

Natural Gas Monthly

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through March 2006, although electric power prices are available through January 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January	2,068	326	48	7	1,686	79	1,607
February	1,925	311	45	7	1,563	74	1,489
March	2,086	329	47	8	1,702	80	1,621
April	1,999	305	46	8	1,639	77	1,562
May	2,010	285	48	8	1,670	79	1,592
June	1,968	285	47	8	1,628	77	1,551
July	2,022	287	48	9	1,679	79	1,600
August	2,027	297	50	8	1,672	79	1,593
September	1,909	299	47	8	1,556	73	1,482
October	2,024	325	49	9	1,641	77	1,564
November	1,980	322	49	9	1,600	75	1,525
December	2,038	333	49	8	1,648	78	1,571
Total	24,055	3,702	572	98	19,684	927	18,757
2005							
January	^E 2,070	^E 330	^E 54	^E 8	^E 1,678	^E 79	^E 1,599
February	^E 1,890	^E 302	^E 49	^E 7	^E 1,532	^E 72	^E 1,460
March	^E 2,080	^E 333	^E 54	^E 8	^E 1,684	^E 79	^E 1,605
April	^E 1,982	^E 302	^E 51	^E 8	^E 1,621	^E 76	^E 1,544
May	^E 2,024	^E 311	^E 54	^E 8	^E 1,651	^E 78	^E 1,574
June	^E 1,958	^E 277	^E 52	^E 8	^E 1,621	^E 76	^E 1,545
July	^E 1,973	^E 275	^E 54	^E 8	^E 1,636	^E 77	^E 1,559
August	^E 1,992	^E 285	^E 55	^E 8	^E 1,643	^E 77	^E 1,565
September	^E 1,763	^E 283	^E 50	^E 8	^E 1,421	^E 67	^E 1,354
October	^E 1,873	^E 311	^E 52	^E 7	^E 1,503	^E 71	^E 1,432
November	^{RE} 1,928	^E 324	^E 53	^E 8	^{RE} 1,543	^{RE} 73	^{RE} 1,470
December	^{RE} 1,985	^E 311	^{RE} 53	^E 8	^{RE} 1,613	^E 76	^{RE} 1,537
Total	^{RE} 23,518	^E 3,644	^E 632	^{RE} 98	^{RE} 19,144	^{RE} 901	^{RE} 18,243
2006							
January	^{RE} 2,021	^{RE} 313	^{RE} 53	^E 8	^{RE} 1,647	^{RE} 78	^{RE} 1,570
February	^{RE} 1,789	^{RE} 277	^{RE} 47	^E 7	^{RE} 1,458	^E 69	^{RE} 1,389
March	^E 1,993	^E 309	^E 52	^E 8	^E 1,624	^E 76	^E 1,548
2006 YTD	^E 5,803	^E 899	^E 153	^E 23	^E 4,729	^E 223	^E 4,506
2005 YTD	^E 6,040	^E 965	^E 157	^E 24	^E 4,893	^E 230	^E 4,663
2004 YTD	6,079	965	141	22	4,951	233	4,718

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	^E 1,599	5	^R 311	713	^R -67	2,561
February	^E 1,460	6	^R 264	429	^R 74	2,233
March	^E 1,605	7	^R 282	284	^R 18	^R 2,195
April	^E 1,544	6	^R 269	-216	^R 120	^R 1,724
May	^E 1,574	5	^R 273	-384	^R 54	^R 1,522
June	^E 1,545	6	^R 265	-323	^R 39	^R 1,532
July	^E 1,559	6	^R 329	-256	^R 46	^R 1,684
August	^E 1,565	6	^R 298	-214	^R 34	^R 1,689
September	^E 1,354	5	^R 301	-272	^R 28	^R 1,416
October	^E 1,432	6	^R 326	-266	^R -76	1,422
November	^{RE} 1,470	6	^R 314	2	^R -136	1,657
December	^{RE} 1,537	^E 7	^R 364	552	^R -146	^R 2,314
Total	^{RE} 18,243	^E 70	^R 3,598	50	^R -12	^R 21,949
2006						
January	^{RE} 1,570	^E 6	^E 259	264	^R 45	^R 2,144
February	^{RE} 1,389	^E 7	^{RE} 230	485	^R 9	^R 2,120
March	^E 1,548	^E 7	^E 230	200	^E 70	2,055
2006 YTD	^E 4,506	^E 20	^E 720	949	^E 124	6,319
2005 YTD	^E 4,663	18	857	1,426	25	6,989
2004 YTD	4,718	21	840	1,558	161	7,297

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

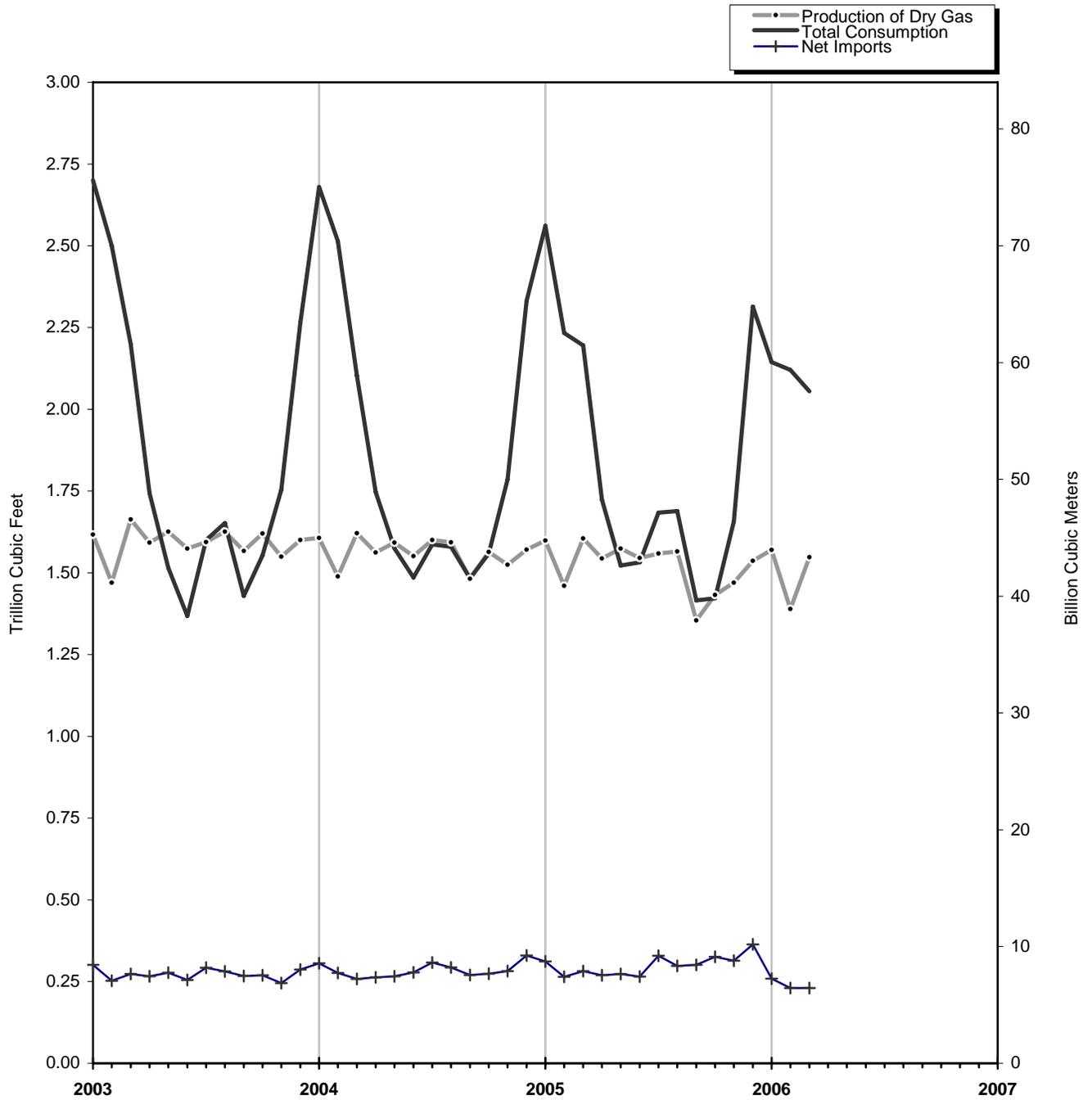
^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2003-2006

Figure 1



Source: Table 2.

Table 3. Natural Gas Consumption in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004									
January	94	69	966	509	679	361	2	2,517	2,680
February	87	65	860	479	648	373	2	2,362	2,514
March	95	54	592	358	626	375	2	1,954	2,103
April	91	44	380	254	586	389	2	1,611	1,747
May	93	40	214	174	568	485	2	1,443	1,575
June	91	37	146	139	563	508	2	1,358	1,486
July	94	40	126	129	570	626	2	1,454	1,587
August	93	40	121	129	583	612	2	1,447	1,580
September	87	37	126	133	569	529	2	1,359	1,483
October	92	39	217	176	593	440	2	1,428	1,559
November	89	45	409	257	606	376	2	1,650	1,785
December	92	60	728	403	660	387	2	2,179	2,331
Total	1,098	572	4,885	3,142	7,251	5,463	21	20,760	22,430
2005									
January	^E 94	65	894	^R 474	649	384	2	2,402	2,561
February	^E 85	57	759	418	586	326	2	^R 2,090	2,233
March	^E 94	56	677	382	^R 604	381	2	^R 2,046	^R 2,195
April	^E 90	44	384	245	^R 567	392	2	^R 1,589	^R 1,724
May	^E 92	39	249	178	543	419	2	1,392	^R 1,522
June	^E 90	39	152	140	^R 522	587	2	^R 1,403	^R 1,532
July	^E 91	43	126	130	^R 525	766	2	^R 1,549	^R 1,684
August	^E 92	43	116	129	^R 527	781	2	^R 1,554	^R 1,689
September	^E 79	36	119	131	^R 479	570	2	1,301	^R 1,416
October	^E 84	36	203	166	506	425	2	1,302	1,422
November	^{RE} 86	42	387	245	529	366	2	1,529	1,657
December	^E 90	59	772	420	^R 572	399	2	^R 2,165	^R 2,314
Total	^{RE} 1,068	560	4,838	^R 3,057	^R 6,608	5,797	22	^R 20,322	^R 21,949
2006									
January	^{RE} 92	55	714	405	^R 568	308	2	^R 1,997	^R 2,144
February	^{RE} 81	^R 54	702	398	^R 546	^R 337	2	^R 1,985	^R 2,120
March	^E 91	52	627	360	575	^E 347	2	^E 1,912	2,055
2006 YTD^c	^E 264	161	2,043	1,163	1,690	^E 992	6	^E 5,894	6,319
2005 YTD^c	^E 273	178	2,330	1,274	1,839	1,090	6	6,538	6,989
2004 YTD^c	276	188	2,418	1,346	1,954	1,110	5	6,833	7,297

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Year-to-date volume represents months for which volume information is available in the current year.

^E Estimated data.

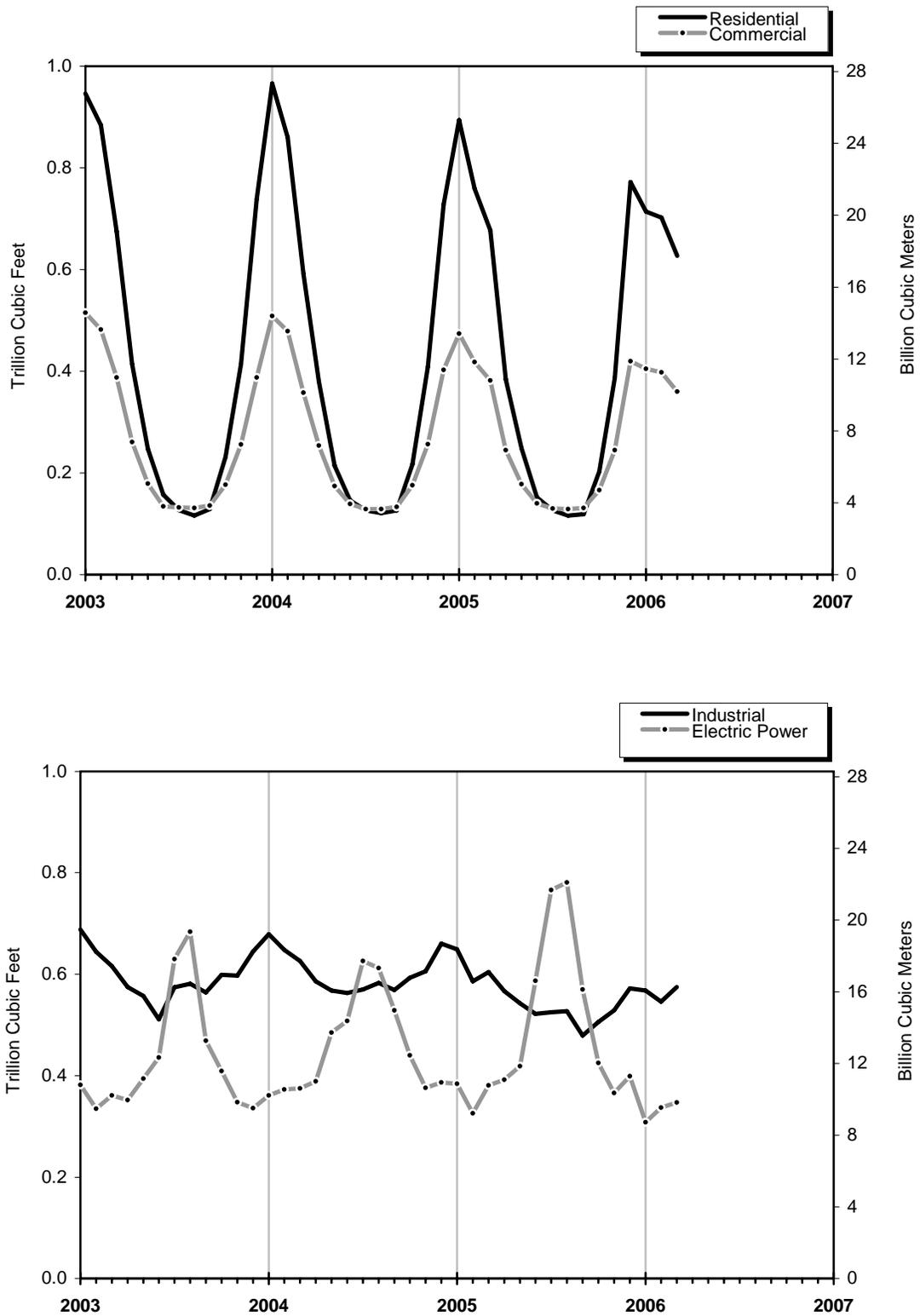
^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2001-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2001-2006
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2001 Annual Average	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61
2002 Annual Average	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68
2003 Annual Average	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004								
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88
Annual Average	5.46	6.65	10.75	9.41	77.97	6.56	23.60	6.11
2005								
January.....	^E 5.52	7.05	11.00	^R 10.17	^R 83.39	6.96	^R 24.23	6.61
February.....	^E 5.59	7.09	10.97	9.96	83.71	7.08	^R 23.50	6.41
March.....	^E 5.98	7.24	10.95	10.07	83.20	7.04	^R 23.99	6.82
April.....	^E 6.44	7.79	11.96	10.41	81.15	7.65	^R 23.25	7.25
May.....	^E 6.02	^R 7.50	12.83	10.55	77.38	7.12	^R 23.80	6.81
June.....	^E 6.15	7.29	13.88	10.48	75.73	6.84	^R 23.44	7.07
July.....	^E 6.69	7.68	14.96	10.83	73.25	7.34	^R 24.09	7.55
August.....	^E 7.68	8.21	15.62	11.39	73.25	7.93	^R 24.22	8.59
September.....	^E 9.50	10.26	16.66	13.01	72.30	10.12	^R 22.77	10.94
October.....	^E 10.97	12.17	16.53	14.63	76.94	11.88	^R 23.22	11.88
November.....	^E 9.54	11.48	15.82	15.10	79.63	11.96	^R 23.42	9.82
December.....	^E 10.02	10.75	14.76	14.31	82.94	10.99	^R 23.42	11.33
Annual Average	^E 7.51	8.64	12.81	11.57	80.48	8.48	^R 23.63	8.45
2006								
January.....	^E 8.66	^R 10.64	14.92	14.24	^R 79.75	10.85	^R 22.82	9.09
February.....	^E 7.28	^R 9.18	13.99	^R 13.11	^R 83.24	9.35	^R 22.35	NA
March.....	^E 6.52	8.72	13.10	12.11	82.92	8.23	22.68	NA
2006 YTD^d	^E 7.49	9.53	14.04	13.18	81.93	9.47	22.62	9.09
2005 YTD^d	^E 5.70	7.12	10.97	10.07	83.44	7.02	23.92	6.61
2004 YTD^d	5.12	6.35	9.83	9.02	80.92	6.45	23.16	6.37

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

^E Estimated data.

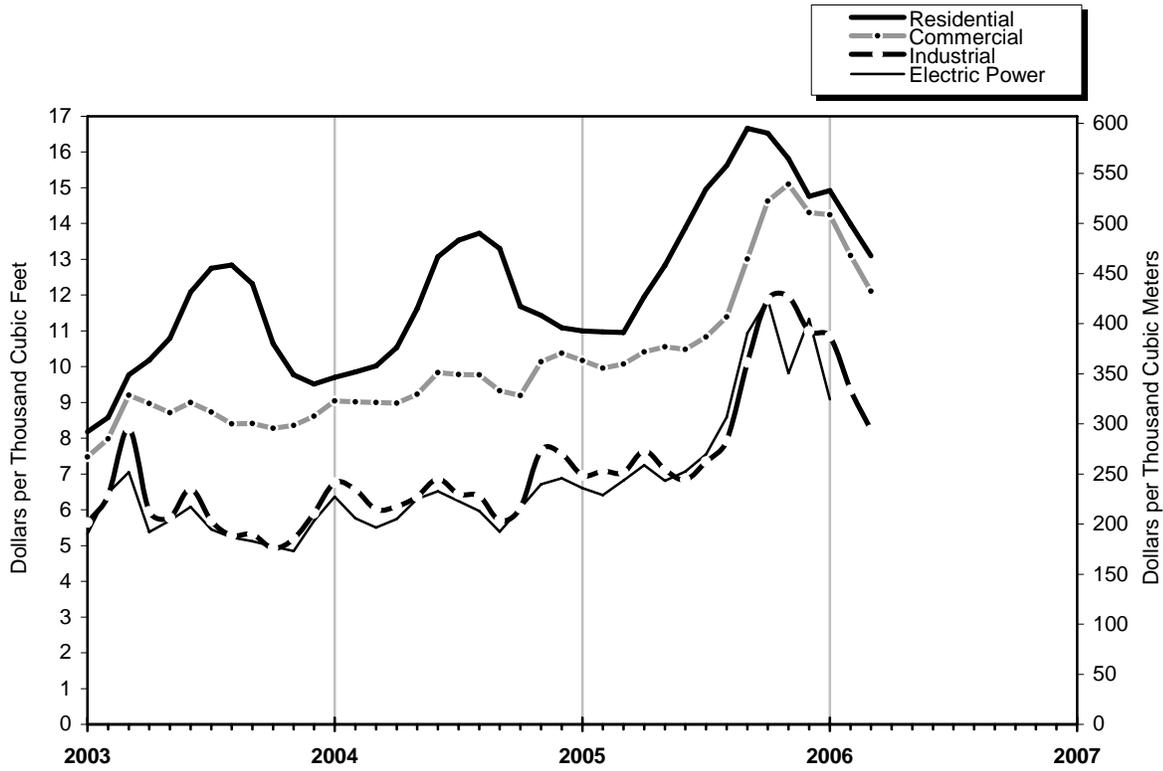
^{NA} Not available.

^R Revised data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

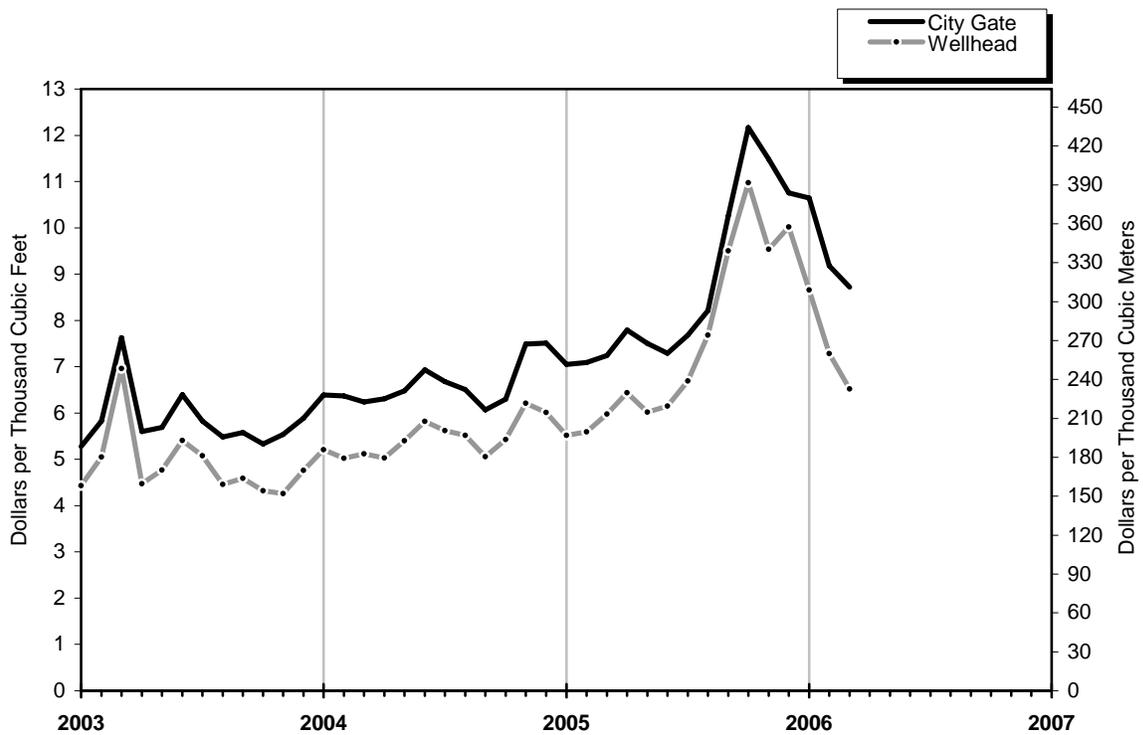
Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	^E 830,130	976,951	916,712	^E 276,872	^{RE} 263,544	^E 289,714
Mexico	0	280	0	0	0	0
Total Pipeline Imports	^E830,130	977,231	916,712	^E276,872	^{RE}263,544	^E289,714
LNG						
Algeria	8,809	20,091	26,207	3,019	2,802	2,988
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,231	0	0	0	5,261	2,970
Indonesia	0	0	0	0	0	0
Malaysia	0	5,610	0	0	0	0
Nigeria	6,081	2,681	0	0	3,053	3,028
Oman	0	2,464	3,041	0	0	0
Qatar	0	2,986	0	0	0	0
Trinidad/Tobago	88,309	123,422	122,157	30,209	^R 27,620	30,480
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	111,431	157,253	151,405	33,228	^R38,737	39,466
Total Imports	^E941,561	1,134,484	1,068,117	^E310,100	^{RE}302,281	^E329,181
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.22	5.61	NA	NA	NA
Mexico	--	6.68	--	--	--	--
Total Pipeline Imports	NA	6.23	5.61	NA	NA	NA
LNG						
Algeria	NA	6.55	5.90	NA	NA	NA
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	--	--	--	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	--	5.97	--	--	--	--
Nigeria	NA	7.44	--	--	NA	NA
Oman	--	5.72	5.60	--	--	--
Qatar	--	5.97	--	--	--	--
Trinidad/Tobago	NA	6.24	5.50	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	NA	6.28	5.58	NA	NA	NA
Total Imports	NA	6.23	5.60	NA	NA	NA
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	^E 108,314	170,382	124,574	^E 42,119	^{RE} 34,032	^E 32,163
Mexico	^E 96,843	90,038	87,345	^E 32,281	^E 32,281	^E 32,281
Total Pipeline Exports	^E205,157	260,420	211,918	^E74,400	^{RE}66,313	^E64,444
LNG						
Japan	^E 16,692	16,683	15,765	^E 5,565	5,563	5,564
Mexico	NA	89	127	NA	NA	NA
Total LNG Exports	^E16,692	16,772	15,892	^E5,565	5,563	5,564
Total Exports	^E221,848	277,192	227,810	^E79,965	^{RE}71,876	^E70,008
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.55	5.93	NA	NA	NA
Mexico	NA	6.12	5.48	NA	NA	NA
Total Pipeline Exports	NA	6.40	5.74	NA	NA	NA
LNG						
Japan	NA	5.28	4.51	NA	NA	NA
Mexico	NA	10.80	5.82	NA	NA	NA
Total LNG Exports	NA	5.31	4.52	NA	NA	NA
Total Exports	NA	6.34	5.66	NA	NA	NA
Net Imports - Volume	^E719,713	857,292	840,307	^E230,135	^{RE}230,405	^E259,172

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R3,685,531	R354,559	R298,532	R306,304	R291,759	R305,874
Mexico.....	R9,320	R3,844	R2,689	R906	R1,055	0
Total Pipeline Imports.....	R3,694,851	R358,403	R301,220	R307,211	R292,814	R305,874
LNG						
Algeria.....	R97,157	8,630	8,954	11,837	6,016	3,170
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	72,540	11,263	18,945	8,523	11,036	11,127
Indonesia.....	0	0	0	0	0	0
Malaysia.....	8,719	0	0	3,109	0	0
Nigeria.....	8,149	0	0	2,895	0	2,574
Oman.....	2,464	0	0	0	0	0
Qatar.....	2,986	0	0	0	0	0
Trinidad/Tobago.....	R439,246	31,394	30,077	33,212	R34,772	26,759
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	R631,260	51,288	57,977	59,576	R51,824	43,630
Total Imports.....	R4,326,112	R409,690	R359,197	R366,786	R344,638	R349,504
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	R8.11	R11.14	R11.11	R11.95	R9.97	R7.51
Mexico.....	R8.46	R8.80	R7.16	R10.87	R9.99	--
Total Pipeline Imports.....	R8.11	R11.11	R11.07	R11.95	R9.97	R7.51
LNG						
Algeria.....	R8.86	R12.27	R14.29	R12.84	R10.20	R7.70
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	R10.88	R11.06	R12.89	R13.97	R11.42	R8.49
Indonesia.....	--	--	--	--	--	--
Malaysia.....	R9.00	--	--	R14.47	--	--
Nigeria.....	R10.11	--	--	R11.69	--	R11.11
Oman.....	5.72	--	--	--	--	--
Qatar.....	5.97	--	--	--	--	--
Trinidad/Tobago.....	R7.68	R9.76	R11.80	R11.30	R9.33	R6.61
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	R8.26	R10.47	R12.54	R12.17	R9.88	R7.43
Total Imports.....	R8.14	R11.03	R11.31	R11.98	R9.96	R7.50
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	R358,280	R22,828	R20,488	R15,169	R16,123	R19,254
Mexico.....	R304,954	R16,863	R18,884	R20,265	R22,110	R27,137
Total Pipeline Exports.....	R663,234	R39,691	R39,373	R35,433	R38,233	R46,391
LNG						
Japan.....	65,124	5,568	5,574	5,574	5,577	5,587
Mexico.....	R242	R13	R17	R18	R15	R9
Total LNG Exports.....	R65,367	R5,581	R5,591	R5,592	R5,591	R5,596
Total Exports.....	R728,601	R45,272	R44,964	R41,025	R43,824	R51,987
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	R7.80	R11.13	R12.23	R12.21	R10.25	R7.86
Mexico.....	R7.67	R11.15	R9.45	R11.52	R10.26	R8.36
Total Pipeline Exports.....	R7.74	R11.14	R10.90	R11.82	R10.26	R8.15
LNG						
Japan.....	R5.77	R6.66	R6.38	R6.22	R5.95	R6.07
Mexico.....	R11.87	R16.06	R13.93	R11.09	R13.28	R13.82
Total LNG Exports.....	R5.79	R6.68	R6.40	R6.24	R5.97	R6.08
Total Exports.....	R7.56	R10.59	R10.34	R11.05	R9.71	R7.93
Net Imports - Volume.....	R3,597,511	R364,418	R314,233	R325,761	R300,814	R297,517

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R330,885	R263,790	R279,519	R277,359	R331,567	R300,415
Mexico.....	R269	R0	R197	R80	280	0
Total Pipeline Imports.....	R331,155	R263,790	R279,716	R277,439	R331,847	R300,415
LNG						
Algeria.....	6,028	12,007	R11,420	9,004	2,817	11,309
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	5,926	2,865	0	2,854	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	2,624	0
Nigeria.....	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	2,986
Trinidad/Tobago.....	41,187	41,505	R41,207	35,709	40,444	39,244
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	53,141	56,377	52,628	47,567	45,885	53,538
Total Imports.....	R384,296	R320,167	R332,344	R325,005	R377,732	R353,953
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	R6.82	R6.35	R6.55	6.93	6.26	6.10
Mexico.....	R6.69	--	6.21	R6.54	6.68	--
Total Pipeline Imports.....	R6.82	R6.35	R6.55	6.93	6.26	6.10
LNG						
Algeria.....	R6.78	6.29	R6.81	7.04	6.16	6.67
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	R6.67	7.43	--	7.02	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	6.67	--
Nigeria.....	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	5.97
Trinidad/Tobago.....	R6.93	6.33	R6.62	6.87	6.14	6.27
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	R6.88	6.38	6.66	6.91	6.17	6.34
Total Imports.....	R6.83	R6.35	R6.57	6.93	6.25	6.14
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	R17,957	R18,392	28,465	R29,221	R64,725	R52,597
Mexico.....	R29,622	R32,648	R26,725	R20,662	R25,909	R31,390
Total Pipeline Exports.....	R47,579	R51,041	R55,190	R49,883	R90,634	R83,987
LNG						
Japan.....	7,454	3,744	3,734	5,630	5,559	5,560
Mexico.....	R14	22	20	26	27	30
Total LNG Exports.....	R7,468	3,766	3,754	5,655	5,586	5,589
Total Exports.....	R55,048	R54,807	R58,944	R55,538	R96,220	R89,576
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	R7.18	R6.48	7.19	7.46	6.73	6.45
Mexico.....	R7.33	R6.38	R6.12	R7.00	6.53	5.95
Total Pipeline Exports.....	R7.27	R6.42	6.67	R7.27	6.67	6.26
LNG						
Japan.....	R5.88	5.46	5.35	5.16	5.23	5.37
Mexico.....	R13.03	11.29	11.71	11.14	10.68	10.92
Total LNG Exports.....	R5.89	5.49	5.38	5.19	5.26	5.40
Total Exports.....	R7.09	R6.35	R6.59	R7.06	6.59	6.21
Net Imports - Volume.....	R329,248	R265,360	R273,400	R269,468	R281,512	R264,377

