

# Natural Gas Monthly

## June 2006

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<b><u>Applications</u></b>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

## Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through April 2006, although electric power prices are available through February 2006.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "[Natural Gas](#)" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
2001 Total .....	24,501	3,371	463	97	20,570	954	19,616
2002 Total .....	23,941	3,455	502	99	19,885	957	18,928
2003 Total .....	24,119	3,548	499	98	19,974	876	19,099
<b>2004</b>							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
<b>Total .....</b>	<b>24,055</b>	<b>3,702</b>	<b>572</b>	<b>98</b>	<b>19,684</b>	<b>927</b>	<b>18,757</b>
<b>2005</b>							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	E2,080	E333	E54	E8	E1,684	E79	E1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	E1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	E1,992	E285	E55	E8	E1,643	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E7	E1,503	E71	E1,432
November.....	E1,928	E324	E53	E8	E1,543	E73	E1,470
December.....	RE1,984	E311	E53	E8	RE1,612	E76	RE1,536
<b>Total .....</b>	<b>E23,518</b>	<b>E3,644</b>	<b>E632</b>	<b>E98</b>	<b>E19,144</b>	<b>E901</b>	<b>E18,243</b>
<b>2006</b>							
January.....	RE2,016	E313	RE54	E8	RE1,641	RE77	RE1,564
February.....	RE1,821	RE284	RE48	E7	RE1,481	RE70	RE1,412
March.....	RE1,995	RE311	RE53	E8	RE1,623	E76	RE1,547
April.....	E1,935	E301	E52	E8	E1,574	E74	E1,500
<b>2006 YTD.....</b>	<b>E7,767</b>	<b>E1,209</b>	<b>E207</b>	<b>E31</b>	<b>E6,319</b>	<b>E297</b>	<b>E6,022</b>
<b>2005 YTD.....</b>	<b>E8,022</b>	<b>E1,267</b>	<b>E209</b>	<b>E32</b>	<b>E6,514</b>	<b>E307</b>	<b>E6,207</b>
<b>2004 YTD.....</b>	<b>8,078</b>	<b>1,271</b>	<b>186</b>	<b>31</b>	<b>6,590</b>	<b>310</b>	<b>6,280</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

## Table 2

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2001 Total</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004</b>						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
<b>Total</b>	<b>18,757</b>	<b>68</b>	<b>3,404</b>	<b>-114</b>	<b>315</b>	<b>22,430</b>
<b>2005</b>						
January	E 1,599	5	311	713	R 69	R 2,559
February	E 1,460	6	264	429	R 72	R 2,231
March	E 1,605	7	282	284	R 16	R 2,194
April	E 1,544	6	269	-216	R 118	R 1,722
May	E 1,574	5	273	-384	R 53	R 1,521
June	E 1,545	6	265	-323	R 37	R 1,530
July	E 1,559	6	329	-256	R 44	R 1,681
August	E 1,565	6	298	-214	R 33	R 1,688
September	E 1,354	5	301	-272	R 27	R 1,415
October	E 1,432	6	326	-266	-76	R 1,421
November	E 1,470	6	314	2	R 137	R 1,656
December	RE 1,536	7	364	552	R 147	R 2,313
<b>Total</b>	<b>E 18,243</b>	<b>70</b>	<b>3,598</b>	<b>50</b>	<b>R -29</b>	<b>R 21,932</b>
<b>2006</b>						
January	RE 1,564	E 6	E 259	264	R 49	R 2,142
February	RE 1,412	E 7	E 230	485	R -13	R 2,121
March	RE 1,547	E 7	RE 258	200	R 107	R 2,118
April	E 1,500	E 5	E 251	-254	164	1,665
<b>2006 YTD</b>	<b>E 6,022</b>	<b>24</b>	<b>E 999</b>	<b>695</b>	<b>307</b>	<b>8,047</b>
<b>2005 YTD</b>	<b>E 6,207</b>	<b>23</b>	<b>1,127</b>	<b>1,210</b>	<b>138</b>	<b>8,705</b>
<b>2004 YTD</b>	<b>6,280</b>	<b>27</b>	<b>1,103</b>	<b>1,350</b>	<b>284</b>	<b>9,044</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

R Revised data.

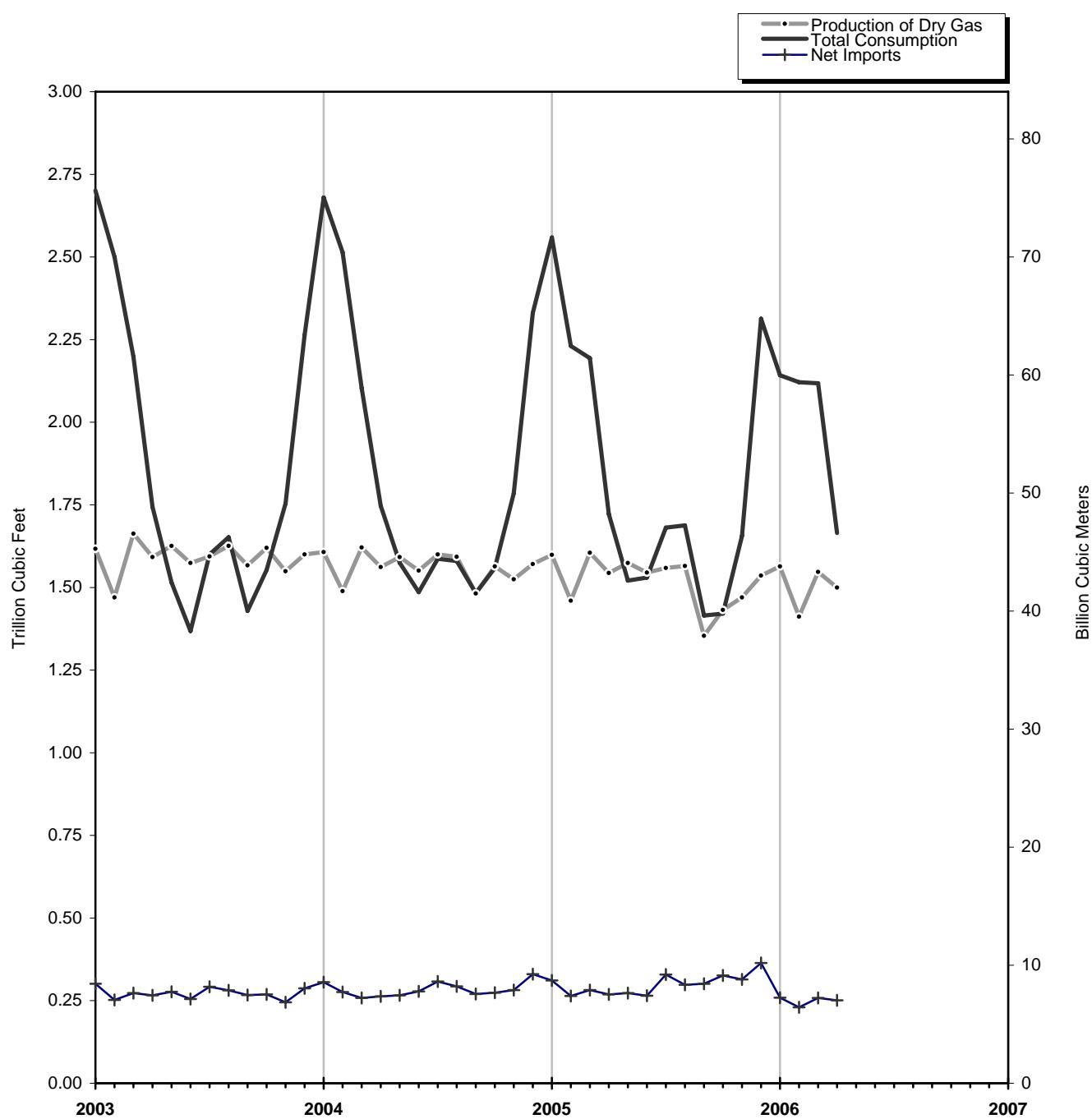
RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

**Figure 1**

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006**



**Source:** Table 2.

### Table 3

**Table 3. Natural Gas Consumption in the United States, 2001-2006**  
 (Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total .....	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
<b>2004</b>									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
<b>Total.....</b>	<b>1,098</b>	<b>572</b>	<b>4,885</b>	<b>3,142</b>	<b>7,251</b>	<b>5,463</b>	<b>21</b>	<b>20,760</b>	<b>22,430</b>
<b>2005</b>									
January.....	E94	65	894	474	R646	384	2	R2,400	R2,559
February.....	E85	57	759	418	R585	326	2	R2,089	R2,231
March.....	E94	56	677	R383	R601	381	2	R2,044	R2,194
April.....	E90	44	384	245	R565	392	2	R1,588	R1,722
May.....	E92	39	249	178	R541	419	2	R1,390	R1,521
June.....	E90	39	152	140	R520	587	2	R1,400	R1,530
July.....	E91	43	126	130	R523	766	2	R1,547	R1,681
August.....	E92	43	116	129	R526	781	2	R1,553	R1,688
September.....	E79	36	119	131	R478	570	2	R1,300	R1,415
October.....	E84	36	203	166	R505	425	2	R1,301	R1,421
November.....	E86	42	387	245	R528	366	2	R1,528	R1,656
December.....	E90	59	772	420	R571	399	2	R2,164	R2,313
<b>Total.....</b>	<b>E1,068</b>	<b>R559</b>	<b>4,838</b>	<b>R3,059</b>	<b>R6,589</b>	<b>5,797</b>	<b>22</b>	<b>R20,305</b>	<b>R21,932</b>
<b>2006</b>									
January.....	E92	55	714	405	R567	308	2	R1,996	R2,142
February.....	RE83	54	702	398	546	337	2	R1,984	R2,121
March.....	E91	R54	R628	360	575	R409	2	R1,974	R2,118
April.....	E88	42	362	233	528	E411	2	E1,535	1,665
<b>2006 YTD<sup>c</sup> .....</b>	<b>E352</b>	<b>205</b>	<b>2,405</b>	<b>1,396</b>	<b>2,216</b>	<b>E1,465</b>	<b>8</b>	<b>E7,489</b>	<b>8,047</b>
<b>2005 YTD<sup>c</sup> .....</b>	<b>E363</b>	<b>222</b>	<b>2,714</b>	<b>1,520</b>	<b>2,397</b>	<b>1,482</b>	<b>7</b>	<b>8,120</b>	<b>8,705</b>
<b>2004 YTD<sup>c</sup> .....</b>	<b>368</b>	<b>233</b>	<b>2,798</b>	<b>1,600</b>	<b>2,539</b>	<b>1,499</b>	<b>7</b>	<b>8,444</b>	<b>9,044</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

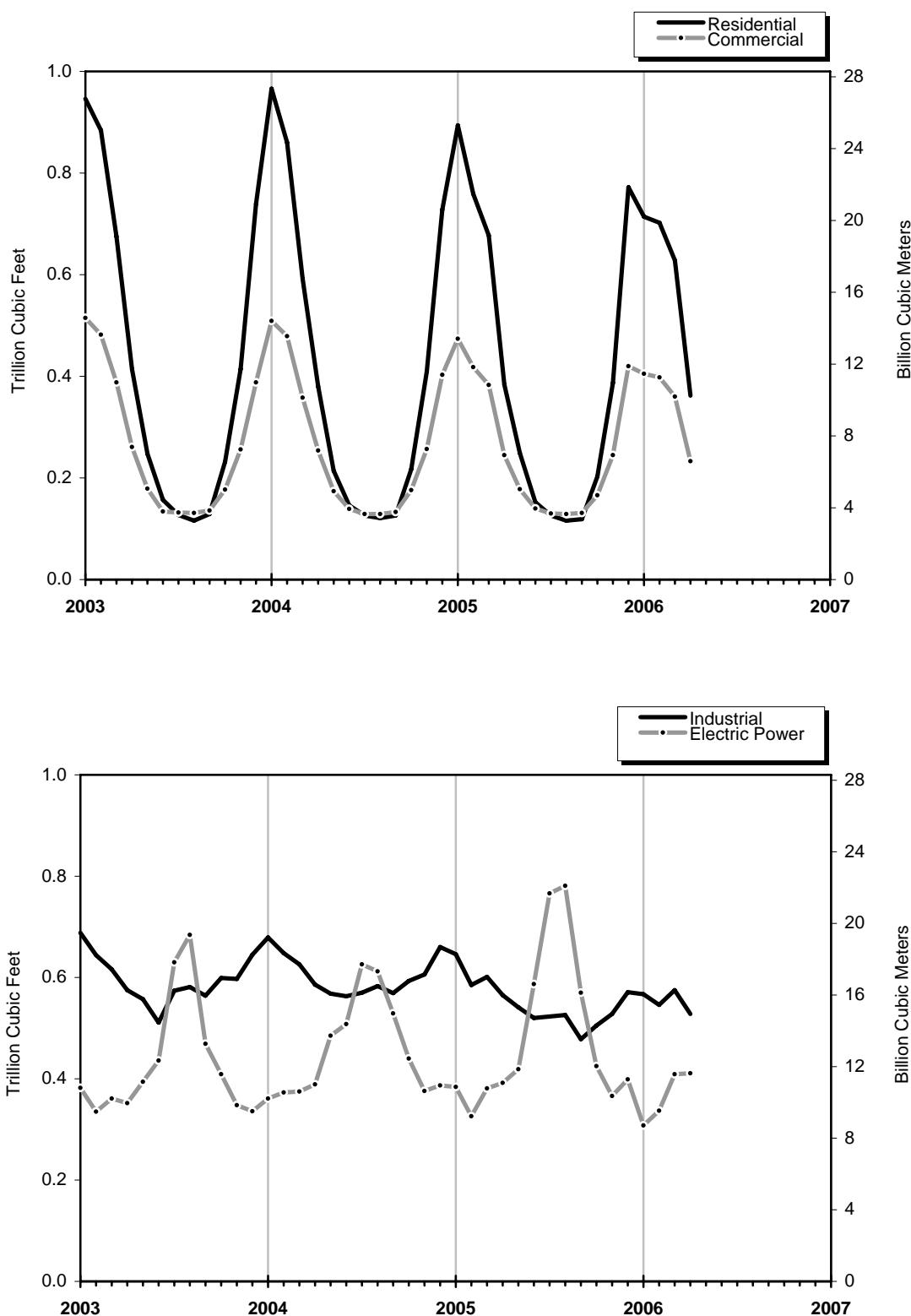
RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

**Sources:** 2001-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006**



Source: Table 3.

# Table 4

**Table 4. Selected National Average Natural Gas Prices, 2001-2006**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
<b>2001 Annual Average.....</b>	<b>4.00</b>	<b>5.72</b>	<b>9.63</b>	<b>8.43</b>	<b>66.04</b>	<b>5.24</b>	<b>20.84</b>	<b>4.61</b>	
<b>2002 Annual Average.....</b>	<b>2.95</b>	<b>4.12</b>	<b>7.89</b>	<b>6.63</b>	<b>77.38</b>	<b>4.02</b>	<b>22.70</b>	<b>3.68</b>	
<b>2003 Annual Average.....</b>	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>	
<b>2004</b>									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
<b>Annual Average.....</b>	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.41</b>	<b>77.97</b>	<b>6.56</b>	<b>23.60</b>	<b>6.11</b>	
<b>2005</b>									
January.....	E5.52	7.05	11.00	10.17	R83.40	R6.97	R24.24	6.61	
February.....	E5.59	7.09	R10.98	9.96	R83.72	R7.09	R23.53	6.41	
March.....	E5.98	7.24	10.95	10.07	83.20	R7.05	R24.03	6.82	
April.....	E6.44	7.79	R11.98	10.41	R81.16	R7.66	R23.30	7.25	
May.....	E6.02	7.50	12.83	10.55	77.38	7.12	R23.85	6.81	
June.....	E6.15	7.29	13.88	10.48	75.73	6.84	R23.49	7.07	
July.....	E6.69	7.68	14.96	10.83	73.25	R7.35	R24.17	7.55	
August.....	E7.68	8.21	15.62	11.39	73.25	7.93	R24.24	8.59	
September.....	E9.50	10.26	16.66	13.01	72.30	R10.12	R22.81	10.94	
October.....	E10.97	12.17	16.53	R14.60	R76.93	R11.91	R23.19	11.88	
November.....	E9.54	11.48	15.82	15.10	R79.65	11.96	R23.47	9.82	
December.....	E10.02	10.75	R14.71	R14.26	R82.92	R10.96	R23.46	11.33	
<b>Annual Average.....</b>	<b>E7.51</b>	<b>8.64</b>	<b>12.81</b>	<b>R11.56</b>	<b>R80.49</b>	<b>R8.49</b>	<b>R23.67</b>	<b>8.45</b>	
<b>2006</b>									
January.....	E8.66	10.64	14.92	14.24	79.75	10.85	R22.85	9.09	
February.....	E7.28	9.18	13.99	13.11	83.24	R9.34	R22.39	7.99	
March.....	E6.52	8.72	13.10	12.11	82.92	8.23	22.68	NA	
April.....	E6.59	8.09	13.28	11.62	75.06	7.92	22.32	NA	
<b>2006 YTD<sup>d</sup>.....</b>	<b>E7.26</b>	<b>9.31</b>	<b>13.93</b>	<b>12.94</b>	<b>80.78</b>	<b>9.11</b>	<b>22.56</b>	<b>8.52</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>E5.88</b>	<b>7.22</b>	<b>11.12</b>	<b>10.13</b>	<b>83.08</b>	<b>7.18</b>	<b>23.79</b>	<b>6.52</b>	
<b>2004 YTD<sup>d</sup>.....</b>	<b>5.10</b>	<b>6.34</b>	<b>9.93</b>	<b>9.02</b>	<b>80.40</b>	<b>6.37</b>	<b>23.19</b>	<b>6.06</b>	

<sup>a</sup> See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

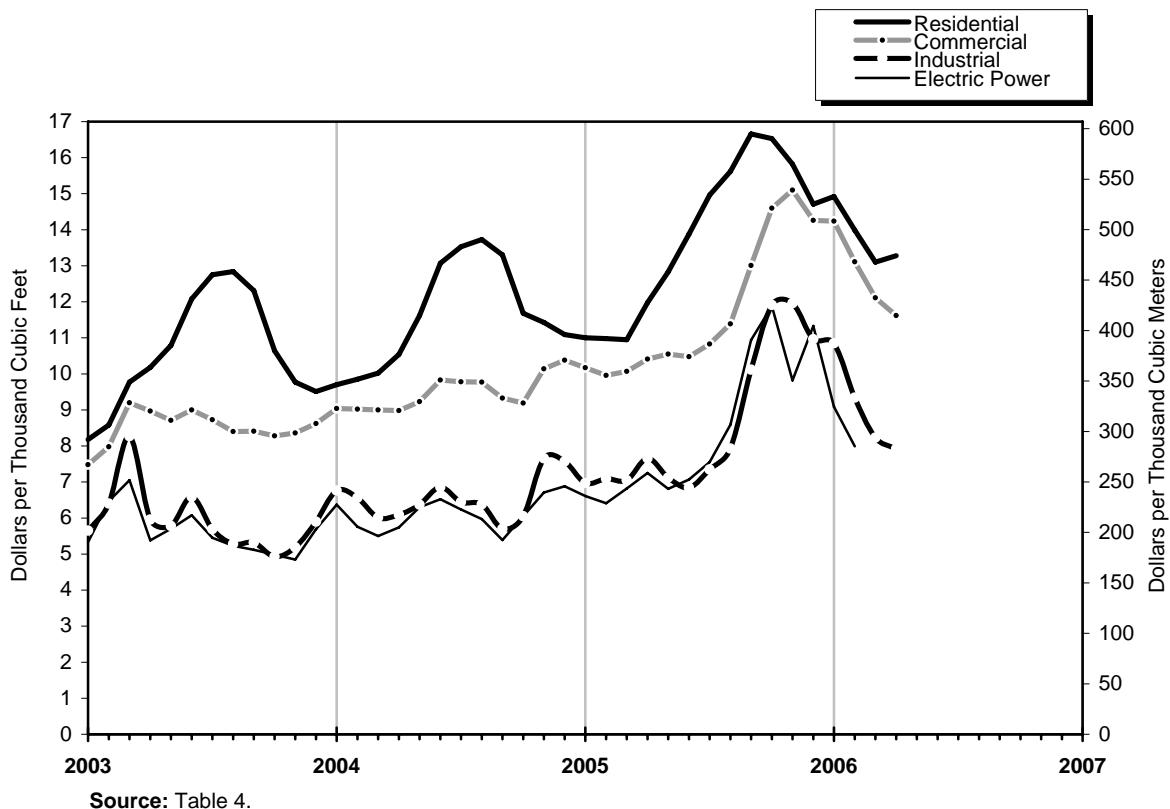
<sup>R</sup> Revised data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

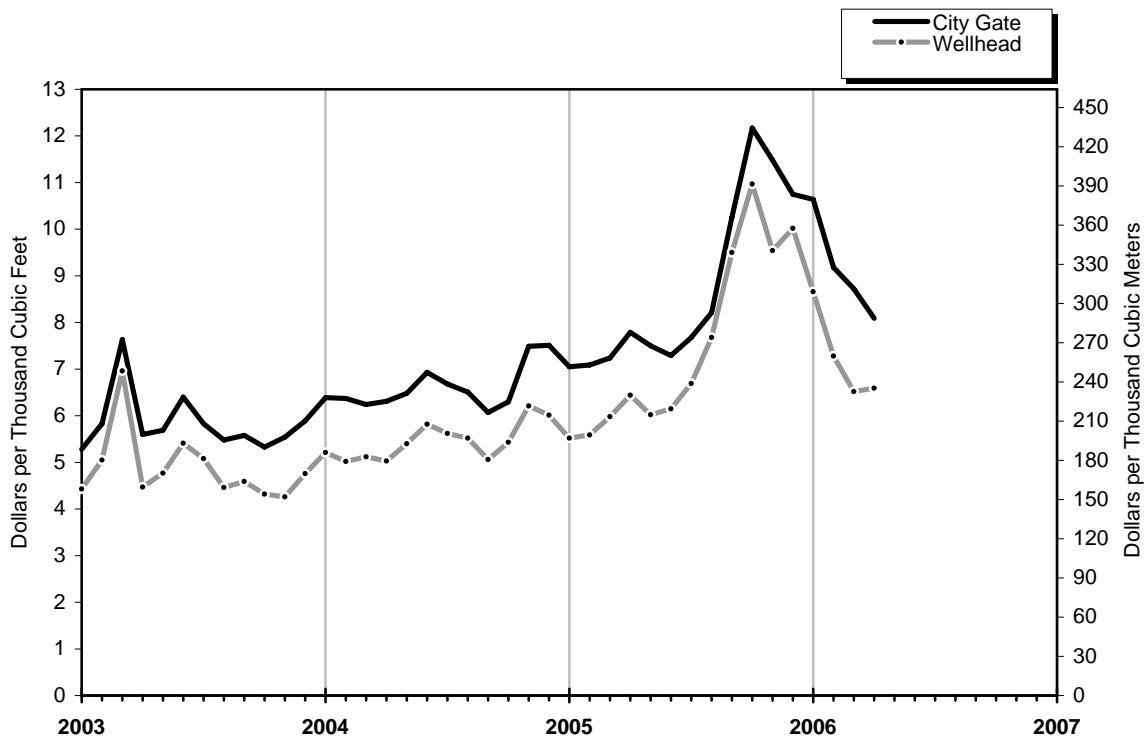
# Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Figure 4. Average Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006					
				April	March	February			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	E1,102,176	1,254,310	1,195,756	E249,285	RE299,633	E263,544			
Mexico .....	0	360	0	0	0	0			
<b>Total Pipeline Imports.....</b>	<b>E1,102,176</b>	<b>1,254,670</b>	<b>1,195,756</b>	<b>E249,285</b>	<b>RE299,633</b>	<b>E263,544</b>			
<b>LNG</b>									
Algeria.....	11,613	29,095	34,205	2,804	3,019	2,802			
Australia.....	0	0	0	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	21,791	2,854	0	13,560	0	5,261			
Indonesia .....	0	0	0	0	0	0			
Malaysia.....	0	5,610	0	0	0	0			
Nigeria .....	12,073	2,681	0	5,991	0	3,053			
Oman.....	0	2,464	3,041	0	0	0			
Qatar.....	0	2,986	2,925	0	0	0			
Trinidad/Tobago .....	124,746	159,131	157,294	36,437	30,209	27,620			
United Arab Emirates .....	0	0	0	0	0	0			
Other <sup>b</sup> .....	0	0	0	0	0	0			
<b>Total LNG Imports.....</b>	<b>170,223</b>	<b>204,820</b>	<b>197,466</b>	<b>E58,792</b>	<b>RE33,228</b>	<b>E38,737</b>			
<b>Total Imports .....</b>	<b>E1,272,399</b>	<b>1,459,489</b>	<b>1,393,222</b>	<b>E308,077</b>	<b>RE332,861</b>	<b>E302,281</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.38	5.51	NA	NA	NA			
Mexico .....	--	6.65	--	--	--	--			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>6.38</b>	<b>5.51</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	NA	6.70	5.77	NA	NA	NA			
Australia.....	--	--	--	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	7.02	--	NA	--	NA			
Indonesia .....	--	--	--	--	--	--			
Malaysia.....	--	5.97	--	--	--	--			
Nigeria .....	NA	7.44	--	NA	--	NA			
Oman.....	--	5.72	5.60	--	--	--			
Qatar.....	--	5.97	5.12	--	--	--			
Trinidad/Tobago .....	NA	6.38	5.45	NA	NA	NA			
United Arab Emirates .....	--	--	--	--	--	--			
Other.....	--	--	--	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>6.42</b>	<b>5.50</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>6.39</b>	<b>5.51</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	E122,036	199,602	157,294	E18,808	RE37,033	E34,032			
Mexico .....	E129,124	110,700	110,901	E32,281	E32,281	E32,281			
<b>Total Pipeline Exports .....</b>	<b>E251,160</b>	<b>310,302</b>	<b>268,195</b>	<b>E51,089</b>	<b>RE69,314</b>	<b>E66,313</b>			
<b>LNG</b>									
Japan.....	E22,253	22,313	21,372	5,570	RE5,556	5,563			
Mexico .....	NA	115	160	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>E22,253</b>	<b>22,427</b>	<b>21,531</b>	<b>5,570</b>	<b>RE5,556</b>	<b>5,563</b>			
<b>Total Exports .....</b>	<b>E273,413</b>	<b>332,730</b>	<b>289,726</b>	<b>E56,659</b>	<b>RE74,870</b>	<b>E71,876</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.69	5.89	NA	NA	NA			
Mexico .....	NA	6.29	5.49	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>6.54</b>	<b>5.72</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.25	4.58	NA	NA	NA			
Mexico .....	NA	10.88	6.30	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.28</b>	<b>4.59</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports .....</b>	<b>NA</b>	<b>6.46</b>	<b>5.64</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume .....</b>	<b>E998,986</b>	<b>1,126,759</b>	<b>1,103,495</b>	<b>E251,419</b>	<b>RE257,990</b>	<b>E230,405</b>			

See footnotes at end of table.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006	2005				
	January	Total	December	November	October	September
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	E289,714	3,685,531	354,559	298,532	306,304	291,759
Mexico .....	0	9,320	3,844	2,689	906	1,055
<b>Total Pipeline Imports.....</b>	<b>E289,714</b>	<b>3,694,851</b>	<b>358,403</b>	<b>301,220</b>	<b>307,211</b>	<b>292,814</b>
<b>LNG</b>						
Algeria.....	2,988	97,157	8,630	8,954	11,837	6,016
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	2,970	72,540	11,263	18,945	8,523	11,036
Indonesia .....	0	0	0	0	0	0
Malaysia.....	0	8,719	0	0	3,109	0
Nigeria .....	3,028	8,149	0	0	2,895	0
Oman.....	0	2,464	0	0	0	0
Qatar.....	0	2,986	0	0	0	0
Trinidad/Tobago.....	30,480	439,246	31,394	30,077	33,212	34,772
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>39,466</b>	<b>631,260</b>	<b>51,288</b>	<b>57,977</b>	<b>59,576</b>	<b>51,824</b>
<b>Total Imports .....</b>	<b>E329,181</b>	<b>4,326,112</b>	<b>409,690</b>	<b>359,197</b>	<b>366,786</b>	<b>344,638</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	8.11	11.14	11.11	11.95	9.97
Mexico .....	--	8.46	8.80	7.16	10.87	9.99
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>8.11</b>	<b>11.11</b>	<b>11.07</b>	<b>11.95</b>	<b>9.97</b>
<b>LNG</b>						
Algeria.....	NA	8.86	12.27	14.29	12.84	10.20
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	NA	10.88	11.06	12.89	13.97	11.42
Indonesia .....	--	--	--	--	--	--
Malaysia.....	--	9.00	--	--	14.47	--
Nigeria .....	NA	10.11	--	--	11.69	--
Oman.....	--	5.72	--	--	--	--
Qatar.....	--	5.97	--	--	--	--
Trinidad/Tobago.....	NA	7.68	9.76	11.80	11.30	9.33
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>8.26</b>	<b>10.47</b>	<b>12.54</b>	<b>12.17</b>	<b>9.88</b>
<b>Total Imports .....</b>	<b>NA</b>	<b>8.14</b>	<b>11.03</b>	<b>11.31</b>	<b>11.98</b>	<b>9.96</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	E32,163	358,280	22,828	20,488	15,169	16,123
Mexico .....	E32,281	304,954	16,863	18,884	20,265	22,110
<b>Total Pipeline Exports .....</b>	<b>E64,444</b>	<b>663,234</b>	<b>39,691</b>	<b>39,373</b>	<b>35,433</b>	<b>38,233</b>
<b>LNG</b>						
Japan .....	5,564	65,124	5,568	5,574	5,574	5,577
Mexico .....	NA	242	13	17	18	15
<b>Total LNG Exports .....</b>	<b>5,564</b>	<b>65,367</b>	<b>5,581</b>	<b>5,591</b>	<b>5,592</b>	<b>5,591</b>
<b>Total Exports .....</b>	<b>E70,008</b>	<b>728,601</b>	<b>45,272</b>	<b>44,964</b>	<b>41,025</b>	<b>43,824</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	7.80	11.13	12.23	12.21	10.25
Mexico .....	NA	7.67	11.15	9.45	11.52	10.26
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.74</b>	<b>11.14</b>	<b>10.90</b>	<b>11.82</b>	<b>10.26</b>
<b>LNG</b>						
Japan .....	NA	5.77	6.66	6.38	6.22	5.95
Mexico .....	NA	11.87	16.06	13.93	11.09	13.28
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.79</b>	<b>6.68</b>	<b>6.40</b>	<b>6.24</b>	<b>5.97</b>
<b>Total Exports .....</b>	<b>NA</b>	<b>7.56</b>	<b>10.59</b>	<b>10.34</b>	<b>11.05</b>	<b>9.71</b>
<b>Net Imports - Volume.....</b>	<b>E259,172</b>	<b>3,597,511</b>	<b>364,418</b>	<b>314,233</b>	<b>325,761</b>	<b>300,814</b>

See footnotes at end of table.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	305,874	330,885	263,790	279,519	277,359	331,567
Mexico .....	0	269	0	197	80	280
<b>Total Pipeline Imports</b> .....	<b>305,874</b>	<b>331,155</b>	<b>263,790</b>	<b>279,716</b>	<b>277,439</b>	<b>331,847</b>
<b>LNG</b>						
Algeria.....	3,170	6,028	12,007	11,420	9,004	2,817
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	11,127	5,926	2,865	0	2,854	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	2,624
Nigeria .....	2,574	0	0	0	0	0
Oman .....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	26,759	41,187	41,505	41,207	35,709	40,444
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>43,630</b>	<b>53,141</b>	<b>56,377</b>	<b>52,628</b>	<b>47,567</b>	<b>45,885</b>
<b>Total Imports</b> .....	<b>349,504</b>	<b>384,296</b>	<b>320,167</b>	<b>332,344</b>	<b>325,005</b>	<b>377,732</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.51	6.82	6.35	6.55	6.93	6.26
Mexico .....	--	6.69	--	6.21	6.54	6.68
<b>Total Pipeline Imports</b> .....	<b>7.51</b>	<b>6.82</b>	<b>6.35</b>	<b>6.55</b>	<b>6.93</b>	<b>6.26</b>
<b>LNG</b>						
Algeria.....	7.70	6.78	6.29	6.81	7.04	6.16
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	8.49	6.67	7.43	--	7.02	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	6.67
Nigeria .....	11.11	--	--	--	--	--
Oman .....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	6.61	6.93	6.33	6.62	6.87	6.14
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>7.43</b>	<b>6.88</b>	<b>6.38</b>	<b>6.66</b>	<b>6.91</b>	<b>6.17</b>
<b>Total Imports</b> .....	<b>7.50</b>	<b>6.83</b>	<b>6.35</b>	<b>6.57</b>	<b>6.93</b>	<b>6.25</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	19,254	17,957	18,392	28,465	29,221	64,725
Mexico .....	27,137	29,622	32,648	26,725	20,662	25,909
<b>Total Pipeline Exports</b> .....	<b>46,391</b>	<b>47,579</b>	<b>51,041</b>	<b>55,190</b>	<b>49,883</b>	<b>90,634</b>
<b>LNG</b>						
Japan.....	5,587	7,454	3,744	3,734	5,630	5,559
Mexico .....	9	14	22	20	26	27
<b>Total LNG Exports</b> .....	<b>5,596</b>	<b>7,468</b>	<b>3,766</b>	<b>3,754</b>	<b>5,655</b>	<b>5,586</b>
<b>Total Exports</b> .....	<b>51,987</b>	<b>55,048</b>	<b>54,807</b>	<b>58,944</b>	<b>55,538</b>	<b>96,220</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.86	7.18	6.48	7.19	7.46	6.73
Mexico .....	8.36	7.33	6.38	6.12	7.00	6.53
<b>Total Pipeline Exports</b> .....	<b>8.15</b>	<b>7.27</b>	<b>6.42</b>	<b>6.67</b>	<b>7.27</b>	<b>6.67</b>
<b>LNG</b>						
Japan.....	6.07	5.88	5.46	5.35	5.16	5.23
Mexico .....	13.82	13.03	11.29	11.71	11.14	10.68
<b>Total LNG Exports</b> .....	<b>6.08</b>	<b>5.89</b>	<b>5.49</b>	<b>5.38</b>	<b>5.19</b>	<b>5.26</b>
<b>Total Exports</b> .....	<b>7.93</b>	<b>7.09</b>	<b>6.35</b>	<b>6.59</b>	<b>7.06</b>	<b>6.59</b>
<b>Net Imports - Volume</b> .....	<b>297,517</b>	<b>329,248</b>	<b>265,360</b>	<b>273,400</b>	<b>269,468</b>	<b>281,512</b>

See footnotes at end of table.

