DOE/EIA-0130(2006/01)

Natural Gas Monthly
January 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should be attributed to the Energy Information Administration and should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the *Natural Gas Annual*
Historical Annual Data	XLS	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil & Gas Field Code Master List
Applications		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: http://www.eia.doe.gov/contacts/natgas.htm.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights 1

Common Abbreviations 2

Appendices
A. Explanatory Notes 79
B. Data Sources 85
C. Statistical Considerations 89

Glossary 95

Tables

1. Summary of Natural Gas Production in the United States, 2000-2005 3
2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005 4
3. Natural Gas Consumption in the United States, 2000-2005 6
4. Selected National Average Natural Gas Prices, 2000-2005 8
5. U.S. Natural Gas Imports and Exports, 2003-2005 10
6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004 14
7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005 15
8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, September 2005 18
9. Underground Natural Gas Storage - All Operators, 2000-2005 19
10. Underground Natural Gas Storage - by Season, 2004-2006 21
11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2000-2005 22
12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2000-2005 23
13. Net Withdrawals from Underground Storage, by State, 2004-2005 24
14. Activities of Underground Natural Gas Storage Operators, by State, November 2005 28

Contents

15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005 29

16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005..... 33

17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005..... 37

18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005..... 41

19. Natural Gas Deliveries to All Consumers, by State, 2003-2005..... 45

20. Average City Gate Price, by State, 2003-2005 49

21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005 53

22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005 57

23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005..... 61

24. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2003-2005 65

25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005..... 69

26. Gas Home Customer-Weighted Heating Degree Days..... 76

A1. Methodology for Reporting Initial Monthly Natural Gas Supply and Disposition Data 79

C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, November 2005..... 94

Figures

1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005 5

2. Natural Gas Deliveries to Consumers in the United States, 2002-2005..... 7

3. Average Consumer Price of Natural Gas in the United States, 2002-2005 9

4. Average Price of Natural Gas in the United States, 2002-2005..... 9

5. Working Gas in Underground Natural Gas Storage in the United States, 2002-2005..... 20

6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005..... 75

Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains State and national-level estimates of natural gas volume and price data through November 2005, although electric power prices are available through September 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Revisions to 2003 and 2004 Data

This issue of the *Natural Gas Monthly* contains a substantial number of revisions to 2003 and 2004 data, benchmarking to the data published in *Natural Gas Annual 2004.* These revisions apply to:

- Natural gas production (Tables 7 and 8)
- Underground natural gas storage (Tables 9-14)
- Consumption and prices by State and sector (Tables 15-24)

These changes are also reflected in summary Tables 1-4. In addition, injections and withdrawals from storage during 2004 presented in Table 2 now include both underground and LNG storage.

Estimates for 2004 have also been changed in the following ways:

- The estimation equations for residential, commercial, and industrial consumption use updated information from the more recent (2004) annual EIA-176 survey, replacing information from the 2003 survey.
- Estimation parameters for the following data elements have been updated using 2004-based data:
  - Extraction loss (Table 1)
  - Supplemental gaseous fuels (Table 2)
  - Lease and plant fuel (Table 3)
  - Pipeline fuel (Table 3)
  - Vehicle fuel volume (Table 3)

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed[a]	Vented and Flared	Marketed Production (Wet)	Extraction Loss[b]	Dry Gas Production[c]
2000 Total	**24,174**	**3,380**	**505**	**91**	**20,198**	**1,016**	**19,182**
2001 Total	**24,501**	**3,371**	**463**	**97**	**20,570**	**954**	**19,616**
2002 Total	**23,941**	**3,455**	**502**	**99**	**19,885**	**957**	**18,928**
2003							
January	R2,057	313	45	9	R1,691	74	R1,617
February	R1,881	295	41	8	R1,537	67	R1,470
March	R2,104	312	44	9	R1,739	76	R1,663
April	R2,008	290	43	9	R1,665	73	R1,592
May	R2,017	274	33	9	R1,700	75	R1,626
June	R1,970	279	36	8	R1,647	72	R1,574
July	R1,992	275	42	7	R1,667	73	R1,594
August	R2,034	282	42	8	R1,701	75	R1,626
September	R1,977	288	42	8	R1,639	72	R1,567
October	R2,057	312	42	8	R1,695	74	R1,620
November	R1,978	308	42	7	R1,620	71	R1,549
December	R2,046	320	45	8	R1,673	73	R1,600
Total	**R24,119**	**3,548**	**499**	**98**	**R19,974**	**876**	**R19,099**
2004							
January	R2,068	R326	R48	R7	R1,686	R79	R1,607
February	R1,925	311	R45	7	1,563	R74	R1,489
March	R2,086	R329	R47	8	R1,702	R80	R1,621
April	R1,999	R305	R46	8	R1,639	R77	R1,562
May	R2,010	R285	R48	R8	R1,670	R79	R1,592
June	R1,968	R285	R47	8	R1,628	R77	R1,551
July	R2,022	R287	R48	R9	R1,679	R79	R1,600
August	R2,027	R297	R50	8	R1,672	R79	R1,593
September	R1,909	R299	R47	8	R1,556	R73	R1,482
October	R2,024	R325	R49	9	R1,641	R77	R1,564
November	R1,980	R322	R49	9	R1,600	R75	R1,525
December	R2,038	R333	R49	8	R1,648	R78	R1,571
Total	**R24,055**	**R3,702**	**R572**	**R98**	**R19,684**	**R927**	**R18,757**
2005							
January	REf2,070	E330	RE54	E8	REf1,678	REf79	REf1,599
February	REf1,890	Ef302	E49	RE7	REf1,532	REf72	REf1,460
March	REf2,079	RE333	E54	E8	REf1,684	RE79	REf1,604
April	REf1,982	E302	RE51	E8	REf1,621	RE76	REf1,544
May	REf2,024	E311	E54	E8	REf1,651	RE78	REf1,573
June	REf1,958	E277	E52	E8	REf1,621	RE76	REf1,545
July	REf1,973	E275	E54	RE8	REf1,636	RE77	REf1,559
August	REf1,991	REf285	E55	REf8	REf1,642	REf77	REf1,565
September	REf1,761	REf283	RE51	Ef8	REf1,419	REf67	REf1,352
October	RE1,750	RE252	RE48	RE8	RE1,443	RE68	RE1,375
November	E1,799	E262	E49	E8	E1,480	E70	E1,410
2005 YTD	**E21,278**	**E3,212**	**E571**	**E90**	**E17,406**	**E819**	**E16,587**
2004 YTD	**22,018**	**3,369**	**523**	**90**	**18,036**	**849**	**17,187**
2003 YTD	**22,073**	**3,228**	**453**	**90**	**18,301**	**802**	**17,499**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.
[b] Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.
[c] Equal to marketed production (wet) minus extraction loss.
E Estimated data.
R Revised data.
RE Revised estimated data.
f Value changed from original publication.

Notes: Data for 2000 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
2000 Total	**19,182**	**90**	**3,538**	**829**	**-305**	**23,333**
2001 Total	**19,616**	**86**	**3,604**	**-1,166**	**99**	**22,239**
2002 Total	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003						
January	[R]1,617	6	301	[R]863	[R]-86	[R]2,701
February	[R]1,470	6	252	[R]696	[R]77	[R]2,500
March	[R]1,663	5	273	139	[R]118	[R]2,198
April	[R]1,592	[R]5	266	-162	[R]43	[R]1,744
May	[R]1,626	6	277	[R]-423	[R]30	[R]1,515
June	[R]1,574	5	255	[R]-482	[R]17	[R]1,368
July	[R]1,594	6	292	[R]-371	[R]80	[R]1,600
August	[R]1,626	6	281	-319	[R]58	[R]1,652
September	[R]1,567	5	267	[R]-422	[R]12	[R]1,429
October	[R]1,620	5	269	-292	[R]-49	[R]1,553
November	[R]1,549	6	245	89	[R]-135	[R]1,754
December	[R]1,600	[R]7	287	[R]488	[R]-118	[R]2,264
Total	**[R]19,099**	**[R]68**	**3,264**	**[R]-197**	**[R]43**	**[R]22,277**
2004						
January	[R]1,607	[R]7	306	[R]835	[R]-74	[R]2,681
February	[R]1,489	[R]7	276	[R]617	[R]126	[R]2,515
March	[R]1,621	[R]7	258	[R]106	[R]111	[R]2,103
April	[R]1,562	[R]6	263	[R]-208	[R]123	[R]1,747
May	[R]1,592	[R]7	266	[R]-391	[R]101	[R]1,575
June	[R]1,551	1	278	[R]-409	[R]63	[R]1,485
July	[R]1,600	[R]3	308	[R]-373	[R]48	[R]1,586
August	[R]1,593	[R]6	293	[R]-356	[R]44	[R]1,580
September	[R]1,482	[R]6	270	[R]-333	[R]58	[R]1,483
October	[R]1,564	[R]7	274	[R]-253	[R]-33	[R]1,559
November	[R]1,525	[R]7	282	65	[R]-93	[R]1,785
December	[R]1,571	[R]6	330	[R]584	[R]-159	[R]2,332
Total	**[R]18,757**	**[R]68**	**3,404**	**[R]-114**	**[R]315**	**[R]22,430**
2005						
January	[REf]1,599	[R]5	313	713	[Rf]-69	[R]2,561
February	[REf]1,460	[R]6	267	429	[Rf]75	[R]2,237
March	[Ef]1,604	[R]7	286	284	[Rf]13	[R]2,194
April	[REf]1,544	[R]6	276	-216	[Rf]112	[R]1,722
May	[REf]1,573	[R]5	279	-384	[Rf]44	[R]1,518
June	[REf]1,545	[R]6	270	-323	[Rf]36	[R]1,534
July	[REf]1,559	[R]6	[E]293	-256	[Rf]89	[R]1,690
August	[REf]1,565	[E]6	[E]286	-214	[Rf]54	[R]1,697
September	[REf]1,352	[E]5	[E]290	-272	[Rf]45	[R]1,420
October	[RE]1,375	[RE]6	[RE]304	-266	[R]-45	[R]1,419
November	[E]1,410	[E]6	[E]301	2	-32	1,688
2005 YTD	**[Ef]16,587**	**63**	**[E]3,166**	**-503**	**[f]321**	**19,679**
2004 YTD	**17,187**	**62**	**3,074**	**-698**	**474**	**20,098**
2003 YTD	**17,499**	**61**	**2,976**	**-685**	**164**	**20,013**

[a] Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 2000 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

[E] Estimated data.

[R] Revised data.

[RE] Revised estimated data.

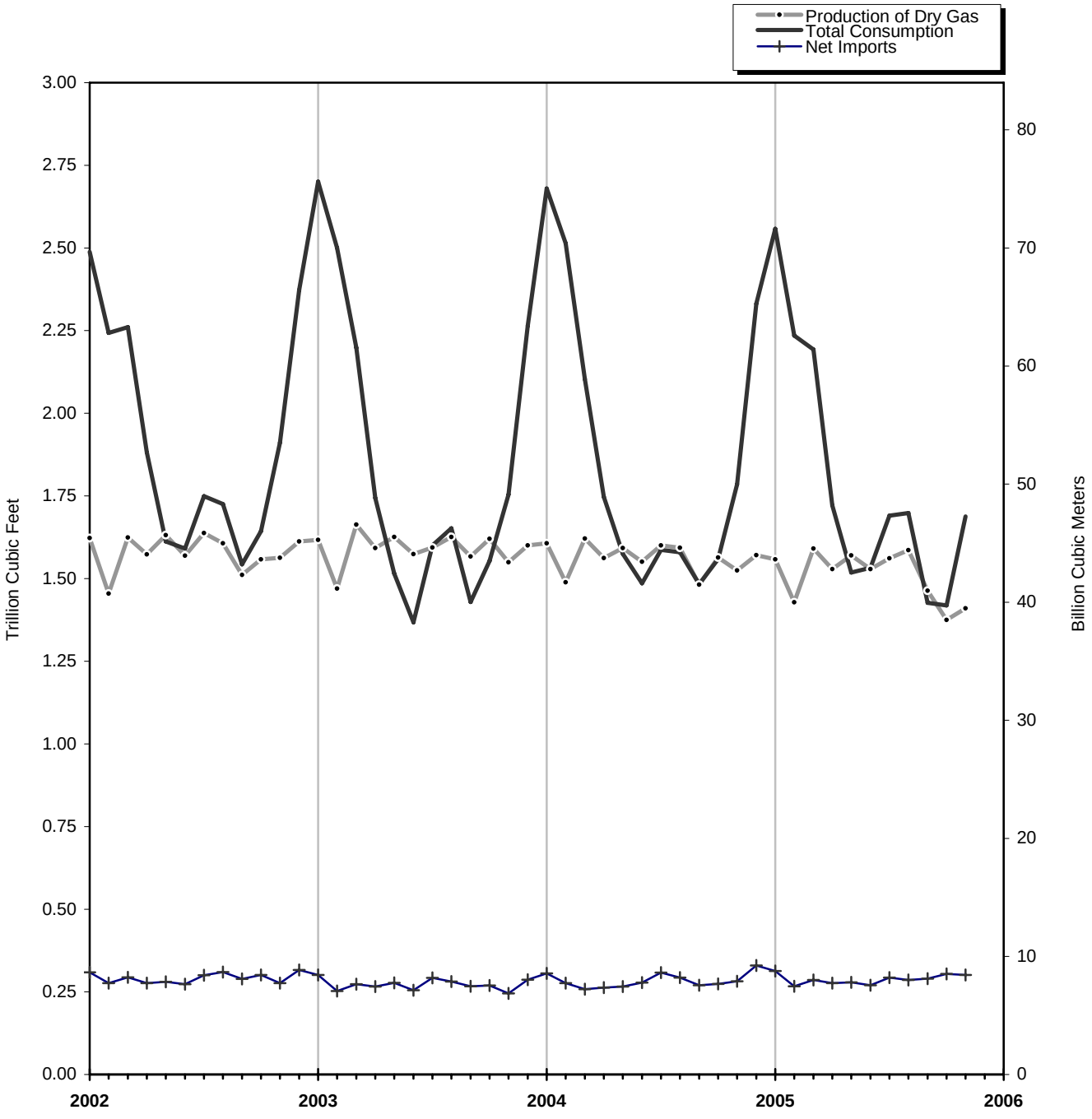
[f] Value changed from original publication.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2000 Total	**1,151**	**642**	**4,996**	**3,182**	**8,142**	**5,206**	**13**	**21,540**	**23,333**
2001 Total	**1,119**	**625**	**4,771**	**3,023**	**7,344**	**5,342**	**15**	**20,495**	**22,239**
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003									
January	R95	R73	946	R515	R688	382	R2	R2,533	R2,701
February	R86	R67	884	R482	R644	335	1	R2,346	R2,500
March	98	R59	675	R388	R616	361	R2	R2,042	R2,198
April	R94	R46	414	R261	R575	352	R2	R1,604	R1,744
May	R96	R40	248	R179	R557	394	R2	R1,379	R1,515
June	R93	R36	157	R134	R511	436	R2	1,240	R1,368
July	R94	R42	R127	132	R574	630	R2	R1,465	R1,600
August	R96	R43	116	131	R581	684	R2	R1,513	R1,652
September	92	R37	129	R136	R564	469	R2	R1,299	R1,429
October	R95	R41	232	R177	R599	409	R2	R1,417	R1,553
November	R91	R46	414	R256	R597	348	R2	R1,616	R1,754
December	R94	R61	739	R388	R645	336	R2	R2,109	R2,264
Total	**R1,122**	**R591**	**R5,079**	**R3,179**	**R7,150**	**5,135**	**R18**	**R20,563**	**R22,277**
2004									
January	R94	R69	R966	R509	R679	R361	2	R2,517	R2,680
February	R87	R65	R860	R479	R648	R373	2	R2,362	R2,514
March	95	R54	R592	R358	R626	R375	2	R1,954	R2,103
April	91	R44	R380	R254	R586	R389	2	R1,611	R1,747
May	93	R40	214	R174	R568	R485	2	R1,443	R1,575
June	91	R37	R146	R139	R563	R508	2	R1,358	R1,486
July	94	R40	126	R129	R570	R626	2	R1,454	R1,587
August	R93	R40	R121	R129	R583	R612	2	R1,447	R1,580
September	87	R37	R126	R133	R569	R529	2	R1,359	R1,483
October	R92	R39	217	R176	R593	R440	2	R1,428	R1,559
November	R89	R45	R409	R257	R606	R376	2	R1,650	R1,785
December	R92	R60	R728	R403	R660	R387	2	R2,179	R2,331
Total	**R1,098**	**R572**	**R4,885**	**R3,142**	**R7,251**	**R5,463**	**R21**	**R20,760**	**R22,430**
2005									
January	RE91	R65	R894	R472	R650	384	2	R2,402	R2,558
February	RE84	R57	R758	R418	R591	326	2	R2,095	R2,235
March	RE93	R56	R676	R382	R603	381	2	R2,044	R2,193
April	RE89	R44	382	245	R567	392	2	R1,587	R1,721
May	E92	R39	R247	178	R540	419	2	R1,387	R1,518
June	RE89	R39	152	140	R524	587	2	R1,404	R1,533
July	E91	R43	R125	130	R532	766	2	R1,555	R1,690
August	RE93	R43	R116	128	R535	781	2	R1,562	R1,698
September	RE86	R36	120	131	R482	570	2	R1,305	1,427
October	E80	R36	R204	166	R506	R425	2	R1,303	R1,419
November	E83	43	389	245	529	E397	2	E1,562	1,688
2005 YTD[c]	**E972**	**502**	**4,064**	**2,635**	**6,059**	**E5,428**	**20**	**E18,207**	**19,680**
2004 YTD[c]	**1,006**	**512**	**4,157**	**2,738**	**6,591**	**5,076**	**19**	**18,581**	**20,099**
2003 YTD[c]	**1,028**	**531**	**4,341**	**2,792**	**6,505**	**4,799**	**17**	**18,454**	**20,013**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

[c] Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

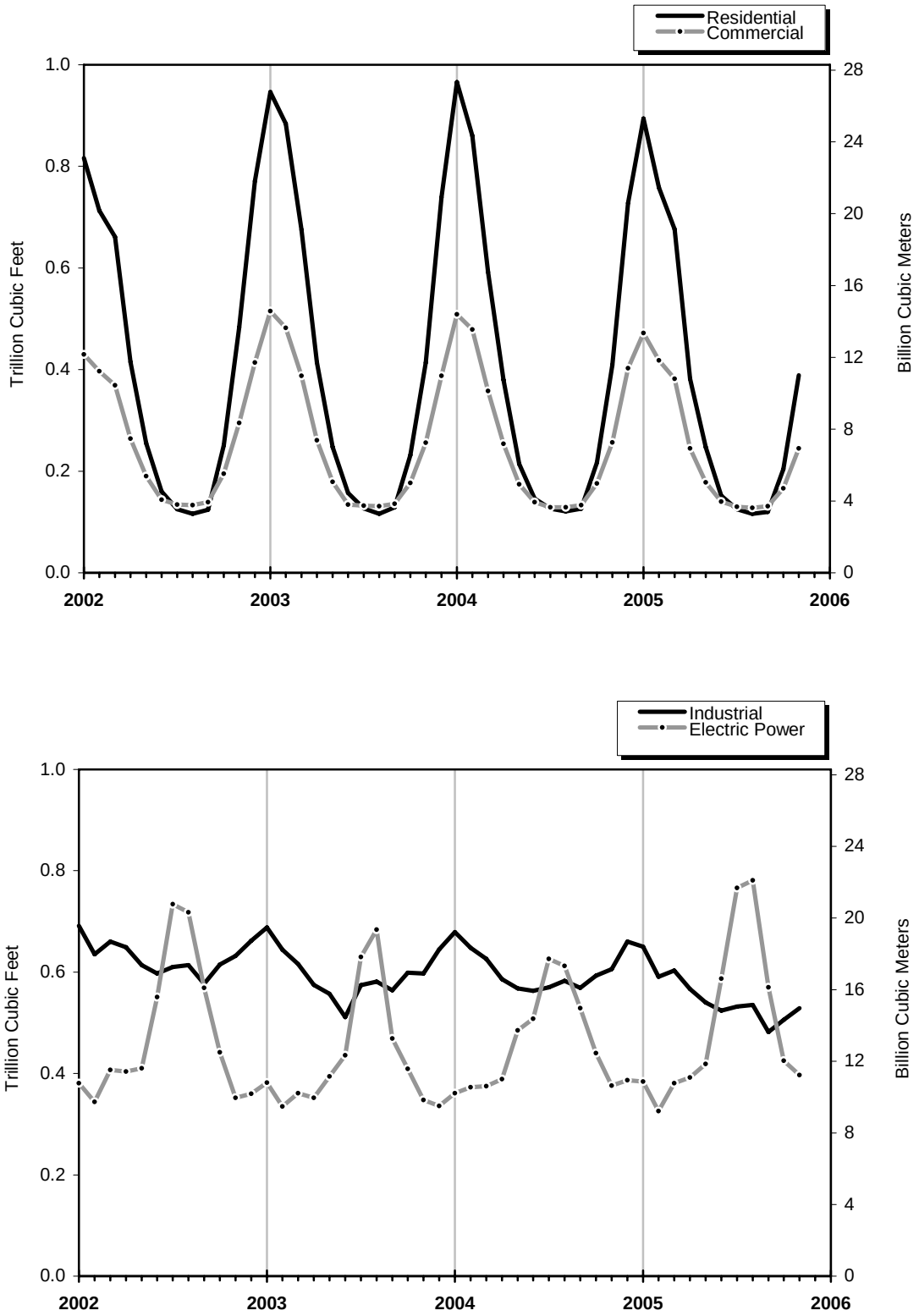
R Revised data.

RE Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2000-2005

(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2000 Annual Average	**3.68**	**4.62**	**7.76**	**6.59**	**63.94**	**4.45**	**19.81**	**4.38**
2001 Annual Average	**4.00**	**5.72**	**9.63**	**8.43**	**66.04**	**5.24**	**20.84**	**4.61**
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003								
January	4.43	5.28	[R]8.18	[R]7.48	[R]79.92	[R]5.65	[R]21.43	[R]5.33
February	5.05	5.83	[R]8.58	[R]7.98	[R]80.65	[R]6.40	[R]22.13	6.47
March	6.96	7.63	[R]9.77	[R]9.20	[R]80.79	[R]8.27	[R]21.27	[R]7.05
April	4.47	5.60	[R]10.18	[R]8.97	[R]77.92	[R]5.96	[R]20.94	[R]5.38
May	4.77	5.69	[R]10.79	[R]8.71	[R]74.22	[R]5.78	[R]20.33	[R]5.70
June	5.41	6.40	[R]12.08	[R]9.00	[R]74.71	[R]6.59	[R]19.09	[R]6.08
July	5.08	5.83	[R]12.75	[R]8.73	[R]72.36	[R]5.69	[R]24.69	[R]5.45
August	4.46	5.48	[R]12.84	8.40	[R]74.51	[R]5.28	[R]22.91	[R]5.23
September	4.59	5.58	[R]12.31	[R]8.41	[R]73.49	[R]5.32	[R]22.85	[R]5.12
October	4.32	5.33	[R]10.64	[R]8.28	[R]74.59	[R]4.93	[R]23.26	[R]4.98
November	4.26	5.54	[R]9.77	[R]8.36	[R]78.00	[R]5.19	[R]22.66	[R]4.85
December	4.76	5.89	[R]9.51	[R]8.62	[R]80.50	[R]5.90	[R]23.45	[R]5.69
Annual Average	**4.88**	**5.85**	**[R]9.63**	**[R]8.40**	**[R]78.24**	**[R]5.89**	**[R]22.12**	**[R]5.57**
2004								
January	[R]5.21	6.39	9.70	[R]9.04	[R]81.49	[R]6.76	[R]23.11	[R]6.37
February	[R]5.02	6.37	[R]9.85	[R]9.02	[R]81.65	[R]6.56	[R]23.55	[R]5.76
March	[R]5.12	6.24	[R]10.02	[R]9.00	[R]79.11	[R]6.01	[R]22.82	[R]5.50
April	[R]5.03	6.31	[R]10.54	[R]8.98	[R]77.66	[R]6.09	[R]23.30	[R]5.74
May	[R]5.40	6.48	[R]11.62	[R]9.23	[R]73.80	[R]6.37	[R]23.41	[R]6.30
June	[R]5.82	6.93	[R]13.07	[R]9.83	[R]72.17	[R]6.86	[R]24.98	[R]6.52
July	[R]5.62	6.68	[R]13.53	[R]9.78	[R]71.72	[R]6.44	[R]24.86	[R]6.24
August	[R]5.52	6.51	[R]13.73	[R]9.77	[R]70.99	[R]6.38	[R]24.03	[R]5.97
September	[R]5.06	6.07	[R]13.30	[R]9.33	[R]71.37	[R]5.70	[R]22.80	[R]5.39
October	[R]5.43	6.30	11.68	[R]9.19	[R]73.27	[R]6.05	[R]22.57	[R]6.05
November	[R]6.21	7.49	[R]11.43	[R]10.14	[R]78.51	[R]7.66	[R]23.46	[R]6.71
December	[R]6.01	7.51	[R]11.09	[R]10.38	[R]80.28	[R]7.57	[R]24.48	[R]6.88
Annual Average	**[E]5.46**	**6.65**	**[R]10.75**	**[R]9.41**	**[R]77.97**	**[R]6.56**	**[R]23.60**	**6.11**
2005								
January	[E]5.52	[R]7.05	[R]11.00	[R]10.14	[R]83.35	[R]6.97	[R]23.61	6.61
February	[E]5.59	[R]7.09	[R]10.97	[R]9.96	[R]83.74	[R]7.07	[R]23.12	6.41
March	[E]5.98	[R]7.24	[R]10.95	[R]10.07	[R]83.17	[R]7.04	[R]23.18	6.82
April	[E]6.44	[R]7.79	[R]11.98	[R]10.41	[R]81.17	[R]7.62	[R]22.35	7.25
May	[E]6.02	[R]7.51	[R]12.88	[R]10.55	[R]77.38	[R]7.09	[R]22.94	6.81
June	[E]6.15	[R]7.29	[R]13.92	[R]10.48	[R]75.73	[R]6.84	[R]22.30	7.07
July	[E]6.69	[R]7.68	[R]14.98	10.83	[R]73.23	[R]7.34	[R]22.81	7.55
August	[E]7.68	[R]8.21	[R]15.62	11.40	[R]73.37	[R]7.90	[R]23.32	8.59
September	[E]9.50	10.26	[R]16.61	[R]13.00	72.43	[R]10.09	[R]21.89	[R]10.94
October	[E]10.97	[R]12.21	16.49	[R]14.63	[R]77.05	[R]11.88	[R]22.62	NA
November	[E]9.54	11.45	15.80	15.10	79.77	11.92	22.87	NA
2005 YTD[d]	**[E]7.28**	**8.30**	**12.45**	**11.12**	**80.12**	**8.24**	**22.85**	**NA**
2004 YTD[d]	**5.40**	**6.51**	**10.69**	**9.26**	**77.63**	**6.46**	**23.52**	**6.00**
2003 YTD[d]	**4.89**	**5.85**	**9.65**	**8.37**	**77.93**	**5.89**	**21.99**	**5.61**

[a] See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

[b] Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

[d] Year-to-date price represents months for which price information is available in the current year. The electric utility year-to-date price is 1 month behind the wellhead, city gate, residential, commercial, and industrial year-to-date prices.

[E] Estimated data.

