.25	11.18	11.24	11.03	11.49	11.66
Virginia	11.99	12.64	12.98	13.04	13.33	13.28
Washington	10.97	10.78	10.66	9.91	10.47	10.70
West Virginia	11.90	11.90	11.96	10.91	12.00	11.90
Wisconsin	10.34	10.31	10.30	10.16	10.65	11.34
Wyoming	9.23	8.87	9.07	8.65	9.25	8.79
Total	10.95	10.98	11.00	10.75	11.09	11.43

^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22
Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	16.72	11.85	10.52	16.68	15.74	16.20
Alaska	6.03	4.85	4.07	5.70	5.89	5.96
Arizona	11.43	9.33	8.15	12.57	11.78	11.51
Arkansas	11.09	9.04	8.17	10.52	10.35	10.57
California	11.34	9.74	8.44	9.93	9.74	11.03
Colorado	9.30	8.32	6.97	8.38	8.35	8.77
Connecticut	14.19	11.93	11.31	13.92	13.87	13.28
Delaware	NA	NA	10.45	NA	14.86	14.92
District of Columbia	15.73	12.15	13.19	13.55	R14.55	15.55
Florida	15.11	11.56	11.26	13.52	R13.74	14.47
Georgia	14.75	12.03	10.53	16.27	14.09	13.39
Hawaii	28.58	23.39	20.23	29.01	28.97	28.17
Idaho	11.59	9.07	7.96	11.91	11.83	11.52
Illinois	11.75	9.39	8.53	10.47	9.89	10.64
Indiana	12.81	10.08	8.25	12.10	R13.13	12.02
Iowa	11.03	9.19	8.14	10.60	10.15	10.91
Kansas	13.04	10.46	9.62	13.83	12.98	12.53
Kentucky	14.69	10.22	9.69	13.21	14.91	14.49
Louisiana	12.37	10.13	9.05	11.79	11.36	12.25
Maine	NA	13.18	12.43	NA	NA	17.16
Maryland	14.19	10.58	9.00	12.42	13.29	13.84
Massachusetts	16.03	13.23	12.52	14.32	14.96	14.94
Michigan	10.97	8.03	7.51	10.67	11.31	10.49
Minnesota	NA	9.00	8.03	NA	8.58	10.76
Mississippi	NA	NA	8.76	NA	NA	12.64
Missouri	13.17	10.66	9.48	13.10	12.90	12.67
Montana	12.05	9.52	8.53	11.63	11.16	11.49
Nebraska	10.19	8.34	7.35	8.57	9.32	9.83
Nevada	11.95	9.94	7.67	12.15	11.91	11.96
New Hampshire	NA	12.70	12.91	13.95	NA	14.43
New Jersey	14.32	11.48	10.58	12.05	11.52	13.05
New Mexico	10.96	7.79	7.56	9.88	10.10	10.63
New York	14.26	11.34	9.84	12.99	12.35	13.31
North Carolina	14.30	11.08	9.82	12.95	12.44	12.76
North Dakota	10.65	8.93	7.49	10.24	9.10	9.90
Ohio	13.70	10.28	8.76	12.01	12.22	12.99
Oklahoma	NA	9.95	9.25	NA	11.62	11.11
Oregon	12.05	10.25	8.90	11.52	12.15	11.75
Pennsylvania	15.14	11.55	10.12	13.96	14.11	14.48
Rhode Island	15.61	12.27	11.08	16.32	15.78	15.39
South Carolina	NA	11.07	10.68	12.12	12.74	13.06
South Dakota	10.22	9.06	7.66	8.64	9.34	10.04
Tennessee	13.57	10.66	9.09	11.16	12.88	12.19
Texas	10.49	8.75	7.62	9.37	8.86	8.95
Utah	10.61	7.52	6.40	9.06	9.53	9.80
Vermont	10.72	9.45	8.52	10.98	10.64	10.70
Virginia	13.34	10.18	9.60	11.58	10.88	12.14
Washington	11.65	9.82	8.98	11.54	11.79	11.42
West Virginia	NA	11.28	9.67	16.31	NA	14.42
Wisconsin	10.97	9.16	8.37	10.21	10.43	10.95
Wyoming	11.02	8.14	6.70	10.08	10.92	11.22
Total	12.83	10.17	9.03	11.77	R11.64	12.11

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	17.35	17.10	12.96	16.78	17.63	16.36
Alaska	6.14	6.21	4.98	5.73	5.34	5.02
Arizona	11.44	10.47	9.81	10.58	10.78	10.47
Arkansas	11.15	12.05	10.20	11.86	12.55	12.05
California	12.24	13.14	10.77	13.80	14.42	13.16
Colorado	9.49	10.42	9.29	10.33	11.67	10.95
Connecticut	14.06	15.45	13.08	15.22	17.30	16.53
Delaware	15.05	16.38	NA	13.28	12.78	12.87
District of Columbia	16.01	17.07	13.11	16.63	16.11	14.19
Florida	15.75	R 17.48	13.34	17.79	19.16	18.60
Georgia	14.73	15.52	14.77	16.40	19.50	20.77
Hawaii	27.99	28.75	25.48	29.09	29.05	27.74
Idaho	11.50	11.49	9.85	11.57	11.54	10.91
Illinois	12.42	13.29	11.17	13.77	14.50	14.25
Indiana	11.98	14.49	11.11	12.68	11.20	12.44
Iowa	11.01	11.67	10.66	12.86	12.94	14.03
Kansas	12.94	13.38	11.56	12.52	12.86	16.55
Kentucky	14.20	15.62	12.00	14.52	15.85	13.29
Louisiana	12.03	13.68	11.43	14.00	14.65	15.09
Maine	17.83	17.97	14.38	17.95	17.49	16.93
Maryland	14.00	15.92	12.03	15.01	16.56	14.64
Massachusetts	16.82	17.54	14.27	18.23	18.30	17.20
Michigan	10.87	11.69	9.37	11.90	12.50	12.88
Minnesota	11.06	12.36	10.15	11.03	13.95	13.81
Mississippi	13.62	15.37	NA	14.98	16.34	16.75
Missouri	12.94	13.87	11.79	14.86	13.80	12.93
Montana	12.73	12.66	10.44	10.75	13.55	13.19
Nebraska	10.27	11.46	9.45	12.44	12.92	11.39
Nevada	12.04	11.80	10.37	11.79	12.05	10.26
New Hampshire	15.12	16.39	13.69	16.23	16.25	15.03
New Jersey	15.14	16.68	13.12	17.54	18.55	17.28
New Mexico	11.48	11.60	9.19	12.57	13.39	12.65
New York	14.59	16.70	13.11	16.80	18.46	17.59
North Carolina	14.28	16.82	12.86	17.47	18.01	15.32
North Dakota	10.75	11.98	10.33	11.71	13.81	13.37
Ohio	13.95	15.33	11.77	14.50	15.62	15.68
Oklahoma	11.96	13.77	11.04	13.42	14.55	13.11
Oregon	12.26	12.30	10.65	11.68	11.96	11.49
Pennsylvania	15.49	16.27	12.90	15.85	15.91	15.48
Rhode Island	15.58	15.47	13.32	15.69	14.89	15.22
South Carolina	NA	19.87	13.62	19.22	21.24	15.91
South Dakota	9.90	11.69	10.27	11.73	12.94	13.18
Tennessee	13.66	15.68	12.29	16.59	17.35	15.85
Texas	12.32	11.53	10.56	14.92	15.23	14.91
Utah	12.34	10.92	8.23	10.75	9.47	8.29
Vermont	10.71	10.71	9.69	10.72	9.97	9.62
Virginia	13.95	16.28	NA	15.11	NA	14.79
Washington	11.74	11.76	10.43	11.82	11.61	10.70
West Virginia	14.40	14.40	12.25	14.50	13.86	13.15
Wisconsin	10.58	11.86	10.40	12.12	13.49	13.52
Wyoming	11.22	11.13	9.19	11.39	11.71	10.07
Total	13.11	R 14.27	11.56	14.26	15.10	14.60