Table 5

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005		2004			
	February	January	Total	December	November	October
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	300,415	344,970	3,606,543	349,489	327,506	287,786
Mexico .....	0	0	0	0	0	0
<b>Total Pipeline Imports</b> .....	<b>300,415</b>	<b>344,970</b>	<b>3,606,543</b>	<b>349,489</b>	<b>327,506</b>	<b>287,786</b>
<b>LNG</b>						
Algeria.....	11,309	5,964	120,343	13,986	2,810	8,407
Australia.....	0	0	14,990	3,143	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0
Malaysia.....	0	2,986	19,999	0	0	0
Nigeria .....	0	2,681	11,818	2,986	0	0
Oman.....	0	2,464	9,412	0	0	0
Qatar.....	2,986	0	11,854	0	0	3,004
Trinidad/Tobago .....	39,244	43,735	462,100	43,523	38,369	36,337
United Arab Emirates .....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	1,500	0	0	0
<b>Total LNG Imports</b> .....	<b>53,538</b>	<b>57,829</b>	<b>652,015</b>	<b>63,638</b>	<b>41,179</b>	<b>47,748</b>
<b>Total Imports</b> .....	<b>353,953</b>	<b>402,799</b>	<b>4,258,558</b>	<b>413,128</b>	<b>368,685</b>	<b>335,533</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.10	6.30	5.80	6.91	6.98	5.37
Mexico .....	--	--	--	--	--	--
<b>Total Pipeline Imports</b> .....	<b>6.10</b>	<b>6.30</b>	<b>5.80</b>	<b>6.91</b>	<b>6.98</b>	<b>5.37</b>
<b>LNG</b>						
Algeria.....	6.67	6.50	5.82	7.40	7.25	5.36
Australia.....	--	--	6.47	7.57	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	--	--	--	--	--	--
Indonesia .....	--	--	--	--	--	--
Malaysia.....	--	5.35	4.93	--	--	--
Nigeria .....	--	7.44	6.20	7.95	--	--
Oman.....	--	5.72	5.59	--	--	--
Qatar.....	5.97	--	5.68	--	--	5.43
Trinidad/Tobago .....	6.27	6.30	5.84	7.03	6.94	5.43
United Arab Emirates .....	--	--	--	--	--	--
Other.....	--	--	5.52	--	--	--
<b>Total LNG Imports</b> .....	<b>6.34</b>	<b>6.30</b>	<b>5.82</b>	<b>7.18</b>	<b>6.96</b>	<b>5.42</b>
<b>Total Imports</b> .....	<b>6.14</b>	<b>6.30</b>	<b>5.81</b>	<b>6.96</b>	<b>6.98</b>	<b>5.38</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	52,597	53,059	394,585	42,774	45,803	21,827
Mexico .....	31,390	32,740	397,086	34,277	35,020	34,018
<b>Total Pipeline Exports</b> .....	<b>83,987</b>	<b>85,799</b>	<b>791,671</b>	<b>77,051</b>	<b>80,824</b>	<b>55,845</b>
<b>LNG</b>						
Japan.....	5,560	5,565	62,099	5,563	5,573	5,296
Mexico .....	30	32	368	36	34	33
<b>Total LNG Exports</b> .....	<b>5,589</b>	<b>5,597</b>	<b>62,467</b>	<b>5,599</b>	<b>5,607</b>	<b>5,329</b>
<b>Total Exports</b> .....	<b>89,576</b>	<b>91,395</b>	<b>854,138</b>	<b>82,649</b>	<b>86,431</b>	<b>61,174</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.45	6.44	6.47	7.83	7.79	5.95
Mexico .....	5.95	5.97	5.89	6.75	6.66	5.75
<b>Total Pipeline Exports</b> .....	<b>6.26</b>	<b>6.26</b>	<b>6.18</b>	<b>7.35</b>	<b>7.30</b>	<b>5.83</b>
<b>LNG</b>						
Japan.....	5.37	5.23	4.94	5.37	5.29	5.22
Mexico .....	10.92	10.80	8.19	10.48	10.97	8.01
<b>Total LNG Exports</b> .....	<b>5.40</b>	<b>5.26</b>	<b>4.96</b>	<b>5.40</b>	<b>5.32</b>	<b>5.24</b>
<b>Total Exports</b> .....	<b>6.21</b>	<b>6.20</b>	<b>6.09</b>	<b>7.22</b>	<b>7.17</b>	<b>5.77</b>
<b>Net Imports - Volume</b> .....	<b>264,377</b>	<b>311,403</b>	<b>3,404,421</b>	<b>330,479</b>	<b>282,254</b>	<b>274,359</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

**Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,728,537	3,784,978	3,437,230	3,606,543	3,685,531
Mexico .....	10,276	1,755	0	0	9,320
<b>Total Pipeline Imports.....</b>	<b>3,738,814</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,694,851</b>
<b>LNG</b>					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei .....	0	2,401	0	0	0
Egypt .....	0	0	0	0	72,540
Indonesia .....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria .....	37,966	8,123	50,067	11,818	8,149
Oman .....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago .....	98,009	151,104	378,069	462,100	439,246
United Arab Emirates .....	0	0	0	0	0
Other.....	0	0	0	1,500	0
<b>Total LNG Imports.....</b>	<b>238,126</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>
<b>Total Imports .....</b>	<b>3,976,939</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,326,112</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	4.43	3.13	5.23	5.80	8.11
Mexico .....	5.00	2.36	--	--	8.46
<b>Total Pipeline Imports.....</b>	<b>4.44</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.11</b>
<b>LNG</b>					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei .....	--	3.25	--	--	--
Egypt .....	--	--	--	--	10.88
Indonesia .....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria .....	5.56	3.21	4.66	6.20	10.11
Oman .....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago .....	4.14	3.40	4.74	5.84	7.68
United Arab Emirates .....	--	--	--	--	--
Other.....	--	--	--	5.52	--
<b>Total LNG Imports.....</b>	<b>4.35</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>
<b>Total Imports .....</b>	<b>4.43</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.14</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	166,690	189,313	270,988	394,585	358,280
Mexico .....	140,370	263,078	342,859	397,086	304,954
<b>Total Pipeline Exports .....</b>	<b>307,060</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>
<b>LNG</b>					
Japan .....	65,753	63,439	65,698	62,099	65,124
Mexico .....	465	403	376	368	242
<b>Total LNG Exports .....</b>	<b>66,218</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>
<b>Total Exports.....</b>	<b>373,278</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.97	3.35	6.03	6.47	7.80
Mexico .....	4.34	3.30	5.36	5.89	7.67
<b>Total Pipeline Exports .....</b>	<b>4.14</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.74</b>
<b>LNG</b>					
Japan .....	4.39	4.07	4.47	4.94	5.77
Mexico .....	5.82	5.82	5.82	8.19	11.87
<b>Total LNG Exports .....</b>	<b>4.40</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>
<b>Total Exports.....</b>	<b>4.19</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.56</b>
<b>Net Imports - Volume.....</b>	<b>3,603,661</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,597,511</b>

<sup>a</sup> Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>c</sup> Not applicable.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2001-2006**  
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
<b>2001 Total .....</b>	<b>356,810</b>	<b>471,440</b>	<b>307</b>	<b>377,824</b>	<b>817,206</b>	<b>5,710</b>	<b>480,145</b>
<b>2002 Total .....</b>	<b>356,061</b>	<b>463,301</b>	<b>301</b>	<b>360,205</b>	<b>937,245</b>	<b>3,353</b>	<b>454,901</b>
<b>2003 Total .....</b>	<b>346,145</b>	<b>489,757</b>	<b>443</b>	<b>337,216</b>	<b>1,011,285</b>	<b>3,087</b>	<b>418,893</b>
<b>2004</b>							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April .....	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July .....	26,285	36,639	22	27,862	90,680	254	34,071
August .....	26,770	37,068	22	26,481	89,198	256	33,881
September .....	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December .....	26,624	43,613	21	26,067	89,075	243	32,021
<b>Total .....</b>	<b>316,021</b>	<b>471,899</b>	<b>331</b>	<b>319,919</b>	<b>1,079,235</b>	<b>3,123</b>	<b>397,121</b>
<b>2005</b>							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April .....	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July .....	23,789	38,696	20	26,460	94,390	90	30,861
August .....	23,933	39,184	20	27,643	95,217	146	28,718
September .....	23,430	38,921	19	26,926	91,963	200	29,182
October.....	25,704	41,683	19	27,681	89,360	201	30,960
November.....	24,732	42,065	17	26,838	93,854	192	30,278
December .....	25,427	42,895	18	27,045	90,799	176	30,226
<b>Total .....</b>	<b>296,507</b>	<b>488,341</b>	<b>237</b>	<b>319,620</b>	<b>1,098,115</b>	<b>2,615</b>	<b>365,361</b>
<b>2006</b>							
January.....	E25,172	45,079	24	26,176	95,266	160	30,371
February .....	E22,772	39,153	44	24,655	E86,753	157	27,334
<b>2006 YTD.....</b>	<b>E47,944</b>	<b>84,232</b>	<b>68</b>	<b>50,831</b>	<b>E182,019</b>	<b>317</b>	<b>57,705</b>
<b>2005 YTD.....</b>	<b>50,033</b>	<b>84,196</b>	<b>39</b>	<b>51,998</b>	<b>175,174</b>	<b>574</b>	<b>61,927</b>
<b>2004 YTD.....</b>	<b>53,773</b>	<b>82,662</b>	<b>91</b>	<b>53,834</b>	<b>178,659</b>	<b>538</b>	<b>65,650</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
<b>2001 Total .....</b>	<b>1,502,086</b>	<b>275,036</b>	<b>107,541</b>	<b>81,397</b>	<b>1,689,125</b>	<b>54,732</b>	<b>1,615,384</b>
<b>2002 Total .....</b>	<b>1,361,751</b>	<b>274,476</b>	<b>112,980</b>	<b>86,075</b>	<b>1,632,080</b>	<b>57,048</b>	<b>1,581,606</b>
<b>2003 Total .....</b>	<b>1,350,399</b>	<b>236,987</b>	<b>133,901</b>	<b>86,027</b>	<b>1,604,015</b>	<b>55,693</b>	<b>1,558,155</b>
<b>2004</b>							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April .....	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July .....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August .....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September .....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November.....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December .....	113,053	31,886	11,750	9,145	137,340	4,727	141,354
<b>Total .....</b>	<b>1,357,366</b>	<b>259,681</b>	<b>145,692</b>	<b>96,762</b>	<b>1,632,539</b>	<b>55,009</b>	<b>1,663,148</b>
<b>2005</b>							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April .....	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July .....	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August .....	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September .....	E85,544	21,639	13,509	8,956	132,612	4,196	E140,085
October.....	E96,069	21,706	14,879	9,459	139,055	4,470	E145,926
November.....	E103,705	E23,250	13,100	9,417	131,266	4,256	E139,578
December .....	E110,144	E24,100	E13,778	9,666	131,221	4,431	E142,321
<b>Total .....</b>	<b>E1,295,470</b>	<b>E260,117</b>	<b>E155,587</b>	<b>107,318</b>	<b>1,608,145</b>	<b>52,268</b>	<b>E1,678,692</b>
<b>2006</b>							
January.....	E114,370	RE19,109	R13,207	R9,588	127,838	4,362	E145,155
February.....	E104,986	E11,697	12,785	E8,802	E118,880	E3,949	E132,417
<b>2006 YTD.....</b>	<b>E219,356</b>	<b>E30,806</b>	<b>25,992</b>	<b>E18,390</b>	<b>E246,717</b>	<b>E8,311</b>	<b>E277,572</b>
<b>2005 YTD.....</b>	<b>E216,729</b>	<b>37,486</b>	<b>26,132</b>	<b>17,082</b>	<b>264,558</b>	<b>8,648</b>	<b>E267,340</b>
<b>2004 YTD.....</b>	<b>213,787</b>	<b>34,755</b>	<b>24,775</b>	<b>15,089</b>	<b>265,076</b>	<b>9,468</b>	<b>270,447</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2001 Total .....</b>	<b>1,110</b>	<b>5,282,723</b>	<b>283,913</b>	<b>1,363,879</b>	<b>776,303</b>	<b>5,027,623</b>	<b>20,570,295</b>
<b>2002 Total .....</b>	<b>837</b>	<b>5,141,075</b>	<b>274,739</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total .....</b>	<b>731</b>	<b>5,243,567</b>	<b>268,058</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004</b>							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April.....	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July.....	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August.....	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September.....	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November.....	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December.....	34	427,476	25,038	136,347	86,679	305,785	1,648,279
<b>Total .....</b>	<b>467</b>	<b>5,067,315</b>	<b>277,969</b>	<b>1,592,203</b>	<b>973,061</b>	<b>3,975,215</b>	<b>19,684,077</b>
<b>2005</b>							
January.....	29	E425,946	23,921	136,007	E88,582	E341,935	E1,677,595
February.....	26	E390,803	22,486	124,698	E84,794	E308,511	E1,532,059
March.....	29	E437,895	24,907	136,950	E90,207	E322,382	E1,683,830
April.....	28	E428,218	24,442	130,768	E86,256	E318,717	E1,620,613
May.....	26	E440,567	25,333	136,786	E86,716	E313,330	E1,651,235
June.....	28	E428,818	24,715	132,639	E86,003	E301,554	E1,621,274
July.....	41	E439,980	24,892	138,440	E85,553	E293,346	E1,635,797
August.....	52	E459,797	24,903	140,887	E88,740	E273,979	E1,642,501
September.....	47	E418,454	25,421	137,838	E84,574	E137,459	E1,420,974
October.....	39	E456,157	26,981	142,654	E91,080	E138,843	E1,502,927
November.....	43	E447,705	26,437	144,157	E87,002	E195,205	E1,543,097
December.....	66	E459,574	R27,160	145,075	RE94,800	E233,362	RE1,612,285
<b>Total .....</b>	<b>454</b>	<b>E5,233,914</b>	<b>R301,599</b>	<b>1,646,897</b>	<b>RE1,054,307</b>	<b>E3,178,623</b>	<b>RE19,144,186</b>
<b>2006</b>							
January.....	E63	E464,818	R27,617	145,485	RE98,525	E248,649	RE1,641,034
February.....	E57	E417,830	E25,927	129,245	E94,596	E219,252	RE1,481,291
<b>2006 YTD.....</b>	<b>E120</b>	<b>E882,648</b>	<b>E53,545</b>	<b>274,730</b>	<b>E193,120</b>	<b>E467,901</b>	<b>E3,122,325</b>
<b>2005 YTD.....</b>	<b>55</b>	<b>E816,749</b>	<b>46,407</b>	<b>260,705</b>	<b>E173,376</b>	<b>E650,446</b>	<b>E3,209,654</b>
<b>2004 YTD.....</b>	<b>90</b>	<b>824,123</b>	<b>43,804</b>	<b>259,344</b>	<b>163,517</b>	<b>689,538</b>	<b>3,249,021</b>

<sup>a</sup> Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Table 8

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, February 2006**  
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	E 23,922	E 423	E 24,345	E 42	E 1,326	E 204	E 22,772
Alaska.....	17,133	269,086	286,219	246,546	0	520	39,153
Arizona .....	44	0	44	0	0	0	44
California .....	E 6,967	E 20,197	E 27,164	2,128	256	125	24,655
Colorado .....	E 75,457	E 12,284	E 87,741	E 878	E 0	E 110	E 86,753
Florida.....	0	E 177	177	0	20	0	157
Kansas.....	27,408	0	27,408	47	0	27	27,334
Louisiana .....	E 90,035	E 16,575	E 106,610	E 896	E 0	E 728	E 104,986
Michigan .....	E 9,520	E 2,380	E 11,900	E 84	E 0	E 119	E 11,697
Mississippi .....	14,971	329	15,300	796	1,387	331	12,785
Montana.....	E 7,446	E 1,424	E 8,870	E 1	0	E 68	E 8,802
New Mexico .....	E 101,948	E 17,725	E 119,673	E 542	E 0	E 251	E 118,880
North Dakota.....	E 1,099	E 3,335	E 4,434	0	E 7	E 478	E 3,949
Oklahoma .....	E 119,709	E 12,708	E 132,417	E 0	E 0	E 0	E 132,417
Oregon.....	E 57	0	E 57	0	0	0	E 57
Texas.....	E 413,002	E 56,319	E 469,321	E 21,976	E 27,434	E 2,081	E 417,830
Utah.....	E 24,081	E 2,597	E 26,677	E 64	E 653	E 43	E 25,927
Wyoming.....	140,703	16,076	156,778	9,657	16,701	1,176	129,245
Other States.....	E 93,163	E 2,184	E 95,347	0	E 587	E 165	E 94,596
Federal Gulf of Mexico.....	E 175,943	E 45,032	E 220,975	E 763	0	E 960	E 219,252
<b>Total .....</b>	<b>RE 1,342,607</b>	<b>RE 478,850</b>	<b>RE 1,821,457</b>	<b>RE 284,408</b>	<b>RE 48,371</b>	<b>RE 7,387</b>	<b>RE 1,481,291</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

**Table 9. Underground Natural Gas Storage – All Operators, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2001 Total<sup>c</sup></b>	--	--	--	--	--	3,464	2,309	-1,156
<b>2002 Total<sup>c</sup></b>	--	--	--	--	--	2,670	3,138	468
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	3,292	3,099	-193
<b>2004</b>								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
<b>Total</b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>2,998</b>	<b>3,048</b>	<b>50</b>
<b>2006</b>								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

<sup>d</sup> Not applicable.

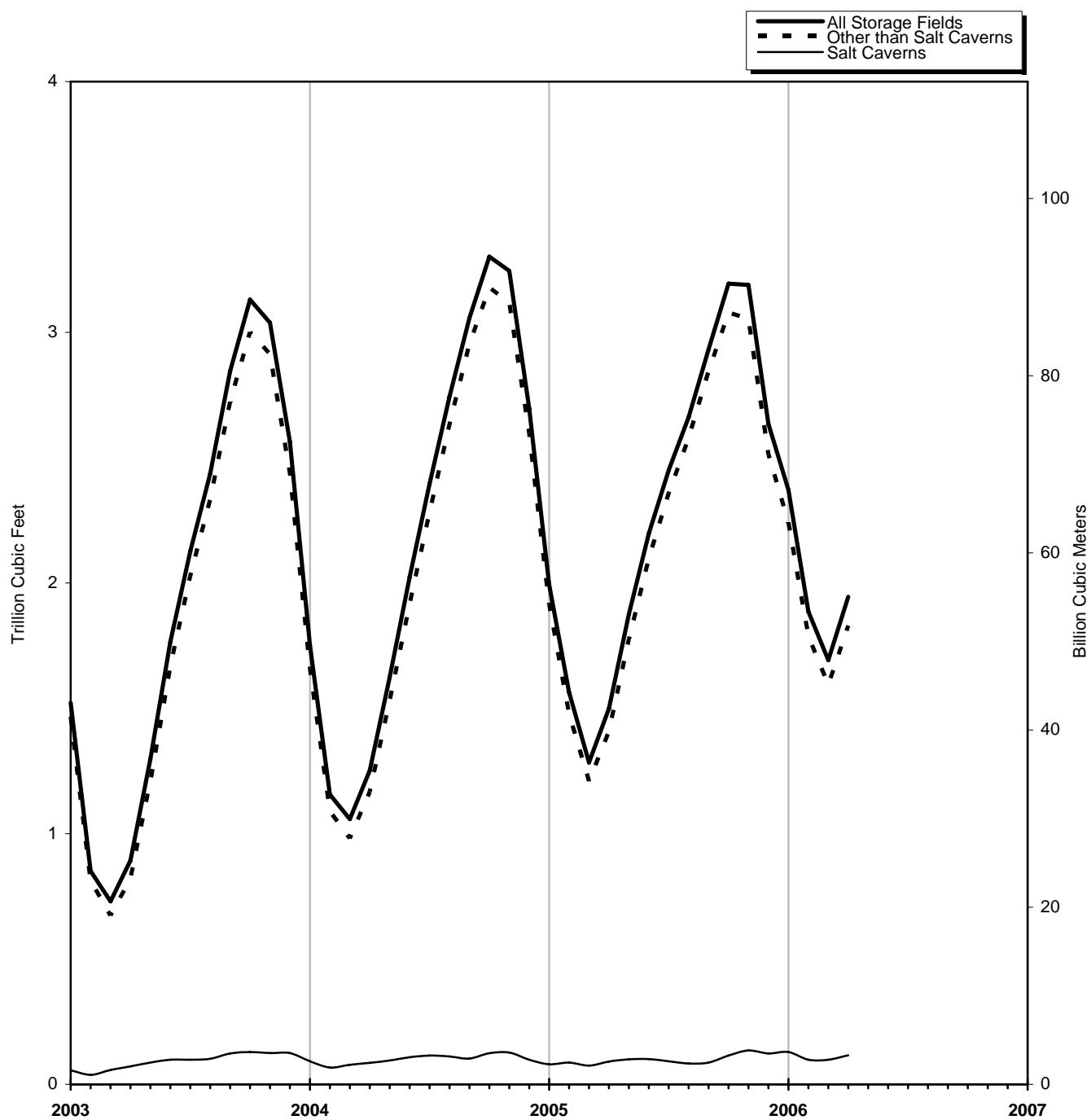
**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 5**

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006**



**Sources:** Tables 10, 11 and 12.

Table 10

**Table 10. Underground Natural Gas Storage – by Season, 2004-2006**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Refill Season</b>								
April .....	4,283	1,252	5,535	357	39.83	299	95	-203
May .....	4,287	1,624	5,911	323	24.88	425	43	-382
June .....	4,284	2,023	6,307	255	14.40	436	36	-400
July .....	4,287	2,395	6,681	266	12.49	424	60	-364
August .....	4,262	2,743	7,005	307	12.62	405	57	-348
September .....	4,254	3,057	7,310	214	7.51	393	67	-325
October .....	4,246	3,302	7,548	172	5.50	310	63	-247
<b>Total</b> .....	--	--	--	--	--	<b>2,691</b>	<b>422</b>	<b>-2,269</b>
<b>2005 Heating Season</b>								
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
January .....	4,205	1,994	6,199	243	13.87	59	772	713
February .....	4,204	1,564	5,769	409	35.36	59	488	429
March .....	4,200	1,284	5,484	226	21.35	101	385	284
<b>Total</b> .....	--	--	--	--	--	<b>401</b>	<b>2,462</b>	<b>2,060</b>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	56	-384
June .....	4,201	2,197	6,399	175	8.63	390	67	-323
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September .....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total</b> .....	--	--	--	--	--	<b>2,478</b>	<b>547</b>	<b>-1,931</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	206	2
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total</b> .....	--	--	--	--	--	<b>597</b>	<b>2,101</b>	<b>1,504</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

~ Not applicable.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

In the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 11

**Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006**  
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b>	--	--	--	--	--	341	294	-47
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	358	363	5
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	357	331	-26
<b>2004</b>								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
<b>Total</b> .....	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	375	342	-33
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
<b>2006 YTD</b> .....	--	--	--	--	--	110	118	8
<b>2005 YTD</b> .....	--	--	--	--	--	99	106	7
<b>2004 YTD</b> .....	--	--	--	--	--	111	149	38

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b>	--	--	--	--	--	3,123	2,015	-1,108
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004</b>								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
<b>Total</b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	<b>2,623</b>	<b>2,706</b>	<b>83</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
<b>2006 YTD</b> .....	--	--	--	--	--	<b>515</b>	<b>1,203</b>	<b>687</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>406</b>	<b>1,610</b>	<b>1,203</b>
<b>2004 YTD</b> .....	--	--	--	--	--	<b>463</b>	<b>1,744</b>	<b>1,281</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet)

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	-617	-607	1,252	-909	-216	694
Arkansas.....	-544	329	1,171	712	313	579
California .....	-22,012	25,265	31,406	23,334	-10,733	28,159
Colorado.....	3,394	2,574	7,646	889	854	4,232
Illinois.....	1,281	30,352	58,397	44,792	-197	52,366
Indiana.....	-1,548	3,989	5,632	3,061	1,404	5,343
Iowa .....	1,064	6,578	13,681	19,256	3,718	18,627
Kansas.....	-6,224	9,402	17,855	1,868	-2,041	16,358
Kentucky.....	-3,958	13,974	13,409	4,669	1,274	13,287
Louisiana .....	-22,800	-1,386	25,173	4,612	38,878	31,674
Maryland.....	344	1,148	2,378	584	-2,036	257
Michigan .....	-45,858	44,374	80,426	42,935	36,242	110,647
Minnesota.....	81	244	740	52	-216	32
Mississippi .....	-6,909	4,043	10,394	-2,112	-10,476	9,191
Missouri .....	13	562	289	29	-211	191
Montana.....	-3,299	2,439	4,128	3,068	-19	4,858
Nebraska .....	-1,993	346	1,814	647	194	2,312
New Mexico .....	-104	-1,216	-494	-154	-5,497	-1,236
New York .....	-7,240	6,310	12,551	7,660	1,539	15,443
Ohio .....	-21,631	7,883	30,194	22,371	1,102	40,288
Oklahoma .....	-15,804	2,727	22,787	12,663	14,303	31,652
Oregon.....	-711	2,165	3,233	976	1,498	3,701
Pennsylvania .....	-35,003	33,080	71,749	23,822	-3,461	63,473
Tennessee.....	0	4	4	8	426	13
Texas.....	-34,328	-12,715	19,677	11,685	-22,428	41,133
Utah .....	-2,028	2,830	7,939	9,985	-104	9,212
Virginia.....	-15	-50	666	-315	-1,820	341
Washington.....	46	-267	5,326	2,574	-485	153
West Virginia.....	-25,322	16,038	33,553	22,267	4,907	44,412
Wyoming.....	-2,638	-330	2,335	2,892	3,090	5,044
<b>AGA Regions</b>						
Producing.....	-87,329	577	97,816	28,365	12,837	130,045
Eastern Consuming .....	-139,866	164,586	324,742	191,787	43,082	366,999
Western Consuming .....	-27,167	34,920	62,754	43,769	-6,116	55,391
<b>Total .....</b>	<b>-254,362</b>	<b>200,083</b>	<b>485,312</b>	<b>263,921</b>	<b>49,803</b>	<b>552,434</b>

See footnotes at end of table.

**Table 13****Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama .....	-354	-1,709	-20	1,183	-278	-60
Arkansas.....	-264	-175	-501	-739	-776	-474
California .....	2,739	-19,341	-11,127	4,622	-4,704	-23,731
Colorado.....	162	-3,669	-5,304	-4,643	-3,675	-3,370
Illinois.....	11,186	-33,779	-37,690	-37,164	-36,120	-34,509
Indiana.....	647	-2,805	-3,215	-2,958	-3,206	-2,920
Iowa .....	1,009	-12,821	-14,746	-13,700	-12,494	-5,739
Kansas.....	1,574	-4,438	-11,475	-10,074	-4,654	-11,630
Kentucky.....	197	-8,676	-6,555	-7,104	-6,076	-5,257
Louisiana .....	-18,817	-8,876	2,348	-4,624	-2,184	-15,684
Maryland.....	-1,131	-1,354	-2,653	-670	-77	1,334
Michigan .....	14,635	-40,711	-58,302	-52,754	-59,965	-58,429
Minnesota .....	-143	-157	-243	-244	-311	-244
Mississippi .....	-6,064	-12,426	-1,335	1,554	-2,203	-2,305
Missouri .....	-206	-237	-470	12	14	-533
Montana.....	801	-1,090	-2,318	-3,333	-4,170	-3,705
Nebraska .....	432	-407	-1,267	-859	385	-1,265
New Mexico .....	-704	-1,248	-1,246	-86	-119	-722
New York .....	193	-8,446	-7,862	-6,438	-7,788	-8,395
Ohio .....	89	-11,608	-17,530	-24,081	-26,262	-29,191
Oklahoma .....	7,274	-10,347	-8,105	-6,884	-7,655	-8,483
Oregon.....	723	-732	-1,500	-2,304	-3,882	-1,756
Pennsylvania .....	-4,101	-24,892	-37,059	-28,433	-36,375	-45,118
Tennessee.....	5	9	17	13	7	17
Texas.....	-14,733	-40,276	-20,867	10,006	-2,575	-16,410
Utah .....	2,923	-3,556	-5,370	-3,334	-6,046	-8,178
Virginia.....	-1,975	-630	-429	-19	-322	-217
Washington.....	387	520	-1,643	-547	848	-233
West Virginia.....	5,761	-10,270	-13,094	-17,956	-22,953	-32,274
Wyoming.....	62	-1,953	-2,572	-2,452	-2,620	-3,626
<b>AGA Regions</b>						
Producing.....	-32,089	-79,494	-41,202	-9,665	-20,444	-55,769
Eastern Consuming .....	26,743	-156,625	-200,856	-192,110	-211,234	-222,495
Western Consuming .....	7,653	-29,977	-30,078	-12,234	-24,561	-44,842
<b>Total</b> .....	<b>2,307</b>	<b>-266,096</b>	<b>-272,136</b>	<b>-214,010</b>	<b>-256,239</b>	<b>-323,106</b>

See footnotes at end of table.

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama .....	-957	-66	668	-519	1,202	1,133
Arkansas.....	-435	92	688	960	1,359	1,185
California .....	-33,771	-25,298	-5,638	25,867	51,488	-16,333
Colorado.....	-3,129	5,688	5,792	4,031	4,741	-149
Illinois.....	-28,988	1,752	29,033	47,668	66,047	4,602
Indiana.....	-1,424	-545	3,116	3,677	5,691	-199
Iowa .....	-1,840	1,649	8,642	13,730	21,401	-1,667
Kansas.....	-12,828	-1,813	6,956	8,825	21,160	-5,516
Kentucky.....	-4,366	-2,950	4,955	10,019	13,801	-179
Louisiana .....	-25,754	-19,384	18,812	32,145	49,223	-7,520
Maryland.....	-2,342	-1,127	1,158	1,803	2,766	690
Michigan .....	-60,574	-35,600	67,726	79,445	130,124	-50,223
Minnesota.....	36	18	278	340	422	297
Mississippi .....	-3,919	-6,948	4,653	-1,300	10,627	-562
Missouri .....	11	13	740	71	184	298
Montana.....	-2,630	-914	2,936	3,683	5,863	-2,647
Nebraska .....	-1,131	-949	460	868	1,615	-2,242
New Mexico .....	-760	-45	116	341	214	3,330
New York .....	-10,202	-6,786	10,769	12,313	18,738	-2,123
Ohio .....	-27,993	-15,704	32,015	34,770	46,310	-10,835
Oklahoma .....	-21,009	-16,114	4,073	14,016	35,884	-3,163
Oregon.....	-1,614	748	1,049	2,837	4,227	-707
Pennsylvania .....	-58,779	-39,072	51,830	60,530	94,533	7,963
Tennessee.....	41	81	99	80	43	-42
Texas.....	-25,915	-30,730	3,845	19,406	54,688	-7,636
Utah .....	-7,017	-264	956	9,517	11,053	-3,270
Virginia.....	-544	-239	780	158	1,277	-963
Washington .....	-3,901	-1,895	-1,742	2,681	4,887	-2,357
West Virginia.....	-39,030	-19,106	26,312	35,682	47,424	-6,359
Wyoming.....	-2,760	-356	3,181	5,025	6,118	-8,245
<b>AGA Regions</b>						
Producing.....	-91,577	-75,007	39,812	73,872	174,357	-18,748
Eastern Consuming .....	-237,162	-118,583	237,636	300,815	449,954	-61,278
Western Consuming .....	-54,786	-22,272	6,812	53,981	88,800	-33,411
<b>Total .....</b>	<b>-383,526</b>	<b>-215,863</b>	<b>284,259</b>	<b>428,667</b>	<b>713,111</b>	<b>-113,437</b>

See footnotes at end of table.