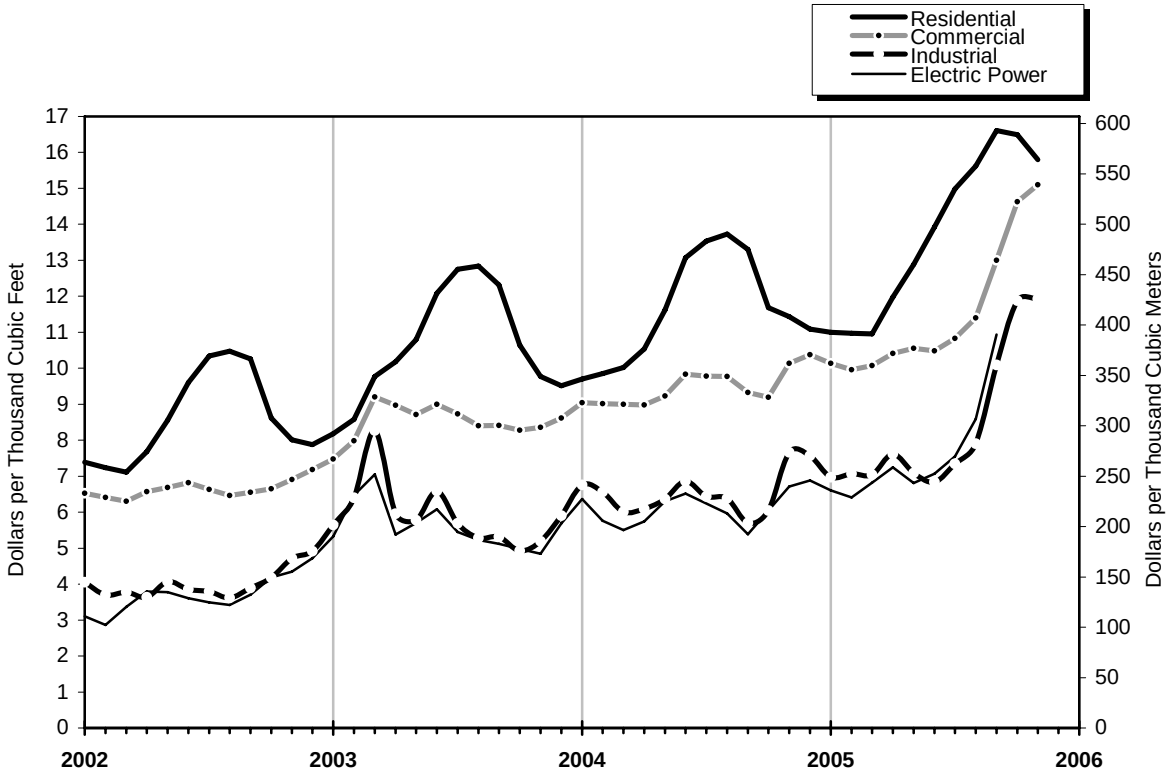
[NA] Not available.

[R] Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

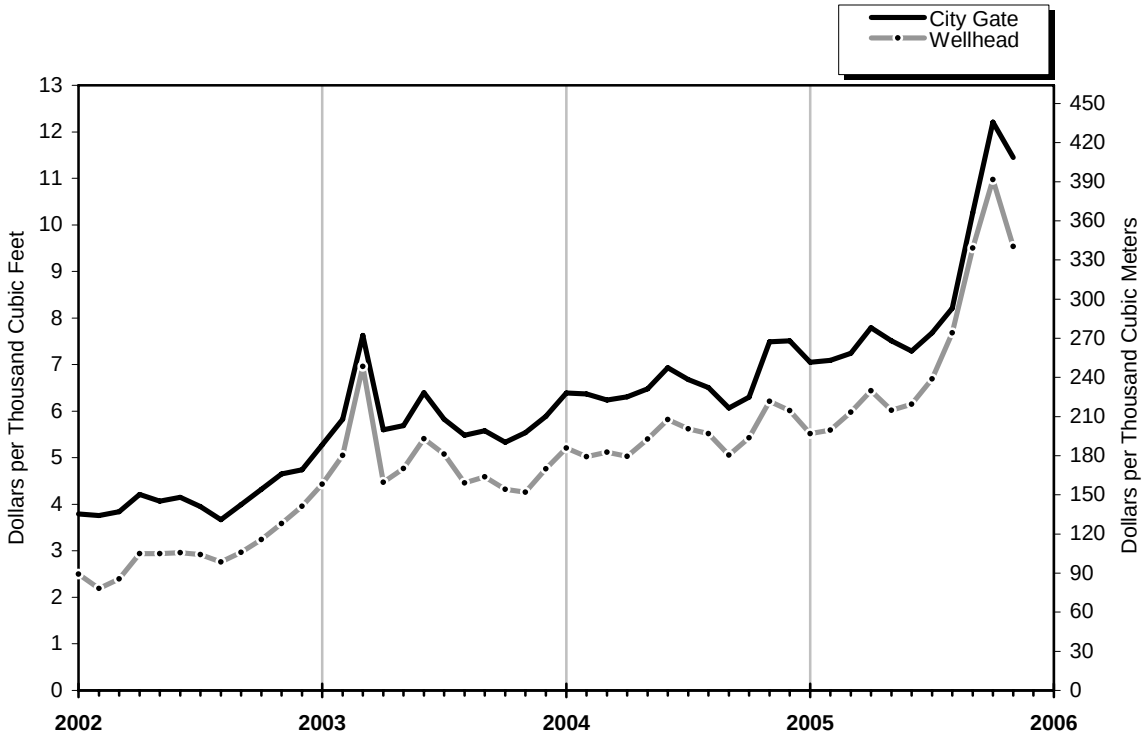
Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2002-2005



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]3,316,114	3,257,054	3,113,141	[E]313,484	[RE]298,068	[E]292,796
Mexico	563	0	0	0	0	0
Total Pipeline Imports	**[E]3,316,677**	**3,257,054**	**3,113,141**	**[E]313,484**	**[RE]298,068**	**[E]292,796**
LNG						
Algeria	88,344	106,358	50,764	8,954	11,837	6,016
Australia	0	11,847	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	61,277	0	0	18,945	8,523	11,036
Indonesia	0	0	0	0	0	0
Malaysia	8,719	19,999	2,704	0	3,109	0
Nigeria	8,149	8,831	50,067	0	2,895	0
Oman	2,464	9,412	8,632	0	0	0
Qatar	2,986	11,854	13,623	0	0	0
Trinidad/Tobago	408,033	418,577	340,656	30,077	33,212	34,770
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	1,500	0	0	0	0
Total LNG Imports	**579,971**	**588,377**	**466,447**	**57,977**	**59,576**	**51,822**
Total Imports	**[E]3,896,648**	**3,845,430**	**3,579,588**	**[E]371,461**	**[RE]357,644**	**[E]344,619**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.68	5.24	NA	NA	NA
Mexico	6.50	--	--	--	--	--
Total Pipeline Imports	**NA**	**5.68**	**5.24**	**NA**	**NA**	**NA**
LNG						
Algeria	NA	5.61	5.34	NA	NA	NA
Australia	--	6.17	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	--	--	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	NA	4.93	4.97	--	NA	--
Nigeria	NA	5.61	4.66	--	NA	--
Oman	5.72	5.59	3.76	--	--	--
Qatar	5.97	5.68	4.99	--	--	--
Trinidad/Tobago	NA	5.71	4.74	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	5.52	--	--	--	--
Total LNG Imports	**NA**	**5.67**	**4.79**	**NA**	**NA**	**NA**
Total Imports	**NA**	**5.68**	**5.18**	**NA**	**NA**	**NA**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]345,356	351,811	233,162	[E]32,112	[RE]15,305	[E]16,423
Mexico	[E]325,354	362,809	309,618	[E]32,281	[E]32,281	[E]32,281
Total Pipeline Exports	**[E]670,710**	**714,620**	**542,780**	**[E]64,393**	**[RE]47,586**	**[E]48,704**
LNG						
Japan	59,556	56,536	60,035	5,574	5,574	5,577
Mexico	NA	332	339	NA	NA	NA
Total LNG Exports	**59,713**	**56,868**	**60,373**	**5,574**	**5,574**	**5,577**
Total Exports	**[E]730,422**	**771,488**	**603,153**	**[E]69,967**	**[RE]53,160**	**[E]54,280**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.31	6.16	NA	NA	NA
Mexico	NA	5.81	5.34	NA	NA	NA
Total Pipeline Exports	**NA**	**6.06**	**5.69**	**NA**	**NA**	**NA**
LNG						
Japan	NA	4.90	4.46	NA	NA	NA
Mexico	NA	7.94	5.82	NA	NA	NA
Total LNG Exports	**NA**	**4.92**	**4.47**	**NA**	**NA**	**NA**
Total Exports	**NA**	**5.97**	**5.57**	**NA**	**NA**	**NA**
Net Imports - Volume	**[E]3,166,225**	**3,073,942**	**2,976,435**	**[E]301,493**	**[RE]304,484**	**[E]290,338**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]299,509	[E]297,624	266,541	283,322	281,550	335,164
Mexico	0	0	2	199	82	280
Total Pipeline Imports	**[E]299,509**	**[E]297,624**	**266,543**	**283,522**	**281,632**	**335,444**
LNG						
Algeria	3,170	6,028	12,007	11,237	9,004	2,817
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,127	5,926	2,865	0	2,854	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	0	2,624
Nigeria	2,574	0	0	0	0	0
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	26,759	41,187	41,505	41,391	35,709	40,444
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**43,630**	**53,141**	**56,377**	**52,628**	**47,567**	**45,885**
Total Imports	**[E]343,140**	**[E]350,765**	**322,920**	**336,149**	**329,198**	**381,330**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	6.36	6.56	6.93	6.26
Mexico	--	--	7.46	6.21	6.56	6.68
Total Pipeline Imports	**NA**	**NA**	**6.36**	**6.56**	**6.93**	**6.26**
LNG						
Algeria	NA	NA	6.29	6.74	7.04	6.16
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	7.43	--	7.02	--
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	--	6.67
Nigeria	NA	--	--	--	--	--
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	NA	NA	6.33	6.64	6.87	6.14
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**NA**	**6.38**	**6.66**	**6.91**	**6.17**
Total Imports	**NA**	**NA**	**6.36**	**6.58**	**6.93**	**6.25**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]19,165	[E]18,340	18,332	28,465	28,993	64,120
Mexico	[E]32,281	[E]32,281	30,584	24,612	18,817	25,900
Total Pipeline Exports	**[E]51,446**	**[E]50,621**	**48,916**	**53,077**	**47,811**	**90,021**
LNG						
Japan	5,587	7,454	3,744	3,734	5,630	5,559
Mexico	NA	NA	22	20	26	27
Total LNG Exports	**5,587**	**7,454**	**3,766**	**3,754**	**5,655**	**5,586**
Total Exports	**[E]57,033**	**[E]58,076**	**52,682**	**56,830**	**53,466**	**95,607**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	6.49	7.19	7.46	6.73
Mexico	NA	NA	6.31	6.06	6.96	6.53
Total Pipeline Exports	**NA**	**NA**	**6.38**	**6.67**	**7.26**	**6.67**
LNG						
Japan	NA	NA	5.46	5.35	5.16	5.23
Mexico	NA	NA	11.29	11.71	11.14	10.68
Total LNG Exports	**NA**	**NA**	**5.49**	**5.38**	**5.19**	**5.26**
Total Exports	**NA**	**NA**	**6.31**	**6.58**	**7.04**	**6.59**
Net Imports - Volume	**[E]286,107**	**[E]292,689**	**270,238**	**279,319**	**275,732**	**285,723**

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005		2004			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	302,623	345,432	3,606,543	349,489	327,506	287,786
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**302,623**	**345,432**	**3,606,543**	**349,489**	**327,506**	**287,786**
LNG						
Algeria	11,309	5,964	120,343	13,986	2,810	8,407
Australia	0	0	14,990	3,143	0	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	2,986	19,999	0	0	0
Nigeria	0	2,681	11,818	2,986	0	0
Oman	0	2,464	9,412	0	0	0
Qatar	2,986	0	11,854	0	0	3,004
Trinidad/Tobago	39,244	43,735	462,100	43,523	38,369	36,337
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	1,500	0	0	0
Total LNG Imports	**53,538**	**57,829**	**652,015**	**63,638**	**41,179**	**47,748**
Total Imports	**356,161**	**403,261**	**4,258,558**	**413,128**	**368,685**	**335,533**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.10	6.29	5.80	6.91	6.98	5.37
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**6.10**	**6.29**	**5.80**	**6.91**	**6.98**	**5.37**
LNG						
Algeria	6.67	6.50	5.82	7.40	7.25	5.36
Australia	--	--	6.47	7.57	--	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	--	5.35	4.93	--	--	--
Nigeria	--	7.44	6.20	7.95	--	--
Oman	--	5.72	5.59	--	--	--
Qatar	5.97	--	5.68	--	--	5.43
Trinidad/Tobago	6.27	6.30	5.84	7.03	6.94	5.43
United Arab Emirates	--	--	--	--	--	--
Other	--	--	5.52	--	--	--
Total LNG Imports	**6.34**	**6.30**	**5.82**	**7.18**	**6.96**	**5.42**
Total Imports	**6.14**	**6.29**	**5.81**	**6.95**	**6.98**	**5.38**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	51,792	52,308	394,585	42,774	45,803	21,827
Mexico	31,368	32,667	397,086	34,277	35,020	34,018
Total Pipeline Exports	**83,160**	**84,975**	**791,671**	**77,051**	**80,824**	**55,845**
LNG						
Japan	5,560	5,565	62,099	5,563	5,573	5,296
Mexico	30	32	368	36	34	33
Total LNG Exports	**5,589**	**5,597**	**62,467**	**5,599**	**5,607**	**5,329**
Total Exports	**88,750**	**90,572**	**854,138**	**82,649**	**86,431**	**61,174**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.45	6.45	6.47	7.83	7.79	5.95
Mexico	5.95	5.97	5.89	6.75	6.66	5.75
Total Pipeline Exports	**6.26**	**6.27**	**6.18**	**7.35**	**7.30**	**5.83**
LNG						
Japan	5.37	5.23	4.94	5.37	5.29	5.22
Mexico	10.92	10.80	8.19	10.48	10.97	8.01
Total LNG Exports	**5.40**	**5.26**	**4.96**	**5.40**	**5.32**	**5.24**
Total Exports	**6.21**	**6.20**	**6.09**	**7.22**	**7.17**	**5.77**
Net Imports - Volume	**267,411**	**312,690**	**3,404,421**	**330,479**	**282,254**	**274,359**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	287,583	300,740	299,561	284,744	273,379	279,043
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**287,583**	**300,740**	**299,561**	**284,744**	**273,379**	**279,043**
LNG						
Algeria	7,418	21,788	10,803	15,559	5,367	7,998
Australia	0	0	5,984	2,918	2,945	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	5,996	0	11,336	0	2,667	0
Nigeria	2,917	0	2,931	2,983	0	0
Oman	0	0	3,167	0	3,203	0
Qatar	0	0	2,926	0	2,999	2,925
Trinidad/Tobago	40,708	37,716	37,942	34,230	35,980	35,138
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	1,500	0	0
Total LNG Imports	**57,038**	**59,504**	**75,090**	**57,190**	**53,162**	**46,061**
Total Imports	**344,621**	**360,244**	**374,651**	**341,934**	**326,541**	**325,105**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	4.94	5.60	5.76	6.05	5.63	5.20
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**4.94**	**5.60**	**5.76**	**6.05**	**5.63**	**5.20**
LNG						
Algeria	5.03	5.33	5.66	5.79	5.54	5.31
Australia	--	--	6.08	6.64	5.90	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	4.91	--	4.94	--	4.91	--
Nigeria	4.73	--	5.71	6.38	--	--
Oman	--	--	5.42	--	5.76	--
Qatar	--	--	5.83	--	6.35	5.12
Trinidad/Tobago	5.10	5.88	5.92	6.29	5.59	5.25
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	5.52	--	--
Total LNG Imports	**5.05**	**5.68**	**5.71**	**6.15**	**5.62**	**5.25**
Total Imports	**4.96**	**5.61**	**5.75**	**6.07**	**5.63**	**5.21**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	29,681	22,575	23,224	24,424	26,984	32,720
Mexico	37,285	39,313	38,180	36,016	32,076	23,557
Total Pipeline Exports	**66,966**	**61,887**	**61,405**	**60,439**	**59,059**	**56,277**
LNG						
Japan	7,445	5,588	5,611	3,767	1,883	5,607
Mexico	28	15	15	21	26	32
Total LNG Exports	**7,474**	**5,604**	**5,627**	**3,788**	**1,909**	**5,639**
Total Exports	**74,439**	**67,491**	**67,031**	**64,227**	**60,968**	**61,916**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.07	6.26	6.42	6.88	6.20	5.74
Mexico	5.03	5.75	6.05	6.38	6.14	5.52
Total Pipeline Exports	**5.49**	**5.94**	**6.19**	**6.58**	**6.16**	**5.65**
LNG						
Japan	5.22	5.03	4.97	4.81	4.84	4.77
Mexico	9.85	10.64	10.62	8.47	8.26	8.19
Total LNG Exports	**5.24**	**5.05**	**4.98**	**4.83**	**4.89**	**4.79**
Total Exports	**5.47**	**5.86**	**6.09**	**6.48**	**6.12**	**5.57**
Net Imports - Volume	**270,181**	**292,753**	**307,620**	**277,707**	**265,573**	**263,189**

[a] EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.
E Estimated data.
NA Not available.
RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada[a]	3,543,966	3,728,537	3,784,978	3,437,230	3,606,543
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	**3,555,567**	**3,738,814**	**3,786,733**	**3,437,230**	**3,606,543**
LNG					
Algeria	46,947	64,945	26,584	53,423	120,343
Australia	5,945	2,394	0	0	14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	11,818
Oman	9,998	12,055	3,013	8,632	9,412
Qatar	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago	98,949	98,009	151,104	378,069	462,100
United Arab Emirates	2,725	0	0	0	0
Other[b]	0	0	0	0	1,500
Total LNG Imports	**226,036**	**238,126**	**228,730**	**506,519**	**652,015**
Total Imports	**3,781,603**	**3,976,939**	**4,015,463**	**3,943,749**	**4,258,558**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	4.43	3.13	5.23	5.80
Mexico	5.43	5.00	2.36	--	--
Total Pipeline Imports	**3.98**	**4.44**	**3.13**	**5.23**	**5.80**
LNG					
Algeria	3.48	3.73	3.61	5.32	5.82
Australia	3.25	3.86	--	--	6.47
Brunei	--	--	3.25	--	--
Indonesia	3.99	--	--	--	--
Malaysia	--	--	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	6.20
Oman	3.36	5.56	3.34	3.76	5.59
Qatar	3.44	4.37	3.39	4.99	5.68
Trinidad/Tobago	3.43	4.14	3.40	4.74	5.84
United Arab Emirates	3.53	--	--	--	--
Other	--	--	--	--	5.52
Total LNG Imports	**3.50**	**4.35**	**3.41**	**4.79**	**5.82**
Total Imports	**3.95**	**4.43**	**3.15**	**5.17**	**5.81**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	72,586	166,690	189,313	270,988	394,585
Mexico	105,102	140,370	263,078	342,859	397,086
Total Pipeline Exports	**177,688**	**307,060**	**452,391**	**613,848**	**791,671**
LNG					
Japan	65,610	65,753	63,439	65,698	62,099
Mexico	418	465	403	376	368
Total LNG Exports	**66,028**	**66,218**	**63,842**	**66,075**	**62,467**
Total Exports	**243,716**	**373,278**	**516,233**	**679,922**	**854,138**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.66	3.97	3.35	6.03	6.47
Mexico	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports	**4.02**	**4.14**	**3.32**	**5.66**	**6.18**
LNG					
Japan	4.31	4.39	4.07	4.47	4.94
Mexico	5.82	5.82	5.82	5.82	8.19
Total LNG Exports	**4.32**	**4.40**	**4.08**	**4.47**	**4.96**
Total Exports	**4.10**	**4.19**	**3.41**	**5.54**	**6.09**
Net Imports - Volume	**3,537,887**	**3,603,661**	**3,499,230**	**3,263,827**	**3,404,421**

[a] Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	**363,467**	**458,995**	**368**	**376,580**	**752,985**	**6,491**	**525,729**
2001 Total	**356,810**	**471,440**	**307**	**377,824**	**817,206**	**5,710**	**480,145**
2002 Total	**356,061**	**463,301**	**301**	**360,205**	**937,245**	**3,353**	**454,901**
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	**346,145**	**489,757**	**443**	**337,216**	**1,011,285**	**3,087**	**418,893**
2004							
January	[R]27,955	[R]43,323	46	[R]28,239	[R]93,215	[R]268	[R]34,707
February	[R]25,818	[R]39,339	45	[R]25,595	[R]85,444	[R]270	[R]30,943
March	[R]27,984	[R]44,237	49	[R]27,841	[R]92,229	[R]317	[R]34,456
April	[R]26,733	[R]37,777	21	[R]26,590	[R]88,540	[R]284	[R]33,495
May	[R]27,627	[R]33,417	22	[R]27,814	[R]91,580	[R]278	[R]34,445
June	[R]26,077	[R]37,126	22	[R]26,729	[R]88,673	[R]224	[R]33,862
July	[R]26,285	[R]36,639	22	[R]27,862	[R]90,680	[R]254	[R]34,071
August	[R]26,770	[R]37,068	22	[R]26,481	[R]89,198	[R]256	[R]33,881
September	[R]21,732	[R]38,682	20	[R]25,893	[R]88,889	[R]286	[R]31,637
October	[R]26,409	[R]40,626	20	[R]25,807	[R]92,094	[R]227	[R]32,381
November	[R]26,007	[R]40,051	19	[R]25,000	[R]89,618	[R]216	[R]31,223
December	[R]26,624	[R]43,613	21	[R]26,067	[R]89,075	[R]243	[R]32,021
Total	**[R]316,021**	**[R]471,899**	**331**	**[R]319,919**	**[R]1,079,235**	**[R]3,123**	**[R]397,121**
2005							
January	26,402	43,660	20	26,521	91,711	332	[RE]32,341
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May	25,761	37,648	24	26,243	92,253	280	30,408
June	24,809	38,959	19	25,232	[Rf]92,017	208	29,393
July	23,789	38,696	20	26,460	[Rf]94,390	90	30,861
August	[R]23,933	39,184	20	27,643	[Rf]95,217	146	28,718
September	[E]21,985	38,921	19	26,926	[f]91,963	200	29,182
2005 YTD	**[E]219,199**	**361,699**	**182**	**238,056**	**[f]824,102**	**2,046**	**[E]273,897**
2004 YTD	**236,981**	**347,609**	**271**	**243,045**	**808,447**	**2,437**	**301,497**
2003 YTD	**260,837**	**360,605**	**300**	**256,260**	**756,373**	**2,412**	**318,030**

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	**1,455,014**	**296,556**	**88,558**	**69,936**	**1,695,295**	**52,426**	**1,612,890**
2001 Total	**1,502,086**	**275,036**	**107,541**	**81,397**	**1,689,125**	**54,732**	**1,615,384**
2002 Total	**1,361,751**	**274,476**	**112,980**	**86,075**	**1,632,080**	**57,048**	**1,581,606**
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	**1,350,399**	**236,987**	**133,901**	**86,027**	**1,604,015**	**55,693**	**1,558,155**
2004							
January	[R]109,403	[R]24,847	[R]12,626	[R]7,760	137,895	[R]4,947	[R]139,945
February	[R]104,384	[R]9,907	12,149	[R]7,329	127,181	[R]4,521	[R]130,502
March	[R]113,497	[R]27,606	12,799	[R]7,939	136,317	[R]4,898	[R]138,919
April	[R]111,244	[R]21,519	12,593	[R]7,632	[R]132,916	[R]4,547	[R]135,762
May	[R]115,059	[R]12,238	13,233	[R]8,110	135,747	[R]4,359	[R]138,580
June	[R]111,941	[R]26,909	12,565	[R]7,869	130,850	[R]4,274	[R]134,499
July	[R]116,235	[R]22,316	12,405	[R]8,028	140,308	[R]4,404	[R]139,374
August	[R]117,979	[R]24,525	11,822	[R]8,092	140,908	[R]4,473	[R]141,586
September	[R]109,606	[R]22,632	10,983	[R]7,941	136,993	[R]4,593	[R]136,410
October	[R]116,564	[R]19,706	12,261	8,360	140,094	[R]4,658	[R]145,812
November	[R]118,401	[R]15,589	10,505	8,556	135,990	[R]4,608	[R]140,405
December	[R]113,053	[R]31,886	11,750	9,145	137,340	[R]4,727	[R]141,354
Total	**[R]1,357,366**	**[R]259,681**	**[R]145,692**	**[R]96,762**	**[R]1,632,539**	**[R]55,009**	**[R]1,663,148**
2005							
January	[E]112,257	20,132	15,552	8,888	139,841	4,527	[E]138,989
February	[E]104,472	17,354	10,580	8,194	124,717	4,121	[E]128,351
March	[E]118,733	27,114	12,743	8,956	135,062	4,668	[E]142,103
April	[E]110,225	14,114	12,049	8,515	133,537	4,236	[E]137,967
May	[E]116,285	[R]16,590	12,363	8,831	137,434	4,442	[E]139,914
June	[E]113,614	29,940	12,409	8,567	130,292	4,241	[E]137,817
July	[E]114,643	20,201	12,791	8,849	136,299	4,338	[E]142,120
August	[E]109,779	23,977	11,833	9,021	136,808	4,340	[E]143,521
September	[E]85,544	21,639	13,509	[Ef]8,956	132,612	[E]4,543	[E]140,085
2005 YTD	**[E]985,552**	**191,061**	**113,830**	**[Ef]78,777**	**1,206,603**	**[E]39,457**	**[E]1,250,867**
2004 YTD	**1,009,350**	**192,499**	**111,176**	**70,701**	**1,219,115**	**41,016**	**1,235,577**
2003 YTD	**1,024,040**	**190,348**	**98,849**	**63,409**	**1,202,190**	**41,013**	**1,159,546**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2000 Total	**1,214**	**5,282,104**	**269,285**	**1,088,328**	**866,902**	**4,934,387**	**20,197,511**
2001 Total	**1,110**	**5,282,723**	**283,913**	**1,363,879**	**776,303**	**5,027,623**	**20,570,295**
2002 Total	**837**	**5,141,075**	**274,739**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003							
January	70	428,498	23,210	134,490	[R]71,394	377,658	[R]1,690,682
February	64	391,608	21,160	120,624	[R]70,944	347,678	[R]1,537,109
March	70	445,562	23,412	133,356	[R]75,159	394,477	[R]1,739,241
April	66	426,366	22,293	125,368	[R]73,385	384,508	[R]1,665,329
May	68	446,122	22,816	126,161	[R]71,998	389,501	[R]1,700,460
June	61	434,314	22,139	123,657	[R]70,900	367,394	[R]1,646,690
July	61	448,490	21,673	124,930	[R]70,196	359,839	[R]1,667,181
August	62	451,879	22,253	126,322	[R]78,266	373,553	[R]1,701,056
September	54	436,227	21,729	125,672	[R]71,164	353,443	[R]1,638,825
October	49	449,917	22,621	133,270	[R]76,463	361,792	[R]1,694,596
November	50	433,331	21,865	129,762	[R]75,350	343,101	[R]1,620,085
December	56	451,254	22,889	135,708	[R]79,013	353,506	[R]1,673,106
Total	**731**	**5,243,567**	**268,058**	**1,539,318**	**[R]884,232**	**4,406,450**	**[R]19,974,360**
2004							
January	49	426,042	[R]22,237	[R]134,026	[R]83,610	[R]354,898	[R]1,686,040
February	42	398,080	21,567	[R]125,318	[R]79,907	[R]334,640	[R]1,562,980
March	43	426,822	22,991	[R]134,286	[R]82,883	[R]365,428	[R]1,701,542
April	39	415,566	22,429	[R]129,399	[R]79,904	[R]352,475	[R]1,639,464
May	37	431,347	23,376	[R]134,662	[R]80,703	[R]357,705	[R]1,670,339
June	32	420,817	22,841	[R]128,810	[R]79,477	[R]334,190	[R]1,627,787
July	37	430,869	22,910	[R]133,060	[R]82,557	[R]350,805	[R]1,679,122
August	39	427,485	22,644	[R]135,669	[R]78,614	[R]344,321	[R]1,671,832
September	37	414,891	23,194	[R]131,118	[R]77,350	[R]272,708	[R]1,555,595
October	41	431,781	24,906	[R]137,414	[R]84,869	[R]297,200	[R]1,641,231
November	37	416,139	23,837	[R]132,094	[R]76,510	[R]305,060	[R]1,599,864
December	34	427,476	25,038	[R]136,347	[R]86,679	[R]305,785	[R]1,648,279
Total	**467**	**5,067,315**	**[R]277,969**	**[R]1,592,203**	**[R]973,061**	**[R]3,975,215**	**[R]19,684,077**
2005							
January	[RE]34	[E]425,946	23,921	136,007	[RE]88,485	[Ef]341,935	[REf]1,677,502
February	[RE]31	[E]390,803	[RE]22,486	124,698	[RE]84,701	[Ef]308,511	[REf]1,531,970
March	[RE]32	[E]437,895	24,907	136,950	[RE]90,113	[Ef]322,382	[REf]1,683,739
April	[RE]32	[E]428,218	24,442	130,768	[RE]86,168	[Ef]318,717	[REf]1,620,528
May	[RE]31	[E]440,567	25,333	136,786	[RE]86,627	[Ef]313,330	[REf]1,651,151
June	[RE]30	[E]428,818	24,715	132,639	[RE]85,717	[Ef]301,554	[REf]1,620,990
July	[RE]30	[E]439,980	24,892	138,440	[RE]85,465	[Ef]293,346	[REf]1,635,698
August	[RE]30	[E]459,797	[R]24,903	140,887	[RE]88,649	[Ef]273,979	[REf]1,642,388
September	[E]27	[E]418,454	[E]24,685	137,838	[E]84,484	[Ef]137,459	[REf]1,419,031
2005 YTD	**[E]276**	**[E]3,870,478**	**[E]220,286**	**1,215,012**	**[E]780,407**	**[Ef]2,611,213**	**[Ef]14,482,999**
2004 YTD	**355**	**3,791,919**	**204,188**	**1,186,347**	**725,004**	**3,067,170**	**14,794,703**
2003 YTD	**576**	**3,909,066**	**200,684**	**1,140,580**	**653,407**	**3,348,051**	**14,986,573**

[a] Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

[E] Estimated data.