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	14.42	11.04	10.67	11.11	11.61	11.82
Alaska	4.65	4.59	4.47	4.32	4.46	4.66
Arizona	10.00	10.02	9.95	9.84	9.79	9.47
Arkansas	11.80	11.66	11.45	11.23	10.53	9.40
California	10.91	9.55	9.52	9.04	9.46	9.36
Colorado	10.27	9.70	8.89	8.38	9.21	8.30
Connecticut	14.69	12.83	12.36	12.30	12.48	12.59
Delaware	13.97	15.00	15.14	15.52	14.41	NA
District of Columbia	12.81	11.43	11.23	11.01	11.40	12.33
Florida	15.02	12.79	11.33	11.37	11.89	11.57
Georgia	20.27	16.95	16.51	15.68	14.68	13.78
Hawaii	26.42	26.04	25.44	25.05	22.24	23.32
Idaho	9.48	9.64	9.54	9.46	9.40	9.33
Illinois	13.69	12.86	12.26	11.88	11.46	10.35
Indiana	14.04	13.49	12.69	12.71	12.88	12.06
Iowa	13.85	12.20	11.14	10.76	9.86	8.82
Kansas	16.00	14.59	14.02	13.69	12.94	12.70
Kentucky	14.24	12.71	12.67	12.57	11.74	10.58
Louisiana	13.51	11.57	10.41	9.82	10.11	10.11
Maine	16.54	12.57	12.14	11.33	11.00	13.49
Maryland	12.77	10.84	10.54	10.04	10.52	10.55
Massachusetts	14.16	12.77	11.46	11.20	12.81	13.39
Michigan	11.18	9.95	9.70	8.92	8.83	8.73
Minnesota	13.16	9.57	10.07	8.07	9.72	9.55
Mississippi	13.88	10.54	9.20	9.00	9.72	10.63
Missouri	12.61	12.48	12.59	11.18	10.75	10.58
Montana	11.98	10.88	10.88	10.65	10.38	9.61
Nebraska	9.80	9.51	8.49	8.71	8.76	9.40
Nevada	10.45	10.63	10.32	9.45	10.12	10.05
New Hampshire	15.38	14.58	13.15	12.86	13.36	13.38
New Jersey	13.75	10.92	11.40	11.14	11.31	11.00
New Mexico	10.18	9.37	8.86	9.05	7.93	6.37
New York	14.88	12.47	11.71	11.64	11.51	11.31
North Carolina	12.80	12.39	11.41	11.90	11.51	10.49
North Dakota	12.42	10.14	10.23	9.62	9.70	9.61
Ohio	13.42	11.56	10.76	10.37	10.62	10.95
Oklahoma	13.19	13.23	11.92	11.66	10.62	9.66
Oregon	10.41	10.23	10.25	9.65	10.20	10.13
Pennsylvania	14.45	12.93	12.94	12.02	11.56	11.71
Rhode Island	16.03	17.32	16.05	14.63	13.43	12.43
South Carolina	15.61	13.23	12.70	11.65	10.75	11.26
South Dakota	12.55	10.65	10.05	10.08	10.18	8.84
Tennessee	12.16	10.99	11.01	10.65	10.83	10.69
Texas	12.58	10.06	8.42	9.36	9.28	9.09
Utah	8.43	8.59	8.45	7.47	6.83	7.25
Vermont	9.91	9.80	9.71	9.64	9.41	9.36
Virginia	13.48	11.11	10.53	10.29	10.31	10.12
Washington	10.38	10.43	10.39	10.17	10.03	9.91
West Virginia	12.82	13.07	12.99	12.75	11.78	11.50
Wisconsin	12.03	10.52	9.83	9.21	9.36	9.80
Wyoming	9.36	9.59	9.53	9.07	8.61	8.16
Total	13.01	11.39	10.83	10.48	10.55	10.41

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	11.85	11.86	11.97	10.91	12.18	12.23
Alaska.....	4.76	5.01	5.06	4.14	4.39	4.65
Arizona	9.24	9.29	9.07	8.50	8.84	8.89
Arkansas.....	8.71	8.69	8.94	8.86	9.56	10.18
California	9.57	9.87	10.23	8.63	9.96	9.64
Colorado.....	8.19	8.14	8.27	7.48	8.38	8.28
Connecticut.....	11.84	11.86	11.53	11.31	11.63	11.71
Delaware	12.59	12.92	10.88	10.56	9.83	10.26
District of Columbia.....	12.02	12.13	12.48	13.60	14.74	14.87
Florida.....	11.30	11.33	11.74	11.43	12.35	11.77
Georgia.....	11.66	11.27	11.41	11.45	11.50	12.34
Hawaii.....	22.79	23.99	24.67	21.42	23.60	23.68
Idaho.....	9.04	8.96	8.93	8.37	8.95	9.22
Illinois.....	8.78	9.12	9.31	9.10	9.43	9.83
Indiana.....	9.80	9.61	9.48	8.56	9.05	8.48
Iowa	9.56	9.10	8.99	8.51	9.10	8.07
Kansas.....	10.16	9.93	9.82	10.09	9.89	10.92
Kentucky.....	9.82	9.81	10.39	10.18	10.81	10.91
Louisiana	9.94	10.01	10.39	9.56	11.23	10.76
Maine	13.37	13.45	13.40	12.30	13.41	13.63
Maryland.....	10.47	10.38	10.91	9.30	10.44	10.08
Massachusetts.....	13.00	13.27	13.46	12.48	14.22	11.68
Michigan	7.99	7.63	7.84	7.98	8.55	8.76
Minnesota	8.49	9.01	8.99	8.43	9.55	9.94
Mississippi	9.62	9.91	NA	8.84	8.05	10.24
Missouri.....	10.45	10.47	10.97	10.00	11.22	10.89
Montana.....	9.22	9.49	9.43	9.11	9.78	9.61
Nebraska	8.05	7.93	8.38	7.60	9.03	7.05
Nevada	10.01	9.90	9.78	8.38	9.40	9.24
New Hampshire	12.66	12.35	12.46	13.04	13.61	13.39
New Jersey	11.66	11.06	12.01	10.94	12.92	12.45
New Mexico	7.13	8.39	8.63	7.94	8.93	8.31
New York	11.38	11.11	11.47	10.11	11.50	10.71
North Carolina.....	10.63	10.73	11.96	10.45	12.85	11.44
North Dakota.....	8.51	9.00	8.78	8.21	9.34	9.59
Ohio	10.00	10.02	10.37	9.18	10.43	10.15
Oklahoma	9.64	9.62	10.42	9.68	10.24	11.49
Oregon.....	10.39	10.29	10.20	9.37	10.67	10.59
Pennsylvania	11.50	11.57	11.51	10.59	11.55	11.18
Rhode Island.....	12.13	12.08	12.11	11.77	12.37	12.68
South Carolina	10.93	11.11	11.18	10.81	12.24	11.84
South Dakota	9.15	8.79	9.03	8.09	8.59	8.29
Tennessee	10.47	10.74	10.67	9.51	10.77	11.00
Texas	9.30	7.81	8.87	8.23	9.28	9.44
Utah	7.70	7.69	7.71	6.75	7.65	7.35
Vermont	9.42	9.38	9.60	8.70	9.38	8.94
Virginia.....	9.66	10.30	10.49	10.13	11.45	10.55
Washington	9.71	9.84	9.73	9.40	10.25	10.40
West Virginia.....	11.17	11.18	11.24	10.13	11.23	11.04
Wisconsin	9.06	9.12	8.99	8.71	9.51	9.74
Wyoming	8.23	8.20	7.83	7.24	8.14	7.88
Total.....	10.07	9.96	10.17	9.41	10.38	10.14

^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				May	April	March
Alabama	10.64	8.15	7.16	8.90	9.50	10.14
Alaska	3.90	2.42	3.44	3.70	3.64	4.24
Arizona	9.66	7.74	6.79	9.52	9.72	9.50
Arkansas	9.67	8.09	7.55	9.24	8.63	9.01
California	10.49	8.95	7.65	8.77	8.82	10.47
Colorado	11.40	8.44	6.82	10.87	11.43	11.83
Connecticut	12.19	10.12	9.61	10.34	11.66	11.65
Delaware	NA	9.94	7.06	NA	14.94	14.52
District of Columbia	--	--	--	--	--	--
Florida	12.04	8.88	8.14	11.07	11.66	12.30
Georgia	10.55	9.18	7.47	8.84	9.22	9.14
Hawaii	17.66	14.65	12.40	18.46	18.05	17.23
Idaho	10.22	7.81	6.61	10.11	10.28	10.26
Illinois	10.59	8.47	7.79	8.21	8.94	9.73
Indiana	10.85	9.16	9.58	8.57	10.76	10.57
Iowa	9.55	8.01	6.98	7.94	8.55	9.13
Kansas	7.96	7.68	6.24	6.67	7.09	8.86
Kentucky	10.84	8.07	7.20	9.44	9.13	10.14
Louisiana	8.50	7.07	6.08	7.26	7.45	7.37
Maine	NA	12.62	10.59	NA	18.00	17.73
Maryland	14.56	10.61	10.88	11.95	12.15	14.08
Massachusetts	15.67	12.61	11.94	13.77	14.88	14.73
Michigan	10.10	7.60	6.44	10.47	10.24	9.88
Minnesota	9.16	7.21	6.28	7.48	7.52	8.97
Mississippi	10.45	7.20	6.49	8.21	8.98	9.79
Missouri	12.80	9.52	8.50	11.00	11.42	12.52
Montana	9.75	7.65	6.36	8.59	8.52	9.80
Nebraska	9.13	7.29	6.34	7.46	8.26	8.93
Nevada	12.00	9.18	8.32	12.01	11.86	12.19
New Hampshire	NA	11.40	11.78	11.48	13.63	12.65
New Jersey	11.92	9.82	8.62	9.80	9.25	10.23
New Mexico	9.85	7.57	6.64	9.47	9.01	9.85
New York	12.36	10.34	7.91	11.08	11.51	12.01
North Carolina	NA	8.98	6.86	10.48	10.21	9.09
North Dakota	7.40	7.18	5.41	6.18	6.42	9.26
Ohio	13.69	10.25	8.55	15.14	13.36	12.13
Oklahoma	12.55	8.55	8.49	11.31	10.99	13.31
Oregon	9.05	7.14	5.89	8.67	9.12	9.03
Pennsylvania	13.36	10.29	8.86	11.65	12.29	13.06
Rhode Island	13.46	10.42	9.13	13.61	13.64	13.34
South Carolina	NA	8.09	7.30	9.10	9.11	9.29
South Dakota	10.23	7.12	6.15	8.88	9.24	10.39
Tennessee	10.97	8.34	7.44	8.79	9.46	10.34
Texas	7.54	6.35	5.57	7.04	7.08	6.90
Utah	8.77	6.45	5.77	7.72	8.23	8.49
Vermont	9.34	6.86	5.73	9.14	9.31	8.72
Virginia	12.12	8.67	7.49	10.11	10.62	10.13
Washington	10.15	9.16	7.67	9.14	9.40	10.34
West Virginia	10.24	8.26	7.15	8.96	9.09	9.07
Wisconsin	10.32	8.75	7.56	8.74	9.57	10.28
Wyoming	NA	NA	5.79	NA	10.10	10.30
Total	8.83	7.17	6.37	7.65	7.92	8.23