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005		2004			
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R344,970	3,606,543	349,489	327,506	287,786	287,583
Mexico	0	0	0	0	0	0
Total Pipeline Imports.....	R344,970	3,606,543	349,489	327,506	287,786	287,583
LNG						
Algeria.....	5,964	120,343	13,986	2,810	8,407	7,418
Australia.....	0	14,990	3,143	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	0	0	0	0	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	2,986	19,999	0	0	0	5,996
Nigeria.....	2,681	11,818	2,986	0	0	2,917
Oman.....	2,464	9,412	0	0	0	0
Qatar.....	0	11,854	0	0	3,004	0
Trinidad/Tobago.....	43,735	462,100	43,523	38,369	36,337	40,708
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	1,500	0	0	0	0
Total LNG Imports.....	57,829	652,015	63,638	41,179	47,748	57,038
Total Imports.....	R402,799	4,258,558	413,128	368,685	335,533	344,621
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	R6.30	5.80	6.91	6.98	5.37	4.94
Mexico.....	--	--	--	--	--	--
Total Pipeline Imports.....	R6.30	5.80	6.91	6.98	5.37	4.94
LNG						
Algeria.....	6.50	5.82	7.40	7.25	5.36	5.03
Australia.....	--	6.47	7.57	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	--	--	--	--	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	5.35	4.93	--	--	--	4.91
Nigeria.....	7.44	6.20	7.95	--	--	4.73
Oman.....	5.72	5.59	--	--	--	--
Qatar.....	--	5.68	--	--	5.43	--
Trinidad/Tobago.....	6.30	5.84	7.03	6.94	5.43	5.10
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	5.52	--	--	--	--
Total LNG Imports.....	6.30	5.82	7.18	6.96	5.42	5.05
Total Imports.....	R6.30	5.81	6.96	6.98	5.38	4.96
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	R53,059	394,585	42,774	45,803	21,827	29,681
Mexico.....	R32,740	397,086	34,277	35,020	34,018	37,285
Total Pipeline Exports.....	R85,799	791,671	77,051	80,824	55,845	66,966
LNG						
Japan.....	5,565	62,099	5,563	5,573	5,296	7,445
Mexico.....	32	368	36	34	33	28
Total LNG Exports.....	5,597	62,467	5,599	5,607	5,329	7,474
Total Exports.....	R91,395	854,138	82,649	86,431	61,174	74,439
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	R6.44	6.47	7.83	7.79	5.95	6.07
Mexico.....	5.97	5.89	6.75	6.66	5.75	5.03
Total Pipeline Exports.....	R6.26	6.18	7.35	7.30	5.83	5.49
LNG						
Japan.....	5.23	4.94	5.37	5.29	5.22	5.22
Mexico.....	10.80	8.19	10.48	10.97	8.01	9.85
Total LNG Exports.....	5.26	4.96	5.40	5.32	5.24	5.24
Total Exports.....	6.20	6.09	7.22	7.17	5.77	5.47
Net Imports - Volume.....	R311,403	3,404,421	330,479	282,254	274,359	270,181

^a EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	^R 3,685,531
Mexico.....	10,276	1,755	0	0	^R 9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	^R 3,694,851
LNG					
Algeria.....	64,945	26,584	53,423	120,343	^R 97,157
Australia.....	2,394	0	0	14,990	0
Brunei.....	0	2,401	0	0	0
Egypt.....	0	0	0	0	72,540
Indonesia.....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria.....	37,966	8,123	50,067	11,818	8,149
Oman.....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago.....	98,009	151,104	378,069	462,100	^R 439,246
United Arab Emirates.....	0	0	0	0	0
Other.....	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	^R 631,260
Total Imports.....	3,976,939	4,015,463	3,943,749	4,258,558	^R 4,326,112
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada.....	4.43	3.13	5.23	5.80	^R 8.11
Mexico.....	5.00	2.36	--	--	^R 8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	^R 8.11
LNG					
Algeria.....	3.73	3.61	5.32	5.82	^R 8.86
Australia.....	3.86	--	--	6.47	--
Brunei.....	--	3.25	--	--	--
Egypt.....	--	--	--	--	^R 10.88
Indonesia.....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	^R 9.00
Nigeria.....	5.56	3.21	4.66	6.20	^R 10.11
Oman.....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago.....	4.14	3.40	4.74	5.84	^R 7.68
United Arab Emirates.....	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	^R 8.26
Total Imports.....	4.43	3.15	5.17	5.81	^R 8.14
Exports					
Volume (million cubic feet)					
Pipeline					
Canada.....	166,690	189,313	270,988	394,585	^R 358,280
Mexico.....	140,370	263,078	342,859	397,086	^R 304,954
Total Pipeline Exports.....	307,060	452,391	613,848	791,671	^R 663,234
LNG					
Japan.....	65,753	63,439	65,698	62,099	65,124
Mexico.....	465	403	376	368	^R 242
Total LNG Exports.....	66,218	63,842	66,075	62,467	^R 65,367
Total Exports.....	373,278	516,233	679,922	854,138	^R 728,601
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada.....	3.97	3.35	6.03	6.47	^R 7.80
Mexico.....	4.34	3.30	5.36	5.89	^R 7.67
Total Pipeline Exports.....	4.14	3.32	5.66	6.18	^R 7.74
LNG					
Japan.....	4.39	4.07	4.47	4.94	^R 5.77
Mexico.....	5.82	5.82	5.82	8.19	^R 11.87
Total LNG Exports.....	4.40	4.08	4.47	4.96	^R 5.79
Total Exports.....	4.19	3.41	5.54	6.09	^R 7.56
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	^R 3,597,511

^a Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^R Revised data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003 Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January	27,955	43,323	46	28,239	93,215	268	34,707
February	25,818	39,339	45	25,595	85,444	270	30,943
March	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May	27,627	33,417	22	27,814	91,580	278	34,445
June	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October	26,409	40,626	20	25,807	92,094	227	32,381
November	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January	26,402	43,660	20	26,521	91,711	332	32,341
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May	25,761	37,648	24	26,243	92,253	280	30,408
June	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	23,430	38,921	19	26,926	91,963	200	29,182
October	25,704	41,683	19	27,681	89,360	201	30,960
November	^R 24,732	42,065	17	26,838	^R 93,854	192	30,278
December	^R 25,427	42,895	18	27,045	^R 90,799	176	30,226
Total	^R 296,507	488,341	237	319,620	^R 1,098,115	2,615	365,361
2006							
January	^E 25,172	45,079	24	26,176	95,266	160	30,371

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003 Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	1,357,366	259,681	145,692	96,762	1,632,539	55,009	1,663,148
2005							
January	^E 112,257	20,132	15,552	8,888	139,841	4,527	^E 138,989
February	^E 104,472	17,354	10,580	8,194	124,717	4,121	^E 128,351
March	^E 118,733	27,114	12,743	8,956	135,062	4,668	^E 142,103
April	^E 110,225	14,114	12,049	8,515	133,537	4,236	^E 137,967
May	^E 116,285	16,590	12,363	8,831	137,434	4,442	^E 139,914
June	^E 113,614	29,940	12,409	8,567	130,292	4,241	^E 137,817
July	^E 114,643	20,201	12,791	8,849	136,299	4,338	^E 142,120
August	^E 109,779	23,977	11,833	9,021	136,808	4,340	^E 143,521
September	^E 85,544	21,639	13,509	8,956	132,612	4,196	^E 140,085
October	^E 96,069	21,706	14,879	9,459	139,055	4,470	^E 145,926
November	^E 103,705	^{RE} 23,250	13,100	9,417	131,266	^R 4,256	^E 139,578
December	^E 110,144	^{RE} 24,100	^{RE} 13,778	^R 9,666	^R 131,221	4,431	^E 142,321
Total	^E 1,295,470	^{RE} 260,117	^{RE} 155,587	^R 107,318	^R 1,608,145	^R 52,268	^E 1,678,692
2006							
January	^E 114,370	^E 26,500	^E 13,408	^E 9,348	127,838	4,362	^E 145,155

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003 Total	731	5,243,567	268,058	1,539,318	884,232	4,406,450	19,974,360
2004							
January	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	467	5,067,315	277,969	1,592,203	973,061	3,975,215	19,684,077
2005							
January	29	^E 425,946	23,921	136,007	^E 88,582	^E 341,935	^E 1,677,595
February	26	^E 390,803	22,486	124,698	^E 84,794	^E 308,511	^E 1,532,059
March	29	^E 437,895	24,907	136,950	^E 90,207	^E 322,382	^E 1,683,830
April	28	^E 428,218	24,442	130,768	^E 86,256	^E 318,717	^E 1,620,613
May	26	^E 440,567	25,333	136,786	^E 86,716	^E 313,330	^E 1,651,235
June	28	^E 428,818	24,715	132,639	^E 86,003	^E 301,554	^E 1,621,274
July	41	^E 439,980	24,892	138,440	^E 85,553	^E 293,346	^E 1,635,797
August	52	^E 459,797	24,903	140,887	^E 88,740	^E 273,979	^E 1,642,501
September	47	^E 418,454	25,421	137,838	^E 84,574	^E 137,459	^E 1,420,974
October	39	^E 456,157	26,981	142,654	^E 91,080	^E 138,843	^E 1,502,927
November	43	^E 447,705	26,437	144,157	^E 87,002	^E 195,205	^{RE} 1,543,097
December	66	^E 459,574	^E 27,474	145,075	^E 94,701	^E 233,362	^{RE} 1,612,500
Total	454	^E 5,233,914	^E 301,913	1,646,897	^E 1,054,208	^E 3,178,623	^{RE} 19,144,402
2006							
January	^E 63	^E 464,818	^E 26,403	145,485	^E 98,424	^E 248,649	^{RE} 1,647,072

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, January 2006
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	^E 26,444	^E 467	^E 26,911	^E 47	^E 1,466	^E 226	^E 25,172
Alaska	19,411	296,572	315,984	270,658	0	247	45,079
Arizona	24	0	24	0	0	0	24
California	8,052	21,276	29,328	2,741	277	135	26,176
Colorado	82,861	13,489	96,350	964	0	121	95,266
Florida.....	0	181	181	0	21	0	160
Kansas.....	30,454	0	30,454	52	0	30	30,371
Louisiana	^E 98,082	^E 18,057	^E 116,139	^E 977	^E 0	^E 793	^E 114,370
Michigan	^E 21,568	^E 5,392	^E 26,960	^E 190	^E 0	^E 270	^E 26,500
Mississippi	^E 14,968	^E 411	^E 15,378	^E 691	^E 946	^E 333	^E 13,408
Montana.....	^E 7,886	^E 1,519	^E 9,405	^E 1	^E 0	^E 57	^E 9,348
New Mexico	109,630	19,061	128,691	583	0	270	127,838
North Dakota.....	1,214	3,684	4,898	0	8	528	4,362
Oklahoma	^E 131,224	^E 13,931	^E 145,155	^E 0	^E 0	^E 0	^E 145,155
Oregon.....	^E 63	0	^E 63	0	0	0	^E 63
Texas.....	^E 459,152	^E 62,612	^E 521,764	^E 24,304	^E 30,340	^E 2,302	^E 464,818
Utah	^E 24,378	^E 2,772	^E 27,150	^E 109	^E 606	^E 33	^E 26,403
Wyoming.....	158,383	18,096	176,479	10,871	18,799	1,323	145,485
Other States.....	^E 96,853	^E 2,432	^E 99,284	^E 0	^E 672	^E 188	^E 98,424
Federal Gulf of Mexico.....	^E 199,533	^E 51,070	^E 250,603	^E 865	^E 0	^E 1,089	^E 248,649
Total	^{RE}1,490,179	^{RE}531,022	^{RE}2,021,201	^{RE}313,051	^{RE}53,135	^{RE}7,944	^{RE}1,647,072

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^E Estimated data.

^{RE} Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
2001 Total^a	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^a	--	--	--	--	--	2,670	3,138	468
2003 Total^a	--	--	--	--	--	3,292	3,099	-193
2004								
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	2,998	3,048	50
2006								
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200

^a Total as of December 31.

^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

-- Not applicable.

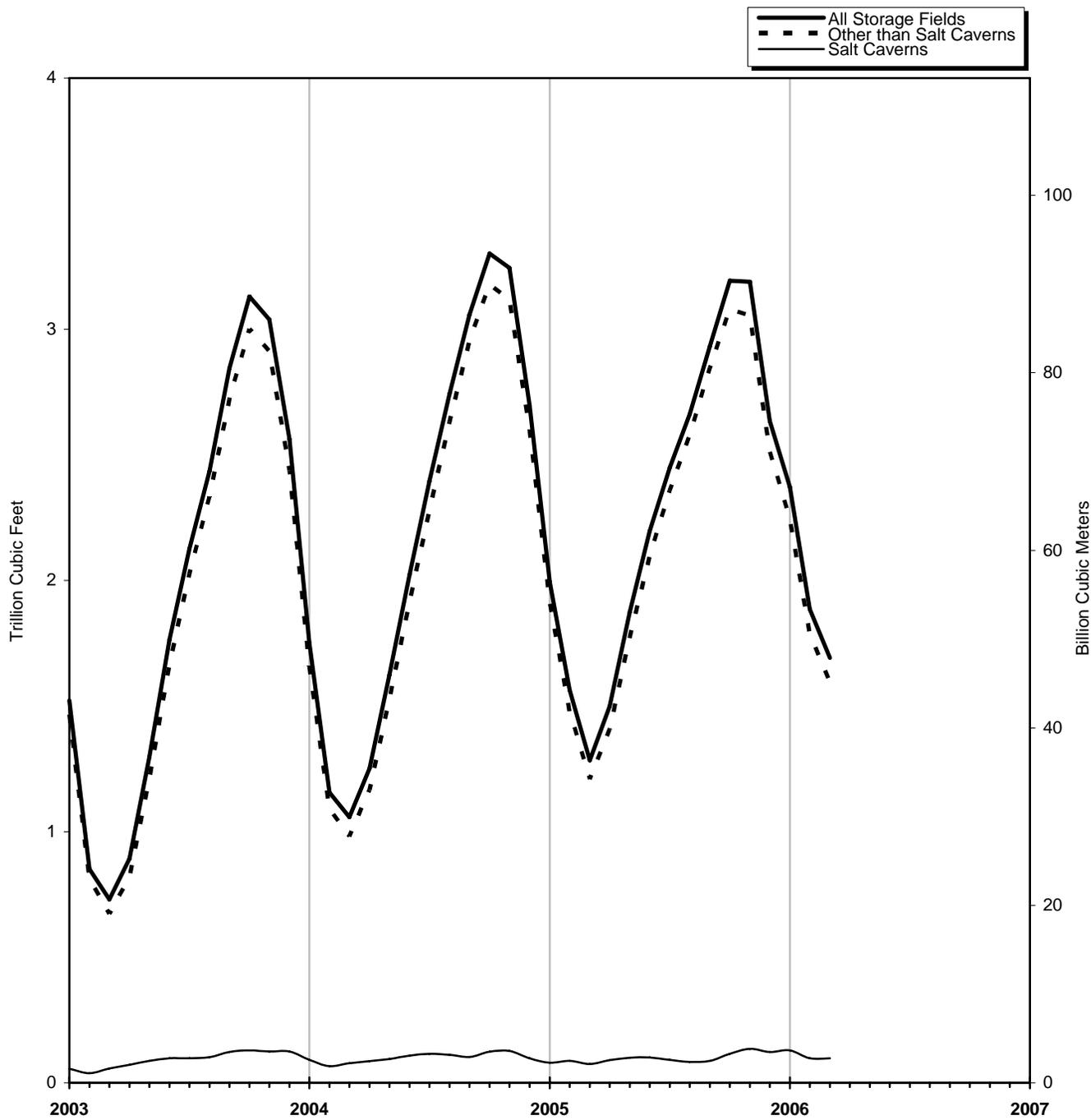
Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy.

Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States., 2003-2006



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006
(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
Total	--	--	--	--	--	487	2,569	2,083
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	2,691	422	-2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	401	2,462	2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,101	1,504

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.
-- Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in

storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2001 Total^a	--	--	--	--	--	341	294	-47
2002 Total^a	--	--	--	--	--	358	363	5
2003 Total^a	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total.....	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total.....	--	--	--	--	--	375	342	-33
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
2006 YTD.....	--	--	--	--	--	73	99	26
2005 YTD.....	--	--	--	--	--	72	94	22
2004 YTD.....	--	--	--	--	--	82	130	47

^a Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2001 Total^a	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^a	--	--	--	--	--	2,313	2,775	463
2003 Total^a	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total.....	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total.....	--	--	--	--	--	2,623	2,706	83
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
2006 YTD.....	--	--	--	--	--	222	1,145	924
2005 YTD.....	--	--	--	--	--	146	1,550	1,404
2004 YTD.....	--	--	--	--	--	193	1,667	1,474

^a Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet)

State	2006			2005		
	March	February	January	Total	December	November
Alabama	-607	1,252	-909	-216	694	-354
Arkansas	329	1,171	712	313	579	-264
California	25,265	31,406	23,334	-10,733	28,159	2,739
Colorado	2,574	7,646	889	854	4,232	162
Illinois	30,352	58,397	44,792	-197	52,366	11,186
Indiana	3,989	5,632	3,061	1,404	5,343	647
Iowa	6,578	13,681	19,256	3,718	18,627	1,009
Kansas	9,402	17,855	1,868	-2,041	16,358	1,574
Kentucky	13,974	13,409	4,669	1,274	13,287	197
Louisiana	-1,386	25,173	4,612	38,878	31,674	-18,817
Maryland	1,148	2,378	584	-2,036	257	-1,131
Michigan	44,374	80,426	42,935	36,242	110,647	14,635
Minnesota	244	740	52	-216	32	-143
Mississippi	4,043	10,394	-2,112	-10,476	9,191	-6,064
Missouri	562	289	29	-211	191	-206
Montana	2,439	4,128	3,068	-19	4,858	801
Nebraska	346	1,814	647	194	2,312	432
New Mexico	-1,216	-494	-154	-5,497	-1,236	-704
New York	6,310	12,551	7,660	1,539	15,443	193
Ohio	7,883	30,194	22,371	1,102	40,288	89
Oklahoma	2,727	22,787	12,663	14,303	31,652	7,274
Oregon	2,165	3,233	976	1,498	3,701	723
Pennsylvania	33,080	71,749	23,822	-3,461	63,473	-4,101
Tennessee	4	^R 4	8	426	13	5
Texas	-12,715	19,677	11,685	-22,428	41,133	-14,733
Utah	2,830	7,939	9,985	-104	9,212	2,923
Virginia	-50	666	-315	-1,820	341	-1,975
Washington	-267	5,326	2,574	-485	153	387
West Virginia	16,038	33,553	22,267	4,907	44,412	5,761
Wyoming	-330	2,335	2,892	3,090	5,044	62
AGA Regions						
Producing	577	97,816	28,365	12,837	130,045	-32,089
Eastern Consuming	164,586	^R 324,742	191,787	43,082	366,999	26,743
Western Consuming	34,920	62,754	43,769	-6,116	55,391	7,653
Total	200,083	^R485,312	263,921	49,803	552,434	2,307

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama	-1,709	-20	1,183	-278	-60	-957
Arkansas	-175	-501	-739	-776	-474	-435
California	-19,341	-11,127	4,622	-4,704	-23,731	-33,771
Colorado	-3,669	-5,304	-4,643	-3,675	-3,370	-3,129
Illinois	-33,779	-37,690	-37,164	-36,120	-34,509	-28,988
Indiana	-2,805	-3,215	-2,958	-3,206	-2,920	-1,424
Iowa	-12,821	-14,746	-13,700	-12,494	-5,739	-1,840
Kansas	-4,438	-11,475	-10,074	-4,654	-11,630	-12,828
Kentucky	-8,676	-6,555	-7,104	-6,076	-5,257	-4,366
Louisiana	-8,876	2,348	-4,624	-2,184	-15,684	-25,754
Maryland	-1,354	-2,653	-670	-77	1,334	-2,342
Michigan	-40,711	-58,302	-52,754	-59,965	-58,429	-60,574
Minnesota	-157	-243	-244	-311	-244	36
Mississippi	-12,426	-1,335	1,554	-2,203	-2,305	-3,919
Missouri	-237	-470	12	14	-533	11
Montana	-1,090	-2,318	-3,333	-4,170	-3,705	-2,630
Nebraska	-407	-1,267	-859	385	-1,265	-1,131
New Mexico	-1,248	-1,246	-86	-119	-722	-760
New York	-8,446	-7,862	-6,438	-7,788	-8,395	-10,202
Ohio	-11,608	-17,530	-24,081	-26,262	-29,191	-27,993
Oklahoma	-10,347	-8,105	-6,884	-7,655	-8,483	-21,009
Oregon	-732	-1,500	-2,304	-3,882	-1,756	-1,614
Pennsylvania	-24,892	-37,059	-28,433	-36,375	-45,118	-58,779
Tennessee	9	17	13	7	17	41
Texas	-40,276	-20,867	10,006	-2,575	-16,410	-25,915
Utah	-3,556	-5,370	-3,334	-6,046	-8,178	-7,017
Virginia	-630	-429	-19	-322	-217	-544
Washington	520	-1,643	-547	848	-233	-3,901
West Virginia	-10,270	-13,094	-17,956	-22,953	-32,274	-39,030
Wyoming	-1,953	-2,572	-2,452	-2,620	-3,626	-2,760
AGA Regions						
Producing	-79,494	-41,202	-9,665	-20,444	-55,769	-91,577
Eastern Consuming	-156,625	-200,856	-192,110	-211,234	-222,495	-237,162
Western Consuming	-29,977	-30,078	-12,234	-24,561	-44,842	-54,786
Total	-266,096	-272,136	-214,010	-256,239	-323,106	-383,526

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama	-66	668	-519	1,202	1,133	1,776
Arkansas	92	688	960	1,359	1,185	1,049
California	-25,298	-5,638	25,867	51,488	-16,333	28,759
Colorado	5,688	5,792	4,031	4,741	-149	3,137
Illinois	1,752	29,033	47,668	66,047	4,602	52,049
Indiana	-545	3,116	3,677	5,691	-199	5,077
Iowa	1,649	8,642	13,730	21,401	-1,667	18,281
Kansas	-1,813	6,956	8,825	21,160	-5,516	15,747
Kentucky	-2,950	4,955	10,019	13,801	-179	13,643
Louisiana	-19,384	18,812	32,145	49,223	-7,520	56,792
Maryland	-1,127	1,158	1,803	2,766	690	1,261
Michigan	-35,600	67,726	79,445	130,124	-50,223	87,981
Minnesota	18	278	340	422	297	299
Mississippi	-6,948	4,653	-1,300	10,627	-562	15,357
Missouri	13	740	71	184	298	212
Montana	-914	2,936	3,683	5,863	-2,647	5,121
Nebraska	-949	460	868	1,615	-2,242	2,092
New Mexico	-45	116	341	214	3,330	1,288
New York	-6,786	10,769	12,313	18,738	-2,123	15,932
Ohio	-15,704	32,015	34,770	46,310	-10,835	37,072
Oklahoma	-16,114	4,073	14,016	35,884	-3,163	24,133
Oregon	748	1,049	2,837	4,227	-707	1,203
Pennsylvania	-39,072	51,830	60,530	94,533	7,963	68,256
Tennessee	81	99	80	43	-42	41
Texas	-30,730	3,845	19,406	54,688	-7,636	55,725
Utah	-264	956	9,517	11,053	-3,270	11,070
Virginia	-239	780	158	1,277	-963	1,005
Washington	-1,895	-1,742	2,681	4,887	-2,357	-351
West Virginia	-19,106	26,312	35,682	47,424	-6,359	41,575
Wyoming	-356	3,181	5,025	6,118	-8,245	5,066
AGA Regions						
Producing	-75,007	39,812	73,872	174,357	-18,748	171,868
Eastern Consuming	-118,583	237,636	300,815	449,954	-61,278	344,476
Western Consuming	-22,272	6,812	53,981	88,800	-33,411	54,304
Total	-215,863	284,259	428,667	713,111	-113,437	570,648

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2004					
	November	October	September	August	July	June
Alabama	-211	-2,350	1,183	-111	134	-1,092
Arkansas.....	35	-493	-668	-695	-590	-548
California	7,840	-9,110	-16,145	-17,575	-6,570	-31,026
Colorado	1,890	-2,617	-4,999	-7,453	-4,223	-3,407
Illinois.....	14,552	-30,615	-38,974	-34,089	-34,646	-34,451
Indiana.....	-204	-2,159	-3,542	-3,944	-3,697	-2,925
Iowa.....	-1,668	-12,414	-13,986	-13,985	-12,598	-5,414
Kansas.....	4,801	-4,958	-12,964	-16,096	-9,852	-10,639
Kentucky.....	3,290	-7,018	-7,060	-8,503	-8,814	-8,230
Louisiana.....	-1,037	-29,948	-17,769	-28,275	-32,851	-25,583
Maryland.....	41	-338	-900	-823	-2,357	-3,040
Michigan.....	10,920	-42,986	-71,683	-77,284	-78,219	-71,000
Minnesota.....	-128	-184	-271	-251	-321	-245
Mississippi.....	846	-9,180	7,009	-2,439	-6,725	-7,881
Missouri.....	-197	-249	-458	13	5	-1,197
Montana.....	547	-3,195	-5,921	-4,509	-3,917	-2,409
Nebraska.....	589	-1,046	-1,506	-488	-1,505	-1,329
New Mexico.....	-55	-295	-987	13	249	248
New York.....	2,004	-6,474	-10,308	-9,668	-10,597	-12,478
Ohio.....	7,113	-15,457	-26,185	-26,077	-30,722	-31,786
Oklahoma.....	4,337	-8,060	-9,185	-8,459	-12,753	-20,287
Oregon.....	159	0	-1,044	-2,022	-2,223	-3,386
Pennsylvania.....	3,546	-18,198	-37,399	-38,039	-49,633	-54,759
Tennessee.....	12	-25	-6	-55	-63	-46
Texas.....	-2,751	-27,744	-21,066	-16,003	-10,644	-22,720
Utah.....	656	-2,846	-6,608	-4,352	-6,491	-8,192
Virginia.....	32	-965	-454	-794	-258	-327
Washington.....	-453	1,765	-2,509	-1,980	1,118	242
West Virginia.....	7,408	-6,327	-16,138	-20,419	-32,220	-32,074
Wyoming.....	-221	-3,767	-4,845	-3,402	-3,382	-3,774
AGA Regions						
Producing.....	5,964	-83,029	-54,447	-72,065	-73,031	-88,502
Eastern Consuming.....	47,436	-144,272	-228,600	-234,156	-265,322	-259,057
Western Consuming.....	10,290	-19,955	-42,341	-41,545	-26,007	-52,197
Total.....	63,691	-247,256	-325,388	-347,766	-364,361	-399,756

^R Revised data.