**Table 13**

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama .....	1,776	-211	-2,350	1,183	-111	134
Arkansas.....	1,049	35	-493	-668	-695	-590
California .....	28,759	7,840	-9,110	-16,145	-17,575	-6,570
Colorado.....	3,137	1,890	-2,617	-4,999	-7,453	-4,223
Illinois.....	52,049	14,552	-30,615	-38,974	-34,089	-34,646
Indiana.....	5,077	-204	-2,159	-3,542	-3,944	-3,697
Iowa .....	18,281	-1,668	-12,414	-13,986	-13,985	-12,598
Kansas.....	15,747	4,801	-4,958	-12,964	-16,096	-9,852
Kentucky.....	13,643	3,290	-7,018	-7,060	-8,503	-8,814
Louisiana .....	56,792	-1,037	-29,948	-17,769	-28,275	-32,851
Maryland.....	1,261	41	-338	-900	-823	-2,357
Michigan .....	87,981	10,920	-42,986	-71,683	-77,284	-78,219
Minnesota.....	299	-128	-184	-271	-251	-321
Mississippi .....	15,357	846	-9,180	7,009	-2,439	-6,725
Missouri .....	212	-197	-249	-458	13	5
Montana.....	5,121	547	-3,195	-5,921	-4,509	-3,917
Nebraska .....	2,092	589	-1,046	-1,506	-488	-1,505
New Mexico .....	1,288	-55	-295	-987	13	249
New York .....	15,932	2,004	-6,474	-10,308	-9,668	-10,597
Ohio .....	37,072	7,113	-15,457	-26,185	-26,077	-30,722
Oklahoma .....	24,133	4,337	-8,060	-9,185	-8,459	-12,753
Oregon.....	1,203	159	0	-1,044	-2,022	-2,223
Pennsylvania .....	68,256	3,546	-18,198	-37,399	-38,039	-49,633
Tennessee.....	41	12	-25	-6	-55	-63
Texas.....	55,725	-2,751	-27,744	-21,066	-16,003	-10,644
Utah .....	11,070	656	-2,846	-6,608	-4,352	-6,491
Virginia.....	1,005	32	-965	-454	-794	-258
Washington.....	-351	-453	1,765	-2,509	-1,980	1,118
West Virginia.....	41,575	7,408	-6,327	-16,138	-20,419	-32,220
Wyoming.....	5,066	-221	-3,767	-4,845	-3,402	-3,382
<b>AGA Regions</b>						
Producing.....	171,868	5,964	-83,029	-54,447	-72,065	-73,031
Eastern Consuming .....	344,476	47,436	-144,272	-228,600	-234,156	-265,322
Western Consuming .....	54,304	10,290	-19,955	-42,341	-41,545	-26,007
<b>Total .....</b>	<b>570,648</b>	<b>63,691</b>	<b>-247,256</b>	<b>-325,388</b>	<b>-347,766</b>	<b>-364,361</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
April 2006**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	2,975	5,905	8,879	2,383	67.67	1,418	801
Arkansas.....	22,000	7,835	3,228	11,062	1,118	52.99	573	29
California .....	474,095	211,419	168,607	380,026	-389	-0.23	24,979	2,968
Colorado .....	101,055	47,426	18,808	66,234	4,894	35.17	1,169	4,563
Illinois.....	972,388	673,261	63,063	736,325	9,365	17.44	9,094	10,375
Indiana.....	113,397	77,243	15,163	92,406	-482	-3.08	1,885	337
Iowa.....	273,200	198,046	8,094	206,139	1,347	19.96	120	1,184
Kansas.....	289,259	172,287	62,141	234,428	14,717	31.03	9,301	3,077
Kentucky.....	220,804	131,510	41,135	172,645	4,358	11.85	5,563	1,606
Louisiana .....	591,673	254,229	183,561	437,790	33,658	22.45	34,505	11,705
Maryland.....	62,000	46,677	10,955	57,633	2,181	24.86	885	1,229
Michigan.....	1,023,264	387,469	323,010	710,479	80,172	33.01	50,528	4,670
Minnesota.....	7,000	4,840	959	5,799	156	19.49	0	81
Mississippi .....	143,887	81,550	47,417	128,967	10,471	28.34	9,620	2,711
Missouri .....	32,080	21,600	9,463	31,063	327	3.58	2	16
Montana.....	374,201	178,505	16,764	195,270	5,352	46.90	3,793	493
Nebraska.....	39,469	21,679	8,764	30,443	1,328	17.85	2,057	63
New Mexico.....	83,800	32,090	8,425	40,515	7,579	895.66	1,189	1,085
New York .....	204,265	100,237	51,798	152,034	13,871	36.57	8,331	1,091
Ohio.....	572,404	346,489	101,232	447,722	55,672	122.20	23,691	2,060
Oklahoma .....	384,838	191,308	98,407	289,715	7,849	8.67	18,629	2,825
Oregon.....	24,603	10,224	5,700	15,924	1,696	42.36	937	226
Pennsylvania .....	748,338	334,690	229,527	564,217	77,150	50.63	43,263	8,260
Tennessee.....	1,200	340	44	384	-139	-75.80	0	0
Texas.....	665,730	243,332	301,840	545,172	64,188	27.01	45,470	11,142
Utah.....	129,480	64,847	16,905	81,752	2,522	17.54	3,078	1,049
Virginia.....	8,024	3,359	4,209	7,569	3,163	302.32	275	259
Washington.....	40,247	21,099	11,744	32,843	-3,722	-24.06	1,259	1,304
West Virginia.....	510,827	266,665	104,516	371,180	37,217	55.30	26,196	873
Wyoming.....	114,187	64,813	23,891	88,704	8,629	56.54	3,177	539
<b>AGA Regions</b>								
Producing.....	2,192,202	985,606	710,923	1,696,529	141,963	24.95	120,704	33,374
Eastern Consuming ....	4,781,659	2,609,265	970,975	3,580,239	285,531	41.66	171,889	32,023
Western Consuming ...	1,264,868	603,173	263,379	866,552	19,139	7.84	38,391	11,223
<b>Total.....</b>	<b>8,238,729</b>	<b>4,198,044</b>	<b>1,945,276</b>	<b>6,143,320</b>	<b>446,633</b>	<b>29.80</b>	<b>330,983</b>	<b>76,621</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 15****Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	22,491	25,415	28,790	2,994	5,316	6,376
Alaska .....	9,453	8,197	8,671	1,687	2,202	2,238
Arizona .....	20,030	20,272	21,172	3,124	4,920	5,733
Arkansas.....	18,683	20,818	22,398	2,635	4,914	5,475
California .....	NA	238,209	241,069	NA	NA	57,193
Colorado .....	61,393	62,016	60,020	8,523	16,275	19,020
Connecticut.....	22,825	26,486	26,931	3,662	6,341	6,015
Delaware .....	5,062	6,286	6,537	653	1,239	1,565
District of Columbia.....	6,003	7,629	8,406	601	1,505	2,038
Florida.....	8,190	8,284	8,484	1,391	1,869	2,338
Georgia.....	54,183	62,816	67,880	5,227	12,252	19,120
Hawaii .....	185	190	189	47	47	43
Idaho .....	12,532	11,561	11,469	2,249	3,038	3,483
Illinois.....	215,604	237,427	250,804	34,356	53,358	66,616
Indiana.....	66,728	81,725	84,936	7,041	17,924	21,728
Iowa .....	33,937	38,207	40,929	4,420	8,722	10,635
Kansas.....	33,122	38,948	40,520	4,432	8,232	9,606
Kentucky.....	NA	31,359	33,598	NA	6,200	8,789
Louisiana .....	16,811	23,274	25,942	2,161	3,475	5,292
Maine.....	549	637	677	87	143	166
Maryland.....	39,179	48,003	51,074	4,458	9,299	13,041
Massachusetts.....	60,298	NA	68,674	9,933	16,571	16,031
Michigan.....	176,088	209,647	212,972	27,304	45,997	51,205
Minnesota .....	61,232	69,669	73,295	6,835	15,647	20,479
Mississippi .....	NA	13,031	14,660	NA	2,964	3,775
Missouri .....	55,448	64,211	69,135	7,431	13,625	16,528
Montana.....	10,136	10,535	10,523	1,811	2,792	2,653
Nebraska .....	21,062	23,254	24,294	3,516	5,839	5,464
Nevada .....	20,142	19,440	18,741	3,334	5,206	5,415
New Hampshire .....	4,034	4,570	4,359	689	1,119	1,043
New Jersey .....	118,102	137,716	140,724	16,330	31,900	35,003
New Mexico .....	17,101	19,523	19,928	2,768	4,166	5,061
New York .....	208,542	238,425	234,684	37,093	56,404	57,543
North Carolina.....	32,876	38,963	40,983	4,349	7,820	9,683
North Dakota.....	5,029	5,801	6,071	565	1,353	1,686
Ohio .....	151,690	185,791	193,606	19,338	40,749	46,830
Oklahoma .....	30,590	37,035	37,783	4,422	7,595	8,418
Oregon .....	22,810	20,835	21,346	4,032	6,098	6,209
Pennsylvania .....	121,188	146,632	153,171	17,112	32,067	35,836
Rhode Island .....	10,080	11,791	12,234	2,094	2,774	2,298
South Carolina .....	14,325	17,487	20,220	1,675	3,288	4,600
South Dakota .....	6,011	6,723	7,025	870	<sup>R</sup> 1,580	1,905
Tennessee .....	37,726	42,377	44,186	4,925	9,405	11,065
Texas .....	92,560	103,403	108,044	11,789	24,047	26,103
Utah .....	33,428	31,844	30,474	6,167	8,165	8,992
Vermont .....	1,706	1,875	1,883	288	492	445
Virginia.....	NA	48,492	49,490	NA	10,301	13,100
Washington .....	39,444	37,810	37,666	7,039	10,551	11,270
West Virginia .....	NA	18,214	20,159	NA	4,180	4,555
Wisconsin .....	62,115	71,861	75,423	7,969	15,863	20,263
Wyoming .....	6,256	6,247	6,248	1,112	1,667	1,687
<b>Total .....</b>	<b>2,404,577</b>	<b>2,713,618</b>	<b>2,798,496</b>	<b>361,840</b>	<b><sup>R</sup>627,501</b>	<b>701,656</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	7,806	42,088	6,322	2,643	1,138	1,057
Alaska .....	3,326	18,029	2,224	2,584	1,662	843
Arizona .....	6,253	35,787	5,341	2,188	1,381	1,147
Arkansas .....	5,659	33,657	5,139	2,168	931	740
California .....	66,415	508,226	62,440	36,497	30,037	24,567
Colorado .....	17,575	123,168	22,460	13,416	7,594	3,141
Connecticut .....	6,808	44,568	6,218	3,352	1,617	981
Delaware .....	1,605	10,234	1,662	713	282	181
District of Columbia .....	1,859	14,058	2,594	1,446	594	304
Florida .....	2,592	16,343	1,767	1,106	829	772
Georgia .....	17,584	124,640	23,993	11,638	6,238	3,615
Hawaii .....	49	516	44	42	35	40
Idaho .....	3,762	21,628	3,885	1,929	927	538
Illinois .....	61,274	438,140	81,739	42,725	20,509	8,796
Indiana .....	20,036	148,208	28,388	14,274	6,427	2,844
Iowa .....	10,160	67,259	12,023	5,852	2,642	1,306
Kansas .....	10,852	64,929	11,229	4,296	1,864	1,256
Kentucky .....	7,808	56,174	10,826	5,113	2,401	994
Louisiana .....	5,883	40,595	5,679	2,767	1,701	904
Maine .....	153	1,146	170	101	59	28
Maryland .....	12,381	85,537	15,210	7,755	3,819	1,534
Massachusetts .....	17,763	NA	17,132	7,871	3,852	2,506
Michigan .....	51,582	358,047	55,983	29,232	14,093	6,884
Minnesota .....	18,271	128,710	21,571	12,896	6,380	2,643
Mississippi .....	4,037	24,085	4,360	1,914	968	620
Missouri .....	17,865	106,913	18,282	7,486	2,964	2,341
Montana .....	2,880	19,755	3,026	1,648	1,108	546
Nebraska .....	6,243	37,973	5,865	2,343	1,144	823
Nevada .....	6,188	36,397	5,578	2,513	1,623	1,279
New Hampshire .....	1,183	7,793	1,207	534	246	164
New Jersey .....	34,869	232,320	35,939	17,311	7,990	5,018
New Mexico .....	5,106	32,977	4,805	2,084	1,073	862
New York .....	57,501	400,920	52,419	26,831	14,134	9,119
North Carolina .....	11,024	R63,651	R10,709	4,767	1,687	R1,088
North Dakota .....	1,425	10,692	1,707	1,135	601	222
Ohio .....	44,773	321,751	54,778	26,702	13,750	5,744
Oklahoma .....	10,155	59,242	9,225	2,972	1,467	1,277
Oregon .....	6,471	39,801	6,981	3,407	1,632	1,013
Pennsylvania .....	36,173	244,381	38,499	18,200	8,944	4,535
Rhode Island .....	2,914	19,088	2,288	1,130	507	463
South Carolina .....	4,762	28,682	5,085	2,136	831	521
South Dakota .....	1,656	12,214	2,154	1,063	573	251
Tennessee .....	12,331	67,300	11,155	4,089	1,450	1,269
Texas .....	30,620	177,979	27,045	10,392	6,452	5,652
Utah .....	10,103	58,044	8,890	3,730	2,329	1,645
Vermont .....	480	3,088	402	224	98	68
Virginia .....	12,346	85,295	15,741	7,621	3,614	1,620
Washington .....	10,583	73,673	12,428	7,461	3,633	2,065
West Virginia .....	4,624	29,619	4,839	2,325	751	417
Wisconsin .....	18,020	131,117	23,143	12,971	6,128	2,554
Wyoming .....	1,791	11,614	1,811	937	521	282
<b>Total .....</b>	<b>713,580</b>	<b>R4,838,371</b>	<b>R772,404</b>	<b>386,532</b>	<b>203,232</b>	<b>R119,079</b>

See footnotes at end of table.

Table 15

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	1,048	1,121	1,314	2,029	3,603	5,919
Alaska .....	563	506	581	869	1,323	1,901
Arizona .....	1,055	1,157	1,385	1,861	3,033	4,444
Arkansas .....	696	761	869	1,535	3,200	4,750
California .....	25,610	27,637	29,186	34,041	41,057	51,395
Colorado .....	2,838	2,818	3,147	5,739	10,266	15,176
Connecticut .....	900	1,057	1,506	2,450	4,328	6,689
Delaware .....	179	195	273	463	782	1,688
District of Columbia .....	222	325	379	563	713	1,981
Florida .....	751	809	916	1,108	1,566	1,980
Georgia .....	3,712	3,638	3,934	5,056	7,503	15,921
Hawaii .....	40	36	42	47	49	46
Idaho .....	380	503	751	1,153	2,117	2,365
Illinois .....	8,497	9,361	10,512	18,572	26,825	61,403
Indiana .....	2,596	2,893	3,110	5,952	9,054	21,324
Iowa .....	1,243	1,387	1,482	3,118	4,535	9,043
Kansas .....	1,238	1,351	1,634	3,112	5,255	8,394
Kentucky .....	1,076	1,112	1,177	2,116	3,392	8,534
Louisiana .....	1,410	1,441	1,556	1,863	2,864	5,214
Maine .....	30	28	30	63	85	171
Maryland .....	1,754	1,768	2,205	3,488	5,721	12,292
Massachusetts .....	2,336	2,766	4,510	6,693	12,321	NA
Michigan .....	5,959	7,095	9,652	19,501	30,199	54,444
Minnesota .....	2,632	2,752	3,558	6,608	7,284	17,290
Mississippi .....	654	704	758	1,075	1,583	2,983
Missouri .....	1,925	2,119	2,599	4,986	8,229	14,977
Montana .....	439	482	788	1,184	1,738	2,282
Nebraska .....	775	830	989	1,949	3,029	5,149
Nevada .....	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire .....	152	182	288	449	746	1,170
New Jersey .....	5,210	5,284	6,143	11,709	18,751	37,184
New Mexico .....	821	873	1,062	1,875	3,625	4,560
New York .....	9,395	10,160	14,471	25,967	41,338	64,112
North Carolina .....	R1,025	1,184	R1,452	2,775	R5,318	R9,675
North Dakota .....	202	185	279	561	640	1,377
Ohio .....	5,697	6,140	7,498	15,651	24,397	49,913
Oklahoma .....	1,268	1,374	1,763	2,860	5,175	7,865
Oregon .....	854	1,100	1,668	2,311	3,786	4,373
Pennsylvania .....	4,294	4,595	6,428	12,255	20,666	39,513
Rhode Island .....	411	504	831	1,162	2,214	2,997
South Carolina .....	451	506	589	1,076	2,199	4,240
South Dakota .....	265	238	307	640	948	1,520
Tennessee .....	1,132	1,203	1,655	2,968	6,035	10,113
Texas .....	5,322	5,776	6,219	7,718	12,194	22,111
Utah .....	1,347	1,807	2,526	3,925	6,432	6,983
Vermont .....	61	64	116	180	302	495
Virginia .....	1,400	1,554	1,948	3,304	5,006	12,530
Washington .....	1,684	2,017	2,881	3,694	7,093	8,273
West Virginia .....	394	396	633	1,650	2,519	5,126
Wisconsin .....	2,735	2,558	2,789	6,377	8,683	18,619
Wyoming .....	240	275	459	842	1,172	1,440
<b>Total .....</b>	<b>R116,034</b>	<b>125,803</b>	<b>R152,482</b>	<b>249,188</b>	<b>R383,977</b>	<b>R676,824</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	7,675	8,218	43,842	5,417	1,886	1,241
Alaska .....	2,239	2,734	18,200	2,469	2,006	1,552
Arizona .....	5,611	7,184	38,206	6,406	2,844	1,492
Arkansas .....	6,016	6,852	34,760	4,805	1,864	985
California .....	64,536	81,221	528,463	77,105	51,475	31,435
Colorado .....	16,295	20,279	120,449	19,324	15,415	7,546
Connecticut .....	7,539	7,931	44,179	5,661	3,006	1,841
Delaware .....	1,805	2,011	10,399	1,509	818	345
District of Columbia .....	2,034	2,900	14,276	2,280	1,307	723
Florida .....	2,282	2,455	15,893	1,603	932	787
Georgia .....	17,771	21,622	126,386	23,553	10,641	4,662
Hawaii .....	44	50	524	45	41	40
Idaho .....	3,281	3,796	20,682	3,225	2,054	813
Illinois .....	63,380	85,819	443,410	74,592	40,606	21,618
Indiana .....	22,003	29,344	148,587	25,999	13,604	6,836
Iowa .....	10,283	14,346	68,321	10,957	5,408	2,913
Kansas .....	11,385	13,914	65,028	10,098	4,050	1,798
Kentucky .....	8,507	10,925	56,427	10,366	4,673	1,926
Louisiana .....	6,799	8,397	42,482	4,803	1,985	1,570
Maine .....	173	208	1,189	179	104	62
Maryland .....	13,408	16,581	85,843	13,469	7,390	4,272
Massachusetts .....	19,975	19,374	112,780	13,721	8,241	4,066
Michigan .....	58,468	66,537	362,024	52,522	30,501	15,721
Minnesota .....	18,592	26,503	132,893	21,840	12,461	7,283
Mississippi .....	3,871	4,594	24,129	3,668	1,458	771
Missouri .....	18,963	22,043	109,738	15,707	6,808	3,419
Montana .....	2,652	3,863	19,907	2,861	1,930	1,135
Nebraska .....	6,728	8,348	38,600	5,190	2,469	1,341
Nevada .....	5,631	6,833	36,534	6,075	3,498	1,587
New Hampshire .....	1,308	1,346	7,086	850	528	260
New Jersey .....	39,806	41,975	233,399	32,630	19,118	9,664
New Mexico .....	5,396	5,942	34,152	5,096	2,666	1,197
New York .....	67,419	65,555	392,719	48,398	29,111	15,733
North Carolina .....	R11,614	12,356	62,800	9,656	4,216	1,600
North Dakota .....	1,583	2,201	11,132	1,753	1,085	710
Ohio .....	51,431	60,050	320,707	47,627	26,191	14,818
Oklahoma .....	11,315	12,681	59,234	8,427	2,939	1,557
Oregon .....	5,815	6,860	38,532	5,709	3,569	1,471
Pennsylvania .....	41,838	44,614	247,788	33,211	19,662	10,532
Rhode Island .....	3,461	3,120	19,470	2,116	1,359	594
South Carolina .....	5,292	5,755	29,314	4,049	1,480	597
South Dakota .....	1,857	2,399	12,281	1,907	1,119	605
Tennessee .....	12,740	13,490	65,331	8,948	2,921	1,537
Texas .....	30,786	38,311	191,507	29,668	14,683	6,637
Utah .....	8,520	9,909	60,527	9,265	7,395	4,253
Vermont .....	537	541	3,112	385	252	110
Virginia .....	13,923	17,033	82,755	13,547	7,720	3,485
Washington .....	9,928	12,516	70,932	10,366	7,531	3,494
West Virginia .....	5,437	5,131	30,331	3,974	1,959	1,065
Wisconsin .....	18,913	25,646	135,169	23,127	12,477	6,840
Wyoming .....	1,685	1,951	12,091	1,757	1,324	747
<b>Total .....</b>	<b>R758,552</b>	<b>894,264</b>	<b>4,884,521</b>	<b>727,918</b>	<b>408,781</b>	<b>217,284</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	12,054	13,051	13,671	2,068	2,932	3,250
Alaska .....	8,155	7,417	8,750	1,494	2,145	2,011
Arizona .....	14,311	13,832	15,221	2,953	3,626	3,792
Arkansas.....	15,048	15,020	15,773	2,465	3,904	4,256
California .....	NA	90,754	91,162	NA	24,214	24,103
Colorado .....	31,089	30,294	29,703	4,752	8,265	9,324
Connecticut.....	16,651	19,012	19,294	2,832	4,535	4,538
Delaware .....	3,827	4,431	4,557	559	933	1,207
District of Columbia.....	7,931	8,631	8,201	1,220	2,024	2,297
Florida.....	19,126	22,998	22,260	4,353	4,741	4,914
Georgia.....	22,352	25,601	27,756	2,637	5,168	7,488
Hawaii .....	617	611	613	157	158	149
Idaho .....	7,149	6,663	6,825	1,260	1,742	1,983
Illinois.....	94,970	104,218	108,658	15,502	24,048	27,909
Indiana.....	33,700	41,104	45,844	3,670	9,039	10,710
Iowa .....	22,434	23,344	25,621	3,513	5,678	6,467
Kansas.....	14,609	16,579	22,319	2,006	3,608	4,206
Kentucky.....	16,503	18,768	20,419	2,166	3,935	5,393
Louisiana .....	8,833	11,603	11,984	1,449	1,972	2,753
Maine.....	NA	2,332	2,388	NA	621	636
Maryland.....	29,498	33,417	32,947	4,665	7,531	8,862
Massachusetts.....	28,005	31,874	31,371	4,606	8,116	7,351
Michigan.....	82,886	96,830	99,643	12,864	22,077	23,550
Minnesota .....	43,473	51,943	51,912	6,233	11,382	13,294
Mississippi .....	NA	NA	10,827	NA	2,394	2,631
Missouri .....	29,892	32,960	35,316	4,343	7,400	8,605
Montana.....	6,188	6,466	6,762	1,081	1,709	1,690
Nebraska .....	14,459	14,932	15,487	2,566	3,853	3,747
Nevada .....	12,165	11,587	11,232	2,519	3,179	2,988
New Hampshire .....	NA	5,338	5,065	NA	1,241	1,183
New Jersey .....	74,109	86,261	87,065	11,731	19,246	20,133
New Mexico .....	12,443	13,250	13,564	2,376	3,153	3,573
New York .....	131,394	137,859	176,125	24,295	34,276	37,131
North Carolina.....	21,457	24,443	23,667	3,311	5,367	6,253
North Dakota.....	4,539	5,103	5,381	545	1,203	1,489
Ohio .....	79,251	92,993	97,910	10,937	20,555	24,674
Oklahoma .....	17,933	21,455	21,453	2,644	4,370	5,141
Oregon .....	14,305	13,120	13,477	2,597	3,911	3,760
Pennsylvania .....	69,577	79,544	80,905	10,639	18,190	19,733
Rhode Island .....	5,895	6,712	6,898	1,090	1,665	1,465
South Carolina .....	9,198	10,220	11,153	1,550	2,278	2,710
South Dakota .....	4,735	5,127	5,351	758	<sup>R</sup> 1,243	1,443
Tennessee .....	25,871	28,276	30,002	3,887	6,633	7,461
Texas .....	85,418	88,437	89,796	16,262	21,771	22,984
Utah .....	19,042	18,115	17,064	3,610	4,613	5,054
Vermont .....	1,330	1,509	1,579	226	379	350
Virginia.....	28,814	31,949	32,161	4,101	7,622	8,740
Washington .....	24,551	23,094	23,320	4,748	6,378	6,716
West Virginia .....	11,222	12,439	13,181	1,658	2,992	3,323
Wisconsin .....	41,224	43,294	43,792	5,486	10,616	13,153
Wyoming .....	4,971	4,675	5,042	919	1,319	1,320
<b>Total .....</b>	<b>1,395,673</b>	<b>1,519,895</b>	<b>1,600,469</b>	<b>232,579</b>	<b><sup>R</sup>359,952</b>	<b>397,894</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	3,804	27,349	3,245	1,884	1,335	1,456
Alaska .....	2,505	16,808	2,154	2,166	1,333	853
Arizona .....	3,940	32,093	3,753	2,585	2,084	1,828
Arkansas .....	4,423	31,541	4,022	2,420	1,871	1,585
California .....	25,481	236,199	23,523	17,924	17,424	17,624
Colorado .....	8,748	62,195	10,318	6,136	4,091	1,990
Connecticut .....	4,747	35,125	4,416	2,533	1,723	1,322
Delaware .....	1,127	8,521	1,313	719	448	303
District of Columbia .....	2,390	18,165	2,444	1,557	1,071	846
Florida .....	5,118	57,993	5,230	4,469	4,050	3,982
Georgia .....	7,060	53,675	9,078	4,901	2,948	1,968
Hawaii .....	154	1,838	158	152	149	152
Idaho .....	2,165	13,237	2,241	1,172	657	466
Illinois .....	27,511	204,292	33,488	18,029	10,873	7,354
Indiana .....	10,281	77,452	13,364	7,416	4,375	2,356
Iowa .....	6,776	44,466	6,924	3,936	2,466	1,476
Kansas .....	4,789	29,551	4,827	2,073	1,136	825
Kentucky .....	5,009	36,882	6,341	3,465	2,056	1,062
Louisiana .....	2,659	24,992	2,893	1,618	1,845	925
Maine .....	607	4,795	664	416	289	180
Maryland .....	8,441	69,139	9,402	5,853	4,578	2,856
Massachusetts .....	7,932	59,229	7,745	4,110	2,469	2,127
Michigan .....	24,395	172,779	24,925	13,367	7,229	5,079
Minnesota .....	12,564	96,976	14,132	8,439	4,942	2,298
Mississippi .....	2,682	NA	2,933	1,661	1,290	978
Missouri .....	9,544	60,420	9,267	4,389	2,673	2,075
Montana .....	1,708	13,098	1,944	1,087	853	462
Nebraska .....	4,294	28,180	4,075	1,889	1,363	1,123
Nevada .....	3,480	26,669	3,178	1,891	1,786	1,551
New Hampshire .....	1,394	9,842	1,419	710	429	319
New Jersey .....	22,999	165,402	20,288	12,241	8,315	7,816
New Mexico .....	3,341	24,045	2,966	1,585	947	853
New York .....	35,691	279,918	34,185	20,263	14,613	13,191
North Carolina .....	6,526	R 47,162	R 6,550	R 3,456	R 2,552	1,944
North Dakota .....	1,302	9,906	1,519	1,055	631	227
Ohio .....	23,085	168,243	26,959	14,093	6,860	5,253
Oklahoma .....	5,778	39,330	5,778	2,335	1,507	1,499
Oregon .....	4,036	27,041	4,241	2,287	1,276	1,049
Pennsylvania .....	21,016	145,194	21,146	11,649	6,847	4,137
Rhode Island .....	1,676	11,038	1,413	578	442	276
South Carolina .....	2,660	22,121	2,761	1,625	1,559	1,136
South Dakota .....	1,292	9,873	1,663	891	547	303
Tennessee .....	7,890	54,338	7,551	3,953	2,515	2,336
Texas .....	24,401	NA	22,218	16,212	13,176	13,469
Utah .....	5,765	34,447	4,741	2,251	1,560	1,224
Vermont .....	375	2,610	332	196	101	78
Virginia .....	8,351	NA	9,921	NA	3,908	2,625
Washington .....	6,708	49,812	7,347	4,676	2,802	2,172
West Virginia .....	3,248	25,040	3,446	2,110	1,406	1,031
Wisconsin .....	11,969	82,824	13,834	8,254	4,296	2,604
Wyoming .....	1,414	9,218	1,373	773	455	309
<b>Total .....</b>	<b>405,248</b>	<b>R 3,058,529</b>	<b>R 419,653</b>	<b>R 245,315</b>	<b>R 166,154</b>	<b>130,953</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	1,533	1,534	1,571	1,740	2,323	3,100
Alaska .....	701	566	713	905	1,313	1,804
Arizona .....	1,773	1,880	2,066	2,291	2,851	3,288
Arkansas .....	1,543	1,521	1,629	1,928	2,613	3,535
California .....	16,315	16,882	17,006	18,747	18,389	21,140
Colorado .....	1,957	1,742	2,265	3,402	5,627	7,273
Connecticut .....	1,304	1,359	1,407	2,049	3,106	4,944
Delaware .....	299	279	297	434	580	1,213
District of Columbia .....	905	921	779	1,011	1,209	2,420
Florida .....	3,979	4,105	4,397	4,782	5,441	5,727
Georgia .....	2,187	2,153	2,215	2,624	3,533	6,624
Hawaii .....	148	154	159	157	155	156
Idaho .....	373	413	532	719	1,197	1,404
Illinois .....	6,669	6,554	7,127	9,980	13,892	27,149
Indiana .....	1,914	1,954	2,029	2,940	4,692	10,052
Iowa .....	1,322	1,388	1,621	1,990	3,599	5,446
Kansas .....	916	914	948	1,333	2,131	3,595
Kentucky .....	1,263	1,193	1,171	1,563	2,396	4,949
Louisiana .....	1,348	1,496	1,549	1,715	2,136	2,797
Maine .....	192	208	196	318	375	613
Maryland .....	3,173	2,854	3,117	3,888	5,471	8,842
Massachusetts .....	2,153	2,375	2,819	3,557	5,541	8,409
Michigan .....	4,862	4,839	6,252	9,396	14,495	25,580
Minnesota .....	3,028	3,399	4,302	4,493	6,999	12,596
Mississippi .....	1,078	1,077	1,092	1,312	1,636	2,374
Missouri .....	1,984	1,741	2,299	3,032	4,581	7,771
Montana .....	477	374	587	847	1,124	1,381
Nebraska .....	1,054	1,077	1,027	1,640	2,033	3,400
Nevada .....	1,428	1,454	1,881	1,914	2,262	2,500
New Hampshire .....	286	319	418	605	911	1,382
New Jersey .....	7,329	7,512	6,497	9,142	14,384	22,505
New Mexico .....	814	837	1,097	1,695	2,735	3,088
New York .....	14,490	13,898	13,972	17,449	25,975	36,281
North Carolina .....	1,813	1,890	2,030	2,484	R <sup>a</sup> 3,931	R <sup>b</sup> 6,118
North Dakota .....	287	282	296	506	561	1,288
Ohio .....	4,269	4,413	4,983	8,419	12,502	25,243
Oklahoma .....	1,483	1,455	1,678	2,140	3,577	4,688
Oregon .....	928	1,085	1,365	1,690	2,449	2,852
Pennsylvania .....	4,488	4,066	4,907	8,411	11,640	21,741
Rhode Island .....	245	282	427	662	1,191	1,761
South Carolina .....	1,070	1,154	1,236	1,359	1,817	2,587
South Dakota .....	304	251	317	471	866	1,103
Tennessee .....	2,182	2,227	2,408	2,890	4,737	6,921
Texas .....	13,420	NA	13,718	14,938	15,125	20,752
Utah .....	1,059	1,299	1,684	2,513	3,658	4,027
Vermont .....	73	69	101	149	240	402
Virginia .....	2,610	2,566	NA	3,117	4,492	8,636
Washington .....	1,956	2,101	2,592	3,073	4,559	5,484
West Virginia .....	1,024	980	1,076	1,527	1,955	3,421
Wisconsin .....	2,314	2,146	2,232	3,848	5,363	11,116
Wyoming .....	273	305	375	680	880	1,078
<b>Total .....</b>	<b>128,597</b>	<b>129,818</b>	<b>139,671</b>	<b>178,474</b>	<b>R<sup>a</sup>245,252</b>	<b>R<sup>b</sup>382,555</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	3,726	3,901	26,418	2,780	1,637	1,285
Alaska .....	2,050	2,251	18,373	2,154	1,743	1,387
Arizona .....	3,605	4,088	35,224	4,232	3,030	2,283
Arkansas .....	4,162	4,711	29,821	3,411	1,952	1,626
California .....	24,687	26,538	231,597	25,510	19,780	16,771
Colorado .....	7,730	9,664	61,859	9,208	7,307	3,685
Connecticut .....	5,388	5,574	35,511	4,189	2,814	1,882
Delaware .....	1,268	1,370	8,465	1,180	731	471
District of Columbia .....	2,370	2,631	17,384	2,416	1,630	1,172
Florida .....	5,761	6,070	56,284	5,253	4,290	3,872
Georgia .....	7,180	8,264	55,001	8,962	4,611	2,546
Hawaii .....	146	154	1,803	154	148	146
Idaho .....	1,889	2,173	12,995	1,859	1,218	624
Illinois .....	27,678	35,499	206,953	29,682	17,599	11,589
Indiana .....	11,782	14,578	84,883	13,134	7,628	5,092
Iowa .....	6,223	8,076	46,065	6,241	4,391	2,473
Kansas .....	4,860	5,992	36,774	4,373	2,013	1,199
Kentucky .....	5,084	6,339	36,986	5,680	3,019	1,791
Louisiana .....	3,183	3,486	24,671	2,367	1,606	1,475
Maine .....	611	733	4,811	627	406	305
Maryland .....	9,283	9,821	69,584	9,584	6,082	4,986
Massachusetts .....	9,082	8,841	56,879	6,302	4,110	2,670
Michigan .....	26,490	30,265	175,190	23,569	13,714	8,164
Minnesota .....	13,716	18,632	96,541	13,937	8,843	6,225
Mississippi .....	2,835	NA	22,137	2,969	1,660	1,156
Missouri .....	9,541	11,067	61,755	7,962	4,121	2,736
Montana .....	1,581	2,381	13,407	1,735	1,227	879
Nebraska .....	4,260	5,238	29,858	4,097	2,902	1,613
Nevada .....	3,145	3,680	26,862	3,358	2,391	1,816
New Hampshire .....	1,449	1,597	8,943	1,017	666	416
New Jersey .....	23,966	25,406	169,292	19,657	12,081	9,449
New Mexico .....	3,522	3,906	25,335	3,235	1,902	1,093
New York .....	37,335	38,267	359,064	42,111	28,687	19,725
North Carolina .....	R6,896	R7,499	45,383	5,782	3,377	2,305
North Dakota .....	1,312	1,942	10,473	1,598	1,069	697
Ohio .....	26,467	28,782	170,135	23,794	13,435	8,234
Oklahoma .....	6,541	6,650	36,930	4,404	2,031	1,443
Oregon .....	3,631	4,188	26,214	3,425	2,252	1,251
Pennsylvania .....	22,165	23,997	142,606	18,604	11,763	7,184
Rhode Island .....	1,914	1,847	11,289	1,308	829	447
South Carolina .....	2,822	2,993	22,255	2,358	1,502	1,253
South Dakota .....	1,433	1,725	9,958	1,465	914	518
Tennessee .....	8,012	8,606	54,201	6,328	3,153	2,562
Texas .....	25,566	26,994	201,598	23,758	16,770	12,511
Utah .....	4,994	5,436	31,156	4,627	2,736	1,530
Vermont .....	432	435	2,724	316	229	113
Virginia .....	8,578	10,243	64,518	9,021	6,076	3,937
Washington .....	5,909	7,142	48,455	6,386	4,513	2,696
West Virginia .....	3,537	3,526	25,177	3,162	1,765	1,439
Wisconsin .....	11,184	15,631	81,940	12,774	7,842	4,620
Wyoming .....	1,183	1,534	9,916	1,300	975	559
<b>Total .....</b>	<b>R418,162</b>	<b>R473,927</b>	<b>3,141,653</b>	<b>403,356</b>	<b>257,167</b>	<b>175,900</b>