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.23	13.31	9.80	13.51	14.42	14.85
Alaska	3.97	3.96	2.65	3.81	4.09	2.67
Arizona	9.62	9.91	8.53	9.87	9.31	10.97
Arkansas	10.28	10.71	9.42	11.69	12.35	10.27
California	11.40	12.67	9.89	12.84	13.46	11.66
Colorado	13.30	13.85	9.42	12.39	10.84	9.12
Connecticut	12.60	14.82	11.70	14.84	16.29	17.18
Delaware	13.79	14.72	10.99	14.22	13.26	11.40
District of Columbia	--	--	--	--	--	--
Florida	11.76	13.10	9.85	11.69	12.55	12.60
Georgia	11.48	12.50	11.04	15.84	14.73	14.29
Hawaii	17.26	17.31	16.41	18.67	19.36	19.01
Idaho	10.19	10.22	8.37	10.24	9.79	9.36
Illinois	11.47	12.43	9.97	13.02	12.65	12.26
Indiana	11.19	12.34	10.12	13.61	10.60	11.61
Iowa	10.14	10.87	9.49	12.09	12.22	11.58
Kansas	10.85	11.31	7.40	10.70	10.13	10.02
Kentucky	11.64	13.61	9.89	12.65	14.34	13.42
Louisiana	8.83	11.80	8.96	12.34	R13.71	14.48
Maine	18.09	17.95	13.76	18.11	17.88	15.33
Maryland	14.80	17.09	12.13	14.90	16.31	14.91
Massachusetts	16.31	17.21	13.75	17.28	18.61	16.57
Michigan	9.81	10.36	8.64	10.75	10.88	11.33
Minnesota	9.32	11.13	8.54	10.27	12.04	11.39
Mississippi	11.91	12.76	8.99	12.89	14.31	13.20
Missouri	13.13	14.31	10.59	14.31	12.77	11.62
Montana	10.80	10.18	8.26	8.97	10.41	10.14
Nebraska	9.88	10.47	8.35	11.79	11.32	10.09
Nevada	11.95	11.93	9.82	12.09	11.60	9.57
New Hampshire	NA	15.92	12.06	16.13	12.91	11.92
New Jersey	13.63	15.01	11.48	16.59	18.66	15.38
New Mexico	10.85	11.00	8.99	12.86	12.93	11.12
New York	12.77	13.38	11.19	14.74	15.36	13.42
North Carolina	NA	15.11	11.05	13.55	13.96	15.54
North Dakota	9.71	10.66	9.34	10.81	10.54	10.58
Ohio	13.80	14.47	11.67	14.43	14.65	15.30
Oklahoma	11.76	13.80	9.83	13.43	13.15	10.39
Oregon	9.09	9.22	7.70	9.23	9.20	9.01
Pennsylvania	13.58	14.90	11.17	14.15	14.91	13.66
Rhode Island	13.31	13.48	11.23	13.32	12.25	11.18
South Carolina	NA	13.63	9.97	13.31	15.80	16.68
South Dakota	10.89	11.17	NA	10.70	NA	7.70
Tennessee	11.86	13.38	9.81	13.68	14.37	12.99
Texas	7.69	9.05	7.67	8.92	10.77	10.97
Utah	9.58	9.72	7.35	10.29	8.83	8.34
Vermont	9.33	10.16	7.68	10.69	10.35	8.70
Virginia	13.39	14.79	10.69	15.73	14.56	13.82
Washington	10.23	11.21	9.88	11.17	11.90	10.59
West Virginia	10.38	13.71	10.48	13.31	16.42	16.64
Wisconsin	9.82	11.86	10.14	11.54	13.59	13.70
Wyoming	10.40	11.50	NA	11.75	13.18	10.18
Total	9.34	10.85	8.49	10.96	11.96	11.91

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	10.02	9.47	7.19	7.75	8.02	8.60
Alaska	2.54	2.45	2.43	2.31	2.34	2.36
Arizona	8.96	8.37	8.87	8.26	8.95	8.61
Arkansas	10.44	9.70	9.53	9.12	8.92	8.36
California	9.58	8.71	8.55	8.50	8.75	8.45
Colorado	9.29	9.72	9.40	9.47	8.89	8.58
Connecticut	13.45	10.52	9.56	8.74	9.52	10.83
Delaware	10.89	9.44	10.58	10.58	11.05	11.47
District of Columbia	--	--	--	--	--	--
Florida	9.39	10.39	8.77	9.35	8.76	8.69
Georgia	12.55	9.49	9.13	8.59	8.92	8.97
Hawaii	17.73	16.68	16.54	16.10	14.45	15.04
Idaho	7.69	6.97	7.73	8.28	7.69	7.85
Illinois	10.20	9.04	8.35	9.36	9.61	9.35
Indiana	10.92	8.86	9.42	8.81	10.23	10.97
Iowa	10.31	9.27	7.95	7.68	8.14	7.69
Kansas	7.52	6.98	6.82	6.35	6.98	8.00
Kentucky	11.11	8.91	8.32	7.79	8.17	8.38
Louisiana	11.59	8.31	7.57	6.76	7.02	7.69
Maine	15.22	11.51	10.90	11.16	10.22	12.86
Maryland	12.97	10.92	10.96	10.31	10.66	11.35
Massachusetts	13.92	13.34	11.37	10.84	12.56	13.00
Michigan	9.92	9.70	9.16	8.96	8.22	8.17
Minnesota	9.12	6.78	7.15	7.10	7.14	7.51
Mississippi	9.71	8.29	7.43	7.28	7.55	8.00
Missouri	10.50	9.71	9.74	9.69	9.76	9.81
Montana	9.36	9.22	8.01	7.72	7.54	7.06
Nebraska	7.96	8.17	7.51	7.20	7.70	7.36
Nevada	9.68	9.65	9.45	9.36	9.34	9.31
New Hampshire	11.92	9.73	9.73	11.20	12.50	12.79
New Jersey	11.01	9.04	8.20	8.84	9.69	9.15
New Mexico	8.61	7.79	7.49	7.44	7.40	6.71
New York	10.74	10.08	9.68	10.37	10.34	10.60
North Carolina	11.03	9.82	9.07	8.72	7.97	9.36
North Dakota	9.51	8.39	6.75	8.77	7.10	7.54
Ohio	12.77	11.75	11.58	11.46	11.59	11.56
Oklahoma	22.17	13.74	9.89	9.78	9.01	7.50
Oregon	7.21	7.05	7.15	7.02	6.86	7.18
Pennsylvania	11.48	9.59	9.81	9.25	9.53	9.95
Rhode Island	11.38	12.26	11.49	11.24	10.86	10.43
South Carolina	13.01	9.23	8.56	7.68	8.25	8.68
South Dakota	7.49	7.12	7.20	7.05	7.16	7.25
Tennessee	10.26	8.23	8.05	7.77	8.13	8.44
Texas	10.11	7.69	7.09	6.45	6.66	7.11
Utah	7.47	7.26	7.30	6.38	6.68	6.36
Vermont	7.31	6.84	6.83	6.68	6.90	6.85
Virginia	11.08	9.02	8.95	8.88	8.18	8.65
Washington	9.32	8.41	9.24	9.25	9.23	9.36
West Virginia	12.88	9.25	7.82	7.58	8.34	9.01
Wisconsin	11.96	9.20	8.85	8.39	8.89	8.84
Wyoming	8.94	7.54	7.49	6.13	6.94	6.28
Total	10.12	7.93	7.35	6.84	7.12	7.66

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	8.17	8.02	7.97	7.34	8.97	7.54
Alaska	2.55	2.47	2.46	3.62	3.71	3.86
Arizona	5.69	7.57	7.69	6.91	7.29	7.52
Arkansas	7.66	7.58	8.21	8.03	10.29	8.47
California	8.99	8.92	9.57	7.89	9.52	8.68
Colorado	8.55	8.22	8.17	6.54	10.44	8.03
Connecticut	10.37	10.03	9.86	9.32	11.09	11.27
Delaware	9.39	9.70	8.96	7.72	8.48	8.82
District of Columbia	--	--	--	--	--	--
Florida	8.31	8.86	9.90	8.38	8.64	7.80
Georgia	9.54	8.68	9.63	7.56	7.57	8.92
Hawaii	14.65	14.45	14.68	13.22	14.84	14.30
Idaho	7.79	7.82	7.83	6.97	7.70	7.25
Illinois	8.21	7.83	8.44	8.07	8.77	8.45
Indiana	8.11	10.53	7.92	7.99	7.21	5.78
Iowa	8.12	7.82	8.20	7.33	8.50	7.10
Kansas	8.28	8.34	8.46	6.43	8.29	7.31
Kentucky	7.89	8.10	7.92	7.38	8.15	8.59
Louisiana	6.70	7.19	6.75	6.58	8.04	7.89
Maine	13.12	13.05	12.83	10.43	12.32	11.95
Maryland	10.16	10.82	10.43	11.14	10.84	10.90
Massachusetts	12.30	12.34	12.98	12.29	13.82	13.65
Michigan	7.35	7.26	7.60	6.88	7.74	7.85
Minnesota	7.00	7.03	7.43	6.57	7.95	7.93
Mississippi	7.27	7.26	6.24	6.67	7.71	8.02
Missouri	9.67	9.44	9.25	8.81	9.60	10.01
Montana	7.42	7.58	8.19	6.34	6.35	6.11
Nebraska	7.07	7.03	7.38	6.68	7.79	7.26
Nevada	9.12	9.07	9.13	8.57	9.00	8.76
New Hampshire	11.93	11.35	10.36	11.86	11.94	13.91
New Jersey	9.47	9.78	10.77	8.65	11.63	8.91
New Mexico	7.17	8.69	8.54	6.66	7.20	6.27
New York	10.41	10.30	10.13	8.05	9.58	8.83
North Carolina	8.74	9.00	9.86	7.20	8.49	8.47
North Dakota	6.87	6.81	7.50	5.70	7.09	7.37
Ohio	10.00	9.58	10.39	8.86	9.87	10.12
Oklahoma	8.73	9.16	10.08	8.63	9.29	10.47
Oregon	7.18	7.31	7.16	6.30	7.22	7.21
Pennsylvania	10.57	10.41	10.57	8.97	10.11	9.99
Rhode Island	10.29	10.34	10.29	9.63	10.23	10.37
South Carolina	7.80	7.77	8.03	7.69	9.54	9.14
South Dakota	6.98	7.08	7.18	6.26	7.10	6.83
Tennessee	8.11	8.73	8.28	7.44	7.91	7.31
Texas	6.23	5.89	5.89	5.91	6.56	7.11
Utah	6.34	6.37	6.50	5.90	6.86	6.42
Vermont	6.78	6.74	7.09	6.04	7.20	7.01
Virginia	8.55	8.63	9.18	7.91	9.14	8.87
Washington	8.91	9.19	9.17	7.83	9.40	9.44
West Virginia	7.95	8.01	8.02	7.59	9.46	9.18
Wisconsin	8.72	8.71	8.71	7.92	8.92	9.88
Wyoming	6.99	6.93	NA	6.77	7.61	7.37
Total	7.05	7.09	6.97	6.56	7.57	7.66

^ Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24
Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	W	W	W	7.73	W	W
Alaska.....	3.49	3.14	2.79	3.42	3.52	3.52
Arizona	W	W	5.44	W	7.54	8.66
Arkansas.....	W	W	5.87	W	W	W
California	7.47	6.51	5.65	6.60	7.33	8.63
Colorado.....	W	W	5.32	6.57	W	9.14
Connecticut.....	8.53	W	W	7.73	8.69	9.41
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.94	7.31	6.11	8.65	8.95	9.32
Georgia.....	W	W	W	7.77	8.47	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.23	7.14	6.29	7.36	8.74	9.94
Indiana.....	W	7.18	W	W	8.93	W
Iowa	9.06	7.94	7.34	8.11	8.41	10.83
Kansas.....	7.16	6.07	5.41	6.72	6.90	8.72
Kentucky.....	W	W	W	W	9.55	W
Louisiana	9.14	6.91	6.30	7.98	8.56	11.24
Maine.....	W	W	7.18	W	W	W
Maryland.....	9.60	6.86	W	8.53	9.15	11.30
Massachusetts.....	9.09	7.80	7.42	8.52	9.05	9.87
Michigan.....	5.93	4.32	W	5.93	5.43	6.33
Minnesota.....	W	W	W	W	W	W
Mississippi	W	7.03	5.95	W	8.53	9.42
Missouri.....	W	W	W	W	7.98	11.67
Montana.....	W	W	W	W	W	14.19
Nebraska	8.53	6.62	6.19	8.00	8.42	10.07
Nevada	7.43	5.90	5.67	6.57	7.63	8.24
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	W	7.25	W	W	W
New Mexico	W	W	W	W	W	W
New York.....	9.29	7.45	6.57	7.95	9.15	11.73
North Carolina.....	W	W	W	W	W	W
North Dakota.....	13.43	6.60	8.43	11.74	9.13	21.19
Ohio.....	W	W	W	30.04	12.11	W
Oklahoma	W	W	5.94	W	W	W
Oregon.....	W	5.51	5.02	W	6.48	6.06
Pennsylvania	W	W	7.83	W	W	W
Rhode Island.....	9.00	W	7.77	8.08	8.15	10.37
South Carolina	W	6.75	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	W	W	--	--	--
Texas.....	7.50	6.17	5.51	6.75	7.48	8.45
Utah.....	W	W	3.80	W	--	--
Vermont	9.33	--	--	8.03	8.86	12.34
Virginia.....	W	W	W	8.40	W	11.05
Washington	W	5.22	4.50	W	7.07	6.51
West Virginia.....	W	W	7.19	W	W	W
Wisconsin	W	W	W	W	8.76	10.43
Wyoming.....	6.87	4.30	2.54	7.36	6.70	6.48
Total	8.06	6.62	5.87	7.34	7.99	9.09

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	W	14.05	12.67	W	13.57	9.48
Alaska.....	3.45	3.75	3.49	3.74	3.56	3.58
Arizona	W	11.44	8.96	11.37	9.78	8.15
Arkansas.....	W	W	8.70	12.11	11.50	9.19
California	8.12	11.65	9.45	11.23	9.70	8.02
Colorado.....	W	9.62	10.16	10.32	8.39	6.78
Connecticut.....	W	13.64	10.21	13.87	12.07	9.89
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.61	8.98	9.84	11.74	12.02	8.08
Georgia.....	W	15.33	11.33	15.16	15.88	10.74
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.91	13.81	11.14	12.97	11.80	9.15
Indiana.....	8.68	12.80	11.18	13.55	11.55	9.55
Iowa	8.24	13.35	14.31	4.53	4.47	8.58
Kansas.....	7.69	10.80	9.15	10.79	9.49	7.77
Kentucky.....	W	W	W	W	W	W
Louisiana	9.43	13.65	12.11	14.91	13.11	9.18
Maine.....	W	W	W	W	W	W
Maryland.....	10.21	14.13	11.42	15.26	13.84	9.84
Massachusetts.....	9.65	14.59	10.98	14.76	12.87	10.01
Michigan.....	5.38	6.79	3.03	6.57	5.07	6.27
Minnesota.....	W	W	W	W	W	W
Mississippi	9.43	14.47	10.59	14.64	13.16	9.51
Missouri.....	W	12.71	8.37	W	W	W
Montana.....	W	W	12.94	11.92	W	W
Nebraska	8.32	11.58	9.31	11.34	10.04	8.39
Nevada	7.23	10.11	9.48	9.80	8.23	6.77
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	14.32	14.23	15.83	13.14	9.77
New Mexico	W	W	W	W	W	W
New York.....	9.18	12.10	11.95	13.57	12.15	9.34
North Carolina.....	W	W	W	W	W	W
North Dakota.....	10.36	10.21	13.03	11.92	12.51	8.54
Ohio.....	W	W	12.94	16.05	13.49	10.33
Oklahoma.....	W	W	10.55	11.43	9.89	8.09
Oregon.....	W	9.23	7.55	8.37	7.65	6.57
Pennsylvania	W	15.65	10.96	15.56	13.74	10.23
Rhode Island.....	W	13.72	10.48	14.26	12.61	9.82
South Carolina	W	W	W	W	13.88	9.64
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas.....	8.16	10.75	9.38	11.37	10.47	8.45
Utah.....	W	W	W	W	W	W
Vermont	12.21	12.21	--	--	--	--
Virginia.....	W	W	12.28	16.43	12.65	10.18
Washington	W	10.49	8.07	6.79	7.64	6.64
West Virginia.....	W	W	11.28	14.05	14.77	10.13
Wisconsin	W	12.49	10.40	12.29	11.02	8.79
Wyoming.....	5.41	9.62	10.19	5.95	5.57	8.54
Total	8.45	11.33	9.82	11.88	10.94	8.59

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.78	7.61	7.07	7.72	W	W
Alaska.....	3.58	3.38	3.36	3.30	3.20	3.11
Arizona	7.20	6.70	6.55	7.06	W	6.10
Arkansas.....	7.57	7.53	6.72	7.73	W	W
California	7.11	6.50	6.58	7.19	6.87	6.36
Colorado.....	6.42	6.02	6.58	6.59	5.70	W
Connecticut.....	8.17	7.66	6.93	7.77	7.91	7.08
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.07	7.32	7.19	7.72	7.37	7.28
Georgia.....	8.60	7.63	7.05	7.90	7.58	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	--	W	W	W	W
Illinois.....	8.37	7.54	7.26	7.45	7.47	6.87
Indiana.....	7.24	7.69	6.90	7.57	7.33	6.74
Iowa	7.99	7.69	8.06	7.32	7.15	10.51
Kansas.....	7.08	6.73	6.37	6.97	6.36	5.85
Kentucky.....	W	W	W	W	W	W
Louisiana	7.97	7.47	7.15	7.78	7.22	6.70
Maine.....	W	W	W	W	W	7.35
Maryland.....	8.54	8.30	7.35	8.34	7.91	7.13
Massachusetts.....	8.31	7.83	7.34	7.81	7.67	6.99
Michigan.....	6.28	5.57	4.71	4.26	4.11	3.64
Minnesota.....	W	W	W	W	W	W
Mississippi	7.94	7.56	6.88	7.66	7.33	6.65
Missouri.....	W	W	W	W	W	5.55
Montana.....	W	W	8.70	9.49	W	W
Nebraska	8.64	6.57	7.09	7.36	6.66	6.35
Nevada	6.05	5.62	6.20	6.24	5.69	5.91
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.55	7.98	7.98	8.49	7.85	7.48
New Mexico	W	W	W	W	W	W
New York.....	8.06	7.48	7.27	7.80	7.44	7.21
North Carolina.....	W	W	W	W	W	W
North Dakota.....	11.93	11.52	10.14	10.30	6.76	6.38
Ohio	8.42	8.08	7.62	8.25	8.29	W
Oklahoma	7.39	6.78	7.01	7.32	W	W
Oregon.....	5.89	W	5.19	5.99	5.74	5.34
Pennsylvania	8.62	8.26	7.66	8.56	8.25	7.73
Rhode Island.....	8.12	7.67	7.11	7.84	7.74	W
South Carolina	8.51	W	6.60	7.81	6.31	5.81
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas.....	7.32	6.88	6.68	7.10	6.47	6.04
Utah.....	W	W	W	--	--	W
Vermont	--	--	--	--	--	--
Virginia.....	8.53	8.08	7.78	8.26	7.14	W
Washington.....	5.50	W	3.60	5.67	5.42	4.97
West Virginia.....	8.34	7.99	7.63	8.09	W	7.06
Wisconsin	7.69	7.23	6.93	7.41	7.16	W
Wyoming.....	3.11	3.58	3.79	1.26	3.84	6.91
Total	7.55	7.07	6.81	7.25	6.82	6.41