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, March 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,288	8,262	1,832	53.00	1,004	397
Arkansas	22,000	7,835	2,683	10,518	482	21.87	264	593
California	474,095	211,669	146,322	357,991	2,624	1.83	2,671	27,937
Colorado	101,055	47,426	22,205	69,631	2,604	13.28	2,613	5,187
Illinois	972,388	673,361	64,245	737,607	8,752	15.77	4,529	34,881
Indiana	113,397	77,364	13,494	90,857	-1,529	-10.18	100	4,089
Iowa	273,200	198,046	9,157	207,203	762	9.07	18	6,596
Kansas	289,259	172,316	55,887	228,203	10,359	22.75	5,783	15,186
Kentucky	220,804	131,514	37,173	168,687	3,351	9.91	387	14,362
Louisiana	591,673	254,229	160,794	415,023	30,248	23.17	22,624	21,238
Maryland	62,000	46,677	11,300	57,977	3,653	47.76	1,190	2,338
Michigan	1,023,264	387,469	277,178	664,646	69,838	33.68	9,616	53,990
Minnesota	7,000	4,840	1,040	5,880	219	26.70	0	244
Mississippi	143,887	81,550	40,552	122,103	10,536	35.10	4,913	8,956
Missouri	32,080	21,600	9,477	31,077	327	3.57	13	574
Montana	374,201	178,505	13,465	191,970	2,967	28.26	678	3,117
Nebraska	39,469	21,679	6,770	28,449	283	4.36	417	763
New Mexico	83,800	32,090	8,321	40,411	7,475	883.36	2,152	935
New York	204,265	99,956	44,601	144,557	13,428	43.07	1,852	8,162
Ohio	572,404	346,502	79,578	426,080	49,908	168.21	6,466	14,349
Oklahoma	384,838	191,308	82,638	273,945	9,367	12.78	8,602	11,328
Oregon	24,603	10,132	4,990	15,122	270	5.71	26	2,191
Pennsylvania	748,338	334,703	194,486	529,189	79,604	69.29	14,258	47,338
Tennessee	1,200	340	44	384	-220	-83.19	0	4
Texas	665,730	242,545	268,267	510,812	60,962	29.41	31,780	19,065
Utah	129,480	64,847	14,876	79,723	757	5.36	596	3,425
Virginia	8,024	3,359	4,194	7,554	3,389	420.90	376	326
Washington	40,247	21,057	11,832	32,888	-1,765	-12.98	1,673	1,406
West Virginia	510,827	266,231	79,627	345,858	30,542	62.22	5,551	21,589
Wyoming	114,187	64,813	21,253	86,066	6,347	42.58	1,076	746
AGA Regions								
Producing	2,192,202	984,848	624,430	1,609,278	131,260	26.62	77,122	77,699
Eastern Consuming ...	4,781,659	2,608,800	831,324	3,440,125	262,086	46.04	44,773	209,360
Western Consuming ...	1,264,868	603,289	235,983	839,273	14,021	6.32	9,333	44,253
Total	8,238,729	4,196,938	1,691,737	5,888,675	407,367	31.72	131,229	331,311

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA

Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	19,498	21,812	25,496	5,316	6,376	7,806
Alaska	7,767	6,874	7,261	2,202	2,238	3,326
Arizona	16,906	17,239	18,877	4,920	5,733	6,253
Arkansas.....	16,048	17,618	19,630	4,914	5,475	5,659
California	NA	197,153	204,627	NA	57,193	66,415
Colorado	52,870	51,750	51,241	16,275	19,020	17,575
Connecticut.....	19,163	22,159	22,537	6,341	6,015	6,808
Delaware	4,408	5,504	5,632	1,239	1,565	1,605
District Of Columbia.....	5,402	6,915	7,402	1,505	2,038	1,859
Florida.....	6,799	6,718	7,103	1,869	2,338	2,592
Georgia.....	48,956	55,314	60,775	12,252	19,120	17,584
Hawaii.....	138	141	141	47	43	49
Idaho.....	10,283	9,443	10,000	3,038	3,483	3,762
Illinois.....	181,248	210,602	220,174	53,358	66,616	61,274
Indiana.....	59,688	72,671	76,117	17,924	21,728	20,036
Iowa.....	29,517	33,671	36,351	8,722	10,635	10,160
Kansas.....	28,690	33,693	36,100	8,232	9,606	10,852
Kentucky.....	22,796	27,967	30,067	6,200	8,789	7,808
Louisiana.....	14,650	20,410	22,978	3,475	5,292	5,883
Maine.....	462	552	575	143	166	153
Maryland.....	34,721	42,282	44,811	9,299	13,041	12,381
Massachusetts.....	50,365	NA	57,353	16,571	16,031	17,763
Michigan.....	148,784	179,448	180,294	45,997	51,205	51,582
Minnesota.....	54,397	62,385	64,298	15,647	20,479	18,271
Mississippi.....	10,776	11,448	13,326	2,964	3,775	4,037
Missouri.....	48,018	55,983	60,191	13,625	16,528	17,865
Montana.....	8,325	8,798	9,104	2,792	2,653	2,880
Nebraska.....	17,546	20,225	21,544	5,839	5,464	6,243
Nevada.....	16,809	16,359	16,717	5,206	5,415	6,188
New Hampshire.....	3,345	3,824	3,651	1,119	1,043	1,183
New Jersey.....	101,772	118,965	120,069	31,900	35,003	34,869
New Mexico.....	14,333	15,897	17,308	4,166	5,061	5,106
New York.....	171,449	197,087	194,060	56,404	57,543	57,501
North Carolina.....	28,527	33,642	36,061	7,820	9,683	11,024
North Dakota.....	4,465	5,161	5,287	1,353	1,686	1,425
Ohio.....	132,352	161,394	166,989	40,749	46,830	44,773
Oklahoma.....	26,168	31,860	33,543	7,595	8,418	10,155
Oregon.....	18,779	17,049	18,368	6,098	6,209	6,471
Pennsylvania.....	104,076	125,965	130,307	32,067	35,836	36,173
Rhode Island.....	7,986	9,577	9,909	2,774	2,298	2,914
South Carolina.....	12,650	15,288	17,917	3,288	4,600	4,762
South Dakota.....	5,000	5,776	6,157	1,439	1,905	1,656
Tennessee.....	32,801	36,342	38,921	9,405	11,065	12,331
Texas.....	80,770	91,209	96,789	24,047	26,103	30,620
Utah.....	27,260	25,413	26,476	8,165	8,992	10,103
Vermont.....	1,417	1,573	1,551	492	445	480
Virginia.....	35,747	43,486	43,770	10,301	13,100	12,346
Washington.....	32,405	30,717	32,040	10,551	11,270	10,583
West Virginia.....	13,359	15,695	17,201	4,180	^R 4,555	4,624
Wisconsin.....	54,146	63,178	65,663	15,863	20,263	18,020
Wyoming.....	5,144	5,075	5,273	1,667	1,687	1,791
Total.....	2,042,595	2,329,637	2,418,030	627,359	^R701,656	713,580

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	42,088	6,322	2,643	1,138	1,057	1,048
Alaska	18,029	2,224	2,584	1,662	843	563
Arizona	35,787	5,341	2,188	1,381	1,147	1,055
Arkansas	33,657	5,139	2,168	931	740	696
California	508,226	62,440	36,497	30,037	24,567	25,610
Colorado	123,168	22,460	13,416	7,594	3,141	2,838
Connecticut	44,568	6,218	3,352	1,617	981	900
Delaware	10,234	1,662	713	282	181	179
District Of Columbia	14,058	2,594	1,446	594	304	222
Florida	16,343	1,767	1,106	829	772	751
Georgia	124,640	23,993	11,638	6,238	3,615	3,712
Hawaii	516	44	42	35	40	40
Idaho	21,628	3,885	1,929	927	538	380
Illinois	438,140	81,739	42,725	20,509	8,796	8,497
Indiana	148,208	28,388	14,274	6,427	2,844	2,596
Iowa	67,259	12,023	5,852	2,642	1,306	1,243
Kansas	64,929	11,229	4,296	1,864	1,256	1,238
Kentucky	56,174	10,826	5,113	2,401	994	1,076
Louisiana	40,595	5,679	2,767	1,701	904	1,410
Maine	1,146	170	101	59	28	30
Maryland	85,537	15,210	7,755	3,819	1,534	1,754
Massachusetts	NA	17,132	7,871	3,852	2,506	2,336
Michigan	358,047	55,983	29,232	14,093	6,884	5,959
Minnesota	128,710	21,571	12,896	6,380	2,643	2,632
Mississippi	24,085	4,360	1,914	968	620	654
Missouri	106,913	18,282	7,486	2,964	2,341	1,925
Montana	19,755	3,026	1,648	1,108	546	439
Nebraska	37,973	5,865	2,343	1,144	823	775
Nevada	36,397	5,578	2,513	1,623	1,279	1,115
New Hampshire	7,793	1,207	534	246	164	152
New Jersey	232,320	35,939	17,311	7,990	5,018	5,210
New Mexico	32,977	4,805	2,084	1,073	862	821
New York	400,920	52,419	26,831	14,134	9,119	9,395
North Carolina	63,076	10,726	4,767	1,687	956	830
North Dakota	10,692	1,707	1,135	601	222	202
Ohio	321,751	54,778	26,702	13,750	5,744	5,697
Oklahoma	59,242	9,225	2,972	1,467	1,277	1,268
Oregon	39,801	6,981	3,407	1,632	1,013	854
Pennsylvania	244,381	38,499	18,200	8,944	4,535	4,294
Rhode Island	19,088	2,288	1,130	507	463	411
South Carolina	28,682	5,085	2,136	831	521	451
South Dakota	12,214	2,154	1,063	573	251	265
Tennessee	67,300	11,155	4,089	1,450	1,269	1,132
Texas	177,979	27,045	10,392	6,452	5,652	5,322
Utah	58,044	8,890	3,730	2,329	1,645	1,347
Vermont	3,088	402	224	98	68	61
Virginia	85,295	15,741	7,621	3,614	1,620	1,400
Washington	73,673	12,428	7,461	3,633	2,065	1,684
West Virginia	29,619	4,839	2,325	751	417	394
Wisconsin	131,117	23,143	12,971	6,128	2,554	2,735
Wyoming	11,614	1,811	937	521	282	240
Total	4,837,796	772,422	386,532	203,232	118,946	115,839

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	1,121	1,314	2,029	3,603	5,919	7,675
Alaska	506	581	869	1,323	1,901	2,239
Arizona	1,157	1,385	1,861	3,033	4,444	5,611
Arkansas.....	761	869	1,535	3,200	4,750	6,016
California	27,637	29,186	34,041	41,057	51,395	64,536
Colorado	2,818	3,147	5,739	10,266	15,176	16,295
Connecticut.....	1,057	1,506	2,450	4,328	6,689	7,539
Delaware	195	273	463	782	1,688	1,805
District Of Columbia.....	325	379	563	713	1,981	2,034
Florida.....	809	916	1,108	1,566	1,980	2,282
Georgia.....	3,638	3,934	5,056	7,503	15,921	17,771
Hawaii	36	42	47	49	46	44
Idaho.....	503	751	1,153	2,117	2,365	3,281
Illinois.....	9,361	10,512	18,572	26,825	61,403	63,380
Indiana.....	2,893	3,110	5,952	9,054	21,324	22,003
Iowa.....	1,387	1,482	3,118	4,535	9,043	10,283
Kansas.....	1,351	1,634	3,112	5,255	8,394	11,385
Kentucky.....	1,112	1,177	2,116	3,392	8,534	8,507
Louisiana.....	1,441	1,556	1,863	2,864	5,214	6,799
Maine.....	28	30	63	85	171	173
Maryland.....	1,768	2,205	3,488	5,721	12,292	13,408
Massachusetts.....	2,766	4,510	6,693	12,321	NA	19,975
Michigan.....	7,095	9,652	19,501	30,199	54,444	58,468
Minnesota.....	2,752	3,558	6,608	7,284	17,290	18,592
Mississippi.....	704	758	1,075	1,583	2,983	3,871
Missouri.....	2,119	2,599	4,986	8,229	14,977	18,963
Montana.....	482	788	1,184	1,738	2,282	2,652
Nebraska.....	830	989	1,949	3,029	5,149	6,728
Nevada.....	1,173	1,633	2,044	3,081	3,894	5,631
New Hampshire.....	182	288	449	746	1,170	1,308
New Jersey.....	5,284	6,143	11,709	18,751	37,184	39,806
New Mexico.....	873	1,062	1,875	3,625	4,560	5,396
New York.....	10,160	14,471	25,967	41,338	64,112	67,419
North Carolina.....	1,184	1,207	2,775	5,301	9,599	11,686
North Dakota.....	185	279	561	640	1,377	1,583
Ohio.....	6,140	7,498	15,651	24,397	49,913	51,431
Oklahoma.....	1,374	1,763	2,860	5,175	7,865	11,315
Oregon.....	1,100	1,668	2,311	3,786	4,373	5,815
Pennsylvania.....	4,595	6,428	12,255	20,666	39,513	41,838
Rhode Island.....	504	831	1,162	2,214	2,997	3,461
South Carolina.....	506	589	1,076	2,199	4,240	5,292
South Dakota.....	238	307	640	948	1,520	1,857
Tennessee.....	1,203	1,655	2,968	6,035	10,113	12,740
Texas.....	5,776	6,219	7,718	12,194	22,111	30,786
Utah.....	1,807	2,526	3,925	6,432	6,983	8,520
Vermont.....	64	116	180	302	495	537
Virginia.....	1,554	1,948	3,304	5,006	12,530	13,923
Washington.....	2,017	2,881	3,694	7,093	8,273	9,928
West Virginia.....	396	633	1,650	2,519	5,126	5,437
Wisconsin.....	2,558	2,789	6,377	8,683	18,619	18,913
Wyoming.....	275	459	842	1,172	1,440	1,685
Total.....	125,803	152,237	249,188	383,960	676,749	758,624

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	8,218	43,842	5,417	1,886	1,241	1,124
Alaska	2,734	18,200	2,469	2,006	1,552	1,065
Arizona	7,184	38,206	6,406	2,844	1,492	1,156
Arkansas	6,852	34,760	4,805	1,864	985	820
California	81,221	528,463	77,105	51,475	31,435	22,263
Colorado	20,279	120,449	19,324	15,415	7,546	3,967
Connecticut	7,931	44,179	5,661	3,006	1,841	1,038
Delaware	2,011	10,399	1,509	818	345	199
District Of Columbia	2,900	14,276	2,280	1,307	723	275
Florida	2,455	15,893	1,603	932	787	740
Georgia	21,622	126,386	23,553	10,641	4,662	3,798
Hawaii	50	524	45	41	40	39
Idaho	3,796	20,682	3,225	2,054	813	535
Illinois	85,819	443,410	74,592	40,606	21,618	9,744
Indiana	29,344	148,587	25,999	13,604	6,836	2,970
Iowa	14,346	68,321	10,957	5,408	2,913	1,378
Kansas	13,914	65,028	10,098	4,050	1,798	1,329
Kentucky	10,925	56,427	10,366	4,673	1,926	1,130
Louisiana	8,397	42,482	4,803	1,985	1,570	1,532
Maine	208	1,189	179	104	62	32
Maryland	16,581	85,843	13,469	7,390	4,272	1,701
Massachusetts	19,374	112,780	13,721	8,241	4,066	2,583
Michigan	66,537	362,024	52,522	30,501	15,721	7,971
Minnesota	26,503	132,893	21,840	12,461	7,283	2,960
Mississippi	4,594	24,129	3,668	1,458	771	641
Missouri	22,043	109,738	15,707	6,808	3,419	2,660
Montana	3,863	19,907	2,861	1,930	1,135	587
Nebraska	8,348	38,600	5,190	2,469	1,341	800
Nevada	6,833	36,534	6,075	3,498	1,587	1,216
New Hampshire	1,346	7,086	850	528	260	201
New Jersey	41,975	233,399	32,630	19,118	9,664	5,409
New Mexico	5,942	34,152	5,096	2,666	1,197	858
New York	65,555	392,719	48,398	29,111	15,733	9,587
North Carolina	12,356	62,800	9,656	4,216	1,600	1,003
North Dakota	2,201	11,132	1,753	1,085	710	286
Ohio	60,050	320,707	47,627	26,191	14,818	6,565
Oklahoma	12,681	59,234	8,427	2,939	1,557	1,376
Oregon	6,860	38,532	5,709	3,569	1,471	998
Pennsylvania	44,614	247,788	33,211	19,662	10,532	5,028
Rhode Island	3,120	19,470	2,116	1,359	594	435
South Carolina	5,755	29,314	4,049	1,480	597	515
South Dakota	2,399	12,281	1,907	1,119	605	269
Tennessee	13,490	65,331	8,948	2,921	1,537	1,267
Texas	38,311	191,507	29,668	14,683	6,637	5,892
Utah	9,909	60,527	9,265	7,395	4,253	2,277
Vermont	541	3,112	385	252	110	76
Virginia	17,033	82,755	13,547	7,720	3,485	1,659
Washington	12,516	70,932	10,366	7,531	3,494	2,024
West Virginia	5,131	30,331	3,974	1,959	1,065	491
Wisconsin	25,646	135,169	23,127	12,477	6,840	2,770
Wyoming	1,951	12,091	1,757	1,324	747	382
Total	894,264	4,884,521	727,918	408,781	217,284	125,620

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision

policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	9,986	10,728	11,629	2,932	3,250	3,804
Alaska	6,661	6,104	7,086	2,145	2,011	2,505
Arizona	11,358	10,982	12,493	3,626	3,792	3,940
Arkansas	12,583	12,407	13,445	3,904	4,256	4,423
California	73,798	72,365	73,478	24,214	24,103	25,481
Colorado	26,337	24,667	25,038	8,265	9,324	8,748
Connecticut	13,819	15,906	16,126	4,535	4,538	4,747
Delaware	3,268	3,851	3,878	933	1,207	1,127
District Of Columbia	6,711	7,421	6,856	2,024	2,297	2,390
Florida	14,772	17,557	17,190	4,741	4,914	5,118
Georgia	19,715	22,068	24,204	5,168	7,488	7,060
Hawaii	461	455	458	158	149	154
Idaho	5,889	5,466	5,918	1,742	1,983	2,165
Illinois	79,468	90,326	93,503	24,048	27,909	27,511
Indiana	30,029	36,412	40,072	9,039	10,710	10,281
Iowa	18,921	19,745	22,385	5,678	6,467	6,776
Kansas	12,603	14,447	19,590	3,608	4,206	4,789
Kentucky	14,337	16,372	17,778	3,935	5,393	5,009
Louisiana	7,384	9,467	9,898	1,972	2,753	2,659
Maine	1,864	1,957	1,978	621	636	607
Maryland	24,833	27,946	27,282	7,531	8,862	8,441
Massachusetts	23,399	26,332	25,833	8,116	7,351	7,932
Michigan	70,022	82,335	84,021	22,077	23,550	24,395
Minnesota	37,240	44,944	44,954	11,382	13,294	12,564
Mississippi	7,707	NA	9,080	2,394	2,631	2,682
Missouri	25,549	28,379	30,409	7,400	8,605	9,544
Montana	5,108	5,342	5,747	1,709	1,690	1,708
Nebraska	11,893	12,899	13,403	3,853	3,747	4,294
Nevada	9,646	9,325	9,299	3,179	2,988	3,480
New Hampshire	3,818	4,427	4,221	1,241	1,183	1,394
New Jersey	62,378	71,877	72,289	19,246	20,133	22,999
New Mexico	10,067	10,515	11,453	3,153	3,573	^R 3,341
New York	107,098	111,883	142,818	34,276	37,131	35,691
North Carolina	18,146	19,843	20,184	5,367	6,253	6,526
North Dakota	3,994	4,542	4,683	1,203	1,489	1,302
Ohio	68,314	80,491	83,622	20,555	24,674	23,085
Oklahoma	15,289	17,878	18,634	4,370	5,141	5,778
Oregon	11,708	10,671	11,468	3,911	3,760	4,036
Pennsylvania	58,939	67,904	67,997	18,190	19,733	21,016
Rhode Island	4,805	5,522	5,677	1,665	1,465	1,676
South Carolina	7,648	8,403	9,371	2,278	2,710	2,660
South Dakota	3,905	4,260	4,652	1,171	1,443	1,292
Tennessee	21,985	23,539	25,520	6,633	7,461	7,890
Texas	69,156	73,313	74,410	21,771	22,984	24,401
Utah	15,432	14,457	14,737	4,613	5,054	5,765
Vermont	1,105	1,269	1,312	379	350	375
Virginia	24,713	27,457	27,499	7,622	8,740	8,351
Washington	19,803	18,535	19,313	6,378	6,716	6,708
West Virginia	9,563	10,484	11,039	2,992	^R 3,323	3,248
Wisconsin	35,738	37,931	38,246	10,616	13,153	11,969
Wyoming	4,053	3,796	4,192	1,319	1,320	1,414
Total	1,163,021	1,273,974	1,346,368	359,879	^R397,894	^R405,248

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	27,349	3,245	1,884	1,335	1,456	1,533
Alaska	16,808	2,154	2,166	1,333	853	701
Arizona	32,093	3,753	2,585	2,084	1,828	1,773
Arkansas	31,541	4,022	2,420	1,871	1,585	1,543
California	236,199	23,523	17,924	17,424	17,624	16,315
Colorado	62,195	10,318	6,136	4,091	1,990	1,957
Connecticut	35,125	4,416	2,533	1,723	1,322	1,304
Delaware	8,521	1,313	719	448	303	299
District Of Columbia	18,165	2,444	1,557	1,071	846	905
Florida	57,993	5,230	4,469	4,050	3,982	3,979
Georgia	53,675	9,078	4,901	2,948	1,968	2,187
Hawaii	1,838	158	152	149	152	148
Idaho	13,237	2,241	1,172	657	466	373
Illinois	204,292	33,488	18,029	10,873	7,354	6,669
Indiana	77,452	13,364	7,416	4,375	2,356	1,914
Iowa	44,466	6,924	3,936	2,466	1,476	1,322
Kansas	29,551	4,827	2,073	1,136	825	916
Kentucky	36,882	6,341	3,465	2,056	1,062	1,263
Louisiana	24,992	2,893	1,618	1,845	925	1,348
Maine	4,795	664	416	289	180	192
Maryland	69,139	9,402	5,853	4,578	2,856	3,173
Massachusetts	^R 59,229	7,745	4,110	2,469	2,127	2,153
Michigan	172,779	24,925	13,367	7,229	5,079	4,862
Minnesota	96,976	14,132	8,439	4,942	2,298	3,028
Mississippi	NA	2,933	1,661	1,290	978	1,078
Missouri	60,420	9,267	4,389	2,673	2,075	1,984
Montana	13,098	1,944	1,087	853	462	477
Nebraska	28,180	4,075	1,889	1,363	1,123	1,054
Nevada	26,669	3,178	1,891	1,786	1,551	1,428
New Hampshire	9,842	1,419	710	429	319	286
New Jersey	165,402	20,288	12,241	8,315	7,816	7,329
New Mexico	24,045	2,966	1,585	947	853	814
New York	279,918	34,185	20,263	14,613	13,191	14,490
North Carolina	45,761	6,513	3,310	2,144	1,944	1,813
North Dakota	9,906	1,519	1,055	631	227	287
Ohio	168,243	26,959	14,093	6,860	5,253	4,269
Oklahoma	39,330	5,778	2,335	1,507	1,499	1,483
Oregon	27,041	4,241	2,287	1,276	1,049	928
Pennsylvania	145,194	21,146	11,649	6,847	4,137	4,488
Rhode Island	11,038	1,413	578	442	276	245
South Carolina	22,121	2,761	1,625	1,559	1,136	1,070
South Dakota	9,873	1,663	891	547	303	304
Tennessee	54,338	7,551	3,953	2,515	2,336	2,182
Texas	NA	22,218	16,212	13,176	13,469	13,420
Utah	34,447	4,741	2,251	1,560	1,224	1,059
Vermont	2,610	332	196	101	78	73
Virginia	NA	9,921	NA	3,908	2,625	2,610
Washington	49,812	7,347	4,676	2,802	2,172	1,956
West Virginia	25,040	3,446	2,110	1,406	1,031	1,024
Wisconsin	82,824	13,834	8,254	4,296	2,604	2,314
Wyoming	9,218	1,373	773	455	309	273
Total	^R 3,057,128	419,616	245,169	165,745	130,953	128,597

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	1,534	1,571	1,740	2,323	3,100	3,726
Alaska	566	713	905	1,313	1,804	2,050
Arizona	1,880	2,066	2,291	2,851	3,288	3,605
Arkansas	1,521	1,629	1,928	2,613	3,535	4,162
California	16,882	17,006	18,747	18,389	21,140	24,687
Colorado	1,742	2,265	3,402	5,627	7,273	7,730
Connecticut	1,359	1,407	2,049	3,106	4,944	5,388
Delaware	279	297	434	580	1,213	1,268
District Of Columbia	921	779	1,011	1,209	2,420	2,370
Florida	4,105	4,397	4,782	5,441	5,727	5,761
Georgia	2,153	2,215	2,624	3,533	6,624	7,180
Hawaii	154	159	157	155	156	146
Idaho	413	532	719	1,197	1,404	1,889
Illinois	6,554	7,127	9,980	13,892	27,149	27,678
Indiana	1,954	2,029	2,940	4,692	10,052	11,782
Iowa	1,388	1,621	1,990	3,599	5,446	6,223
Kansas	914	948	1,333	2,131	3,595	4,860
Kentucky	1,193	1,171	1,563	2,396	4,949	5,084
Louisiana	1,496	1,549	1,715	2,136	2,797	3,183
Maine	208	196	318	375	613	611
Maryland	2,854	3,117	3,888	5,471	8,842	9,283
Massachusetts	2,375	2,819	3,557	5,541	8,409	9,082
Michigan	4,839	6,252	9,396	14,495	25,580	26,490
Minnesota	3,399	4,302	4,493	6,999	12,596	13,716
Mississippi	1,077	1,092	1,312	1,636	2,374	2,835
Missouri	1,741	2,299	3,032	4,581	7,771	9,541
Montana	374	587	847	1,124	1,381	1,581
Nebraska	1,077	1,027	1,640	2,033	3,400	4,260
Nevada	1,454	1,881	1,914	2,262	2,500	3,145
New Hampshire	319	418	605	911	1,382	1,449
New Jersey	7,512	6,497	9,142	14,384	22,505	23,966
New Mexico	837	1,097	1,695	2,735	3,088	3,522
New York	13,898	13,972	17,449	25,975	36,281	37,335
North Carolina	1,890	2,030	2,484	3,791	5,909	6,659
North Dakota	282	296	506	561	1,288	1,312
Ohio	4,413	4,983	8,419	12,502	25,243	26,467
Oklahoma	1,455	1,678	2,140	3,577	4,688	6,541
Oregon	1,085	1,365	1,690	2,449	2,852	3,631
Pennsylvania	4,066	4,907	8,411	11,640	21,741	22,165
Rhode Island	282	427	662	1,191	1,761	1,914
South Carolina	1,154	1,236	1,359	1,817	2,587	2,822
South Dakota	251	317	471	866	1,103	1,433
Tennessee	2,227	2,408	2,890	4,737	6,921	8,012
Texas	NA	13,718	14,938	15,125	20,752	25,566
Utah	1,299	1,684	2,513	3,658	4,027	4,994
Vermont	69	101	149	240	402	432
Virginia	2,566	NA	3,117	4,492	8,636	8,578
Washington	2,101	2,592	3,073	4,559	5,484	5,909
West Virginia	980	1,076	1,527	1,955	3,421	3,537
Wisconsin	2,146	2,232	3,848	5,363	11,116	11,184
Wyoming	305	375	680	880	1,078	1,183
Total	129,818	139,671	178,474	245,112	382,346	417,925

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	3,901	26,418	2,780	1,637	1,285	1,172
Alaska	2,251	18,373	2,154	1,743	1,387	1,123
Arizona	4,088	35,224	4,232	3,030	2,283	1,996
Arkansas.....	4,711	29,821	3,411	1,952	1,626	1,405
California	26,538	231,597	25,510	19,780	16,771	14,792
Colorado	9,664	61,859	9,208	7,307	3,685	2,511
Connecticut.....	5,574	35,511	4,189	2,814	1,882	1,378
Delaware	1,370	8,465	1,180	731	471	313
District Of Columbia.....	2,631	17,384	2,416	1,630	1,172	791
Florida.....	6,070	56,284	5,253	4,290	3,872	3,914
Georgia.....	8,264	55,001	8,962	4,611	2,546	2,224
Hawaii.....	154	1,803	154	148	146	151
Idaho.....	2,173	12,995	1,859	1,218	624	472
Illinois.....	35,499	206,953	29,682	17,599	11,589	7,885
Indiana.....	14,578	84,883	13,134	7,628	5,092	2,653
Iowa.....	8,076	46,065	6,241	4,391	2,473	1,373
Kansas.....	5,992	36,774	4,373	2,013	1,199	846
Kentucky.....	6,339	36,986	5,680	3,019	1,791	1,187
Louisiana.....	3,486	24,671	2,367	1,606	1,475	1,484
Maine.....	733	4,811	627	406	305	203
Maryland.....	9,821	69,584	9,584	6,082	4,986	3,094
Massachusetts.....	^R 8,841	56,879	6,302	4,110	2,670	2,234
Michigan.....	30,265	175,190	23,569	13,714	8,164	4,481
Minnesota.....	18,632	96,541	13,937	8,843	6,225	2,506
Mississippi.....	NA	22,137	2,969	1,660	1,156	1,117
Missouri.....	11,067	61,755	7,962	4,121	2,736	2,198
Montana.....	2,381	13,407	1,735	1,227	879	543
Nebraska.....	5,238	29,858	4,097	2,902	1,613	1,135
Nevada.....	3,680	26,862	3,358	2,391	1,816	1,648
New Hampshire.....	1,597	8,943	1,017	666	416	336
New Jersey.....	25,406	169,292	19,657	12,081	9,449	8,218
New Mexico.....	3,906	25,335	3,235	1,902	1,093	903
New York.....	38,267	359,064	42,111	28,687	19,725	16,857
North Carolina.....	7,275	45,383	5,782	3,377	2,305	2,017
North Dakota.....	1,942	10,473	1,598	1,069	697	342
Ohio.....	28,782	170,135	23,794	13,435	8,234	5,140
Oklahoma.....	6,650	36,930	4,404	2,031	1,443	1,441
Oregon.....	4,188	26,214	3,425	2,252	1,251	1,016
Pennsylvania.....	23,997	142,606	18,604	11,763	7,184	4,304
Rhode Island.....	1,847	11,289	1,308	829	447	262
South Carolina.....	2,993	22,255	2,358	1,502	1,253	1,164
South Dakota.....	1,725	9,958	1,465	914	518	320
Tennessee.....	8,606	54,201	6,328	3,153	2,562	2,291
Texas.....	26,994	201,598	23,758	16,770	12,511	11,503
Utah.....	5,436	31,156	4,627	2,736	1,530	1,131
Vermont.....	435	2,724	316	229	113	88
Virginia.....	10,243	64,518	9,021	6,076	3,937	2,779
Washington.....	7,142	48,455	6,386	4,513	2,696	2,115
West Virginia.....	3,526	25,177	3,162	1,765	1,439	1,090
Wisconsin.....	15,631	81,940	12,774	7,842	4,620	2,207
Wyoming.....	1,534	9,916	1,300	975	559	400
Total.....	^R 473,703	3,141,653	403,356	257,167	175,900	132,752