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	49,250	54,265	59,130	11,557	12,513	12,333
Alaska .....	13,006	14,321	13,613	3,560	3,380	3,303
Arizona .....	6,251	6,221	7,504	1,417	1,639	1,574
Arkansas.....	29,961	32,367	41,823	6,775	7,632	7,588
California .....	242,432	275,894	266,922	60,856	61,913	59,634
Colorado .....	NA	45,755	40,139	NA	12,200	12,239
Connecticut.....	NA	8,356	8,215	1,887	NA	1,840
Delaware .....	5,190	6,213	6,095	994	1,281	1,314
District of Columbia.....	0	0	0	0	0	0
Florida.....	25,100	24,015	23,439	6,269	6,345	5,941
Georgia.....	52,580	54,879	55,290	12,628	13,778	12,888
Hawaii.....	144	147	150	34	37	34
Idaho <sup>a</sup> .....	8,584	8,364	8,813	1,963	2,250	2,088
Illinois.....	94,772	102,390	105,383	19,844	24,531	24,309
Indiana.....	90,619	99,699	100,172	18,002	24,830	23,378
Iowa .....	36,394	37,341	34,583	8,667	8,713	9,538
Kansas.....	34,165	32,947	31,628	8,168	8,696	8,526
Kentucky.....	38,876	41,404	42,032	9,401	9,840	9,472
Louisiana .....	263,138	301,570	275,366	66,725	70,877	61,809
Maine.....	1,072	1,018	1,079	221	375	258
Maryland.....	8,505	NA	8,450	1,860	2,084	2,127
Massachusetts.....	20,683	23,557	21,613	4,168	5,518	5,186
Michigan.....	NA	82,283	89,082	17,548	NA	18,960
Minnesota .....	NA	32,914	35,150	7,773	NA	10,026
Mississippi .....	30,064	34,813	33,968	7,508	7,923	6,848
Missouri .....	23,775	25,631	25,289	5,030	6,040	6,190
Montana.....	9,951	8,187	7,777	2,060	2,805	2,688
Nebraska .....	14,554	12,315	12,324	3,606	3,141	3,727
Nevada .....	4,709	4,444	4,020	1,095	1,259	1,133
New Hampshire .....	2,318	2,633	2,840	527	628	610
New Jersey .....	24,788	28,766	29,313	5,676	6,412	6,166
New Mexico .....	6,663	6,625	8,341	1,646	1,570	1,715
New York .....	NA	34,500	32,139	6,710	8,539	NA
North Carolina.....	NA	32,736	33,229	NA	8,350	NA
North Dakota .....	4,421	3,778	6,327	1,436	1,078	913
Ohio .....	102,140	112,082	121,209	22,508	24,469	27,083
Oklahoma .....	52,577	52,690	53,551	13,146	12,803	13,002
Oregon .....	25,001	23,869	24,983	5,948	6,545	6,157
Pennsylvania .....	68,317	70,966	72,461	15,730	18,046	17,141
Rhode Island .....	2,115	2,483	2,395	560	598	485
South Carolina .....	25,977	27,086	27,509	5,932	7,212	6,327
South Dakota .....	3,861	4,214	3,922	884	<sup>R</sup> 973	962
Tennessee .....	33,363	34,177	36,082	7,379	8,335	9,000
Texas .....	400,355	437,741	581,638	105,161	104,602	90,395
Utah .....	10,080	9,196	9,244	2,452	2,455	2,594
Vermont .....	1,081	1,085	969	232	320	271
Virginia.....	23,716	24,640	23,603	6,005	6,308	5,926
Washington .....	25,242	24,228	23,806	5,982	6,635	6,220
West Virginia .....	9,507	14,429	16,593	2,114	2,408	2,518
Wisconsin .....	45,694	53,912	55,272	8,833	12,444	<sup>R</sup> 11,918
Wyoming .....	NA	NA	14,712	NA	3,916	3,923
<b>Total .....</b>	<b>2,216,096</b>	<b>2,396,963</b>	<b>2,539,189</b>	<b>527,604</b>	<b><sup>R</sup>575,484</b>	<b><sup>R</sup>545,569</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	12,847	146,968	12,548	11,602	11,204	10,611
Alaska .....	2,763	52,906	3,353	3,589	4,233	5,470
Arizona .....	1,622	17,104	1,680	1,438	1,263	1,284
Arkansas.....	7,967	88,443	8,088	7,517	7,348	6,316
California .....	60,028	779,056	58,508	61,260	62,988	64,460
Colorado .....	12,692	130,144	13,311	11,228	10,864	9,566
Connecticut.....	1,818	21,112	1,866	1,599	1,555	1,466
Delaware .....	1,602	15,421	1,701	1,614	1,236	873
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,544	R63,571	5,443	4,655	4,410	4,262
Georgia.....	13,286	154,240	13,308	12,529	12,103	11,075
Hawaii .....	39	439	38	36	35	34
Idaho <sup>a</sup> .....	2,283	22,864	2,227	1,911	1,926	1,605
Illinois.....	26,089	257,264	26,786	21,569	18,928	17,069
Indiana.....	24,409	260,681	26,248	21,709	20,509	18,592
Iowa .....	9,476	98,512	10,135	9,201	7,596	7,431
Kansas.....	8,775	97,785	9,138	7,857	7,352	8,705
Kentucky .....	10,163	112,524	10,808	9,844	9,098	8,205
Louisiana .....	63,727	851,716	69,674	63,727	59,829	56,559
Maine.....	218	2,666	234	211	231	251
Maryland.....	2,433	NA	2,545	2,084	1,663	1,766
Massachusetts.....	5,811	46,769	5,863	3,367	2,476	1,901
Michigan .....	21,721	NA	20,205	15,317	13,754	13,138
Minnesota .....	9,623	94,023	9,971	9,771	7,254	7,169
Mississippi .....	7,784	92,626	8,060	6,566	6,888	4,950
Missouri .....	6,515	66,238	6,741	5,484	4,975	4,747
Montana .....	2,398	21,921	2,488	2,166	2,131	1,514
Nebraska .....	4,080	41,087	3,502	3,733	3,198	3,668
Nevada .....	1,223	12,764	1,165	1,129	1,121	959
New Hampshire .....	553	6,905	722	592	516	417
New Jersey .....	6,534	72,772	6,112	5,577	5,226	5,203
New Mexico .....	1,732	21,419	1,972	2,054	1,736	1,889
New York .....	7,954	NA	7,402	6,043	6,036	NA
North Carolina.....	5,683	R87,090	R7,059	7,020	R6,675	6,483
North Dakota .....	994	11,365	996	1,156	1,399	1,144
Ohio .....	28,079	290,174	30,022	24,044	20,905	20,662
Oklahoma .....	13,626	148,040	10,624	12,126	12,418	12,294
Oregon .....	6,351	69,706	6,200	6,093	5,795	5,376
Pennsylvania .....	17,401	185,572	17,136	15,001	14,305	13,420
Rhode Island .....	472	5,849	499	433	453	365
South Carolina .....	6,507	R72,766	6,016	5,292	5,008	4,313
South Dakota .....	1,043	10,946	987	980	804	807
Tennessee .....	8,649	94,299	8,556	8,117	7,302	7,069
Texas .....	100,198	1,269,538	95,528	99,588	99,972	91,518
Utah .....	2,579	25,257	2,183	2,232	1,937	1,968
Vermont .....	259	2,660	211	244	217	148
Virginia.....	5,477	NA	6,642	NA	6,632	6,543
Washington .....	6,405	67,258	6,126	5,929	5,755	5,109
West Virginia .....	2,467	NA	NA	2,240	2,049	2,059
Wisconsin .....	R12,498	R131,568	R13,722	R11,147	R9,837	R8,297
Wyoming .....	4,043	NA	4,028	3,623	3,826	3,440
<b>Total .....</b>	<b>R567,439</b>	<b>R6,588,836</b>	<b>R571,138</b>	<b>R527,805</b>	<b>R504,974</b>	<b>R478,054</b>

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	11,523	11,875	11,427	11,913	12,567	14,110
Alaska .....	5,286	5,994	5,446	5,214	4,440	3,814
Arizona .....	1,262	1,141	1,313	1,502	1,631	1,510
Arkansas .....	6,843	6,333	6,670	6,962	7,396	8,212
California .....	62,139	64,910	62,253	66,643	67,659	64,949
Colorado .....	10,018	10,871	9,173	9,358	10,703	11,702
Connecticut .....	1,652	1,558	1,486	1,574	1,660	2,207
Delaware .....	940	813	834	1,198	1,066	1,575
District of Columbia .....	0	0	0	0	0	0
Florida .....	4,585	R4,901	R5,243	R6,057	R6,324	R5,822
Georgia .....	12,249	12,688	12,632	12,779	13,119	14,591
Hawaii .....	37	34	38	40	36	38
Idaho <sup>a</sup> .....	1,588	1,620	1,823	1,798	1,921	1,971
Illinois .....	17,474	16,711	18,057	18,279	21,542	25,657
Indiana .....	19,112	17,283	18,262	19,266	21,930	27,441
Iowa .....	6,245	6,693	7,026	6,843	8,704	7,703
Kansas .....	8,873	8,156	7,270	7,487	7,246	7,965
Kentucky .....	8,549	7,776	8,165	8,675	9,368	10,550
Louisiana .....	70,965	74,998	75,688	78,704	76,673	79,536
Maine .....	203	159	162	196	196	270
Maryland .....	1,872	1,835	1,990	2,036	NA	2,322
Massachusetts .....	1,774	2,013	2,618	3,200	4,538	6,169
Michigan .....	15,360	NA	15,747	15,322	19,304	19,344
Minnesota .....	8,263	6,422	6,410	5,848	6,616	7,809
Mississippi .....	7,891	7,572	8,015	7,872	8,246	8,468
Missouri .....	4,729	4,448	4,720	4,763	5,342	6,418
Montana .....	1,469	1,238	1,269	1,460	1,671	2,129
Nebraska .....	5,053	4,497	2,590	2,530	2,963	2,560
Nevada .....	986	935	1,003	1,022	1,102	1,138
New Hampshire .....	480	456	515	572	542	714
New Jersey .....	5,319	5,300	5,526	5,744	6,651	7,681
New Mexico .....	1,778	1,739	1,802	1,824	1,810	1,466
New York .....	5,583	5,409	5,423	6,600	7,377	8,683
North Carolina .....	R6,808	R6,266	R6,835	7,208	R7,293	R8,596
North Dakota .....	625	758	784	724	706	980
Ohio .....	21,013	19,073	19,998	22,375	24,158	28,174
Oklahoma .....	11,813	11,548	12,436	12,092	13,706	12,656
Oregon .....	5,453	5,327	5,733	5,859	6,047	6,028
Pennsylvania .....	14,001	12,728	13,192	14,821	15,456	18,418
Rhode Island .....	386	394	420	414	731	601
South Carolina .....	6,151	6,057	6,347	6,497	6,567	7,306
South Dakota .....	739	733	869	814	934	944
Tennessee .....	7,297	6,688	7,191	7,901	8,207	8,441
Texas .....	112,750	112,565	109,387	110,489	107,306	108,508
Utah .....	1,771	1,926	1,986	2,058	2,393	2,133
Vermont .....	163	177	186	227	236	306
Virginia .....	7,078	6,437	4,754	5,490	5,952	6,165
Washington .....	4,989	4,773	5,013	5,335	5,874	5,966
West Virginia .....	2,211	2,063	2,094	2,644	3,167	3,796
Wisconsin .....	R8,851	R7,745	R8,403	R9,654	R10,585	R14,124
Wyoming .....	3,328	3,416	3,313	3,571	3,522	3,682
<b>Total .....</b>	<b>R525,526</b>	<b>R523,381</b>	<b>R519,538</b>	<b>R541,457</b>	<b>R564,663</b>	<b>R601,347</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	13,002	14,585	169,135	15,338	14,012	14,414
Alaska .....	2,892	3,175	46,580	3,039	2,612	3,639
Arizona .....	1,452	1,628	20,713	2,097	1,854	1,641
Arkansas .....	7,788	8,971	105,374	9,002	7,887	8,061
California .....	71,100	72,186	835,824	73,046	72,814	73,862
Colorado .....	10,912	12,438	112,174	14,305	8,231	8,441
Connecticut .....	2,237	2,252	20,529	1,906	2,003	1,483
Delaware .....	1,481	2,091	16,025	1,960	1,571	1,164
District of Columbia .....	0	0	0	0	0	0
Florida .....	R 5,535	R 6,334	63,398	5,650	4,900	4,739
Georgia .....	13,244	13,925	159,099	14,656	13,071	12,994
Hawaii .....	35	38	446	37	40	36
Idaho <sup>a</sup> .....	2,202	2,270	23,907	2,142	2,081	2,215
Illinois .....	25,833	29,358	263,501	26,253	22,027	20,121
Indiana .....	23,473	26,854	262,882	24,940	22,067	20,781
Iowa .....	10,332	10,602	93,890	8,936	9,564	7,660
Kansas .....	8,452	9,284	100,791	9,078	8,699	10,143
Kentucky .....	10,179	11,306	114,292	10,526	9,776	9,496
Louisiana .....	67,514	77,848	819,248	73,873	69,065	68,353
Maine .....	241	311	2,663	262	225	216
Maryland .....	2,041	2,153	22,744	2,188	1,877	1,774
Massachusetts .....	6,612	6,236	43,546	4,234	5,077	2,266
Michigan .....	20,430	24,205	210,501	20,190	17,417	13,883
Minnesota .....	8,480	10,009	97,103	9,571	9,582	7,714
Mississippi .....	8,345	9,755	101,002	9,338	8,781	7,376
Missouri .....	6,410	7,461	64,086	6,743	5,151	4,659
Montana .....	1,960	2,427	20,482	2,283	2,095	1,883
Nebraska .....	3,422	3,370	39,457	3,761	3,525	2,872
Nevada .....	1,073	1,132	11,737	1,100	1,070	1,046
New Hampshire .....	651	726	7,388	665	575	597
New Jersey .....	7,076	7,358	77,604	7,083	6,663	6,138
New Mexico .....	1,619	1,729	22,048	1,818	1,630	1,504
New York .....	9,396	9,043	78,288	7,383	6,528	5,802
North Carolina .....	R 8,190	R 8,657	90,133	8,320	7,730	7,413
North Dakota .....	1,050	1,043	16,409	1,638	1,484	1,562
Ohio .....	28,346	31,404	300,849	27,451	23,682	24,044
Oklahoma .....	13,912	12,416	146,930	12,544	11,795	11,187
Oregon .....	5,536	6,258	71,687	5,971	6,026	6,110
Pennsylvania .....	18,355	18,737	195,349	18,274	16,362	15,787
Rhode Island .....	583	569	5,530	350	648	322
South Carolina .....	6,922	R 6,291	78,421	6,685	6,432	6,534
South Dakota .....	1,212	1,124	10,967	1,219	1,196	780
Tennessee .....	8,535	8,994	98,701	9,372	7,632	7,728
Texas .....	101,918	120,010	1,814,097	151,788	147,389	152,687
Utah .....	2,344	2,325	26,674	2,581	2,451	2,293
Vermont .....	308	235	2,784	307	285	253
Virginia .....	5,835	6,688	72,250	6,670	5,551	5,437
Washington .....	5,818	6,571	67,812	6,272	6,207	6,027
West Virginia .....	3,455	4,010	41,129	3,753	3,118	3,193
Wisconsin .....	R 13,306	R 15,898	141,369	19,059	11,794	10,935
Wyoming .....	3,535	NA	43,086	3,862	3,817	3,690
<b>Total .....</b>	<b>R 584,579</b>	<b>R 646,374</b>	<b>7,250,634</b>	<b>659,520</b>	<b>606,066</b>	<b>592,954</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18****Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	NA	21,739	34,531	NA	7,702	5,175
Alaska .....	NA	12,811	12,509	NA	3,699	3,429
Arizona .....	NA	46,262	63,423	NA	17,422	12,935
Arkansas.....	NA	7,318	10,598	NA	2,533	2,095
California .....	NA	195,219	223,846	NA	50,509	45,739
Colorado .....	NA	27,366	21,747	NA	7,666	7,087
Connecticut.....	NA	18,743	14,774	NA	6,185	4,947
Delaware .....	NA	3,651	3,227	NA	808	383
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	170,795	151,592	NA	55,511	43,219
Georgia.....	NA	7,542	10,005	NA	3,500	1,530
Hawaii .....	NA	--	0	NA	--	--
Idaho .....	NA	4,089	3,818	NA	415	467
Illinois.....	NA	8,613	7,047	NA	1,464	1,071
Indiana.....	NA	8,019	10,966	NA	1,516	665
Iowa .....	NA	6,705	1,109	NA	941	493
Kansas.....	NA	2,628	2,087	NA	1,172	495
Kentucky.....	NA	2,286	1,548	NA	568	403
Louisiana .....	NA	70,446	69,269	NA	15,743	12,973
Maine.....	NA	19,117	20,276	NA	2,613	2,845
Maryland.....	NA	2,536	2,474	NA	644	551
Massachusetts.....	NA	46,418	51,888	NA	12,923	10,874
Michigan.....	NA	35,038	43,300	NA	7,114	5,893
Minnesota .....	NA	5,365	5,469	NA	707	621
Mississippi .....	NA	29,156	27,956	NA	7,060	4,255
Missouri .....	NA	6,267	5,847	NA	1,651	1,010
Montana.....	NA	68	65	NA	19	11
Nebraska .....	NA	1,006	659	NA	369	214
Nevada .....	NA	43,588	32,196	NA	10,649	7,835
New Hampshire .....	NA	14,533	13,536	NA	4,874	3,994
New Jersey .....	NA	32,133	32,544	NA	8,035	7,326
New Mexico .....	NA	8,619	8,726	NA	2,226	1,870
New York .....	NA	73,235	62,217	NA	27,702	16,277
North Carolina.....	NA	5,748	2,944	NA	1,668	316
North Dakota.....	NA	1	1	NA	0	0
Ohio .....	NA	5,540	3,400	NA	545	466
Oklahoma .....	NA	48,096	54,675	NA	17,544	18,244
Oregon.....	NA	33,416	27,264	NA	6,283	5,402
Pennsylvania .....	NA	13,247	17,601	NA	8,914	4,942
Rhode Island.....	NA	11,837	10,127	NA	2,359	2,480
South Carolina .....	NA	10,546	6,004	NA	2,044	2,049
South Dakota.....	NA	847	180	NA	52	37
Tennessee .....	NA	428	821	NA	167	111
Texas .....	NA	372,278	384,482	NA	97,592	86,405
Utah .....	NA	1,818	1,540	NA	868	596
Vermont .....	NA	10	6	NA	2	0
Virginia.....	NA	13,897	11,834	NA	2,768	3,328
Washington .....	NA	20,934	20,184	NA	1,885	3,906
West Virginia.....	NA	633	537	NA	140	118
Wisconsin .....	NA	11,566	8,185	NA	1,914	2,047
Wyoming.....	NA	152	210	NA	39	30
<b>Total .....</b>	<b>E1,464,941</b>	<b>1,482,303</b>	<b>1,499,245</b>	<b>E411,108</b>	<b>R408,727</b>	<b>337,161</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	4,022	104,947	9,723	6,488	5,670	9,507
Alaska .....	3,872	43,319	3,973	3,545	3,640	3,623
Arizona .....	14,141	218,111	17,201	16,475	19,418	22,212
Arkansas.....	1,498	40,972	2,106	2,442	2,457	3,342
California .....	43,784	675,572	56,348	53,314	51,869	58,201
Colorado .....	7,915	92,338	8,586	7,756	7,102	8,241
Connecticut.....	4,661	61,460	3,873	4,207	4,865	4,198
Delaware .....	449	13,176	414	725	1,181	1,315
District of Columbia.....	--	--	--	--	--	--
Florida.....	40,442	637,626	34,306	45,939	54,813	59,863
Georgia.....	218	55,379	4,112	1,359	2,537	8,899
Hawaii .....	--	--	--	--	--	--
Idaho .....	176	10,831	1,010	1,098	1,075	1,065
Illinois.....	425	51,545	1,441	990	2,008	5,598
Indiana.....	1,234	34,412	2,037	841	1,279	2,458
Iowa .....	686	22,155	1,879	922	998	1,907
Kansas.....	410	13,987	643	639	894	1,339
Kentucky.....	332	17,117	1,057	750	578	1,890
Louisiana .....	12,366	268,952	21,795	13,209	17,950	28,215
Maine.....	2,120	52,539	1,107	3,455	4,301	4,452
Maryland.....	556	19,063	935	838	1,874	1,985
Massachusetts.....	10,170	157,271	8,885	9,623	10,493	15,686
Michigan.....	7,300	129,224	8,797	6,265	7,258	10,295
Minnesota .....	796	25,730	1,861	1,847	1,860	2,142
Mississippi .....	2,159	138,671	9,082	7,243	7,603	15,251
Missouri .....	213	32,501	1,712	1,091	1,053	3,491
Montana.....	10	343	21	15	18	35
Nebraska .....	144	7,175	305	229	333	775
Nevada .....	9,540	148,492	13,444	11,247	11,942	14,808
New Hampshire .....	4,661	45,926	2,641	3,338	2,879	3,592
New Jersey .....	8,237	126,039	9,431	7,166	7,977	11,610
New Mexico .....	1,964	32,937	1,832	2,166	2,657	3,118
New York .....	16,269	308,330	17,220	15,623	18,826	31,733
North Carolina.....	286	28,479	1,245	254	828	3,112
North Dakota.....	0	5	0	0	0	1
Ohio .....	506	27,774	1,189	708	966	2,125
Oklahoma .....	12,344	239,003	16,405	12,931	16,667	27,323
Oregon .....	3,497	88,049	9,163	8,214	8,664	8,255
Pennsylvania .....	2,176	77,707	3,607	4,773	5,347	10,834
Rhode Island.....	3,137	43,551	3,217	3,132	3,794	3,709
South Carolina .....	811	45,514	1,923	314	726	4,573
South Dakota .....	21	3,930	144	194	81	286
Tennessee .....	42	5,802	68	170	248	446
Texas .....	78,832	1,456,777	98,937	95,902	120,550	148,565
Utah .....	180	8,082	582	429	202	696
Vermont .....	1	32	0	4	4	3
Virginia.....	755	66,987	3,784	1,514	2,730	8,188
Washington .....	2,876	66,312	7,866	4,686	4,217	6,088
West Virginia.....	132	2,252	325	182	89	70
Wisconsin .....	1,544	49,655	2,986	2,133	2,524	4,843
Wyoming.....	35	684	51	40	38	68
<b>Total.....</b>	<b>307,945</b>	<b>5,796,736</b>	<b>399,270</b>	<b>366,428</b>	<b>425,082</b>	<b>570,032</b>

See footnotes at end of table.

**Table 18****Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006  
(Million Cubic Feet) — Continued**

State	2005					
	August	July	June	May	April	March
Alabama .....	17,420	15,801	11,903	6,695	4,452	6,569
Alaska .....	4,673	4,439	3,612	3,002	2,981	3,184
Arizona .....	30,514	28,869	18,885	18,275	14,728	8,395
Arkansas.....	6,885	6,836	5,721	3,864	2,078	2,361
California .....	83,808	84,080	46,769	45,964	47,968	48,148
Colorado .....	8,845	11,222	6,367	6,853	7,103	5,640
Connecticut.....	6,896	6,770	5,549	6,358	5,686	4,768
Delaware .....	2,342	2,023	1,480	45	279	962
District of Columbia.....	--	--	--	--	--	--
Florida.....	75,163	83,641	59,400	53,705	42,312	46,953
Georgia.....	11,639	10,282	5,773	3,235	851	2,073
Hawaii .....	--	--	--	--	--	--
Idaho.....	1,180	889	205	220	879	1,004
Illinois.....	10,898	10,691	9,761	1,544	2,603	2,614
Indiana.....	5,914	6,251	5,265	2,350	3,592	2,115
Iowa .....	3,096	2,844	2,414	1,389	1,716	2,549
Kansas.....	2,243	2,808	1,847	946	759	607
Kentucky.....	3,329	2,635	3,262	1,332	482	595
Louisiana .....	30,229	31,282	29,018	26,808	20,864	17,911
Maine.....	5,901	5,764	4,930	3,512	5,116	4,807
Maryland.....	4,592	2,963	2,613	726	586	630
Massachusetts.....	19,771	18,315	15,640	12,442	14,416	11,076
Michigan.....	18,695	20,519	16,066	6,290	8,592	8,450
Minnesota .....	3,719	4,482	3,588	867	2,033	1,020
Mississippi .....	23,498	20,961	15,059	10,817	6,391	9,822
Missouri .....	6,169	5,735	4,042	2,942	1,775	1,836
Montana.....	60	62	45	19	20	17
Nebraska .....	1,283	1,589	1,236	419	314	223
Nevada .....	16,943	16,553	11,233	8,732	9,777	10,354
New Hampshire .....	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey .....	19,431	17,218	13,505	7,569	9,756	7,901
New Mexico .....	3,632	4,355	3,700	2,858	2,484	1,838
New York .....	46,059	46,778	37,098	21,758	18,510	20,688
North Carolina.....	7,331	6,562	2,476	923	1,414	1,890
North Dakota.....	1	1	1	0	0	0
Ohio .....	6,064	5,679	4,742	763	1,672	1,541
Oklahoma .....	35,092	34,281	29,403	18,804	13,870	13,630
Oregon.....	9,103	6,976	2,695	1,563	7,948	8,645
Pennsylvania .....	14,719	13,396	9,155	2,629	2,490	4,877
Rhode Island.....	4,934	4,815	4,589	3,524	3,582	2,467
South Carolina .....	11,208	9,137	4,372	2,716	1,987	3,114
South Dakota.....	638	760	669	311	515	176
Tennessee .....	2,879	1,014	432	117	23	82
Texas .....	175,765	171,794	157,090	115,897	103,233	93,104
Utah .....	1,365	1,731	719	540	323	485
Vermont .....	3	2	2	4	0	0
Virginia.....	14,898	12,860	8,109	1,007	3,402	3,827
Washington .....	9,934	7,775	2,937	1,876	4,366	4,815
West Virginia.....	452	264	150	87	111	199
Wisconsin .....	6,524	7,828	8,740	2,512	4,244	3,436
Wyoming.....	102	109	79	45	40	39
<b>Total.....</b>	<b>780,930</b>	<b>766,464</b>	<b>586,950</b>	<b>419,278</b>	<b>391,818</b>	<b>381,050</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	4,605	6,114	117,056	6,647	4,995	7,254
Alaska .....	3,036	3,610	37,641	3,762	3,003	2,788
Arizona .....	11,576	11,564	240,314	13,655	15,539	18,066
Arkansas .....	1,415	1,464	40,138	1,531	1,789	3,784
California .....	45,811	53,291	770,516	62,377	63,338	65,163
Colorado .....	6,646	7,977	83,369	8,106	8,738	7,046
Connecticut .....	4,776	3,512	58,834	4,120	4,045	4,556
Delaware .....	997	1,413	13,067	2,110	913	504
District of Columbia .....	--	--	--	--	--	--
Florida .....	36,569	44,961	585,841	40,641	39,980	57,548
Georgia .....	1,101	3,517	45,924	1,743	573	1,716
Hawaii .....	--	--	0	0	0	0
Idaho .....	1,084	1,122	11,892	1,013	1,183	1,017
Illinois .....	879	2,517	30,624	1,215	764	794
Indiana .....	804	1,507	22,946	980	332	393
Iowa .....	1,096	1,345	8,290	1,457	1,395	1,086
Kansas .....	579	683	10,474	442	440	662
Kentucky .....	323	885	4,833	627	219	141
Louisiana .....	13,946	17,725	245,361	17,970	16,905	22,987
Maine .....	4,706	4,487	63,245	5,464	5,893	5,328
Maryland .....	589	731	12,045	796	718	579
Massachusetts .....	10,201	10,724	157,401	10,851	10,649	13,727
Michigan .....	6,618	11,377	133,186	10,743	10,238	10,471
Minnesota .....	991	1,321	12,773	826	612	626
Mississippi .....	5,824	7,119	107,432	5,330	3,729	9,339
Missouri .....	1,019	1,636	24,574	914	592	1,133
Montana .....	12	19	195	16	16	16
Nebraska .....	201	268	3,340	138	152	150
Nevada .....	11,595	11,863	136,945	12,187	11,938	12,106
New Hampshire .....	4,138	3,291	37,732	3,495	3,935	1,920
New Jersey .....	7,714	6,761	140,664	12,435	15,033	7,784
New Mexico .....	1,965	2,333	30,817	2,125	2,053	2,279
New York .....	15,913	18,125	258,649	18,395	20,010	20,491
North Carolina .....	527	1,916	21,423	1,187	312	412
North Dakota .....	0	0	3	1	0	0
Ohio .....	622	1,705	18,258	276	862	68
Oklahoma .....	9,595	11,000	199,907	10,012	8,250	15,870
Oregon .....	8,338	8,485	88,734	8,464	9,292	8,314
Pennsylvania .....	1,991	3,890	76,186	4,135	3,120	1,074
Rhode Island .....	2,940	2,848	35,958	3,181	3,179	2,312
South Carolina .....	1,859	3,586	31,266	2,768	1,083	1,431
South Dakota .....	44	112	1,676	151	78	95
Tennessee .....	68	255	2,262	107	12	47
Texas .....	82,497	93,443	1,393,805	94,583	89,915	120,076
Utah .....	450	560	9,423	584	515	638
Vermont .....	7	3	51	3	3	3
Virginia .....	3,170	3,497	48,784	2,006	2,302	1,065
Washington .....	5,186	6,568	66,068	5,207	5,921	5,953
West Virginia .....	97	225	1,406	93	42	65
Wisconsin .....	1,762	2,124	21,291	1,739	1,490	879
Wyoming .....	28	46	532	44	37	36
<b>Total .....</b>	<b>325,911</b>	<b>383,524</b>	<b>5,463,148</b>	<b>386,653</b>	<b>376,132</b>	<b>439,790</b>