[R] Revised data.

[RE] Revised estimated data.

[f] Value changed from original publication.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, September 2005

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed[a]	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	[E]23,040	[E]421	[E]23,461	[E]25	[E]1,296	[E]155	[E]21,985
Alaska	17,144	266,738	283,882	244,460	0	502	38,921
Arizona	19	0	19	0	0	0	19
California	7,584	22,086	29,670	2,327	280	136	26,926
Colorado	[f]79,989	[f]13,021	[f]93,010	[f]930	[f]0	[f]117	[f]91,963
Florida	0	226	226	0	26	0	200
Kansas	29,261	0	29,261	50	0	29	29,182
Louisiana	[E]73,362	[E]13,506	[E]86,867	[E]730	[E]0	[E]593	[E]85,544
Michigan	17,612	4,403	22,015	155	0	220	21,639
Mississippi	14,379	358	14,737	480	429	319	13,509
Montana	[f]7,502	[f]1,505	[f]9,008	[f]0	[f]0	[f]51	[f]8,956
New Mexico	114,135	19,471	133,606	691	0	304	132,612
North Dakota	[E]1,227	[E]3,922	[E]5,149	0	[E]9	[E]597	[E]4,543
Oklahoma	[E]126,641	[E]13,444	[E]140,085	[E]0	[E]0	[E]0	[E]140,085
Oregon	[E]27	0	[E]27	0	0	0	[E]27
Texas	[E]416,823	[E]56,810	[E]473,633	[E]22,623	[E]29,355	[E]3,201	[E]418,454
Utah	[E]22,915	[E]2,711	[E]25,626	[E]133	[E]757	[E]50	[E]24,685
Wyoming	150,058	17,145	167,202	10,299	17,811	1,254	137,838
Other States	[E]83,013	[E]2,273	[E]85,286	0	[E]627	[E]175	[E]84,484
Federal Gulf of Mexico	[Ef]110,306	[Ef]28,233	[Ef]138,539	[Ef]478	[Ef]0	[Ef]602	[Ef]137,459
Total	[REf]**1,295,037**	[REf]**466,273**	[REf]**1,761,310**	[REf]**283,383**	[REf]**50,589**	[REf]**8,306**	[REf]**1,419,031**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[E] Estimated data.

[RE] Revised estimated data.

[f] Value changed from original publication.

Notes: All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[b]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[c]
2000 Total[a]	--	--	--	--	--	**2,684**	**3,498**	**814**
2001 Total[a]	--	--	--	--	--	**3,464**	**2,309**	**-1,156**
2002 Total[a]	--	--	--	--	--	**2,670**	**3,138**	**468**
2003								
January	4,344	1,522	5,866	-822	-35.05	44	884	840
February	4,337	851	5,187	-987	-53.72	47	724	677
March	4,326	730	5,056	-788	-51.90	171	306	135
April	4,317	893	5,210	-765	-46.14	277	119	-158
May	4,324	1,298	5,622	-671	-34.07	453	41	-412
June	4,325	1,765	6,090	-543	-23.52	505	36	-469
July	4,325	2,126	6,451	-413	-16.26	426	64	-361
August	4,327	2,436	6,763	-338	-12.17	372	62	-310
September	4,328	2,845	7,173	-196	-6.46	442	31	-411
October	4,327	3,130	7,457	14	0.46	343	59	-284
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
Total	--	--	--	--	--	**3,292**	**3,099**	**-193**
2004								
January	4,301	1,751	6,052	217	14.13	[R]60	[R]875	[R]815
February	4,297	1,156	5,452	292	33.81	[R]48	[R]650	[R]603
March	4,283	1,058	5,342	328	44.98	[R]168	[R]272	[R]104
April	4,283	1,252	5,535	357	39.83	[R]299	95	[R]-203
May	4,287	1,624	5,911	323	24.88	[R]425	43	[R]-382
June	4,284	2,023	6,307	255	14.40	[R]436	[R]36	[R]-400
July	4,287	2,395	6,681	266	12.49	[R]424	[R]60	[R]-364
August	4,262	2,743	7,005	307	12.62	[R]405	57	[R]-348
September	4,254	3,057	7,310	214	7.51	[R]393	[R]67	-325
October	4,246	3,302	7,548	172	5.50	[R]310	[R]63	[R]-247
November	4,235	3,245	7,479	207	6.80	[R]128	[R]192	[R]64
December	4,201	2,696	6,897	133	5.21	55	[R]626	[R]571
Total	--	--	--	--	--	**[R]3,150**	**[R]3,037**	**[R]-113**
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	206	2

[a] Total as of December 31.

[b] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

[c] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

-- Not applicable.

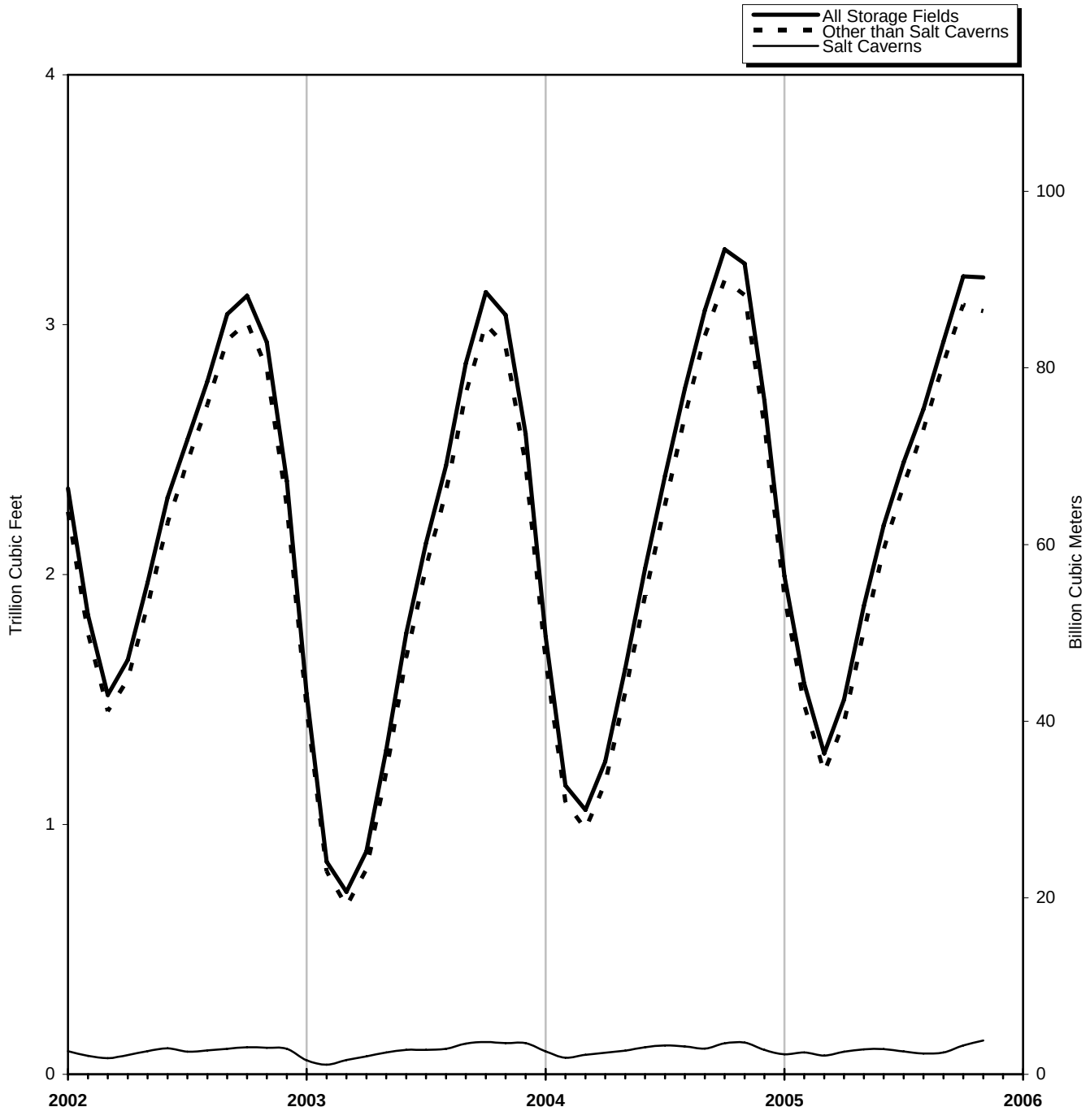
[R] Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2003-2005

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	[R]60	[R]875	[R]815
February	4,297	1,156	5,452	292	33.81	[R]48	[R]650	[R]603
March	4,283	1,058	5,342	328	44.98	[R]168	[R]272	[R]104
Total	**--**	**--**	**--**	**--**	**--**	**[R]487**	**[R]2,569**	**[R]2,083**
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	[R]299	95	[R]-203
May	4,287	1,624	5,911	323	24.88	[R]425	43	[R]-382
June	4,284	2,023	6,307	255	14.40	[R]436	[R]36	[R]-400
July	4,287	2,395	6,681	266	12.49	[R]424	[R]60	[R]-364
August	4,262	2,743	7,005	307	12.62	[R]405	57	[R]-348
September	4,254	3,057	7,310	214	7.51	[R]393	[R]67	-325
October	4,246	3,302	7,548	172	5.50	[R]310	[R]63	[R]-247
Total	**--**	**--**	**--**	**--**	**--**	**[R]2,691**	**[R]422**	**[R]-2,269**
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	[R]128	[R]192	[R]64
December	4,201	2,696	6,897	133	5.21	55	[R]626	[R]571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	**--**	**--**	**--**	**--**	**--**	**[R]401**	**[R]2,462**	**[R]2,060**
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	**--**	**--**	**--**	**--**	**--**	**2,478**	**547**	**-1,931**
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2

[a] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.
-- Not applicable.
[R] Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total[a]	**--**	**--**	**--**	**--**	**--**	**296**	**320**	**24**
2001 Total[a]	**--**	**--**	**--**	**--**	**--**	**341**	**294**	**-47**
2002 Total[a]	**--**	**--**	**--**	**--**	**--**	**358**	**363**	**5**
2003								
January	76	56	133	-36	-39.17	21	65	43
February	76	38	114	-37	-49.31	25	43	18
March	75	57	132	-8	-11.72	39	21	-18
April	75	72	147	-5	-6.13	34	19	-14
May	75	87	162	-6	-6.69	35	20	-15
June	75	98	172	-6	-5.68	31	20	-11
July	75	98	173	7	8.02	31	30	-1
August	75	102	177	7	6.80	27	24	-3
September	75	123	198	21	20.02	34	12	-21
October	76	129	205	21	19.39	28	21	-7
November	77	125	201	19	18.03	25	28	4
December	76	125	201	23	22.43	28	27	0
Total	**--**	**--**	**--**	**--**	**--**	**357**	**331**	**-26**
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	**--**	**--**	**--**	**--**	**--**	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	25	-1
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	25	32	8
September	73	87	159	-16	-15.99	43	38	-5
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
2005 YTD	**--**	**--**	**--**	**--**	**--**	**341**	**299**	**-42**
2004 YTD	**--**	**--**	**--**	**--**	**--**	**321**	**316**	**-4**
2003 YTD	**--**	**--**	**--**	**--**	**--**	**329**	**304**	**-26**

[a] Total as of December 31.

-- Not applicable.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total[a]	--	--	--	--	--	**2,388**	**3,178**	**790**
2001 Total[a]	--	--	--	--	--	**3,123**	**2,015**	**-1,108**
2002 Total[a]	--	--	--	--	--	**2,313**	**2,775**	**463**
2003								
January	4,267	1,466	5,733	-785	-34.88	23	819	796
February	4,261	813	5,074	-951	-53.91	23	681	659
March	4,251	673	4,924	-780	-53.70	132	285	154
April	4,243	821	5,064	-761	-48.08	244	100	-143
May	4,250	1,210	5,460	-664	-35.43	418	21	-397
June	4,251	1,668	5,918	-537	-24.36	474	15	-459
July	4,250	2,027	6,278	-420	-17.16	395	35	-360
August	4,252	2,334	6,586	-344	-12.85	345	37	-307
September	4,253	2,722	6,975	-217	-7.38	408	18	-390
October	4,251	3,001	7,252	-7	-0.22	315	38	-277
November	4,227	2,913	7,140	90	3.20	117	200	83
December	4,227	2,438	6,665	164	7.24	42	517	475
Total	--	--	--	--	--	**2,935**	**2,768**	**-167**
2004								
January	4,225	1,659	5,883	181	12.23	[R]35	[R]817	[R]783
February	4,221	1,089	5,310	263	31.82	[R]22	[R]599	[R]577
March	4,208	981	5,189	308	45.81	[R]136	[R]251	[R]115
April	4,207	1,167	5,374	343	41.63	[R]270	76	[R]-193
May	4,212	1,529	5,741	316	26.04	[R]397	[R]24	[R]-373
June	4,209	1,915	6,125	245	14.65	[R]405	[R]18	[R]-387
July	4,212	2,280	6,492	249	12.27	[R]394	[R]36	[R]-358
August	4,188	2,632	6,820	299	12.80	[R]377	26	[R]-350
September	4,181	2,953	7,134	233	8.58	[R]364	[R]30	[R]-334
October	4,173	3,178	7,351	178	5.93	[R]266	[R]42	-224
November	4,163	3,118	7,281	205	7.03	[R]109	[R]174	[R]65
December	4,129	2,598	6,727	160	6.57	35	[R]579	[R]543
Total	--	--	--	--	--	**[R]2,809**	**[R]2,673**	**[R]-136**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	83	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	286	65	-222
September	4,132	2,845	6,977	-108	-3.67	315	48	-267
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	185	24
2005 YTD	--	--	--	--	--	**2,559**	**2,098**	**-460**
2004 YTD	--	--	--	--	--	**2,774**	**2,094**	**-680**
2003 YTD	--	--	--	--	--	**2,893**	**2,251**	**-642**

[a] Total as of December 31.
-- Not applicable.
[R] Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet)

State	2005					
	November	October	September	August	July	June
Alabama	-354	-1,709	-20	1,183	-278	-60
Arkansas	-264	-175	-501	-739	-776	-474
California	2,739	-19,341	-11,127	4,622	-4,704	-23,731
Colorado	162	-3,669	-5,304	-4,643	-3,675	-3,370
Illinois	11,186	-33,779	-37,690	-37,164	-36,120	-34,509
Indiana	647	-2,805	-3,215	-2,958	-3,206	-2,920
Iowa	1,009	-12,821	-14,746	-13,700	-12,494	-5,739
Kansas	1,574	-4,438	-11,475	-10,074	-4,654	-11,630
Kentucky	197	-8,676	-6,555	-7,104	-6,076	-5,257
Louisiana	-18,817	-8,876	2,348	-4,624	-2,184	-15,684
Maryland	-1,131	-1,354	-2,653	-670	-77	1,334
Michigan	14,635	-40,711	-58,302	-52,754	-59,965	-58,429
Minnesota	-143	-157	-243	-244	-311	-244
Mississippi	-6,064	-12,426	-1,335	1,554	-2,203	-2,305
Missouri	-206	-237	-470	12	14	-533
Montana	801	-1,090	-2,318	-3,333	-4,170	-3,705
Nebraska	432	-407	-1,267	-859	385	-1,265
New Mexico	-704	-1,248	-1,246	-86	-119	-722
New York	193	-8,446	-7,862	-6,438	-7,788	-8,395
Ohio	89	-11,608	-17,530	-24,081	-26,262	-29,191
Oklahoma	7,274	-10,347	-8,105	-6,884	-7,655	-8,483
Oregon	723	-732	-1,500	-2,304	-3,882	-1,756
Pennsylvania	-4,101	-24,892	-37,059	-28,433	-36,375	-45,118
Tennessee	5	9	17	13	7	17
Texas	-14,733	-40,276	-20,867	10,006	-2,575	-16,410
Utah	2,923	-3,556	-5,370	-3,334	-6,046	-8,178
Virginia	-1,975	-630	-429	-19	-322	-217
Washington	387	520	-1,643	-547	848	-233
West Virginia	5,761	-10,270	-13,094	-17,956	-22,953	-32,274
Wyoming	62	-1,953	-2,572	-2,452	-2,620	-3,626
AGA Regions						
Producing	-32,089	-79,494	-41,202	-9,665	-20,444	-55,769
Eastern Consuming	26,743	-156,625	-200,856	-192,110	-211,234	-222,495
Western Consuming	7,653	-29,977	-30,078	-12,234	-24,561	-44,842
Total	**2,307**	**-266,096**	**-272,136**	**-214,010**	**-256,239**	**-323,106**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	-957	-66	668	-519	1,202	1,133
Arkansas	-435	92	688	960	1,359	1,185
California	-33,771	-25,298	-5,638	25,867	51,488	R-16,333
Colorado	-3,129	5,688	5,792	4,031	4,741	R-149
Illinois	-28,988	1,752	29,033	47,668	66,047	R4,602
Indiana	-1,424	-545	3,116	3,677	5,691	R-199
Iowa	-1,840	1,649	8,642	13,730	21,401	-1,667
Kansas	-12,828	-1,813	6,956	8,825	21,160	R-5,516
Kentucky	-4,366	-2,950	4,955	10,019	13,801	-179
Louisiana	-25,754	-19,384	18,812	32,145	49,223	R-7,520
Maryland	-2,342	-1,127	1,158	1,803	2,766	690
Michigan	-60,574	-35,600	67,726	79,445	130,124	R-50,223
Minnesota	36	18	278	340	422	297
Mississippi	-3,919	-6,948	4,653	-1,300	10,627	-562
Missouri	11	13	740	71	184	298
Montana	-2,630	-914	2,936	3,683	5,863	-2,647
Nebraska	-1,131	-949	460	868	1,615	-2,242
New Mexico	-760	-45	116	341	214	3,330
New York	-10,202	-6,786	10,769	12,313	18,738	-2,123
Ohio	-27,993	-15,704	32,015	34,770	46,310	R-10,835
Oklahoma	-21,009	-16,114	4,073	14,016	35,884	R-3,163
Oregon	-1,614	748	1,049	2,837	4,227	-707
Pennsylvania	-58,779	-39,072	51,830	60,530	94,533	R7,963
Tennessee	41	81	99	80	43	R-42
Texas	-25,915	-30,730	3,845	19,406	54,688	R-7,636
Utah	-7,017	-264	956	9,517	11,053	-3,270
Virginia	-544	-239	780	158	1,277	-963
Washington	-3,901	-1,895	-1,742	2,681	4,887	-2,357
West Virginia	-39,030	-19,106	26,312	35,682	47,424	R-6,359
Wyoming	-2,760	-356	3,181	5,025	6,118	R-8,245
AGA Regions						
Producing	-91,577	-75,007	39,812	73,872	174,357	R-18,748
Eastern Consuming	-237,162	-118,583	237,636	300,815	449,954	R-61,278
Western Consuming	-54,786	-22,272	6,812	53,981	88,800	R-33,411
Total	**-383,526**	**-215,863**	**284,259**	**428,667**	**713,111**	**R-113,437**

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	1,776	-211	-2,350	1,183	-111	134
Arkansas	1,049	35	-493	-668	-695	-590
California	R28,759	R7,840	R-9,110	R-16,145	R-17,575	R-6,570
Colorado	3,137	1,890	R-2,617	-4,999	-7,453	-4,223
Illinois	52,049	14,552	-30,615	R-38,974	-34,089	-34,646
Indiana	5,077	-204	R-2,159	R-3,542	-3,944	R-3,697
Iowa	18,281	-1,668	-12,414	-13,986	-13,985	-12,598
Kansas	15,747	4,801	R-4,958	R-12,964	R-16,096	-9,852
Kentucky	13,643	3,290	-7,018	-7,060	-8,503	-8,814
Louisiana	56,792	-1,037	-29,948	-17,769	-28,275	-32,851
Maryland	1,261	41	-338	-900	-823	-2,357
Michigan	R87,981	10,920	-42,986	-71,683	-77,284	-78,219
Minnesota	299	-128	-184	-271	-251	-321
Mississippi	15,357	846	-9,180	7,009	-2,439	-6,725
Missouri	212	-197	-249	-458	13	5
Montana	5,121	547	-3,195	-5,921	-4,509	-3,917
Nebraska	2,092	589	-1,046	-1,506	-488	-1,505
New Mexico	1,288	-55	-295	-987	13	249
New York	15,932	2,004	-6,474	-10,308	-9,668	-10,597
Ohio	R37,072	7,113	-15,457	-26,185	-26,077	-30,722
Oklahoma	R24,133	4,337	R-8,060	-9,185	R-8,459	-12,753
Oregon	1,203	159	0	-1,044	-2,022	-2,223
Pennsylvania	68,256	R3,546	-18,198	R-37,399	-38,039	R-49,633
Tennessee	41	12	-25	-6	-55	-63
Texas	R55,725	R-2,751	R-27,744	-21,066	-16,003	R-10,644
Utah	11,070	656	-2,846	-6,608	-4,352	-6,491
Virginia	1,005	32	-965	-454	-794	-258
Washington	-351	-453	1,765	-2,509	-1,980	1,118
West Virginia	41,575	7,408	-6,327	-16,138	R-20,419	-32,220
Wyoming	5,066	-221	-3,767	-4,845	-3,402	-3,382
AGA Regions						
Producing	R171,868	R5,964	R-83,029	R-54,447	R-72,065	R-73,031
Eastern Consuming	R344,476	R47,436	R-144,272	R-228,600	R-234,156	R-265,322
Western Consuming	R54,304	R10,290	R-19,955	R-42,341	R-41,545	R-26,007
Total	**R570,648**	**R63,691**	**R-247,256**	**R-325,388**	**R-347,766**	**R-364,361**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	-1,092	-1,087	-477	-229	1,180	2,417
Arkansas	-548	-465	-136	455	1,331	1,912
California	[R]-31,026	[R]-37,160	[R]-31,643	[R]-6,835	[R]44,678	[R]58,454
Colorado	-3,407	[R]303	8,621	395	[R]4,713	3,491
Illinois	-34,451	-27,588	-750	26,768	44,777	67,571
Indiana	[R]-2,925	-2,258	-698	2,637	[R]4,297	[R]7,218
Iowa	-5,414	-3,980	333	7,423	15,287	21,055
Kansas	-10,639	-11,107	-3,901	1,473	[R]17,998	[R]23,982
Kentucky	-8,230	-7,405	-3,128	1,245	12,941	18,860
Louisiana	[R]-25,583	-20,403	-12,252	-5,125	[R]57,385	[R]51,545
Maryland	-3,040	-1,535	-337	523	2,661	5,535
Michigan	[R]-71,000	[R]-66,126	-37,847	44,248	[R]99,640	[R]152,134
Minnesota	-245	0	215	484	88	612
Mississippi	-7,881	-6,637	-4,293	-5,067	5,650	12,798
Missouri	-1,197	22	28	1,108	29	982
Montana	-2,409	-1,620	53	2,746	4,817	5,639
Nebraska	-1,329	-968	-472	277	1,317	797
New Mexico	248	-770	1,267	14	1,276	1,084
New York	-12,478	-10,640	-4,618	6,405	14,634	23,686
Ohio	[R]-31,786	-27,981	-8,139	20,210	37,598	53,518
Oklahoma	-20,287	-19,657	-19,278	-100	31,718	34,428
Oregon	-3,386	8	1,477	941	1,501	2,680
Pennsylvania	[R]-54,759	[R]-51,141	[R]-24,454	[R]20,738	[R]71,467	[R]117,578
Tennessee	-46	-32	-32	12	51	[R]101
Texas	[R]-22,720	-36,463	-39,244	[R]-25,237	[R]72,040	[R]66,470
Utah	-8,192	-8,114	-486	-714	10,077	12,729
Virginia	-327	-732	-121	311	366	975
Washington	242	-4,075	-3,032	-1,019	5,119	2,817
West Virginia	[R]-32,074	-31,726	-17,117	8,687	33,624	58,367
Wyoming	-3,774	-2,484	-2,598	995	[R]4,270	5,898
AGA Regions						
Producing	[R]-88,502	[R]-96,590	-78,313	[R]-33,815	[R]188,578	[R]194,635
Eastern Consuming	[R]-259,057	[R]-232,090	[R]-97,352	[R]140,592	[R]338,687	[R]528,377
Western Consuming	[R]-52,197	[R]-53,144	[R]-27,393	[R]-3,007	[R]75,264	[R]92,320
Total	**[R]-399,756**	**[R]-381,824**	**[R]-203,058**	**[R]103,770**	**[R]602,529**	**[R]815,333**

[R] Revised data.