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	37,692	41,698	45,069	12,513	^R 12,333	^R 12,847
Alaska	9,446	9,881	9,374	3,380	3,303	2,763
Arizona	4,835	4,590	5,915	1,639	1,574	1,622
Arkansas.....	23,187	24,971	32,407	7,632	7,588	7,967
California	181,576	208,236	198,234	61,913	59,634	60,028
Colorado	37,131	35,051	30,504	12,200	12,239	12,692
Connecticut.....	NA	6,696	6,473	NA	1,840	1,818
Delaware	4,196	5,147	4,919	1,281	1,314	1,602
District Of Columbia.....	0	0	0	0	0	0
Florida.....	18,831	19,055	17,642	6,345	5,941	6,544
Georgia.....	39,952	41,760	42,224	13,778	12,888	13,286
Hawaii.....	110	111	112	37	34	39
Idaho ^a	6,620	6,443	6,807	2,250	2,088	2,283
Illinois.....	74,928	80,848	83,745	24,531	24,309	26,089
Indiana.....	72,618	77,769	78,614	24,830	23,378	24,409
Iowa.....	27,727	28,637	27,042	8,713	9,538	9,476
Kansas.....	25,997	25,701	24,070	8,696	8,526	8,775
Kentucky.....	29,475	32,035	32,987	9,840	9,472	10,163
Louisiana.....	196,414	224,897	209,282	70,877	61,809	63,727
Maine.....	851	822	863	375	258	218
Maryland.....	6,644	6,516	6,665	2,084	2,127	2,433
Massachusetts.....	16,515	19,018	17,324	5,518	5,186	5,811
Michigan.....	NA	63,979	70,855	NA	18,960	21,721
Minnesota.....	NA	26,299	27,321	NA	10,026	9,623
Mississippi.....	22,556	26,567	25,439	7,923	6,848	7,784
Missouri.....	18,746	20,289	20,101	6,040	6,190	6,515
Montana.....	7,890	6,516	6,321	2,805	2,688	2,398
Nebraska.....	10,948	9,352	9,307	3,141	3,727	4,080
Nevada.....	3,614	3,342	3,059	1,259	1,133	1,223
New Hampshire.....	1,791	2,091	2,188	628	610	553
New Jersey.....	19,111	22,115	22,347	6,412	^R 6,166	6,534
New Mexico.....	5,017	4,814	6,357	1,570	1,715	1,732
New York.....	NA	27,123	24,952	8,539	NA	7,954
North Carolina.....	NA	26,452	25,654	8,350	NA	5,683
North Dakota.....	2,985	3,073	4,812	1,078	913	994
Ohio.....	79,631	87,924	95,695	24,469	27,083	28,079
Oklahoma.....	39,431	38,984	41,754	12,803	13,002	13,626
Oregon.....	19,053	17,822	19,117	6,545	6,157	6,351
Pennsylvania.....	52,587	55,510	56,598	18,046	17,141	17,401
Rhode Island.....	1,555	1,753	1,884	598	485	472
South Carolina.....	20,045	21,418	21,027	7,212	6,327	6,507
South Dakota.....	2,930	3,280	3,059	926	962	1,043
Tennessee.....	25,984	25,970	27,905	8,335	9,000	8,649
Texas.....	295,194	330,435	445,160	104,602	90,395	100,198
Utah.....	7,628	6,802	7,174	2,455	2,594	2,579
Vermont.....	850	849	740	320	271	259
Virginia.....	17,711	18,688	17,961	6,308	5,926	5,477
Washington.....	19,260	18,354	18,280	6,635	6,220	6,405
West Virginia.....	7,394	11,262	12,754	2,408	^R 2,518	2,467
Wisconsin.....	38,560	46,263	44,351	12,444	12,776	13,341
Wyoming.....	11,881	NA	11,201	3,916	3,923	4,043
Total.....	1,690,145	1,838,508	1,953,648	575,437	^R546,426	^R568,281

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	R146,968	R12,548	R11,602	R11,204	R10,611	R11,523
Alaska	52,906	3,353	3,589	4,233	5,470	5,286
Arizona	17,104	1,680	1,438	1,263	1,284	1,262
Arkansas.....	88,443	8,088	7,517	7,348	6,316	6,843
California	779,056	58,508	61,260	62,988	64,460	62,139
Colorado	130,144	13,311	11,228	10,864	9,566	10,018
Connecticut.....	21,112	1,866	1,599	1,555	1,466	1,652
Delaware	15,421	1,701	1,614	1,236	873	940
District Of Columbia.....	0	0	0	0	0	0
Florida.....	66,885	5,443	4,655	4,410	4,262	4,585
Georgia.....	154,240	13,308	12,529	12,103	11,075	12,249
Hawaii	439	38	36	35	34	37
Idaho ^a	22,864	2,227	1,911	1,926	1,605	1,588
Illinois.....	257,264	26,786	21,569	18,928	17,069	17,474
Indiana.....	260,681	26,248	21,709	20,509	18,592	19,112
Iowa	98,512	10,135	9,201	7,596	7,431	6,245
Kansas.....	97,785	9,138	7,857	7,352	8,705	8,873
Kentucky	112,524	10,808	9,844	9,098	8,205	8,549
Louisiana	851,716	69,674	63,727	59,829	56,559	70,965
Maine.....	2,666	234	211	231	251	203
Maryland.....	NA	2,545	2,084	1,663	1,766	1,872
Massachusetts.....	R46,769	5,863	3,367	2,476	1,901	1,774
Michigan	NA	20,205	15,317	13,754	13,138	15,360
Minnesota.....	94,023	9,971	9,771	7,254	7,169	8,263
Mississippi	92,626	8,060	6,566	6,888	4,950	7,891
Missouri	66,238	6,741	5,484	4,975	4,747	4,729
Montana.....	21,921	2,488	2,166	2,131	1,514	1,469
Nebraska	41,087	3,502	3,733	3,198	3,668	5,053
Nevada	12,764	1,165	1,129	1,121	959	986
New Hampshire	6,905	722	592	516	417	480
New Jersey.....	72,772	6,112	5,577	5,226	5,203	5,319
New Mexico	21,419	1,972	2,054	1,736	1,889	1,778
New York	NA	7,402	6,043	6,036	NA	5,583
North Carolina.....	88,929	6,903	7,020	6,771	6,483	7,096
North Dakota.....	11,365	996	1,156	1,399	1,144	625
Ohio	290,174	30,022	24,044	20,905	20,662	21,013
Oklahoma	148,040	10,624	12,126	12,418	12,294	11,813
Oregon.....	69,706	6,200	6,093	5,795	5,376	5,453
Pennsylvania	185,572	17,136	15,001	14,305	13,420	14,001
Rhode Island.....	5,849	499	433	453	365	386
South Carolina	73,665	6,016	5,292	5,008	4,313	6,151
South Dakota.....	10,946	987	980	804	807	739
Tennessee.....	94,299	8,556	8,117	7,302	7,069	7,297
Texas.....	1,269,538	95,528	99,588	99,972	91,518	112,750
Utah	25,257	2,183	2,232	1,937	1,968	1,771
Vermont.....	2,660	211	244	217	148	163
Virginia.....	NA	6,642	NA	6,632	6,543	7,078
Washington.....	67,258	6,126	5,929	5,755	5,109	4,989
West Virginia.....	NA	NA	2,240	2,049	2,059	2,211
Wisconsin.....	NA	14,751	12,140	10,436	9,178	NA
Wyoming.....	NA	4,028	3,623	3,826	3,440	3,328
Total.....	R6,607,785	R572,012	R528,798	R505,669	R478,935	R527,038

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	^R 11,875	^R 11,427	^R 11,913	12,567	^R 14,110	^R 13,002
Alaska	5,994	5,446	5,214	4,440	3,814	2,892
Arizona	1,141	1,313	1,502	1,631	1,510	1,452
Arkansas	6,333	6,670	6,962	7,396	8,212	7,788
California	64,910	62,253	66,643	67,659	64,949	71,100
Colorado	10,871	9,173	9,358	10,703	11,702	10,912
Connecticut	1,558	1,486	1,574	1,660	2,207	2,237
Delaware	813	834	1,198	1,066	1,575	1,481
District Of Columbia	0	0	0	0	0	0
Florida	5,365	5,752	6,528	6,830	6,247	6,023
Georgia	12,688	12,632	12,779	13,119	14,591	13,244
Hawaii	34	38	40	36	38	35
Idaho ^a	1,620	1,823	1,798	1,921	1,971	2,202
Illinois	16,711	18,057	18,279	21,542	25,657	25,833
Indiana	17,283	18,262	19,266	21,930	27,441	23,473
Iowa	6,693	7,026	6,843	8,704	7,703	10,332
Kansas	8,156	7,270	7,487	7,246	7,965	8,452
Kentucky	7,776	8,165	8,675	9,368	10,550	10,179
Louisiana	74,998	75,688	78,704	76,673	79,536	67,514
Maine	159	162	196	196	270	241
Maryland	1,835	1,990	2,036	NA	2,322	2,041
Massachusetts	2,013	2,618	3,200	^R 4,538	6,169	6,612
Michigan	NA	15,747	15,322	19,304	19,344	20,430
Minnesota	6,422	6,410	5,848	6,616	7,809	8,480
Mississippi	7,572	8,015	7,872	8,246	8,468	8,345
Missouri	4,448	4,720	4,763	5,342	6,418	6,410
Montana	1,238	1,269	1,460	1,671	2,129	1,960
Nebraska	4,497	2,590	2,530	2,963	2,560	3,422
Nevada	935	1,003	1,022	1,102	1,138	1,073
New Hampshire	456	515	572	542	714	651
New Jersey	5,300	5,526	5,744	6,651	7,681	7,076
New Mexico	1,739	1,802	1,824	1,810	1,466	1,619
New York	5,409	5,423	6,600	7,377	8,683	9,396
North Carolina	6,369	7,171	7,208	7,455	8,871	8,353
North Dakota	758	784	724	706	980	1,050
Ohio	19,073	19,998	22,375	24,158	28,174	28,346
Oklahoma	11,548	12,436	12,092	13,706	12,656	13,912
Oregon	5,327	5,733	5,859	6,047	6,028	5,536
Pennsylvania	12,728	13,192	14,821	15,456	18,418	18,355
Rhode Island	394	420	414	731	601	583
South Carolina	6,057	6,347	6,497	6,567	7,306	6,922
South Dakota	733	869	814	934	944	1,212
Tennessee	6,688	7,191	7,901	8,207	8,441	8,535
Texas	112,565	109,387	110,489	107,306	108,508	101,918
Utah	1,926	1,986	2,058	2,393	2,133	2,344
Vermont	177	186	227	236	306	308
Virginia	6,437	4,754	5,490	5,952	6,165	5,835
Washington	4,773	5,013	5,335	5,874	5,966	5,818
West Virginia	2,063	2,094	2,644	3,167	3,796	3,455
Wisconsin	NA	NA	10,449	11,983	15,578	14,205
Wyoming	3,416	3,313	3,571	3,522	3,682	3,535
Total	^R 525,469	^R 521,904	^R 542,723	^R 566,728	^R 603,501	^R 586,128

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	^R 14,585	169,135	15,338	14,012	14,414	13,271
Alaska	3,175	46,580	3,039	2,612	3,639	4,313
Arizona	1,628	20,713	2,097	1,854	1,641	1,504
Arkansas	8,971	105,374	9,002	7,887	8,061	7,497
California	72,186	835,824	73,046	72,814	73,862	75,362
Colorado	12,438	112,174	14,305	8,231	8,441	7,683
Connecticut	2,252	20,529	1,906	2,003	1,483	1,519
Delaware	2,091	16,025	1,960	1,571	1,164	1,043
District Of Columbia	0	0	0	0	0	0
Florida	6,785	63,398	5,650	4,900	4,739	4,119
Georgia	13,925	159,099	14,656	13,071	12,994	12,796
Hawaii	38	446	37	40	36	35
Idaho ^a	2,270	23,907	2,142	2,081	2,215	1,736
Illinois	29,358	263,501	26,253	22,027	20,121	17,736
Indiana	26,854	262,882	24,940	22,067	20,781	19,514
Iowa	10,602	93,890	8,936	9,564	7,660	6,673
Kansas	9,284	100,791	9,078	8,699	10,143	8,734
Kentucky	11,306	114,292	10,526	9,776	9,496	8,332
Louisiana	77,848	819,248	73,873	69,065	68,353	66,217
Maine	311	2,663	262	225	216	177
Maryland	2,153	22,744	2,188	1,877	1,774	1,481
Massachusetts	6,236	43,546	4,234	5,077	2,266	1,779
Michigan	24,205	210,501	20,190	17,417	13,883	13,411
Minnesota	10,009	97,103	9,571	9,582	7,714	7,309
Mississippi	9,755	101,002	9,338	8,781	7,376	7,419
Missouri	7,461	64,086	6,743	5,151	4,659	4,440
Montana	2,427	20,482	2,283	2,095	1,883	1,387
Nebraska	3,370	39,457	3,761	3,525	2,872	2,203
Nevada	1,132	11,737	1,100	1,070	1,046	928
New Hampshire	726	7,388	665	575	597	557
New Jersey	7,358	77,604	7,083	6,663	6,138	5,636
New Mexico	1,729	22,048	1,818	1,630	1,504	1,594
New York	9,043	78,288	7,383	6,528	5,802	5,282
North Carolina	9,229	90,133	8,320	7,730	7,413	7,211
North Dakota	1,043	16,409	1,638	1,484	1,562	1,591
Ohio	31,404	300,849	27,451	23,682	24,044	20,939
Oklahoma	12,416	146,930	12,544	11,795	11,187	11,154
Oregon	6,258	71,687	5,971	6,026	6,110	5,845
Pennsylvania	18,737	195,349	18,274	16,362	15,787	14,192
Rhode Island	569	5,530	350	648	322	382
South Carolina	7,190	78,421	6,685	6,432	6,534	6,405
South Dakota	1,124	10,967	1,219	1,196	780	756
Tennessee	8,994	98,701	9,372	7,632	7,728	7,432
Texas	120,010	1,814,097	151,788	147,389	152,687	150,962
Utah	2,325	26,674	2,581	2,451	2,293	2,158
Vermont	235	2,784	307	285	253	197
Virginia	6,688	72,250	6,670	5,551	5,437	7,489
Washington	6,571	67,812	6,272	6,207	6,027	5,487
West Virginia	4,010	41,129	3,753	3,118	3,193	3,092
Wisconsin	16,480	141,369	19,059	11,794	10,935	9,116
Wyoming	NA	43,086	3,862	3,817	3,690	3,205
Total	^R 648,879	7,250,634	659,520	606,066	592,954	569,302

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	NA	17,288	25,980	NA	5,175	4,022
Alaska	NA	9,830	9,870	NA	3,429	3,872
Arizona	NA	31,534	45,896	NA	12,935	14,141
Arkansas.....	NA	5,240	8,300	NA	2,095	1,498
California	NA	147,251	166,854	NA	45,739	43,784
Colorado	NA	20,263	16,384	NA	7,087	7,915
Connecticut.....	NA	13,056	10,560	NA	4,947	4,661
Delaware	NA	3,372	2,601	NA	383	449
District Of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	128,484	110,419	NA	43,219	40,442
Georgia.....	NA	6,691	5,130	NA	1,530	218
Hawaii.....	NA	--	0	NA	--	--
Idaho.....	NA	3,210	3,643	NA	467	176
Illinois.....	NA	6,010	5,923	NA	1,071	425
Indiana.....	NA	4,426	9,273	NA	665	1,234
Iowa.....	NA	4,990	896	NA	493	686
Kansas.....	NA	1,869	1,300	NA	495	410
Kentucky.....	NA	1,803	994	NA	403	332
Louisiana.....	NA	49,582	53,661	NA	12,973	12,366
Maine.....	NA	14,001	14,967	NA	2,845	2,120
Maryland.....	NA	1,950	1,704	NA	551	556
Massachusetts.....	NA	32,001	34,695	NA	10,874	10,170
Michigan.....	NA	26,446	32,848	NA	5,893	7,300
Minnesota.....	NA	3,332	4,513	NA	621	796
Mississippi.....	NA	22,766	20,481	NA	4,255	2,159
Missouri.....	NA	4,492	4,277	NA	1,010	213
Montana.....	NA	47	49	NA	11	10
Nebraska.....	NA	692	483	NA	214	144
Nevada.....	NA	33,811	25,601	NA	7,835	9,540
New Hampshire.....	NA	11,040	9,608	NA	3,994	4,661
New Jersey.....	NA	22,376	22,268	NA	7,326	8,237
New Mexico.....	NA	6,135	6,943	NA	1,870	1,964
New York.....	NA	54,726	46,786	NA	16,277	16,269
North Carolina.....	NA	4,334	2,681	NA	316	286
North Dakota.....	NA	1	1	NA	0	0
Ohio.....	NA	3,868	2,591	NA	466	506
Oklahoma.....	NA	34,225	38,032	NA	18,244	12,344
Oregon.....	NA	25,468	21,631	NA	5,402	3,497
Pennsylvania.....	NA	10,757	14,299	NA	4,942	2,176
Rhode Island.....	NA	8,255	7,812	NA	2,480	3,137
South Carolina.....	NA	8,559	4,953	NA	2,049	811
South Dakota.....	NA	332	170	NA	37	21
Tennessee.....	NA	405	744	NA	111	42
Texas.....	NA	269,044	280,568	NA	86,405	78,832
Utah.....	NA	1,495	900	NA	596	180
Vermont.....	NA	9	4	NA	0	1
Virginia.....	NA	10,494	9,080	NA	3,328	755
Washington.....	NA	16,568	16,416	NA	3,906	2,876
West Virginia.....	NA	521	155	NA	118	132
Wisconsin.....	NA	7,322	6,866	NA	2,047	1,544
Wyoming.....	NA	113	147	NA	30	35
Total.....	^E 992,201	1,090,485	1,109,958	^E 347,095	^R 337,161	307,945

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	104,947	9,723	6,488	5,670	9,507	17,420
Alaska	43,319	3,973	3,545	3,640	3,623	4,673
Arizona	218,111	17,201	16,475	19,418	22,212	30,514
Arkansas.....	40,972	2,106	2,442	2,457	3,342	6,885
California	675,572	56,348	53,314	51,869	58,201	83,808
Colorado	92,338	8,586	7,756	7,102	8,241	8,845
Connecticut.....	61,460	3,873	4,207	4,865	4,198	6,896
Delaware	13,176	414	725	1,181	1,315	2,342
District Of Columbia.....	--	--	--	--	--	--
Florida.....	637,626	34,306	45,939	54,813	59,863	75,163
Georgia.....	55,379	4,112	1,359	2,537	8,899	11,639
Hawaii	--	--	--	--	--	--
Idaho.....	10,831	1,010	1,098	1,075	1,065	1,180
Illinois.....	51,545	1,441	990	2,008	5,598	10,898
Indiana.....	34,412	2,037	841	1,279	2,458	5,914
Iowa.....	22,155	1,879	922	998	1,907	3,096
Kansas.....	13,987	643	639	894	1,339	2,243
Kentucky.....	17,117	1,057	750	578	1,890	3,329
Louisiana.....	268,952	21,795	13,209	17,950	28,215	30,229
Maine.....	52,539	1,107	3,455	4,301	4,452	5,901
Maryland.....	19,063	935	838	1,874	1,985	4,592
Massachusetts.....	157,271	8,885	9,623	10,493	15,686	19,771
Michigan.....	129,224	8,797	6,265	7,258	10,295	18,695
Minnesota.....	25,730	1,861	1,847	1,860	2,142	3,719
Mississippi.....	138,671	9,082	7,243	7,603	15,251	23,498
Missouri.....	32,501	1,712	1,091	1,053	3,491	6,169
Montana.....	343	21	15	18	35	60
Nebraska.....	7,175	305	229	333	775	1,283
Nevada.....	148,492	13,444	11,247	11,942	14,808	16,943
New Hampshire.....	45,926	2,641	3,338	2,879	3,592	5,093
New Jersey.....	126,039	9,431	7,166	7,977	11,610	19,431
New Mexico.....	32,937	1,832	2,166	2,657	3,118	3,632
New York.....	308,330	17,220	15,623	18,826	31,733	46,059
North Carolina.....	28,479	1,245	254	828	3,112	7,331
North Dakota.....	5	0	0	0	1	1
Ohio.....	27,774	1,189	708	966	2,125	6,064
Oklahoma.....	239,003	16,405	12,931	16,667	27,323	35,092
Oregon.....	88,049	9,163	8,214	8,664	8,255	9,103
Pennsylvania.....	77,707	3,607	4,773	5,347	10,834	14,719
Rhode Island.....	43,551	3,217	3,132	3,794	3,709	4,934
South Carolina.....	45,514	1,923	314	726	4,573	11,208
South Dakota.....	3,930	144	194	81	286	638
Tennessee.....	5,802	68	170	248	446	2,879
Texas.....	1,456,777	98,937	95,902	120,550	148,565	175,765
Utah.....	8,082	582	429	202	696	1,365
Vermont.....	32	0	4	4	3	3
Virginia.....	66,987	3,784	1,514	2,730	8,188	14,898
Washington.....	66,312	7,866	4,686	4,217	6,088	9,934
West Virginia.....	2,252	325	182	89	70	452
Wisconsin.....	49,655	2,986	2,133	2,524	4,843	6,524
Wyoming.....	684	51	40	38	68	102
Total.....	5,796,736	399,270	366,428	425,082	570,032	780,930

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	15,801	11,903	6,695	4,452	6,569	4,605
Alaska	4,439	3,612	3,002	2,981	3,184	3,036
Arizona	28,869	18,885	18,275	14,728	8,395	11,576
Arkansas.....	6,836	5,721	3,864	2,078	2,361	1,415
California	84,080	46,769	45,964	47,968	48,148	45,811
Colorado	11,222	6,367	6,853	7,103	5,640	6,646
Connecticut.....	6,770	5,549	6,358	5,686	4,768	4,776
Delaware	2,023	1,480	45	279	962	997
District Of Columbia.....	--	--	--	--	--	--
Florida.....	83,641	59,400	53,705	42,312	46,953	36,569
Georgia.....	10,282	5,773	3,235	851	2,073	1,101
Hawaii	--	--	--	--	--	--
Idaho.....	889	205	220	879	1,004	1,084
Illinois.....	10,691	9,761	1,544	2,603	2,614	879
Indiana.....	6,251	5,265	2,350	3,592	2,115	804
Iowa.....	2,844	2,414	1,389	1,716	2,549	1,096
Kansas.....	2,808	1,847	946	759	607	579
Kentucky.....	2,635	3,262	1,332	482	595	323
Louisiana.....	31,282	29,018	26,808	20,864	17,911	13,946
Maine.....	5,764	4,930	3,512	5,116	4,807	4,706
Maryland.....	2,963	2,613	726	586	630	589
Massachusetts.....	18,315	15,640	12,442	14,416	11,076	10,201
Michigan.....	20,519	16,066	6,290	8,592	8,450	6,618
Minnesota.....	4,482	3,588	867	2,033	1,020	991
Mississippi.....	20,961	15,059	10,817	6,391	9,822	5,824
Missouri.....	5,735	4,042	2,942	1,775	1,836	1,019
Montana.....	62	45	19	20	17	12
Nebraska.....	1,589	1,236	419	314	223	201
Nevada.....	16,553	11,233	8,732	9,777	10,354	11,595
New Hampshire.....	4,821	4,604	4,424	3,493	3,611	4,138
New Jersey.....	17,218	13,505	7,569	9,756	7,901	7,714
New Mexico.....	4,355	3,700	2,858	2,484	1,838	1,965
New York.....	46,778	37,098	21,758	18,510	20,688	15,913
North Carolina.....	6,562	2,476	923	1,414	1,890	527
North Dakota.....	1	1	0	0	0	0
Ohio.....	5,679	4,742	763	1,672	1,541	622
Oklahoma.....	34,281	29,403	18,804	13,870	13,630	9,595
Oregon.....	6,976	2,695	1,563	7,948	8,645	8,338
Pennsylvania.....	13,396	9,155	2,629	2,490	4,877	1,991
Rhode Island.....	4,815	4,589	3,524	3,582	2,467	2,940
South Carolina.....	9,137	4,372	2,716	1,987	3,114	1,859
South Dakota.....	760	669	311	515	176	44
Tennessee.....	1,014	432	117	23	82	68
Texas.....	171,794	157,090	115,897	103,233	93,104	82,497
Utah.....	1,731	719	540	323	485	450
Vermont.....	2	2	4	0	0	7
Virginia.....	12,860	8,109	1,007	3,402	3,827	3,170
Washington.....	7,775	2,937	1,876	4,366	4,815	5,186
West Virginia.....	264	150	87	111	199	97
Wisconsin.....	7,828	8,740	2,512	4,244	3,436	1,762
Wyoming.....	109	79	45	40	39	28
Total.....	766,464	586,950	419,278	391,818	381,050	325,911

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6,114	117,056	6,647	4,995	7,254	9,689
Alaska	3,610	37,641	3,762	3,003	2,788	2,999
Arizona	11,564	240,314	13,655	15,539	18,066	23,051
Arkansas	1,464	40,138	1,531	1,789	3,784	2,578
California	53,291	770,516	62,377	63,338	65,163	77,112
Colorado	7,977	83,369	8,106	8,738	7,046	6,481
Connecticut	3,512	58,834	4,120	4,045	4,556	6,399
Delaware	1,413	13,067	2,110	913	504	1,324
District Of Columbia	--	--	--	--	--	--
Florida	44,961	585,841	40,641	39,980	57,548	61,468
Georgia	3,517	45,924	1,743	573	1,716	3,993
Hawaii	--	0	0	0	0	0
Idaho	1,122	11,892	1,013	1,183	1,017	1,101
Illinois	2,517	30,624	1,215	764	794	2,351
Indiana	1,507	22,946	980	332	393	1,520
Iowa	1,345	8,290	1,457	1,395	1,086	770
Kansas	683	10,474	442	440	662	2,267
Kentucky	885	4,833	627	219	141	233
Louisiana	17,725	245,361	17,970	16,905	22,987	23,911
Maine	4,487	63,245	5,464	5,893	5,328	4,778
Maryland	731	12,045	796	718	579	1,184
Massachusetts	10,724	157,401	10,851	10,649	13,727	13,553
Michigan	11,377	133,186	10,743	10,238	10,471	11,422
Minnesota	1,321	12,773	826	612	626	1,492
Mississippi	7,119	107,432	5,330	3,729	9,339	9,052
Missouri	1,636	24,574	914	592	1,133	3,072
Montana	19	195	16	16	16	16
Nebraska	268	3,340	138	152	150	231
Nevada	11,863	136,945	12,187	11,938	12,106	13,687
New Hampshire	3,291	37,732	3,495	3,935	1,920	3,673
New Jersey	6,761	140,664	12,435	15,033	7,784	12,208
New Mexico	2,333	30,817	2,125	2,053	2,279	2,403
New York	18,125	258,649	18,395	20,010	20,491	31,803
North Carolina	1,916	21,423	1,187	312	412	1,738
North Dakota	0	3	1	0	0	0
Ohio	1,705	18,258	276	862	68	1,400
Oklahoma	11,000	199,907	10,012	8,250	15,870	22,073
Oregon	8,485	88,734	8,464	9,292	8,314	8,320
Pennsylvania	3,890	76,186	4,135	3,120	1,074	8,535
Rhode Island	2,848	35,958	3,181	3,179	2,312	2,516
South Carolina	3,586	31,266	2,768	1,083	1,431	3,150
South Dakota	112	1,676	151	78	95	293
Tennessee	255	2,262	107	12	47	52
Texas	93,443	1,393,805	94,583	89,915	120,076	131,547
Utah	560	9,423	584	515	638	890
Vermont	3	51	3	3	3	4
Virginia	3,497	48,784	2,006	2,302	1,065	4,415
Washington	6,568	66,068	5,207	5,921	5,953	6,539
West Virginia	225	1,406	93	42	65	69
Wisconsin	2,124	21,291	1,739	1,490	879	1,979
Wyoming	46	532	44	37	36	36
Total	383,524	5,463,148	386,653	376,132	439,790	529,376

-- Not applicable.
E Estimated data.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	NA	91,525	108,173	NA	27,134	^R 28,479
Alaska	NA	32,690	33,591	NA	10,980	12,466
Arizona	NA	64,345	83,182	NA	24,035	25,955
Arkansas.....	NA	60,236	73,781	NA	19,415	19,546
California	NA	625,004	643,192	NA	186,670	195,708
Colorado	NA	131,732	123,167	NA	47,669	46,931
Connecticut.....	NA	57,817	55,697	NA	17,340	18,034
Delaware	NA	17,873	17,030	NA	4,469	4,783
District Of Columbia.....	NA	14,336	14,258	NA	4,335	4,249
Florida.....	NA	171,813	152,353	NA	56,412	54,696
Georgia.....	NA	125,833	132,334	NA	41,025	38,148
Hawaii.....	NA	707	711	NA	226	241
Idaho.....	NA	24,562	26,369	NA	8,021	8,385
Illinois.....	NA	387,786	403,345	NA	119,906	115,299
Indiana.....	NA	191,278	204,077	NA	56,481	55,960
Iowa.....	NA	87,043	86,674	NA	27,133	27,098
Kansas.....	NA	75,710	81,060	NA	22,833	24,826
Kentucky.....	NA	78,177	81,827	NA	24,057	23,312
Louisiana.....	NA	304,356	295,819	NA	82,827	84,635
Maine.....	NA	17,332	18,383	NA	3,905	3,098
Maryland.....	NA	78,694	80,462	NA	24,582	23,812
Massachusetts.....	NA	NA	135,206	NA	39,442	41,676
Michigan.....	NA	352,209	368,018	NA	99,608	104,998
Minnesota.....	NA	136,959	141,086	NA	44,420	41,254
Mississippi.....	NA	NA	68,325	NA	17,509	16,662
Missouri.....	NA	109,142	114,978	NA	32,333	34,138
Montana.....	NA	20,703	21,221	NA	7,042	6,996
Nebraska.....	NA	43,168	44,737	NA	13,152	14,761
Nevada.....	NA	62,838	54,675	NA	17,371	20,430
New Hampshire.....	NA	21,382	19,669	NA	6,829	7,791
New Jersey.....	NA	235,333	236,973	NA	68,627	72,638
New Mexico.....	NA	37,362	42,062	NA	12,219	^R 12,143
New York.....	NA	390,819	408,615	NA	NA	117,416
North Carolina.....	NA	84,271	84,580	NA	NA	23,518
North Dakota.....	NA	12,777	14,783	NA	4,088	3,721
Ohio.....	NA	333,677	348,897	NA	99,054	96,443
Oklahoma.....	NA	122,947	131,963	NA	44,804	41,903
Oregon.....	NA	71,009	70,584	NA	21,528	20,355
Pennsylvania.....	NA	260,136	269,200	NA	77,652	76,766
Rhode Island.....	NA	25,107	25,281	NA	6,727	8,199
South Carolina.....	NA	53,668	53,268	NA	15,686	14,739
South Dakota.....	NA	13,648	14,038	NA	4,346	4,011
Tennessee.....	NA	86,256	93,090	NA	27,637	28,913
Texas.....	NA	764,001	896,927	NA	225,887	234,050
Utah.....	NA	48,167	49,288	NA	17,236	18,627
Vermont.....	NA	3,701	3,608	NA	1,066	1,115
Virginia.....	NA	100,125	98,309	NA	31,094	26,929
Washington.....	NA	84,174	86,049	NA	28,113	26,572
West Virginia.....	NA	37,962	41,151	NA	10,514	10,472
Wisconsin.....	NA	154,694	155,125	NA	48,239	44,873
Wyoming.....	NA	NA	20,812	NA	6,960	7,282
Total.....	^E 5,893,942	6,538,108	6,833,104	^E 1,911,830	^R 1,984,997	^R 1,997,115