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6.57	W	7.50	W	W	5.44
Alaska	3.11	2.78	2.78	2.78	2.78	2.78
Arizona	6.00	5.85	6.57	6.73	5.48	4.83
Arkansas	W	W	W	W	6.41	5.16
California	6.31	6.05	6.82	7.01	5.73	5.28
Colorado	5.77	5.67	6.45	6.80	5.05	4.82
Connecticut	W	W	W	W	W	5.72
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	7.26	6.49	6.86	6.76	6.88	6.53
Georgia	7.24	W	7.77	7.46	6.44	5.53
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.88	6.62	7.84	7.57	6.35	6.18
Indiana	7.20	W	W	W	5.67	5.63
Iowa	7.35	6.87	7.75	5.44	6.95	6.21
Kansas	5.99	5.54	6.49	6.68	5.39	4.73
Kentucky	W	W	W	W	W	W
Louisiana	6.75	6.50	7.48	7.11	6.77	5.49
Maine	9.24	W	7.74	6.76	6.58	W
Maryland	5.75	W	5.68	5.38	5.53	4.81
Massachusetts	8.70	6.59	7.46	6.69	6.39	5.39
Michigan	4.87	W	W	4.25	W	4.73
Minnesota	W	W	W	W	W	W
Mississippi	6.94	W	7.20	6.38	6.74	5.21
Missouri	W	W	W	W	W	W
Montana	9.68	W	10.69	11.65	6.87	8.14
Nebraska	6.80	6.49	7.10	7.12	5.31	5.42
Nevada	6.06	5.76	6.54	6.39	5.58	5.02
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	8.67	7.96	W	6.04
New Mexico	W	W	W	W	W	W
New York	7.66	6.63	7.88	7.46	6.72	5.72
North Carolina	W	W	W	W	W	W
North Dakota	6.59	8.00	6.93	8.69	9.35	5.41
Ohio	8.44	W	9.81	7.48	W	6.22
Oklahoma	W	W	W	W	6.24	5.31
Oregon	5.45	W	5.81	5.83	4.86	4.69
Pennsylvania	W	W	9.46	7.82	W	6.25
Rhode Island	8.45	7.09	8.01	7.23	7.17	6.38
South Carolina	7.63	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	--	--	W
Texas	6.00	5.90	6.59	6.57	5.85	5.13
Utah	W	W	W	6.82	5.99	W
Vermont	--	--	--	--	--	--
Virginia	7.75	W	W	W	6.46	5.90
Washington	5.28	W	5.13	5.19	4.22	4.12
West Virginia	8.32	W	W	7.66	7.26	7.69
Wisconsin	6.66	W	W	W	W	5.50
Wyoming	3.11	3.44	2.97	3.72	2.29	2.99
Total	6.61	6.11	6.88	6.71	6.05	5.39

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	May	
							Commercial	Industrial
Alabama	78.97	17.66	80.17	17.05	85.25	20.87	68.91	18.01
Alaska.....	51.95	70.01	52.21	71.63	57.23	73.53	80.62	67.56
Arizona	94.46	41.44	93.66	46.28	93.92	56.56	92.87	37.68
Arkansas.....	76.24	5.07	81.43	5.55	84.21	5.83	64.36	4.09
California	NA	6.11	71.45	5.41	71.14	5.98	66.82	5.94
Colorado.....	96.79	NA	94.52	0.44	95.15	0.45	95.26	0.35
Connecticut.....	73.84	NA	72.73	46.02	70.58	41.90	69.89	48.84
Delaware	NA	NA	NA	11.95	86.08	11.24	NA	NA
District of Columbia.....	100.00	0.00	100.00	0.00	24.98	--	100.00	0.00
Florida.....	100.00	1.98	100.00	2.19	43.31	3.51	100.00	1.63
Georgia.....	100.00	2.26	100.00	2.71	100.00	15.92	100.00	1.60
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.07	2.45	87.48	2.55	87.69	2.66	82.85	1.87
Illinois.....	43.65	9.68	42.97	9.77	42.87	10.23	36.56	6.81
Indiana.....	78.87	7.28	78.77	7.33	80.52	8.22	74.50	6.94
Iowa	76.31	7.40	81.48	8.48	77.33	7.95	70.10	6.32
Kansas.....	67.90	4.20	70.62	2.41	58.19	5.93	58.31	9.25
Kentucky.....	81.06	13.39	79.06	13.56	80.46	16.96	70.98	13.18
Louisiana	98.37	28.17	98.53	27.77	98.67	18.35	98.84	28.51
Maine.....	NA	NA	64.21	8.54	70.18	10.55	NA	NA
Maryland.....	100.00	NA	100.00	NA	100.00	7.45	100.00	4.49
Massachusetts.....	70.00	39.60	73.44	42.66	71.23	44.56	58.55	31.77
Michigan	NA	NA	100.00	12.57	68.20	14.01	NA	6.90
Minnesota	NA	NA	91.93	37.05	94.81	42.60	NA	NA
Mississippi	NA	20.64	NA	34.84	96.12	34.38	NA	16.61
Missouri	79.51	14.29	80.15	14.79	81.00	16.58	69.98	9.89
Montana.....	82.04	2.00	80.51	2.51	79.60	1.76	78.44	1.40
Nebraska	66.58	15.23	65.56	15.78	67.06	20.21	63.27	13.96
Nevada	72.17	20.30	71.56	21.66	70.25	17.65	65.01	16.08
New Hampshire	NA	NA	79.70	12.51	79.48	13.54	72.41	17.83
New Jersey	55.13	20.96	55.11	18.33	54.82	18.41	38.89	17.16
New Mexico	NA	4.50	64.27	3.84	69.13	8.40	NA	6.30
New York	100.00	NA	100.00	15.36	100.00	12.39	100.00	10.04
North Carolina.....	88.36	NA	88.16	19.80	92.68	30.34	84.30	15.82
North Dakota.....	93.92	41.33	93.41	18.95	93.62	51.42	88.16	60.13
Ohio	100.00	3.47	100.00	2.95	100.00	4.28	100.00	1.67
Oklahoma	NA	1.04	56.92	1.88	66.20	2.08	NA	0.57
Oregon.....	98.67	32.03	98.63	32.47	98.66	23.77	97.98	25.38
Pennsylvania	100.00	7.09	100.00	7.44	100.00	7.14	100.00	5.11
Rhode Island.....	75.90	16.12	75.06	14.97	76.06	16.10	74.77	12.47
South Carolina	NA	NA	96.25	75.97	96.89	77.47	93.72	68.94
South Dakota	83.52	36.64	85.70	29.14	83.18	27.77	83.87	39.22
Tennessee	92.88	31.75	92.39	33.10	94.25	42.36	88.27	29.07
Texas	66.17	54.37	67.52	59.93	77.98	48.56	55.55	53.29
Utah	87.44	24.30	87.73	18.54	84.90	13.94	99.34	25.19
Vermont	100.00	83.42	100.00	81.64	100.00	81.61	100.00	73.60
Virginia.....	85.14	11.85	100.00	17.59	66.72	18.22	100.00	9.94
Washington	89.63	21.53	89.33	14.40	89.23	19.76	86.22	19.58
West Virginia.....	NA	19.46	65.16	14.18	65.59	12.20	43.45	19.70
Wisconsin	76.84	17.86	81.50	18.28	81.79	22.18	64.50	12.97
Wyoming	44.43	NA	47.41	NA	50.72	1.96	44.14	NA
Total.....	80.74	22.56	82.48	23.80	79.75	23.23	76.58	22.51