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Activities of Underground Natural Gas Storage Operators, by State, November 2005

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,717	8,692	-866	-13.16	1,364	1,011
Arkansas	22,000	7,835	5,474	13,309	-783	-12.51	496	232
California	474,095	213,419	252,738	466,157	22,875	9.95	7,215	9,954
Colorado	101,055	47,439	37,566	85,005	166	0.44	4,012	4,174
Illinois	972,388	673,068	250,717	923,785	554	0.22	17,134	28,320
Indiana	113,397	77,970	31,396	109,366	-1,131	-3.48	1,109	1,756
Iowa	273,200	197,986	67,412	265,398	-3,038	-4.31	4,333	5,342
Kansas	289,259	175,424	101,265	276,689	3,175	3.24	7,147	8,720
Kentucky	220,804	139,545	74,491	214,035	-1,707	-2.24	4,866	5,063
Louisiana	591,673	254,229	221,069	475,298	-53,572	-19.51	35,400	16,583
Maryland	62,000	46,677	15,667	62,344	1,033	7.06	1,752	621
Michigan	1,023,264	388,168	555,525	943,694	-12,066	-2.13	17,947	32,582
Minnesota	7,000	4,840	2,109	6,949	-50	-2.33	143	0
Mississippi	143,887	80,375	63,377	143,752	3,942	6.63	11,095	5,031
Missouri	32,080	21,600	10,546	32,146	190	1.83	211	5
Montana	374,201	178,505	27,958	206,464	-143	-0.51	1,582	2,383
Nebraska	39,469	21,679	11,889	33,568	365	3.17	404	837
New Mexico	83,800	31,725	5,595	37,320	2,754	96.92	1,424	720
New York	204,265	100,228	86,160	186,388	-3,200	-3.58	2,891	3,085
Ohio	572,404	347,213	179,623	526,835	1,875	1.05	11,441	11,530
Oklahoma	384,838	194,308	149,289	343,596	-2,197	-1.45	7,279	14,553
Oregon	24,603	10,224	15,038	25,261	1,277	9.28	425	1,148
Pennsylvania	748,338	334,011	386,675	720,686	798	0.21	23,398	19,297
Tennessee	1,200	340	73	413	-454	-86.07	0	5
Texas	665,730	238,593	335,614	574,207	-8,695	-2.53	28,200	13,467
Utah	129,480	64,847	44,845	109,691	-1,915	-4.10	1,317	4,239
Virginia	8,024	3,169	5,180	8,349	1,097	26.88	2,614	639
Washington	40,247	20,918	19,757	40,675	565	2.94	1,557	1,944
West Virginia	510,827	266,858	195,352	462,210	-3,134	-1.58	5,497	11,258
Wyoming	114,187	64,967	31,044	96,011	-3,102	-9.08	1,189	1,251
AGA Regions								
Producing	2,192,202	985,462	887,401	1,872,863	-56,243	-5.96	92,406	60,317
Eastern Consuming	4,781,659	2,618,513	1,870,705	4,489,219	-18,817	-1.00	93,597	120,339
Western Consuming	1,264,868	605,159	431,054	1,036,213	19,673	4.78	17,440	25,093
Total	**8,238,729**	**4,209,135**	**3,189,160**	**7,398,295**	**-55,387**	**-1.71**	**203,443**	**205,750**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	35,765	38,425	40,284	2,643	R1,138	R1,057
Alaska	15,805	15,731	14,423	2,584	1,662	843
Arizona	30,446	31,800	30,169	2,188	R1,381	1,147
Arkansas	28,518	29,955	33,125	2,168	931	740
California	445,785	451,358	424,195	36,497	R30,037	R24,567
Colorado	100,708	101,125	103,378	13,416	R7,594	R3,141
Connecticut	38,351	38,518	39,863	3,352	1,617	981
Delaware	8,572	8,889	9,429	713	282	181
District Of Columbia	11,464	11,996	12,605	1,446	594	304
Florida	14,575	14,290	14,242	1,106	R829	R772
Georgia	100,647	102,834	104,789	11,638	R6,238	R3,615
Hawaii	472	478	491	42	35	40
Idaho	17,743	17,457	15,945	1,929	R927	538
Illinois	356,400	368,819	403,678	42,725	R20,509	R8,796
Indiana	119,820	122,588	133,187	14,274	R6,427	R2,844
Iowa	55,237	57,364	63,122	5,852	R2,642	R1,306
Kansas	53,700	54,931	59,222	4,296	R1,864	R1,256
Kentucky	45,348	46,061	51,159	5,113	R2,401	R994
Louisiana	34,916	37,679	40,551	2,767	R1,701	R904
Maine	976	1,010	1,039	101	59	28
Maryland	70,327	72,375	76,336	7,755	3,819	1,534
Massachusetts	NA	99,058	110,114	7,871	R3,852	R2,506
Michigan	302,064	309,502	335,076	29,232	R14,093	R6,884
Minnesota	107,139	111,053	117,170	12,896	R6,380	R2,643
Mississippi	19,725	20,461	22,954	1,914	R968	R620
Missouri	88,631	94,031	98,593	7,486	R2,964	R2,341
Montana	16,729	17,046	17,372	1,648	1,108	546
Nebraska	32,107	33,411	35,828	2,343	R1,144	823
Nevada	30,819	30,459	27,473	2,513	1,623	1,279
New Hampshire	6,586	6,236	6,970	534	246	164
New Jersey	196,381	200,769	209,234	17,311	7,990	5,018
New Mexico	28,172	29,056	26,853	2,084	R1,073	862
New York	348,501	344,322	359,933	26,831	R14,134	R9,119
North Carolina	52,350	53,144	54,724	4,767	R1,687	R956
North Dakota	8,985	9,379	10,168	1,135	601	222
Ohio	NA	273,079	292,835	NA	R13,750	R5,744
Oklahoma	50,017	50,807	56,454	2,972	R1,467	R1,277
Oregon	32,820	32,823	31,647	3,407	1,632	1,013
Pennsylvania	205,882	214,577	227,982	18,200	R8,944	R4,535
Rhode Island	16,800	17,354	17,915	1,130	507	463
South Carolina	23,597	25,265	24,713	2,136	R831	R521
South Dakota	10,060	10,374	11,246	1,063	573	251
Tennessee	56,144	56,383	58,638	4,089	R1,450	R1,269
Texas	150,934	161,839	177,207	10,392	R6,452	R5,652
Utah	48,678	51,262	45,595	6,958	3,490	2,586
Vermont	2,686	2,727	2,724	224	98	68
Virginia	69,051	69,208	70,627	7,119	R3,614	R1,620
Washington	61,245	60,566	60,168	7,461	3,633	2,065
West Virginia	24,780	26,357	27,245	2,325	751	417
Wisconsin	107,974	112,042	121,764	12,971	R6,128	R2,554
Wyoming	9,749	10,333	10,304	1,028	R569	R321
Total	**4,064,343**	**4,156,602**	**4,340,755**	**389,349**	**R204,441**	**R119,927**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R1,048	R1,121	R1,314	R2,029	R3,603	R5,919
Alaska	563	506	581	869	R1,323	1,901
Arizona	R1,055	R1,157	1,385	1,861	R3,033	R4,444
Arkansas	696	761	R869	1,535	R3,200	R4,750
California	R25,610	R27,637	R29,186	R34,041	R41,057	R51,395
Colorado	R2,838	R2,818	R3,147	R5,739	R10,266	R15,176
Connecticut	900	1,057	1,506	2,450	4,328	6,689
Delaware	179	195	273	463	782	1,688
District Of Columbia	222	325	379	563	713	1,981
Florida	R751	R809	R916	R1,108	R1,566	R1,980
Georgia	R3,712	R3,638	R3,934	R5,056	R7,503	R15,921
Hawaii	40	36	42	47	49	46
Idaho	380	503	751	1,153	2,117	2,365
Illinois	R8,497	R9,361	R10,512	R18,572	R26,825	R61,403
Indiana	R2,596	R2,893	R3,110	R5,952	R9,054	R21,324
Iowa	R1,243	1,387	R1,482	R3,118	R4,535	R9,043
Kansas	R1,238	R1,351	R1,634	R3,112	R5,255	R8,394
Kentucky	R1,076	R1,112	R1,177	R2,116	R3,392	R8,534
Louisiana	R1,410	R1,441	R1,556	R1,863	R2,864	R5,214
Maine	30	28	30	63	85	171
Maryland	1,754	R1,768	2,205	3,488	R5,721	R12,292
Massachusetts	R2,336	R2,766	R4,510	R6,693	R12,321	NA
Michigan	R5,959	R7,095	R9,652	R19,501	R30,199	R54,444
Minnesota	R2,632	R2,752	R3,558	R6,608	R7,284	R17,290
Mississippi	R654	R704	R758	R1,075	R1,583	R2,983
Missouri	R1,925	R2,119	R2,599	R4,986	R8,229	R14,977
Montana	R439	R482	788	R1,184	R1,738	2,282
Nebraska	R775	830	989	R1,949	R3,029	R5,149
Nevada	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire	152	182	288	449	746	1,170
New Jersey	5,210	5,284	6,143	11,709	18,751	37,184
New Mexico	821	873	1,062	R1,875	3,625	4,560
New York	9,395	R10,160	R14,471	R25,967	R41,338	R64,112
North Carolina	R830	R1,184	R1,207	R2,775	R5,301	R9,599
North Dakota	202	185	279	561	640	1,377
Ohio	R5,697	R6,140	R7,498	R15,651	R24,397	R49,913
Oklahoma	R1,268	R1,374	R1,763	R2,860	R5,175	R7,865
Oregon	854	1,100	1,668	2,311	3,786	4,373
Pennsylvania	R4,294	R4,595	R6,428	R12,255	R20,666	R39,513
Rhode Island	411	504	831	1,162	2,214	2,997
South Carolina	R451	R506	R589	R1,076	R2,199	R4,240
South Dakota	265	238	307	640	948	R1,520
Tennessee	R1,132	R1,203	R1,655	R2,968	R6,035	R10,113
Texas	R5,322	R5,776	R6,219	R7,718	R12,194	R22,111
Utah	1,384	1,510	1,979	2,204	4,666	6,085
Vermont	61	64	116	180	302	495
Virginia	R1,400	R1,554	R1,948	R3,304	R5,006	R12,530
Washington	1,684	2,017	2,881	3,694	7,093	8,273
West Virginia	394	396	R633	R1,650	R2,519	R5,126
Wisconsin	R2,735	R2,558	R2,789	R6,377	R8,683	R18,619
Wyoming	R240	R253	R426	R774	R1,122	R1,381
Total	**R115,876**	**R125,484**	**R151,657**	**R247,399**	**R382,144**	**R675,792**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R7,675	R8,218	R43,842	R5,417	R1,886	R1,241
Alaska	2,239	2,734	18,200	2,469	2,006	1,552
Arizona	R5,611	R7,184	R38,206	R6,406	R2,844	R1,492
Arkansas	R6,016	R6,852	R34,760	R4,805	R1,864	R985
California	R64,536	R81,221	R528,463	R77,105	R51,475	R31,435
Colorado	R16,295	R20,279	R120,449	R19,324	R15,415	R7,546
Connecticut	7,539	7,931	R44,179	R5,661	R3,006	R1,841
Delaware	1,805	2,011	R10,399	R1,509	R818	R345
District Of Columbia	2,034	2,900	R14,276	R2,280	R1,307	723
Florida	R2,282	R2,455	R15,893	R1,603	R932	R787
Georgia	R17,771	R21,622	R126,386	R23,553	R10,641	R4,662
Hawaii	44	50	524	45	41	40
Idaho	3,281	3,796	R20,682	R3,225	R2,054	R813
Illinois	R63,380	R85,819	R443,410	R74,592	R40,606	R21,618
Indiana	R22,003	R29,344	R148,587	R25,999	R13,604	R6,836
Iowa	R10,283	14,346	R68,321	R10,957	R5,408	R2,913
Kansas	R11,385	R13,914	R65,028	R10,098	R4,050	R1,798
Kentucky	R8,507	R10,925	R56,427	R10,366	R4,673	R1,926
Louisiana	R6,799	R8,397	R42,482	R4,803	R1,985	R1,570
Maine	173	208	R1,189	R179	R104	62
Maryland	13,408	R16,581	R85,843	R13,469	R7,390	R4,272
Massachusetts	R19,975	R19,374	R112,780	R13,721	R8,241	R4,066
Michigan	R58,468	R66,537	R362,024	R52,522	R30,501	R15,721
Minnesota	R18,592	R26,503	R132,893	R21,840	R12,461	R7,283
Mississippi	R3,871	R4,594	R24,129	R3,668	R1,458	R771
Missouri	R18,963	R22,043	R109,738	R15,707	R6,808	R3,419
Montana	2,652	3,863	R19,907	R2,861	R1,930	R1,135
Nebraska	R6,728	R8,348	R38,600	R5,190	R2,469	R1,341
Nevada	5,631	6,833	36,534	6,075	3,498	1,587
New Hampshire	1,308	1,346	R7,086	R850	R528	R260
New Jersey	39,806	41,975	R233,399	R32,630	R19,118	R9,664
New Mexico	5,396	5,942	R34,152	R5,096	R2,666	R1,197
New York	R67,419	R65,555	R392,719	R48,398	R29,111	R15,733
North Carolina	R11,686	R12,356	R62,800	R9,656	R4,216	R1,600
North Dakota	1,583	2,201	11,132	1,753	1,085	710
Ohio	R51,431	R60,050	R320,707	R47,627	R26,191	R14,818
Oklahoma	R11,315	R12,681	R59,234	R8,427	R2,939	1,557
Oregon	5,815	6,860	R38,532	R5,709	3,569	1,471
Pennsylvania	R41,838	R44,614	R247,788	R33,211	R19,662	R10,532
Rhode Island	3,461	3,120	19,470	2,116	1,359	594
South Carolina	R5,292	R5,755	R29,314	R4,049	R1,480	R597
South Dakota	R1,857	2,399	12,281	1,907	1,119	605
Tennessee	R12,740	R13,490	R65,331	R8,948	R2,921	R1,537
Texas	R30,786	R38,311	R191,507	R29,668	R14,683	R6,637
Utah	8,112	9,704	60,527	9,265	7,395	4,253
Vermont	537	541	3,112	385	252	110
Virginia	R13,923	R17,033	R82,755	R13,547	R7,720	R3,485
Washington	9,928	12,516	R70,932	R10,366	7,531	3,494
West Virginia	R5,437	R5,131	R30,331	R3,974	R1,959	R1,065
Wisconsin	R18,913	R25,646	R135,169	R23,127	R12,477	R6,840
Wyoming	R1,685	R1,951	R12,091	R1,757	R1,324	R747
Total	**R758,216**	**R894,059**	**R4,884,521**	**R727,918**	**R408,781**	**R217,284**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	1,124	1,071	1,137	R1,216	1,959	R3,295
Alaska	1,065	513	467	538	919	1,410
Arizona	R1,156	R1,050	1,128	R1,254	R1,705	R2,295
Arkansas	820	778	802	R863	1,446	R2,768
California	R22,263	R23,381	R25,055	R27,824	R28,854	R36,443
Colorado	R3,967	R2,890	R2,834	R3,509	R4,944	R8,779
Connecticut	R1,038	R1,060	R1,049	R1,449	R2,144	R4,393
Delaware	R199	R180	R193	R219	R398	R905
District Of Columbia	275	374	R245	R284	382	R1,004
Florida	R740	R713	R733	R832	R1,069	R1,381
Georgia	R3,798	R3,682	R3,553	R4,036	R4,581	R7,105
Hawaii	39	40	44	42	44	48
Idaho	R535	R395	R461	R713	R1,019	R1,469
Illinois	R9,744	R9,767	R9,702	R11,154	R15,424	R30,629
Indiana	R2,970	R3,019	R2,705	R3,050	R5,468	R8,819
Iowa	R1,378	R1,433	R1,142	R1,570	R2,591	R4,578
Kansas	R1,329	R1,331	R1,483	R1,696	R2,725	R4,420
Kentucky	R1,130	1,048	R1,070	R1,132	1,483	R3,531
Louisiana	R1,532	R1,421	R1,575	R1,633	R2,020	R2,964
Maine	32	28	28	R32	47	R102
Maryland	R1,701	R2,011	R1,649	R1,647	R2,631	R6,263
Massachusetts	R2,583	R2,928	R3,659	R3,434	R5,472	R11,321
Michigan	R7,971	R7,060	R7,772	R9,343	R18,162	R32,678
Minnesota	R2,960	R3,253	R2,637	R3,492	R5,673	R8,997
Mississippi	R641	R644	R675	R678	R934	R1,335
Missouri	R2,660	R2,096	R2,374	R2,880	R4,660	R8,945
Montana	R587	R382	R553	R856	R1,081	R1,419
Nebraska	R800	R854	R908	R1,051	R1,692	R2,750
Nevada	1,216	1,083	1,190	1,419	1,724	2,025
New Hampshire	R201	R178	R163	R203	R344	R708
New Jersey	R5,409	R5,450	R5,455	R6,049	R8,900	R20,655
New Mexico	858	R832	865	990	R1,719	R2,620
New York	R9,587	R9,358	R9,912	R13,061	R22,875	R40,625
North Carolina	R1,003	R1,047	R1,115	R1,228	R1,953	R4,921
North Dakota	286	230	201	270	526	784
Ohio	R6,565	R5,999	R6,663	R6,747	R12,490	R26,617
Oklahoma	R1,376	1,326	R1,482	R1,746	R2,598	R4,239
Oregon	998	799	1,006	1,557	2,077	2,979
Pennsylvania	R5,028	R4,682	R5,036	R6,559	R9,906	R22,863
Rhode Island	435	427	495	643	1,168	2,325
South Carolina	R515	R479	R500	R556	R918	R2,303
South Dakota	269	255	201	355	545	868
Tennessee	R1,267	R1,182	R1,258	R1,387	R2,645	R5,266
Texas	R5,892	R5,611	R6,094	R6,469	R8,409	R11,255
Utah	2,277	1,585	1,607	1,328	2,342	3,998
Vermont	76	64	68	98	177	331
Virginia	R1,659	R1,784	R1,414	R1,635	R2,021	R5,721
Washington	2,024	1,598	1,860	2,842	R3,552	R5,626
West Virginia	R491	R449	R486	R484	R1,262	R2,958
Wisconsin	2,770	2,627	R2,798	R3,250	R5,859	R9,760
Wyoming	R382	R278	R306	R419	R629	R975
Total	**R125,620**	**R120,726**	**R125,808**	**R145,722**	**R214,165**	**R380,466**

NA Not available.
R Revised data.
Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005

(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	24,105	23,638	22,427	1,884	R1,335	R1,456
Alaska	14,654	16,219	14,823	2,166	1,333	853
Arizona	28,339	30,992	28,533	2,585	2,084	R1,828
Arkansas	27,519	26,409	28,501	2,420	1,871	1,585
California	212,676	206,087	209,052	17,924	R17,424	R17,624
Colorado	51,877	52,651	52,785	6,136	R4,091	R1,990
Connecticut	30,709	31,322	34,042	2,533	1,723	1,322
Delaware	7,208	7,285	7,442	719	448	303
District Of Columbia	15,721	14,969	14,801	1,557	1,071	846
Florida	52,763	51,031	48,946	4,469	R4,050	R3,982
Georgia	44,597	46,039	44,591	4,901	R2,948	R1,968
Hawaii	1,680	1,649	1,597	152	149	152
Idaho	10,996	11,136	10,224	1,172	R657	466
Illinois	170,805	177,271	181,705	18,029	R10,873	R7,354
Indiana	64,088	71,748	74,338	7,416	R4,375	R2,356
Iowa	37,541	39,825	41,314	3,936	R2,466	R1,476
Kansas	24,724	32,402	32,526	2,073	R1,136	R825
Kentucky	NA	31,306	32,659	NA	R2,056	R1,062
Louisiana	22,099	22,304	22,630	1,618	R1,845	R925
Maine	4,131	4,184	4,093	416	289	180
Maryland	59,736	60,000	60,970	5,853	R4,578	R2,856
Massachusetts	50,471	50,577	56,474	4,110	R2,469	R2,127
Michigan	147,854	151,620	163,502	13,367	R7,229	R5,079
Minnesota	82,845	82,604	86,870	8,439	R4,942	R2,298
Mississippi	NA	19,168	20,231	1,661	R1,290	R978
Missouri	51,152	53,793	53,858	4,389	R2,673	R2,075
Montana	11,154	11,673	13,008	1,087	853	R462
Nebraska	24,105	25,761	24,803	1,889	R1,363	R1,123
Nevada	23,491	23,504	21,132	1,891	1,786	1,551
New Hampshire	8,423	7,926	8,639	710	429	319
New Jersey	145,114	149,635	139,497	12,241	8,315	7,816
New Mexico	21,079	22,100	20,704	1,585	R947	853
New York	245,734	316,953	307,862	20,263	R14,613	R13,191
North Carolina	39,248	39,601	38,123	3,310	R2,144	R1,944
North Dakota	8,387	8,875	9,422	1,055	631	227
Ohio	NA	146,341	155,941	NA	R6,860	R5,253
Oklahoma	33,551	32,526	33,144	2,335	R1,507	R1,499
Oregon	22,800	22,790	22,602	2,287	1,276	1,049
Pennsylvania	124,048	124,001	130,130	11,649	R6,847	R4,137
Rhode Island	9,625	9,981	10,059	578	442	276
South Carolina	19,360	19,896	19,725	1,625	R1,559	R1,136
South Dakota	8,210	8,493	8,890	891	547	303
Tennessee	46,787	47,873	49,938	3,953	R2,515	R2,336
Texas	NA	177,840	197,127	16,212	R13,176	R13,469
Utah	NA	26,529	26,187	NA	NA	NA
Vermont	2,277	2,408	2,420	196	101	78
Virginia	NA	55,498	54,716	NA	R3,908	R2,625
Washington	42,465	42,069	41,207	4,676	2,802	2,172
West Virginia	21,593	22,015	23,360	2,110	R1,406	R1,031
Wisconsin	68,990	69,165	75,708	8,254	R4,296	R2,604
Wyoming	7,845	8,616	8,567	773	R455	R309
Total	**2,634,859**	**2,738,298**	**2,791,846**	**244,718**	**R165,568**	**R130,773**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R1,533	R1,534	R1,571	R1,740	R2,323	R3,100
Alaska	701	566	713	905	1,313	1,804
Arizona	R1,773	1,880	R2,066	R2,291	R2,851	R3,288
Arkansas	1,543	1,521	1,629	1,928	2,613	3,535
California	R16,315	R16,882	R17,006	R18,747	R18,389	R21,140
Colorado	R1,957	R1,742	R2,265	R3,402	R5,627	R7,273
Connecticut	1,304	1,359	1,407	2,049	3,106	4,944
Delaware	299	279	297	434	580	1,213
District Of Columbia	905	921	779	1,011	1,209	2,420
Florida	R3,979	R4,105	R4,397	R4,782	R5,441	R5,727
Georgia	R2,187	R2,153	R2,215	R2,624	R3,533	R6,624
Hawaii	148	154	159	157	155	156
Idaho	373	413	532	719	1,197	1,404
Illinois	R6,669	R6,554	R7,127	R9,980	R13,892	R27,149
Indiana	R1,914	R1,954	R2,029	R2,940	R4,692	R10,052
Iowa	R1,322	R1,388	R1,621	R1,990	R3,599	R5,446
Kansas	R916	R914	R948	R1,333	R2,131	R3,595
Kentucky	R1,263	R1,193	R1,171	R1,563	R2,396	R4,949
Louisiana	R1,348	R1,496	1,549	R1,715	R2,136	R2,797
Maine	192	208	196	318	375	613
Maryland	R3,173	2,854	R3,117	R3,888	R5,471	R8,842
Massachusetts	R2,153	R2,375	R2,819	R3,557	R5,541	R8,409
Michigan	R4,862	R4,839	R6,252	R9,396	R14,495	R25,580
Minnesota	R3,028	R3,399	R4,302	R4,493	R6,999	R12,596
Mississippi	R1,078	R1,077	R1,092	R1,312	R1,636	R2,374
Missouri	R1,984	R1,741	R2,299	R3,032	R4,581	R7,771
Montana	R477	374	587	847	R1,124	R1,381
Nebraska	R1,054	R1,077	R1,027	R1,640	R2,033	R3,400
Nevada	1,428	1,454	1,881	1,914	2,262	2,500
New Hampshire	286	R319	418	605	911	1,382
New Jersey	R7,329	7,512	6,497	9,142	R14,384	22,505
New Mexico	R814	R837	R1,097	R1,695	R2,735	R3,088
New York	R14,490	R13,898	R13,972	R17,449	R25,975	R36,281
North Carolina	R1,813	R1,890	R2,030	R2,484	R3,791	R5,909
North Dakota	287	282	296	506	561	1,288
Ohio	R4,269	R4,413	R4,983	R8,419	R12,502	R25,243
Oklahoma	R1,483	R1,455	R1,678	R2,140	R3,577	R4,688
Oregon	928	1,085	1,365	1,690	2,449	2,852
Pennsylvania	R4,488	R4,066	R4,907	R8,411	R11,640	R21,741
Rhode Island	245	282	427	662	1,191	1,761
South Carolina	R1,070	R1,154	R1,236	R1,359	R1,817	R2,587
South Dakota	304	251	317	471	866	1,103
Tennessee	R2,182	R2,227	R2,408	R2,890	R4,737	R6,921
Texas	R13,420	NA	R13,718	R14,938	R15,125	R20,752
Utah	NA	NA	NA	NA	NA	4,067
Vermont	73	69	101	149	240	402
Virginia	R2,610	R2,566	NA	R3,117	R4,492	R8,636
Washington	1,956	2,101	2,592	3,073	4,559	5,484
West Virginia	R1,024	R980	R1,076	R1,527	R1,955	R3,421
Wisconsin	R2,314	R2,146	R2,232	R3,848	R5,363	R11,116
Wyoming	R273	R305	R375	R680	R880	R1,078
Total	**R128,344**	**R129,826**	**R139,643**	**R178,407**	**R244,996**	**R382,387**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R3,726	R3,901	R26,418	R2,780	R1,637	R1,285
Alaska	2,050	2,251	R18,373	R2,154	R1,743	R1,387
Arizona	R3,605	R4,088	R35,224	R4,232	R3,030	R2,283
Arkansas	4,162	4,711	R29,821	R3,411	R1,952	R1,626
California	R24,687	R26,538	R231,597	R25,510	R19,780	R16,771
Colorado	R7,730	R9,664	R61,859	R9,208	R7,307	R3,685
Connecticut	5,388	5,574	R35,511	R4,189	R2,814	R1,882
Delaware	1,268	1,370	R8,465	R1,180	R731	R471
District Of Columbia	2,370	2,631	R17,384	R2,416	R1,630	R1,172
Florida	R5,761	R6,070	R56,284	R5,253	R4,290	R3,872
Georgia	R7,180	R8,264	R55,001	R8,962	R4,611	R2,546
Hawaii	146	154	1,803	154	148	146
Idaho	1,889	2,173	R12,995	R1,859	R1,218	R624
Illinois	R27,678	R35,499	R206,953	R29,682	R17,599	R11,589
Indiana	R11,782	R14,578	R84,883	R13,134	R7,628	R5,092
Iowa	R6,223	R8,076	R46,065	R6,241	R4,391	R2,473
Kansas	R4,860	R5,992	R36,774	R4,373	R2,013	R1,199
Kentucky	R5,084	R6,339	R36,986	R5,680	R3,019	R1,791
Louisiana	R3,183	R3,486	R24,671	R2,367	R1,606	R1,475
Maine	611	733	R4,811	627	R406	305
Maryland	R9,283	R9,821	R69,584	R9,584	R6,082	R4,986
Massachusetts	R9,082	R7,827	R56,879	R6,302	R4,110	R2,670
Michigan	R26,490	R30,265	R175,190	R23,569	R13,714	R8,164
Minnesota	R13,716	R18,632	R96,541	R13,937	R8,843	R6,225
Mississippi	R2,835	NA	R22,137	R2,969	R1,660	R1,156
Missouri	R9,541	R11,067	R61,755	R7,962	R4,121	R2,736
Montana	R1,581	R2,381	R13,407	R1,735	R1,227	R879
Nebraska	R4,260	R5,238	R29,858	R4,097	R2,902	R1,613
Nevada	3,145	R3,680	R26,862	R3,358	R2,391	R1,816
New Hampshire	1,449	R1,597	R8,943	R1,017	R666	R416
New Jersey	23,966	25,406	R169,292	R19,657	R12,081	R9,449
New Mexico	R3,522	R3,906	R25,335	R3,235	R1,902	R1,093
New York	R37,335	R38,267	R359,064	R42,111	R28,687	R19,725
North Carolina	R6,659	R7,275	R45,383	R5,782	R3,377	R2,305
North Dakota	1,312	1,942	R10,473	1,598	R1,069	R697
Ohio	R26,467	R28,782	R170,135	R23,794	R13,435	R8,234
Oklahoma	R6,541	R6,650	R36,930	R4,404	R2,031	R1,443
Oregon	3,631	4,188	R26,214	3,425	2,252	R1,251
Pennsylvania	R22,165	R23,997	R142,606	R18,604	R11,763	R7,184
Rhode Island	1,914	1,847	R11,289	R1,308	R829	R447
South Carolina	R2,822	R2,993	R22,255	R2,358	R1,502	R1,253
South Dakota	1,433	1,725	9,958	1,465	914	518
Tennessee	R8,012	R8,606	R54,201	R6,328	R3,153	R2,562
Texas	R25,566	R26,994	R201,598	R23,758	R16,770	R12,511
Utah	4,879	5,133	R31,156	R4,627	R2,736	R1,530
Vermont	432	435	2,724	316	229	113
Virginia	R8,578	R10,243	R64,518	R9,021	R6,076	R3,937
Washington	5,909	7,142	R48,455	R6,386	4,513	2,696
West Virginia	R3,537	R3,526	R25,177	3,162	R1,765	R1,439
Wisconsin	R11,184	R15,631	R81,940	R12,774	R7,842	R4,620
Wyoming	R1,183	R1,534	R9,916	R1,300	R975	R559
Total	**R417,810**	**R472,386**	**R3,141,653**	**R403,356**	**R257,167**	**R175,900**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R1,172	R1,253	R1,512	R1,439	R1,668	R2,042
Alaska	R1,123	R676	R697	R797	R1,046	R1,664
Arizona	R1,996	R1,949	R2,042	R2,097	R2,377	R2,728
Arkansas	R1,405	R1,354	1,308	1,340	1,651	R2,329
California	R14,792	R15,212	R14,895	R15,914	R17,561	R17,684
Colorado	R2,511	R2,211	R1,920	R2,198	R3,117	R4,665
Connecticut	R1,378	R1,386	R1,387	R1,315	R1,866	R3,167
Delaware	R313	R292	R271	R307	R342	R679
District Of Columbia	R791	R794	R740	R783	R857	R1,345
Florida	R3,914	R3,923	R3,864	R4,168	R4,741	R5,070
Georgia	R2,224	R2,143	R2,093	R2,187	R2,480	R3,552
Hawaii	151	144	147	155	145	155
Idaho	472	415	410	518	R654	R907
Illinois	R7,885	R7,379	R7,404	R7,573	R9,184	R15,155
Indiana	R2,653	R2,533	R2,385	R2,372	R3,240	R5,772
Iowa	R1,373	R1,422	R1,262	R1,531	R1,751	R3,236
Kansas	R846	R919	R1,499	R1,654	R1,954	R2,729
Kentucky	R1,187	R1,143	R1,135	R1,151	R1,462	R2,641
Louisiana	R1,484	R1,279	R1,421	R1,372	R1,681	R2,086
Maine	203	205	187	216	275	R411
Maryland	R3,094	R3,175	R2,853	R3,262	R3,602	R5,665
Massachusetts	R2,234	R2,065	R2,317	R2,346	R3,463	R5,538
Michigan	R4,481	R5,282	R5,117	R6,317	R8,901	R15,622
Minnesota	R2,506	R3,047	R2,870	R3,086	R4,114	R6,958
Mississippi	R1,117	R1,063	R1,087	R1,050	R1,209	R1,748
Missouri	R2,198	R2,052	R2,072	R2,256	R3,042	R4,907
Montana	R543	R423	R456	R647	R737	R1,015
Nebraska	R1,135	R1,071	R1,191	R987	R1,374	R2,084
Nevada	R1,648	R1,426	R1,562	R1,602	R1,827	R1,933
New Hampshire	R336	R303	R297	R364	R479	R844
New Jersey	R8,218	R7,681	R7,028	R8,388	R9,725	R14,776
New Mexico	R903	R890	R933	R1,081	R1,733	R2,111
New York	R16,857	R16,524	R17,228	R18,052	R23,755	R33,308
North Carolina	R2,017	R2,038	R1,949	R2,035	R2,214	R3,483
North Dakota	342	321	277	280	508	698
Ohio	R5,140	R4,782	R4,839	R4,792	R7,210	R14,288
Oklahoma	R1,441	R1,433	R1,354	R1,465	R1,907	R2,819
Oregon	1,016	896	978	1,361	1,559	2,009
Pennsylvania	R4,304	R4,160	R4,139	R5,007	R6,539	R12,908
Rhode Island	R262	262	297	362	R623	R1,221
South Carolina	R1,164	R1,180	R1,158	R1,175	R1,311	R1,782
South Dakota	320	300	269	355	467	698
Tennessee	R2,291	R2,188	R2,289	R2,305	R3,083	R4,482
Texas	R11,503	R10,783	R11,406	R11,671	R13,400	R15,387
Utah	R1,131	R982	606	R992	R1,487	R2,327
Vermont	88	78	76	93	151	267
Virginia	R2,779	R2,637	R2,354	R2,626	R2,928	R4,663
Washington	2,115	1,857	2,062	2,568	2,939	R4,006
West Virginia	R1,090	R1,089	R1,056	R1,054	R1,342	R2,142
Wisconsin	R2,207	R2,376	R2,348	R2,408	R3,571	R5,547
Wyoming	R400	R337	R319	R418	R567	R850
Total	**R132,752**	**R129,333**	**R129,365**	**R139,493**	**R173,819**	**R254,101**

NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	147,837	153,797	144,131	12,283	R11,464	R11,408
Alaska	49,553	43,541	39,266	3,589	4,233	5,470
Arizona	15,424	18,616	13,887	1,438	R1,263	1,284
Arkansas	80,356	96,372	100,694	7,517	R7,348	R6,316
California	720,548	762,777	712,535	61,260	R62,988	R64,460
Colorado	116,833	97,869	101,363	11,228	R10,864	R9,566
Connecticut	19,246	18,623	21,259	1,599	1,555	1,466
Delaware	13,720	14,065	13,336	1,614	1,236	873
District Of Columbia	0	0	0	0	0	0
Florida	61,442	57,748	67,530	4,655	R4,410	R4,262
Georgia	140,932	144,443	145,141	12,529	R12,103	R11,075
Hawaii	401	409	406	36	35	34
Idaho[a]	20,636	21,765	22,577	1,911	R1,926	1,605
Illinois	230,478	237,248	244,194	21,569	R18,928	R17,069
Indiana	234,432	237,942	224,045	21,709	R20,509	R18,592
Iowa	88,377	84,954	85,147	9,201	R7,596	R7,431
Kansas	88,647	91,713	96,210	7,857	R7,352	R8,705
Kentucky	101,165	103,766	91,617	9,294	R9,098	R8,205
Louisiana	782,042	745,375	699,851	63,727	R59,829	R56,559
Maine	2,432	2,400	3,024	211	231	251
Maryland	NA	20,556	19,324	2,084	R1,663	R1,766
Massachusetts	41,995	39,312	39,434	3,367	R2,476	R1,901
Michigan	NA	190,312	194,379	15,317	R13,754	R13,138
Minnesota	84,052	87,532	85,069	9,771	R7,254	R7,169
Mississippi	84,567	91,665	81,101	6,566	R6,888	R4,950
Missouri	59,497	57,343	55,475	5,484	R4,975	R4,747
Montana	19,433	18,199	17,900	2,166	2,131	1,514
Nebraska	37,585	35,696	35,124	3,733	R3,198	R3,668
Nevada	11,599	10,637	9,716	1,129	1,121	959
New Hampshire	6,182	6,723	7,441	592	516	417
New Jersey	66,660	70,522	70,343	5,577	5,226	5,203
New Mexico	19,446	20,230	22,363	2,054	R1,736	R1,889
New York	NA	70,904	75,056	6,043	R6,036	NA
North Carolina	82,026	81,813	79,904	7,020	R6,771	R6,483
North Dakota	10,369	14,771	10,808	1,156	R1,399	R1,144
Ohio	NA	273,398	261,222	NA	R20,905	R20,662
Oklahoma	137,415	134,386	127,892	12,126	R12,418	R12,294
Oregon	63,506	65,716	61,132	6,093	R5,795	R5,376
Pennsylvania	168,436	177,075	176,864	15,001	R14,305	R13,420
Rhode Island	5,350	5,180	4,096	433	453	365
South Carolina	67,650	71,736	71,873	5,292	R5,008	R4,313
South Dakota	9,959	9,748	10,193	980	804	807
Tennessee	85,743	89,328	102,524	8,117	R7,302	R7,069
Texas	NA	1,662,308	1,712,967	NA	NA	NA
Utah	NA	24,093	22,884	2,615	2,306	2,121
Vermont	2,448	2,476	2,185	244	217	148
Virginia	NA	65,580	62,174	NA	R6,632	R6,543
Washington	61,132	61,540	59,780	5,929	5,755	5,109
West Virginia	29,476	37,376	37,348	1,927	R2,049	R2,059
Wisconsin	NA	122,310	123,464	12,140	R9,663	R9,178
Wyoming	NA	39,224	39,061	3,623	R3,826	R3,440
Total	**6,059,171**	**6,591,114**	**6,505,310**	**529,264**	**R505,579**	**R482,496**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R15,640	R14,843	R13,493	R12,348	R12,567	R15,276
Alaska	5,286	5,994	5,446	5,214	4,440	3,814
Arizona	1,262	1,141	R1,313	1,502	R1,631	1,510
Arkansas	R6,843	R6,333	R6,670	R6,962	R7,396	R8,212
California	R62,139	R64,910	R62,253	R66,643	R67,659	R64,949
Colorado	R10,018	R10,871	R9,173	R9,358	R10,703	R11,702
Connecticut	1,652	R1,558	R1,486	R1,574	R1,660	R2,207
Delaware	940	813	834	1,198	1,066	1,575
District Of Columbia	0	0	0	0	0	0
Florida	R4,585	R5,365	R5,752	R6,528	R6,830	R6,247
Georgia	R12,249	R12,688	R12,632	R12,779	R13,119	R14,591
Hawaii	37	34	38	40	36	38
Idaho[a]	1,588	1,620	1,823	1,798	1,921	1,971
Illinois	R17,474	R16,711	R18,057	R18,279	R21,542	R25,657
Indiana	R19,112	R17,283	R18,262	R19,266	R21,930	R27,441
Iowa	R6,245	R6,693	R7,026	R6,843	R8,704	R7,703
Kansas	R8,873	R8,156	R7,270	R7,487	R7,246	R7,965
Kentucky	R8,549	R7,776	R8,165	R8,675	R9,368	R10,550
Louisiana	R70,965	R74,998	R75,688	R78,704	R76,673	R79,536
Maine	203	159	162	196	196	270
Maryland	R1,872	R1,835	R1,990	R2,036	NA	R2,322
Massachusetts	R1,774	R2,013	R2,618	R3,200	R5,628	R6,169
Michigan	R15,360	NA	R15,747	R15,322	R19,304	R19,344
Minnesota	R8,263	R6,422	R6,410	R5,848	R6,616	R7,809
Mississippi	R7,891	R7,572	R8,015	R7,872	R8,246	R8,468
Missouri	R4,729	R4,448	R4,720	R4,763	R5,342	R6,418
Montana	R1,469	R1,238	1,269	1,460	1,671	2,129
Nebraska	R5,053	R4,497	R2,590	R2,530	R2,963	R2,560
Nevada	986	935	1,003	1,022	1,102	1,138
New Hampshire	480	456	515	572	542	714
New Jersey	R5,319	5,300	5,526	5,744	R6,651	7,681
New Mexico	R1,778	R1,739	R1,802	R1,824	R1,810	R1,466
New York	R5,583	R5,409	R5,423	R6,600	R7,377	R8,683
North Carolina	R7,096	R6,369	R7,171	R7,208	R7,455	R8,871
North Dakota	R625	R758	R784	R724	R706	R980
Ohio	R21,013	R19,073	R19,998	R22,375	R24,158	R28,174
Oklahoma	R11,813	R11,548	R12,436	R12,092	R13,706	R12,656
Oregon	R5,453	R5,327	R5,733	R5,859	R6,047	R6,028
Pennsylvania	R14,001	R12,728	R13,192	R14,821	R15,456	R18,418
Rhode Island	386	394	420	414	731	601
South Carolina	R6,151	R6,057	R6,347	R6,497	R6,567	R7,306
South Dakota	739	733	869	814	934	944
Tennessee	R7,297	R6,688	R7,191	R7,901	R8,207	R8,441
Texas	NA	NA	NA	NA	NA	NA
Utah	1,910	2,125	NA	2,058	2,054	2,535
Vermont	163	177	186	227	236	306
Virginia	R7,078	R6,437	R4,754	R5,490	R5,952	R6,165
Washington	4,989	4,773	5,013	5,335	5,874	5,966
West Virginia	R2,211	R2,063	R2,094	R2,644	R3,167	R3,796
Wisconsin	NA	NA	NA	R10,449	R11,983	R15,578
Wyoming	R3,328	R3,416	R3,313	R3,571	R3,522	R3,682
Total	**R534,932**	**R531,816**	**R523,943**	**R540,398**	**R566,576**	**R603,170**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R13,342	R15,172	R169,135	R15,338	R14,012	R14,414
Alaska	2,892	3,175	R46,580	R3,039	R2,612	R3,639
Arizona	1,452	R1,628	R20,713	R2,097	R1,854	R1,641
Arkansas	R7,788	R8,971	R105,374	R9,002	R7,887	R8,061
California	R71,100	R72,186	R835,824	R73,046	R72,814	R73,862
Colorado	R10,912	R12,438	R112,174	R14,305	R8,231	R8,441
Connecticut	R2,237	R2,252	R20,529	R1,906	R2,003	R1,483
Delaware	1,481	2,091	R16,025	R1,960	R1,571	R1,164
District Of Columbia	0	0	0	0	0	0
Florida	R6,023	R6,785	R63,398	R5,650	R4,900	R4,739
Georgia	R13,244	R13,925	R159,099	R14,656	R13,071	R12,994
Hawaii	35	38	446	37	40	36
Idaho[a]	2,202	2,270	R23,907	R2,142	R2,081	R2,215
Illinois	R25,833	R29,358	R263,501	R26,253	R22,027	R20,121
Indiana	R23,473	R26,854	R262,882	R24,940	R22,067	R20,781
Iowa	R10,332	R10,602	R93,890	R8,936	R9,564	R7,660
Kansas	R8,452	R9,284	R100,791	R9,078	R8,699	R10,143
Kentucky	R10,179	R11,306	R114,292	R10,526	R9,776	R9,496
Louisiana	R67,514	R77,848	R819,248	R73,873	R69,065	R68,353
Maine	241	311	R2,663	R262	R225	R216
Maryland	R2,041	R2,153	R22,744	R2,188	R1,877	R1,774
Massachusetts	R6,612	R6,236	R43,546	R4,234	R5,077	R2,266
Michigan	R20,430	R24,205	R210,501	R20,190	R17,417	R13,883
Minnesota	R8,480	R10,009	R97,103	R9,571	R9,582	R7,714
Mississippi	R8,345	R9,755	R101,002	R9,338	R8,781	R7,376
Missouri	R6,410	R7,461	R64,086	R6,743	R5,151	R4,659
Montana	1,960	2,427	R20,482	R2,283	R2,095	R1,883
Nebraska	R3,422	R3,370	R39,457	R3,761	R3,525	R2,872
Nevada	1,073	1,132	R11,737	R1,100	R1,070	R1,046
New Hampshire	651	726	R7,388	R665	R575	R597
New Jersey	7,076	7,358	R77,604	R7,083	R6,663	R6,138
New Mexico	R1,619	R1,729	R22,048	R1,818	R1,630	R1,504
New York	R9,396	R9,043	R78,288	R7,383	R6,528	R5,802
North Carolina	R8,353	R9,229	R90,133	R8,320	R7,730	R7,413
North Dakota	R1,050	R1,043	R16,409	R1,638	R1,484	R1,562
Ohio	R28,346	R31,404	R300,849	R27,451	R23,682	R24,044
Oklahoma	R13,912	R12,416	R146,930	R12,544	R11,795	R11,187
Oregon	R5,536	R6,258	R71,687	R5,971	R6,026	R6,110
Pennsylvania	R18,355	R18,737	R195,349	R18,274	R16,362	R15,787
Rhode Island	583	569	R5,530	R350	R648	R322
South Carolina	R6,922	R7,190	R78,421	R6,685	R6,432	R6,534
South Dakota	1,212	1,124	R10,967	1,219	R1,196	780
Tennessee	R8,535	R8,994	R98,701	R9,372	R7,632	R7,728
Texas	NA	NA	R1,814,097	R151,788	R147,389	R152,687
Utah	NA	2,555	26,674	2,581	2,451	2,293
Vermont	308	235	2,784	307	285	253
Virginia	R5,835	R6,688	R72,250	R6,670	R5,551	R5,437
Washington	5,818	6,571	R67,812	R6,272	R6,207	R6,027
West Virginia	R3,455	R4,010	R41,129	R3,753	R3,118	R3,193
Wisconsin	R14,205	R16,480	R141,369	R19,059	R11,794	10,935
Wyoming	R3,535	NA	R43,086	R3,862	R3,817	R3,690
Total	**R591,110**	**R649,887**	**R7,250,634**	**R659,520**	**R606,066**	**R592,954**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R13,271	R13,185	R13,019	R13,342	R13,425	R14,061
Alaska	R4,313	R4,375	R5,331	R5,204	R4,454	R4,239
Arizona	R1,504	R1,500	R1,455	R1,633	R1,523	R1,590
Arkansas	R7,497	R7,473	R7,027	R7,231	R9,373	R9,416
California	R75,362	R73,433	R67,551	R67,632	R65,201	R68,688
Colorado	R7,683	R8,200	R8,460	R7,987	R8,728	R9,635
Connecticut	R1,519	R1,300	R1,330	R1,342	R1,431	R1,742
Delaware	R1,043	R911	R1,027	R964	R1,290	R1,176
District Of Columbia	0	0	0	0	0	0
Florida	4,119	R5,104	R4,966	R4,780	R5,700	R5,797
Georgia	R12,796	R12,833	R12,452	R12,221	R12,787	R13,065
Hawaii	35	38	38	38	33	38
Idaho[a]	R1,736	R1,618	R1,724	R1,885	R1,694	R2,006
Illinois	R17,736	R17,755	R17,807	R17,421	R18,997	R21,639
Indiana	R19,514	R19,767	R18,325	R18,264	R19,052	R21,558
Iowa	R6,673	R6,568	R6,354	R6,676	R6,876	R7,541
Kansas	R8,734	R8,938	R8,027	R7,717	R7,829	R7,558
Kentucky	R8,332	R8,712	R8,094	R8,413	R8,910	R9,045
Louisiana	R66,217	R67,911	R68,546	R63,881	R66,035	R66,084
Maine	R177	R176	R178	R159	R190	R215
Maryland	R1,481	R1,676	R1,734	R1,907	R1,657	R1,785
Massachusetts	R1,779	R1,570	R1,946	R2,262	R2,798	R4,289
Michigan	R13,411	R13,293	R13,355	R14,028	R15,843	R18,226
Minnesota	R7,309	R6,623	R6,968	R7,549	R6,637	R7,829
Mississippi	R7,419	R8,535	R8,384	R8,657	R8,545	R8,529
Missouri	R4,440	R4,512	R4,164	R4,593	R4,535	R5,189
Montana	R1,387	R1,277	R1,129	R1,206	R1,444	R1,456
Nebraska	R2,203	R4,474	R4,438	R3,238	R2,622	R3,017
Nevada	R928	R837	R894	R887	R955	R961
New Hampshire	R557	R540	R533	R449	R632	R652
New Jersey	R5,636	R5,405	R5,593	R5,868	R5,905	R6,966
New Mexico	R1,594	R1,700	R1,880	R1,832	R1,749	R1,984
New York	R5,282	R5,033	R5,037	R5,275	R5,808	R7,187
North Carolina	R7,211	R6,411	R5,975	R6,572	R7,272	R7,575
North Dakota	R1,591	R1,307	R729	R720	R1,052	R1,515
Ohio	R20,939	R21,187	R20,140	R19,273	R22,923	R25,515
Oklahoma	R11,154	R11,720	R11,352	R11,640	R11,988	R11,796
Oregon	R5,845	R5,637	R5,527	R5,635	R5,954	R5,865
Pennsylvania	R14,192	R14,532	R14,436	R14,380	14,925	R15,863
Rhode Island	R382	R332	R329	R451	R321	R511
South Carolina	R6,405	R6,413	R6,054	R6,047	R6,341	R6,482
South Dakota	756	774	768	781	770	863
Tennessee	R7,432	R7,978	R7,202	R7,359	R7,916	R8,177
Texas	R150,962	R163,387	R162,740	R156,935	R146,570	R136,478
Utah	2,158	1,446	R2,588	1,892	2,021	2,069
Vermont	197	196	181	208	187	229
Virginia	R7,489	R5,890	R5,094	R6,983	R5,534	R5,642
Washington	R5,487	R5,178	R4,679	R4,927	R5,229	R5,526
West Virginia	R3,092	R2,937	R2,984	R2,989	R2,471	R3,839
Wisconsin	R9,116	R8,738	R8,391	R7,921	10,143	R10,921
Wyoming	R3,205	R3,533	R3,398	R3,343	R3,526	R3,511
Total	**R569,302**	**R582,868**	**R570,334**	**R562,596**	**R567,804**	**R585,542**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	NA	110,409	80,338	NA	5,670	9,507
Alaska	NA	33,879	31,038	NA	3,640	3,623
Arizona	NA	226,658	162,887	NA	19,418	22,212
Arkansas	NA	38,607	54,351	NA	2,457	3,342
California	NA	708,139	653,099	NA	51,869	58,201
Colorado	NA	75,263	71,515	NA	7,102	8,241
Connecticut	NA	54,714	38,903	NA	4,865	4,198
Delaware	NA	10,957	11,047	NA	1,181	1,315
District Of Columbia	NA	--	--	NA	--	--
Florida	NA	545,199	497,340	NA	54,813	59,863
Georgia	NA	44,181	31,815	NA	2,537	8,899
Hawaii	NA	0	0	NA	--	--
Idaho	NA	10,879	8,841	NA	1,075	1,065
Illinois	NA	29,409	30,859	NA	2,008	5,598
Indiana	NA	21,966	24,096	NA	1,279	2,458
Iowa	NA	6,833	4,031	NA	998	1,907
Kansas	NA	10,032	13,699	NA	894	1,339
Kentucky	NA	4,205	3,384	NA	578	1,890
Louisiana	NA	227,391	221,923	NA	17,950	28,215
Maine	NA	57,781	55,781	NA	4,301	4,452
Maryland	NA	11,249	10,370	NA	1,874	1,985
Massachusetts	NA	146,550	156,244	NA	10,493	15,686
Michigan	NA	122,442	96,243	NA	7,258	10,295
Minnesota	NA	11,947	15,483	NA	1,860	2,142
Mississippi	NA	102,102	89,459	NA	7,603	15,251
Missouri	NA	23,660	21,106	NA	1,053	3,491
Montana	NA	179	225	NA	18	35
Nebraska	NA	3,202	4,501	NA	333	775
Nevada	NA	124,759	106,457	NA	11,942	14,808
New Hampshire	NA	34,238	26,555	NA	2,879	3,592
New Jersey	NA	128,229	120,785	NA	7,977	11,610
New Mexico	NA	28,691	34,952	NA	2,657	3,118
New York	NA	240,255	246,156	NA	18,826	31,733
North Carolina	NA	20,236	13,718	NA	828	3,112
North Dakota	NA	3	0	NA	0	1
Ohio	NA	17,982	18,061	NA	966	2,125
Oklahoma	NA	189,895	185,062	NA	16,667	27,323
Oregon	NA	80,270	68,008	NA	8,664	8,255
Pennsylvania	NA	72,051	38,389	NA	5,347	10,834
Rhode Island	NA	32,778	39,286	NA	3,794	3,709
South Carolina	NA	28,498	13,037	NA	726	4,573
South Dakota	NA	1,524	2,211	NA	81	286
Tennessee	NA	2,155	5,481	NA	248	446
Texas	NA	1,299,222	1,364,798	NA	120,550	148,565
Utah	NA	8,839	14,112	NA	202	696
Vermont	NA	48	27	NA	4	3
Virginia	NA	46,778	33,242	NA	2,730	8,188
Washington	NA	60,861	53,791	NA	4,217	6,088
West Virginia	NA	1,313	1,933	NA	89	70
Wisconsin	NA	19,552	22,320	NA	2,524	4,843
Wyoming	NA	488	2,446	NA	38	68
Total	**[E]5,428,014**	**5,076,495**	**4,799,406**	**[E]396,976**	**[R]425,082**	**570,032**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	17,420	15,801	11,903	6,695	4,452	6,569
Alaska	4,673	4,439	3,612	3,002	2,981	3,184
Arizona	30,514	28,869	18,885	18,275	14,728	8,395
Arkansas	6,885	6,836	5,721	3,864	2,078	2,361
California	83,808	84,080	46,769	45,964	47,968	48,148
Colorado	8,845	11,222	6,367	6,853	7,103	5,640
Connecticut	6,896	6,770	5,549	6,358	5,686	4,768
Delaware	2,342	2,023	1,480	45	279	962
District Of Columbia	--	--	--	--	--	--
Florida	75,163	83,641	59,400	53,705	42,312	46,953
Georgia	11,639	10,282	5,773	3,235	851	2,073
Hawaii	--	--	--	--	--	--
Idaho	1,180	889	205	220	879	1,004
Illinois	10,898	10,691	9,761	1,544	2,603	2,614
Indiana	5,914	6,251	5,265	2,350	3,592	2,115
Iowa	3,096	2,844	2,414	1,389	1,716	2,549
Kansas	2,243	2,808	1,847	946	759	607
Kentucky	3,329	2,635	3,262	1,332	482	595
Louisiana	30,229	31,282	29,018	26,808	20,864	17,911
Maine	5,901	5,764	4,930	3,512	5,116	4,807
Maryland	4,592	2,963	2,613	726	586	630
Massachusetts	19,771	18,315	15,640	12,442	14,416	11,076
Michigan	18,695	20,519	16,066	6,290	8,592	8,450
Minnesota	3,719	4,482	3,588	867	2,033	1,020
Mississippi	23,498	20,961	15,059	10,817	6,391	9,822
Missouri	6,169	5,735	4,042	2,942	1,775	1,836
Montana	60	62	45	19	20	17
Nebraska	1,283	1,589	1,236	419	314	223
Nevada	16,943	16,553	11,233	8,732	9,777	10,354
New Hampshire	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey	19,431	17,218	13,505	7,569	9,756	7,901
New Mexico	3,632	4,355	3,700	2,858	2,484	1,838
New York	46,059	46,778	37,098	21,758	18,510	20,688
North Carolina	7,331	6,562	2,476	923	1,414	1,890
North Dakota	1	1	1	0	0	0
Ohio	6,064	5,679	4,742	763	1,672	1,541
Oklahoma	35,092	34,281	29,403	18,804	13,870	13,630
Oregon	9,103	6,976	2,695	1,563	7,948	8,645
Pennsylvania	14,719	13,396	9,155	2,629	2,490	4,877
Rhode Island	4,934	4,815	4,589	3,524	3,582	2,467
South Carolina	11,208	9,137	4,372	2,716	1,987	3,114
South Dakota	638	760	669	311	515	176
Tennessee	2,879	1,014	432	117	23	82
Texas	175,765	171,794	157,090	115,897	103,233	93,104
Utah	1,365	1,731	719	540	323	485
Vermont	3	2	2	4	0	0
Virginia	14,898	12,860	8,109	1,007	3,402	3,827
Washington	9,934	7,775	2,937	1,876	4,366	4,815
West Virginia	452	264	150	87	111	199
Wisconsin	6,524	7,828	8,740	2,512	4,244	3,436
Wyoming	102	109	79	45	40	39
Total	**780,930**	**766,464**	**586,950**	**419,278**	**391,818**	**381,050**