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	R321,352	R31,837	R22,618	R19,347	R22,631	R31,524
Alaska	131,063	11,704	11,885	10,867	10,789	11,223
Arizona	303,095	27,976	22,686	24,145	26,470	34,604
Arkansas.....	194,613	19,355	14,547	12,607	11,983	15,968
California	2,199,053	200,819	168,995	162,318	164,851	187,873
Colorado	407,846	54,676	38,536	29,649	22,939	23,657
Connecticut.....	162,265	16,372	11,693	9,760	7,966	10,752
Delaware	47,352	5,091	3,771	3,146	2,671	3,760
District Of Columbia.....	32,223	5,038	3,003	1,665	1,151	1,128
Florida.....	778,846	46,747	56,169	64,102	68,879	84,478
Georgia.....	387,934	50,491	30,426	23,827	25,557	29,786
Hawaii.....	2,792	240	229	218	226	225
Idaho.....	68,559	9,364	6,110	4,586	3,674	3,520
Illinois.....	951,241	143,454	83,314	52,318	38,818	43,538
Indiana.....	520,753	70,036	44,239	32,590	26,250	29,535
Iowa.....	232,392	30,961	19,911	13,701	12,121	11,906
Kansas.....	206,252	25,838	14,865	11,246	12,125	13,270
Kentucky.....	222,697	29,032	19,171	14,133	12,150	14,217
Louisiana.....	1,186,255	100,041	81,321	81,326	86,602	103,953
Maine.....	61,146	2,174	4,184	4,881	4,912	6,326
Maryland.....	NA	28,093	16,531	11,935	8,142	11,391
Massachusetts.....	NA	39,625	24,971	19,291	22,220	26,033
Michigan.....	NA	109,911	64,181	42,335	35,395	44,877
Minnesota.....	345,440	47,536	32,954	20,437	14,252	17,642
Mississippi.....	NA	24,436	17,384	16,749	21,799	33,120
Missouri.....	266,072	36,002	18,450	11,666	12,653	14,807
Montana.....	55,117	7,479	4,915	4,109	2,557	2,445
Nebraska.....	114,415	13,748	8,195	6,038	6,389	8,165
Nevada.....	224,323	23,366	16,780	16,473	18,597	20,471
New Hampshire.....	70,466	5,989	5,174	4,070	4,492	6,011
New Jersey.....	596,533	71,770	42,295	29,507	29,646	37,289
New Mexico.....	111,378	11,576	7,888	6,412	6,721	7,045
New York.....	NA	111,225	68,759	53,609	NA	75,527
North Carolina.....	226,245	25,388	15,351	11,431	12,495	17,070
North Dakota.....	31,968	4,222	3,346	2,632	1,593	1,114
Ohio.....	807,943	112,948	65,547	42,482	33,784	37,043
Oklahoma.....	485,615	42,033	30,364	32,060	42,392	49,656
Oregon.....	224,597	26,584	20,001	17,368	15,693	16,339
Pennsylvania.....	652,854	80,387	49,623	35,443	32,926	37,502
Rhode Island.....	79,526	7,417	5,273	5,197	4,814	5,977
South Carolina.....	169,982	15,785	9,366	8,124	10,544	18,879
South Dakota.....	36,963	4,947	3,128	2,005	1,647	1,945
Tennessee.....	221,738	27,330	16,329	11,515	11,122	13,490
Texas.....	NA	243,728	222,095	240,149	259,204	307,257
Utah.....	125,829	16,396	8,643	6,028	5,534	5,542
Vermont.....	8,390	946	668	421	297	300
Virginia.....	NA	36,088	NA	16,884	18,977	25,986
Washington.....	257,056	33,768	22,752	16,407	15,433	18,564
West Virginia.....	NA	NA	6,857	4,295	3,576	4,081
Wisconsin.....	NA	54,713	35,498	23,384	19,180	NA
Wyoming.....	NA	7,263	5,374	4,840	4,099	3,943
Total.....	R20,321,703	R2,165,215	R1,528,761	R1,301,563	R1,300,700	R1,554,299

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	R ^{30,332}	R ^{26,215}	R ^{22,377}	22,944	R ^{29,698}	R ^{29,009}
Alaska	11,506	10,353	9,991	10,056	10,703	10,217
Arizona	33,047	23,649	23,929	22,243	17,637	22,244
Arkansas	15,451	14,890	14,289	15,287	18,858	19,380
California	193,509	155,215	165,395	175,072	185,633	206,135
Colorado	26,653	20,953	25,352	33,699	39,791	41,583
Connecticut	10,744	9,949	12,431	14,780	18,609	19,940
Delaware	3,309	2,884	2,140	2,707	5,437	5,551
District Of Columbia	1,246	1,159	1,574	1,923	4,401	4,404
Florida	93,921	70,465	66,123	56,149	60,907	50,634
Georgia	28,761	24,553	23,693	25,006	39,208	39,296
Hawaii	224	238	245	240	240	225
Idaho	3,427	3,312	3,890	6,115	6,744	8,456
Illinois	43,318	45,458	48,375	64,863	116,823	117,771
Indiana	28,381	28,666	30,508	39,269	60,933	58,062
Iowa	12,312	12,542	13,341	18,554	24,740	27,933
Kansas	13,229	11,699	12,879	15,391	20,561	25,275
Kentucky	12,716	13,775	13,685	15,640	24,629	24,093
Louisiana	109,218	107,811	109,089	102,537	105,458	91,442
Maine	6,158	5,317	4,089	5,773	5,861	5,731
Maryland	9,419	9,924	10,139	NA	24,086	25,322
Massachusetts	25,469	25,586	25,892	R ^{36,817}	NA	45,871
Michigan	NA	47,717	50,509	72,590	107,819	112,006
Minnesota	17,054	17,859	17,816	22,932	38,715	41,778
Mississippi	30,313	24,924	21,077	17,856	23,649	20,874
Missouri	14,043	13,659	15,723	19,927	31,002	35,932
Montana	2,157	2,689	3,509	4,553	5,808	6,204
Nebraska	7,993	5,842	6,538	8,339	11,332	14,611
Nevada	20,115	15,750	13,712	16,221	17,886	21,445
New Hampshire	5,779	5,825	6,050	5,693	6,877	7,546
New Jersey	35,313	31,671	34,164	49,543	75,270	78,563
New Mexico	7,805	7,661	8,253	10,655	10,951	12,501
New York	76,245	70,964	71,773	93,201	129,764	130,063
North Carolina	16,005	12,884	13,389	17,961	26,270	27,225
North Dakota	1,225	1,360	1,792	1,908	3,645	3,946
Ohio	35,306	37,221	47,208	62,728	104,870	106,865
Oklahoma	48,659	45,280	35,896	36,328	38,839	41,362
Oregon	14,489	11,461	11,423	20,230	21,898	23,320
Pennsylvania	34,785	33,682	38,117	50,252	84,549	84,348
Rhode Island	5,996	6,267	5,762	7,718	7,826	8,897
South Carolina	16,854	12,544	11,648	12,571	17,247	16,895
South Dakota	1,982	2,161	2,237	3,263	3,743	4,546
Tennessee	11,133	11,686	13,876	19,002	25,556	29,355
Texas	NA	286,414	249,041	237,858	244,475	240,768
Utah	6,763	6,915	9,036	12,806	13,628	16,308
Vermont	312	406	560	778	1,203	1,284
Virginia	23,417	NA	12,917	18,853	31,158	31,506
Washington	16,666	13,423	13,977	21,892	24,538	26,840
West Virginia	3,704	3,952	5,909	7,753	12,543	12,527
Wisconsin	NA	NA	23,186	30,274	48,749	46,064
Wyoming	4,104	4,226	5,138	5,614	6,238	6,431
Total	R^{1,549,450}	R^{1,402,596}	R^{1,391,558}	R^{1,589,452}	R^{2,045,542}	R^{2,090,300}

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	^R 32,818	356,450	30,181	22,530	24,193	25,256
Alaska	11,770	120,794	11,425	9,363	9,366	9,500
Arizona	24,464	334,456	26,390	23,266	23,481	27,707
Arkansas	21,997	210,092	18,749	13,493	14,456	12,300
California	233,237	2,366,399	238,038	207,407	187,231	189,530
Colorado	50,359	377,851	50,943	39,691	26,717	20,643
Connecticut	19,269	159,053	15,876	11,869	9,761	10,334
Delaware	6,885	47,956	6,759	4,033	2,484	2,880
District Of Columbia	5,531	31,660	4,696	2,937	1,895	1,066
Florida	60,272	721,415	53,148	50,102	66,945	70,241
Georgia	47,328	386,411	48,913	28,897	21,919	22,811
Hawaii	242	2,772	236	230	221	226
Idaho	9,361	69,476	8,238	6,536	4,668	3,844
Illinois	153,193	944,488	131,742	80,996	54,121	37,716
Indiana	72,283	519,298	65,054	43,630	33,102	26,658
Iowa	34,370	216,567	27,591	20,758	14,132	10,193
Kansas	29,874	213,068	23,990	15,201	13,801	13,176
Kentucky	29,456	212,537	27,200	17,687	13,354	10,882
Louisiana	107,456	1,131,762	99,013	89,562	94,385	93,144
Maine	5,740	71,907	6,532	6,628	5,911	5,190
Maryland	29,286	190,217	26,037	16,066	11,611	7,461
Massachusetts	^R 45,175	370,605	35,108	28,077	22,729	20,149
Michigan	132,384	880,901	107,025	71,870	48,239	37,285
Minnesota	56,466	339,310	46,174	31,497	21,849	14,266
Mississippi	NA	254,701	21,305	15,628	18,641	18,229
Missouri	42,207	260,154	31,327	16,671	11,946	12,369
Montana	8,690	53,992	6,895	5,268	3,912	2,533
Nebraska	17,224	111,255	13,185	9,048	5,977	4,371
Nevada	23,507	212,078	22,720	18,897	16,556	17,480
New Hampshire	6,959	61,148	6,026	5,704	3,194	4,766
New Jersey	81,500	620,960	71,805	52,896	33,035	31,471
New Mexico	13,909	112,351	12,275	8,252	6,073	5,758
New York	130,991	1,088,720	116,286	84,335	61,751	63,529
North Carolina	30,776	219,740	24,946	15,635	11,729	11,970
North Dakota	5,186	38,018	4,990	3,638	2,970	2,219
Ohio	121,941	809,949	99,149	64,169	47,164	34,043
Oklahoma	42,746	443,001	35,387	25,015	30,056	36,043
Oregon	25,791	225,167	23,569	21,137	17,146	16,179
Pennsylvania	91,238	661,928	74,224	50,907	34,578	32,059
Rhode Island	8,384	72,248	6,955	6,015	3,675	3,594
South Carolina	19,525	161,256	15,861	10,497	9,815	11,234
South Dakota	5,359	34,882	4,743	3,307	1,998	1,638
Tennessee	31,345	220,495	24,756	13,718	11,874	11,041
Texas	278,758	3,601,006	299,797	268,757	291,911	299,904
Utah	18,231	127,780	17,058	13,097	8,714	6,456
Vermont	1,214	8,670	1,011	769	479	365
Virginia	37,460	268,307	31,243	21,649	13,924	16,341
Washington	32,797	253,268	28,231	24,172	18,170	16,165
West Virginia	12,892	98,044	10,983	6,884	5,762	4,741
Wisconsin	59,881	379,769	56,700	33,602	23,274	16,071
Wyoming	NA	65,625	6,963	6,153	5,032	4,024
Total	^R 2,402,266	20,760,470	2,179,185	1,649,827	1,427,666	1,358,732

^E Estimated data.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	11.28	6.54	6.26	11.04	11.34	11.40
Alaska	4.89	3.78	3.11	4.64	4.83	5.12
Arizona	7.92	5.97	5.37	7.28	8.18	8.21
Arkansas.....	8.13	7.11	6.56	8.76	6.77	9.31
California	8.32	6.28	5.54	6.83	8.01	^R 10.05
Colorado	7.48	5.82	5.31	6.65	7.64	8.07
Connecticut.....	9.65	7.51	6.82	8.66	9.64	10.56
Delaware	10.06	6.96	5.98	9.35	9.45	11.27
District Of Columbia.....	--	--	--	--	--	--
Florida.....	9.42	7.36	6.39	8.19	9.41	10.84
Georgia.....	9.92	7.45	6.44	8.12	10.05	12.73
Hawaii.....	16.10	12.13	9.12	15.92	16.40	16.00
Idaho.....	7.82	6.06	5.25	7.10	7.55	8.63
Illinois.....	9.22	7.31	6.21	9.09	8.46	10.14
Indiana.....	9.52	6.99	6.24	8.65	9.18	10.70
Iowa.....	9.01	7.27	6.57	8.34	8.82	9.73
Kansas.....	9.56	7.31	6.45	9.05	9.17	10.62
Kentucky.....	NA	7.69	7.04	9.33	NA	12.42
Louisiana.....	9.03	6.85	6.32	7.58	^R 7.95	^R 11.25
Maine.....	10.89	9.81	9.36	9.94	^R 10.57	^R 12.03
Maryland.....	11.72	7.85	7.23	10.78	10.76	13.50
Massachusetts.....	12.05	8.05	7.52	10.00	12.26	13.70
Michigan.....	9.53	6.85	6.06	8.78	9.04	10.71
Minnesota.....	9.39	NA	6.21	7.91	9.55	10.56
Mississippi.....	10.57	6.52	6.16	9.43	9.73	12.43
Missouri.....	8.61	6.93	6.36	8.00	8.22	9.55
Montana.....	8.34	6.02	6.20	7.40	8.02	9.61
Nebraska.....	9.40	7.03	6.41	8.66	9.14	10.26
Nevada.....	8.53	7.21	6.68	7.70	8.83	8.98
New Hampshire.....	11.11	8.15	6.10	9.64	11.77	11.73
New Jersey.....	11.09	8.08	7.47	10.43	10.56	12.10
New Mexico.....	8.04	5.83	5.14	6.92	8.55	8.42
New York.....	9.57	6.89	6.34	9.33	9.30	10.22
North Carolina.....	10.40	7.79	6.62	10.17	9.55	11.37
North Dakota.....	9.17	6.88	6.36	7.46	9.61	10.41
Ohio.....	10.85	8.28	7.12	9.30	^R 10.31	12.88
Oklahoma.....	10.02	6.90	6.34	9.52	10.59	10.01
Oregon.....	8.17	6.34	5.44	8.03	8.20	8.27
Pennsylvania.....	11.34	8.21	6.94	10.45	10.72	12.84
Rhode Island.....	9.47	7.20	6.64	9.64	8.85	9.95
South Carolina.....	10.84	7.64	6.91	9.31	10.26	12.65
South Dakota.....	9.13	7.46	6.34	8.71	8.46	10.29
Tennessee.....	9.63	7.19	6.46	8.61	9.25	11.07
Texas.....	8.71	6.56	5.80	7.74	8.33	9.87
Utah.....	9.20	6.62	5.41	8.52	8.75	10.12
Vermont.....	8.30	6.74	4.33	8.56	8.42	7.94
Virginia.....	10.70	7.97	6.90	10.23	10.16	11.63
Washington.....	8.44	6.43	5.62	7.98	8.02	9.24
West Virginia.....	9.80	7.51	6.41	8.16	^R 10.31	11.51
Wisconsin.....	9.30	6.87	6.24	8.37	8.87	10.61
Wyoming.....	8.47	6.70	5.65	7.67	7.93	9.75
Total.....	9.53	7.12	6.35	8.72	^R 9.18	^R 10.64

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	8.41	11.88	11.69	12.59	10.26	8.14
Alaska	3.74	4.43	3.69	3.84	2.66	2.77
Arizona	7.32	9.22	8.88	8.85	8.86	8.20
Arkansas	8.83	9.93	13.75	13.12	11.44	10.38
California	7.88	9.29	12.18	11.00	9.34	7.14
Colorado	6.04	8.27	7.69	6.95	4.20	3.33
Connecticut	9.67	11.08	14.24	15.14	13.82	9.70
Delaware	NA	11.29	11.38	10.51	10.16	6.89
District Of Columbia	--	--	--	--	--	--
Florida	9.30	12.44	12.24	13.95	12.84	9.19
Georgia	9.83	13.09	13.95	13.98	12.00	8.99
Hawaii	14.28	16.46	17.78	16.93	15.86	14.55
Idaho	7.95	9.75	8.87	12.63	12.46	8.48
Illinois	NA	10.74	9.95	10.89	9.01	8.67
Indiana	8.83	10.80	10.98	14.29	12.40	9.71
Iowa	NA	11.10	11.62	11.79	11.11	NA
Kansas	9.08	9.93	12.31	12.84	12.47	9.91
Kentucky	9.65	11.17	12.42	13.65	11.66	9.00
Louisiana	8.56	11.06	12.64	13.86	11.20	8.59
Maine	^R 11.81	^R 13.98	15.08	^R 16.27	^R 12.04	12.49
Maryland	9.96	12.18	14.57	15.58	11.76	9.63
Massachusetts	10.51	13.31	14.42	17.15	16.05	13.22
Michigan	8.44	10.21	11.65	12.01	10.06	7.90
Minnesota	NA	11.07	12.31	11.31	9.69	6.82
Mississippi	NA	11.86	13.39	13.50	11.39	8.12
Missouri	8.66	10.10	10.74	11.23	10.94	10.46
Montana	7.62	9.24	9.73	10.69	11.41	7.53
Nebraska	8.21	9.87	11.07	11.21	9.36	7.06
Nevada	8.50	9.91	10.29	10.84	10.02	8.78
New Hampshire	9.78	11.27	12.40	13.21	13.85	12.91
New Jersey	9.70	11.73	12.49	13.15	12.68	10.05
New Mexico	7.04	9.42	9.14	10.11	7.53	6.87
New York	8.21	10.59	10.92	12.41	9.32	7.00
North Carolina	10.12	13.12	14.94	15.58	12.35	9.52
North Dakota	8.54	10.88	12.69	12.68	9.81	8.36
Ohio	NA	11.49	NA	17.32	12.77	12.21
Oklahoma	7.89	11.39	11.03	10.74	10.59	8.85
Oregon	7.12	8.49	8.10	7.64	7.23	6.97
Pennsylvania	NA	11.97	13.29	12.94	11.63	9.49
Rhode Island	8.69	11.12	9.63	10.88	11.16	9.75
South Carolina	9.96	12.59	14.94	15.89	13.58	9.69
South Dakota	8.48	10.11	10.10	9.37	8.77	7.32
Tennessee	9.08	12.25	13.34	12.94	9.94	7.73
Texas	8.08	10.38	10.80	10.59	10.19	8.08
Utah	7.58	8.76	8.68	7.33	10.17	7.92
Vermont	6.85	8.31	6.22	7.19	7.40	6.41
Virginia	9.98	12.27	13.02	15.78	14.22	10.47
Washington	7.95	9.35	10.12	9.79	9.19	7.72
West Virginia	9.69	11.76	10.20	13.49	12.64	13.25
Wisconsin	8.34	10.05	11.22	11.19	9.58	8.48
Wyoming	8.01	9.05	10.77	9.98	8.79	7.06
Total	8.64	10.75	11.48	12.17	10.26	8.21

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.80	7.39	7.59	6.92	6.54	6.44
Alaska	3.86	3.55	3.41	3.57	3.80	4.35
Arizona	7.07	6.46	6.88	6.28	6.05	6.19
Arkansas.....	8.40	6.47	6.43	7.44	7.58	7.26
California	6.97	6.37	7.04	6.79	6.30	6.16
Colorado	3.63	3.54	4.62	6.53	6.08	5.75
Connecticut.....	9.03	8.41	8.58	8.94	7.69	7.49
Delaware	6.98	6.85	6.96	NA	6.96	6.72
District Of Columbia.....	--	--	--	--	--	--
Florida.....	8.13	7.44	7.04	7.80	7.64	7.22
Georgia.....	9.14	7.83	8.33	8.39	7.35	7.66
Hawaii.....	14.25	14.14	12.54	13.00	11.09	12.10
Idaho.....	7.59	6.54	6.27	7.28	6.00	6.00
Illinois.....	7.75	7.90	5.73	NA	8.01	7.10
Indiana.....	9.04	8.02	7.12	8.08	7.44	6.84
Iowa.....	8.32	7.09	7.95	7.92	7.66	7.39
Kansas.....	10.94	10.84	10.35	8.98	8.13	7.21
Kentucky.....	8.29	8.42	8.77	9.98	7.72	7.88
Louisiana.....	7.78	6.92	6.93	7.62	6.85	6.91
Maine.....	^R 13.70	^R 11.53	^R 10.16	^R 11.84	10.63	9.78
Maryland.....	9.45	8.43	8.91	9.61	7.74	7.85
Massachusetts.....	12.33	9.97	9.36	9.40	8.25	8.24
Michigan.....	7.40	6.94	7.29	7.79	6.86	6.88
Minnesota.....	7.65	7.18	6.95	8.08	7.35	7.11
Mississippi.....	7.17	6.60	6.85	NA	6.31	6.74
Missouri.....	10.14	9.34	9.49	8.56	7.18	7.00
Montana.....	7.44	6.26	6.58	6.73	6.00	6.01
Nebraska.....	7.40	6.90	8.09	7.87	7.00	7.21
Nevada.....	7.90	8.27	7.97	7.95	7.18	7.39
New Hampshire.....	11.49	11.07	8.73	9.16	8.50	8.42
New Jersey.....	9.27	8.84	9.08	9.07	8.13	8.06
New Mexico.....	6.14	5.51	5.87	6.18	5.71	5.84
New York.....	6.38	6.65	7.16	7.51	6.87	6.76
North Carolina.....	8.78	8.21	8.77	8.72	7.76	7.53
North Dakota.....	8.61	7.14	7.14	8.64	7.19	6.92
Ohio.....	11.33	9.47	11.54	10.51	8.39	8.05
Oklahoma.....	7.89	7.23	7.62	7.11	6.95	6.70
Oregon.....	7.33	6.74	6.63	6.32	6.60	6.34
Pennsylvania.....	9.22	8.51	8.80	NA	8.23	8.03
Rhode Island.....	9.16	8.43	8.91	7.88	7.20	6.59
South Carolina.....	9.05	8.32	8.66	8.77	7.81	7.68
South Dakota.....	8.14	7.86	7.89	8.74	7.69	7.86
Tennessee.....	7.28	6.74	7.44	7.83	7.35	7.29
Texas.....	7.38	6.71	6.81	7.05	6.25	6.71
Utah.....	9.16	8.33	6.32	7.15	6.22	6.74
Vermont.....	6.16	6.31	6.40	6.14	6.41	6.99
Virginia.....	9.32	8.57	8.89	8.92	7.35	8.13
Washington.....	7.41	7.70	7.39	7.08	6.50	6.41
West Virginia.....	9.08	8.41	8.67	8.88	7.94	7.68
Wisconsin.....	8.30	7.84	7.81	7.89	6.75	7.06
Wyoming.....	7.51	6.81	7.38	7.62	6.50	6.73
Total.....	7.68	7.29	^R 7.50	7.79	7.24	7.09

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6.64	6.65	6.86	7.53	6.95	7.27
Alaska	3.27	3.05	2.86	3.08	3.06	3.01
Arizona	5.76	5.63	6.17	6.50	5.49	5.24
Arkansas.....	6.65	7.12	7.98	8.76	7.16	6.71
California	6.34	6.04	6.89	7.53	5.46	5.51
Colorado	5.69	5.02	6.17	6.22	4.10	3.53
Connecticut.....	7.39	7.56	8.66	9.43	7.09	6.90
Delaware	7.16	6.13	7.54	7.08	6.51	4.37
District Of Columbia.....	--	--	--	--	--	--
Florida.....	7.23	6.60	7.80	7.72	6.42	5.83
Georgia.....	7.35	6.81	7.53	8.21	6.81	5.74
Hawaii.....	13.22	10.54	12.40	12.46	11.74	11.07
Idaho.....	6.16	5.69	6.46	6.18	5.66	5.11
Illinois.....	6.92	6.38	6.98	7.22	5.58	4.98
Indiana.....	6.76	6.77	7.22	7.55	6.98	6.13
Iowa.....	6.94	6.89	7.66	7.18	6.05	6.69
Kansas.....	6.95	6.69	7.51	7.78	5.97	5.88
Kentucky.....	7.57	7.28	7.78	7.84	6.75	6.51
Louisiana.....	6.79	6.55	7.85	7.68	6.18	5.21
Maine.....	9.27	9.72	10.63	12.07	8.49	10.83
Maryland.....	7.92	7.81	8.76	8.94	8.63	7.36
Massachusetts.....	7.73	8.16	8.50	8.98	8.93	9.39
Michigan.....	6.82	6.34	7.26	7.05	6.05	5.82
Minnesota.....	NA	6.84	8.73	8.51	5.99	6.52
Mississippi.....	6.49	6.57	7.16	8.91	6.45	6.32
Missouri.....	6.73	7.00	7.05	7.99	7.30	7.96
Montana.....	6.03	6.47	6.40	7.64	6.11	5.94
Nebraska.....	6.93	6.70	7.53	7.54	6.03	5.71
Nevada.....	7.09	6.77	7.18	7.01	7.01	6.46
New Hampshire.....	7.71	6.81	8.78	10.13	8.29	6.22
New Jersey.....	8.06	7.82	8.50	8.66	7.82	7.58
New Mexico.....	5.91	5.40	6.11	6.54	5.19	4.56
New York.....	7.01	6.36	7.49	6.93	6.07	5.59
North Carolina.....	8.06	7.45	8.93	8.55	7.19	7.28
North Dakota.....	6.72	6.93	7.73	8.53	6.44	7.15
Ohio.....	8.34	7.49	7.44	7.86	7.50	8.10
Oklahoma.....	7.12	6.56	7.93	6.97	5.68	6.18
Oregon.....	6.16	5.86	6.54	6.67	5.59	5.98
Pennsylvania.....	8.33	7.55	8.17	8.38	7.91	7.81
Rhode Island.....	7.75	7.33	8.05	7.32	7.26	8.65
South Carolina.....	7.47	7.66	8.80	8.72	7.53	7.29
South Dakota.....	7.04	6.59	7.03	6.91	5.38	6.16
Tennessee.....	6.99	6.69	7.69	7.29	6.13	5.79
Texas.....	6.65	5.97	7.04	6.00	5.71	5.66
Utah.....	6.81	5.68	6.09	5.84	5.85	6.31
Vermont.....	6.80	5.26	6.67	6.17	5.43	5.80
Virginia.....	8.38	7.66	8.80	8.15	9.01	7.09
Washington.....	6.40	6.15	6.88	7.10	5.56	6.12
West Virginia.....	7.18	7.04	7.28	8.16	7.29	7.60
Wisconsin.....	6.83	6.74	7.30	7.82	6.29	6.82
Wyoming.....	6.82	6.21	6.88	7.18	5.76	6.20
Total.....	7.05	6.65	7.51	7.49	6.30	6.07

