

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, September 2005**  
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	<sup>E</sup> 23,040	<sup>E</sup> 421	<sup>E</sup> 23,461	<sup>E</sup> 25	<sup>E</sup> 1,296	<sup>E</sup> 155	<sup>E</sup> 21,985
Alaska .....	17,144	266,738	283,882	244,460	0	502	38,921
Arizona .....	19	0	19	0	0	0	19
California .....	7,584	22,086	29,670	2,327	280	136	26,926
Colorado .....	<sup>f</sup> 79,989	<sup>f</sup> 13,021	<sup>f</sup> 93,010	<sup>f</sup> 930	<sup>f</sup> 0	<sup>f</sup> 117	<sup>f</sup> 91,963
Florida.....	0	226	226	0	26	0	200
Kansas.....	29,261	0	29,261	50	0	29	29,182
Louisiana .....	<sup>E</sup> 73,362	<sup>E</sup> 13,506	<sup>E</sup> 86,867	<sup>E</sup> 730	<sup>E</sup> 0	<sup>E</sup> 593	<sup>E</sup> 85,544
Michigan .....	17,612	4,403	22,015	155	0	220	21,639
Mississippi .....	14,379	358	14,737	480	429	319	13,509
Montana.....	<sup>f</sup> 7,502	<sup>f</sup> 1,505	<sup>f</sup> 9,008	<sup>f</sup> 0	<sup>f</sup> 0	<sup>f</sup> 51	<sup>f</sup> 8,956
New Mexico .....	114,135	19,471	133,606	691	0	304	132,612
North Dakota.....	<sup>E</sup> 1,227	<sup>E</sup> 3,922	<sup>E</sup> 5,149	0	<sup>E</sup> 9	<sup>E</sup> 597	<sup>E</sup> 4,543
Oklahoma .....	<sup>E</sup> 126,641	<sup>E</sup> 13,444	<sup>E</sup> 140,085	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 0	<sup>E</sup> 140,085
Oregon.....	<sup>E</sup> 27	0	<sup>E</sup> 27	0	0	0	<sup>E</sup> 27
Texas.....	<sup>E</sup> 416,823	<sup>E</sup> 56,810	<sup>E</sup> 473,633	<sup>E</sup> 22,623	<sup>E</sup> 29,355	<sup>E</sup> 3,201	<sup>E</sup> 418,454
Utah .....	<sup>E</sup> 22,915	<sup>E</sup> 2,711	<sup>E</sup> 25,626	<sup>E</sup> 133	<sup>E</sup> 757	<sup>E</sup> 50	<sup>E</sup> 24,685
Wyoming.....	150,058	17,145	167,202	10,299	17,811	1,254	137,838
Other States.....	<sup>E</sup> 83,013	<sup>E</sup> 2,273	<sup>E</sup> 85,286	0	<sup>E</sup> 627	<sup>E</sup> 175	<sup>E</sup> 84,484
Federal Gulf of Mexico.....	<sup>E</sup> 110,306	<sup>E</sup> 28,233	<sup>E</sup> 138,539	<sup>E</sup> 478	<sup>E</sup> 0	<sup>E</sup> 602	<sup>E</sup> 137,459
<b>Total .....</b>	<sup>RE</sup> <b>1,295,037</b>	<sup>RE</sup> <b>466,273</b>	<sup>RE</sup> <b>1,761,310</b>	<sup>RE</sup> <b>283,383</b>	<sup>RE</sup> <b>50,589</b>	<sup>RE</sup> <b>8,306</b>	<sup>RE</sup> <b>1,419,031</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

<sup>f</sup> Value changed from original publication.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

**Sources:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.