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.86	18.19	80.08	17.07	79.03	17.66	82.21	17.41
Alaska.....	52.10	67.67	45.99	74.39	48.61	70.26	53.49	70.76
Arizona	93.78	40.18	94.86	41.51	94.30	45.48	95.68	41.70
Arkansas.....	74.20	4.70	78.35	5.25	77.94	5.78	78.51	5.39
California	NA	5.80	74.00	5.63	69.47	7.08	70.12	6.10
Colorado.....	94.81	NA	96.80	0.07	98.55	0.03	96.52	0.03
Connecticut.....	72.63	46.07	75.71	NA	71.62	46.86	76.49	47.67
Delaware	79.46	10.94	84.51	9.57	85.31	9.75	86.10	10.60
District of Columbia.....	R100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	R100.00	1.98	100.00	2.17	100.00	2.01	R100.00	2.14
Georgia.....	100.00	1.52	100.00	2.21	100.00	3.55	100.00	2.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.87	2.44	88.14	2.44	88.88	2.64	88.98	2.79
Illinois.....	41.62	8.08	43.70	10.22	44.91	10.92	45.89	11.16
Indiana.....	R73.77	4.15	80.19	7.27	80.79	9.17	79.06	8.07
Iowa	66.82	5.23	78.91	8.21	79.76	8.12	77.63	8.84
Kansas.....	67.28	5.65	69.02	3.13	67.94	1.79	69.47	2.04
Kentucky.....	82.42	12.25	81.02	14.57	81.91	14.04	82.43	12.91
Louisiana	98.78	26.49	98.46	28.85	98.08	28.32	98.12	28.67
Maine.....	NA	5.25	72.20	4.71	59.65	7.33	59.76	7.34
Maryland.....	100.00	6.10	100.00	8.89	100.00	10.33	100.00	NA
Massachusetts.....	64.78	37.13	72.01	40.79	71.07	42.37	75.11	41.81
Michigan	63.35	10.33	100.00	NA	100.00	15.71	70.37	14.76
Minnesota	90.27	37.24	95.82	NA	97.43	35.48	97.47	39.72
Mississippi	NA	20.18	97.59	21.34	97.43	24.29	97.37	21.22
Missouri	78.69	13.45	79.77	13.95	80.07	16.05	81.82	16.70
Montana.....	80.37	2.04	83.11	2.13	80.99	1.82	84.51	2.45
Nebraska	65.61	14.05	67.35	16.86	66.11	16.58	68.06	14.75
Nevada	70.79	15.99	72.71	23.46	74.56	22.83	74.39	21.99
New Hampshire	NA	18.28	88.34	18.36	82.65	NA	83.99	16.43
New Jersey	51.98	19.12	60.03	21.76	58.53	22.04	56.52	23.76
New Mexico	58.12	5.89	58.86	4.33	62.25	3.01	66.98	3.22
New York	100.00	13.45	100.00	14.56	100.00	NA	100.00	16.63
North Carolina.....	87.35	NA	86.01	21.79	87.81	NA	92.78	24.56
North Dakota.....	92.57	52.65	94.42	30.18	95.07	19.37	94.56	27.46
Ohio	100.00	2.21	100.00	3.78	100.00	5.15	100.00	4.06
Oklahoma	56.78	0.81	55.81	0.96	51.91	1.15	57.91	1.62
Oregon	98.33	26.48	98.94	35.18	98.76	36.00	98.85	36.05
Pennsylvania	100.00	5.65	100.00	7.60	100.00	7.83	100.00	8.83
Rhode Island.....	78.23	15.00	77.37	16.39	73.28	18.72	75.67	18.58
South Carolina	93.93	81.46	94.52	69.20	NA	NA	95.77	72.39
South Dakota	76.39	31.32	83.34	37.54	86.20	36.44	84.75	38.63
Tennessee	91.85	28.97	92.97	31.52	93.66	35.46	94.08	32.83
Texas	60.54	54.28	67.96	54.32	71.03	54.34	70.13	55.68
Utah	86.32	25.11	87.49	23.61	86.44	24.33	85.61	23.40
Vermont	100.00	77.49	100.00	82.56	100.00	87.72	100.00	93.08
Virginia.....	52.96	9.46	100.00	11.59	100.00	12.40	65.04	15.82
Washington	87.69	19.53	91.19	22.44	91.13	22.67	89.73	23.06
West Virginia.....	NA	21.60	65.71	20.11	70.80	17.32	68.50	18.96
Wisconsin	71.17	12.20	76.60	21.23	80.69	19.99	79.45	19.86
Wyoming	42.10	NA	43.15	4.22	47.63	R4.60	44.27	4.45
Total.....	R76.56	22.32	82.92	22.68	83.24	R22.40	R80.47	22.85

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.63	17.68	76.36	19.82	70.54	17.36	66.25	17.64
Alaska.....	50.91	68.66	48.38	68.97	51.99	70.95	51.29	76.58
Arizona	93.56	43.18	94.42	43.05	93.42	42.20	92.28	39.83
Arkansas.....	74.04	5.28	73.78	5.18	66.08	5.53	61.00	6.92
California	68.48	5.36	70.81	6.54	70.15	5.74	66.45	5.73
Colorado.....	94.73	0.37	94.34	0.47	95.96	0.34	95.64	0.26
Connecticut.....	71.54	45.17	71.09	43.40	67.97	47.65	64.50	47.02
Delaware	NA	12.11	85.05	12.42	75.78	12.28	67.22	11.39
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.19	100.00	2.26	100.00	2.22	100.00	2.36
Georgia.....	100.00	2.69	100.00	2.91	100.00	3.15	100.00	2.99
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.63	2.28	88.15	3.01	81.71	2.42	76.91	1.73
Illinois.....	40.85	8.97	43.98	11.83	38.94	10.95	38.87	10.00
Indiana.....	79.20	7.15	83.04	7.97	80.79	9.52	79.14	7.30
Iowa	78.51	8.69	82.09	9.50	77.68	10.88	73.00	10.26
Kansas.....	66.90	5.56	67.91	1.48	57.88	2.14	54.69	3.30
Kentucky.....	78.15	13.74	81.71	16.13	77.46	14.01	76.43	14.59
Louisiana	98.54	R28.49	97.85	R29.61	98.03	R29.37	98.97	29.34
Maine.....	59.91	7.57	59.06	9.07	59.86	7.71	49.51	8.18
Maryland.....	100.00	NA	100.00	10.78	100.00	9.52	100.00	6.26
Massachusetts.....	70.51	38.83	73.30	43.41	69.23	35.85	64.34	28.99
Michigan	100.00	NA	100.00	12.89	100.00	9.15	100.00	6.64
Minnesota.....	92.42	38.62	98.34	43.70	98.63	36.52	99.48	45.65
Mississippi	NA	35.56	97.46	33.73	97.18	39.81	97.26	35.02
Missouri	76.90	12.57	78.86	15.99	70.38	11.56	65.11	9.87
Montana.....	77.33	1.81	81.92	2.26	75.65	1.29	66.41	0.98
Nebraska	63.64	11.83	60.72	13.41	60.75	10.27	59.76	10.96
Nevada	68.41	18.53	73.12	20.95	62.76	19.74	63.69	17.12
New Hampshire	75.72	10.55	81.35	12.94	72.71	13.72	61.12	6.41
New Jersey	49.77	17.92	60.45	23.05	47.54	18.13	37.26	17.53
New Mexico	64.36	5.72	67.18	5.70	62.51	6.12	67.69	5.54
New York	100.00	NA	100.00	14.75	100.00	12.35	100.00	11.81
North Carolina.....	86.70	22.63	87.90	25.87	83.32	23.04	85.58	43.57
North Dakota	92.90	29.54	95.07	25.00	93.29	48.44	90.97	60.80
Ohio	100.00	2.32	100.00	3.11	100.00	2.13	100.00	1.68
Oklahoma	51.10	1.14	48.76	1.42	42.47	0.79	38.70	0.41
Oregon.....	98.55	33.15	98.96	38.16	98.50	34.78	98.14	34.93
Pennsylvania	100.00	6.68	100.00	7.81	100.00	6.29	100.00	4.95
Rhode Island	74.03	15.38	70.59	19.82	85.44	16.65	52.75	13.34
South Carolina	95.84	74.23	97.30	80.99	91.84	62.65	97.17	71.68
South Dakota	83.62	NA	86.16	32.31	80.41	NA	81.98	28.39
Tennessee	90.78	32.75	91.99	37.88	88.02	30.19	87.63	32.20
Texas	62.24	58.53	68.72	57.04	57.72	58.15	54.03	54.27
Utah	86.84	19.57	90.17	19.89	85.74	18.24	85.58	21.48
Vermont	100.00	81.94	100.00	96.42	100.00	75.95	100.00	82.64
Virginia.....	NA	16.02	100.00	18.94	100.00	18.30	100.00	17.70
Washington	88.77	16.31	91.89	26.02	90.36	21.28	87.43	19.43
West Virginia	58.84	18.12	69.14	19.70	58.51	21.99	45.06	24.32
Wisconsin	77.93	17.16	79.79	23.54	74.96	20.45	69.66	15.30
Wyoming	47.25	NA	46.60	4.36	50.32	3.88	51.15	2.90
Total.....	80.49	R23.68	82.92	R23.51	79.65	R23.55	76.93	23.19