-- Not applicable.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	18.63	13.74	11.67	18.29	19.05	18.52
Alaska	6.48	5.44	4.60	6.55	6.54	6.38
Arizona	13.86	11.73	10.70	14.80	14.01	12.97
Arkansas	13.67	11.71	10.27	12.98	13.36	14.58
California	13.05	10.72	9.59	11.77	13.27	14.21
Colorado	10.34	8.67	7.58	9.28	10.14	11.53
Connecticut	17.77	14.55	13.15	16.78	17.78	18.69
Delaware	17.80	13.11	11.13	19.89	16.54	17.42
District Of Columbia	17.76	14.62	13.15	16.59	17.40	19.07
Florida	21.90	17.70	15.51	21.86	21.14	22.64
Georgia	18.17	13.89	11.77	18.23	18.66	17.59
Hawaii	34.13	29.67	25.52	34.10	33.79	34.46
Idaho	12.17	9.60	8.47	12.23	12.16	12.12
Illinois	12.31	9.30	8.45	10.65	12.40	13.64
Indiana	13.88	10.29	9.26	13.45	12.81	15.42
Iowa	12.40	10.24	8.83	12.41	11.84	12.99
Kansas	13.20	10.22	9.67	12.71	13.16	13.60
Kentucky	15.12	10.53	9.86	15.05	14.38	16.02
Louisiana	13.84	10.89	9.63	14.16	12.76	14.63
Maine	18.81	14.56	13.54	18.81	18.82	18.78
Maryland	16.45	12.12	11.00	15.23	15.66	18.21
Massachusetts	17.87	13.66	13.77	16.47	18.00	19.06
Michigan	11.45	8.58	7.67	10.54	11.44	12.26
Minnesota	12.13	9.54	8.71	11.30	11.74	13.27
Mississippi	15.11	11.03	9.59	14.86	14.37	15.98
Missouri	13.59	10.96	9.73	13.21	13.38	14.06
Montana	12.28	9.36	8.35	11.51	12.79	12.57
Nebraska	11.40	8.82	8.00	10.63	11.55	11.98
Nevada	13.30	11.11	8.59	13.54	13.26	13.14
New Hampshire	16.21	13.27	13.86	15.38	16.19	17.01
New Jersey	15.11	11.82	11.13	14.89	15.07	15.35
New Mexico	12.54	9.22	8.12	11.97	12.67	12.86
New York	16.03	12.53	11.42	14.67	16.05	17.34
North Carolina	16.75	12.57	11.22	14.87	16.07	18.68
North Dakota	11.40	9.57	7.96	10.51	11.20	12.49
Ohio	14.57	11.33	9.59	13.52	14.45	15.64
Oklahoma	13.14	9.76	8.99	11.76	12.74	14.49
Oregon	14.05	12.26	10.14	13.33	14.39	14.40
Pennsylvania	16.77	12.43	11.16	16.46	16.87	16.93
Rhode Island	16.98	13.49	12.27	16.93	17.17	16.89
South Carolina	16.80	12.34	11.28	15.29	15.89	18.70
South Dakota	11.62	9.98	8.54	11.01	10.98	12.89
Tennessee	14.75	11.57	9.69	13.34	14.55	16.01
Texas	12.33	9.89	8.74	10.43	13.01	13.26
Utah	11.72	9.04	7.56	10.98	11.75	12.29
Vermont	12.89	11.22	10.20	12.89	12.92	12.88
Virginia	16.42	12.57	11.85	14.41	16.29	18.42
Washington	12.70	10.78	9.17	12.51	12.79	12.80
West Virginia	15.22	11.92	10.02	15.25	^R 15.21	15.22
Wisconsin	12.58	10.32	9.48	12.25	12.31	13.19
Wyoming	12.07	9.05	7.56	12.35	12.11	11.77
Total	14.04	10.97	9.83	13.10	13.99	14.92

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	15.82	18.54	20.62	21.45	19.49	19.06
Alaska	5.73	6.10	5.40	5.60	6.15	6.74
Arizona	13.54	13.23	15.38	17.31	18.21	18.94
Arkansas	13.59	13.90	16.23	19.91	20.31	19.92
California	11.95	14.12	15.62	14.90	12.88	11.53
Colorado	10.24	10.82	12.64	12.23	13.42	13.28
Connecticut	16.26	17.96	19.24	19.85	20.70	19.64
Delaware	NA	14.59	14.33	17.48	20.51	21.93
District Of Columbia	16.81	18.55	20.43	20.32	20.98	21.83
Florida	20.93	24.02	26.43	26.59	24.52	23.84
Georgia	17.31	19.34	20.74	20.46	24.34	22.69
Hawaii	30.94	34.71	34.65	32.45	32.10	32.11
Idaho	10.58	12.21	12.20	11.74	10.86	11.53
Illinois	11.60	13.59	14.71	15.58	16.64	14.64
Indiana	12.09	13.41	12.59	13.63	17.85	16.79
Iowa	12.35	12.87	15.43	21.27	21.41	18.79
Kansas	12.12	12.70	13.42	18.70	19.56	18.33
Kentucky	12.96	15.70	16.25	15.35	18.14	16.76
Louisiana	13.11	14.05	17.22	20.44	18.66	16.62
Maine	16.20	19.15	19.80	18.76	21.01	15.75
Maryland	14.86	16.81	19.69	19.45	23.03	20.31
Massachusetts	15.42	19.38	20.31	20.17	18.45	17.35
Michigan	10.38	12.38	12.95	13.99	14.52	14.58
Minnesota	11.18	11.41	15.23	15.74	18.09	12.50
Mississippi	13.40	15.78	17.67	20.41	19.48	14.99
Missouri	12.72	14.95	14.39	16.40	17.47	19.07
Montana	10.50	10.62	13.60	13.26	12.66	12.31
Nebraska	10.79	13.00	14.81	16.26	15.85	15.12
Nevada	12.46	13.35	14.07	13.72	14.62	15.31
New Hampshire	14.98	17.11	17.20	18.53	19.69	18.98
New Jersey	12.55	13.89	13.43	14.24	14.71	13.97
New Mexico	11.02	13.83	15.69	16.80	15.29	14.42
New York	14.79	17.42	20.14	22.11	20.63	18.35
North Carolina	NA	NA	19.55	20.46	21.59	22.97
North Dakota	11.40	12.32	14.68	14.79	17.38	15.97
Ohio	13.08	15.01	16.17	16.76	16.89	15.92
Oklahoma	11.65	13.45	16.73	17.09	17.95	17.96
Oregon	12.90	13.28	14.19	14.41	14.74	15.41
Pennsylvania	14.18	16.39	16.56	17.76	19.28	19.29
Rhode Island	14.79	17.19	16.59	17.62	17.96	18.63
South Carolina	15.13	19.32	20.81	18.14	20.84	19.72
South Dakota	11.68	12.58	14.30	15.14	16.90	14.41
Tennessee	13.61	17.23	19.07	21.34	16.93	16.10
Texas	12.87	15.74	18.47	20.51	18.75	16.84
Utah	NA	NA	11.23	10.17	10.90	11.46
Vermont	12.20	13.08	12.91	14.07	16.10	16.46
Virginia	15.35	17.78	19.50	20.39	23.27	22.83
Washington	11.79	12.77	12.82	12.66	13.20	13.83
West Virginia	13.08	15.21	14.32	14.47	16.90	17.19
Wisconsin	11.95	13.14	14.87	15.89	15.78	14.07
Wyoming	10.46	11.92	12.50	11.67	12.70	14.29
Total	12.81	14.76	15.82	16.53	16.66	15.62

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	18.48	17.80	15.93	14.71	13.70	13.63
Alaska	6.90	6.61	6.04	5.70	5.51	5.45
Arizona	18.18	17.00	15.23	13.36	12.36	11.85
Arkansas	19.23	18.67	15.39	13.31	11.84	11.55
California	11.51	10.94	11.22	10.46	10.06	10.83
Colorado	12.31	11.76	10.61	9.17	8.64	8.63
Connecticut	18.99	17.55	16.54	15.97	14.94	14.67
Delaware	21.58	19.87	17.33	NA	13.70	13.97
District Of Columbia	18.95	17.49	17.29	16.37	14.59	14.40
Florida	22.99	21.98	21.00	19.48	18.37	17.65
Georgia	22.28	22.34	19.41	15.55	13.96	14.03
Hawaii	29.95	30.40	27.80	29.24	28.24	30.00
Idaho	10.97	10.51	10.15	9.85	9.80	9.57
Illinois	13.91	13.40	12.23	11.35	9.04	9.31
Indiana	15.50	15.44	14.33	13.80	10.59	10.48
Iowa	17.06	14.77	12.44	10.81	11.03	10.36
Kansas	17.21	16.14	13.87	12.77	10.62	10.22
Kentucky	16.47	15.97	13.27	12.24	10.15	10.53
Louisiana	15.77	14.51	14.09	12.61	11.13	10.82
Maine	16.87	15.91	13.35	15.43	14.69	14.52
Maryland	19.11	17.20	15.39	13.98	11.91	12.06
Massachusetts	16.09	13.74	14.72	13.78	12.36	14.14
Michigan	13.45	12.36	10.63	10.04	8.78	8.40
Minnesota	13.05	9.50	10.86	10.84	9.25	9.71
Mississippi	12.85	12.26	12.27	12.99	10.93	10.88
Missouri	17.87	15.83	12.76	11.72	10.83	10.78
Montana	11.76	10.87	10.60	9.61	9.22	9.45
Nebraska	14.53	13.43	11.34	10.07	8.91	8.67
Nevada	14.73	13.47	13.05	12.36	11.77	11.11
New Hampshire	17.30	15.15	15.59	14.66	13.49	13.07
New Jersey	13.89	13.40	12.33	11.60	11.84	11.80
New Mexico	13.66	12.99	10.55	8.08	8.44	9.11
New York	17.49	16.06	14.38	13.35	12.33	12.56
North Carolina	19.15	18.89	14.18	12.34	11.85	11.99
North Dakota	14.60	11.76	10.87	10.56	9.85	9.63
Ohio	15.32	13.97	12.83	12.58	11.57	10.94
Oklahoma	14.94	13.74	12.41	10.44	9.72	9.40
Oregon	14.53	12.07	12.88	12.16	12.61	12.23
Pennsylvania	18.87	16.66	14.28	13.07	12.39	12.47
Rhode Island	17.77	15.96	14.72	13.91	13.57	13.41
South Carolina	19.36	18.71	15.68	13.73	12.44	12.42
South Dakota	14.96	13.49	12.08	11.16	10.40	9.93
Tennessee	16.26	14.23	12.98	12.15	11.53	11.66
Texas	15.97	15.29	13.92	12.11	10.31	9.52
Utah	10.68	9.20	8.27	8.47	9.01	9.04
Vermont	15.99	13.45	12.48	11.76	11.25	11.18
Virginia	19.89	18.32	15.61	14.20	11.99	12.64
Washington	13.30	12.43	12.01	11.23	10.97	10.78
West Virginia	17.22	15.08	12.85	12.35	11.90	11.90
Wisconsin	13.60	12.74	11.36	11.45	10.34	10.31
Wyoming	14.02	11.54	10.14	9.30	9.23	8.87
Total	14.96	13.88	12.83	11.96	10.95	10.97

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	13.87	13.34	14.34	17.52	17.86	17.79
Alaska	5.38	4.88	5.17	4.68	4.80	5.05
Arizona	11.24	12.16	11.05	12.53	15.23	17.03
Arkansas	11.77	11.73	11.82	13.66	15.65	16.41
California	11.07	9.86	10.74	10.86	9.73	9.92
Colorado	8.73	8.47	8.87	8.89	8.57	10.06
Connecticut	14.10	14.06	14.45	15.43	14.72	16.84
Delaware	11.85	12.08	10.91	11.85	13.60	16.56
District Of Columbia	14.79	14.31	14.69	15.35	15.84	17.75
Florida	17.22	17.75	17.90	20.53	20.65	21.18
Georgia	13.72	13.87	13.12	13.92	18.15	19.68
Hawaii	30.69	27.15	29.23	29.52	28.97	27.65
Idaho	9.50	9.04	9.56	9.74	10.20	10.49
Illinois	9.47	9.41	9.46	10.15	9.99	12.63
Indiana	9.92	9.98	9.77	9.62	10.31	12.58
Iowa	9.66	10.14	10.10	10.43	10.92	16.09
Kansas	9.99	10.72	10.15	11.67	14.40	15.13
Kentucky	10.83	10.97	10.94	12.01	13.50	15.23
Louisiana	10.79	11.21	12.38	14.10	14.35	13.66
Maine	14.49	14.00	14.57	15.27	13.11	15.02
Maryland	12.33	12.37	12.51	13.47	13.89	17.27
Massachusetts	14.59	14.41	15.45	14.88	15.65	17.88
Michigan	8.57	8.52	8.94	9.28	9.74	11.32
Minnesota	9.60	9.50	10.32	11.41	8.97	10.81
Mississippi	11.23	10.56	12.23	11.14	12.49	11.41
Missouri	11.19	11.02	11.72	12.46	13.96	15.00
Montana	9.37	9.19	9.70	9.59	9.35	10.99
Nebraska	8.88	9.06	9.76	10.02	10.45	13.24
Nevada	10.73	10.05	10.51	10.91	12.66	13.15
New Hampshire	13.27	14.52	15.21	14.56	16.38	15.03
New Jersey	11.84	11.56	11.95	12.05	12.21	13.18
New Mexico	9.91	9.57	10.14	10.38	11.98	13.33
New York	12.69	12.50	13.19	13.42	14.35	16.15
North Carolina	13.67	12.70	14.08	14.46	16.52	19.54
North Dakota	9.34	9.03	9.95	10.25	9.21	11.52
Ohio	11.48	10.46	11.36	11.37	11.67	13.24
Oklahoma	10.12	10.23	10.19	13.02	13.29	14.07
Oregon	12.05	11.11	12.07	12.09	12.69	12.94
Pennsylvania	12.43	12.27	12.33	12.91	14.21	17.38
Rhode Island	13.52	13.24	13.97	14.30	15.93	17.25
South Carolina	12.20	12.00	12.40	13.59	14.75	15.37
South Dakota	9.74	9.52	9.85	9.82	10.39	13.38
Tennessee	11.50	10.60	11.27	13.64	13.64	13.48
Texas	9.95	10.37	10.33	10.88	13.79	14.13
Utah	9.06	8.12	8.96	8.86	7.96	7.99
Vermont	11.24	11.03	11.49	11.66	12.41	14.26
Virginia	12.98	13.04	13.33	13.28	14.84	17.62
Washington	10.66	9.91	10.47	10.70	10.80	11.31
West Virginia	11.96	10.91	12.00	11.90	12.14	14.69
Wisconsin	10.30	10.16	10.65	11.34	9.53	12.10
Wyoming	9.07	8.65	9.25	8.79	9.50	9.94
Total	11.00	10.75	11.09	11.43	11.68	13.30

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey,

and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	16.92	11.90	10.54	16.20	17.35	17.10
Alaska	6.11	4.95	4.13	5.96	6.14	6.21
Arizona	11.12	9.19	7.90	11.51	11.44	10.47
Arkansas	11.29	8.80	7.92	10.57	11.15	12.05
California	12.13	9.91	8.85	11.03	12.24	13.14
Colorado	9.57	8.21	6.86	8.77	9.49	10.42
Connecticut	14.29	11.74	11.36	13.28	14.06	15.45
Delaware	15.48	12.08	10.08	14.92	15.05	16.38
District Of Columbia	16.25	12.22	13.09	15.55	16.01	17.07
Florida	15.72	11.46	11.28	14.47	15.75	18.68
Georgia	14.66	11.44	10.18	13.39	14.73	15.52
Hawaii	28.31	23.81	19.88	28.17	27.99	28.75
Idaho	11.50	8.97	7.90	11.52	11.50	11.49
Illinois	12.20	9.10	8.36	10.64	12.42	13.29
Indiana	12.84	9.62	8.10	12.02	11.98	14.49
Iowa	11.21	9.18	7.99	10.91	11.01	11.67
Kansas	12.99	9.94	9.41	12.53	12.94	13.38
Kentucky	14.78	10.04	9.56	14.49	14.20	15.62
Louisiana	12.69	10.13	9.12	12.25	12.03	13.68
Maine	17.62	13.41	12.69	17.16	17.83	17.97
Maryland	14.60	10.59	9.09	13.84	14.00	15.92
Massachusetts	16.42	13.25	12.47	14.94	16.82	17.54
Michigan	10.96	7.82	7.40	10.49	10.87	11.69
Minnesota	11.41	8.85	8.06	10.76	11.06	12.36
Mississippi	13.92	NA	8.50	12.64	13.62	15.37
Missouri	13.22	10.66	9.40	12.67	12.94	13.87
Montana	12.29	9.39	8.34	11.49	12.73	12.66
Nebraska	10.56	8.14	7.42	9.83	10.27	11.46
Nevada	11.93	9.88	7.61	11.96	12.04	11.80
New Hampshire	15.34	12.48	12.88	14.43	15.12	16.39
New Jersey	15.02	11.57	10.84	13.05	15.14	16.68
New Mexico	11.27	8.11	7.40	10.63	11.48	11.60
New York	14.88	11.32	10.03	13.31	14.59	16.70
North Carolina	14.80	11.17	9.89	12.76	14.28	16.82
North Dakota	10.89	8.77	7.45	9.90	10.75	11.98
Ohio	14.13	10.14	8.74	12.99	13.95	15.33
Oklahoma	12.43	9.94	9.12	11.11	11.96	13.77
Oregon	12.10	10.28	8.85	11.75	12.26	12.30
Pennsylvania	15.45	11.53	10.05	14.48	15.49	16.27
Rhode Island	15.47	12.10	10.94	15.39	15.58	15.47
South Carolina	NA	11.08	10.76	13.06	NA	19.87
South Dakota	10.46	8.98	7.56	9.80	9.90	11.69
Tennessee	13.95	10.64	9.20	12.19	13.66	15.68
Texas	11.00	8.60	7.45	8.95	12.32	11.53
Utah	11.05	7.70	6.45	9.80	12.34	10.92
Vermont	10.71	9.47	8.51	10.70	10.71	10.71
Virginia	13.90	10.17	9.56	12.14	13.95	16.28
Washington	11.64	9.76	8.98	11.42	11.74	11.76
West Virginia	14.41	11.20	9.58	14.42	^R 14.40	14.40
Wisconsin	11.12	9.05	8.36	10.95	10.58	11.86
Wyoming	11.19	8.05	6.61	11.22	11.22	11.13
Total	13.18	10.07	9.02	12.11	^R 13.11	14.24

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	12.96	16.78	17.63	16.36	14.42	11.04
Alaska	4.98	5.73	5.34	5.02	4.65	4.59
Arizona	9.81	10.58	10.78	10.47	10.00	10.02
Arkansas	10.20	11.86	12.55	12.05	11.80	11.66
California	10.77	13.80	14.42	13.16	10.91	9.55
Colorado	9.29	10.33	11.67	10.95	10.27	9.70
Connecticut	13.08	15.22	17.30	16.53	14.69	12.83
Delaware	NA	13.28	12.78	12.87	13.97	15.00
District Of Columbia	13.11	16.63	16.11	14.19	12.81	11.43
Florida	13.34	17.79	19.16	18.60	15.02	12.79
Georgia	14.77	16.40	19.50	20.77	20.27	16.95
Hawaii	25.48	29.09	29.05	27.74	26.42	26.04
Idaho	9.85	11.57	11.54	10.91	9.48	9.64
Illinois	11.17	13.77	14.50	14.25	13.69	12.86
Indiana	11.11	12.68	11.20	12.44	14.04	13.49
Iowa	10.66	12.86	12.94	14.03	13.85	12.20
Kansas	11.56	12.52	12.86	16.55	16.00	14.59
Kentucky	12.00	14.52	15.85	13.29	14.24	12.71
Louisiana	11.43	14.00	14.65	15.09	13.51	11.57
Maine	14.38	17.95	17.49	16.93	16.54	12.57
Maryland	12.03	15.01	16.56	14.64	12.77	10.84
Massachusetts	^R 14.27	18.23	18.30	17.20	14.16	12.77
Michigan	9.37	11.90	12.50	12.88	11.18	9.95
Minnesota	10.15	11.03	13.95	13.81	13.16	9.57
Mississippi	NA	14.98	16.34	16.75	13.88	10.54
Missouri	11.79	14.86	13.80	12.93	12.61	12.48
Montana	10.44	10.75	13.55	13.19	11.98	10.88
Nebraska	9.45	12.44	12.92	11.39	9.80	9.51
Nevada	10.37	11.79	12.05	10.26	10.45	10.63
New Hampshire	13.69	16.23	16.25	15.03	15.38	14.58
New Jersey	13.12	17.54	18.55	17.28	13.75	10.92
New Mexico	9.19	12.57	13.39	12.65	10.18	9.37
New York	13.11	16.80	18.46	17.59	14.88	12.47
North Carolina	NA	NA	18.65	17.39	12.80	12.39
North Dakota	10.33	11.71	13.81	13.37	12.42	10.14
Ohio	11.77	14.50	15.62	15.68	13.42	11.56
Oklahoma	11.04	13.42	14.55	13.11	13.19	13.23
Oregon	10.65	11.68	11.96	11.49	10.41	10.23
Pennsylvania	12.90	15.85	15.91	15.48	14.45	12.93
Rhode Island	13.32	15.69	14.89	15.22	16.03	17.32
South Carolina	13.62	19.22	21.24	15.91	15.61	13.23
South Dakota	10.27	11.73	12.94	13.18	12.55	10.65
Tennessee	12.29	16.59	17.35	15.85	12.16	10.99
Texas	10.56	14.92	15.23	14.91	12.58	10.06
Utah	8.23	10.75	9.47	8.29	8.43	8.59
Vermont	9.69	10.72	9.97	9.62	9.91	9.80
Virginia	NA	15.11	NA	14.79	13.48	11.11
Washington	10.43	11.82	11.61	10.70	10.38	10.43
West Virginia	12.25	14.50	13.86	13.15	12.82	13.07
Wisconsin	10.40	12.12	13.49	13.52	12.03	10.52
Wyoming	9.19	11.39	11.71	10.07	9.36	9.59
Total	11.57	14.31	15.10	14.63	13.01	11.39

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	10.67	11.11	11.61	11.82	11.85	11.86
Alaska	4.47	4.32	4.46	4.66	4.76	5.01
Arizona	9.95	9.84	9.79	9.47	9.24	9.29
Arkansas	11.45	11.23	10.53	9.40	8.71	8.69
California	9.52	9.04	9.46	9.36	9.57	9.87
Colorado	8.89	8.38	9.21	8.30	8.19	8.14
Connecticut	12.36	12.30	12.48	12.59	11.84	11.86
Delaware	15.14	15.52	14.41	NA	12.59	12.92
District Of Columbia	11.23	11.01	11.40	12.33	12.02	12.13
Florida	11.33	11.37	11.89	11.57	11.30	11.33
Georgia	16.51	15.68	14.68	13.78	11.66	11.27
Hawaii	25.44	25.05	22.24	23.32	22.79	23.99
Idaho	9.54	9.46	9.40	9.33	9.04	8.96
Illinois	12.26	11.88	11.46	10.35	8.78	9.12
Indiana	12.69	12.71	12.88	12.06	9.80	9.61
Iowa	11.14	10.76	9.86	8.82	9.56	9.10
Kansas	14.02	13.69	12.94	12.70	10.16	9.93
Kentucky	12.67	12.57	11.74	10.58	9.82	9.81
Louisiana	10.41	9.82	10.11	10.11	9.94	10.01
Maine	12.14	11.33	11.00	13.49	13.37	13.45
Maryland	10.54	10.04	10.52	10.55	10.47	10.38
Massachusetts	11.46	11.20	12.81	13.39	13.00	13.27
Michigan	9.70	8.92	8.83	8.73	7.99	7.63
Minnesota	10.07	8.07	9.72	9.55	8.49	9.01
Mississippi	9.20	9.00	9.72	10.63	9.62	9.91
Missouri	12.59	11.18	10.75	10.58	10.45	10.47
Montana	10.88	10.65	10.38	9.61	9.22	9.49
Nebraska	8.49	8.71	8.76	9.40	8.05	7.93
Nevada	10.32	9.45	10.12	10.05	10.01	9.90
New Hampshire	13.15	12.86	13.36	13.38	12.66	12.35
New Jersey	11.40	11.14	11.31	11.00	11.66	11.06
New Mexico	8.86	9.05	7.93	6.37	7.13	8.39
New York	11.71	11.64	11.51	11.31	11.38	11.11
North Carolina	11.41	11.90	11.51	10.53	10.66	10.73
North Dakota	10.23	9.62	9.70	9.61	8.51	9.00
Ohio	10.76	10.37	10.62	10.95	10.00	10.02
Oklahoma	11.92	11.66	10.62	9.66	9.64	9.62
Oregon	10.25	9.65	10.20	10.13	10.39	10.29
Pennsylvania	12.94	12.02	11.56	11.71	11.50	11.57
Rhode Island	16.05	14.63	13.43	12.43	12.13	12.08
South Carolina	12.70	11.65	10.75	11.26	10.93	11.11
South Dakota	10.05	10.08	10.18	8.84	9.15	8.79
Tennessee	11.01	10.65	10.83	10.69	10.47	10.74
Texas	8.42	9.36	9.28	9.09	9.30	7.81
Utah	8.45	7.47	6.83	7.25	7.70	7.69
Vermont	9.71	9.64	9.41	9.36	9.42	9.38
Virginia	10.53	10.29	10.31	10.12	9.66	10.30
Washington	10.39	10.17	10.03	9.91	9.71	9.84
West Virginia	12.99	12.75	11.78	11.50	11.17	11.18
Wisconsin	9.83	9.21	9.36	9.80	9.06	9.12
Wyoming	9.53	9.07	8.61	8.16	8.23	8.20
Total	10.83	10.48	10.55	10.41	10.07	9.96

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	11.97	10.91	12.18	12.23	12.01	11.68
Alaska	5.06	4.14	4.39	4.65	4.24	4.09
Arizona	9.07	8.50	8.84	8.89	9.07	9.05
Arkansas.....	8.94	8.86	9.56	10.18	9.31	9.75
California	10.23	8.63	9.96	9.64	8.08	7.90
Colorado	8.27	7.48	8.38	8.28	7.24	7.56
Connecticut.....	11.53	11.31	11.63	11.71	10.81	11.05
Delaware	10.88	10.56	9.83	10.26	10.37	11.25
District Of Columbia.....	12.48	13.60	14.74	14.87	13.40	12.51
Florida.....	11.74	11.43	12.35	11.77	11.08	11.27
Georgia.....	11.41	11.45	11.50	12.34	12.78	13.00
Hawaii.....	24.67	21.42	23.60	23.68	22.84	21.82
Idaho.....	8.93	8.37	8.95	9.22	9.19	9.11
Illinois.....	9.31	9.10	9.43	9.83	9.29	10.58
Indiana.....	9.48	8.56	9.05	8.48	8.14	9.11
Iowa.....	8.99	8.51	9.10	8.07	7.79	9.77
Kansas.....	9.82	10.09	9.89	10.92	12.51	12.42
Kentucky.....	10.39	10.18	10.81	10.91	10.86	11.34
Louisiana	10.39	9.56	11.23	10.76	9.03	9.32
Maine.....	13.40	12.30	13.41	13.63	10.88	10.23
Maryland.....	10.91	9.30	10.44	10.08	8.97	8.73
Massachusetts.....	^R 13.46	12.48	14.22	11.68	12.06	12.22
Michigan	7.84	7.98	8.55	8.76	8.83	9.47
Minnesota.....	8.99	8.43	9.55	9.94	7.31	7.63
Mississippi	NA	8.84	8.05	10.24	9.69	8.31
Missouri	10.97	10.00	11.22	10.89	10.54	10.79
Montana.....	9.43	9.11	9.78	9.61	9.32	10.33
Nebraska	8.38	7.60	9.03	7.05	7.00	7.78
Nevada	9.78	8.38	9.40	9.24	9.30	9.02
New Hampshire	12.46	13.04	13.61	13.39	13.41	12.68
New Jersey.....	12.01	10.94	12.92	12.45	9.40	8.81
New Mexico	8.63	7.94	8.93	8.31	8.17	8.37
New York.....	11.47	10.11	11.50	10.71	9.42	9.31
North Carolina.....	11.99	10.45	12.85	11.44	10.64	10.92
North Dakota.....	8.78	8.21	9.34	9.59	7.94	8.86
Ohio.....	10.37	9.18	10.43	10.15	9.12	8.77
Oklahoma	10.42	9.68	10.24	11.49	10.58	10.57
Oregon.....	10.20	9.37	10.67	10.59	10.13	9.37
Pennsylvania	11.51	10.59	11.55	11.18	10.94	10.99
Rhode Island.....	12.11	11.77	12.37	12.68	13.96	15.30
South Carolina	11.18	10.81	12.24	11.84	10.25	10.10
South Dakota.....	9.03	8.09	8.59	8.29	8.11	8.99
Tennessee.....	10.67	9.51	10.77	11.00	9.61	9.75
Texas.....	8.87	8.23	9.28	9.44	8.35	8.24
Utah.....	7.71	6.75	7.65	7.35	6.83	6.51
Vermont.....	9.60	8.70	9.38	8.94	8.66	8.91
Virginia.....	10.49	10.13	11.45	10.55	10.28	10.39
Washington.....	9.73	9.40	10.25	10.40	9.84	9.48
West Virginia.....	11.24	10.13	11.23	11.04	10.38	11.05
Wisconsin.....	8.99	8.71	9.51	9.74	7.34	9.12
Wyoming.....	7.83	7.24	8.14	7.88	8.31	7.12
Total.....	^R 10.17	9.41	10.38	10.14	9.19	9.33

