

Table 14. Activities of Underground Natural Gas Storage Operators, by State, April 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,905	8,879	2,383	67.67	1,418	801
Arkansas	22,000	7,835	3,228	11,062	1,118	52.99	573	29
California	474,095	211,419	168,607	380,026	-389	-0.23	24,979	2,968
Colorado	101,055	47,426	18,808	66,234	4,894	35.17	1,169	4,563
Illinois	972,388	673,261	63,063	736,325	9,365	17.44	9,094	10,375
Indiana	113,397	77,243	15,163	92,406	-482	-3.08	1,885	337
Iowa	273,200	198,046	8,094	206,139	1,347	19.96	120	1,184
Kansas	289,259	172,287	62,141	234,428	14,717	31.03	9,301	3,077
Kentucky	220,804	131,510	41,135	172,645	4,358	11.85	5,563	1,606
Louisiana	591,673	254,229	183,561	437,790	33,658	22.45	34,505	11,705
Maryland	62,000	46,677	10,955	57,633	2,181	24.86	885	1,229
Michigan	1,023,264	387,469	323,010	710,479	80,172	33.01	50,528	4,670
Minnesota	7,000	4,840	959	5,799	156	19.49	0	81
Mississippi	143,887	81,550	47,417	128,967	10,471	28.34	9,620	2,711
Missouri	32,080	21,600	9,463	31,063	327	3.58	2	16
Montana	374,201	178,505	16,764	195,270	5,352	46.90	3,793	493
Nebraska	39,469	21,679	8,764	30,443	1,328	17.85	2,057	63
New Mexico	83,800	32,090	8,425	40,515	7,579	895.66	1,189	1,085
New York	204,265	100,237	51,798	152,034	13,871	36.57	8,331	1,091
Ohio	572,404	346,489	101,232	447,722	55,672	122.20	23,691	2,060
Oklahoma	384,838	191,308	98,407	289,715	7,849	8.67	18,629	2,825
Oregon	24,603	10,224	5,700	15,924	1,696	42.36	937	226
Pennsylvania	748,338	334,690	229,527	564,217	77,150	50.63	43,263	8,260
Tennessee	1,200	340	44	384	-139	-75.80	0	0
Texas	665,730	243,332	301,840	545,172	64,188	27.01	45,470	11,142
Utah	129,480	64,847	16,905	81,752	2,522	17.54	3,078	1,049
Virginia	8,024	3,359	4,209	7,569	3,163	302.32	275	259
Washington	40,247	21,099	11,744	32,843	-3,722	-24.06	1,259	1,304
West Virginia	510,827	266,665	104,516	371,180	37,217	55.30	26,196	873
Wyoming	114,187	64,813	23,891	88,704	8,629	56.54	3,177	539
AGA Regions								
Producing	2,192,202	985,606	710,923	1,696,529	141,963	24.95	120,704	33,374
Eastern Consuming ...	4,781,659	2,609,265	970,975	3,580,239	285,531	41.66	171,889	32,023
Western Consuming ...	1,264,868	603,173	263,379	866,552	19,139	7.84	38,391	11,223
Total	8,238,729	4,198,044	1,945,276	6,143,320	446,633	29.80	330,983	76,621

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."