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.91	19.93	77.46	17.06	77.94	18.69	76.79	16.88
Alaska.....	49.12	67.65	47.59	63.12	50.67	61.81	45.11	64.05
Arizona	92.44	39.69	93.03	37.74	93.90	40.43	93.85	40.40
Arkansas.....	61.45	4.70	58.44	3.85	62.53	4.37	62.33	4.64
California	59.72	5.09	63.48	4.73	60.13	4.44	68.56	5.05
Colorado.....	94.75	0.32	94.00	0.38	95.22	0.18	94.93	0.22
Connecticut.....	68.91	47.04	69.90	41.75	71.89	42.32	73.67	42.01
Delaware	69.79	13.38	66.09	10.83	73.68	12.66	77.73	13.19
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	--
Florida.....	100.00	2.18	100.00	2.21	100.00	2.14	100.00	2.01
Georgia.....	100.00	3.17	100.00	2.40	100.00	1.94	100.00	2.23
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.53	2.05	78.13	1.59	81.14	1.60	81.87	1.68
Illinois.....	30.75	6.43	29.84	5.60	32.38	5.91	28.35	4.44
Indiana.....	76.04	7.34	72.14	6.05	74.50	4.92	72.18	4.93
Iowa	63.18	8.06	66.42	7.31	66.50	7.75	61.23	7.04
Kansas.....	57.05	7.91	52.25	17.17	54.57	14.51	60.47	7.17
Kentucky.....	69.96	14.21	71.64	12.06	68.41	13.04	72.44	12.35
Louisiana	98.61	29.60	98.91	29.47	99.09	27.77	99.00	28.75
Maine.....	50.23	3.63	51.12	4.98	51.23	7.86	46.74	6.18
Maryland.....	100.00	5.27	100.00	5.41	100.00	4.97	100.00	5.14
Massachusetts.....	58.33	24.10	54.89	23.85	59.95	28.80	63.36	31.16
Michigan	100.00	4.21	100.00	3.51	100.00	NA	100.00	4.88
Minnesota	97.91	41.86	82.96	41.41	75.74	41.49	76.05	25.28
Mississippi	98.25	54.61	96.78	32.56	96.25	33.07	96.09	31.73
Missouri	67.56	9.25	66.88	8.33	63.49	8.91	71.47	8.51
Montana.....	64.72	0.70	62.80	0.65	72.77	0.90	66.13	1.37
Nebraska	60.30	9.29	59.47	6.13	61.50	7.15	64.98	13.28
Nevada	60.53	14.66	59.09	13.32	60.37	10.46	67.78	15.24
New Hampshire	55.59	5.52	53.00	9.99	58.94	3.33	63.82	6.55
New Jersey	24.26	15.18	28.87	18.38	27.78	15.93	37.76	13.84
New Mexico	62.59	6.07	65.04	9.99	64.62	9.24	58.57	6.28
New York	100.00	NA	100.00	16.48	100.00	15.78	100.00	11.04
North Carolina.....	85.42	35.23	80.54	13.69	81.44	17.28	82.40	16.82
North Dakota.....	86.76	54.07	89.85	16.41	88.88	11.26	86.12	4.84
Ohio	100.00	1.24	100.00	1.25	100.00	1.36	100.00	1.03
Oklahoma	36.42	0.38	36.16	0.22	37.29	0.48	38.71	0.39
Oregon.....	98.24	33.55	98.09	32.09	97.85	31.35	98.00	30.10
Pennsylvania	100.00	4.97	100.00	6.75	100.00	5.67	100.00	5.25
Rhode Island.....	72.25	16.38	70.47	13.90	73.95	12.98	77.46	16.58
South Carolina	96.63	68.02	94.06	74.50	94.28	74.62	94.61	73.79
South Dakota	69.91	26.31	76.42	30.47	74.22	27.83	72.98	25.25
Tennessee	86.64	32.87	84.87	33.42	86.65	29.95	87.19	29.88
Texas	52.51	56.42	50.46	58.45	55.77	59.70	53.00	57.76
Utah	82.42	21.26	79.95	21.13	79.90	19.92	82.16	21.32
Vermont	100.00	94.41	100.00	84.09	100.00	72.45	100.00	71.77
Virginia.....	100.00	15.03	100.00	10.88	100.00	8.90	NA	15.62
Washington	84.89	15.97	83.45	15.46	83.13	11.37	84.62	12.14
West Virginia.....	36.61	23.45	31.93	21.63	31.65	24.86	34.07	22.36
Wisconsin	56.67	12.94	65.24	12.30	65.18	11.72	68.08	10.34
Wyoming	45.69	2.49	42.36	2.54	41.83	2.81	45.56	3.53
Total.....	72.30	22.81	73.25	24.24	73.25	24.17	75.73	23.49

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.22	17.30	78.58	17.30	78.68	15.83	82.95	17.84
Alaska.....	54.86	71.41	50.59	66.35	51.53	71.92	52.10	75.02
Arizona	93.55	45.78	93.85	47.49	93.26	43.37	93.31	47.70
Arkansas.....	64.73	4.80	80.42	5.35	81.82	5.63	85.53	6.30
California	68.15	5.08	74.63	5.24	71.76	4.72	71.16	6.49
Colorado.....	94.06	0.38	93.02	0.42	95.02	0.41	94.24	0.49
Connecticut.....	67.72	44.55	72.57	46.94	72.15	44.79	75.58	43.94
Delaware	76.20	10.11	NA	13.89	85.18	14.53	86.31	13.02
District of Columbia.....	100.00	--	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.96	100.00	2.18	100.00	2.41	100.00	2.58
Georgia.....	100.00	2.08	100.00	2.84	100.00	2.47	100.00	2.92
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.64	1.79	86.74	2.42	86.96	2.75	89.07	2.67
Illinois.....	32.34	5.65	39.22	7.73	43.87	10.16	43.58	11.19
Indiana.....	74.64	5.59	78.50	5.17	83.62	8.60	77.37	7.18
Iowa	77.86	6.90	66.75	6.84	82.39	8.73	83.94	8.57
Kansas.....	65.69	5.78	67.66	2.80	70.91	1.26	72.90	1.19
Kentucky.....	70.63	12.82	74.54	13.03	80.28	14.14	79.50	14.26
Louisiana	98.92	29.22	99.01	28.32	98.40	27.88	98.37	26.40
Maine	53.17	6.77	60.54	7.27	66.23	8.75	67.29	9.89
Maryland.....	100.00	5.57	100.00	NA	100.00	11.47	100.00	11.65
Massachusetts.....	64.24	34.27	68.04	39.56	75.45	45.14	76.59	45.89
Michigan	100.00	7.48	100.00	9.92	100.00	14.76	100.00	15.86
Minnesota	89.99	32.72	83.20	36.29	95.90	44.75	92.88	37.91
Mississippi	96.11	33.78	96.35	34.57	96.91	33.64	97.10	34.32
Missouri	72.25	10.53	77.64	12.31	79.77	14.65	83.07	16.44
Montana.....	68.12	1.83	75.26	2.25	82.56	2.17	82.94	2.94
Nebraska	59.16	13.95	60.53	13.55	67.41	18.40	68.17	14.72
Nevada	64.26	16.03	67.85	19.80	70.95	19.12	74.90	27.06
New Hampshire	69.21	6.84	77.20	6.48	80.76	12.01	86.02	17.47
New Jersey	38.51	14.06	49.90	15.83	57.00	19.77	61.16	20.55
New Mexico	58.19	5.48	60.73	4.53	65.65	2.81	65.14	2.63
New York	100.00	10.08	100.00	14.22	100.00	17.28	100.00	16.78
North Carolina.....	81.87	18.98	86.28	15.88	88.03	19.51	90.57	27.00
North Dakota.....	88.88	10.45	90.00	16.05	93.67	19.18	93.83	18.48
Ohio	100.00	1.25	100.00	1.68	100.00	3.09	100.00	4.42
Oklahoma	43.95	0.55	48.79	3.83	55.96	1.31	59.30	1.70
Oregon	97.96	30.15	98.47	30.96	98.61	32.64	98.69	34.28
Pennsylvania	100.00	5.82	100.00	6.68	100.00	7.87	100.00	8.00
Rhode Island.....	71.10	16.42	78.41	11.05	74.96	16.03	77.31	14.84
South Carolina	95.40	73.83	96.07	73.14	96.08	73.76	96.68	74.60
South Dakota	85.42	31.26	77.40	26.18	87.51	33.52	85.62	27.45
Tennessee	87.67	32.64	91.44	36.98	92.11	34.71	93.64	30.94
Texas	55.97	58.71	66.47	58.58	63.83	60.51	72.53	60.17
Utah	84.90	19.90	87.08	17.69	86.45	18.41	87.89	18.52
Vermont	100.00	74.64	100.00	78.30	100.00	82.86	100.00	86.53
Virginia.....	100.00	14.75	100.00	18.25	100.00	17.13	100.00	20.42
Washington	84.80	12.12	88.66	13.34	89.73	15.65	89.39	14.92
West Virginia.....	49.53	18.48	57.70	14.64	68.12	13.40	69.28	13.65
Wisconsin	74.70	12.42	79.08	16.80	81.25	19.92	82.35	19.57
Wyoming	44.85	4.06	46.56	4.46	47.24	5.72	47.28	4.94
Total.....	77.38	23.85	81.16	23.30	83.20	24.03	83.72	23.53