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan,

Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				March	February	January
Alabama	11.59	8.05	7.28	10.14	11.23	13.31
Alaska	4.07	2.50	3.45	4.24	3.97	3.96
Arizona	9.67	7.03	6.84	9.50	9.62	9.91
Arkansas	10.02	7.82	7.52	9.01	10.28	10.71
California	11.53	9.16	8.06	10.47	11.40	12.67
Colorado	12.59	8.30	7.80	11.83	13.30	13.85
Connecticut	12.91	10.08	10.45	11.65	12.60	14.82
Delaware	14.38	9.35	6.97	14.52	13.79	14.72
District Of Columbia	--	--	--	--	--	--
Florida	12.42	8.98	8.13	12.30	11.76	13.10
Georgia	11.13	9.30	7.70	9.14	11.48	12.50
Hawaii	17.27	14.60	12.20	17.23	17.26	17.31
Idaho	10.22	7.82	6.63	10.26	10.19	10.22
Illinois	11.28	8.18	7.71	9.73	11.47	12.43
Indiana	11.39	8.67	9.79	10.57	11.19	12.34
Iowa	10.09	8.05	6.89	9.13	10.14	10.87
Kansas	10.09	8.37	6.96	8.86	10.85	11.31
Kentucky	11.75	7.97	7.40	10.14	11.64	13.61
Louisiana	9.26	6.86	6.10	7.37	8.83	11.80
Maine	17.93	12.99	11.04	17.73	18.09	17.95
Maryland	15.36	10.46	10.76	14.08	14.80	17.09
Massachusetts	16.11	12.53	11.76	14.73	16.31	17.21
Michigan	10.03	7.40	6.48	9.88	9.81	10.36
Minnesota	9.95	7.15	6.39	8.97	9.32	11.13
Mississippi	11.47	6.86	6.91	9.79	11.91	12.76
Missouri	13.40	9.43	8.53	12.52	13.13	14.31
Montana	10.22	7.79	6.34	9.80	10.80	10.18
Nebraska	9.80	7.17	6.37	8.93	9.88	10.47
Nevada	12.03	9.11	8.33	12.19	11.95	11.93
New Hampshire	NA	11.12	11.47	12.65	NA	15.92
New Jersey	13.02	10.01	9.20	10.23	13.63	15.01
New Mexico	10.51	8.19	6.24	9.85	10.85	11.00
New York	12.74	10.28	8.14	12.01	12.77	13.38
North Carolina	NA	8.06	7.16	9.09	NA	15.11
North Dakota	9.85	7.12	5.50	9.26	9.71	10.66
Ohio	13.57	9.98	8.58	12.13	13.80	14.47
Oklahoma	13.06	9.38	8.28	13.31	11.76	13.80
Oregon	9.11	7.22	5.99	9.03	9.09	9.22
Pennsylvania	13.89	10.52	9.10	13.06	13.58	14.90
Rhode Island	13.38	10.31	9.10	13.34	13.31	13.48
South Carolina	NA	7.86	7.40	9.29	NA	13.63
South Dakota	10.84	7.08	6.31	10.40	10.89	11.17
Tennessee	11.90	8.36	7.61	10.34	11.86	13.38
Texas	7.88	6.00	5.44	6.90	7.69	9.05
Utah	9.28	6.40	5.88	8.49	9.58	9.72
Vermont	9.38	6.85	5.85	8.72	9.33	10.16
Virginia	12.89	8.79	7.69	10.13	13.39	14.79
Washington	10.60	9.09	7.64	10.34	10.23	11.21
West Virginia	11.05	8.00	7.13	9.07	^R 10.38	13.71
Wisconsin	10.76	8.72	7.66	10.28	10.15	11.86
Wyoming	10.75	NA	5.48	10.30	10.40	11.50
Total	9.47	7.02	6.45	8.23	9.35	10.85

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	9.80	13.51	14.42	14.85	10.02	9.47
Alaska	2.65	3.81	4.09	2.67	2.54	2.45
Arizona	8.53	9.87	9.31	10.97	8.96	8.37
Arkansas	9.42	11.69	12.35	10.27	10.44	9.70
California	9.89	12.84	13.46	11.66	9.58	8.71
Colorado	9.42	12.39	10.84	9.12	9.29	9.72
Connecticut	11.70	14.84	16.29	17.18	13.45	10.52
Delaware	10.99	14.22	13.26	11.40	10.89	9.44
District Of Columbia	--	--	--	--	--	--
Florida	9.85	11.69	12.55	12.60	9.39	10.39
Georgia	11.04	15.84	14.73	14.29	12.55	9.49
Hawaii	16.41	18.67	19.36	19.01	17.73	16.68
Idaho	8.37	10.24	9.79	9.36	7.69	6.97
Illinois	9.97	13.02	12.65	12.26	10.20	9.04
Indiana	10.12	13.61	10.60	11.61	10.92	8.86
Iowa	9.49	12.09	12.22	11.58	10.31	9.27
Kansas	7.40	10.70	10.13	10.02	7.52	6.98
Kentucky	9.89	12.65	14.34	13.42	11.11	8.91
Louisiana	8.96	12.34	13.70	14.48	11.59	8.31
Maine	13.76	18.11	17.88	15.33	15.22	11.51
Maryland	12.13	14.90	16.31	14.91	12.97	10.92
Massachusetts	13.75	17.28	18.61	16.57	13.92	13.34
Michigan	8.64	10.75	10.88	11.33	9.92	9.70
Minnesota	8.54	10.27	12.04	11.39	9.12	6.78
Mississippi	8.99	12.89	14.31	13.20	9.71	8.29
Missouri	10.59	14.31	12.77	11.62	10.50	9.71
Montana	8.26	8.97	10.41	10.14	9.36	9.22
Nebraska	8.35	11.79	11.32	10.09	7.96	8.17
Nevada	9.82	12.09	11.60	9.57	9.68	9.65
New Hampshire	^R 12.06	16.13	12.91	11.92	11.92	9.73
New Jersey	11.48	16.59	18.66	15.38	11.01	9.04
New Mexico	8.99	12.86	12.93	11.12	8.61	7.79
New York	11.19	14.74	15.36	13.42	10.74	10.08
North Carolina	10.32	15.51	13.96	14.04	11.03	8.83
North Dakota	9.34	10.81	10.54	10.58	9.51	8.39
Ohio	11.67	14.43	14.65	15.30	12.77	11.75
Oklahoma	9.83	13.43	13.15	10.39	22.17	13.74
Oregon	7.70	9.23	9.20	9.01	7.21	7.05
Pennsylvania	11.17	14.15	14.91	13.66	11.48	9.59
Rhode Island	11.23	13.32	12.25	11.18	11.38	12.26
South Carolina	9.97	13.31	15.80	16.68	13.01	9.23
South Dakota	NA	10.70	NA	7.70	7.49	7.12
Tennessee	9.81	13.68	14.37	12.99	10.26	8.23
Texas	7.67	8.92	10.77	10.97	10.11	7.69
Utah	7.35	10.29	8.83	8.34	7.47	7.26
Vermont	7.68	10.69	10.35	8.70	7.31	6.84
Virginia	10.69	15.73	14.56	13.82	11.08	9.02
Washington	9.88	11.17	11.90	10.59	9.32	8.41
West Virginia	10.48	13.31	16.42	16.64	12.88	9.25
Wisconsin	10.14	11.54	13.59	13.70	11.96	9.20
Wyoming	NA	11.75	13.18	10.18	8.94	7.54
Total	8.48	10.99	11.96	11.88	10.12	7.93

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.19	7.75	8.02	8.60	8.17	8.02
Alaska	2.43	2.31	2.34	2.36	2.55	2.47
Arizona	8.87	8.26	8.95	8.61	5.69	7.57
Arkansas	9.53	9.12	8.92	8.36	7.66	7.58
California	8.55	8.50	8.75	8.45	8.99	8.92
Colorado	9.40	9.47	8.89	8.58	8.55	8.22
Connecticut	9.56	8.74	9.52	10.83	10.37	10.03
Delaware	10.58	10.58	11.05	11.47	9.39	9.70
District Of Columbia	--	--	--	--	--	--
Florida	8.77	9.35	8.76	8.69	8.31	8.86
Georgia	9.13	8.59	8.92	8.97	9.54	8.68
Hawaii	16.54	16.10	14.45	15.04	14.65	14.45
Idaho	7.73	8.28	7.69	7.85	7.79	7.82
Illinois	8.35	9.36	9.61	9.35	8.21	7.83
Indiana	9.42	8.81	10.23	10.97	8.11	10.53
Iowa	7.95	7.68	8.14	7.69	8.12	7.82
Kansas	6.82	6.35	6.98	8.00	8.28	8.34
Kentucky	8.32	7.79	8.17	8.38	7.89	8.10
Louisiana	7.57	6.76	7.02	7.69	6.70	7.19
Maine	10.90	11.16	10.22	12.86	13.12	13.05
Maryland	10.96	10.31	10.66	11.35	10.16	10.82
Massachusetts	11.37	10.84	12.56	13.00	12.30	12.34
Michigan	9.16	8.96	8.22	8.17	7.35	7.26
Minnesota	7.15	7.10	7.14	7.51	7.00	7.03
Mississippi	7.43	7.28	7.55	8.00	7.27	7.26
Missouri	9.74	9.69	9.76	9.81	9.67	9.44
Montana	8.01	7.72	7.54	7.06	7.42	7.58
Nebraska	7.51	7.20	7.70	7.36	7.07	7.03
Nevada	9.45	9.36	9.34	9.31	9.12	9.07
New Hampshire	9.73	11.20	12.50	12.79	11.93	^R 11.35
New Jersey	8.20	8.84	9.69	9.15	9.47	9.78
New Mexico	7.49	7.44	7.40	6.71	7.17	8.69
New York	9.68	10.37	10.34	10.60	10.41	10.30
North Carolina	8.08	7.83	7.97	8.21	7.65	8.20
North Dakota	6.75	8.77	7.10	7.54	6.87	6.81
Ohio	11.58	11.46	11.59	11.56	10.00	9.58
Oklahoma	9.89	9.78	9.01	7.50	8.73	9.16
Oregon	7.15	7.02	6.86	7.18	7.18	7.31
Pennsylvania	9.81	9.25	9.53	9.95	10.57	10.41
Rhode Island	11.49	11.24	10.86	10.43	10.29	10.34
South Carolina	8.56	7.68	8.25	8.68	7.80	7.77
South Dakota	7.20	7.05	7.16	7.25	6.98	7.08
Tennessee	8.05	7.77	8.13	8.44	8.11	8.73
Texas	7.09	6.45	6.66	7.11	6.23	5.89
Utah	7.30	6.38	6.68	6.36	6.34	6.37
Vermont	6.83	6.68	6.90	6.85	6.78	6.74
Virginia	8.95	8.88	8.18	8.65	8.55	8.63
Washington	9.24	9.25	9.23	9.36	8.91	9.19
West Virginia	7.82	7.58	8.34	9.01	7.95	8.01
Wisconsin	8.85	8.39	8.89	8.84	8.72	8.71
Wyoming	7.49	6.13	6.94	6.28	6.99	6.93
Total	7.34	6.84	7.12	7.65	7.04	7.08

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	7.97	7.34	8.97	7.54	6.55	6.73
Alaska	2.46	3.62	3.71	3.86	3.72	3.73
Arizona	7.69	6.91	7.29	7.52	6.57	6.62
Arkansas	8.21	8.03	10.29	8.47	8.15	8.11
California	9.57	7.89	9.52	8.68	7.38	7.54
Colorado	8.17	6.54	10.44	8.03	7.24	6.53
Connecticut	9.86	9.32	11.09	11.27	7.85	7.77
Delaware	8.96	7.72	8.48	8.82	7.30	8.39
District Of Columbia	--	--	--	--	--	--
Florida	9.90	8.38	8.64	7.80	8.43	8.30
Georgia	9.63	7.56	7.57	8.92	7.08	6.66
Hawaii	14.68	13.22	14.84	14.30	14.06	13.79
Idaho	7.83	6.97	7.70	7.25	8.06	7.26
Illinois	8.44	8.07	8.77	8.45	7.79	8.28
Indiana	7.92	7.99	7.21	5.78	5.87	5.83
Iowa	8.20	7.33	8.50	7.10	6.40	7.04
Kansas	8.46	6.43	8.29	7.31	6.54	5.87
Kentucky	7.92	7.38	8.15	8.59	6.94	6.58
Louisiana	6.75	6.58	8.04	7.89	6.43	5.58
Maine	12.83	10.43	12.32	11.95	9.27	8.67
Maryland	10.43	11.14	10.84	10.90	11.38	11.26
Massachusetts	12.98	12.29	13.82	13.65	12.38	13.86
Michigan	7.60	6.88	7.74	7.85	7.39	7.60
Minnesota	7.43	6.57	7.95	7.93	5.87	5.82
Mississippi	6.24	6.67	7.71	8.02	5.81	5.60
Missouri	9.25	8.81	9.60	10.01	8.57	8.66
Montana	8.19	6.34	6.35	6.11	6.10	6.73
Nebraska	7.38	6.68	7.79	7.26	6.05	6.39
Nevada	9.13	8.57	9.00	8.76	8.57	8.66
New Hampshire	10.36	11.86	11.94	13.91	11.34	11.41
New Jersey	10.77	8.65	11.63	8.91	6.95	6.83
New Mexico	8.54	6.66	7.20	6.27	5.88	6.16
New York	10.13	8.05	9.58	8.83	7.87	7.89
North Carolina	8.29	7.20	8.49	8.47	6.69	6.04
North Dakota	7.50	5.70	7.09	7.37	4.90	4.77
Ohio	10.39	8.86	9.87	10.12	8.74	7.93
Oklahoma	10.08	8.63	9.29	10.47	7.59	6.81
Oregon	7.16	6.30	7.22	7.21	7.12	5.98
Pennsylvania	10.57	8.97	10.11	9.99	8.91	7.88
Rhode Island	10.29	9.63	10.23	10.37	9.90	9.94
South Carolina	8.01	7.69	9.54	9.14	7.29	6.56
South Dakota	7.18	6.26	7.10	6.83	5.81	5.79
Tennessee	8.28	7.44	7.91	7.31	7.28	7.05
Texas	5.89	5.91	6.56	7.11	5.41	5.17
Utah	6.50	5.90	6.86	6.42	5.83	5.51
Vermont	7.09	6.04	7.20	7.01	6.01	5.40
Virginia	9.18	7.91	9.14	8.87	7.45	7.82
Washington	9.17	7.83	9.40	9.44	7.12	8.07
West Virginia	8.02	7.59	9.46	9.18	7.04	6.51
Wisconsin	8.71	7.92	8.92	9.88	6.65	7.03
Wyoming	NA	6.77	7.61	7.37	7.99	6.72
Total	6.96	6.56	7.57	7.66	6.05	5.70

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	W	W	14.05	12.67	W	13.57
Alaska	3.52	3.45	3.75	3.49	3.74	3.56
Arizona	8.66	W	11.44	8.96	11.37	9.78
Arkansas	W	W	W	8.70	12.11	11.50
California	8.63	8.12	11.65	9.45	11.23	9.70
Colorado	9.14	W	9.62	10.16	10.32	8.39
Connecticut	9.41	W	13.64	10.21	13.87	12.07
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	9.32	8.61	8.98	9.84	11.74	12.02
Georgia	W	W	15.33	11.33	15.16	15.88
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	9.94	8.91	13.81	11.14	12.97	11.80
Indiana	W	8.68	12.80	11.18	13.55	11.55
Iowa	10.83	8.24	13.35	14.31	4.53	4.47
Kansas	8.72	7.69	10.80	9.15	10.79	9.49
Kentucky	W	W	W	W	W	W
Louisiana	11.24	9.43	13.65	12.11	14.91	13.11
Maine	W	W	W	W	W	W
Maryland	11.30	10.21	14.13	11.42	15.26	13.84
Massachusetts	9.87	9.65	14.59	10.98	14.76	12.87
Michigan	6.33	5.38	6.79	3.03	6.57	5.07
Minnesota	W	W	W	W	W	W
Mississippi	9.42	9.43	14.47	10.59	14.64	13.16
Missouri	11.67	W	12.71	8.37	W	W
Montana	14.19	W	W	12.94	11.92	W
Nebraska	10.07	8.32	11.58	9.31	11.34	10.04
Nevada	8.24	7.23	10.11	9.48	9.80	8.23
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	14.32	14.23	15.83	13.14
New Mexico	W	W	W	W	W	W
New York	11.73	9.18	12.10	11.95	13.57	12.15
North Carolina	W	W	W	W	W	W
North Dakota	21.19	10.36	10.21	13.03	11.92	12.51
Ohio	W	W	W	12.94	16.05	13.49
Oklahoma	W	W	W	10.55	11.43	9.89
Oregon	6.06	W	9.23	7.55	8.37	7.65
Pennsylvania	W	W	15.65	10.96	15.56	13.74
Rhode Island	10.37	W	13.72	10.48	14.26	12.61
South Carolina	W	W	W	W	W	13.88
South Dakota	--	--	--	--	--	--
Tennessee	--	W	W	W	--	W
Texas	8.45	8.16	10.75	9.38	11.37	10.47
Utah	--	W	W	W	W	W
Vermont	12.34	12.21	12.21	--	--	--
Virginia	11.05	W	W	12.28	16.43	12.65
Washington	6.51	W	10.49	8.07	6.79	7.64
West Virginia	W	W	W	11.28	14.05	14.77
Wisconsin	10.43	W	12.49	10.40	12.29	11.02
Wyoming	6.48	5.41	9.62	10.19	5.95	5.57
Total	9.09	8.45	11.33	9.82	11.88	10.94

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.48	7.78	7.61	7.07	7.72	7.21
Alaska	3.58	3.58	3.38	3.36	3.30	3.20
Arizona	8.15	7.20	6.70	6.55	7.06	W
Arkansas	9.19	7.57	7.53	6.72	7.73	7.27
California	8.02	7.11	6.50	6.58	7.19	6.87
Colorado	6.78	6.42	6.02	6.58	6.59	5.70
Connecticut	9.89	8.17	7.66	6.93	7.77	7.91
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	8.08	8.07	7.32	7.19	7.72	7.37
Georgia	10.74	8.60	7.63	7.05	7.90	7.58
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	9.15	8.37	7.54	7.26	7.45	7.47
Indiana	9.55	7.24	7.69	6.90	7.57	7.33
Iowa	8.58	7.99	7.69	8.06	7.32	7.15
Kansas	7.77	7.08	6.73	6.37	6.97	6.36
Kentucky	W	W	W	W	8.72	W
Louisiana	9.18	7.97	7.47	7.15	7.78	7.22
Maine	W	W	W	W	W	W
Maryland	9.84	8.54	8.30	7.35	8.34	7.91
Massachusetts	10.01	8.31	7.83	7.34	7.81	7.67
Michigan	6.27	6.28	5.57	4.71	4.26	4.11
Minnesota	W	W	W	W	W	W
Mississippi	9.51	7.94	7.56	6.88	7.66	7.33
Missouri	W	W	W	W	W	W
Montana	W	W	W	8.70	9.49	W
Nebraska	8.39	8.64	6.57	7.09	7.36	6.66
Nevada	6.77	6.05	5.62	6.20	6.24	5.69
New Hampshire	W	W	W	W	W	W
New Jersey	9.77	8.55	7.98	7.98	8.49	7.85
New Mexico	W	W	W	W	W	W
New York	9.34	8.06	7.48	7.27	7.80	7.44
North Carolina	W	W	W	W	W	W
North Dakota	8.54	11.93	11.52	10.14	10.30	6.76
Ohio	10.33	8.42	8.08	7.62	8.25	8.29
Oklahoma	8.09	7.39	6.78	7.01	7.32	6.64
Oregon	6.57	5.89	W	5.19	5.99	5.74
Pennsylvania	10.23	8.62	8.26	7.66	8.56	8.25
Rhode Island	9.82	8.12	7.67	7.11	7.84	7.74
South Carolina	9.64	8.51	W	6.60	7.81	6.31
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas	8.45	7.32	6.88	6.68	7.10	6.47
Utah	W	W	W	W	--	--
Vermont	--	--	--	--	--	--
Virginia	10.18	8.53	8.08	7.78	8.26	7.14
Washington	6.64	5.50	W	3.60	5.67	5.42
West Virginia	10.13	8.34	7.99	7.63	8.09	7.46
Wisconsin	8.79	7.69	7.23	6.93	7.41	7.16
Wyoming	8.54	3.11	3.58	3.79	1.26	3.84
Total	8.59	7.55	7.07	6.81	7.25	6.82

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	W	6.57	W	7.50	W	W
Alaska	3.11	3.11	2.78	2.78	2.78	2.78
Arizona	6.10	6.00	5.85	6.57	6.73	5.48
Arkansas	W	W	W	W	W	6.41
California	6.36	6.31	6.05	6.82	7.01	5.73
Colorado	W	5.77	5.67	6.45	6.80	5.05
Connecticut	7.08	W	W	W	W	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	7.28	7.26	6.49	6.86	6.76	6.88
Georgia	W	7.24	W	7.77	7.46	6.44
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.87	6.88	6.62	7.84	7.57	6.35
Indiana	6.74	7.20	W	W	W	5.67
Iowa	10.51	7.35	6.87	7.75	5.44	6.95
Kansas	5.85	5.99	5.54	6.49	6.68	5.39
Kentucky	W	W	W	W	W	W
Louisiana	6.70	6.75	6.50	7.48	7.11	6.77
Maine	7.35	9.24	W	7.74	6.76	6.58
Maryland	7.13	5.75	W	5.68	5.38	5.53
Massachusetts	6.99	8.70	6.59	7.46	6.69	6.39
Michigan	^R 3.64	4.87	W	W	4.25	W
Minnesota	W	W	W	W	W	W
Mississippi	6.65	6.94	W	7.20	6.38	6.74
Missouri	5.55	W	W	W	W	W
Montana	W	9.68	W	10.69	11.65	6.87
Nebraska	6.35	6.80	6.49	7.10	7.12	5.31
Nevada	5.91	6.06	5.76	6.54	6.39	5.58
New Hampshire	W	W	W	W	W	W
New Jersey	7.48	W	W	8.67	7.96	W
New Mexico	W	W	W	W	W	W
New York	7.21	7.66	6.63	7.88	7.46	6.72
North Carolina	W	W	W	W	W	W
North Dakota	6.38	6.59	8.00	6.93	8.69	9.35
Ohio	W	8.44	W	9.81	7.48	W
Oklahoma	W	W	W	W	W	6.24
Oregon	5.34	5.45	W	5.81	5.83	4.86
Pennsylvania	7.73	W	W	9.46	7.82	W
Rhode Island	W	8.45	7.09	8.01	7.23	7.17
South Carolina	5.81	7.63	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	--
Texas	6.04	6.00	5.90	6.59	6.57	5.85
Utah	W	W	W	W	6.82	5.99
Vermont	--	--	--	--	--	--
Virginia	W	7.75	W	W	W	6.46
Washington	4.97	5.28	W	5.13	5.19	4.22
West Virginia	7.06	8.32	W	W	7.66	7.26
Wisconsin	W	6.66	W	W	W	W
Wyoming	6.91	3.11	3.44	2.97	3.72	2.29
Total	6.41	6.61	6.11	6.88	6.71	6.05

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	5.44	6.08	6.28	6.56	6.88	6.12
Alaska	2.78	2.77	2.69	2.81	2.80	2.85
Arizona	4.83	5.90	6.24	6.39	5.99	5.54
Arkansas	5.16	6.07	6.31	6.48	6.70	W
California	5.28	6.05	6.36	6.47	6.19	5.78
Colorado	4.82	6.16	5.66	5.85	5.59	4.67
Connecticut	5.72	6.37	6.51	6.82	6.80	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	6.53	6.33	6.56	6.65	6.59	6.11
Georgia	5.53	6.10	6.78	7.25	7.03	6.27
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	--
Illinois	6.18	6.37	6.74	7.06	6.62	6.26
Indiana	5.63	6.20	6.41	W	6.40	W
Iowa	6.21	6.59	7.03	7.51	7.79	6.95
Kansas	4.73	5.49	5.88	6.15	5.91	5.54
Kentucky	W	W	W	W	W	W
Louisiana	5.49	6.17	6.51	6.91	6.81	6.14
Maine	W	W	W	W	W	6.25
Maryland	4.81	5.43	5.78	6.24	6.40	W
Massachusetts	5.39	6.04	6.44	6.66	6.51	6.05
Michigan	4.73	4.62	4.75	4.71	4.57	4.09
Minnesota	W	W	W	W	W	W
Mississippi	5.21	5.77	6.14	6.11	6.71	W
Missouri	W	W	W	W	W	W
Montana	8.14	W	W	W	W	W
Nebraska	5.42	6.51	6.26	6.59	6.69	8.34
Nevada	5.02	5.80	5.79	5.78	5.76	5.23
New Hampshire	W	W	W	W	W	W
New Jersey	6.04	6.67	7.10	7.45	7.31	6.70
New Mexico	W	W	W	W	W	W
New York	5.72	6.27	6.60	6.87	6.77	6.18
North Carolina	W	6.29	W	7.17	7.13	W
North Dakota	5.41	9.44	6.24	8.66	7.42	6.43
Ohio	6.22	6.40	6.57	6.90	W	W
Oklahoma	5.31	5.91	6.31	6.68	6.08	W
Oregon	4.69	5.20	5.18	W	W	W
Pennsylvania	6.25	6.60	7.19	7.69	7.63	7.32
Rhode Island	6.38	6.26	6.75	7.05	6.89	6.32
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	5.13	5.86	6.07	6.45	6.14	5.54
Utah	W	W	W	W	W	5.74
Vermont	--	--	--	--	--	--
Virginia	5.90	6.47	6.91	7.48	7.38	6.90
Washington	4.12	4.93	4.96	W	W	W
West Virginia	7.69	8.35	6.84	W	W	W
Wisconsin	5.50	6.46	6.53	W	W	5.93
Wyoming	2.99	3.37	4.44	2.11	8.00	2.92
Total	5.39	5.97	6.24	6.52	6.30	5.74

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^R Revised data.

^W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	March	
							Commercial	Industrial
Alabama	80.55	17.38	81.16	16.90	85.93	21.80	80.08	17.07
Alaska	49.60	71.88	52.16	74.13	57.59	79.81	45.99	74.39
Arizona	94.96	42.86	93.63	46.01	94.37	59.24	94.86	41.51
Arkansas.....	78.27	5.47	84.23	5.81	86.05	6.24	78.35	5.25
California	71.18	6.26	71.49	5.58	71.77	6.47	74.00	5.63
Colorado	97.33	0.04	94.93	0.47	96.07	0.14	96.80	0.07
Connecticut.....	74.64	NA	73.41	46.14	71.05	40.50	75.71	NA
Delaware	85.36	10.02	86.68	11.98	87.58	11.34	84.51	9.57
District Of Columbia.....	100.00	0.00	100.00	0.00	26.13	--	100.00	0.00
Florida.....	78.50	2.11	100.00	2.11	44.45	3.84	100.00	2.17
Georgia.....	100.00	2.71	100.00	2.86	100.00	16.81	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.70	2.62	88.28	2.81	88.87	2.99	88.14	2.44
Illinois.....	44.88	10.77	44.72	11.24	44.75	11.80	43.70	10.22
Indiana.....	80.01	8.15	79.14	8.37	81.98	9.02	80.19	7.27
Iowa.....	78.74	8.40	84.53	9.35	78.73	9.35	78.91	8.21
Kansas.....	68.83	2.32	71.51	1.32	60.33	3.37	69.02	3.13
Kentucky.....	81.85	13.83	80.53	13.91	81.49	17.86	81.02	14.57
Louisiana.....	98.20	28.63	98.35	27.07	98.50	15.52	98.46	28.85
Maine.....	63.87	6.18	66.70	9.27	74.32	10.58	72.20	4.71
Maryland.....	100.00	NA	100.00	11.51	100.00	8.14	100.00	8.89
Massachusetts.....	72.76	41.64	75.82	44.82	73.29	47.01	72.01	40.79
Michigan.....	89.68	NA	100.00	14.59	70.11	16.15	100.00	NA
Minnesota.....	96.95	NA	93.48	38.21	94.94	41.53	95.82	NA
Mississippi.....	97.46	22.20	NA	35.23	96.37	36.46	97.59	21.34
Missouri.....	80.64	15.60	81.40	16.44	82.05	18.15	79.77	13.95
Montana.....	82.88	2.12	83.58	2.73	82.38	2.01	83.11	2.13
Nebraska.....	67.21	15.98	67.16	16.98	66.52	21.32	67.35	16.86
Nevada.....	73.89	22.77	73.96	23.99	72.74	20.11	72.71	23.46
New Hampshire.....	84.99	NA	81.64	15.63	81.77	16.36	88.34	18.36
New Jersey.....	58.25	22.53	58.27	20.19	58.23	19.93	60.03	21.76
New Mexico.....	62.76	3.50	66.17	2.96	71.63	6.00	58.86	4.33
New York.....	100.00	NA	100.00	16.96	100.00	12.50	100.00	14.56
North Carolina.....	89.07	NA	88.86	24.20	93.65	33.19	86.01	21.79
North Dakota.....	94.71	25.97	94.34	21.62	94.46	53.26	94.42	30.18
Ohio.....	100.00	4.35	100.00	3.73	100.00	4.95	100.00	3.78
Oklahoma.....	55.29	1.25	60.10	1.61	68.93	2.63	55.81	0.96
Oregon.....	98.85	35.74	98.77	33.74	98.86	24.54	98.94	35.18
Pennsylvania.....	100.00	8.08	100.00	8.08	100.00	7.73	100.00	7.60
Rhode Island.....	75.53	17.78	74.81	16.26	75.45	15.04	77.37	16.39
South Carolina.....	NA	NA	96.42	74.23	96.94	76.48	94.52	69.20
South Dakota.....	84.56	37.21	87.42	29.46	84.84	29.15	82.31	36.42
Tennessee.....	93.60	33.32	93.16	32.01	94.96	43.28	92.97	31.52
Texas.....	69.75	54.79	70.09	60.78	80.28	48.14	67.96	54.32
Utah.....	86.44	23.78	88.38	18.43	86.35	14.11	87.49	23.61
Vermont.....	100.00	87.41	100.00	84.45	100.00	82.19	100.00	82.56
Virginia.....	88.19	13.17	100.00	18.21	69.25	19.70	100.00	11.59
Washington.....	90.68	22.72	90.24	15.41	90.54	21.09	91.19	22.44
West Virginia.....	68.43	18.78	68.83	13.04	70.00	10.89	65.71	20.11
Wisconsin.....	79.06	19.46	82.53	18.68	83.28	24.90	76.60	21.23
Wyoming.....	45.00	4.32	48.06	NA	50.17	2.02	43.15	4.22
Total.....	81.93	22.62	83.44	23.92	80.92	23.16	82.92	22.68