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	NA	114,470	136,123	NA	28,461	27,134
Alaska .....	NA	42,746	43,544	NA	11,427	10,980
Arizona .....	NA	86,588	107,320	NA	27,607	24,035
Arkansas .....	NA	75,523	90,592	NA	18,983	19,415
California .....	NA	800,076	822,998	NA	NA	186,670
Colorado .....	NA	165,431	151,609	NA	44,405	47,669
Connecticut .....	NA	72,597	69,214	NA	NA	17,340
Delaware .....	NA	20,580	20,416	NA	4,261	4,469
District of Columbia .....	NA	16,259	16,607	NA	3,529	4,335
Florida .....	NA	226,093	205,775	NA	68,466	56,412
Georgia .....	NA	150,839	160,930	NA	34,698	41,025
Hawaii .....	NA	947	952	NA	242	226
Idaho .....	NA	30,676	30,924	NA	7,445	8,021
Illinois .....	NA	452,649	471,892	NA	103,401	119,906
Indiana .....	NA	230,547	241,919	NA	53,309	56,481
Iowa .....	NA	105,597	102,243	NA	24,054	27,133
Kansas .....	NA	91,101	96,553	NA	21,708	22,833
Kentucky .....	NA	93,817	97,597	NA	20,542	24,057
Louisiana .....	NA	406,894	382,561	NA	92,068	82,827
Maine .....	NA	23,104	24,420	NA	3,753	3,905
Maryland .....	NA	NA	94,944	NA	19,557	24,582
Massachusetts .....	NA	NA	173,547	NA	43,128	39,442
Michigan .....	NA	424,799	444,996	NA	NA	99,608
Minnesota .....	NA	159,891	165,827	NA	NA	44,420
Mississippi .....	NA	NA	87,412	NA	20,340	17,509
Missouri .....	NA	129,068	135,588	NA	28,716	32,333
Montana .....	NA	25,256	25,127	NA	7,326	7,042
Nebraska .....	NA	51,507	52,764	NA	13,202	13,152
Nevada .....	NA	79,059	66,190	NA	20,292	17,371
New Hampshire .....	NA	27,075	25,800	NA	7,862	6,829
New Jersey .....	NA	284,876	289,646	NA	65,593	68,627
New Mexico .....	NA	48,017	50,558	NA	11,116	12,219
New York .....	NA	484,019	505,165	NA	126,922	NA
North Carolina .....	NA	101,891	100,823	NA	23,206	NA
North Dakota .....	NA	14,684	17,780	NA	3,634	4,088
Ohio .....	NA	396,405	416,126	NA	86,318	99,054
Oklahoma .....	NA	159,275	167,461	NA	42,312	44,804
Oregon .....	NA	91,239	87,070	NA	22,837	21,528
Pennsylvania .....	NA	310,388	324,137	NA	77,217	77,652
Rhode Island .....	NA	32,825	31,654	NA	7,396	6,727
South Carolina .....	NA	65,339	64,887	NA	14,822	15,686
South Dakota .....	NA	16,911	16,477	NA	3,848	4,346
Tennessee .....	NA	105,258	111,091	NA	24,540	27,637
Texas .....	NA	1,001,859	1,163,961	NA	248,011	225,887
Utah .....	NA	60,973	58,321	NA	16,101	17,236
Vermont .....	NA	4,479	4,437	NA	1,193	1,066
Virginia .....	NA	118,978	117,088	NA	26,998	31,094
Washington .....	NA	106,066	104,976	NA	25,449	28,113
West Virginia .....	NA	45,715	50,471	NA	9,720	10,514
Wisconsin .....	NA	180,634	182,672	NA	40,837	R47,381
Wyoming .....	NA	NA	26,212	NA	6,940	6,960
<b>Total .....</b>	<b>E7,489,260</b>	<b>8,120,116</b>	<b>8,444,181</b>	<b>E1,535,125</b>	<b>R1,973,723</b>	<b>R1,984,140</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	28,479	321,352	31,837	22,618	19,347	22,631
Alaska .....	12,466	131,063	11,704	11,885	10,867	10,789
Arizona .....	25,955	303,095	27,976	22,686	24,145	26,470
Arkansas.....	19,546	194,613	19,355	14,547	12,607	11,983
California .....	195,708	2,199,053	200,819	168,995	162,318	164,851
Colorado .....	46,931	407,846	54,676	38,536	29,649	22,939
Connecticut.....	18,034	162,265	16,372	11,693	9,760	7,966
Delaware .....	4,783	47,352	5,091	3,771	3,146	2,671
District of Columbia.....	4,249	32,223	5,038	3,003	1,665	1,151
Florida.....	54,696	R775,532	46,747	56,169	64,102	68,879
Georgia.....	38,148	387,934	50,491	30,426	23,827	25,557
Hawaii .....	241	2,792	240	229	218	226
Idaho .....	8,385	68,559	9,364	6,110	4,586	3,674
Illinois.....	115,299	951,241	143,454	83,314	52,318	38,818
Indiana.....	55,960	520,753	70,036	44,239	32,590	26,250
Iowa .....	27,098	232,392	30,961	19,911	13,701	12,121
Kansas.....	24,826	206,252	25,838	14,865	11,246	12,125
Kentucky .....	23,312	222,697	29,032	19,171	14,133	12,150
Louisiana .....	84,635	1,186,255	100,041	81,321	81,326	86,602
Maine.....	3,098	61,146	2,174	4,184	4,881	4,912
Maryland.....	23,812	NA	28,093	16,531	11,935	8,142
Massachusetts.....	41,676	NA	39,625	24,971	19,291	22,220
Michigan .....	104,998	NA	109,911	64,181	42,335	35,395
Minnesota .....	41,254	345,440	47,536	32,954	20,437	14,252
Mississippi .....	16,662	NA	24,436	17,384	16,749	21,799
Missouri .....	34,138	266,072	36,002	18,450	11,666	12,653
Montana.....	6,996	55,117	7,479	4,915	4,109	2,557
Nebraska .....	14,761	114,415	13,748	8,195	6,038	6,389
Nevada .....	20,430	224,323	23,366	16,780	16,473	18,597
New Hampshire .....	7,791	70,466	5,989	5,174	4,070	4,492
New Jersey .....	72,638	596,533	71,770	42,295	29,507	29,646
New Mexico .....	12,143	111,378	11,576	7,888	6,412	6,721
New York .....	117,416	NA	111,225	68,759	53,609	NA
North Carolina.....	23,518	R226,383	R25,563	R15,497	R11,743	R12,627
North Dakota .....	3,721	31,968	4,222	3,346	2,632	1,593
Ohio .....	96,443	807,943	112,948	65,547	42,482	33,784
Oklahoma .....	41,903	485,615	42,033	30,364	32,060	42,392
Oregon .....	20,355	224,597	26,584	20,001	17,368	15,693
Pennsylvania .....	76,766	652,854	80,387	49,623	35,443	32,926
Rhode Island .....	8,199	79,526	7,417	5,273	5,197	4,814
South Carolina .....	14,739	R169,083	15,785	9,366	8,124	10,544
South Dakota .....	4,011	36,963	4,947	3,128	2,005	1,647
Tennessee .....	28,913	221,738	27,330	16,329	11,515	11,122
Texas .....	234,050	NA	243,728	222,095	240,149	259,204
Utah .....	18,627	125,829	16,396	8,643	6,028	5,534
Vermont .....	1,115	8,390	946	668	421	297
Virginia.....	26,929	NA	36,088	NA	16,884	18,977
Washington .....	26,572	257,056	33,768	22,752	16,407	15,433
West Virginia .....	10,472	NA	NA	6,857	4,295	3,576
Wisconsin .....	R44,031	R395,164	R53,684	R34,506	R22,786	R18,299
Wyoming .....	7,282	NA	7,263	5,374	4,840	4,099
<b>Total .....</b>	<b>R1,996,272</b>	<b>R20,304,731</b>	<b>R2,164,361</b>	<b>R1,527,914</b>	<b>R1,301,276</b>	<b>R1,299,952</b>

See footnotes at end of table.

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	31,524	30,332	26,215	22,377	22,944	29,698
Alaska .....	11,223	11,506	10,353	9,991	10,056	10,703
Arizona .....	34,604	33,047	23,649	23,929	22,243	17,637
Arkansas.....	15,968	15,451	14,890	14,289	15,287	18,858
California .....	187,873	193,509	155,215	165,395	175,072	185,633
Colorado .....	23,657	26,653	20,953	25,352	33,699	39,791
Connecticut.....	10,752	10,744	9,949	12,431	14,780	18,609
Delaware .....	3,760	3,309	2,884	2,140	2,707	5,437
District of Columbia.....	1,128	1,246	1,159	1,574	1,923	4,401
Florida.....	84,478	R 93,456	R 69,956	R 65,652	R 55,644	R 60,482
Georgia.....	29,786	28,761	24,553	23,693	25,006	39,208
Hawaii .....	225	224	238	245	240	240
Idaho .....	3,520	3,427	3,312	3,890	6,115	6,744
Illinois.....	43,538	43,318	45,458	48,375	64,863	116,823
Indiana.....	29,535	28,381	28,666	30,508	39,269	60,933
Iowa .....	11,906	12,312	12,542	13,341	18,554	24,740
Kansas.....	13,270	13,229	11,699	12,879	15,391	20,561
Kentucky .....	14,217	12,716	13,775	13,685	15,640	24,629
Louisiana .....	103,953	109,218	107,811	109,089	102,537	105,458
Maine.....	6,326	6,158	5,317	4,089	5,773	5,861
Maryland.....	11,391	9,419	9,924	10,139	NA	24,086
Massachusetts.....	26,033	25,469	25,586	25,892	36,817	NA
Michigan .....	44,877	NA	47,717	50,509	72,590	107,819
Minnesota .....	17,642	17,054	17,859	17,816	22,932	38,715
Mississippi .....	33,120	30,313	24,924	21,077	17,856	23,649
Missouri .....	14,807	14,043	13,659	15,723	19,927	31,002
Montana.....	2,445	2,157	2,689	3,509	4,553	5,808
Nebraska .....	8,165	7,993	5,842	6,538	8,339	11,332
Nevada .....	20,471	20,115	15,750	13,712	16,221	17,886
New Hampshire .....	6,011	5,779	5,825	6,050	5,693	6,877
New Jersey .....	37,289	35,313	31,671	34,164	49,543	75,270
New Mexico .....	7,045	7,805	7,661	8,253	10,655	10,951
New York .....	75,527	76,245	70,964	71,773	93,201	129,764
North Carolina.....	R 16,977	R 15,903	R 12,793	13,389	R 17,957	R 26,279
North Dakota.....	1,114	1,225	1,360	1,792	1,908	3,645
Ohio .....	37,043	35,306	37,221	47,208	62,728	104,870
Oklahoma .....	49,656	48,659	45,280	35,896	36,328	38,839
Oregon .....	16,339	14,489	11,461	11,423	20,230	21,898
Pennsylvania .....	37,502	34,785	33,682	38,117	50,252	84,549
Rhode Island.....	5,977	5,996	6,267	5,762	7,718	7,826
South Carolina .....	18,879	16,854	12,544	11,648	12,571	17,247
South Dakota.....	1,945	1,982	2,161	2,237	3,263	3,743
Tennessee .....	13,490	11,133	11,686	13,876	19,002	25,556
Texas .....	307,257	NA	286,414	249,041	237,858	244,475
Utah .....	5,542	6,763	6,915	9,036	12,806	13,628
Vermont .....	300	312	406	560	778	1,203
Virginia.....	25,986	23,417	NA	12,917	18,853	31,158
Washington .....	18,564	16,666	13,423	13,977	21,892	24,538
West Virginia.....	4,081	3,704	3,952	5,909	7,753	12,543
Wisconsin .....	R 20,424	R 20,277	R 22,164	R 22,391	R 28,875	R 47,295
Wyoming.....	3,943	4,104	4,226	5,138	5,614	6,238
<b>Total .....</b>	<b>R 1,552,981</b>	<b>R 1,547,362</b>	<b>R 1,400,475</b>	<b>R 1,390,292</b>	<b>R 1,587,545</b>	<b>R 2,043,671</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	29,009	32,818	356,450	30,181	22,530	24,193
Alaska .....	10,217	11,770	120,794	11,425	9,363	9,366
Arizona .....	22,244	24,464	334,456	26,390	23,266	23,481
Arkansas.....	19,380	21,997	210,092	18,749	13,493	14,456
California .....	206,135	233,237	2,366,399	238,038	207,407	187,231
Colorado .....	41,583	50,359	377,851	50,943	39,691	26,717
Connecticut.....	19,940	19,269	159,053	15,876	11,869	9,761
Delaware .....	5,551	6,885	47,956	6,759	4,033	2,484
District of Columbia.....	4,404	5,531	31,660	4,696	2,937	1,895
Florida.....	R <sup>a</sup> 50,147	R <sup>a</sup> 59,820	721,415	53,148	50,102	66,945
Georgia.....	39,296	47,328	386,411	48,913	28,897	21,919
Hawaii .....	225	242	2,772	236	230	221
Idaho .....	8,456	9,361	69,476	8,238	6,536	4,668
Illinois.....	117,771	153,193	944,488	131,742	80,996	54,121
Indiana.....	58,062	72,283	519,298	65,054	43,630	33,102
Iowa .....	27,933	34,370	216,567	27,591	20,758	14,132
Kansas.....	25,275	29,874	213,068	23,990	15,201	13,801
Kentucky .....	24,093	29,456	212,537	27,200	17,687	13,354
Louisiana .....	91,442	107,456	1,131,762	99,013	89,562	94,385
Maine.....	5,731	5,740	71,907	6,532	6,628	5,911
Maryland.....	25,322	29,286	190,217	26,037	16,066	11,611
Massachusetts.....	45,871	45,175	370,605	35,108	28,077	22,729
Michigan .....	112,006	132,384	880,901	107,025	71,870	48,239
Minnesota .....	41,778	56,466	339,310	46,174	31,497	21,849
Mississippi .....	20,874	NA	254,701	21,305	15,628	18,641
Missouri .....	35,932	42,207	260,154	31,327	16,671	11,946
Montana.....	6,204	8,690	53,992	6,895	5,268	3,912
Nebraska .....	14,611	17,224	111,255	13,185	9,048	5,977
Nevada .....	21,445	23,507	212,078	22,720	18,897	16,556
New Hampshire .....	7,546	6,959	61,148	6,026	5,704	3,194
New Jersey .....	78,563	81,500	620,960	71,805	52,896	33,035
New Mexico .....	12,501	13,909	112,351	12,275	8,252	6,073
New York .....	130,063	130,991	1,088,720	116,286	84,335	61,751
North Carolina.....	R <sup>a</sup> 27,227	R <sup>a</sup> 30,428	219,740	24,946	15,635	11,729
North Dakota.....	3,946	5,186	38,018	4,990	3,638	2,970
Ohio .....	106,865	121,941	809,949	99,149	64,169	47,164
Oklahoma .....	41,362	42,746	443,001	35,387	25,015	30,056
Oregon .....	23,320	25,791	225,167	23,569	21,137	17,146
Pennsylvania .....	84,348	91,238	661,928	74,224	50,907	34,578
Rhode Island.....	8,897	8,384	72,248	6,955	6,015	3,675
South Carolina .....	16,895	R <sup>a</sup> 18,626	161,256	15,861	10,497	9,815
South Dakota.....	4,546	5,359	34,882	4,743	3,307	1,998
Tennessee .....	29,355	31,345	220,495	24,756	13,718	11,874
Texas.....	240,768	278,758	3,601,006	299,797	268,757	291,911
Utah .....	16,308	18,231	127,780	17,058	13,097	8,714
Vermont .....	1,284	1,214	8,670	1,011	769	479
Virginia.....	31,506	37,460	268,307	31,243	21,649	13,924
Washington .....	26,840	32,797	253,268	28,231	24,172	18,170
West Virginia.....	12,527	12,892	98,044	10,983	6,884	5,762
Wisconsin .....	R <sup>a</sup> 45,164	R <sup>a</sup> 59,299	379,769	56,700	33,602	23,274
Wyoming.....	6,431	NA	65,625	6,963	6,153	5,032
<b>Total .....</b>	<b>R<sup>a</sup>2,088,915</b>	<b>R<sup>a</sup>2,399,985</b>	<b>20,760,470</b>	<b>2,179,185</b>	<b>1,649,827</b>	<b>1,427,666</b>

<sup>a</sup> Estimated data.

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	11.30	6.60	6.29	11.42	11.04	11.34
Alaska .....	NA	3.75	3.13	NA	4.64	4.83
Arizona .....	7.75	6.03	5.34	6.90	7.28	8.18
Arkansas.....	8.24	7.15	6.63	9.34	8.76	6.77
California .....	7.86	6.41	5.48	6.44	6.83	8.01
Colorado .....	7.44	5.93	5.29	7.18	6.65	7.64
Connecticut.....	9.61	7.72	6.82	9.40	8.66	9.64
Delaware .....	9.98	NA	5.95	9.41	9.35	9.45
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.14	7.44	6.37	8.26	8.19	9.41
Georgia.....	9.82	7.59	6.43	9.11	8.12	10.05
Hawaii .....	16.37	12.34	9.30	17.18	15.92	16.40
Idaho.....	7.64	6.26	5.23	6.50	7.10	7.55
Illinois.....	9.09	NA	6.24	8.37	9.09	8.46
Indiana.....	9.35	7.12	6.27	8.09	8.65	9.18
Iowa .....	8.89	7.33	6.57	7.97	8.34	8.82
Kansas.....	9.68	7.48	6.42	10.82	9.05	9.17
Kentucky.....	NA	7.97	7.13	NA	9.33	NA
Louisiana .....	8.71	7.02	6.20	7.51	7.58	7.95
Maine.....	10.62	10.09	8.98	8.90	9.94	10.57
Maryland.....	11.70	8.05	7.22	11.50	10.78	10.76
Massachusetts.....	11.60	8.21	7.52	9.13	10.00	12.26
Michigan.....	9.08	7.09	6.05	7.70	8.78	9.04
Minnesota .....	9.08	NA	6.20	7.06	7.91	9.55
Mississippi .....	NA	NA	6.15	NA	9.43	9.73
Missouri .....	8.69	7.10	6.41	9.47	8.00	8.22
Montana.....	8.09	6.13	6.20	6.51	7.40	8.02
Nebraska .....	9.33	7.14	6.39	8.87	8.66	9.14
Nevada .....	8.54	7.33	6.62	8.58	7.70	8.83
New Hampshire .....	10.86	8.27	5.89	9.31	9.64	11.77
New Jersey .....	11.08	8.21	7.46	11.05	10.43	10.56
New Mexico .....	7.75	5.88	5.08	5.66	6.92	8.55
New York .....	NA	6.99	6.22	NA	9.33	9.30
North Carolina.....	10.22	7.92	6.66	8.97	10.17	9.55
North Dakota .....	8.73	7.03	6.32	6.58	7.46	9.61
Ohio .....	10.72	8.67	7.38	9.75	9.30	10.31
Oklahoma .....	9.88	6.94	6.40	8.17	9.52	10.59
Oregon.....	8.12	6.34	5.39	7.85	8.03	8.20
Pennsylvania .....	11.21	NA	7.05	10.37	10.45	10.72
Rhode Island .....	9.45	7.31	6.82	9.39	9.64	8.85
South Carolina .....	10.60	7.82	6.93	9.24	9.31	10.26
South Dakota .....	9.10	7.62	6.41	8.90	8.71	8.46
Tennessee .....	9.58	7.27	6.44	9.21	8.61	9.25
Texas .....	8.47	6.62	5.81	7.04	7.74	8.33
Utah .....	9.13	6.70	5.41	8.69	8.52	8.75
Vermont .....	8.40	6.65	4.49	8.92	8.56	8.42
Virginia.....	NA	8.09	6.96	NA	10.23	10.16
Washington .....	8.33	6.53	5.62	7.82	7.98	8.02
West Virginia .....	NA	7.68	6.42	NA	8.16	10.31
Wisconsin .....	9.14	7.00	6.23	8.00	8.37	8.87
Wyoming .....	8.22	6.84	5.68	6.89	7.67	7.93
<b>Total .....</b>	<b>9.31</b>	<b>7.22</b>	<b>6.34</b>	<b>8.09</b>	<b>8.72</b>	<b>9.18</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	11.40	8.41	11.88	11.69	12.59	10.26
Alaska .....	5.12	3.74	4.43	3.69	3.84	2.66
Arizona .....	8.21	7.32	9.22	8.88	8.85	8.86
Arkansas .....	9.31	8.83	9.93	13.75	13.12	11.44
California .....	10.05	7.88	9.29	12.18	11.00	9.34
Colorado .....	8.07	6.04	8.27	7.69	6.95	4.20
Connecticut .....	10.56	9.67	11.08	14.24	15.14	13.82
Delaware .....	11.27	NA	11.29	11.38	10.51	10.16
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.84	9.30	12.44	12.24	13.95	12.84
Georgia .....	12.73	9.83	13.09	13.95	13.98	12.00
Hawaii .....	16.00	14.28	16.46	17.78	16.93	15.86
Idaho .....	8.63	7.95	9.75	8.87	12.63	12.46
Illinois .....	10.14	NA	10.74	9.95	10.89	9.01
Indiana .....	10.70	8.83	10.80	10.98	14.29	12.40
Iowa .....	9.73	NA	11.10	11.62	11.79	11.11
Kansas .....	10.62	9.08	9.93	12.31	12.84	12.47
Kentucky .....	12.42	9.65	11.17	12.42	13.65	11.66
Louisiana .....	11.25	8.56	11.06	12.64	13.86	11.20
Maine .....	12.03	11.81	13.98	15.08	16.27	12.04
Maryland .....	13.50	9.96	12.18	14.57	15.58	11.76
Massachusetts .....	13.70	10.51	13.31	14.42	17.15	16.05
Michigan .....	10.71	8.44	10.21	11.65	12.01	10.06
Minnesota .....	10.56	NA	11.07	12.31	11.31	9.69
Mississippi .....	12.43	NA	11.86	13.39	13.50	11.39
Missouri .....	9.55	8.66	10.10	10.74	11.23	10.94
Montana .....	9.61	7.62	9.24	9.73	10.69	11.41
Nebraska .....	10.26	8.21	9.87	11.07	11.21	9.36
Nevada .....	8.98	8.50	9.91	10.29	10.84	10.02
New Hampshire .....	11.73	9.78	11.27	12.40	13.21	13.85
New Jersey .....	12.10	9.70	11.73	12.49	13.15	12.68
New Mexico .....	8.42	7.04	9.42	9.14	10.11	7.53
New York .....	10.22	8.21	10.59	10.92	12.41	9.32
North Carolina .....	11.37	10.12	13.12	14.94	15.58	12.35
North Dakota .....	10.41	8.54	10.88	12.69	12.68	9.81
Ohio .....	12.88	NA	11.49	NA	17.32	12.77
Oklahoma .....	10.01	7.89	11.39	11.03	10.74	10.59
Oregon .....	8.27	7.12	8.49	8.10	7.64	7.23
Pennsylvania .....	12.84	NA	11.97	13.29	12.94	11.63
Rhode Island .....	9.95	8.69	11.12	9.63	10.88	11.16
South Carolina .....	12.65	9.96	12.59	14.94	15.89	13.58
South Dakota .....	10.29	8.48	10.11	10.10	9.37	8.77
Tennessee .....	11.07	9.08	12.25	13.34	12.94	9.94
Texas .....	9.87	8.08	10.38	10.80	10.59	10.19
Utah .....	10.12	7.58	8.76	8.68	7.33	10.17
Vermont .....	7.94	6.85	8.31	6.22	7.19	7.40
Virginia .....	11.63	9.98	12.27	13.02	15.78	14.22
Washington .....	9.24	7.95	9.35	10.12	9.79	9.19
West Virginia .....	11.51	9.69	11.76	10.20	13.49	12.64
Wisconsin .....	10.61	8.34	10.05	11.22	11.19	9.58
Wyoming .....	9.75	8.01	9.05	10.77	9.98	8.79
<b>Total .....</b>	<b>10.64</b>	<b>8.64</b>	<b>10.75</b>	<b>11.48</b>	<b>12.17</b>	<b>10.26</b>

See footnotes at end of table.

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	8.14	7.80	7.39	7.59	6.92	6.54
Alaska .....	2.77	3.86	3.55	3.41	3.57	3.80
Arizona .....	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas .....	10.38	8.40	6.47	6.43	7.44	7.58
California .....	7.14	6.97	6.37	7.04	6.79	6.30
Colorado .....	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut .....	9.70	9.03	8.41	8.58	8.94	7.69
Delaware .....	6.89	6.98	6.85	6.96	NA	6.96
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.19	8.13	7.44	7.04	7.80	7.64
Georgia .....	8.99	9.14	7.83	8.33	8.39	7.35
Hawaii .....	14.55	14.25	14.14	12.54	13.00	11.09
Idaho .....	8.48	7.59	6.54	6.27	7.28	6.00
Illinois .....	8.67	7.75	7.90	5.73	NA	8.01
Indiana .....	9.71	9.04	8.02	7.12	8.08	7.44
Iowa .....	NA	8.32	7.09	7.95	7.92	7.66
Kansas .....	9.91	10.94	10.84	10.35	8.98	8.13
Kentucky .....	9.00	8.29	8.42	8.77	9.98	7.72
Louisiana .....	8.59	7.78	6.92	6.93	7.62	6.85
Maine .....	12.49	13.70	11.53	10.16	11.84	10.63
Maryland .....	9.63	9.45	8.43	8.91	9.61	7.74
Massachusetts .....	13.22	12.33	9.97	9.36	9.40	8.25
Michigan .....	7.90	7.40	6.94	7.29	7.79	6.86
Minnesota .....	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi .....	8.12	7.17	6.60	6.85	NA	6.31
Missouri .....	10.46	10.14	9.34	9.49	8.56	7.18
Montana .....	7.53	7.44	6.26	6.58	6.73	6.00
Nebraska .....	7.06	7.40	6.90	8.09	7.87	7.00
Nevada .....	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire .....	12.91	11.49	11.07	8.73	9.16	8.50
New Jersey .....	10.05	9.27	8.84	9.08	9.07	8.13
New Mexico .....	6.87	6.14	5.51	5.87	6.18	5.71
New York .....	7.00	6.38	6.65	7.16	7.51	6.87
North Carolina .....	9.52	8.78	8.21	8.77	8.72	7.76
North Dakota .....	8.36	8.61	7.14	7.14	8.64	7.19
Ohio .....	12.21	11.33	9.47	11.54	10.51	8.39
Oklahoma .....	8.85	7.89	7.23	7.62	7.11	6.95
Oregon .....	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania .....	9.49	9.22	8.51	8.80	NA	8.23
Rhode Island .....	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina .....	9.69	9.05	8.32	8.66	8.77	7.81
South Dakota .....	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee .....	7.73	7.28	6.74	7.44	7.83	7.35
Texas .....	8.08	7.38	6.71	6.81	7.05	6.25
Utah .....	7.92	9.16	8.33	6.32	7.15	6.22
Vermont .....	6.41	6.16	6.31	6.40	6.14	6.41
Virginia .....	10.47	9.32	8.57	8.89	8.92	7.35
Washington .....	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia .....	13.25	9.08	8.41	8.67	8.88	7.94
Wisconsin .....	8.48	8.30	7.84	7.81	7.89	6.75
Wyoming .....	7.06	7.51	6.81	7.38	7.62	6.50
<b>Total .....</b>	<b>8.21</b>	<b>7.68</b>	<b>7.29</b>	<b>7.50</b>	<b>7.79</b>	<b>7.24</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	6.44	6.64	6.65	6.86	7.53	6.95
Alaska .....	4.35	3.27	3.05	2.86	3.08	3.06
Arizona .....	6.19	5.76	5.63	6.17	6.50	5.49
Arkansas.....	7.26	6.65	7.12	7.98	8.76	7.16
California .....	6.16	6.34	6.04	6.89	7.53	5.46
Colorado .....	5.75	5.69	5.02	6.17	6.22	4.10
Connecticut.....	7.49	7.39	7.56	8.66	9.43	7.09
Delaware .....	6.72	7.16	6.13	7.54	7.08	6.51
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.22	7.23	6.60	7.80	7.72	6.42
Georgia.....	7.66	7.35	6.81	7.53	8.21	6.81
Hawaii .....	12.10	13.22	10.54	12.40	12.46	11.74
Idaho.....	6.00	6.16	5.69	6.46	6.18	5.66
Illinois.....	7.10	6.92	6.38	6.98	7.22	5.58
Indiana.....	6.84	6.76	6.77	7.22	7.55	6.98
Iowa .....	7.39	6.94	6.89	7.66	7.18	6.05
Kansas.....	7.21	6.95	6.69	7.51	7.78	5.97
Kentucky.....	7.88	7.57	7.28	7.78	7.84	6.75
Louisiana .....	6.91	6.79	6.55	7.85	7.68	6.18
Maine.....	9.78	9.27	9.72	10.63	12.07	8.49
Maryland.....	7.85	7.92	7.81	8.76	8.94	8.63
Massachusetts.....	8.24	7.73	8.16	8.50	8.98	8.93
Michigan.....	6.88	6.82	6.34	7.26	7.05	6.05
Minnesota .....	7.11	NA	6.84	8.73	8.51	5.99
Mississippi .....	6.74	6.49	6.57	7.16	8.91	6.45
Missouri .....	7.00	6.73	7.00	7.05	7.99	7.30
Montana.....	6.01	6.03	6.47	6.40	7.64	6.11
Nebraska .....	7.21	6.93	6.70	7.53	7.54	6.03
Nevada .....	7.39	7.09	6.77	7.18	7.01	7.01
New Hampshire .....	8.42	7.71	6.81	8.78	10.13	8.29
New Jersey .....	8.06	8.06	7.82	8.50	8.66	7.82
New Mexico .....	5.84	5.91	5.40	6.11	6.54	5.19
New York .....	6.76	7.01	6.36	7.49	6.93	6.07
North Carolina.....	7.53	8.06	7.45	8.93	8.55	7.19
North Dakota .....	6.92	6.72	6.93	7.73	8.53	6.44
Ohio .....	8.05	8.34	7.49	7.44	7.86	7.50
Oklahoma .....	6.70	7.12	6.56	7.93	6.97	5.68
Oregon.....	6.34	6.16	5.86	6.54	6.67	5.59
Pennsylvania .....	8.03	8.33	7.55	8.17	8.38	7.91
Rhode Island .....	6.59	7.75	7.33	8.05	7.32	7.26
South Carolina .....	7.68	7.47	7.66	8.80	8.72	7.53
South Dakota .....	7.86	7.04	6.59	7.03	6.91	5.38
Tennessee .....	7.29	6.99	6.69	7.69	7.29	6.13
Texas .....	6.71	6.65	5.97	7.04	6.00	5.71
Utah .....	6.74	6.81	5.68	6.09	5.84	5.85
Vermont .....	6.99	6.80	5.26	6.67	6.17	5.43
Virginia.....	8.13	8.38	7.66	8.80	8.15	9.01
Washington .....	6.41	6.40	6.15	6.88	7.10	5.56
West Virginia .....	7.68	7.18	7.04	7.28	8.16	7.29
Wisconsin .....	7.06	6.83	6.74	7.30	7.82	6.29
Wyoming .....	6.73	6.82	6.21	6.88	7.18	5.76
<b>Total .....</b>	<b>7.09</b>	<b>7.05</b>	<b>6.65</b>	<b>7.51</b>	<b>7.49</b>	<b>6.30</b>

-- Not applicable.