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	4,605	6,114	R117,056	R6,647	R4,995	R7,254
Alaska	3,036	3,610	R37,641	R3,762	R3,003	R2,788
Arizona	11,576	11,564	R240,314	R13,655	R15,539	R18,066
Arkansas	1,415	1,464	R40,138	R1,531	R1,789	R3,784
California	45,811	53,291	R770,516	R62,377	R63,338	R65,163
Colorado	6,646	7,977	R83,369	R8,106	R8,738	R7,046
Connecticut	4,776	3,512	R58,834	R4,120	R4,045	R4,556
Delaware	997	1,413	R13,067	R2,110	R913	R504
District Of Columbia	--	--	--	--	--	--
Florida	36,569	44,961	R585,841	R40,641	R39,980	R57,548
Georgia	1,101	3,517	R45,924	R1,743	R573	R1,716
Hawaii	--	--	0	0	0	0
Idaho	1,084	1,122	R11,892	R1,013	R1,183	R1,017
Illinois	879	2,517	R30,624	R1,215	R764	R794
Indiana	804	1,507	R22,946	R980	R332	R393
Iowa	1,096	1,345	R8,290	R1,457	R1,395	R1,086
Kansas	579	683	R10,474	R442	R440	R662
Kentucky	323	885	R4,833	R627	219	141
Louisiana	13,946	17,725	R245,361	R17,970	R16,905	R22,987
Maine	4,706	4,487	R63,245	R5,464	R5,893	R5,328
Maryland	589	731	R12,045	R796	R718	R579
Massachusetts	10,201	10,724	R157,401	R10,851	R10,649	R13,727
Michigan	6,618	11,377	R133,186	R10,743	R10,238	R10,471
Minnesota	991	1,321	R12,773	R826	R612	R626
Mississippi	5,824	7,119	R107,432	R5,330	R3,729	R9,339
Missouri	1,019	1,636	R24,574	R914	R592	R1,133
Montana	12	19	R195	R16	R16	R16
Nebraska	201	268	R3,340	R138	R152	R150
Nevada	11,595	11,863	R136,945	R12,187	R11,938	R12,106
New Hampshire	4,138	3,291	37,732	3,495	3,935	1,920
New Jersey	7,714	6,761	R140,664	R12,435	R15,033	R7,784
New Mexico	1,965	2,333	R30,817	R2,125	R2,053	R2,279
New York	15,913	18,125	R258,649	R18,395	R20,010	R20,491
North Carolina	527	1,916	R21,423	R1,187	R312	R412
North Dakota	0	0	R3	R1	0	0
Ohio	622	1,705	R18,258	R276	R862	R68
Oklahoma	9,595	11,000	R199,907	R10,012	R8,250	R15,870
Oregon	8,338	8,485	R88,734	R8,464	R9,292	R8,314
Pennsylvania	1,991	3,890	R76,186	R4,135	R3,120	R1,074
Rhode Island	2,940	2,848	R35,958	R3,181	R3,179	R2,312
South Carolina	1,859	3,586	R31,266	R2,768	R1,083	R1,431
South Dakota	44	112	R1,676	R151	R78	R95
Tennessee	68	255	2,262	107	12	47
Texas	82,497	93,443	R1,393,805	R94,583	R89,915	R120,076
Utah	450	560	R9,423	R584	R515	R638
Vermont	7	3	51	3	3	3
Virginia	3,170	3,497	R48,784	R2,006	R2,302	R1,065
Washington	5,186	6,568	R66,068	R5,207	R5,921	R5,953
West Virginia	97	225	R1,406	R93	R42	R65
Wisconsin	1,762	2,124	R21,291	R1,739	R1,490	R879
Wyoming	28	46	R532	R44	R37	R36
Total	**325,911**	**383,524**	**R5,463,148**	**R386,653**	**R376,132**	**R439,790**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R9,689	R14,662	R17,481	R11,388	R10,409	R8,552
Alaska	R2,999	R2,960	R3,317	R3,275	R3,027	R2,640
Arizona	R23,051	R28,858	R31,355	R24,958	R21,410	R17,527
Arkansas	R2,578	R5,291	R5,639	R4,978	R3,950	R2,298
California	R77,112	R81,551	R84,330	R56,402	R56,398	R56,992
Colorado	R6,481	R7,902	R9,675	R6,707	R6,967	R5,363
Connecticut	R6,399	R6,918	R6,418	R5,783	R5,821	R4,214
Delaware	R1,324	R1,055	R1,129	R1,105	R1,701	R626
District Of Columbia	--	--	--	--	--	--
Florida	R61,468	R60,783	R62,865	R59,830	R51,135	R41,173
Georgia	R3,993	R7,321	R7,918	R6,005	R6,650	R4,875
Hawaii	0	0	0	0	0	0
Idaho	R1,101	R1,172	R1,078	R485	R1,025	R175
Illinois	R2,351	R4,356	R5,391	R4,378	R4,328	R1,124
Indiana	R1,520	R2,179	R2,176	R1,320	R3,079	R1,693
Iowa	R770	R657	R788	R704	R324	R213
Kansas	R2,267	R1,827	R902	R1,212	R636	R787
Kentucky	R233	526	R511	R551	R475	554
Louisiana	R23,911	R27,960	R24,790	R22,176	R19,393	R15,608
Maine	R4,778	R6,042	R5,323	R5,125	R5,016	R5,309
Maryland	R1,184	R1,334	R1,400	R1,669	R1,891	R770
Massachusetts	R13,553	R15,056	R15,301	R14,359	R12,018	R17,193
Michigan	R11,422	R11,929	R11,757	R11,622	R11,704	R10,451
Minnesota	R1,492	R402	R1,652	R703	R991	R957
Mississippi	R9,052	R12,823	R13,889	R11,437	R13,877	R7,475
Missouri	R3,072	R2,985	R3,916	R2,644	R3,470	R1,570
Montana	R16	R16	R16	R16	R16	R16
Nebraska	R231	R314	R487	R603	R606	R176
Nevada	R13,687	R16,518	R16,687	R12,911	R8,714	R6,595
New Hampshire	3,673	3,285	3,174	3,457	1,257	3,928
New Jersey	R12,208	R16,351	R15,358	R13,500	R15,451	R10,275
New Mexico	R2,403	R3,130	R3,879	R3,221	R3,001	R1,782
New York	R31,803	R29,436	R26,901	R25,128	R24,268	R15,431
North Carolina	R1,738	R3,531	R3,827	R2,876	R4,594	R263
North Dakota	0	0	0	0	0	0
Ohio	R1,400	R2,634	R2,843	R2,668	R4,107	R809
Oklahoma	R22,073	R24,300	R25,654	R18,978	R20,095	R16,643
Oregon	R8,320	R9,401	R8,724	R4,199	R4,756	R5,633
Pennsylvania	R8,535	R10,361	R12,436	R7,421	R11,504	R3,302
Rhode Island	R2,516	R3,864	R3,174	R3,842	R3,763	R2,316
South Carolina	R3,150	R5,291	R4,599	R2,908	R4,032	R1,052
South Dakota	R293	R246	R447	R160	R26	R10
Tennessee	52	206	239	160	618	77
Texas	R131,547	R157,453	R160,019	R137,210	R118,519	R103,914
Utah	R890	R1,604	R1,597	R1,131	R924	R639
Vermont	4	3	5	22	2	2
Virginia	R4,415	R7,343	R6,805	R5,257	R7,758	R2,754
Washington	R6,539	R9,321	R7,909	R1,511	R3,523	R3,768
West Virginia	R69	R86	R82	R197	R235	R382
Wisconsin	R1,979	R1,216	R2,419	R1,846	R1,539	R1,319
Wyoming	R36	R38	R41	R36	R53	R63
Total	**R529,376**	**R612,498**	**R626,324**	**R508,077**	**R485,054**	**R389,287**

-- Not applicable.
E Estimated data.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	NA	326,269	287,181	NA	19,607	[R]23,429
Alaska	NA	109,370	99,550	NA	10,867	10,789
Arizona	NA	308,067	235,476	NA	24,145	[R]26,470
Arkansas	NA	191,343	216,671	NA	12,607	[R]11,983
California	NA	2,128,361	1,998,881	NA	162,318	[R]164,851
Colorado	NA	326,909	329,040	NA	29,649	[R]22,939
Connecticut	NA	143,177	134,067	NA	9,760	7,966
Delaware	NA	41,196	41,254	NA	3,146	2,671
District Of Columbia	NA	26,964	27,406	NA	1,665	1,151
Florida	NA	668,268	628,058	NA	64,102	[R]68,879
Georgia	NA	337,498	326,336	NA	23,827	[R]25,557
Hawaii	NA	2,536	2,494	NA	218	226
Idaho	NA	61,238	57,587	NA	4,586	3,674
Illinois	NA	812,746	860,435	NA	52,318	[R]38,818
Indiana	NA	454,244	455,665	NA	32,590	[R]26,250
Iowa	NA	188,976	193,614	NA	13,701	[R]12,121
Kansas	NA	189,077	201,657	NA	11,246	[R]12,125
Kentucky	NA	185,337	178,818	NA	14,133	[R]12,150
Louisiana	NA	1,032,749	984,955	NA	81,326	[R]86,602
Maine	NA	65,376	63,937	NA	4,881	4,912
Maryland	NA	164,180	167,001	NA	11,935	[R]8,142
Massachusetts	NA	335,497	362,266	NA	19,291	[R]22,220
Michigan	NA	773,876	789,201	NA	42,335	[R]35,395
Minnesota	NA	293,136	304,591	NA	20,437	[R]14,252
Mississippi	NA	233,395	213,745	NA	16,749	[R]21,799
Missouri	NA	228,827	229,032	NA	11,666	[R]12,653
Montana	NA	47,097	48,505	NA	4,109	[R]2,557
Nebraska	NA	98,070	100,255	NA	6,038	[R]6,389
Nevada	NA	189,358	164,779	NA	16,473	18,597
New Hampshire	NA	55,122	49,606	NA	4,070	4,492
New Jersey	NA	549,155	539,857	NA	29,507	29,646
New Mexico	NA	100,076	104,873	NA	6,412	[R]6,721
New York	NA	972,433	989,007	NA	53,609	NA
North Carolina	NA	194,793	186,469	NA	11,431	[R]12,495
North Dakota	NA	33,029	30,399	NA	2,632	[R]1,593
Ohio	NA	710,800	728,059	NA	42,482	[R]33,784
Oklahoma	NA	407,614	402,552	NA	32,060	[R]42,392
Oregon	NA	201,598	183,390	NA	17,368	[R]15,693
Pennsylvania	NA	587,704	573,365	NA	35,443	[R]32,926
Rhode Island	NA	65,293	71,356	NA	5,197	4,814
South Carolina	NA	145,395	129,349	NA	8,124	[R]10,544
South Dakota	NA	30,139	32,540	NA	2,005	1,647
Tennessee	NA	195,739	216,581	NA	11,515	[R]11,122
Texas	NA	3,301,208	3,452,099	NA	NA	NA
Utah	NA	110,722	108,778	NA	NA	NA
Vermont	NA	7,659	7,356	NA	421	297
Virginia	NA	237,064	220,759	NA	16,884	[R]18,977
Washington	NA	225,037	214,946	NA	16,407	15,433
West Virginia	NA	87,061	89,886	NA	4,295	[R]3,576
Wisconsin	NA	323,069	343,256	NA	22,611	[R]19,180
Wyoming	NA	58,661	60,379	NA	4,888	[R]4,138
Total	**[E]18,206,749**	**18,581,285**	**18,454,037**	**[E]1,562,141**	**[R]1,302,505**	**[R]1,305,063**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R35,642	R33,300	R28,281	R22,811	R22,944	R30,864
Alaska	11,223	11,506	10,353	9,991	10,056	10,703
Arizona	R34,604	R33,047	R23,649	R23,929	R22,243	R17,637
Arkansas	R15,968	R15,451	R14,890	R14,289	R15,287	R18,858
California	R187,873	R193,509	R155,215	R165,395	R175,072	R185,633
Colorado	R23,657	R26,653	R20,953	R25,352	R33,699	R39,791
Connecticut	10,752	R10,744	R9,949	R12,431	R14,780	R18,609
Delaware	3,760	3,309	2,884	2,140	2,707	5,437
District Of Columbia	1,128	1,246	1,159	1,574	1,923	4,401
Florida	R84,478	R93,921	R70,465	R66,123	R56,149	R60,907
Georgia	R29,786	R28,761	R24,553	R23,693	R25,006	R39,208
Hawaii	225	224	238	245	240	240
Idaho	3,520	3,427	3,312	3,890	6,115	6,744
Illinois	R43,538	R43,318	R45,458	R48,375	R64,863	R116,823
Indiana	R29,535	R28,381	R28,666	R30,508	R39,269	R60,933
Iowa	R11,906	R12,312	R12,542	R13,341	R18,554	R24,740
Kansas	R13,270	R13,229	R11,699	R12,879	R15,391	R20,561
Kentucky	R14,217	R12,716	R13,775	R13,685	R15,640	R24,629
Louisiana	R103,953	R109,218	R107,811	R109,089	R102,537	R105,458
Maine	6,326	6,158	5,317	4,089	5,773	5,861
Maryland	R11,391	R9,419	R9,924	10,139	NA	R24,086
Massachusetts	R26,033	R25,469	R25,586	R25,892	R37,907	NA
Michigan	R44,877	NA	R47,717	R50,509	R72,590	R107,819
Minnesota	R17,642	R17,054	R17,859	R17,816	R22,932	R38,715
Mississippi	R33,120	R30,313	R24,924	R21,077	R17,856	R23,649
Missouri	R14,807	R14,043	R13,659	R15,723	R19,927	R31,002
Montana	R2,445	R2,157	2,689	3,509	R4,553	5,808
Nebraska	R8,165	R7,993	R5,842	R6,538	R8,339	R11,332
Nevada	20,471	20,115	15,750	13,712	16,221	17,886
New Hampshire	6,011	R5,779	5,825	6,050	5,693	6,877
New Jersey	R37,289	35,313	31,671	34,164	R49,543	75,270
New Mexico	R7,045	R7,805	R7,661	R8,253	R10,655	R10,951
New York	R75,527	R76,245	R70,964	R71,773	R93,201	R129,764
North Carolina	R17,070	R16,005	R12,884	R13,389	R17,961	R26,270
North Dakota	R1,114	R1,225	R1,360	R1,792	R1,908	R3,645
Ohio	R37,043	R35,306	R37,221	R47,208	R62,728	R104,870
Oklahoma	R49,656	R48,659	R45,280	R35,896	R36,328	R38,839
Oregon	R16,339	R14,489	R11,461	R11,423	R20,230	R21,898
Pennsylvania	R37,502	R34,785	R33,682	R38,117	R50,252	R84,549
Rhode Island	5,977	5,996	6,267	5,762	7,718	7,826
South Carolina	R18,879	R16,854	R12,544	R11,648	R12,571	R17,247
South Dakota	1,945	1,982	2,161	2,237	3,263	R3,743
Tennessee	R13,490	R11,133	R11,686	R13,876	R19,002	R25,556
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA	13,172
Vermont	300	312	406	560	778	1,203
Virginia	R25,986	R23,417	NA	R12,917	R18,853	R31,158
Washington	18,564	16,666	13,423	13,977	21,892	24,538
West Virginia	R4,081	R3,704	R3,952	R5,909	R7,753	R12,543
Wisconsin	NA	NA	NA	23,186	R30,274	R48,749
Wyoming	R3,943	R4,082	R4,194	R5,069	R5,564	R6,180
Total	**R1,561,977**	**R1,555,486**	**R1,404,027**	**R1,387,377**	**R1,587,368**	**R2,044,294**

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R29,349	R33,405	R356,450	R30,181	R22,530	R24,193
Alaska	10,217	11,770	R120,794	R11,425	R9,363	R9,366
Arizona	R22,244	R24,464	R334,456	R26,390	R23,266	R23,481
Arkansas	R19,380	R21,997	R210,092	R18,749	R13,493	R14,456
California	R206,135	R233,237	R2,366,399	R238,038	R207,407	R187,231
Colorado	R41,583	R50,359	R377,851	R50,943	R39,691	R26,717
Connecticut	R19,940	R19,269	R159,053	R15,876	R11,869	R9,761
Delaware	5,551	6,885	R47,956	R6,759	R4,033	R2,484
District Of Columbia	4,404	5,531	R31,660	R4,696	R2,937	R1,895
Florida	R50,634	R60,272	R721,415	R53,148	R50,102	R66,945
Georgia	R39,296	R47,328	R386,411	R48,913	R28,897	R21,919
Hawaii	225	242	2,772	236	230	221
Idaho	8,456	9,361	R69,476	R8,238	R6,536	R4,668
Illinois	R117,771	R153,193	R944,488	R131,742	R80,996	R54,121
Indiana	R58,062	R72,283	R519,298	R65,054	R43,630	R33,102
Iowa	R27,933	R34,370	R216,567	R27,591	R20,758	R14,132
Kansas	R25,275	R29,874	R213,068	R23,990	R15,201	R13,801
Kentucky	R24,093	R29,456	R212,537	R27,200	R17,687	R13,354
Louisiana	R91,442	R107,456	R1,131,762	R99,013	R89,562	R94,385
Maine	5,731	5,740	R71,907	R6,532	R6,628	R5,911
Maryland	R25,322	R29,286	R190,217	R26,037	R16,066	R11,611
Massachusetts	R45,871	R44,162	R370,605	R35,108	R28,077	R22,729
Michigan	R112,006	R132,384	R880,901	R107,025	R71,870	R48,239
Minnesota	R41,778	R56,466	R339,310	R46,174	R31,497	R21,849
Mississippi	R20,874	NA	R254,701	R21,305	R15,628	R18,641
Missouri	R35,932	R42,207	R260,154	R31,327	R16,671	R11,946
Montana	6,204	R8,690	R53,992	R6,895	R5,268	R3,912
Nebraska	R14,611	R17,224	R111,255	R13,185	R9,048	R5,977
Nevada	21,445	NA	R212,078	R22,720	R18,897	R16,556
New Hampshire	7,546	R6,959	R61,148	R6,026	R5,704	R3,194
New Jersey	78,563	81,500	R620,960	R71,805	R52,896	R33,035
New Mexico	R12,501	R13,909	R112,351	R12,275	R8,252	R6,073
New York	R130,063	R130,991	R1,088,720	R116,286	R84,335	R61,751
North Carolina	R27,225	R30,776	R219,740	R24,946	R15,635	R11,729
North Dakota	R3,946	R5,186	R38,018	R4,990	R3,638	R2,970
Ohio	R106,865	R121,941	R809,949	R99,149	R64,169	R47,164
Oklahoma	R41,362	R42,746	R443,001	R35,387	R25,015	R30,056
Oregon	R23,320	R25,791	R225,167	R23,569	R21,137	R17,146
Pennsylvania	R84,348	R91,238	R661,928	R74,224	R50,907	R34,578
Rhode Island	8,897	8,384	R72,248	R6,955	R6,015	R3,675
South Carolina	R16,895	R19,525	R161,256	R15,861	R10,497	R9,815
South Dakota	4,546	5,359	R34,882	R4,743	R3,307	R1,998
Tennessee	R29,355	R31,345	R220,495	R24,756	R13,718	R11,874
Texas	NA	NA	R3,601,006	R299,797	R268,757	R291,911
Utah	NA	17,952	R127,780	R17,058	R13,097	R8,714
Vermont	1,284	1,214	8,670	1,011	769	479
Virginia	R31,506	R37,460	R268,307	R31,243	R21,649	R13,924
Washington	26,840	32,797	R253,268	R28,231	R24,172	R18,170
West Virginia	R12,527	R12,892	R98,044	R10,983	R6,884	R5,762
Wisconsin	R46,064	R59,881	R379,769	R56,700	R33,602	R23,274
Wyoming	R6,431	NA	R65,625	R6,963	R6,153	R5,032
Total	**R2,094,758**	**R2,401,752**	**R20,760,470**	**R2,179,185**	**R1,649,827**	**R1,427,666**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R25,256	R30,172	R33,150	R27,384	R27,460	R27,950
Alaska	R9,500	R8,525	R9,812	R9,814	R9,446	R9,953
Arizona	R27,707	R33,357	R35,979	R29,942	R27,015	R24,139
Arkansas	R12,300	R14,895	R14,776	R14,413	R16,420	R16,811
California	R189,530	R193,577	R191,831	R167,772	R168,014	R179,807
Colorado	R20,643	R21,203	R22,889	R20,401	R23,756	R28,442
Connecticut	R10,334	R10,663	R10,184	R9,889	R11,263	R13,516
Delaware	R2,880	R2,437	R2,620	R2,595	R3,731	R3,387
District Of Columbia	R1,066	R1,168	R985	R1,067	R1,239	R2,349
Florida	R70,241	R70,524	R72,428	R69,610	R62,644	R53,422
Georgia	R22,811	R25,979	R26,016	R24,449	R26,497	R28,597
Hawaii	226	222	229	235	221	240
Idaho	R3,844	R3,601	R3,672	R3,602	R4,391	R4,556
Illinois	R37,716	R39,257	R40,304	R40,525	R47,933	R68,547
Indiana	R26,658	R27,498	R25,592	R25,006	R30,840	R37,842
Iowa	R10,193	R10,080	R9,546	R10,481	R11,542	R15,569
Kansas	R13,176	R13,014	R11,910	R12,279	R13,143	R15,494
Kentucky	R10,882	R11,428	R10,810	R11,248	R12,330	R15,770
Louisiana	R93,144	R98,572	R96,332	R89,063	R89,129	R86,742
Maine	R5,190	R6,451	R5,716	R5,532	R5,528	R6,037
Maryland	R7,461	R8,196	R7,635	R8,485	R9,782	R14,482
Massachusetts	R20,149	R21,619	R23,223	R22,402	R23,752	R38,341
Michigan	R37,285	R37,565	R38,001	R41,310	R54,610	R76,978
Minnesota	R14,266	R13,324	R14,126	R14,831	R17,416	R24,741
Mississippi	R18,229	R23,064	R24,034	R21,821	R24,565	R19,087
Missouri	R12,369	R11,645	R12,527	R12,373	R15,707	R20,610
Montana	R2,533	R2,098	R2,154	R2,725	R3,279	R3,906
Nebraska	R4,371	R6,713	R7,024	R5,880	R6,293	R8,027
Nevada	R17,480	R19,864	R20,333	R16,819	R13,220	R11,514
New Hampshire	R4,766	R4,306	R4,167	R4,473	R2,712	R6,131
New Jersey	R31,471	R34,888	R33,434	R33,805	R39,981	R52,672
New Mexico	R5,758	R6,551	R7,557	R7,124	R8,202	R8,497
New York	R63,529	R60,351	R59,079	R61,516	R76,706	R96,550
North Carolina	R11,970	R13,027	R12,866	R12,711	R16,033	R16,242
North Dakota	R2,219	R1,858	R1,207	R1,270	R2,087	R2,998
Ohio	R34,043	R34,602	R34,485	R33,481	R46,730	R67,229
Oklahoma	R36,043	R38,779	R39,842	R33,829	R36,588	R35,498
Oregon	R16,179	R16,733	R16,235	R12,752	R14,346	R16,486
Pennsylvania	R32,059	R33,735	R36,047	R33,367	R42,873	R54,937
Rhode Island	R3,594	R4,885	R4,296	R5,299	R5,874	R6,373
South Carolina	R11,234	R13,363	R12,311	R10,686	R12,602	R11,619
South Dakota	R1,638	R1,576	R1,686	R1,650	R1,808	R2,439
Tennessee	R11,041	R11,553	R10,988	R11,211	R14,262	R18,001
Texas	R299,904	R337,234	R340,259	R312,285	R286,899	R267,034
Utah	R6,456	R5,617	R6,398	R5,344	R6,775	R9,033
Vermont	365	342	331	421	517	829
Virginia	R16,341	R17,654	R15,667	R16,500	R18,241	R18,779
Washington	R16,165	R17,954	R16,510	R11,848	R15,242	R18,926
West Virginia	R4,741	R4,560	R4,608	R4,724	R5,311	R9,321
Wisconsin	R16,071	R14,957	R15,956	R15,424	R21,112	R27,547
Wyoming	R4,024	R4,187	R4,064	R4,216	R4,775	R5,400
Total	**R1,358,732**	**R1,447,162**	**R1,453,569**	**R1,357,569**	**R1,442,578**	**R1,611,077**

E Estimated data.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	7.88	6.62	6.03	11.69	12.59	[R]10.26
Alaska	3.64	3.08	2.33	3.69	3.84	2.66
Arizona	7.00	5.53	4.79	8.88	8.85	8.86
Arkansas	8.17	6.95	5.96	10.00	[R]13.12	11.44
California	7.75	5.93	5.21	12.18	[R]11.00	9.34
Colorado	5.72	4.83	4.01	7.69	8.20	4.20
Connecticut	9.45	7.39	5.70	14.24	15.14	13.82
Delaware	NA	5.90	5.92	11.38	10.51	10.16
District Of Columbia	--	--	--	--	--	--
Florida	8.94	6.45	5.83	12.24	13.95	12.84
Georgia	9.19	6.68	6.25	13.95	13.98	[R]12.00
Hawaii	14.07	10.37	8.67	17.78	16.93	15.86
Idaho	7.52	5.53	4.13	8.87	[R]12.63	12.46
Illinois	NA	6.28	5.95	9.95	10.89	9.01
Indiana	8.43	6.69	6.20	10.98	14.29	12.40
Iowa	NA	6.74	6.15	11.62	11.79	11.11
Kansas	8.90	6.57	6.02	12.31	12.84	12.47
Kentucky	9.36	7.17	5.97	12.42	[R]13.65	11.66
Louisiana	8.32	NA	5.77	12.64	13.86	11.20
Maine	11.71	9.57	7.24	15.08	16.83	13.11
Maryland	9.47	7.63	6.93	14.57	15.58	11.76
Massachusetts	10.06	8.10	7.30	14.42	17.15	16.05
Michigan	8.27	6.25	5.30	11.65	12.01	10.06
Minnesota	NA	6.51	5.92	12.31	11.31	9.69
Mississippi	NA	6.49	6.21	13.39	13.50	11.39
Missouri	8.31	7.00	6.17	10.74	11.23	10.94
Montana	7.30	6.48	5.03	9.73	10.69	[R]11.41
Nebraska	7.90	6.55	5.70	11.07	11.21	9.36
Nevada	8.23	NA	5.50	10.29	10.84	10.02
New Hampshire	9.52	6.50	6.78	12.40	13.21	13.85
New Jersey	9.33	7.71	7.15	12.49	13.15	12.68
New Mexico	6.65	5.28	4.77	9.14	10.11	7.53
New York	7.84	6.20	5.76	10.92	[R]12.41	[R]9.32
North Carolina	9.58	7.21	6.87	14.94	15.58	12.35
North Dakota	8.18	6.77	5.71	12.69	12.68	9.81
Ohio	NA	7.50	6.74	NA	17.32	[R]12.77
Oklahoma	7.52	6.39	5.81	11.03	[R]10.74	10.59
Oregon	6.86	5.75	5.13	8.10	7.64	7.23
Pennsylvania	NA	7.44	6.47	13.29	[R]12.94	[R]11.63
Rhode Island	8.33	7.23	7.07	9.63	10.88	11.16
South Carolina	9.57	7.47	6.78	14.94	15.89	13.58
South Dakota	8.14	6.51	6.04	10.10	9.37	8.77
Tennessee	8.45	6.49	5.91	13.34	[R]12.94	9.94
Texas	7.67	5.87	5.51	10.80	[R]10.59	10.19
Utah	7.35	NA	4.59	8.68	7.33	10.17
Vermont	6.62	5.03	5.17	6.22	7.19	7.40
Virginia	9.48	NA	6.56	13.02	15.78	14.22
Washington	7.67	6.03	5.13	10.12	9.79	9.19
West Virginia	9.41	NA	5.70	10.20	13.49	[R]12.64
Wisconsin	8.01	6.63	6.25	11.22	[R]11.19	9.58
Wyoming	7.81	6.10	2.35	10.77	9.98	8.79
Total	**8.30**	**6.51**	**5.85**	**11.45**	**[R]12.21**	**10.26**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	8.14	R7.80	7.39	7.59	6.92	6.54
Alaska	2.77	3.86	3.55	3.41	3.57	3.80
Arizona	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas	10.38	R8.40	6.47	6.43	7.44	7.58
California	7.14	6.97	6.37	7.04	R6.79	6.30
Colorado	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut	9.70	9.03	8.41	8.58	8.94	7.69
Delaware	6.89	6.98	6.85	6.96	NA	6.96
District Of Columbia	--	--	--	--	--	--
Florida	9.19	8.13	7.44	7.04	7.80	7.64
Georgia	8.99	9.14	7.83	R8.33	8.39	7.35
Hawaii	14.55	14.25	14.14	12.54	13.00	11.09
Idaho	8.48	7.59	6.54	6.27	7.28	6.00
Illinois	8.67	7.75	7.90	5.73	NA	8.01
Indiana	9.71	9.04	8.02	7.12	8.08	7.44
Iowa	NA	R8.32	7.09	7.95	7.92	7.66
Kansas	9.91	10.94	R10.84	10.35	8.98	8.13
Kentucky	R9.00	R8.29	R8.42	R8.77	R9.98	7.72
Louisiana	8.59	R7.78	R6.92	R6.93	R7.62	R6.85
Maine	12.49	12.62	13.48	11.39	12.73	10.63
Maryland	9.63	9.45	R8.43	R8.91	9.61	7.74
Massachusetts	13.22	R12.33	R9.97	R9.36	R9.40	R8.25
Michigan	7.90	7.40	R6.94	7.29	7.79	6.86
Minnesota	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi	8.12	7.17	R6.60	R6.85	NA	R6.31
Missouri	10.46	10.14	9.34	9.49	8.56	7.18
Montana	R7.53	R7.44	6.26	6.58	6.73	6.00
Nebraska	7.06	7.40	6.90	8.09	7.87	7.00
Nevada	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire	12.91	11.49	11.07	8.73	9.16	8.50
New Jersey	R10.05	9.27	R8.84	R9.08	R9.07	8.13
New Mexico	6.87	6.14	5.51	5.87	6.18	5.71
New York	7.00	6.38	6.65	7.16	7.51	6.87
North Carolina	9.52	8.78	8.21	8.77	8.72	7.76
North Dakota	8.36	8.61	7.14	7.14	8.64	R7.19
Ohio	R12.21	R11.33	9.47	R11.54	R10.51	8.39
Oklahoma	8.85	7.89	R7.23	R7.62	R7.11	R6.95
Oregon	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania	R9.49	9.22	R8.51	8.80	NA	R8.23
Rhode Island	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina	9.69	9.05	8.32	8.66	8.77	7.81
South Dakota	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee	R7.73	7.28	6.74	7.44	7.83	7.35
Texas	R8.08	R7.38	R6.71	R6.81	R7.05	R6.25
Utah	7.92	R9.16	R8.33	6.32	7.15	6.22
Vermont	6.41	6.16	6.31	6.40	6.14	6.41
Virginia	10.47	9.32	R8.57	R8.89	8.92	R7.35
Washington	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia	13.25	9.08	8.41	R8.67	8.88	7.94
Wisconsin	8.48	R8.30	7.84	7.81	7.89	6.75
Wyoming	7.06	7.51	6.81	7.38	R7.62	R6.50
Total	**R8.21**	**R7.68**	**R7.29**	**R7.51**	**R7.79**	**R7.24**