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005		2004					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.41	17.10	81.99	20.03	79.45	21.07	73.80	19.47
Alaska.....	52.72	75.97	55.48	66.78	51.90	73.20	53.85	76.80
Arizona	94.22	46.95	93.89	55.15	94.68	57.82	93.60	55.36
Arkansas.....	84.89	5.55	80.30	5.67	79.30	4.79	74.48	6.69
California	71.59	5.45	71.17	5.25	75.52	5.90	72.22	5.28
Colorado.....	95.40	0.50	94.67	0.77	92.98	0.04	95.15	0.17
Connecticut.....	72.43	49.64	68.99	43.99	68.92	46.20	65.40	46.47
Delaware	88.36	9.31	81.56	11.71	82.65	12.76	75.55	10.89
District of Columbia.....	100.00	0.00	23.34	--	24.59	--	22.32	--
Florida.....	100.00	1.89	41.18	3.39	41.24	3.30	39.38	3.80
Georgia.....	100.00	3.21	100.00	15.67	100.00	21.44	100.00	13.37
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.45	2.99	85.70	2.36	88.04	3.23	82.79	2.53
Illinois.....	46.26	12.23	40.58	9.04	43.97	11.53	39.54	10.43
Indiana.....	77.49	9.18	78.16	8.27	79.78	11.62	76.71	10.44
Iowa	86.42	10.57	78.33	8.42	87.53	12.91	84.03	16.21
Kansas.....	70.74	1.49	57.63	6.94	69.87	2.27	59.85	2.46
Kentucky.....	81.54	13.39	78.74	16.88	81.74	20.32	77.85	17.48
Louisiana	98.28	26.82	98.60	21.60	97.57	26.02	98.21	25.20
Maine	66.60	9.24	64.60	10.49	66.22	11.07	59.83	9.72
Maryland.....	100.00	11.42	100.00	6.49	100.00	8.65	100.00	7.41
Massachusetts.....	75.37	43.35	71.29	38.25	70.66	40.45	100.00	23.22
Michigan	100.00	13.38	65.58	10.75	70.80	13.28	66.70	9.24
Minnesota	92.29	33.37	94.17	41.02	97.39	47.39	97.13	42.64
Mississippi	NA	37.38	95.74	34.42	96.02	38.83	95.55	33.71
Missouri	81.11	18.00	77.39	13.99	77.59	15.65	69.50	12.75
Montana.....	84.60	3.05	76.04	1.59	81.32	2.40	75.99	1.81
Nebraska	66.18	18.19	63.52	16.22	57.96	16.36	59.02	15.74
Nevada	75.20	25.97	67.87	16.48	72.36	22.58	67.52	20.92
New Hampshire	78.44	17.55	74.87	10.70	78.25	16.97	72.23	9.71
New Jersey	56.67	20.30	48.07	16.28	54.24	18.33	51.59	15.27
New Mexico	67.50	3.38	68.81	11.18	72.68	10.52	70.30	14.38
New York	100.00	16.83	100.00	10.68	100.00	9.79	100.00	8.65
North Carolina.....	89.10	17.28	88.98	29.11	88.61	27.01	85.65	34.76
North Dakota.....	95.13	27.06	92.62	51.14	94.31	53.45	91.60	55.31
Ohio	100.00	3.67	100.00	3.53	100.00	4.51	100.00	3.43
Oklahoma	63.81	1.83	61.40	1.62	63.13	2.17	50.00	1.06
Oregon.....	98.95	34.30	98.58	24.87	99.95	33.41	98.31	31.09
Pennsylvania	100.00	8.38	100.00	6.36	100.00	8.29	100.00	6.46
Rhode Island.....	72.09	17.97	73.29	15.70	68.83	23.04	67.65	10.46
South Carolina	96.48	85.23	96.41	77.77	95.59	76.39	94.84	77.19
South Dakota	88.86	28.21	82.34	28.15	88.16	31.03	83.33	33.31
Tennessee	93.55	30.49	92.19	40.52	92.15	47.06	88.32	41.53
Texas	72.59	61.54	75.69	48.77	78.93	48.93	75.53	46.58
Utah	90.26	18.37	84.43	19.80	87.79	23.76	86.86	23.38
Vermont	100.00	83.80	100.00	78.26	100.00	83.67	100.00	82.07
Virginia.....	100.00	17.27	63.56	15.95	66.97	21.06	62.24	16.05
Washington	91.35	15.62	88.53	17.26	91.57	15.57	89.88	14.51
West Virginia.....	69.07	12.17	57.09	13.51	59.72	12.83	55.74	14.72
Wisconsin	83.58	20.27	79.95	18.76	83.14	18.61	80.53	19.53
Wyoming	49.24	NA	51.43	2.09	50.06	2.36	54.87	2.30
Total.....	83.40	24.24	77.97	23.60	80.28	24.48	78.51	23.46

^ Not applicable.

NA Not available.

R Revised data.

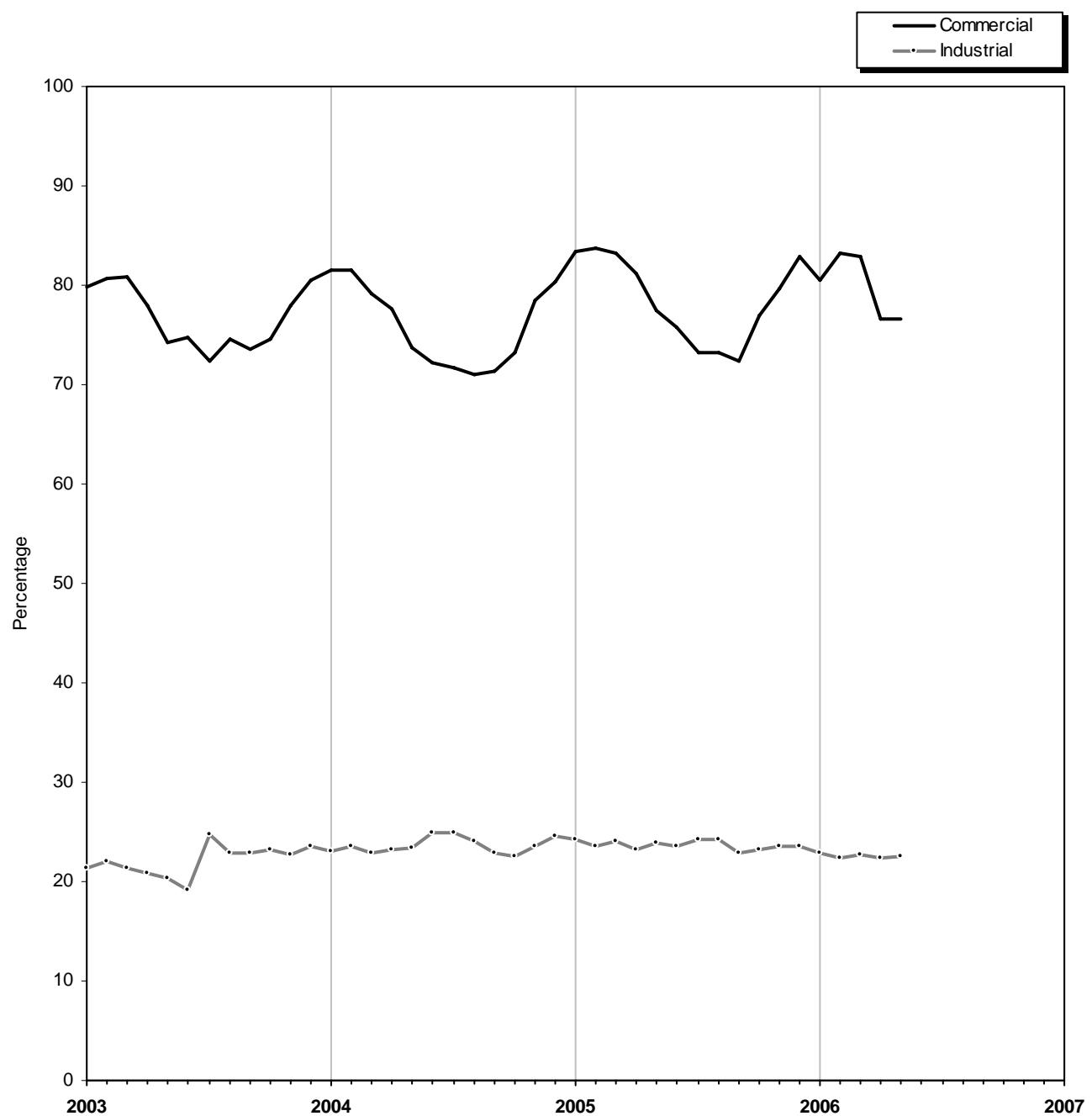
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the NGA.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the NGA. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{v_j} = Y_{.j} \times E_{v_j} \quad (4)$$

where:

V_{v_j} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Appendix C

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V_{jm} \right) \left(\frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R_{jm} \right) \left(\frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, May 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	226	141	912	950	NA	0.47	NA
Alaska	0	0	0	0	--	--	--
Arizona	3	3	0	4	0.02	0.02	--
Arkansas	1	6	5	8	0.01	0.01	0.06
California	155	47	214	268	0.05	0.07	0.08
Colorado	906	622	65	1,101	NA	NA	0.15
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	NA	NA	--	NA	NA
District of Columbia	0	0	0	0	--	--	--
Florida	134	210	659	704	0.76	NA	NA
Georgia	386	401	350	657	NA	NA	0.83
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	3,472	1,471	2,190	4,361	0.20	0.53	NA
Indiana	536	86	153	564	NA	NA	0.40
Iowa	4	8	261	261	0.56	NA	0.08
Kansas	80	85	128	173	0.34	0.62	0.34
Kentucky	146	290	500	597	NA	NA	NA
Louisiana	512	76	654	834	NA	NA	0.01
Maine	0	NA	0	NA	--	NA	NA
Maryland	3	3	23	24	0.02	0.09	0.62
Massachusetts	63	49	128	151	0.26	0.41	0.13
Michigan	67	518	993	1,122	0.69	NA	NA
Minnesota	441	59	498	NA	0.08	NA	NA
Mississippi	NA	NA	338	NA	NA	NA	0.29
Missouri	203	90	728	761	0.35	0.16	0.99
Montana	4	3	0	5	0.04	0.18	--
Nebraska	146	64	308	347	0.65	0.81	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	23	21	0	31	NA	NA	--
New York	2,236	531	568	2,367	0.60	0.29	0.97
North Carolina	4	21	38	44	0.29	0.42	NA
North Dakota	0	0	0	0	--	--	--
Ohio	349	405	1,747	1,826	0.63	NA	NA
Oklahoma	55	254	663	712	NA	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	25	17	64	71	0.03	0.01	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	17	63	131	146	NA	0.11	0.09
South Dakota	0	0	0	0	--	--	--
Tennessee	98	119	583	603	0.84	NA	NA
Texas	805	514	17,190	17,217	0.21	0.66	0.02
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	49	164	107	202	0.77	NA	0.45
Washington	0	0	0	0	--	--	--
West Virginia	12	11	698	698	0.40	0.16	--
Wisconsin	420	382	1,044	1,188	NA	NA	0.11
Wyoming	26	5	46	53	0.34	0.07	NA
Total	4,470	2,035	17,615	18,287	0.24	0.33	0.25

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.