NA Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	18.72	13.88	11.90	19.30	18.29	19.05
Alaska .....	6.51	5.48	4.63	6.69	6.55	6.54
Arizona .....	14.32	11.97	10.99	16.82	14.80	14.01
Arkansas .....	13.76	11.96	10.46	14.29	12.98	13.36
California .....	12.63	10.67	9.39	10.94	11.77	13.27
Colorado .....	10.20	8.75	7.68	9.35	9.28	10.14
Connecticut .....	17.69	14.78	13.31	17.24	16.78	17.78
Delaware .....	18.25	NA	11.43	21.27	19.89	16.54
District of Columbia .....	17.66	14.77	13.27	16.69	16.59	17.40
Florida .....	21.85	18.04	15.80	21.57	21.86	21.14
Georgia .....	18.42	14.09	12.12	20.81	18.23	18.66
Hawaii .....	34.27	29.56	25.60	34.69	34.10	33.79
Idaho .....	12.20	9.65	8.51	12.38	12.23	12.16
Illinois .....	11.96	9.53	8.57	10.12	10.65	12.40
Indiana .....	14.11	10.67	9.54	16.06	13.45	12.81
Iowa .....	12.39	10.31	8.99	12.32	12.41	11.84
Kansas .....	13.27	10.57	9.87	13.70	12.71	13.16
Kentucky .....	NA	10.72	10.04	NA	15.05	14.38
Louisiana .....	13.95	11.10	9.74	14.66	14.16	12.76
Maine .....	18.90	14.68	13.66	19.39	18.81	18.82
Maryland .....	16.53	12.34	11.13	17.10	15.23	15.66
Massachusetts .....	17.68	13.68	13.94	16.73	16.47	18.00
Michigan .....	11.51	8.79	7.76	11.85	10.54	11.44
Minnesota .....	12.00	9.67	8.67	10.98	11.30	11.74
Mississippi .....	NA	11.27	9.70	NA	14.86	14.37
Missouri .....	13.66	11.05	9.86	14.17	13.21	13.38
Montana .....	12.08	9.40	8.45	11.13	11.51	12.79
Nebraska .....	11.28	8.97	8.11	10.68	10.63	11.55
Nevada .....	13.48	11.31	8.78	14.36	13.54	13.26
New Hampshire .....	16.24	13.49	13.99	16.41	15.38	16.19
New Jersey .....	15.06	11.79	11.09	14.77	14.89	15.07
New Mexico .....	12.42	9.01	8.40	11.84	11.97	12.67
New York .....	15.83	12.67	11.44	14.92	14.67	16.05
North Carolina .....	16.56	12.96	11.42	15.31	14.87	16.07
North Dakota .....	11.28	9.68	8.00	10.26	10.51	11.20
Ohio .....	14.51	11.50	9.65	14.09	13.52	14.45
Oklahoma .....	13.14	9.86	9.23	13.19	11.76	12.74
Oregon .....	14.07	12.24	10.32	14.14	13.33	14.39
Pennsylvania .....	16.71	12.52	11.27	16.37	16.46	16.87
Rhode Island .....	17.04	13.57	12.35	17.28	16.93	17.17
South Carolina .....	16.87	12.51	11.33	17.40	15.29	15.89
South Dakota .....	11.60	10.14	8.63	11.12		
Tennessee .....	14.69	11.65	9.74	14.31	13.34	14.55
Texas .....	12.19	10.15	8.97	11.18	10.43	13.01
Utah .....	11.56	8.92	7.56	10.85	10.98	11.75
Vermont .....	12.97	11.31	10.27	13.35	12.89	12.92
Virginia .....	NA	12.74	12.01	NA	14.41	16.29
Washington .....	12.77	10.87	9.23	13.09	12.51	12.79
West Virginia .....	NA	11.98	10.10	NA	15.25	15.21
Wisconsin .....	12.53	10.45	9.50	12.18	12.25	12.31
Wyoming .....	12.15	9.10	7.67	12.56	12.35	12.11
<b>Total .....</b>	<b>13.93</b>	<b>11.12</b>	<b>9.93</b>	<b>13.28</b>	<b>13.10</b>	<b>13.99</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	18.52	15.82	18.54	20.62	21.45	19.49
Alaska .....	6.38	5.73	6.10	5.40	5.60	6.15
Arizona .....	12.97	13.54	13.23	15.38	17.31	18.21
Arkansas .....	14.58	13.59	13.90	16.23	19.91	20.31
California .....	14.21	11.95	14.12	15.62	14.90	12.88
Colorado .....	11.53	10.24	10.82	12.64	12.23	13.42
Connecticut .....	18.69	16.26	17.96	19.24	19.85	20.70
Delaware .....	17.42	NA	14.59	14.33	17.48	20.51
District of Columbia .....	19.07	16.81	18.55	20.43	20.32	20.98
Florida .....	22.64	20.93	24.02	26.43	26.59	24.52
Georgia .....	17.59	17.31	19.34	20.74	20.46	24.34
Hawaii .....	34.46	30.94	34.71	34.65	32.45	32.10
Idaho .....	12.12	10.58	12.21	12.20	11.74	10.86
Illinois .....	13.64	11.60	13.59	14.71	15.58	16.64
Indiana .....	15.42	12.09	13.41	12.59	13.63	17.85
Iowa .....	12.99	12.35	12.87	15.43	21.27	21.41
Kansas .....	13.60	12.12	12.70	13.42	18.70	19.56
Kentucky .....	16.02	12.96	15.70	16.25	15.35	18.14
Louisiana .....	14.63	13.11	14.05	17.22	20.44	18.66
Maine .....	18.78	16.20	19.15	19.80	18.76	21.01
Maryland .....	18.21	14.86	16.81	19.69	19.45	23.03
Massachusetts .....	19.06	15.42	19.38	20.31	20.17	18.45
Michigan .....	12.26	10.38	12.38	12.95	13.99	14.52
Minnesota .....	13.27	11.18	11.41	15.23	15.74	18.09
Mississippi .....	15.98	13.40	15.78	17.67	20.41	19.48
Missouri .....	14.06	12.72	14.95	14.39	16.40	17.47
Montana .....	12.57	10.50	10.62	13.60	13.26	12.66
Nebraska .....	11.98	10.79	13.00	14.81	16.26	15.85
Nevada .....	13.14	12.46	13.35	14.07	13.72	14.62
New Hampshire .....	17.01	14.98	17.11	17.20	18.53	19.69
New Jersey .....	15.35	12.55	13.89	13.43	14.24	14.71
New Mexico .....	12.86	11.02	13.83	15.69	16.80	15.29
New York .....	17.34	14.79	17.42	20.14	22.11	20.63
North Carolina .....	18.68	R <sup>a</sup> 15.30	R <sup>a</sup> 19.49	19.55	20.46	R <sup>a</sup> 20.81
North Dakota .....	12.49	11.40	12.32	14.68	14.79	17.38
Ohio .....	15.64	13.08	15.01	16.17	16.76	16.89
Oklahoma .....	14.49	11.65	13.45	16.73	17.09	17.95
Oregon .....	14.40	12.90	13.28	14.19	14.41	14.74
Pennsylvania .....	16.93	14.18	16.39	16.56	17.76	19.28
Rhode Island .....	16.89	14.79	17.19	16.59	17.62	17.96
South Carolina .....	18.70	15.13	19.32	20.81	18.14	20.84
South Dakota .....	12.89	11.68	12.58	14.30	15.14	16.90
Tennessee .....	16.01	13.61	17.23	19.07	21.34	16.93
Texas .....	13.26	12.87	15.74	18.47	20.51	18.75
Utah .....	12.29	NA	NA	11.23	10.17	10.90
Vermont .....	12.88	12.20	13.08	12.91	14.07	16.10
Virginia .....	18.42	15.35	17.78	19.50	20.39	23.27
Washington .....	12.80	11.79	12.77	12.82	12.66	13.20
West Virginia .....	15.22	13.08	15.21	14.32	14.47	16.90
Wisconsin .....	13.19	11.95	13.14	14.87	15.89	15.78
Wyoming .....	11.77	10.46	11.92	12.50	11.67	12.70
<b>Total .....</b>	<b>14.92</b>	<b>12.81</b>	<b>R<sup>a</sup>14.71</b>	<b>15.82</b>	<b>16.53</b>	<b>16.66</b>

See footnotes at end of table.

**Table 21**

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	19.06	18.48	17.80	15.93	14.71	13.70
Alaska .....	6.74	6.90	6.61	6.04	5.70	5.51
Arizona .....	18.94	18.18	17.00	15.23	13.36	12.36
Arkansas .....	19.92	19.23	18.67	15.39	13.31	11.84
California .....	11.53	11.51	10.94	11.22	10.46	10.06
Colorado .....	13.28	12.31	11.76	10.61	9.17	8.64
Connecticut .....	19.64	18.99	17.55	16.54	15.97	14.94
Delaware .....	21.93	21.58	19.87	17.33	NA	13.70
District of Columbia .....	21.83	18.95	17.49	17.29	16.37	14.59
Florida .....	23.84	22.99	21.98	21.00	19.48	18.37
Georgia .....	22.69	22.28	22.34	19.41	15.55	13.96
Hawaii .....	32.11	29.95	30.40	27.80	29.24	28.24
Idaho .....	11.53	10.97	10.51	10.15	9.85	9.80
Illinois .....	14.64	13.91	13.40	12.23	11.35	9.04
Indiana .....	16.79	15.50	15.44	14.33	13.80	10.59
Iowa .....	18.79	17.06	14.77	12.44	10.81	11.03
Kansas .....	18.33	17.21	16.14	13.87	12.77	10.62
Kentucky .....	16.76	16.47	15.97	13.27	12.24	10.15
Louisiana .....	16.62	15.77	14.51	14.09	12.61	11.13
Maine .....	15.75	16.87	15.91	13.35	15.43	14.69
Maryland .....	20.31	19.11	17.20	15.39	13.98	11.91
Massachusetts .....	17.35	16.09	13.74	14.72	13.78	12.36
Michigan .....	14.58	13.45	12.36	10.63	10.04	8.78
Minnesota .....	12.50	13.05	9.50	10.86	10.84	9.25
Mississippi .....	14.99	12.85	12.26	12.27	12.99	10.93
Missouri .....	19.07	17.87	15.83	12.76	11.72	10.83
Montana .....	12.31	11.76	10.87	10.60	9.61	9.22
Nebraska .....	15.12	14.53	13.43	11.34	10.07	8.91
Nevada .....	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire .....	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey .....	13.97	13.89	13.40	12.33	11.60	11.84
New Mexico .....	14.42	13.66	12.99	10.55	8.08	8.44
New York .....	18.35	17.49	16.06	14.38	13.35	12.33
North Carolina .....	R <sup>a</sup> 20.95	19.15	R <sup>a</sup> 17.99	14.18	R <sup>a</sup> 13.22	R <sup>a</sup> 12.26
North Dakota .....	15.97	14.60	11.76	10.87	10.56	9.85
Ohio .....	15.92	15.32	13.97	12.83	12.58	11.57
Oklahoma .....	17.96	14.94	13.74	12.41	10.44	9.72
Oregon .....	15.41	14.53	12.07	12.88	12.16	12.61
Pennsylvania .....	19.29	18.87	16.66	14.28	13.07	12.39
Rhode Island .....	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina .....	19.72	19.36	18.71	15.68	13.73	12.44
South Dakota .....	14.41	14.96	13.49	12.08	11.16	10.40
Tennessee .....	16.10	16.26	14.23	12.98	12.15	11.53
Texas .....	16.84	15.97	15.29	13.92	12.11	10.31
Utah .....	11.46	10.68	9.20	8.27	8.47	9.01
Vermont .....	16.46	15.99	13.45	12.48	11.76	11.25
Virginia .....	22.83	19.89	18.32	15.61	14.20	11.99
Washington .....	13.83	13.30	12.43	12.01	11.23	10.97
West Virginia .....	17.19	17.22	15.08	12.85	12.35	11.90
Wisconsin .....	14.07	13.60	12.74	11.36	11.45	10.34
Wyoming .....	14.29	14.02	11.54	10.14	9.30	9.23
<b>Total .....</b>	<b>15.62</b>	<b>14.96</b>	<b>13.88</b>	<b>12.83</b>	<b>R<sup>a</sup>11.98</b>	<b>10.95</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	13.63	13.87	13.34	14.34	17.52	17.86
Alaska .....	5.45	5.38	4.88	5.17	4.68	4.80
Arizona .....	11.85	11.24	12.16	11.05	12.53	15.23
Arkansas .....	11.55	11.77	11.73	11.82	13.66	15.65
California .....	10.83	11.07	9.86	10.74	10.86	9.73
Colorado .....	8.63	8.73	8.47	8.87	8.89	8.57
Connecticut .....	14.67	14.10	14.06	14.45	15.43	14.72
Delaware .....	13.97	11.85	12.08	10.91	11.85	13.60
District of Columbia .....	14.40	14.79	14.31	14.69	15.35	15.84
Florida .....	17.65	17.22	17.75	17.90	20.53	20.65
Georgia .....	14.03	13.72	13.87	13.12	13.92	18.15
Hawaii .....	30.00	30.69	27.15	29.23	29.52	28.97
Idaho .....	9.57	9.50	9.04	9.56	9.74	10.20
Illinois .....	9.31	9.47	9.41	9.46	10.15	9.99
Indiana .....	10.48	9.92	9.98	9.77	9.62	10.31
Iowa .....	10.36	9.66	10.14	10.10	10.43	10.92
Kansas .....	10.22	9.99	10.72	10.15	11.67	14.40
Kentucky .....	10.53	10.83	10.97	10.94	12.01	13.50
Louisiana .....	10.82	10.79	11.21	12.38	14.10	14.35
Maine .....	14.52	14.49	14.00	14.57	15.27	13.11
Maryland .....	12.06	12.33	12.37	12.51	13.47	13.89
Massachusetts .....	14.14	14.59	14.41	15.45	14.88	15.65
Michigan .....	8.40	8.57	8.52	8.94	9.28	9.74
Minnesota .....	9.71	9.60	9.50	10.32	11.41	8.97
Mississippi .....	10.88	11.23	10.56	12.23	11.14	12.49
Missouri .....	10.78	11.19	11.02	11.72	12.46	13.96
Montana .....	9.45	9.37	9.19	9.70	9.59	9.35
Nebraska .....	8.67	8.88	9.06	9.76	10.02	10.45
Nevada .....	11.11	10.73	10.05	10.51	10.91	12.66
New Hampshire .....	13.07	13.27	14.52	15.21	14.56	16.38
New Jersey .....	11.80	11.84	11.56	11.95	12.05	12.21
New Mexico .....	9.11	9.91	9.57	10.14	10.38	11.98
New York .....	12.56	12.69	12.50	13.19	13.42	14.35
North Carolina .....	R12.67	13.67	12.70	14.08	14.46	16.52
North Dakota .....	9.63	9.34	9.03	9.95	10.25	9.21
Ohio .....	10.94	11.48	10.46	11.36	11.37	11.67
Oklahoma .....	9.40	10.12	10.23	10.19	13.02	13.29
Oregon .....	12.23	12.05	11.11	12.07	12.09	12.69
Pennsylvania .....	12.47	12.43	12.27	12.33	12.91	14.21
Rhode Island .....	13.41	13.52	13.24	13.97	14.30	15.93
South Carolina .....	12.42	12.20	12.00	12.40	13.59	14.75
South Dakota .....	9.93	9.74	9.52	9.85	9.82	10.39
Tennessee .....	11.66	11.50	10.60	11.27	13.64	13.64
Texas .....	9.52	9.95	10.37	10.33	10.88	13.79
Utah .....	9.04	9.06	8.12	8.96	8.86	7.96
Vermont .....	11.18	11.24	11.03	11.49	11.66	12.41
Virginia .....	12.64	12.98	13.04	13.33	13.28	14.84
Washington .....	10.78	10.66	9.91	10.47	10.70	10.80
West Virginia .....	11.90	11.96	10.91	12.00	11.90	12.14
Wisconsin .....	10.31	10.30	10.16	10.65	11.34	9.53
Wyoming .....	8.87	9.07	8.65	9.25	8.79	9.50
<b>Total .....</b>	<b>R10.98</b>	<b>11.00</b>	<b>10.75</b>	<b>11.09</b>	<b>11.43</b>	<b>11.68</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	16.72	11.89	10.57	15.74	16.20	17.35
Alaska .....	6.07	4.90	4.09	5.89	5.96	6.14
Arizona .....	11.26	9.25	8.04	11.78	11.51	11.44
Arkansas .....	11.14	8.90	8.04	10.35	10.57	11.15
California .....	11.61	9.80	8.54	9.74	11.03	12.24
Colorado .....	9.39	8.22	6.91	8.35	8.77	9.49
Connecticut .....	14.22	11.88	11.33	13.87	13.28	14.06
Delaware .....	15.39	NA	10.31	14.86	14.92	15.05
District of Columbia .....	16.26	12.23	13.14	16.45	15.55	16.01
Florida .....	15.67	11.49	11.26	15.33	14.47	15.75
Georgia .....	14.60	11.76	10.32	14.09	13.39	14.73
Hawaii .....	28.47	23.68	20.03	28.97	28.17	27.99
Idaho .....	11.56	9.03	7.94	11.83	11.52	11.50
Illinois .....	11.85	9.25	8.43	9.89	10.64	12.42
Indiana .....	12.97	9.89	8.20	14.09	12.02	11.98
Iowa .....	11.07	9.13	8.03	10.15	10.91	11.01
Kansas .....	12.99	10.28	9.52	12.98	12.53	12.94
Kentucky .....	14.80	10.10	9.64	14.91	14.49	14.20
Louisiana .....	12.47	10.13	9.02	11.36	12.25	12.03
Maine .....	NA	13.42	12.65	NA	17.16	17.83
Maryland .....	14.39	10.59	9.01	13.29	13.84	14.00
Massachusetts .....	16.20	13.27	12.55	14.96	14.94	16.82
Michigan .....	11.00	7.96	7.46	11.31	10.49	10.87
Minnesota .....	11.03	8.94	8.00	8.58	10.76	11.06
Mississippi .....	NA	NA	8.73	NA	12.64	13.62
Missouri .....	13.17	10.65	9.45	12.90	12.67	12.94
Montana .....	12.10	9.43	8.42	11.16	11.49	12.73
Nebraska .....	10.35	8.30	7.36	9.32	9.83	10.27
Nevada .....	11.92	9.91	7.65	11.91	11.96	12.04
New Hampshire .....	NA	12.63	12.91	NA	14.43	15.12
New Jersey .....	14.52	11.49	10.62	11.52	13.05	15.14
New Mexico .....	11.06	7.78	7.51	10.10	10.63	11.48
New York .....	14.41	11.32	9.89	12.35	13.31	14.59
North Carolina .....	14.44	11.04	9.81	12.44	12.76	14.28
North Dakota .....	10.68	8.86	7.44	9.10	9.90	10.75
Ohio .....	13.87	10.25	8.74	12.22	12.99	13.95
Oklahoma .....	12.31	9.90	9.20	11.62	11.11	11.96
Oregon .....	12.11	10.25	8.95	12.15	11.75	12.26
Pennsylvania .....	15.25	11.55	10.07	14.11	14.48	15.49
Rhode Island .....	15.53	12.16	11.00	15.78	15.39	15.58
South Carolina .....	NA	11.11	10.72	12.74	13.06	NA
South Dakota .....	10.35	8.96	7.57	9.34		
Tennessee .....	13.79	10.64	9.12	12.88	12.19	13.66
Texas .....	10.64	8.68	7.54	8.86	8.95	12.32
Utah .....	10.76	7.61	6.41	9.53	9.80	12.34
Vermont .....	10.69	9.45	8.51	10.64	10.70	10.71
Virginia .....	13.62	10.16	9.58	10.88	12.14	13.95
Washington .....	11.67	9.79	8.97	11.79	11.42	11.74
West Virginia .....	NA	11.24	9.63	NA	14.42	14.40
Wisconsin .....	11.03	9.14	8.35	10.43	10.95	10.58
Wyoming .....	11.14	8.07	6.64	10.92	11.22	11.22
<b>Total .....</b>	<b>12.94</b>	<b>10.13</b>	<b>9.02</b>	<b>11.62</b>	<b>12.11</b>	<b>13.11</b>

See footnotes at end of table.

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	17.10	12.96	16.78	17.63	16.36	14.42
Alaska .....	6.21	4.98	5.73	5.34	5.02	4.65
Arizona .....	10.47	9.81	10.58	10.78	10.47	10.00
Arkansas .....	12.05	10.20	11.86	12.55	12.05	11.80
California .....	13.14	10.77	13.80	14.42	13.16	10.91
Colorado .....	10.42	9.29	10.33	11.67	10.95	10.27
Connecticut .....	15.45	13.08	15.22	17.30	16.53	14.69
Delaware .....	16.38	NA	13.28	12.78	12.87	13.97
District of Columbia .....	17.07	13.11	16.63	16.11	14.19	12.81
Florida .....	18.68	13.34	17.79	19.16	18.60	15.02
Georgia .....	15.52	14.77	16.40	19.50	20.77	20.27
Hawaii .....	28.75	25.48	29.09	29.05	27.74	26.42
Idaho .....	11.49	9.85	11.57	11.54	10.91	9.48
Illinois .....	13.29	11.17	13.77	14.50	14.25	13.69
Indiana .....	14.49	11.11	12.68	11.20	12.44	14.04
Iowa .....	11.67	10.66	12.86	12.94	14.03	13.85
Kansas .....	13.38	11.56	12.52	12.86	16.55	16.00
Kentucky .....	15.62	12.00	14.52	15.85	13.29	14.24
Louisiana .....	13.68	11.43	14.00	14.65	15.09	13.51
Maine .....	17.97	14.38	17.95	17.49	16.93	16.54
Maryland .....	15.92	12.03	15.01	16.56	14.64	12.77
Massachusetts .....	17.54	14.27	18.23	18.30	17.20	14.16
Michigan .....	11.69	9.37	11.90	12.50	12.88	11.18
Minnesota .....	12.36	10.15	11.03	13.95	13.81	13.16
Mississippi .....	15.37	NA	14.98	16.34	16.75	13.88
Missouri .....	13.87	11.79	14.86	13.80	12.93	12.61
Montana .....	12.66	10.44	10.75	13.55	13.19	11.98
Nebraska .....	11.46	9.45	12.44	12.92	11.39	9.80
Nevada .....	11.80	10.37	11.79	12.05	10.26	10.45
New Hampshire .....	16.39	13.69	16.23	16.25	15.03	15.38
New Jersey .....	16.68	13.12	17.54	18.55	17.28	13.75
New Mexico .....	11.60	9.19	12.57	13.39	12.65	10.18
New York .....	16.70	13.11	16.80	18.46	17.59	14.88
North Carolina .....	16.82	R12.86	R17.47	R18.01	R15.32	12.80
North Dakota .....	11.98	10.33	11.71	13.81	13.37	12.42
Ohio .....	15.33	11.77	14.50	15.62	15.68	13.42
Oklahoma .....	13.77	11.04	13.42	14.55	13.11	13.19
Oregon .....	12.30	10.65	11.68	11.96	11.49	10.41
Pennsylvania .....	16.27	12.90	15.85	15.91	15.48	14.45
Rhode Island .....	15.47	13.32	15.69	14.89	15.22	16.03
South Carolina .....	19.87	13.62	19.22	21.24	15.91	15.61
South Dakota .....	11.69	10.27	11.73	12.94	13.18	12.55
Tennessee .....	15.68	12.29	16.59	17.35	15.85	12.16
Texas .....	11.53	10.56	14.92	15.23	14.91	12.58
Utah .....	10.92	8.23	10.75	9.47	8.29	8.43
Vermont .....	10.71	9.69	10.72	9.97	9.62	9.91
Virginia .....	16.28	NA	15.11	NA	14.79	13.48
Washington .....	11.76	10.43	11.82	11.61	10.70	10.38
West Virginia .....	14.40	12.25	14.50	13.86	13.15	12.82
Wisconsin .....	11.86	10.40	12.12	13.49	13.52	12.03
Wyoming .....	11.13	9.19	11.39	11.71	10.07	9.36
<b>Total .....</b>	<b>14.24</b>	<b>R11.56</b>	<b>R14.26</b>	<b>15.10</b>	<b>R14.60</b>	<b>13.01</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	11.04	10.67	11.11	11.61	11.82	11.85
Alaska .....	4.59	4.47	4.32	4.46	4.66	4.76
Arizona .....	10.02	9.95	9.84	9.79	9.47	9.24
Arkansas .....	11.66	11.45	11.23	10.53	9.40	8.71
California .....	9.55	9.52	9.04	9.46	9.36	9.57
Colorado .....	9.70	8.89	8.38	9.21	8.30	8.19
Connecticut .....	12.83	12.36	12.30	12.48	12.59	11.84
Delaware .....	15.00	15.14	15.52	14.41	NA	12.59
District of Columbia .....	11.43	11.23	11.01	11.40	12.33	12.02
Florida .....	12.79	11.33	11.37	11.89	11.57	11.30
Georgia .....	16.95	16.51	15.68	14.68	13.78	11.66
Hawaii .....	26.04	25.44	25.05	22.24	23.32	22.79
Idaho .....	9.64	9.54	9.46	9.40	9.33	9.04
Illinois .....	12.86	12.26	11.88	11.46	10.35	8.78
Indiana .....	13.49	12.69	12.71	12.88	12.06	9.80
Iowa .....	12.20	11.14	10.76	9.86	8.82	9.56
Kansas .....	14.59	14.02	13.69	12.94	12.70	10.16
Kentucky .....	12.71	12.67	12.57	11.74	10.58	9.82
Louisiana .....	11.57	10.41	9.82	10.11	10.11	9.94
Maine .....	12.57	12.14	11.33	11.00	13.49	13.37
Maryland .....	10.84	10.54	10.04	10.52	10.55	10.47
Massachusetts .....	12.77	11.46	11.20	12.81	13.39	13.00
Michigan .....	9.95	9.70	8.92	8.83	8.73	7.99
Minnesota .....	9.57	10.07	8.07	9.72	9.55	8.49
Mississippi .....	10.54	9.20	9.00	9.72	10.63	9.62
Missouri .....	12.48	12.59	11.18	10.75	10.58	10.45
Montana .....	10.88	10.88	10.65	10.38	9.61	9.22
Nebraska .....	9.51	8.49	8.71	8.76	9.40	8.05
Nevada .....	10.63	10.32	9.45	10.12	10.05	10.01
New Hampshire .....	14.58	13.15	12.86	13.36	13.38	12.66
New Jersey .....	10.92	11.40	11.14	11.31	11.00	11.66
New Mexico .....	9.37	8.86	9.05	7.93	6.37	7.13
New York .....	12.47	11.71	11.64	11.51	11.31	11.38
North Carolina .....	12.39	11.41	11.90	11.51	R 10.49	R 10.63
North Dakota .....	10.14	10.23	9.62	9.70	9.61	8.51
Ohio .....	11.56	10.76	10.37	10.62	10.95	10.00
Oklahoma .....	13.23	11.92	11.66	10.62	9.66	9.64
Oregon .....	10.23	10.25	9.65	10.20	10.13	10.39
Pennsylvania .....	12.93	12.94	12.02	11.56	11.71	11.50
Rhode Island .....	17.32	16.05	14.63	13.43	12.43	12.13
South Carolina .....	13.23	12.70	11.65	10.75	11.26	10.93
South Dakota .....	10.65	10.05	10.08	10.18	8.84	9.15
Tennessee .....	10.99	11.01	10.65	10.83	10.69	10.47
Texas .....	10.06	8.42	9.36	9.28	9.09	9.30
Utah .....	8.59	8.45	7.47	6.83	7.25	7.70
Vermont .....	9.80	9.71	9.64	9.41	9.36	9.42
Virginia .....	11.11	10.53	10.29	10.31	10.12	9.66
Washington .....	10.43	10.39	10.17	10.03	9.91	9.71
West Virginia .....	13.07	12.99	12.75	11.78	11.50	11.17
Wisconsin .....	10.52	9.83	9.21	9.36	9.80	9.06
Wyoming .....	9.59	9.53	9.07	8.61	8.16	8.23
<b>Total .....</b>	<b>11.39</b>	<b>10.83</b>	<b>10.48</b>	<b>10.55</b>	<b>10.41</b>	<b>10.07</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	11.86	11.97	10.91	12.18	12.23	12.01
Alaska.....	5.01	5.06	4.14	4.39	4.65	4.24
Arizona .....	9.29	9.07	8.50	8.84	8.89	9.07
Arkansas.....	8.69	8.94	8.86	9.56	10.18	9.31
California .....	9.87	10.23	8.63	9.96	9.64	8.08
Colorado.....	8.14	8.27	7.48	8.38	8.28	7.24
Connecticut.....	11.86	11.53	11.31	11.63	11.71	10.81
Delaware .....	12.92	10.88	10.56	9.83	10.26	10.37
District of Columbia.....	12.13	12.48	13.60	14.74	14.87	13.40
Florida.....	11.33	11.74	11.43	12.35	11.77	11.08
Georgia.....	11.27	11.41	11.45	11.50	12.34	12.78
Hawaii.....	23.99	24.67	21.42	23.60	23.68	22.84
Idaho.....	8.96	8.93	8.37	8.95	9.22	9.19
Illinois.....	9.12	9.31	9.10	9.43	9.83	9.29
Indiana.....	9.61	9.48	8.56	9.05	8.48	8.14
Iowa .....	9.10	8.99	8.51	9.10	8.07	7.79
Kansas.....	9.93	9.82	10.09	9.89	10.92	12.51
Kentucky.....	9.81	10.39	10.18	10.81	10.91	10.86
Louisiana .....	10.01	10.39	9.56	11.23	10.76	9.03
Maine .....	13.45	13.40	12.30	13.41	13.63	10.88
Maryland.....	10.38	10.91	9.30	10.44	10.08	8.97
Massachusetts.....	13.27	13.46	12.48	14.22	11.68	12.06
Michigan .....	7.63	7.84	7.98	8.55	8.76	8.83
Minnesota .....	9.01	8.99	8.43	9.55	9.94	7.31
Mississippi .....	9.91	NA	8.84	8.05	10.24	9.69
Missouri.....	10.47	10.97	10.00	11.22	10.89	10.54
Montana.....	9.49	9.43	9.11	9.78	9.61	9.32
Nebraska .....	7.93	8.38	7.60	9.03	7.05	7.00
Nevada .....	9.90	9.78	8.38	9.40	9.24	9.30
New Hampshire .....	12.35	12.46	13.04	13.61	13.39	13.41
New Jersey .....	11.06	12.01	10.94	12.92	12.45	9.40
New Mexico .....	8.39	8.63	7.94	8.93	8.31	8.17
New York .....	11.11	11.47	10.11	11.50	10.71	9.42
North Carolina.....	R10.73	R11.96	10.45	12.85	11.44	10.64
North Dakota.....	9.00	8.78	8.21	9.34	9.59	7.94
Ohio .....	10.02	10.37	9.18	10.43	10.15	9.12
Oklahoma .....	9.62	10.42	9.68	10.24	11.49	10.58
Oregon .....	10.29	10.20	9.37	10.67	10.59	10.13
Pennsylvania .....	11.57	11.51	10.59	11.55	11.18	10.94
Rhode Island.....	12.08	12.11	11.77	12.37	12.68	13.96
South Carolina .....	11.11	11.18	10.81	12.24	11.84	10.25
South Dakota .....	8.79	9.03	8.09	8.59	8.29	8.11
Tennessee .....	10.74	10.67	9.51	10.77	11.00	9.61
Texas .....	7.81	8.87	8.23	9.28	9.44	8.35
Utah .....	7.69	7.71	6.75	7.65	7.35	6.83
Vermont .....	9.38	9.60	8.70	9.38	8.94	8.66
Virginia.....	10.30	10.49	10.13	11.45	10.55	10.28
Washington .....	9.84	9.73	9.40	10.25	10.40	9.84
West Virginia.....	11.18	11.24	10.13	11.23	11.04	10.38
Wisconsin .....	9.12	8.99	8.71	9.51	9.74	7.34
Wyoming .....	8.20	7.83	7.24	8.14	7.88	8.31
<b>Total.....</b>	<b>9.96</b>	<b>10.17</b>	<b>9.41</b>	<b>10.38</b>	<b>10.14</b>	<b>9.19</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				April	March	February
Alabama .....	11.08	8.18	7.17	9.50	10.14	11.23
Alaska .....	3.96	2.46	3.46	3.64	4.24	3.97
Arizona .....	9.68	7.46	6.74	9.72	9.50	9.62
Arkansas .....	9.75	7.94	7.50	8.63	9.01	10.28
California .....	10.89	8.99	7.76	8.82	10.47	11.40
Colorado .....	11.94	8.36	6.95	11.43	11.83	13.30
Connecticut .....	12.62	10.23	9.90	11.66	11.65	12.60
Delaware .....	14.50	9.76	7.03	14.94	14.52	13.79
District of Columbia .....	--	--	--	--	--	--
Florida .....	12.24	8.91	8.13	11.66	12.30	11.76
Georgia .....	10.84	9.22	7.53	9.22	9.14	11.48
Hawaii .....	17.45	14.70	12.22	18.05	17.23	17.26
Idaho .....	10.23	7.82	6.62	10.28	10.26	10.19
Illinois .....	10.89	8.36	7.77	8.94	9.73	11.47
Indiana .....	11.32	9.01	9.88	10.76	10.57	11.19
Iowa .....	9.84	7.99	6.89	8.55	9.13	10.14
Kansas .....	8.79	8.23	6.42	7.09	8.86	10.85
Kentucky .....	11.17	8.06	7.27	9.13	10.14	11.64
Louisiana .....	8.83	7.08	6.01	7.45	7.37	8.83
Maine .....	17.94	12.97	10.81	18.00	17.73	18.09
Maryland .....	14.86	10.61	10.83	12.15	14.08	14.80
Massachusetts .....	15.89	12.61	11.91	14.88	14.73	16.31
Michigan .....	10.06	7.54	6.45	10.24	9.88	9.81
Minnesota .....	9.39	7.22	6.28	7.52	8.97	9.32
Mississippi .....	10.89	7.13	6.54	8.98	9.79	11.91
Missouri .....	13.03	9.49	8.51	11.42	12.52	13.13
Montana .....	9.88	7.67	6.41	8.52	9.80	10.80
Nebraska .....	9.45	7.21	6.32	8.26	8.93	9.88
Nevada .....	12.00	9.15	8.33	11.86	12.19	11.95
New Hampshire .....	NA	11.28	11.73	13.63	12.65	NA
New Jersey .....	12.26	9.84	8.75	9.25	10.23	13.63
New Mexico .....	9.98	7.65	6.73	9.01	9.85	10.85
New York .....	12.51	10.34	8.02	11.51	12.01	12.77
North Carolina .....	NA	9.20	6.96	10.21	9.09	NA
North Dakota .....	8.16	7.18	5.39	6.42	9.26	9.71
Ohio .....	13.55	10.15	8.53	13.36	12.13	13.80
Oklahoma .....	12.69	8.52	8.48	10.99	13.31	11.76
Oregon .....	9.11	7.21	5.98	9.12	9.03	9.09
Pennsylvania .....	13.61	10.41	8.98	12.29	13.06	13.58
Rhode Island .....	13.44	10.33	9.12	13.64	13.34	13.31
South Carolina .....	NA	8.06	7.27	9.11	9.29	NA
South Dakota .....	10.51	7.12	6.20	9.24	10.89	
Tennessee .....	11.42	8.38	7.48	9.46	10.34	11.86
Texas .....	7.67	6.27	5.46	7.08	6.90	7.69
Utah .....	9.01	6.39	5.80	8.23	8.49	9.58
Vermont .....	9.37	6.85	5.78	9.31	8.72	9.33
Virginia .....	12.44	8.76	7.50	10.62	10.13	13.39
Washington .....	10.34	9.15	7.65	9.40	10.34	10.23
West Virginia .....	10.56	8.24	7.05	9.09	9.07	10.38
Wisconsin .....	10.52	8.74	7.58	9.57	10.28	
Wyoming .....	10.62	NA	5.48	10.10	10.30	10.40
<b>Total .....</b>	<b>9.11</b>	<b>7.18</b>	<b>6.37</b>	<b>7.92</b>	<b>8.23</b>	<b>8.34</b>

See footnotes at end of table.