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R6.44	R6.64	6.65	6.86	7.53	6.95
Alaska	4.35	3.27	3.05	2.86	3.08	3.06
Arizona	R6.19	R5.76	5.63	6.17	6.50	5.49
Arkansas	7.26	R6.65	7.12	7.98	8.76	7.16
California	6.16	R6.34	6.04	6.89	7.53	5.46
Colorado	5.75	5.69	5.02	6.17	6.22	4.10
Connecticut	7.49	7.39	7.56	8.66	9.43	7.09
Delaware	6.72	7.16	6.13	7.54	7.08	6.51
District Of Columbia	--	--	--	--	--	--
Florida	7.22	7.23	6.60	7.80	7.72	6.42
Georgia	R7.66	R7.35	6.81	7.53	8.21	6.81
Hawaii	12.10	13.22	10.54	12.40	12.46	11.74
Idaho	6.00	6.16	5.69	6.46	6.18	5.66
Illinois	7.10	6.92	6.38	6.98	7.22	5.58
Indiana	6.84	6.76	6.77	7.22	7.55	6.98
Iowa	7.39	6.94	6.89	7.66	7.18	6.05
Kansas	7.21	R6.95	6.69	7.51	7.78	5.97
Kentucky	R7.88	7.57	7.28	7.78	7.84	6.75
Louisiana	R6.91	R6.79	NA	7.85	7.68	6.18
Maine	9.78	9.27	9.72	10.63	12.07	8.49
Maryland	R7.85	R7.92	7.81	8.76	8.94	8.63
Massachusetts	R8.24	R7.73	8.16	8.50	8.98	8.93
Michigan	6.88	6.82	6.34	7.26	7.05	6.05
Minnesota	7.11	NA	6.84	8.73	8.51	5.99
Mississippi	R6.74	R6.49	NA	NA	8.91	6.45
Missouri	7.00	6.73	7.00	7.05	7.99	7.30
Montana	6.01	6.03	6.47	6.40	7.64	6.11
Nebraska	7.21	6.93	6.70	7.53	7.54	6.03
Nevada	7.39	7.09	NA	7.18	7.01	NA
New Hampshire	8.42	7.71	6.81	8.78	10.13	8.29
New Jersey	8.06	8.06	7.82	8.50	8.66	7.82
New Mexico	5.84	5.91	5.40	6.11	6.54	5.19
New York	R6.76	7.01	6.36	7.49	6.93	6.07
North Carolina	7.53	8.06	7.45	8.93	8.55	7.19
North Dakota	6.92	6.72	6.93	7.73	8.53	6.44
Ohio	R8.05	R8.34	7.49	7.44	7.86	7.50
Oklahoma	R6.70	R7.12	6.56	7.93	6.97	5.68
Oregon	6.34	6.16	5.86	6.54	6.67	5.59
Pennsylvania	R8.03	R8.33	7.55	8.17	8.38	7.91
Rhode Island	6.59	7.75	7.33	8.05	7.32	7.26
South Carolina	7.68	7.47	7.66	8.80	8.72	7.53
South Dakota	7.86	7.04	6.59	7.03	6.91	5.38
Tennessee	7.29	R6.99	6.69	7.69	7.29	6.13
Texas	R6.71	R6.65	NA	NA	6.00	5.71
Utah	6.74	6.81	NA	6.09	5.84	5.85
Vermont	6.99	6.80	5.26	6.67	6.17	5.43
Virginia	R8.13	R8.38	NA	8.80	8.15	NA
Washington	6.41	6.40	6.15	6.88	7.10	5.56
West Virginia	7.68	R7.18	NA	7.28	8.16	7.29
Wisconsin	7.06	R6.83	6.74	7.30	7.82	6.29
Wyoming	R6.73	R6.82	6.21	6.88	7.18	5.76
Total	**R7.09**	**R7.05**	**6.65**	**7.51**	**7.49**	**6.30**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	7.27	7.67	7.12	6.91	6.51	6.51
Alaska	3.01	2.86	3.01	3.03	2.97	3.23
Arizona	5.24	5.53	5.60	5.61	5.39	5.16
Arkansas	6.71	7.08	7.06	7.11	6.88	7.12
California	5.51	6.14	6.30	6.50	5.83	5.22
Colorado	3.53	2.58	3.83	3.34	4.76	5.16
Connecticut	6.90	7.92	8.29	8.39	8.27	6.84
Delaware	4.37	4.70	4.84	5.77	5.85	5.75
District Of Columbia	--	--	--	--	--	--
Florida	5.83	6.28	6.38	6.68	6.57	6.29
Georgia	5.74	6.66	6.78	7.28	6.76	6.35
Hawaii	11.07	10.60	10.26	10.63	10.30	9.85
Idaho	5.11	5.94	6.63	6.91	5.42	5.03
Illinois	4.98	5.95	6.34	6.20	7.04	6.43
Indiana	6.13	7.57	7.98	8.05	7.75	6.51
Iowa	6.69	7.55	7.33	8.22	7.19	6.63
Kansas	5.88	6.92	6.91	6.91	6.62	6.21
Kentucky	6.51	7.83	7.04	7.40	6.89	7.74
Louisiana	5.21	6.19	6.32	6.92	NA	5.87
Maine	10.83	10.90	10.34	11.05	9.78	6.79
Maryland	7.36	8.22	8.32	8.74	8.62	7.08
Massachusetts	9.39	7.82	8.60	11.60	9.37	7.51
Michigan	5.82	6.11	6.59	6.88	6.22	6.02
Minnesota	6.52	6.57	6.73	6.88	6.20	6.13
Mississippi	6.32	6.56	6.19	6.82	6.31	6.12
Missouri	7.96	8.69	9.28	8.45	7.93	6.80
Montana	5.94	6.82	7.20	7.28	6.54	6.16
Nebraska	5.71	6.95	6.59	7.62	6.71	6.24
Nevada	6.46	6.48	6.62	6.62	6.57	6.20
New Hampshire	6.22	7.39	9.28	7.88	5.38	4.70
New Jersey	7.58	7.96	8.22	8.26	7.71	7.40
New Mexico	4.56	5.15	5.49	5.30	5.06	4.76
New York	5.59	5.83	5.57	6.42	6.06	5.63
North Carolina	7.28	8.03	7.98	8.52	7.72	6.91
North Dakota	7.15	6.49	7.62	8.14	6.78	6.07
Ohio	8.10	6.43	8.53	8.29	8.31	9.58
Oklahoma	6.18	6.32	6.42	6.48	6.11	6.82
Oregon	5.98	6.30	6.51	6.10	5.62	5.13
Pennsylvania	7.81	8.14	8.17	8.26	7.65	7.79
Rhode Island	8.65	8.43	8.10	8.22	7.30	7.99
South Carolina	7.29	8.02	8.19	8.63	7.83	7.07
South Dakota	6.16	6.80	7.16	7.80	6.98	6.94
Tennessee	5.79	6.24	6.33	6.58	6.61	6.37
Texas	5.66	6.05	6.30	6.46	5.61	5.90
Utah	6.31	6.10	NA	5.38	5.69	5.43
Vermont	5.80	5.67	5.44	5.85	5.79	5.32
Virginia	7.09	NA	8.46	8.24	8.21	7.35
Washington	6.12	6.80	6.68	7.02	6.23	5.59
West Virginia	7.60	9.14	9.12	9.30	7.42	6.46
Wisconsin	6.82	8.07	8.02	7.68	6.91	6.18
Wyoming	6.20	6.87	7.15	7.04	6.33	5.84
Total	**6.07**	**6.51**	**6.68**	**6.93**	**6.48**	**6.31**

-- Not applicable.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	15.34	13.20	11.75	20.62	21.45	R19.49
Alaska	5.68	4.83	4.39	5.40	5.60	6.15
Arizona	13.60	12.38	11.44	15.38	17.31	R18.21
Arkansas	13.54	11.72	10.33	16.23	19.91	20.31
California	11.64	9.71	9.15	15.62	14.90	12.88
Colorado	10.11	8.40	6.47	12.64	12.23	13.42
Connecticut	15.98	14.00	12.85	19.24	19.85	20.70
Delaware	NA	12.27	10.46	14.33	17.48	20.51
District Of Columbia	16.41	14.24	13.33	20.43	20.32	20.98
Florida	20.55	17.74	16.22	26.43	26.59	24.52
Georgia	16.82	14.04	12.26	20.74	20.46	R24.34
Hawaii	30.59	26.95	27.29	34.65	32.45	32.10
Idaho	10.22	8.94	7.40	12.20	R11.74	10.86
Illinois	11.14	9.40	8.78	14.71	15.58	16.64
Indiana	11.78	10.02	9.55	12.59	13.63	17.85
Iowa	12.24	10.15	9.17	15.43	21.27	21.41
Kansas	12.00	10.83	8.87	13.42	18.70	19.56
Kentucky	12.30	10.98	9.07	16.25	R15.35	R18.14
Louisiana	12.96	11.06	10.34	17.22	20.44	18.66
Maine	15.69	13.90	12.60	19.80	18.76	21.01
Maryland	14.44	12.34	11.02	19.69	19.45	23.03
Massachusetts	14.76	14.26	12.50	20.31	20.17	18.45
Michigan	10.01	8.45	7.25	12.95	13.99	14.52
Minnesota	11.13	9.34	8.60	15.23	15.74	18.09
Mississippi	12.87	10.27	9.83	17.67	20.41	19.48
Missouri	12.26	10.90	9.45	14.39	16.40	17.47
Montana	10.47	9.11	6.97	13.60	13.26	12.66
Nebraska	10.39	8.95	7.90	14.81	16.26	15.85
Nevada	12.30	9.96	9.08	14.07	13.72	14.62
New Hampshire	14.58	14.43	11.19	17.20	18.53	19.69
New Jersey	12.31	11.49	10.72	13.43	R14.24	R14.71
New Mexico	10.54	9.47	8.58	15.69	R16.80	15.29
New York	14.40	12.41	11.63	20.14	R22.11	R20.63
North Carolina	14.14	12.45	11.48	19.55	20.46	21.59
North Dakota	11.22	8.86	7.23	14.68	14.79	17.38
Ohio	NA	10.30	9.15	NA	16.76	16.89
Oklahoma	11.31	10.23	8.91	16.73	R17.09	17.95
Oregon	12.82	10.94	9.79	14.19	14.41	14.74
Pennsylvania	13.77	12.27	10.84	16.56	17.76	19.28
Rhode Island	14.47	13.15	11.74	16.59	17.62	17.96
South Carolina	14.23	11.93	11.02	20.81	18.14	20.84
South Dakota	11.49	9.46	8.48	14.30	15.14	16.90
Tennessee	12.89	10.49	9.72	19.07	R21.34	16.93
Texas	12.35	10.38	9.31	18.47	R20.51	18.75
Utah	NA	7.97	7.24	NA	9.93	10.67
Vermont	12.06	10.97	9.99	12.91	14.07	16.10
Virginia	14.77	12.98	12.02	19.24	20.39	23.27
Washington	11.59	9.82	8.31	12.82	12.66	13.20
West Virginia	12.66	10.74	9.32	14.32	14.47	16.90
Wisconsin	11.70	10.06	9.33	14.87	15.89	15.78
Wyoming	10.32	8.54	7.05	12.14	12.00	12.27
Total	**12.45**	**10.69**	**9.65**	**15.80**	**16.49**	**R16.61**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	19.06	R18.48	17.80	15.93	14.71	13.70
Alaska	6.74	6.90	6.61	6.04	R5.70	5.51
Arizona	R18.94	18.18	17.00	15.23	13.36	12.36
Arkansas	19.92	19.23	18.67	15.39	13.31	11.84
California	11.53	11.51	10.94	11.22	10.46	10.06
Colorado	13.28	12.31	11.76	10.61	9.17	R8.64
Connecticut	19.64	18.99	17.55	16.54	15.97	14.94
Delaware	21.93	21.58	19.87	17.33	NA	13.70
District Of Columbia	21.83	18.95	17.49	17.29	16.37	14.59
Florida	23.84	R22.99	21.98	R21.00	R19.48	R18.37
Georgia	22.69	R22.28	22.34	R19.41	R15.55	R13.96
Hawaii	32.11	29.95	30.40	27.80	29.24	28.24
Idaho	11.53	10.97	10.51	10.15	9.85	9.80
Illinois	R14.64	R13.91	R13.40	R12.23	R11.35	9.04
Indiana	16.79	15.50	15.44	14.33	13.80	10.59
Iowa	18.79	17.06	R14.77	12.44	10.81	11.03
Kansas	18.33	17.21	16.14	13.87	12.77	10.62
Kentucky	R16.76	R16.47	R15.97	R13.27	R12.24	10.15
Louisiana	R16.62	R15.77	R14.51	R14.09	R12.61	R11.13
Maine	15.75	16.87	15.91	13.35	15.43	14.69
Maryland	20.31	R19.11	17.20	15.39	R13.98	11.91
Massachusetts	17.35	16.09	13.74	R14.72	13.78	R12.36
Michigan	14.58	13.45	R12.36	10.63	10.04	8.78
Minnesota	12.50	13.05	9.50	10.86	10.84	9.25
Mississippi	14.99	12.85	12.26	12.27	12.99	10.93
Missouri	19.07	17.87	15.83	12.76	11.72	10.83
Montana	R12.31	R11.76	10.87	10.60	R9.61	9.22
Nebraska	15.12	14.53	13.43	11.34	10.07	8.91
Nevada	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey	13.97	13.89	13.40	12.33	11.60	11.84
New Mexico	14.42	13.66	12.99	10.55	8.08	8.44
New York	R18.35	17.49	16.06	R14.38	R13.35	R12.33
North Carolina	22.97	19.15	18.89	14.18	12.34	11.85
North Dakota	15.97	14.60	11.76	10.87	10.56	9.85
Ohio	R15.92	R15.32	R13.97	R12.83	R12.58	11.57
Oklahoma	17.96	R14.94	R13.74	12.41	10.44	R9.72
Oregon	15.41	14.53	12.07	12.88	12.16	12.61
Pennsylvania	19.29	18.87	16.66	14.28	13.07	12.39
Rhode Island	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina	19.72	19.36	18.71	15.68	13.73	12.44
South Dakota	14.41	14.96	13.49	12.08	11.16	10.40
Tennessee	R16.10	16.26	14.23	12.98	12.15	11.53
Texas	16.84	15.97	R15.29	13.92	12.11	10.31
Utah	11.36	11.22	10.40	9.29	8.05	8.95
Vermont	16.46	15.99	13.45	12.48	11.76	11.25
Virginia	22.83	R19.89	18.32	R15.61	14.20	11.99
Washington	13.83	13.30	12.43	12.01	11.23	10.97
West Virginia	17.19	17.22	15.08	12.85	12.35	11.90
Wisconsin	14.07	13.60	12.74	11.36	11.45	10.34
Wyoming	14.29	14.98	12.24	R10.57	R9.46	R9.28
Total	**R15.62**	**R14.98**	**R13.92**	**R12.88**	**R11.98**	**R10.95**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	13.63	13.87	R13.34	R14.34	R17.52	R17.86
Alaska	5.45	5.38	4.88	5.17	4.68	4.80
Arizona	R11.85	R11.24	R12.16	R11.05	R12.53	R15.23
Arkansas	11.55	R11.77	R11.73	R11.82	R13.66	R15.65
California	10.83	11.07	R9.86	R10.74	R10.86	R9.73
Colorado	R8.63	R8.73	R8.47	R8.87	R8.89	R8.57
Connecticut	14.67	14.10	R14.06	R14.45	R15.43	R14.72
Delaware	13.97	11.85	R12.08	R10.91	R11.85	R13.60
District Of Columbia	14.40	14.79	14.31	R14.69	15.35	15.84
Florida	R17.65	R17.22	R17.75	R17.90	R20.53	R20.65
Georgia	R14.03	R13.72	R13.87	R13.12	R13.92	R18.15
Hawaii	30.00	30.69	27.15	29.23	29.52	28.97
Idaho	9.57	9.50	R9.04	R9.56	R9.74	R10.20
Illinois	R9.31	9.47	R9.41	R9.46	R10.15	R9.99
Indiana	10.48	9.92	R9.98	R9.77	R9.62	R10.31
Iowa	10.36	9.66	10.14	R10.10	R10.43	R10.92
Kansas	10.22	R9.99	R10.72	R10.15	R11.67	R14.40
Kentucky	10.53	R10.83	R10.97	R10.94	R12.01	R13.50
Louisiana	R10.82	R10.79	11.21	R12.38	R14.10	R14.35
Maine	14.52	14.49	R14.00	R14.57	R15.27	R13.11
Maryland	R12.06	12.33	R12.37	R12.51	R13.47	R13.89
Massachusetts	14.14	14.59	R14.41	R15.45	R14.88	R15.65
Michigan	8.40	8.57	R8.52	R8.94	R9.28	R9.74
Minnesota	9.71	9.60	R9.50	R10.32	R11.41	R8.97
Mississippi	10.88	11.23	R10.56	R12.23	R11.14	R12.49
Missouri	10.78	R11.19	R11.02	R11.72	R12.46	R13.96
Montana	9.45	9.37	R9.19	R9.70	R9.59	R9.35
Nebraska	8.67	8.88	R9.06	R9.76	R10.02	R10.45
Nevada	11.11	10.73	10.05	10.51	10.91	12.66
New Hampshire	13.07	13.27	R14.52	R15.21	R14.56	R16.38
New Jersey	11.80	11.84	R11.56	R11.95	R12.05	R12.21
New Mexico	9.11	9.91	R9.57	R10.14	R10.38	R11.98
New York	R12.56	R12.69	R12.50	13.19	R13.42	R14.35
North Carolina	11.99	13.67	R12.70	R14.08	R14.46	R16.52
North Dakota	9.63	9.34	9.03	9.95	R10.25	9.21
Ohio	R10.94	R11.48	R10.46	R11.36	R11.37	R11.67
Oklahoma	R9.40	R10.12	R10.23	R10.19	R13.02	R13.29
Oregon	12.23	12.05	R11.11	12.07	12.09	12.69
Pennsylvania	12.47	12.43	R12.27	R12.33	R12.91	R14.21
Rhode Island	13.41	13.52	13.24	13.97	14.30	15.93
South Carolina	12.42	R12.20	R12.00	R12.40	R13.59	R14.75
South Dakota	9.93	9.74	9.52	9.85	9.82	10.39
Tennessee	11.66	R11.50	R10.60	R11.27	R13.64	R13.64
Texas	9.52	9.95	R10.37	R10.33	R10.88	R13.79
Utah	8.87	9.05	8.12	8.96	8.86	7.96
Vermont	11.18	11.24	11.03	11.49	11.66	12.41
Virginia	12.64	R12.98	R13.04	R13.33	R13.28	R14.84
Washington	10.78	10.66	9.91	10.47	R10.70	10.80
West Virginia	11.90	11.96	R10.91	R12.00	R11.90	R12.14
Wisconsin	10.31	10.30	R10.16	R10.65	R11.34	R9.53
Wyoming	8.87	R9.07	R8.65	R9.25	R8.79	R9.50
Total	**R10.97**	**R11.00**	**R10.75**	**R11.09**	**R11.43**	**11.68**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R17.79	R17.97	R17.51	R17.03	R15.08	R13.66
Alaska	5.05	5.88	6.03	5.79	5.11	4.82
Arizona	R17.03	R17.97	R17.10	R15.93	R14.60	R13.37
Arkansas	R16.41	R17.31	R17.22	R17.24	R14.09	R11.81
California	R9.92	R10.07	R10.06	R10.04	R9.29	R8.28
Colorado	R10.06	R11.26	R10.99	R10.42	R9.43	R8.27
Connecticut	R16.84	R16.39	R16.73	R15.40	R15.17	R14.14
Delaware	R16.56	R18.17	R18.19	R17.74	R15.11	R13.31
District Of Columbia	17.75	16.60	19.29	18.92	17.58	14.13
Florida	R21.18	R21.59	R21.51	R20.68	R18.74	R17.30
Georgia	R19.68	R20.65	R21.46	R20.10	R17.62	R15.07
Hawaii	27.65	R27.77	27.48	26.70	26.84	25.83
Idaho	R10.49	R10.78	R10.12	R9.25	R8.99	R8.78
Illinois	R12.63	R12.84	R13.54	R12.51	R11.08	R9.42
Indiana	R12.58	R13.11	R14.33	R13.61	R10.92	R11.98
Iowa	R16.09	R17.97	R18.22	R16.22	R12.42	10.21
Kansas	R15.13	R15.60	R15.31	R14.20	R12.56	R11.43
Kentucky	R15.23	R15.93	R15.09	R14.27	R13.23	R11.58
Louisiana	R13.66	R14.87	R14.32	R14.20	R12.83	R10.62
Maine	R15.02	R14.98	R15.28	R14.33	R12.77	R14.32
Maryland	R17.27	R16.78	R18.38	R19.04	R15.65	R12.08
Massachusetts	R17.88	R14.53	R12.85	R14.78	R15.07	R14.81
Michigan	R11.32	R11.83	R11.47	R10.60	R9.01	R8.27
Minnesota	R10.81	R10.67	R11.30	R11.39	R10.09	R8.43
Mississippi	R11.41	R11.90	R12.27	R12.07	R11.22	R10.84
Missouri	R15.00	R16.69	R15.94	R14.40	R12.20	R10.72
Montana	R10.99	R12.47	R11.57	R10.62	R9.75	R9.07
Nebraska	R13.24	R13.03	R13.02	R12.24	R10.10	R8.89
Nevada	13.15	13.38	12.87	11.53	10.62	10.35
New Hampshire	R15.03	R16.58	R18.35	R14.15	R15.26	R14.62
New Jersey	R13.18	R13.25	R13.12	R12.89	R11.82	R10.86
New Mexico	R13.33	R13.59	R13.46	R12.62	R10.95	R10.25
New York	R16.15	R16.81	R16.23	15.31	R13.07	R11.52
North Carolina	R19.54	R18.52	R17.67	R16.70	R13.90	R12.86
North Dakota	11.52	12.49	R13.04	11.74	9.26	8.28
Ohio	R13.24	R13.75	R12.23	12.67	11.10	10.02
Oklahoma	R14.07	R14.34	R13.81	R13.03	R11.84	R11.08
Oregon	12.94	13.78	12.89	11.36	10.73	11.46
Pennsylvania	R17.38	R17.86	R17.40	R15.88	R14.03	R11.93
Rhode Island	17.25	17.34	16.55	14.96	13.32	12.67
South Carolina	R15.37	R15.65	R15.37	R14.90	R13.07	R11.76
South Dakota	13.38	14.44	13.69	12.37	10.61	9.30
Tennessee	R13.48	R14.40	R14.28	R12.67	R11.56	R10.16
Texas	R14.13	R15.16	R14.73	R14.94	R12.45	R10.98
Utah	7.99	8.84	8.92	9.78	8.17	7.57
Vermont	14.26	14.63	14.13	12.90	11.46	10.59
Virginia	R17.62	R15.85	R19.64	R19.13	R16.87	R13.25
Washington	11.31	11.90	11.40	R10.45	R10.10	9.56
West Virginia	R14.69	R15.14	R14.76	R14.75	R11.73	R10.62
Wisconsin	R12.10	R12.78	R12.48	R12.32	R10.47	R9.67
Wyoming	R9.94	R11.68	R12.23	R10.65	R9.44	R8.21
Total	**R13.30**	**R13.73**	**R13.53**	**R13.07**	**R11.62**	**R10.54**