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006				2005			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.03	^R 17.66	82.21	^R 17.41	77.63	^R 17.68	76.36	^R 19.82
Alaska	48.61	70.26	53.49	70.76	50.91	68.66	48.38	68.97
Arizona	94.30	45.48	95.68	41.70	93.56	43.18	94.42	43.05
Arkansas	77.94	5.78	78.51	5.39	74.04	5.28	73.78	5.18
California	69.47	7.08	70.12	6.10	68.48	5.36	70.81	6.54
Colorado	98.55	0.03	96.52	0.03	94.73	0.37	94.34	0.47
Connecticut.....	71.62	46.86	76.49	47.67	71.54	45.17	71.09	43.40
Delaware	85.31	9.75	86.10	10.60	NA	12.11	85.05	12.42
District Of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.01	37.94	2.14	100.00	2.08	100.00	2.26
Georgia.....	100.00	3.55	100.00	2.41	100.00	2.69	100.00	2.91
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.88	2.64	88.98	2.79	85.63	2.28	88.15	3.01
Illinois.....	44.91	10.92	45.89	11.16	40.85	8.97	43.98	11.83
Indiana.....	80.79	9.17	79.06	8.07	79.20	7.15	83.04	7.97
Iowa.....	79.76	8.12	77.63	8.84	78.51	8.69	82.09	9.50
Kansas.....	67.94	1.79	69.47	2.04	66.90	5.56	67.91	1.48
Kentucky.....	81.91	14.04	82.43	12.91	78.15	13.74	81.71	16.13
Louisiana.....	98.08	28.32	98.12	28.67	98.54	28.38	97.85	29.04
Maine.....	59.65	7.33	59.76	7.34	59.91	7.57	59.06	9.07
Maryland.....	100.00	10.33	100.00	NA	100.00	NA	100.00	10.78
Massachusetts.....	71.07	42.37	75.11	41.81	^R 70.51	^R 38.83	73.30	43.41
Michigan.....	100.00	15.71	70.37	14.76	100.00	NA	100.00	12.89
Minnesota.....	97.43	35.48	97.47	39.72	92.42	38.62	98.34	43.70
Mississippi.....	97.43	24.29	97.37	21.22	NA	35.56	97.46	33.73
Missouri.....	80.07	16.05	81.82	16.70	76.90	12.57	78.86	15.99
Montana.....	80.99	1.82	84.51	^R 2.45	77.33	1.81	81.92	2.26
Nebraska.....	66.11	16.58	68.06	14.75	63.64	11.83	60.72	13.41
Nevada.....	74.56	22.83	74.39	21.99	68.41	18.53	73.12	20.95
New Hampshire.....	82.65	NA	83.99	16.43	75.72	10.55	81.35	12.94
New Jersey.....	58.53	^R 22.04	56.52	23.76	49.77	17.92	60.45	23.05
New Mexico.....	62.25	3.01	^R 66.98	3.22	64.36	5.72	67.18	5.70
New York.....	100.00	NA	100.00	16.63	100.00	NA	100.00	14.75
North Carolina.....	87.81	NA	92.78	24.56	NA	24.64	NA	26.29
North Dakota.....	95.07	19.37	94.56	27.46	92.90	29.54	95.07	25.00
Ohio.....	100.00	5.15	100.00	4.06	100.00	2.32	100.00	3.11
Oklahoma.....	51.91	1.15	57.91	1.62	51.10	1.14	48.76	1.42
Oregon.....	98.76	36.00	98.85	36.05	98.55	33.15	98.96	38.16
Pennsylvania.....	100.00	7.83	100.00	8.83	100.00	6.68	100.00	7.81
Rhode Island.....	73.28	18.72	75.67	18.58	74.03	15.38	70.59	19.82
South Carolina.....	NA	NA	95.77	72.39	95.84	73.30	97.30	80.99
South Dakota.....	86.20	36.44	84.75	38.63	83.62	NA	86.16	32.31
Tennessee.....	93.66	35.46	94.08	32.83	90.78	32.75	91.99	37.88
Texas.....	71.03	54.34	70.13	55.68	62.24	58.53	68.72	57.04
Utah.....	86.44	24.33	85.61	23.40	86.84	^R 19.57	90.17	^R 19.89
Vermont.....	100.00	87.72	100.00	93.08	100.00	81.94	100.00	96.42
Virginia.....	100.00	12.40	65.04	15.82	NA	16.02	100.00	18.94
Washington.....	91.13	22.67	89.73	23.06	88.77	16.31	91.89	26.02
West Virginia.....	^R 70.80	^R 17.32	68.50	^R 18.96	58.84	18.12	69.14	19.70
Wisconsin.....	80.69	18.65	79.45	18.60	77.93	NA	79.79	21.90
Wyoming.....	47.63	4.30	44.27	4.45	47.25	NA	46.60	4.36
Total.....	^R 83.24	^R 22.35	^R 79.75	^R 22.82	80.48	^R 23.63	82.94	^R 23.42

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.54	^R 17.36	66.25	^R 17.64	74.91	^R 19.93	77.46	^R 17.06
Alaska	51.99	70.95	51.29	76.58	49.12	67.65	47.59	63.12
Arizona	93.42	42.20	92.28	39.83	92.44	39.69	93.03	37.74
Arkansas	66.08	5.53	61.00	6.92	61.45	4.70	58.44	3.85
California	70.15	5.74	66.45	5.73	59.72	5.09	63.48	4.73
Colorado	95.96	0.34	95.64	0.26	94.75	0.32	94.00	0.38
Connecticut.....	67.97	47.65	64.50	47.02	68.91	47.04	69.90	41.75
Delaware	75.78	12.28	67.22	11.39	69.79	13.38	66.09	10.83
District Of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.22	100.00	2.36	100.00	2.18	100.00	2.21
Georgia.....	100.00	3.15	100.00	2.99	100.00	3.17	100.00	2.40
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.71	2.42	76.91	1.73	80.53	2.05	78.13	1.59
Illinois.....	38.94	10.95	38.87	10.00	30.75	6.43	29.84	5.60
Indiana.....	80.79	9.52	79.14	7.30	76.04	7.34	72.14	6.05
Iowa.....	77.68	10.88	73.00	10.26	63.18	8.06	66.42	7.31
Kansas.....	57.88	2.14	54.69	3.30	57.05	7.91	52.25	17.17
Kentucky.....	77.46	14.01	76.43	14.59	69.96	14.21	71.64	12.06
Louisiana.....	98.03	28.46	98.97	29.34	98.61	29.60	98.91	29.47
Maine.....	59.86	7.71	49.51	8.18	50.23	3.63	51.12	4.98
Maryland.....	100.00	9.52	100.00	6.26	100.00	5.27	100.00	5.41
Massachusetts.....	69.23	35.85	64.34	28.99	58.33	24.10	54.89	23.85
Michigan.....	100.00	9.15	100.00	6.64	100.00	4.21	100.00	3.51
Minnesota.....	98.63	36.52	99.48	45.65	97.91	41.86	82.96	41.41
Mississippi.....	97.18	39.81	97.26	35.02	98.25	54.61	96.78	32.56
Missouri.....	70.38	11.56	65.11	9.87	67.56	9.25	66.88	8.33
Montana.....	75.65	1.29	66.41	0.98	64.72	0.70	62.80	0.65
Nebraska.....	60.75	10.27	59.76	10.96	60.30	9.29	59.47	6.13
Nevada.....	62.76	19.74	63.69	17.12	60.53	14.66	59.09	13.32
New Hampshire.....	72.71	13.72	61.12	6.41	55.59	5.52	53.00	9.99
New Jersey.....	47.54	18.13	37.26	17.53	24.26	15.18	28.87	18.38
New Mexico.....	62.51	6.12	67.69	5.54	62.59	6.07	65.04	9.99
New York.....	100.00	12.35	100.00	11.81	100.00	NA	100.00	16.48
North Carolina.....	82.17	23.04	87.59	47.10	85.42	35.23	80.54	17.19
North Dakota.....	93.29	48.44	90.97	60.80	86.76	54.07	89.85	16.41
Ohio.....	100.00	2.13	100.00	1.68	100.00	1.24	100.00	1.25
Oklahoma.....	42.47	0.79	38.70	0.41	36.42	0.38	36.16	0.22
Oregon.....	98.50	34.78	98.14	34.93	98.24	33.55	98.09	32.09
Pennsylvania.....	100.00	6.29	100.00	4.95	100.00	4.97	100.00	6.75
Rhode Island.....	85.44	16.65	52.75	13.34	72.25	16.38	70.47	13.90
South Carolina.....	91.84	62.65	97.17	71.68	96.63	68.02	94.06	74.50
South Dakota.....	80.41	NA	81.98	28.39	69.91	26.31	76.42	30.47
Tennessee.....	88.02	30.19	87.63	32.20	86.64	32.87	84.87	33.42
Texas.....	57.72	58.15	54.03	54.27	52.51	56.42	50.46	58.45
Utah.....	85.74	18.24	85.58	21.48	82.42	21.26	79.95	21.13
Vermont.....	100.00	75.95	100.00	82.64	100.00	94.41	100.00	84.09
Virginia.....	100.00	18.30	100.00	17.70	100.00	15.03	100.00	10.88
Washington.....	90.36	21.28	87.43	19.43	84.89	15.97	83.45	15.46
West Virginia.....	58.51	21.99	45.06	24.32	36.61	23.45	31.93	21.63
Wisconsin.....	74.96	18.77	69.66	14.42	56.67	11.70	65.24	NA
Wyoming.....	50.32	3.88	51.15	2.90	45.69	2.49	42.36	2.54
Total.....	79.63	^R23.42	76.94	^R23.22	72.30	^R22.77	73.25	^R24.22

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.94	^R 18.69	76.79	^R 16.88	76.22	^R 17.30	78.58	17.30
Alaska	50.67	61.81	45.11	64.05	54.86	71.41	50.59	66.35
Arizona	93.90	40.43	93.85	40.40	93.55	45.78	93.85	47.49
Arkansas	62.53	4.37	62.33	4.64	64.73	4.80	80.42	5.35
California	60.13	4.44	68.56	5.05	68.15	5.08	74.63	5.24
Colorado	95.22	0.18	94.93	0.22	94.06	0.38	93.02	0.42
Connecticut.....	71.89	42.32	73.67	42.01	67.72	44.55	72.57	46.94
Delaware	73.68	12.66	77.73	13.19	76.20	10.11	NA	13.89
District Of Columbia.....	100.00	0.00	100.00	--	100.00	--	100.00	0.00
Florida.....	100.00	1.95	100.00	1.83	100.00	1.82	100.00	2.01
Georgia.....	100.00	1.94	100.00	2.23	100.00	2.08	100.00	2.84
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.14	1.60	81.87	1.68	82.64	1.79	86.74	2.42
Illinois.....	32.38	5.91	28.35	4.44	32.34	5.65	39.22	7.73
Indiana.....	74.50	4.92	72.18	4.93	74.64	5.59	78.50	5.17
Iowa.....	66.50	7.75	61.23	7.04	77.86	6.90	66.75	6.84
Kansas.....	54.57	14.51	60.47	7.17	65.69	5.78	67.66	2.80
Kentucky.....	68.41	13.04	72.44	12.35	70.63	12.82	74.54	13.03
Louisiana.....	99.09	27.77	99.00	28.75	98.92	29.22	99.01	28.32
Maine.....	51.23	7.86	46.74	6.18	53.17	6.77	60.54	7.27
Maryland.....	100.00	4.97	100.00	5.14	100.00	5.57	100.00	NA
Massachusetts.....	59.95	28.80	63.36	31.16	64.24	34.27	68.04	^R 39.56
Michigan.....	100.00	NA	100.00	4.88	100.00	7.48	100.00	9.92
Minnesota.....	75.74	41.49	76.05	25.28	89.99	32.72	83.20	36.29
Mississippi.....	96.25	33.07	96.09	31.73	96.11	33.78	96.35	34.57
Missouri.....	63.49	8.91	71.47	8.51	72.25	10.53	77.64	12.31
Montana.....	72.77	0.90	66.13	1.37	68.12	1.83	75.26	2.25
Nebraska.....	61.50	7.15	64.98	13.28	59.16	13.95	60.53	13.55
Nevada.....	60.37	10.46	67.78	15.24	64.26	16.03	67.85	19.80
New Hampshire.....	58.94	3.33	63.82	6.55	69.21	6.84	77.20	6.48
New Jersey.....	27.78	15.93	37.76	13.84	38.51	14.06	49.90	15.83
New Mexico.....	64.62	9.24	58.57	6.28	58.19	5.48	60.73	4.53
New York.....	100.00	15.78	100.00	11.04	100.00	10.08	100.00	14.22
North Carolina.....	81.44	18.71	82.40	20.72	81.87	18.98	85.77	18.02
North Dakota.....	88.88	11.26	86.12	4.84	88.88	10.45	90.00	16.05
Ohio.....	100.00	1.36	100.00	1.03	100.00	1.25	100.00	1.68
Oklahoma.....	37.29	0.48	38.71	0.39	43.95	0.55	48.79	3.83
Oregon.....	97.85	31.35	98.00	30.10	97.96	30.15	98.47	30.96
Pennsylvania.....	100.00	5.67	100.00	5.25	100.00	5.82	100.00	6.68
Rhode Island.....	73.95	12.98	77.46	16.58	71.10	16.42	78.41	11.05
South Carolina.....	94.28	74.62	94.61	73.79	95.40	73.83	96.07	73.14
South Dakota.....	74.22	27.83	72.98	25.25	85.42	31.26	77.40	26.18
Tennessee.....	86.65	29.95	87.19	29.88	87.67	32.64	91.44	36.98
Texas.....	55.77	59.70	53.00	57.76	55.97	58.71	66.47	58.58
Utah.....	79.90	19.92	82.16	21.32	84.90	19.90	87.08	17.69
Vermont.....	100.00	72.45	100.00	71.77	100.00	74.64	100.00	78.30
Virginia.....	100.00	8.90	NA	15.62	100.00	14.75	100.00	18.25
Washington.....	83.13	11.37	84.62	12.14	84.80	12.12	88.66	13.34
West Virginia.....	31.65	24.86	34.07	22.36	49.53	18.48	57.70	14.64
Wisconsin.....	65.18	NA	68.08	NA	74.70	11.47	79.08	14.84
Wyoming.....	41.83	2.81	45.56	3.53	44.85	4.06	46.56	4.46
Total.....	73.25	^R 24.09	75.73	^R 23.44	77.38	^R 23.80	81.15	^R 23.25

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005						2004	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.68	^R 15.83	82.95	^R 17.84	81.41	^R 17.10	81.99	20.03
Alaska	51.53	71.92	52.10	75.02	52.72	75.97	55.48	66.78
Arizona	93.26	43.37	93.31	47.70	94.22	46.95	93.89	55.15
Arkansas.....	81.82	5.63	85.53	6.30	84.89	5.55	80.30	5.67
California	71.76	4.72	71.16	6.49	71.59	5.45	71.17	5.25
Colorado	95.02	0.41	94.24	0.49	95.40	0.50	94.67	0.77
Connecticut.....	72.15	44.79	75.58	43.94	72.43	49.64	68.99	43.99
Delaware	85.18	14.53	86.31	13.02	88.36	9.31	81.56	11.71
District Of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	23.34	--
Florida.....	100.00	2.25	100.00	2.37	100.00	1.76	41.18	3.39
Georgia.....	100.00	2.47	100.00	2.92	100.00	3.21	100.00	15.67
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.96	2.75	89.07	2.67	88.45	2.99	85.70	2.36
Illinois.....	43.87	10.16	43.58	11.19	46.26	12.23	40.58	9.04
Indiana.....	83.62	8.60	77.37	7.18	77.49	9.18	78.16	8.27
Iowa.....	82.39	8.73	83.94	8.57	86.42	10.57	78.33	8.42
Kansas.....	70.91	1.26	72.90	1.19	70.74	1.49	57.63	6.94
Kentucky.....	80.28	14.14	79.50	14.26	81.54	13.39	78.74	16.88
Louisiana.....	98.40	27.88	98.37	26.40	98.28	26.82	98.60	21.60
Maine.....	66.23	8.75	67.29	9.89	66.60	9.24	64.60	10.49
Maryland.....	100.00	11.47	100.00	11.65	100.00	11.42	100.00	6.49
Massachusetts.....	75.45	45.14	76.59	45.89	^R 75.37	43.35	71.29	38.25
Michigan.....	100.00	14.76	100.00	15.86	100.00	13.38	65.58	10.75
Minnesota.....	95.90	44.75	92.88	37.91	92.29	33.37	94.17	41.02
Mississippi.....	96.91	33.64	97.10	34.32	NA	37.38	95.74	34.42
Missouri.....	79.77	14.65	83.07	16.44	81.11	18.00	77.39	13.99
Montana.....	82.56	2.17	82.94	2.94	84.60	3.05	76.04	1.59
Nebraska.....	67.41	18.40	68.17	14.72	66.18	18.19	63.52	16.22
Nevada.....	70.95	19.12	74.90	27.06	75.20	25.97	67.87	16.48
New Hampshire.....	80.76	12.01	86.02	17.47	78.44	17.55	74.87	10.70
New Jersey.....	57.00	19.77	61.16	20.55	56.67	20.30	48.07	16.28
New Mexico.....	65.65	2.81	65.14	2.63	67.50	3.38	68.81	11.18
New York.....	100.00	17.28	100.00	16.78	100.00	16.83	100.00	10.68
North Carolina.....	87.61	22.42	90.23	28.62	88.63	21.92	88.98	29.11
North Dakota.....	93.67	19.18	93.83	18.48	95.13	27.06	92.62	51.14
Ohio.....	100.00	3.09	100.00	4.42	100.00	3.67	100.00	3.53
Oklahoma.....	55.96	1.31	59.30	1.70	63.81	1.83	61.40	1.62
Oregon.....	98.61	32.64	98.69	34.28	98.95	34.30	98.58	24.87
Pennsylvania.....	100.00	7.87	100.00	8.00	100.00	8.38	100.00	6.36
Rhode Island.....	74.96	16.03	77.31	14.84	72.09	17.97	73.29	15.70
South Carolina.....	96.08	73.76	96.68	74.60	96.48	74.34	96.41	77.77
South Dakota.....	87.51	33.52	85.62	27.45	88.86	28.21	82.34	28.15
Tennessee.....	92.11	34.71	93.64	30.94	93.55	30.49	92.19	40.52
Texas.....	63.83	60.51	72.53	60.17	72.59	61.54	75.69	48.77
Utah.....	86.45	18.41	87.89	18.52	90.26	18.37	84.43	19.80
Vermont.....	100.00	82.86	100.00	86.53	100.00	83.80	100.00	78.26
Virginia.....	100.00	17.13	100.00	20.42	100.00	17.27	63.56	15.95
Washington.....	89.73	15.65	89.39	14.92	91.35	15.62	88.53	17.26
West Virginia.....	68.12	13.40	69.28	13.65	69.07	12.17	57.09	13.51
Wisconsin.....	81.25	18.06	82.35	18.33	83.58	19.55	79.95	18.76
Wyoming.....	47.24	5.72	47.28	4.94	49.24	NA	51.43	2.09
Total.....	83.20	^R23.99	83.71	^R23.50	^R83.39	^R24.23	77.97	23.60

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2004							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.45	21.07	73.80	19.47	74.01	19.02	73.83	18.37
Alaska	51.90	73.20	53.85	76.80	53.43	58.55	54.06	55.41
Arizona	94.68	57.82	93.60	55.36	92.97	53.29	93.54	51.66
Arkansas	79.30	4.79	74.48	6.69	74.18	6.86	74.59	4.70
California	75.52	5.90	72.22	5.28	68.75	4.97	67.77	4.27
Colorado	92.98	0.04	95.15	0.17	96.30	0.27	95.71	2.05
Connecticut	68.92	46.20	65.40	46.47	62.92	47.41	66.30	43.71
Delaware	82.65	12.76	75.55	10.89	67.85	12.15	73.01	11.50
District Of Columbia	24.59	--	22.32	--	20.12	--	19.09	--
Florida	41.24	3.30	39.38	3.80	37.89	3.02	39.10	4.04
Georgia	100.00	21.44	100.00	13.37	100.00	13.23	100.00	14.86
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.04	3.23	82.79	2.53	77.12	1.52	80.27	1.60
Illinois	43.97	11.53	39.54	10.43	37.15	8.30	30.07	5.02
Indiana	79.78	11.62	76.71	10.44	74.23	7.93	66.73	7.27
Iowa	87.53	12.91	84.03	16.21	78.73	8.43	68.32	5.14
Kansas	69.87	2.27	59.85	2.46	51.66	2.64	58.91	9.23
Kentucky	81.74	20.32	77.85	17.48	67.90	15.59	72.20	15.55
Louisiana	97.57	26.02	98.21	25.20	98.87	23.28	98.94	22.76
Maine	66.22	11.07	59.83	9.72	52.73	9.31	51.04	9.92
Maryland	100.00	8.65	100.00	7.41	100.00	5.63	100.00	5.69
Massachusetts	70.66	40.45	100.00	23.22	66.58	29.20	61.46	23.12
Michigan	70.80	13.28	66.70	9.24	58.79	6.12	48.05	5.01
Minnesota	97.39	47.39	97.13	42.64	86.45	48.11	94.76	32.61
Mississippi	96.02	38.83	95.55	33.71	94.73	31.02	95.15	36.66
Missouri	77.59	15.65	69.50	12.75	66.59	11.12	69.05	10.65
Montana	81.32	2.40	75.99	1.81	61.96	1.10	61.49	0.83
Nebraska	57.96	16.36	59.02	15.74	55.33	18.52	50.47	16.20
Nevada	72.36	22.58	67.52	20.92	62.57	15.91	63.84	13.41
New Hampshire	78.25	16.97	72.23	9.71	62.23	8.72	59.01	5.63
New Jersey	54.24	18.33	51.59	15.27	32.75	13.49	27.64	13.49
New Mexico	72.68	10.52	70.30	14.38	66.75	9.26	65.37	13.77
New York	100.00	9.79	100.00	8.65	100.00	7.58	100.00	7.96
North Carolina	88.61	27.01	85.65	34.76	81.49	22.55	82.53	25.06
North Dakota	94.31	53.45	91.60	55.31	90.67	58.61	88.81	63.20
Ohio	100.00	4.51	100.00	3.43	100.00	2.69	100.00	2.17
Oklahoma	63.13	2.17	50.00	1.06	46.17	0.94	46.45	1.16
Oregon	99.95	33.41	98.31	31.09	96.96	23.51	98.00	23.75
Pennsylvania	100.00	8.29	100.00	6.46	100.00	4.73	100.00	5.18
Rhode Island	68.83	23.04	67.65	10.46	57.69	19.35	69.18	16.04
South Carolina	95.59	76.39	94.84	77.19	95.64	78.31	95.84	78.61
South Dakota	88.16	31.03	83.33	33.31	83.92	27.17	67.61	24.83
Tennessee	92.15	47.06	88.32	41.53	85.14	38.32	87.83	37.05
Texas	78.93	48.93	75.53	46.58	69.28	46.01	69.19	47.45
Utah	87.79	23.76	86.86	23.38	78.03	24.28	77.49	26.90
Vermont	100.00	83.67	100.00	82.07	100.00	76.43	100.00	69.18
Virginia	66.97	21.06	62.24	16.05	52.25	15.12	55.01	8.92
Washington	91.57	15.57	89.88	14.51	86.47	16.20	85.93	15.01
West Virginia	59.72	12.83	55.74	14.72	40.43	14.82	31.41	14.40
Wisconsin	83.14	18.61	80.53	19.53	76.74	17.58	65.54	12.33
Wyoming	50.06	2.36	54.87	2.30	53.86	1.96	58.25	2.29
Total	80.28	24.48	78.51	23.46	73.27	22.57	71.37	22.80

-- Not applicable.

^{NA} Not available.

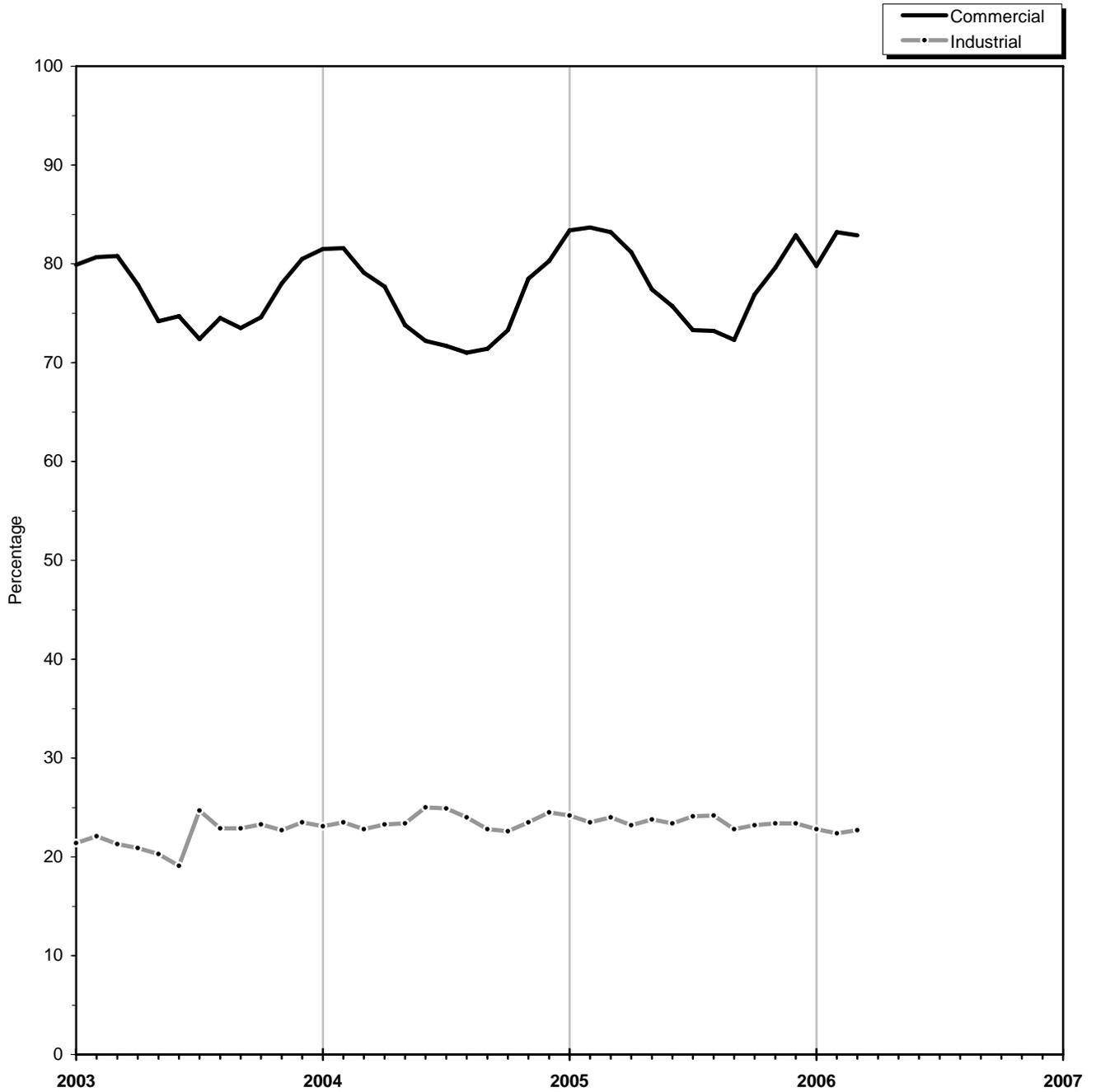
^R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and *Winter Fuels Report*, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, “Monthly Natural Gas Marketer Survey”

The Form EIA-910, “Monthly Natural Gas Marketer Survey” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = y_{.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j ,

y_j = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} is the predicted j^{th} division volume in month t ,

b_0 is an intercept term,

h_j is the coefficient for the j^{th} Census division heating degree days,

H_{jt} is the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t is the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t is a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} is the predicted total industrial sector volume for the j^{th} Census division in month t ,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j^{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j^{th} Census division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} is the predicted monthly sector volume in Census Division j for month t ,

v_{jk} is nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company i

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, March 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	248	146	1,844	1,866	0.47	0.44	NA
Alaska	0	0	0	0	--	--	--
Arizona	11	4	1	12	0.02	0.02	--
Arkansas	11	13	6	17	0.02	0.01	0.05
California	NA	287	94	NA	0.04	0.06	0.01
Colorado	2,374	1,617	203	2,880	NA	NA	0.17
Connecticut	0	0	NA	NA	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	119	1,127	578	1,272	NA	NA	NA
Georgia	1,850	362	21	1,885	NA	NA	0.85
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	1,260	2,426	539	2,786	0.27	0.32	0.97
Indiana	852	1,024	4,412	4,609	0.85	0.95	0.44
Iowa	150	531	185	582	0.71	0.71	NA
Kansas	375	462	479	764	0.84	0.97	NA
Kentucky	611	100	62	622	0.52	NA	NA
Louisiana	368	270	4,287	4,311	NA	0.83	--
Maine	0	0	0	0	--	--	--
Maryland	29	17	8	35	0.04	0.14	NA
Massachusetts	285	94	284	413	0.53	NA	0.25
Michigan	2,006	634	NA	NA	NA	0.51	0.74
Minnesota	772	508	NA	NA	0.29	0.36	NA
Mississippi	861	266	357	969	NA	NA	NA
Missouri	141	85	230	283	0.10	0.11	0.46
Montana	3	2	0	4	0.01	0.16	--
Nebraska	1,835	681	670	2,069	0.06	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	152	13	0	152	0.81	NA	--
New York	2,366	1,870	563	3,068	0.31	0.21	0.84
North Carolina	64	55	196	214	0.38	0.33	NA
North Dakota	0	0	0	0	--	--	--
Ohio	1,189	451	1,963	2,339	0.54	NA	NA
Oklahoma	108	72	738	749	0.18	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	55	55	94	122	0.02	0.02	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	72	12	519	524	0.52	0.25	0.32
South Dakota	0	0	0	0	--	--	--
Tennessee	305	194	475	597	0.76	NA	NA
Texas	437	408	17,894	17,904	0.17	0.13	0.02
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	397	377	508	747	0.99	NA	NA
Washington	0	0	0	0	--	--	--
West Virginia	32	40	1,133	1,135	0.29	0.14	--
Wisconsin	1,146	1,317	1,271	2,159	0.69	0.52	0.18
Wyoming	43	51	143	158	0.68	NA	NA
Total	5,476	4,317	19,498	20,707	0.34	0.18	0.24

-- Not applicable.

NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt bed or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.