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	13.31	9.80	13.51	14.42	14.85	10.02
Alaska .....	3.96	2.65	3.81	4.09	2.67	2.54
Arizona .....	9.91	8.53	9.87	9.31	10.97	8.96
Arkansas .....	10.71	9.42	11.69	12.35	10.27	10.44
California .....	12.67	9.89	12.84	13.46	11.66	9.58
Colorado .....	13.85	9.42	12.39	10.84	9.12	9.29
Connecticut .....	14.82	11.70	14.84	16.29	17.18	13.45
Delaware .....	14.72	10.99	14.22	13.26	11.40	10.89
District of Columbia .....	--	--	--	--	--	--
Florida .....	13.10	9.85	11.69	12.55	12.60	9.39
Georgia .....	12.50	11.04	15.84	14.73	14.29	12.55
Hawaii .....	17.31	16.41	18.67	19.36	19.01	17.73
Idaho .....	10.22	8.37	10.24	9.79	9.36	7.69
Illinois .....	12.43	9.97	13.02	12.65	12.26	10.20
Indiana .....	12.34	10.12	13.61	10.60	11.61	10.92
Iowa .....	10.87	9.49	12.09	12.22	11.58	10.31
Kansas .....	11.31	7.40	10.70	10.13	10.02	7.52
Kentucky .....	13.61	9.89	12.65	14.34	13.42	11.11
Louisiana .....	11.80	8.96	12.34	13.70	14.48	11.59
Maine .....	17.95	13.76	18.11	17.88	15.33	15.22
Maryland .....	17.09	12.13	14.90	16.31	14.91	12.97
Massachusetts .....	17.21	13.75	17.28	18.61	16.57	13.92
Michigan .....	10.36	8.64	10.75	10.88	11.33	9.92
Minnesota .....	11.13	8.54	10.27	12.04	11.39	9.12
Mississippi .....	12.76	8.99	12.89	14.31	13.20	9.71
Missouri .....	14.31	10.59	14.31	12.77	11.62	10.50
Montana .....	10.18	8.26	8.97	10.41	10.14	9.36
Nebraska .....	10.47	8.35	11.79	11.32	10.09	7.96
Nevada .....	11.93	9.82	12.09	11.60	9.57	9.68
New Hampshire .....	15.92	12.06	16.13	12.91	11.92	11.92
New Jersey .....	15.01	11.48	16.59	18.66	15.38	11.01
New Mexico .....	11.00	8.99	12.86	12.93	11.12	8.61
New York .....	13.38	11.19	14.74	15.36	13.42	10.74
North Carolina .....	15.11	R <sup>a</sup> 11.05	R <sup>a</sup> 13.55	13.96	R <sup>a</sup> 15.54	11.03
North Dakota .....	10.66	9.34	10.81	10.54	10.58	9.51
Ohio .....	14.47	11.67	14.43	14.65	15.30	12.77
Oklahoma .....	13.80	9.83	13.43	13.15	10.39	22.17
Oregon .....	9.22	7.70	9.23	9.20	9.01	7.21
Pennsylvania .....	14.90	11.17	14.15	14.91	13.66	11.48
Rhode Island .....	13.48	11.23	13.32	12.25	11.18	11.38
South Carolina .....	13.63	9.97	13.31	15.80	16.68	13.01
South Dakota .....	11.17	NA	10.70	NA	7.70	7.49
Tennessee .....	13.38	9.81	13.68	14.37	12.99	10.26
Texas .....	9.05	7.67	8.92	10.77	10.97	10.11
Utah .....	9.72	7.35	10.29	8.83	8.34	7.47
Vermont .....	10.16	7.68	10.69	10.35	8.70	7.31
Virginia .....	14.79	10.69	15.73	14.56	13.82	11.08
Washington .....	11.21	9.88	11.17	11.90	10.59	9.32
West Virginia .....	13.71	10.48	13.31	16.42	16.64	12.88
Wisconsin .....	11.86	10.14	11.54	13.59	13.70	11.96
Wyoming .....	11.50	NA	11.75	13.18	10.18	8.94
<b>Total .....</b>	<b>10.85</b>	<b>R<sup>a</sup>8.49</b>	<b>R<sup>a</sup>10.96</b>	<b>11.96</b>	<b>R<sup>a</sup>11.91</b>	<b>10.12</b>

See footnotes at end of table.

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama .....	9.47	7.19	7.75	8.02	8.60	8.17
Alaska .....	2.45	2.43	2.31	2.34	2.36	2.55
Arizona .....	8.37	8.87	8.26	8.95	8.61	5.69
Arkansas .....	9.70	9.53	9.12	8.92	8.36	7.66
California .....	8.71	8.55	8.50	8.75	8.45	8.99
Colorado .....	9.72	9.40	9.47	8.89	8.58	8.55
Connecticut .....	10.52	9.56	8.74	9.52	10.83	10.37
Delaware .....	9.44	10.58	10.58	11.05	11.47	9.39
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.39	8.77	9.35	8.76	8.69	8.31
Georgia .....	9.49	9.13	8.59	8.92	8.97	9.54
Hawaii .....	16.68	16.54	16.10	14.45	15.04	14.65
Idaho .....	6.97	7.73	8.28	7.69	7.85	7.79
Illinois .....	9.04	8.35	9.36	9.61	9.35	8.21
Indiana .....	8.86	9.42	8.81	10.23	10.97	8.11
Iowa .....	9.27	7.95	7.68	8.14	7.69	8.12
Kansas .....	6.98	6.82	6.35	6.98	8.00	8.28
Kentucky .....	8.91	8.32	7.79	8.17	8.38	7.89
Louisiana .....	8.31	7.57	6.76	7.02	7.69	6.70
Maine .....	11.51	10.90	11.16	10.22	12.86	13.12
Maryland .....	10.92	10.96	10.31	10.66	11.35	10.16
Massachusetts .....	13.34	11.37	10.84	12.56	13.00	12.30
Michigan .....	9.70	9.16	8.96	8.22	8.17	7.35
Minnesota .....	6.78	7.15	7.10	7.14	7.51	7.00
Mississippi .....	8.29	7.43	7.28	7.55	8.00	7.27
Missouri .....	9.71	9.74	9.69	9.76	9.81	9.67
Montana .....	9.22	8.01	7.72	7.54	7.06	7.42
Nebraska .....	8.17	7.51	7.20	7.70	7.36	7.07
Nevada .....	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire .....	9.73	9.73	11.20	12.50	12.79	11.93
New Jersey .....	9.04	8.20	8.84	9.69	9.15	9.47
New Mexico .....	7.79	7.49	7.44	7.40	6.71	7.17
New York .....	10.08	9.68	10.37	10.34	10.60	10.41
North Carolina .....	R <sup>a</sup> 9.82	R <sup>a</sup> 9.07	R <sup>a</sup> 8.72	7.97	R <sup>a</sup> 9.36	R <sup>a</sup> 8.74
North Dakota .....	8.39	6.75	8.77	7.10	7.54	6.87
Ohio .....	11.75	11.58	11.46	11.59	11.56	10.00
Oklahoma .....	13.74	9.89	9.78	9.01	7.50	8.73
Oregon .....	7.05	7.15	7.02	6.86	7.18	7.18
Pennsylvania .....	9.59	9.81	9.25	9.53	9.95	10.57
Rhode Island .....	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina .....	9.23	8.56	7.68	8.25	8.68	7.80
South Dakota .....	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee .....	8.23	8.05	7.77	8.13	8.44	8.11
Texas .....	7.69	7.09	6.45	6.66	7.11	6.23
Utah .....	7.26	7.30	6.38	6.68	6.36	6.34
Vermont .....	6.84	6.83	6.68	6.90	6.85	6.78
Virginia .....	9.02	8.95	8.88	8.18	8.65	8.55
Washington .....	8.41	9.24	9.25	9.23	9.36	8.91
West Virginia .....	9.25	7.82	7.58	8.34	9.01	7.95
Wisconsin .....	9.20	8.85	8.39	8.89	8.84	8.72
Wyoming .....	7.54	7.49	6.13	6.94	6.28	6.99
<b>Total .....</b>	<b>7.93</b>	<b>R<sup>a</sup>7.35</b>	<b>6.84</b>	<b>7.12</b>	<b>R<sup>a</sup>7.66</b>	<b>R<sup>a</sup>7.05</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama .....	8.02	7.97	7.34	8.97	7.54	6.55
Alaska .....	2.47	2.46	3.62	3.71	3.86	3.72
Arizona .....	7.57	7.69	6.91	7.29	7.52	6.57
Arkansas .....	7.58	8.21	8.03	10.29	8.47	8.15
California .....	8.92	9.57	7.89	9.52	8.68	7.38
Colorado .....	8.22	8.17	6.54	10.44	8.03	7.24
Connecticut .....	10.03	9.86	9.32	11.09	11.27	7.85
Delaware .....	9.70	8.96	7.72	8.48	8.82	7.30
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.86	9.90	8.38	8.64	7.80	8.43
Georgia .....	8.68	9.63	7.56	7.57	8.92	7.08
Hawaii .....	14.45	14.68	13.22	14.84	14.30	14.06
Idaho .....	7.82	7.83	6.97	7.70	7.25	8.06
Illinois .....	7.83	8.44	8.07	8.77	8.45	7.79
Indiana .....	10.53	7.92	7.99	7.21	5.78	5.87
Iowa .....	7.82	8.20	7.33	8.50	7.10	6.40
Kansas .....	8.34	8.46	6.43	8.29	7.31	6.54
Kentucky .....	8.10	7.92	7.38	8.15	8.59	6.94
Louisiana .....	7.19	6.75	6.58	8.04	7.89	6.43
Maine .....	13.05	12.83	10.43	12.32	11.95	9.27
Maryland .....	10.82	10.43	11.14	10.84	10.90	11.38
Massachusetts .....	12.34	12.98	12.29	13.82	13.65	12.38
Michigan .....	7.26	7.60	6.88	7.74	7.85	7.39
Minnesota .....	7.03	7.43	6.57	7.95	7.93	5.87
Mississippi .....	7.26	6.24	6.67	7.71	8.02	5.81
Missouri .....	9.44	9.25	8.81	9.60	10.01	8.57
Montana .....	7.58	8.19	6.34	6.35	6.11	6.10
Nebraska .....	7.03	7.38	6.68	7.79	7.26	6.05
Nevada .....	9.07	9.13	8.57	9.00	8.76	8.57
New Hampshire .....	11.35	10.36	11.86	11.94	13.91	11.34
New Jersey .....	9.78	10.77	8.65	11.63	8.91	6.95
New Mexico .....	8.69	8.54	6.66	7.20	6.27	5.88
New York .....	10.30	10.13	8.05	9.58	8.83	7.87
North Carolina .....	R <sup>a</sup> 9.00	R <sup>a</sup> 9.86	7.20	8.49	8.47	6.69
North Dakota .....	6.81	7.50	5.70	7.09	7.37	4.90
Ohio .....	9.58	10.39	8.86	9.87	10.12	8.74
Oklahoma .....	9.16	10.08	8.63	9.29	10.47	7.59
Oregon .....	7.31	7.16	6.30	7.22	7.21	7.12
Pennsylvania .....	10.41	10.57	8.97	10.11	9.99	8.91
Rhode Island .....	10.34	10.29	9.63	10.23	10.37	9.90
South Carolina .....	7.77	R <sup>b</sup> 8.03	7.69	9.54	9.14	7.29
South Dakota .....	7.08	7.18	6.26	7.10	6.83	5.81
Tennessee .....	8.73	8.28	7.44	7.91	7.31	7.28
Texas .....	5.89	5.89	5.91	6.56	7.11	5.41
Utah .....	6.37	6.50	5.90	6.86	6.42	5.83
Vermont .....	6.74	7.09	6.04	7.20	7.01	6.01
Virginia .....	8.63	9.18	7.91	9.14	8.87	7.45
Washington .....	9.19	9.17	7.83	9.40	9.44	7.12
West Virginia .....	8.01	8.02	7.59	9.46	9.18	7.04
Wisconsin .....	8.71	8.71	7.92	8.92	9.88	6.65
Wyoming .....	6.93	NA	6.77	7.61	7.37	7.99
<b>Total .....</b>	<b>R<sup>c</sup>7.09</b>	<b>R<sup>c</sup>6.97</b>	<b>6.56</b>	<b>7.57</b>	<b>7.66</b>	<b>6.05</b>

<sup>a</sup> Not applicable.<sup>b</sup> NA Not available.<sup>c</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24**

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	W	W	W	W	W	W
Alaska.....	3.52	3.11	2.78	3.52	3.52	3.45
Arizona .....	8.12	6.05	5.58	7.54	8.66	W
Arkansas.....	W	W	5.94	W	W	W
California .....	7.97	6.33	5.81	7.33	8.63	8.12
Colorado.....	W	W	5.62	W	9.14	W
Connecticut.....	9.04	W	W	8.69	9.41	W
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.13	7.27	6.16	8.95	9.32	8.61
Georgia.....	W	W	6.19	8.47	W	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	9.08	6.88	6.41	8.74	9.94	8.91
Indiana.....	W	7.04	W	8.93	W	8.68
Iowa .....	9.82	8.77	7.68	8.41	10.83	8.24
Kansas.....	7.72	5.93	5.70	6.90	8.72	7.69
Kentucky.....	W	W	W	9.55	W	W
Louisiana .....	9.87	6.73	6.48	8.56	11.24	9.43
Maine.....	W	8.27	7.89	W	W	W
Maryland.....	10.23	6.37	W	9.15	11.30	10.21
Massachusetts.....	9.45	7.87	8.28	9.05	9.87	9.65
Michigan.....	5.93	4.42	W	5.43	6.33	5.38
Minnesota.....	W	W	W	W	W	W
Mississippi .....	8.83	6.81	6.08	8.53	9.42	9.43
Missouri.....	8.62	W	W	7.98	11.67	W
Montana.....	W	W	W	W	14.19	W
Nebraska .....	9.08	6.61	6.29	8.42	10.07	8.32
Nevada .....	7.96	5.99	5.82	7.63	8.24	7.23
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	W	W	7.65	W	W	W
New Mexico .....	W	W	W	W	W	W
New York.....	10.44	7.45	6.84	9.15	11.73	9.18
North Carolina.....	W	W	W	W	W	W
North Dakota.....	14.87	6.51	8.73	9.13	21.19	10.36
Ohio.....	W	W	W	12.11	W	W
Oklahoma.....	W	W	6.04	W	W	W
Oregon.....	6.31	5.40	5.15	6.48	6.06	W
Pennsylvania .....	W	W	8.11	W	W	W
Rhode Island.....	9.39	W	8.28	8.15	10.37	W
South Carolina .....	W	7.01	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee .....	--	W	W	--	--	W
Texas.....	7.94	6.02	5.67	7.48	8.45	8.16
Utah.....	--	W	4.33	--	--	W
Vermont .....	11.50	--	--	8.86	12.34	12.21
Virginia.....	W	W	W	W	11.05	W
Washington .....	6.83	5.14	4.67	7.07	6.51	W
West Virginia.....	W	7.94	7.28	W	W	W
Wisconsin .....	9.48	W	W	8.76	10.43	W
Wyoming.....	6.58	4.54	2.57	6.70	6.48	5.41
<b>Total .....</b>	<b>8.52</b>	<b>6.52</b>	<b>6.06</b>	<b>7.99</b>	<b>9.09</b>	<b>8.45</b>

See footnotes at end of table.

**Table 24**
**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	14.05	12.67	W	13.57	9.48	7.78
Alaska .....	3.75	3.49	3.74	3.56	3.58	3.58
Arizona .....	11.44	8.96	11.37	9.78	8.15	7.20
Arkansas .....	W	8.70	12.11	11.50	9.19	7.57
California .....	11.65	9.45	11.23	9.70	8.02	7.11
Colorado .....	9.62	10.16	10.32	8.39	6.78	6.42
Connecticut .....	13.64	10.21	13.87	12.07	9.89	8.17
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.98	9.84	11.74	12.02	8.08	8.07
Georgia .....	15.33	11.33	15.16	15.88	10.74	8.60
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	13.81	11.14	12.97	11.80	9.15	8.37
Indiana .....	12.80	11.18	13.55	11.55	9.55	7.24
Iowa .....	13.35	14.31	4.53	4.47	8.58	7.99
Kansas .....	10.80	9.15	10.79	9.49	7.77	7.08
Kentucky .....	W	W	W	W	W	W
Louisiana .....	13.65	12.11	14.91	13.11	9.18	7.97
Maine .....	W	W	W	W	W	W
Maryland .....	14.13	11.42	15.26	13.84	9.84	8.54
Massachusetts .....	14.59	10.98	14.76	12.87	10.01	8.31
Michigan .....	6.79	3.03	6.57	5.07	6.27	6.28
Minnesota .....	W	W	W	W	W	W
Mississippi .....	14.47	10.59	14.64	13.16	9.51	7.94
Missouri .....	12.71	8.37	W	W	W	W
Montana .....	W	12.94	11.92	W	W	W
Nebraska .....	11.58	9.31	11.34	10.04	8.39	8.64
Nevada .....	10.11	9.48	9.80	8.23	6.77	6.05
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	14.32	14.23	15.83	13.14	9.77	8.55
New Mexico .....	W	W	W	W	W	W
New York .....	12.10	11.95	13.57	12.15	9.34	8.06
North Carolina .....	W	W	W	W	W	W
North Dakota .....	10.21	13.03	11.92	12.51	8.54	11.93
Ohio .....	W	12.94	16.05	13.49	10.33	8.42
Oklahoma .....	W	10.55	11.43	9.89	8.09	7.39
Oregon .....	9.23	7.55	8.37	7.65	6.57	5.89
Pennsylvania .....	15.65	10.96	15.56	13.74	10.23	8.62
Rhode Island .....	13.72	10.48	14.26	12.61	9.82	8.12
South Carolina .....	W	W	W	13.88	9.64	8.51
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	--	W	W	W
Texas .....	10.75	9.38	11.37	10.47	8.45	7.32
Utah .....	W	W	W	W	W	W
Vermont .....	12.21	--	--	--	--	--
Virginia .....	W	12.28	16.43	12.65	10.18	8.53
Washington .....	10.49	8.07	6.79	7.64	6.64	5.50
West Virginia .....	W	11.28	14.05	14.77	10.13	8.34
Wisconsin .....	12.49	10.40	12.29	11.02	8.79	7.69
Wyoming .....	9.62	10.19	5.95	5.57	8.54	3.11
<b>Total .....</b>	<b>11.33</b>	<b>9.82</b>	<b>11.88</b>	<b>10.94</b>	<b>8.59</b>	<b>7.55</b>

See footnotes at end of table.

**Table 24**

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	7.61	7.07	7.72	7.21	W	6.57
Alaska.....	3.38	3.36	3.30	3.20	3.11	3.11
Arizona .....	6.70	6.55	7.06	W	6.10	6.00
Arkansas.....	7.53	6.72	7.73	7.27	W	W
California .....	6.50	6.58	7.19	6.87	6.36	6.31
Colorado.....	6.02	6.58	6.59	5.70	W	5.77
Connecticut.....	7.66	6.93	7.77	7.91	7.08	W
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.32	7.19	7.72	7.37	7.28	7.26
Georgia.....	7.63	7.05	7.90	7.58	W	7.24
Hawaii.....	--	--	--	--	--	--
Idaho.....	--	W	W	W	W	W
Illinois.....	7.54	7.26	7.45	7.47	6.87	6.88
Indiana.....	7.69	6.90	7.57	7.33	6.74	7.20
Iowa .....	7.69	8.06	7.32	7.15	10.51	7.35
Kansas.....	6.73	6.37	6.97	6.36	5.85	5.99
Kentucky.....	W	W	8.72	W	W	W
Louisiana .....	7.47	7.15	7.78	7.22	6.70	6.75
Maine.....	W	W	W	W	7.35	9.24
Maryland.....	8.30	7.35	8.34	7.91	7.13	5.75
Massachusetts.....	7.83	7.34	7.81	7.67	6.99	8.70
Michigan.....	5.57	4.71	4.26	4.11	3.64	4.87
Minnesota.....	W	W	W	W	W	W
Mississippi .....	7.56	6.88	7.66	7.33	6.65	6.94
Missouri.....	W	W	W	W	5.55	W
Montana.....	W	8.70	9.49	W	W	9.68
Nebraska .....	6.57	7.09	7.36	6.66	6.35	6.80
Nevada .....	5.62	6.20	6.24	5.69	5.91	6.06
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	7.98	7.98	8.49	7.85	7.48	W
New Mexico .....	W	W	W	W	W	W
New York.....	7.48	7.27	7.80	7.44	7.21	7.66
North Carolina.....	W	W	W	W	W	W
North Dakota.....	11.52	10.14	10.30	6.76	6.38	6.59
Ohio .....	8.08	7.62	8.25	8.29	W	8.44
Oklahoma .....	6.78	7.01	7.32	6.64	W	W
Oregon.....	W	5.19	5.99	5.74	5.34	5.45
Pennsylvania .....	8.26	7.66	8.56	8.25	7.73	W
Rhode Island.....	7.67	7.11	7.84	7.74	W	8.45
South Carolina .....	W	6.60	7.81	6.31	5.81	7.63
South Dakota.....	--	--	--	--	--	--
Tennessee .....	W	W	--	W	W	W
Texas.....	6.88	6.68	7.10	6.47	6.04	6.00
Utah.....	W	W	--	--	W	W
Vermont .....	--	--	--	--	--	--
Virginia.....	8.08	7.78	8.26	7.14	W	7.75
Washington .....	W	3.60	5.67	5.42	4.97	5.28
West Virginia.....	7.99	7.63	8.09	7.46	7.06	8.32
Wisconsin .....	7.23	6.93	7.41	7.16	W	6.66
Wyoming.....	3.58	3.79	1.26	3.84	6.91	3.11
<b>Total .....</b>	<b>7.07</b>	<b>6.81</b>	<b>7.25</b>	<b>6.82</b>	<b>6.41</b>	<b>6.61</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	W	7.50	W	W	5.44	6.08
Alaska.....	2.78	2.78	2.78	2.78	2.78	2.77
Arizona .....	5.85	6.57	6.73	5.48	4.83	5.90
Arkansas.....	W	W	W	6.41	5.16	6.07
California .....	6.05	6.82	7.01	5.73	5.28	6.05
Colorado.....	5.67	6.45	6.80	5.05	4.82	6.16
Connecticut.....	W	W	W	W	5.72	6.37
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	6.49	6.86	6.76	6.88	6.53	6.33
Georgia.....	W	7.77	7.46	6.44	5.53	6.10
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	6.62	7.84	7.57	6.35	6.18	6.37
Indiana.....	W	W	W	5.67	5.63	6.20
Iowa .....	6.87	7.75	5.44	6.95	6.21	6.59
Kansas.....	5.54	6.49	6.68	5.39	4.73	5.49
Kentucky.....	W	W	W	W	W	W
Louisiana .....	6.50	7.48	7.11	6.77	5.49	6.17
Maine.....	W	7.74	6.76	6.58	W	W
Maryland.....	W	5.68	5.38	5.53	4.81	5.43
Massachusetts.....	6.59	7.46	6.69	6.39	5.39	6.04
Michigan.....	W	W	4.25	W	4.73	4.62
Minnesota.....	W	W	W	W	W	W
Mississippi .....	W	7.20	6.38	6.74	5.21	5.77
Missouri.....	W	W	W	W	W	W
Montana.....	W	10.69	11.65	6.87	8.14	W
Nebraska .....	6.49	7.10	7.12	5.31	5.42	6.51
Nevada .....	5.76	6.54	6.39	5.58	5.02	5.80
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	W	8.67	7.96	W	6.04	6.67
New Mexico .....	W	W	W	W	W	W
New York.....	6.63	7.88	7.46	6.72	5.72	6.27
North Carolina.....	W	W	W	W	W	W
North Dakota .....	8.00	6.93	8.69	9.35	5.41	9.44
Ohio .....	W	9.81	7.48	W	6.22	6.40
Oklahoma .....	W	W	W	6.24	5.31	5.91
Oregon.....	W	5.81	5.83	4.86	4.69	5.20
Pennsylvania .....	W	9.46	7.82	W	6.25	6.60
Rhode Island.....	7.09	8.01	7.23	7.17	6.38	6.26
South Carolina .....	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee .....	W	W	--	--	W	W
Texas.....	5.90	6.59	6.57	5.85	5.13	5.86
Utah.....	W	W	6.82	5.99	W	W
Vermont .....	--	--	--	--	--	--
Virginia.....	W	W	W	6.46	5.90	6.47
Washington .....	W	5.13	5.19	4.22	4.12	4.93
West Virginia.....	W	W	7.66	7.26	7.69	8.35
Wisconsin .....	W	W	W	W	5.50	6.46
Wyoming.....	3.44	2.97	3.72	2.29	2.99	3.37
<b>Total .....</b>	<b>6.11</b>	<b>6.88</b>	<b>6.71</b>	<b>6.05</b>	<b>5.39</b>	<b>5.97</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006**

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	April	
							Commercial	Industrial
Alabama .....	80.09	17.57	80.70	16.99	85.23	21.18	77.86	18.19
Alaska.....	50.06	70.73	51.88	71.72	57.05	75.20	52.10	67.67
Arizona .....	94.71	42.26	93.68	46.40	94.07	57.65	93.78	40.18
Arkansas.....	77.60	5.30	83.57	5.71	85.22	6.05	74.20	4.70
California .....	NA	6.15	72.13	5.49	71.90	6.13	NA	5.80
Colorado.....	96.95	NA	94.57	0.46	95.61	0.36	94.81	NA
Connecticut.....	74.29	NA	73.27	46.30	70.81	41.58	72.63	46.07
Delaware .....	84.49	10.19	NA	12.31	86.94	11.62	79.46	10.94
District of Columbia.....	87.66	0.00	100.00	0.00	25.50	--	19.79	0.00
Florida.....	68.86	2.08	100.00	2.25	43.93	3.63	36.15	1.98
Georgia.....	100.00	2.42	100.00	2.86	100.00	16.32	100.00	1.52
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.55	2.58	88.00	2.72	88.24	2.77	87.87	2.44
Illinois.....	44.35	10.21	43.98	10.50	43.98	11.03	41.62	8.08
Indiana.....	79.50	7.36	79.07	7.67	81.18	8.57	75.33	4.15
Iowa .....	76.88	7.64	81.78	8.77	77.77	8.55	66.82	5.23
Kansas.....	68.62	3.12	71.02	1.65	59.38	5.05	67.28	5.65
Kentucky.....	81.92	13.44	79.76	13.71	81.03	17.46	82.42	12.25
Louisiana .....	98.29	28.08	98.47	27.39	98.61	17.30	98.78	26.49
Maine.....	NA	5.99	65.71	8.88	72.07	10.51	NA	5.25
Maryland.....	100.00	NA	100.00	NA	100.00	7.93	100.00	6.10
Massachusetts.....	71.45	40.73	74.46	43.80	72.42	45.60	64.78	37.13
Michigan.....	85.59	NA	100.00	13.50	69.34	15.18	63.35	10.33
Minnesota.....	95.99	NA	92.09	37.82	94.70	42.20	90.27	37.24
Mississippi .....	NA	21.69	NA	35.07	96.29	35.53	NA	20.18
Missouri.....	80.35	15.14	80.88	15.58	81.59	17.49	78.69	13.45
Montana.....	82.44	2.11	82.14	2.63	80.46	1.82	80.37	2.04
Nebraska .....	66.93	15.50	66.26	16.15	66.77	20.68	65.61	14.05
Nevada .....	73.25	21.19	72.77	22.95	71.20	18.90	70.79	15.99
New Hampshire .....	NA	NA	80.89	13.75	80.76	14.98	NA	18.28
New Jersey .....	57.26	21.75	56.87	19.19	56.90	19.11	51.98	19.12
New Mexico .....	61.87	4.09	65.04	3.39	70.76	6.92	58.12	5.89
New York .....	100.00	NA	100.00	16.37	100.00	12.61	100.00	13.45
North Carolina.....	88.80	NA	88.79	19.99	93.11	31.70	87.35	NA
North Dakota.....	94.45	34.64	93.86	20.58	94.06	53.93	92.57	52.65
Ohio .....	100.00	3.88	100.00	3.29	100.00	4.70	100.00	2.21
Oklahoma.....	55.51	1.14	58.22	2.19	67.38	2.30	56.78	0.81
Oregon.....	98.76	33.53	98.71	33.03	98.75	24.24	98.33	26.48
Pennsylvania .....	100.00	7.52	100.00	7.78	100.00	7.53	100.00	5.65
Rhode Island.....	76.03	17.04	75.45	14.73	75.90	15.43	78.23	15.00
South Carolina .....	NA	NA	96.36	76.49	96.91	77.11	93.93	81.46
South Dakota .....	83.49	36.13	85.73	28.73	84.26	28.11	76.39	31.32
Tennessee .....	93.34	32.36	92.87	33.20	94.63	42.66	91.85	28.97
Texas .....	67.99	54.65	69.47	60.24	78.82	48.45	60.54	54.28
Utah .....	86.42	24.11	88.12	18.24	85.52	14.21	86.32	25.11
Vermont .....	100.00	85.29	100.00	83.11	100.00	82.19	100.00	77.49
Virginia.....	83.17	12.23	100.00	18.22	67.77	19.00	52.96	9.46
Washington .....	90.10	21.96	89.93	14.90	89.80	20.62	87.69	19.53
West Virginia.....	NA	19.40	67.08	13.39	67.87	11.05	NA	21.60
Wisconsin .....	78.01	18.78	82.11	19.32	82.54	23.79	71.17	12.20
Wyoming .....	44.46	NA	47.78	NA	50.64	1.98	42.10	NA
<b>Total.....</b>	<b>80.78</b>	<b>22.56</b>	<b>83.08</b>	<b>23.79</b>	<b>80.40</b>	<b>23.19</b>	<b>75.06</b>	<b>22.32</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006						2005	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	80.08	17.07	79.03	17.66	82.21	17.41	77.63	17.68
Alaska.....	45.99	74.39	48.61	70.26	53.49	70.76	50.91	68.66
Arizona .....	94.86	41.51	94.30	45.48	95.68	41.70	93.56	43.18
Arkansas.....	78.35	5.25	77.94	5.78	78.51	5.39	74.04	5.28
California .....	74.00	5.63	69.47	7.08	70.12	6.10	68.48	5.36
Colorado.....	96.80	0.07	98.55	0.03	96.52	0.03	94.73	0.37
Connecticut.....	75.71	NA	71.62	46.86	76.49	47.67	71.54	45.17
Delaware .....	84.51	9.57	85.31	9.75	86.10	10.60	NA	12.11
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.17	100.00	2.01	37.94	2.14	100.00	R2.19
Georgia.....	100.00	2.21	100.00	3.55	100.00	2.41	100.00	2.69
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.14	2.44	88.88	2.64	88.98	2.79	85.63	2.28
Illinois.....	43.70	10.22	44.91	10.92	45.89	11.16	40.85	8.97
Indiana.....	80.19	7.27	80.79	9.17	79.06	8.07	79.20	7.15
Iowa .....	78.91	8.21	79.76	8.12	77.63	8.84	78.51	8.69
Kansas.....	69.02	3.13	67.94	1.79	69.47	2.04	66.90	5.56
Kentucky.....	81.02	14.57	81.91	14.04	82.43	12.91	78.15	13.74
Louisiana .....	98.46	28.85	98.08	28.32	98.12	28.67	98.54	28.38
Maine .....	72.20	4.71	59.65	7.33	59.76	7.34	59.91	7.57
Maryland.....	100.00	8.89	100.00	10.33	100.00	NA	100.00	NA
Massachusetts.....	72.01	40.79	71.07	42.37	75.11	41.81	70.51	38.83
Michigan .....	100.00	NA	100.00	15.71	70.37	14.76	100.00	NA
Minnesota.....	95.82	NA	97.43	35.48	97.47	39.72	92.42	38.62
Mississippi .....	97.59	21.34	97.43	24.29	97.37	21.22	NA	35.56
Missouri .....	79.77	13.95	80.07	16.05	81.82	16.70	76.90	12.57
Montana.....	83.11	2.13	80.99	1.82	84.51	2.45	77.33	1.81
Nebraska .....	67.35	16.86	66.11	16.58	68.06	14.75	63.64	11.83
Nevada .....	72.71	23.46	74.56	22.83	74.39	21.99	68.41	18.53
New Hampshire .....	88.34	18.36	82.65	NA	83.99	16.43	75.72	10.55
New Jersey .....	60.03	21.76	58.53	22.04	56.52	23.76	49.77	17.92
New Mexico .....	58.86	4.33	62.25	3.01	66.98	3.22	64.36	5.72
New York .....	100.00	14.56	100.00	NA	100.00	16.63	100.00	NA
North Carolina.....	86.01	21.79	87.81	NA	92.78	24.56	R86.70	R22.63
North Dakota.....	94.42	30.18	95.07	19.37	94.56	27.46	92.90	29.54
Ohio .....	100.00	3.78	100.00	5.15	100.00	4.06	100.00	2.32
Oklahoma .....	55.81	0.96	51.91	1.15	57.91	1.62	51.10	1.14
Oregon .....	98.94	35.18	98.76	36.00	98.85	36.05	98.55	33.15
Pennsylvania .....	100.00	7.60	100.00	7.83	100.00	8.83	100.00	6.68
Rhode Island.....	77.37	16.39	73.28	18.72	75.67	18.58	74.03	15.38
South Carolina .....	94.52	69.20	NA	NA	95.77	72.39	95.84	R74.23
South Dakota.....	R83.34	R37.54	86.20	36.44	84.75	38.63	83.62	NA
Tennessee .....	92.97	31.52	93.66	35.46	94.08	32.83	90.78	32.75
Texas .....	67.96	54.32	71.03	54.34	70.13	55.68	62.24	58.53
Utah .....	87.49	23.61	86.44	24.33	85.61	23.40	86.84	19.57
Vermont .....	100.00	82.56	100.00	87.72	100.00	93.08	100.00	81.94
Virginia.....	100.00	11.59	100.00	12.40	65.04	15.82	NA	16.02
Washington .....	91.19	22.44	91.13	22.67	89.73	23.06	88.77	16.31
West Virginia.....	65.71	20.11	70.80	17.32	68.50	18.96	58.84	18.12
Wisconsin .....	76.60	21.23	80.69	R19.99	79.45	R19.86	77.93	R17.16
Wyoming .....	43.15	4.22	47.63	4.30	44.27	4.45	47.25	NA
<b>Total.....</b>	<b>82.92</b>	<b>22.68</b>	<b>83.24</b>	<b>R22.39</b>	<b>79.75</b>	<b>R22.85</b>	<b>R80.49</b>	<b>R23.67</b>

See footnotes at end of table.

**Table 25****Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	76.36	19.82	70.54	17.36	66.25	17.64	74.91	19.93
Alaska.....	48.38	68.97	51.99	70.95	51.29	76.58	49.12	67.65
Arizona .....	94.42	43.05	93.42	42.20	92.28	39.83	92.44	39.69
Arkansas.....	73.78	5.18	66.08	5.53	61.00	6.92	61.45	4.70
California .....	70.81	6.54	70.15	5.74	66.45	5.73	59.72	5.09
Colorado.....	94.34	0.47	95.96	0.34	95.64	0.26	94.75	0.32
Connecticut.....	71.09	43.40	67.97	47.65	64.50	47.02	68.91	47.04
Delaware .....	85.05	12.42	75.78	12.28	67.22	11.39	69.79	13.38
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	2.22	100.00	2.36	100.00	2.18
Georgia.....	100.00	2.91	100.00	3.15	100.00	2.99	100.00	3.17
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.15	3.01	81.71	2.42	76.91	1.73	80.53	2.05
Illinois.....	43.98	11.83	38.94	10.95	38.87	10.00	30.75	6.43
Indiana.....	83.04	7.97	80.79	9.52	79.14	7.30	76.04	7.34
Iowa .....	82.09	9.50	77.68	10.88	73.00	10.26	63.18	8.06
Kansas.....	67.91	1.48	57.88	2.14	54.69	3.30	57.05	7.91
Kentucky.....	81.71	16.13	77.46	14.01	76.43	14.59	69.96	14.21
Louisiana .....	97.85	29.04	98.03	28.46	98.97	29.34	98.61	29.60
Maine .....	59.06	9.07	59.86	7.71	49.51	8.18	50.23	3.63
Maryland.....	100.00	10.78	100.00	9.52	100.00	6.26	100.00	5.27
Massachusetts.....	73.30	43.41	69.23	35.85	64.34	28.99	58.33	24.10
Michigan .....	100.00	12.89	100.00	9.15	100.00	6.64	100.00	4.21
Minnesota .....	98.34	43.70	98.63	36.52	99.48	45.65	97.91	41.86
Mississippi .....	97.46	33.73	97.18	39.81	97.26	35.02	98.25	54.61
Missouri .....	78.86	15.99	70.38	11.56	65.11	9.87	67.56	9.25
Montana.....	81.92	2.26	75.65	1.29	66.41	0.98	64.72	0.70
Nebraska .....	60.72	13.41	60.75	10.27	59.76	10.96	60.30	9.29
Nevada .....	73.12	20.95	62.76	19.74	63.69	17.12	60.53	14.66
New Hampshire .....	81.35	12.94	72.71	13.72	61.12	6.41	55.59	5.52
New Jersey .....	60.45	23.05	47.54	18.13	37.26	17.53	24.26	15.18
New Mexico .....	67.18	5.70	62.51	6.12	67.69	5.54	62.59	6.07
New York .....	100.00	14.75	100.00	12.35	100.00	11.81	100.00	NA
North Carolina.....	R87.90	R25.87	R83.32	23.04	R85.58	R43.57	85.42	35.23
North Dakota.....	95.07	25.00	93.29	48.44	90.97	60.80	86.76	54.07
Ohio .....	100.00	3.11	100.00	2.13	100.00	1.68	100.00	1.24
Oklahoma .....	48.76	1.42	42.47	0.79	38.70	0.41	36.42	0.38
Oregon .....	98.96	38.16	98.50	34.78	98.14	34.93	98.24	33.55
Pennsylvania .....	100.00	7.81	100.00	6.29	100.00	4.95	100.00	4.97
Rhode Island.....	70.59	19.82	85.44	16.65	52.75	13.34	72.25	16.38
South Carolina .....	97.30	80.99	91.84	62.65	97.17	71.68	96.63	68.02
South Dakota .....	86.16	32.31	80.41	NA	81.98	28.39	69.91	26.31
Tennessee .....	91.99	37.88	88.02	30.19	87.63	32.20	86.64	32.87
Texas .....	68.72	57.04	57.72	58.15	54.03	54.27	52.51	56.42
Utah .....	90.17	19.89	85.74	18.24	85.58	21.48	82.42	21.26
Vermont .....	100.00	96.42	100.00	75.95	100.00	82.64	100.00	94.41
Virginia.....	100.00	18.94	100.00	18.30	100.00	17.70	100.00	15.03
Washington .....	91.89	26.02	90.36	21.28	87.43	19.43	84.89	15.97
West Virginia.....	69.14	19.70	58.51	21.99	45.06	24.32	36.61	23.45
Wisconsin .....	79.79	R23.54	74.96	R20.45	69.66	R15.30	56.67	R12.94
Wyoming .....	46.60	4.36	50.32	3.88	51.15	2.90	45.69	2.49
<b>Total.....</b>	<b>R82.92</b>	<b>R23.46</b>	<b>R79.65</b>	<b>R23.47</b>	<b>R76.93</b>	<b>R23.19</b>	<b>72.30</b>	<b>R22.81</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.46	17.06	77.94	18.69	76.79	16.88	76.22	17.30
Alaska.....	47.59	63.12	50.67	61.81	45.11	64.05	54.86	71.41
Arizona .....	93.03	37.74	93.90	40.43	93.85	40.40	93.55	45.78
Arkansas.....	58.44	3.85	62.53	4.37	62.33	4.64	64.73	4.80
California .....	63.48	4.73	60.13	4.44	68.56	5.05	68.15	5.08
Colorado.....	94.00	0.38	95.22	0.18	94.93	0.22	94.06	0.38
Connecticut.....	69.90	41.75	71.89	42.32	73.67	42.01	67.72	44.55
Delaware .....	66.09	10.83	73.68	12.66	77.73	13.19	76.20	10.11
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	--	100.00	--
Florida.....	100.00	2.21	100.00	R2.14	100.00	R2.01	100.00	R1.96
Georgia.....	100.00	2.40	100.00	1.94	100.00	2.23	100.00	2.08
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.13	1.59	81.14	1.60	81.87	1.68	82.64	1.79
Illinois.....	29.84	5.60	32.38	5.91	28.35	4.44	32.34	5.65
Indiana.....	72.14	6.05	74.50	4.92	72.18	4.93	74.64	5.59
Iowa .....	66.42	7.31	66.50	7.75	61.23	7.04	77.86	6.90
Kansas.....	52.25	17.17	54.57	14.51	60.47	7.17	65.69	5.78
Kentucky.....	71.64	12.06	68.41	13.04	72.44	12.35	70.63	12.82
Louisiana .....	98.91	29.47	99.09	27.77	99.00	28.75	98.92	29.22
Maine .....	51.12	4.98	51.23	7.86	46.74	6.18	53.17	6.77
Maryland.....	100.00	5.41	100.00	4.97	100.00	5.14	100.00	5.57
Massachusetts.....	54.89	23.85	59.95	28.80	63.36	31.16	64.24	34.27
Michigan .....	100.00	3.51	100.00	NA	100.00	4.88	100.00	7.48
Minnesota .....	82.96	41.41	75.74	41.49	76.05	25.28	89.99	32.72
Mississippi .....	96.78	32.56	96.25	33.07	96.09	31.73	96.11	33.78
Missouri .....	66.88	8.33	63.49	8.91	71.47	8.51	72.25	10.53
Montana .....	62.80	0.65	72.77	0.90	66.13	1.37	68.12	1.83
Nebraska .....	59.47	6.13	61.50	7.15	64.98	13.28	59.16	13.95
Nevada .....	59.09	13.32	60.37	10.46	67.78	15.24	64.26	16.03
New Hampshire .....	53.00	9.99	58.94	3.33	63.82	6.55	69.21	6.84
New Jersey .....	28.87	18.38	27.78	15.93	37.76	13.84	38.51	14.06
New Mexico .....	65.04	9.99	64.62	9.24	58.57	6.28	58.19	5.48
New York .....	100.00	16.48	100.00	15.78	100.00	11.04	100.00	10.08
North Carolina.....	80.54	R13.69	81.44	R17.28	82.40	R16.82	81.87	18.98
North Dakota .....	89.85	16.41	88.88	11.26	86.12	4.84	88.88	10.45
Ohio .....	100.00	1.25	100.00	1.36	100.00	1.03	100.00	1.25
Oklahoma .....	36.16	0.22	37.29	0.48	38.71	0.39	43.95	0.55
Oregon .....	98.09	32.09	97.85	31.35	98.00	30.10	97.96	30.15
Pennsylvania .....	100.00	6.75	100.00	5.67	100.00	5.25	100.00	5.82
Rhode Island .....	70.47	13.90	73.95	12.98	77.46	16.58	71.10	16.42
South Carolina .....	94.06	74.50	94.28	74.62	94.61	73.79	95.40	73.83
South Dakota .....	76.42	30.47	74.22	27.83	72.98	25.25	85.42	31.26
Tennessee .....	84.87	33.42	86.65	29.95	87.19	29.88	87.67	32.64
Texas .....	50.46	58.45	55.77	59.70	53.00	57.76	55.97	58.71
Utah .....	79.95	21.13	79.90	19.92	82.16	21.32	84.90	19.90
Vermont .....	100.00	84.09	100.00	72.45	100.00	71.77	100.00	74.64
Virginia.....	100.00	10.88	100.00	8.90	NA	15.62	100.00	14.75
Washington .....	83.45	15.46	83.13	11.37	84.62	12.14	84.80	12.12
West Virginia .....	31.93	21.63	31.65	24.86	34.07	22.36	49.53	18.48
Wisconsin .....	65.24	R12.30	65.18	R11.72	68.08	R10.34	74.70	R12.42
Wyoming .....	42.36	2.54	41.83	2.81	45.56	3.53	44.85	4.06
<b>Total.....</b>	<b>73.25</b>	<b>R24.24</b>	<b>73.25</b>	<b>R24.17</b>	<b>75.73</b>	<b>R23.49</b>	<b>77.38</b>	<b>R23.85</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	78.58	17.30	78.68	15.83	82.95	17.84	81.41	17.10
Alaska.....	50.59	66.35	51.53	71.92	52.10	75.02	52.72	75.97
Arizona .....	93.85	47.49	93.26	43.37	93.31	47.70	94.22	46.95
Arkansas.....	80.42	5.35	81.82	5.63	85.53	6.30	84.89	5.55
California .....	74.63	5.24	71.76	4.72	71.16	6.49	71.59	5.45
Colorado.....	93.02	0.42	95.02	0.41	94.24	0.49	95.40	0.50
Connecticut.....	72.57	46.94	72.15	44.79	75.58	43.94	72.43	49.64
Delaware .....	NA	13.89	85.18	14.53	86.31	13.02	88.36	9.31
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	R <sup>2</sup> .18	100.00	R <sup>2</sup> .41	100.00	R <sup>2</sup> .58	100.00	R <sup>1</sup> .89
Georgia.....	100.00	2.84	100.00	2.47	100.00	2.92	100.00	3.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.74	2.42	86.96	2.75	89.07	2.67	88.45	2.99
Illinois.....	39.22	7.73	43.87	10.16	43.58	11.19	46.26	12.23
Indiana.....	78.50	5.17	83.62	8.60	77.37	7.18	77.49	9.18
Iowa .....	66.75	6.84	82.39	8.73	83.94	8.57	86.42	10.57
Kansas.....	67.66	2.80	70.91	1.26	72.90	1.19	70.74	1.49
Kentucky.....	74.54	13.03	80.28	14.14	79.50	14.26	81.54	13.39
Louisiana .....	99.01	28.32	98.40	27.88	98.37	26.40	98.28	26.82
Maine .....	60.54	7.27	66.23	8.75	67.29	9.89	66.60	9.24
Maryland.....	100.00	NA	100.00	11.47	100.00	11.65	100.00	11.42
Massachusetts.....	68.04	39.56	75.45	45.14	76.59	45.89	75.37	43.35
Michigan .....	100.00	9.92	100.00	14.76	100.00	15.86	100.00	13.38
Minnesota .....	83.20	36.29	95.90	44.75	92.88	37.91	92.29	33.37
Mississippi .....	96.35	34.57	96.91	33.64	97.10	34.32	NA	37.38
Missouri .....	77.64	12.31	79.77	14.65	83.07	16.44	81.11	18.00
Montana .....	75.26	2.25	82.56	2.17	82.94	2.94	84.60	3.05
Nebraska .....	60.53	13.55	67.41	18.40	68.17	14.72	66.18	18.19
Nevada .....	67.85	19.80	70.95	19.12	74.90	27.06	75.20	25.97
New Hampshire .....	77.20	6.48	80.76	12.01	86.02	17.47	78.44	17.55
New Jersey .....	49.90	15.83	57.00	19.77	61.16	20.55	56.67	20.30
New Mexico .....	60.73	4.53	65.65	2.81	65.14	2.63	67.50	3.38
New York .....	100.00	14.22	100.00	17.28	100.00	16.78	100.00	16.83
North Carolina.....	R <sup>86.28</sup>	R <sup>15.88</sup>	R <sup>88.03</sup>	R <sup>19.51</sup>	R <sup>90.57</sup>	R <sup>27.00</sup>	R <sup>89.10</sup>	R <sup>17.28</sup>
North Dakota .....	90.00	16.05	93.67	19.18	93.83	18.48	95.13	27.06
Ohio .....	100.00	1.68	100.00	3.09	100.00	4.42	100.00	3.67
Oklahoma .....	48.79	3.83	55.96	1.31	59.30	1.70	63.81	1.83
Oregon .....	98.47	30.96	98.61	32.64	98.69	34.28	98.95	34.30
Pennsylvania .....	100.00	6.68	100.00	7.87	100.00	8.00	100.00	8.38
Rhode Island .....	78.41	11.05	74.96	16.03	77.31	14.84	72.09	17.97
South Carolina .....	96.07	73.14	96.08	73.76	96.68	74.60	96.48	R <sup>85.23</sup>
South Dakota .....	77.40	26.18	87.51	33.52	85.62	27.45	88.86	28.21
Tennessee .....	91.44	36.98	92.11	34.71	93.64	30.94	93.55	30.49
Texas .....	66.47	58.58	63.83	60.51	72.53	60.17	72.59	61.54
Utah .....	87.08	17.69	86.45	18.41	87.89	18.52	90.26	18.37
Vermont .....	100.00	78.30	100.00	82.86	100.00	86.53	100.00	83.80
Virginia .....	100.00	18.25	100.00	17.13	100.00	20.42	100.00	17.27
Washington .....	88.66	13.34	89.73	15.65	89.39	14.92	91.35	15.62
West Virginia .....	57.70	14.64	68.12	13.40	69.28	13.65	69.07	12.17
Wisconsin .....	79.08	R <sup>16.80</sup>	81.25	R <sup>19.92</sup>	82.35	R <sup>19.57</sup>	83.58	R <sup>20.27</sup>
Wyoming .....	46.56	4.46	47.24	5.72	47.28	4.94	49.24	NA
<b>Total.....</b>	<b>R<sup>81.16</sup></b>	<b>R<sup>23.30</sup></b>	<b>83.20</b>	<b>R<sup>24.03</sup></b>	<b>R<sup>83.72</sup></b>	<b>R<sup>23.53</sup></b>	<b>R<sup>83.40</sup></b>	<b>R<sup>24.24</sup></b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2004							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	81.99	20.03	79.45	21.07	73.80	19.47	74.01	19.02
Alaska.....	55.48	66.78	51.90	73.20	53.85	76.80	53.43	58.55
Arizona .....	93.89	55.15	94.68	57.82	93.60	55.36	92.97	53.29
Arkansas.....	80.30	5.67	79.30	4.79	74.48	6.69	74.18	6.86
California .....	71.17	5.25	75.52	5.90	72.22	5.28	68.75	4.97
Colorado.....	94.67	0.77	92.98	0.04	95.15	0.17	96.30	0.27
Connecticut.....	68.99	43.99	68.92	46.20	65.40	46.47	62.92	47.41
Delaware .....	81.56	11.71	82.65	12.76	75.55	10.89	67.85	12.15
District of Columbia.....	23.34	--	24.59	--	22.32	--	20.12	--
Florida.....	41.18	3.39	41.24	3.30	39.38	3.80	37.89	3.02
Georgia.....	100.00	15.67	100.00	21.44	100.00	13.37	100.00	13.23
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.70	2.36	88.04	3.23	82.79	2.53	77.12	1.52
Illinois.....	40.58	9.04	43.97	11.53	39.54	10.43	37.15	8.30
Indiana.....	78.16	8.27	79.78	11.62	76.71	10.44	74.23	7.93
Iowa .....	78.33	8.42	87.53	12.91	84.03	16.21	78.73	8.43
Kansas.....	57.63	6.94	69.87	2.27	59.85	2.46	51.66	2.64
Kentucky.....	78.74	16.88	81.74	20.32	77.85	17.48	67.90	15.59
Louisiana .....	98.60	21.60	97.57	26.02	98.21	25.20	98.87	23.28
Maine .....	64.60	10.49	66.22	11.07	59.83	9.72	52.73	9.31
Maryland.....	100.00	6.49	100.00	8.65	100.00	7.41	100.00	5.63
Massachusetts.....	71.29	38.25	70.66	40.45	100.00	23.22	66.58	29.20
Michigan .....	65.58	10.75	70.80	13.28	66.70	9.24	58.79	6.12
Minnesota .....	94.17	41.02	97.39	47.39	97.13	42.64	86.45	48.11
Mississippi .....	95.74	34.42	96.02	38.83	95.55	33.71	94.73	31.02
Missouri .....	77.39	13.99	77.59	15.65	69.50	12.75	66.59	11.12
Montana .....	76.04	1.59	81.32	2.40	75.99	1.81	61.96	1.10
Nebraska .....	63.52	16.22	57.96	16.36	59.02	15.74	55.33	18.52
Nevada .....	67.87	16.48	72.36	22.58	67.52	20.92	62.57	15.91
New Hampshire .....	74.87	10.70	78.25	16.97	72.23	9.71	62.23	8.72
New Jersey .....	48.07	16.28	54.24	18.33	51.59	15.27	32.75	13.49
New Mexico .....	68.81	11.18	72.68	10.52	70.30	14.38	66.75	9.26
New York .....	100.00	10.68	100.00	9.79	100.00	8.65	100.00	7.58
North Carolina.....	88.98	29.11	88.61	27.01	85.65	34.76	81.49	22.55
North Dakota.....	92.62	51.14	94.31	53.45	91.60	55.31	90.67	58.61
Ohio .....	100.00	3.53	100.00	4.51	100.00	3.43	100.00	2.69
Oklahoma .....	61.40	1.62	63.13	2.17	50.00	1.06	46.17	0.94
Oregon .....	98.58	24.87	99.95	33.41	98.31	31.09	96.96	23.51
Pennsylvania .....	100.00	6.36	100.00	8.29	100.00	6.46	100.00	4.73
Rhode Island .....	73.29	15.70	68.83	23.04	67.65	10.46	57.69	19.35
South Carolina .....	96.41	77.77	95.59	76.39	94.84	77.19	95.64	78.31
South Dakota .....	82.34	28.15	88.16	31.03	83.33	33.31	83.92	27.17
Tennessee .....	92.19	40.52	92.15	47.06	88.32	41.53	85.14	38.32
Texas .....	75.69	48.77	78.93	48.93	75.53	46.58	69.28	46.01
Utah .....	84.43	19.80	87.79	23.76	86.86	23.38	78.03	24.28
Vermont .....	100.00	78.26	100.00	83.67	100.00	82.07	100.00	76.43
Virginia.....	63.56	15.95	66.97	21.06	62.24	16.05	52.25	15.12
Washington .....	88.53	17.26	91.57	15.57	89.88	14.51	86.47	16.20
West Virginia .....	57.09	13.51	59.72	12.83	55.74	14.72	40.43	14.82
Wisconsin .....	79.95	18.76	83.14	18.61	80.53	19.53	76.74	17.58
Wyoming .....	51.43	2.09	50.06	2.36	54.87	2.30	53.86	1.96
<b>Total.....</b>	<b>77.97</b>	<b>23.60</b>	<b>80.28</b>	<b>24.48</b>	<b>78.51</b>	<b>23.46</b>	<b>73.27</b>	<b>22.57</b>

^ Not applicable.

NA Not available.

R Revised data.

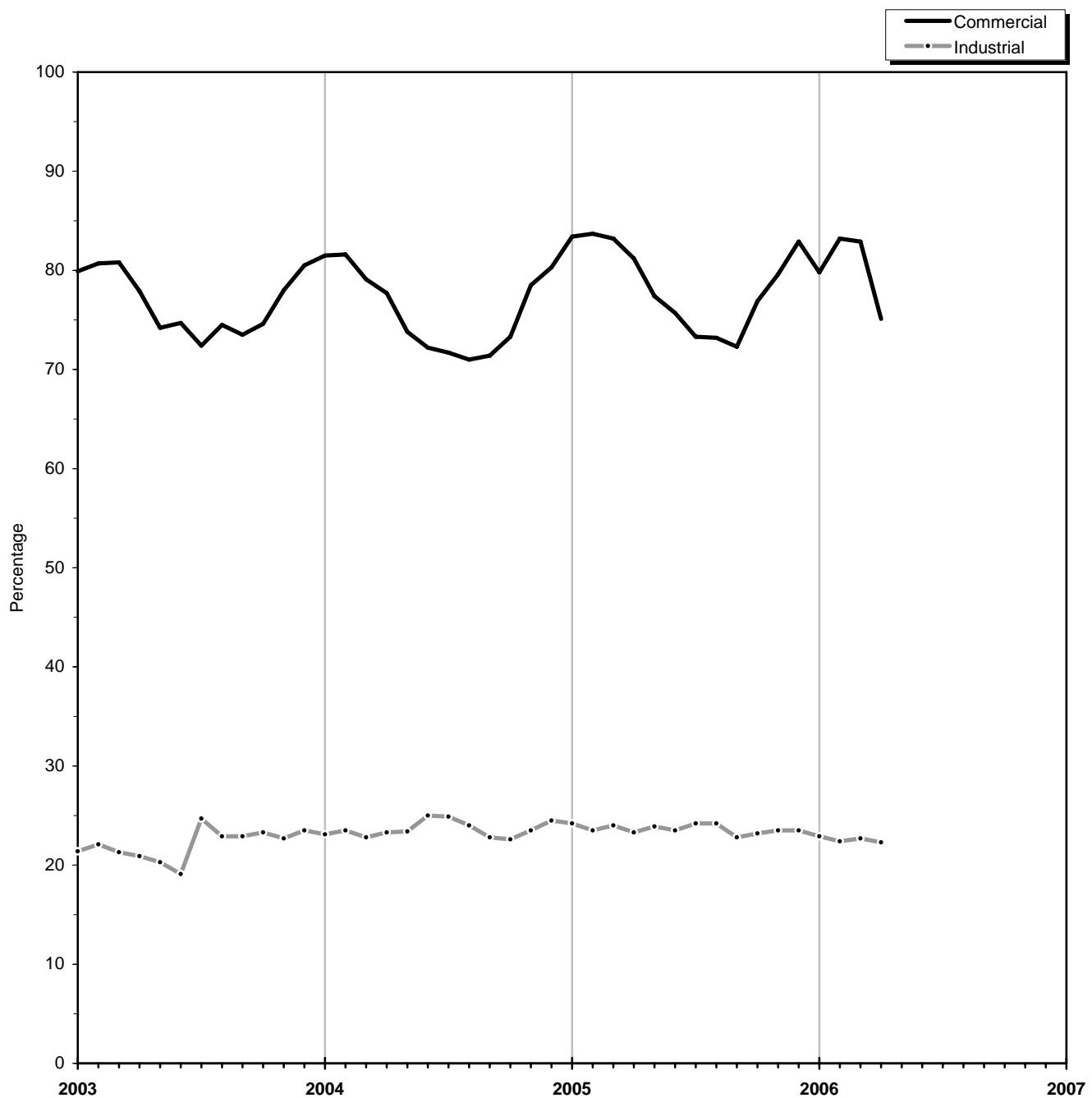
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006**



**Source:** Table 25.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Monthly Data**

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Nonhydrocarbon Gases Removed**

### *Annual Data*

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

## **Note 3. Extraction Loss**

### *Annual Data*

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the NGA.

### *Monthly Data*

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the NGA. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

## **Note 4. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## Note 5. Imports and Exports

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

### *Monthly Data - Exports*

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## Note 7. Consumption

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### **Vehicle Fuel Use**

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### **Electric Power Sector Consumption**

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

### **Pipeline and Distribution Use**

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### **Lease and Plant Fuel Consumption**

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 8. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 9. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 10. Average Wellhead Price

### *Annual Data*

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

## Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{.i}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{.i}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{.i}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X^2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{.i}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{v_j} = Y_{.j} \times E_{v_j} \quad (4)$$

where:

$V_{v_j}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

# Appendix C

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$  and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

# Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, April 2006**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	329	183	1,173	1,232	NA	0.48	0.81
Alaska .....	0	0	0	0	--	--	--
Arizona .....	4	1	0	4	0.03	0.01	--
Arkansas .....	6	9	5	12	0.01	0.01	0.05
California .....	NA	NA	45	NA	0.12	0.03	0.05
Colorado .....	1,719	1,078	NA	NA	NA	NA	0.72
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	135	317	591	685	0.93	NA	NA
Georgia .....	2,388	589	132	2,463	NA	NA	0.69
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	8,757	2,935	609	9,256	0.27	0.26	NA
Indiana .....	2,717	1,005	415	2,926	NA	NA	0.19
Iowa .....	469	744	93	885	0.73	NA	NA
Kansas .....	422	246	122	504	0.17	0.66	NA
Kentucky .....	NA	248	562	NA	NA	NA	NA
Louisiana .....	294	233	1,761	1,800	0.69	0.30	0.01
Maine .....	0	NA	0	NA	--	NA	--
Maryland .....	29	11	19	36	0.03	0.02	NA
Massachusetts .....	130	129	124	221	0.36	0.46	0.14
Michigan .....	3,288	1,498	5,062	6,219	0.43	0.65	NA
Minnesota .....	873	318	209	953	0.01	0.28	0.24
Mississippi .....	NA	NA	63	NA	NA	NA	0.74
Missouri .....	296	141	749	818	0.11	0.12	NA
Montana .....	7	1	0	7	0.01	0.17	--
Nebraska .....	166	362	369	543	NA	NA	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	NA	0	NA	--	NA	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	18	46	0	49	NA	NA	--
New York .....	4,157	950	369	4,280	0.42	0.36	NA
North Carolina .....	100	107	NA	NA	0.38	0.53	NA
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	3,468	718	1,527	3,856	NA	NA	NA
Oklahoma .....	161	48	823	840	NA	NA	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	49	61	152	171	0.03	0.03	NA
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	200	64	250	327	NA	0.14	0.29
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	338	346	322	581	0.73	0.76	NA
Texas .....	723	3,011	18,770	19,023	0.73	0.29	--
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	NA	208	261	NA	NA	NA	0.42
Washington .....	0	0	0	0	--	--	--
West Virginia .....	NA	8	747	NA	NA	NA	--
Wisconsin .....	1,500	671	1,121	1,989	0.55	0.62	0.15
Wyoming .....	47	45	NA	NA	0.64	0.97	NA
<b>Total .....</b>	<b>11,766</b>	<b>5,075</b>	<b>19,739</b>	<b>23,534</b>	<b>0.35</b>	<b>0.44</b>	<b>0.18</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Flared:** Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the production site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.