NA Not available.
R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	12.45	10.77	10.01	17.63	16.36	14.42
Alaska	4.88	4.11	3.52	5.34	5.02	4.65
Arizona	9.71	8.46	7.79	10.78	10.47	[R]10.00
Arkansas	9.96	8.77	7.59	12.55	12.05	11.80
California	10.42	8.45	8.07	14.42	13.16	10.91
Colorado	9.08	7.33	5.77	11.67	10.95	10.27
Connecticut	12.77	11.27	10.55	17.30	16.53	14.69
Delaware	NA	10.68	8.93	12.78	12.87	13.97
District Of Columbia	12.56	13.40	12.72	16.11	14.19	[R]12.81
Florida	13.06	11.34	10.41	19.16	18.60	15.02
Georgia	14.43	11.44	10.16	19.50	20.77	[R]20.27
Hawaii	25.14	21.22	19.53	29.05	27.74	26.42
Idaho	9.49	8.27	6.74	11.54	[R]10.91	9.48
Illinois	10.61	9.04	8.35	14.50	14.25	13.69
Indiana	10.76	8.47	8.57	11.20	12.44	14.04
Iowa	10.23	8.41	7.64	12.94	14.03	13.85
Kansas	11.37	10.12	8.37	12.86	16.55	16.00
Kentucky	11.41	10.06	8.47	15.76	[R]13.29	14.24
Louisiana	11.10	9.39	8.75	14.65	15.09	13.51
Maine	13.81	12.13	11.24	17.49	16.93	16.54
Maryland	11.57	9.12	8.08	16.56	14.64	12.77
Massachusetts	13.43	12.26	10.89	18.30	17.20	14.16
Michigan	8.94	7.88	6.85	12.50	12.88	11.18
Minnesota	9.99	8.24	7.61	13.95	13.81	13.16
Mississippi	NA	8.96	7.80	16.34	16.75	13.88
Missouri	11.22	9.82	8.50	13.80	12.93	12.61
Montana	10.38	9.01	6.97	13.55	13.19	[R]11.98
Nebraska	8.97	7.40	6.92	12.92	11.39	9.80
Nevada	10.17	8.23	7.29	12.05	10.26	10.45
New Hampshire	13.23	12.96	9.97	16.25	15.03	15.38
New Jersey	12.35	10.65	11.98	18.55	17.28	[R]13.75
New Mexico	8.69	7.79	6.93	13.39	[R]12.65	10.18
New York	12.59	9.93	8.54	18.46	[R]17.59	[R]14.88
North Carolina	12.25	10.10	9.71	18.65	17.39	12.80
North Dakota	10.07	8.00	6.86	13.81	13.37	12.42
Ohio	NA	8.97	8.08	NA	15.68	13.42
Oklahoma	10.65	9.60	8.31	14.55	[R]13.11	13.19
Oregon	10.46	9.17	7.83	11.96	11.49	10.41
Pennsylvania	12.39	10.45	9.21	15.91	[R]15.48	14.45
Rhode Island	12.99	11.70	10.23	14.89	15.22	16.03
South Carolina	12.80	10.64	9.61	21.24	15.91	15.61
South Dakota	9.96	7.99	7.05	12.94	13.18	12.55
Tennessee	11.58	9.34	8.78	17.35	[R]15.85	12.16
Texas	9.98	8.08	7.59	15.23	[R]14.91	[R]12.58
Utah	7.89	6.59	5.81	10.07	8.26	8.31
Vermont	9.55	8.62	7.93	9.97	9.62	9.91
Virginia	NA	9.91	9.51	NA	[R]14.79	[R]13.48
Washington	10.18	9.26	7.25	11.61	10.70	10.38
West Virginia	11.82	9.96	8.31	13.86	13.15	12.82
Wisconsin	10.04	8.55	7.99	13.49	13.52	12.03
Wyoming	8.82	7.11	5.68	11.71	10.07	9.36
Total	**11.12**	**9.26**	**8.37**	**15.10**	**[R]14.63**	**[R]13.00**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	11.04	R10.67	11.11	11.61	11.82	11.85
Alaska	4.59	4.47	4.32	4.46	4.66	4.76
Arizona	R10.02	9.95	9.84	9.79	9.47	9.24
Arkansas	11.66	11.45	11.23	10.53	9.40	8.71
California	9.55	9.52	9.04	9.46	9.36	9.57
Colorado	9.70	8.89	8.38	9.21	R8.30	R8.19
Connecticut	12.83	12.36	12.30	12.48	12.59	11.84
Delaware	15.00	15.14	15.52	14.41	NA	12.59
District Of Columbia	R11.43	R11.23	R11.01	R11.40	R12.33	R12.02
Florida	12.79	R11.33	11.37	R11.89	R11.57	R11.30
Georgia	16.95	R16.51	15.68	R14.68	R13.78	R11.66
Hawaii	26.04	25.44	25.05	22.24	23.32	22.79
Idaho	9.64	9.54	9.46	9.40	9.33	9.04
Illinois	12.86	R12.26	R11.88	R11.46	R10.35	R8.78
Indiana	13.49	12.69	12.71	12.88	12.06	9.80
Iowa	12.20	R11.14	R10.76	9.86	8.82	9.56
Kansas	14.59	14.02	13.69	12.94	12.70	10.16
Kentucky	R12.71	R12.67	R12.57	R11.74	R10.58	9.82
Louisiana	R11.57	10.41	R9.82	R10.11	R10.11	R9.94
Maine	12.57	12.14	11.33	11.00	13.49	13.37
Maryland	10.84	R10.54	R10.04	R10.52	R10.55	R10.47
Massachusetts	12.77	11.46	11.20	R12.81	13.39	13.00
Michigan	9.95	9.70	R8.92	R8.83	R8.73	R7.99
Minnesota	9.57	10.07	8.07	9.72	9.55	8.49
Mississippi	10.54	9.20	R9.00	9.72	10.63	9.62
Missouri	12.48	12.59	11.18	10.75	10.58	10.45
Montana	R10.88	10.88	10.65	10.38	R9.61	9.22
Nebraska	9.51	8.49	8.71	8.76	9.40	8.05
Nevada	10.63	10.32	9.45	10.12	10.05	10.01
New Hampshire	14.58	13.15	12.86	13.36	13.38	12.66
New Jersey	R10.92	R11.40	11.14	R11.31	R11.00	11.66
New Mexico	9.37	R8.86	R9.05	7.93	6.37	7.13
New York	R12.47	R11.71	R11.64	R11.51	11.31	R11.38
North Carolina	12.39	11.41	11.90	11.51	10.53	10.66
North Dakota	10.14	10.23	9.62	9.70	9.61	8.51
Ohio	R11.56	R10.76	R10.37	10.62	10.95	R10.00
Oklahoma	13.23	R11.92	R11.66	10.62	9.66	R9.64
Oregon	10.23	10.25	9.65	10.20	10.13	10.39
Pennsylvania	R12.93	R12.94	12.02	R11.56	R11.71	R11.50
Rhode Island	17.32	16.05	14.63	13.43	12.43	12.13
South Carolina	13.23	12.70	11.65	10.75	11.26	10.93
South Dakota	10.65	10.05	10.08	10.18	8.84	9.15
Tennessee	R10.99	11.01	10.65	10.83	10.69	10.47
Texas	R10.06	R8.42	R9.36	9.28	9.09	R9.30
Utah	8.76	8.49	7.70	6.85	7.17	7.74
Vermont	9.80	9.71	9.64	9.41	9.36	9.42
Virginia	R11.11	R10.53	R10.29	R10.31	R10.12	9.66
Washington	10.43	10.39	10.17	10.03	9.91	9.71
West Virginia	13.07	12.99	12.75	11.78	11.50	11.17
Wisconsin	10.52	9.83	9.21	9.36	9.80	9.06
Wyoming	9.59	9.53	9.07	8.61	R8.16	8.23
Total	**11.40**	**10.83**	**R10.48**	**R10.55**	**R10.41**	**R10.07**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	11.86	11.97	R10.91	R12.18	R12.23	R12.01
Alaska	5.01	5.06	4.14	4.39	4.65	4.24
Arizona	R9.29	R9.07	R8.50	R8.84	R8.89	R9.07
Arkansas	8.69	8.94	R8.86	R9.56	R10.18	R9.31
California	9.87	10.23	R8.63	R9.96	R9.64	R8.08
Colorado	R8.14	R8.27	R7.48	R8.38	R8.28	R7.24
Connecticut	11.86	11.53	R11.31	11.63	R11.71	10.81
Delaware	12.92	10.88	R10.56	R9.83	R10.26	R10.37
District Of Columbia	R12.13	12.48	R13.60	R14.74	R14.87	R13.40
Florida	R11.33	R11.74	R11.43	R12.35	R11.77	R11.08
Georgia	R11.27	R11.41	R11.45	R11.50	R12.34	R12.78
Hawaii	23.99	24.67	21.42	23.60	23.68	22.84
Idaho	8.96	8.93	R8.37	R8.95	R9.22	R9.19
Illinois	R9.12	9.31	R9.10	R9.43	R9.83	R9.29
Indiana	9.61	9.48	R8.56	R9.05	R8.48	R8.14
Iowa	9.10	8.99	R8.51	R9.10	R8.07	R7.79
Kansas	9.93	R9.82	R10.09	R9.89	R10.92	R12.51
Kentucky	9.81	10.39	R10.18	R10.81	R10.91	R10.86
Louisiana	R10.01	R10.39	R9.56	R11.23	R10.76	R9.03
Maine	13.45	13.40	R12.30	R13.41	R13.63	R10.88
Maryland	10.38	10.91	R9.30	R10.44	R10.08	R8.97
Massachusetts	13.27	12.03	R12.48	R14.22	11.68	R12.06
Michigan	R7.63	R7.84	7.98	R8.55	R8.76	8.83
Minnesota	9.01	8.99	R8.43	9.55	R9.94	R7.31
Mississippi	9.91	NA	R8.84	R8.05	R10.24	R9.69
Missouri	10.47	R10.97	R10.00	R11.22	R10.89	R10.54
Montana	9.49	9.43	R9.11	R9.78	R9.61	R9.32
Nebraska	7.93	8.38	R7.60	R9.03	7.05	R7.00
Nevada	9.90	9.78	R8.38	R9.40	R9.24	R9.30
New Hampshire	12.35	R12.46	R13.04	R13.61	R13.39	R13.41
New Jersey	R11.06	R12.01	R10.94	R12.92	R12.45	R9.40
New Mexico	8.39	8.63	R7.94	R8.93	R8.31	R8.17
New York	R11.11	R11.47	R10.11	R11.50	R10.71	R9.42
North Carolina	10.73	11.99	R10.45	R12.85	R11.44	R10.64
North Dakota	9.00	8.78	8.21	9.34	9.59	7.94
Ohio	R10.02	R10.37	R9.18	R10.43	R10.15	R9.12
Oklahoma	R9.62	R10.42	R9.68	10.24	R11.49	R10.58
Oregon	10.29	10.20	R9.37	R10.67	R10.59	R10.13
Pennsylvania	R11.57	R11.51	R10.59	R11.55	R11.18	R10.94
Rhode Island	12.08	12.11	11.77	12.37	12.68	R13.96
South Carolina	11.11	R11.18	R10.81	R12.24	R11.84	R10.25
South Dakota	8.79	9.03	8.09	8.59	8.29	8.11
Tennessee	10.74	10.67	R9.51	R10.77	R11.00	R9.61
Texas	R7.81	R8.87	R8.23	R9.28	R9.44	R8.35
Utah	7.66	7.76	6.75	R7.65	7.35	R6.83
Vermont	9.38	9.60	8.70	9.38	8.94	8.66
Virginia	R10.30	R10.49	R10.13	R11.45	R10.55	R10.28
Washington	9.84	9.73	R9.40	R10.25	R10.40	R9.84
West Virginia	11.18	11.24	R10.13	11.23	R11.04	R10.38
Wisconsin	9.12	R8.99	R8.71	R9.51	R9.74	R7.34
Wyoming	8.20	R7.83	R7.24	R8.14	R7.88	R8.31
Total	**R9.96**	**R10.14**	**R9.41**	**R10.38**	**R10.14**	**R9.19**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	[R]11.68	[R]11.31	[R]10.12	[R]10.53	[R]10.08	[R]10.79
Alaska	4.09	3.89	3.82	3.76	[R]3.85	[R]3.94
Arizona	[R]9.05	[R]9.03	[R]8.86	[R]8.26	[R]8.82	[R]8.72
Arkansas	[R]9.75	[R]10.29	[R]10.58	[R]10.63	[R]9.61	[R]8.79
California	7.90	[R]8.24	[R]8.26	[R]8.28	[R]7.84	[R]7.29
Colorado	[R]7.56	[R]8.10	[R]8.08	[R]7.96	[R]7.54	[R]7.18
Connecticut	[R]11.05	[R]10.69	10.95	[R]11.44	[R]11.08	11.18
Delaware	[R]11.25	[R]11.91	[R]12.98	[R]12.79	[R]12.61	[R]11.67
District Of Columbia	[R]12.51	[R]13.26	[R]13.77	[R]13.89	[R]13.72	[R]13.48
Florida	[R]11.27	[R]11.21	[R]11.67	[R]11.58	[R]11.28	[R]11.15
Georgia	[R]13.00	[R]13.68	[R]13.75	[R]14.57	[R]12.86	[R]11.29
Hawaii	21.82	21.53	21.39	21.14	21.06	20.46
Idaho	[R]9.11	[R]8.99	[R]8.67	[R]8.24	[R]8.24	[R]8.19
Illinois	[R]10.58	[R]11.24	[R]12.01	[R]10.91	[R]10.38	[R]8.93
Indiana	[R]9.11	[R]10.04	[R]10.24	[R]10.36	[R]9.10	[R]8.97
Iowa	9.77	[R]10.48	[R]11.01	10.86	[R]9.91	8.40
Kansas	[R]12.42	[R]12.46	[R]12.55	[R]11.80	[R]11.07	[R]10.39
Kentucky	[R]11.34	[R]11.65	[R]10.69	[R]10.82	[R]10.44	[R]10.23
Louisiana	[R]9.32	[R]10.44	[R]10.01	[R]9.98	[R]9.29	[R]8.53
Maine	[R]10.23	[R]10.33	[R]10.70	[R]10.42	[R]9.86	[R]12.45
Maryland	[R]8.73	[R]9.18	[R]9.02	[R]9.25	[R]8.94	[R]8.62
Massachusetts	[R]12.22	[R]12.89	[R]9.98	[R]11.44	[R]12.28	[R]12.92
Michigan	[R]9.47	[R]9.50	[R]9.66	8.77	8.28	7.79
Minnesota	[R]7.63	[R]8.18	[R]8.51	[R]9.05	[R]8.49	[R]7.57
Mississippi	[R]8.31	[R]9.03	[R]8.92	[R]9.14	[R]9.01	[R]9.93
Missouri	[R]10.79	[R]10.94	[R]11.07	[R]10.66	[R]9.83	[R]9.77
Montana	[R]10.33	[R]11.09	[R]10.93	[R]10.29	[R]9.61	[R]8.92
Nebraska	[R]7.78	[R]8.02	[R]8.37	[R]7.72	[R]7.19	[R]7.01
Nevada	9.02	[R]9.27	8.87	[R]8.21	[R]7.77	[R]7.87
New Hampshire	[R]12.68	[R]14.16	[R]14.39	[R]11.00	[R]12.81	[R]13.10
New Jersey	[R]8.81	[R]10.46	[R]11.07	[R]10.68	[R]9.99	[R]9.39
New Mexico	[R]8.37	[R]8.46	[R]8.50	[R]8.17	[R]8.09	[R]8.19
New York	[R]9.31	[R]10.02	[R]10.25	[R]10.40	[R]9.43	[R]9.33
North Carolina	10.92	[R]10.43	[R]9.93	[R]10.19	[R]9.91	[R]9.34
North Dakota	8.86	9.14	9.50	9.60	8.09	[R]7.34
Ohio	[R]8.77	[R]9.29	[R]9.33	[R]9.50	[R]9.09	[R]8.77
Oklahoma	[R]10.57	[R]10.82	[R]10.69	[R]10.43	[R]9.98	[R]9.87
Oregon	[R]9.37	[R]9.21	[R]9.05	[R]8.92	[R]8.43	[R]9.51
Pennsylvania	[R]10.99	[R]11.28	[R]11.42	[R]11.69	[R]10.82	[R]10.16
Rhode Island	15.30	15.35	14.76	13.43	11.88	11.28
South Carolina	[R]10.10	[R]10.27	[R]10.33	[R]10.39	[R]10.31	[R]10.54
South Dakota	8.99	9.44	9.94	9.69	8.84	7.69
Tennessee	[R]9.75	[R]9.97	[R]9.74	[R]9.22	[R]8.75	[R]8.64
Texas	[R]8.24	[R]8.69	[R]8.47	9.17	[R]8.19	[R]8.01
Utah	[R]6.51	[R]6.93	[R]7.22	[R]7.00	[R]6.30	[R]6.10
Vermont	8.91	[R]8.88	8.85	8.86	8.57	8.55
Virginia	[R]10.39	[R]10.70	[R]10.73	[R]10.59	[R]9.94	[R]9.70
Washington	[R]9.48	[R]9.47	[R]9.33	[R]9.12	[R]9.07	[R]8.92
West Virginia	[R]11.05	[R]11.13	[R]10.96	[R]10.87	[R]10.38	[R]9.93
Wisconsin	[R]9.12	[R]9.19	[R]9.15	[R]9.33	[R]8.57	[R]8.26
Wyoming	[R]7.12	[R]7.77	[R]8.43	[R]7.45	[R]7.22	[R]6.80
Total	**[R]9.33**	**[R]9.77**	**[R]9.78**	**[R]9.83**	**[R]9.23**	**[R]8.98**

[NA] Not available.
[R] Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	9.41	7.17	6.65	14.42	14.85	R10.02
Alaska	NA	3.62	1.53	NA	2.67	2.54
Arizona	8.39	6.86	6.57	9.31	10.97	8.96
Arkansas	9.20	7.86	6.84	12.35	10.27	10.44
California	9.59	7.71	7.16	13.46	11.66	9.58
Colorado	8.98	6.51	4.40	10.84	9.12	9.29
Connecticut	11.40	9.13	7.52	16.29	17.18	13.45
Delaware	10.58	7.60	6.32	13.26	11.40	10.89
District Of Columbia	--	--	--	--	--	--
Florida	9.67	8.36	6.75	12.55	12.60	R9.39
Georgia	10.54	7.56	6.79	14.73	R14.29	R12.55
Hawaii	16.20	13.08	11.81	19.36	19.01	17.73
Idaho	8.09	6.87	5.83	9.79	R9.36	7.69
Illinois	9.48	7.97	7.21	12.65	12.26	10.20
Indiana	9.68	8.11	8.22	10.60	11.61	10.92
Iowa	9.16	7.13	6.41	12.22	11.58	10.31
Kansas	7.32	6.38	4.93	10.13	10.02	7.52
Kentucky	9.53	7.29	6.50	14.25	R13.42	11.11
Louisiana	8.66	6.40	5.53	13.70	14.48	11.59
Maine	13.24	10.21	9.74	17.88	15.33	15.22
Maryland	11.69	11.19	9.93	16.31	14.91	12.97
Massachusetts	13.17	12.11	9.75	18.61	16.57	13.92
Michigan	8.32	6.77	5.40	10.88	11.33	9.92
Minnesota	8.31	6.39	5.88	12.04	11.39	9.12
Mississippi	8.64	6.55	6.35	14.31	13.20	9.71
Missouri	10.04	8.70	7.88	12.77	11.62	10.50
Montana	8.14	6.33	4.25	10.41	10.14	9.36
Nebraska	7.99	6.56	5.87	11.32	10.09	7.96
Nevada	9.56	8.50	8.71	11.60	9.57	9.68
New Hampshire	11.78	11.84	8.94	12.91	11.92	11.92
New Jersey	10.86	8.31	10.01	18.66	15.38	11.01
New Mexico	8.60	6.61	5.64	12.93	11.12	R8.61
New York	NA	7.91	7.33	15.36	R13.42	NA
North Carolina	9.85	7.08	6.22	13.96	14.04	11.03
North Dakota	9.22	5.54	2.81	10.54	10.58	9.51
Ohio	NA	8.72	7.95	NA	15.30	12.77
Oklahoma	9.48	8.55	7.40	13.15	10.39	22.17
Oregon	7.52	6.18	5.83	9.20	9.01	7.21
Pennsylvania	10.82	8.81	8.09	14.91	13.66	11.48
Rhode Island	10.98	9.57	8.09	12.25	11.18	11.38
South Carolina	9.64	7.52	6.84	15.80	16.68	13.01
South Dakota	NA	6.14	5.73	NA	7.70	7.49
Tennessee	9.36	7.38	6.32	14.37	R12.99	10.26
Texas	7.52	5.85	5.39	10.63	R10.91	R10.05
Utah	NA	5.77	4.97	9.65	9.26	7.69
Vermont	7.37	5.88	4.86	10.35	8.70	7.31
Virginia	10.09	7.74	5.95	14.56	13.82	11.08
Washington	9.66	7.69	5.94	11.90	10.59	9.32
West Virginia	10.19	7.41	6.75	16.42	16.64	12.88
Wisconsin	9.89	7.76	7.26	13.59	13.59	11.96
Wyoming	NA	6.67	5.23	13.18	10.18	8.94
Total	**8.24**	**6.46**	**5.89**	**11.92**	**R11.88**	**R10.09**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.47	[R]7.19	7.75	8.02	8.60	8.17
Alaska	2.45	2.43	2.31	2.34	2.36	2.55
Arizona	8.37	8.87	8.26	8.95	8.61	5.69
Arkansas	9.70	9.53	9.12	8.92	8.36	7.66
California	8.71	8.55	8.50	8.75	8.45	8.99
Colorado	9.72	9.40	[R]9.47	8.89	[R]8.58	[R]8.55
Connecticut	10.52	[R]9.56	[R]8.74	[R]9.52	[R]10.83	[R]10.37
Delaware	9.44	10.58	10.58	11.05	11.47	9.39
District Of Columbia	--	--	--	--	--	--
Florida	10.39	[R]8.77	9.35	8.76	8.69	8.31
Georgia	9.49	9.13	[R]8.59	[R]8.92	[R]8.97	9.54
Hawaii	16.68	16.54	16.10	14.45	15.04	14.65
Idaho	6.97	7.73	8.28	7.69	7.85	7.79
Illinois	9.04	[R]8.35	[R]9.36	[R]9.61	[R]9.35	[R]8.21
Indiana	8.86	9.42	8.81	10.23	10.97	8.11
Iowa	9.27	[R]7.95	[R]7.68	8.14	7.69	8.12
Kansas	6.98	6.82	6.35	6.98	8.00	8.28
Kentucky	[R]8.91	[R]8.32	[R]7.79	8.17	[R]8.38	7.89
Louisiana	8.31	7.57	[R]6.76	7.02	7.69	6.70
Maine	11.51	10.90	11.16	[R]10.22	12.86	13.12
Maryland	10.92	10.96	10.31	10.66	11.35	10.16
Massachusetts	13.34	11.37	10.84	12.56	13.00	12.30
Michigan	9.70	9.16	[R]8.96	8.22	8.17	7.35
Minnesota	6.78	7.15	7.10	7.14	7.51	7.00
Mississippi	8.29	7.43	7.28	7.55	[R]8.00	7.27
Missouri	9.71	9.74	9.69	9.76	9.81	9.67
Montana	9.22	8.01	7.72	7.54	7.06	7.42
Nebraska	8.17	7.51	7.20	7.70	7.36	7.07
Nevada	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire	9.73	9.73	11.20	12.50	12.79	11.93
New Jersey	9.04	8.20	8.84	[R]9.69	[R]9.15	9.47
New Mexico	7.79	7.49	7.44	7.40	[R]6.71	7.17
New York	10.08	9.68	10.37	10.34	10.60	10.41
North Carolina	8.83	8.08	7.83	7.97	8.21	7.65
North Dakota	[R]8.39	6.75	8.77	7.10	7.54	6.87
Ohio	11.75	[R]11.58	[R]11.46	[R]11.59	11.56	10.00
Oklahoma	13.74	[R]9.89	9.78	9.01	7.50	8.73
Oregon	7.05	[R]7.15	7.02	6.86	7.18	7.18
Pennsylvania	9.59	9.81	9.25	[R]9.53	[R]9.95	[R]10.57
Rhode Island	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina	9.23	8.56	7.68	8.25	8.68	7.80
South Dakota	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee	[R]8.23	[R]8.05	[R]7.77	[R]8.13	[R]8.44	[R]8.11
Texas	[R]7.64	[R]7.05	[R]6.42	[R]6.55	[R]7.01	6.19
Utah	6.53	NA	6.38	6.68	6.38	6.42
Vermont	6.84	6.83	6.68	6.90	6.85	6.78
Virginia	9.02	8.95	8.88	8.18	8.65	8.55
Washington	8.41	9.24	9.25	9.23	9.36	8.91
West Virginia	9.25	7.82	7.58	8.34	9.01	7.95
Wisconsin	9.20	8.85	8.39	8.89	8.84	8.72
Wyoming	7.54	[R]7.49	6.13	6.94	6.28	[R]6.99
Total	**[R]7.90**	**[R]7.34**	**[R]6.84**	**[R]7.09**	**[R]7.62**	**[R]7.04**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R8.02	R7.97	7.34	R8.97	R7.54	R6.55
Alaska	2.47	2.46	R3.62	R3.71	R3.86	R3.72
Arizona	7.57	R7.69	R6.91	R7.29	R7.52	R6.57
Arkansas	7.58	R8.21	R8.03	R10.29	R8.47	R8.15
California	8.92	9.57	R7.89	R9.52	R8.68	R7.38
Colorado	R8.22	R8.17	R6.54	R10.44	R8.03	R7.24
Connecticut	R10.03	R9.86	R9.32	R11.09	R11.27	R7.85
Delaware	9.70	8.96	R7.72	R8.48	R8.82	R7.30
District Of Columbia	--	--	--	--	--	--
Florida	8.86	9.90	R8.38	R8.64	R7.80	R8.43
Georgia	R8.68	R9.63	R7.56	R7.57	R8.92	R7.08
Hawaii	14.45	14.68	13.22	14.84	14.30	14.06
Idaho	7.82	7.83	R6.97	R7.70	7.25	R8.06
Illinois	R7.83	R8.44	R8.07	R8.77	R8.45	R7.79
Indiana	10.53	7.92	R7.99	R7.21	R5.78	R5.87
Iowa	7.82	R8.20	R7.33	R8.50	R7.10	R6.40
Kansas	8.34	R8.46	R6.43	R8.29	R7.31	R6.54
Kentucky	8.10	7.92	R7.38	R8.15	R8.59	R6.94
Louisiana	7.19	R6.75	R6.58	8.04	7.89	R6.43
Maine	13.05	12.83	10.43	R12.32	R11.95	R9.27
Maryland	10.82	10.43	R11.14	R10.84	R10.90	R11.38
Massachusetts	12.34	12.98	R12.29	R13.82	R13.65	R12.38
Michigan	7.26	7.60	R6.88	R7.74	R7.85	R7.39
Minnesota	7.03	7.43	R6.57	R7.95	R7.93	R5.87
Mississippi	7.26	6.24	R6.67	R7.71	R8.02	R5.81
Missouri	9.44	R9.25	R8.81	R9.60	R10.01	R8.57
Montana	7.58	8.19	R6.34	R6.35	R6.11	R6.10
Nebraska	7.03	7.38	R6.68	R7.79	R7.26	R6.05
Nevada	9.07	9.13	R8.57	R9.00	R8.76	R8.57
New Hampshire	13.11	R10.36	R11.86	R11.94	R13.91	R11.34
New Jersey	R9.78	R10.77	R8.65	R11.63	R8.91	R6.95
New Mexico	R8.69	8.54	R6.66	R7.20	R6.27	R5.88
New York	10.30	10.13	R8.05	R9.58	R8.83	R7.87
North Carolina	8.20	8.29	R7.20	R8.49	R8.47	R6.69
North Dakota	6.81	7.50	5.70	7.09	7.37	R4.90
Ohio	9.58	10.39	R8.86	R9.87	R10.12	R8.74
Oklahoma	9.16	R10.08	R8.63	R9.29	R10.47	R7.59
Oregon	7.31	7.16	6.30	R7.22	R7.21	R7.12
Pennsylvania	R10.41	R10.57	R8.97	R10.11	R9.99	R8.91
Rhode Island	10.34	10.29	9.63	R10.23	R10.37	R9.90
South Carolina	R7.77	R8.01	R7.69	R9.54	R9.14	R7.29
South Dakota	7.08	7.18	R6.26	7.10	R6.83	5.81
Tennessee	R8.73	R8.28	R7.44	R7.91	R7.31	R7.28
Texas	R5.85	R5.86	5.91	R6.56	7.11	5.41
Utah	6.16	6.55	5.90	6.86	6.42	5.83
Vermont	6.74	7.09	6.04	7.20	7.01	6.01
Virginia	8.63	R9.18	7.91	R9.14	8.87	R7.45
Washington	9.19	9.17	R7.83	R9.40	R9.44	R7.12
West Virginia	8.01	8.02	R7.59	R9.46	R9.18	R7.04
Wisconsin	R8.71	8.71	R7.92	R8.92	R9.88	R6.65
Wyoming	R6.93	NA	R6.77	R7.61	R7.37	R7.99
Total	**R7.07**	**R6.97**	**R6.56**	**R7.57**	**R7.66**	**R6.05**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R6.73	R7.24	R7.38	R7.63	R7.13	R6.77
Alaska	R3.73	R3.73	R3.96	R3.64	R3.36	R3.47
Arizona	R6.62	R6.88	R6.95	R6.93	R7.06	R6.32
Arkansas	R8.11	R8.43	R8.10	R8.04	R7.78	R7.46
California	R7.54	R7.64	R7.67	R7.52	R7.11	R6.68
Colorado	R6.53	R5.90	R6.49	R6.58	R6.57	R6.61
Connecticut	R7.77	R7.86	R7.80	R8.28	R8.00	R8.09
Delaware	R8.39	R8.59	R8.39	R7.48	R7.26	R7.27
District Of Columbia	--	--	--	--	--	--
Florida	R8.30	R9.11	R9.50	R8.73	R8.15	R8.16
Georgia	R6.66	R7.40	R7.87	R8.00	R7.19	R6.91
Hawaii	13.79	13.15	13.20	13.31	13.18	12.29
Idaho	7.26	R7.10	R6.99	6.58	R6.59	R6.53
Illinois	R8.28	R8.41	R8.05	R8.52	R8.01	R8.11
Indiana	R5.83	R6.68	R6.54	R9.63	R7.41	R10.33
Iowa	R7.04	R8.12	R8.49	R8.23	R7.78	R6.90
Kansas	R5.87	R6.48	R6.59	R6.52	R5.85	R5.86
Kentucky	R6.58	R7.18	R7.26	R7.38	R6.80	R6.75
Louisiana	R5.58	R6.42	R6.33	R6.87	R6.31	R5.81
Maine	R8.67	8.78	R9.04	R10.33	R9.38	R9.86
Maryland	R11.26	R11.90	R13.09	R12.14	R11.22	R11.14
Massachusetts	R13.86	R14.05	R10.15	R11.44	R12.25	R12.63
Michigan	R7.60	R7.80	R7.88	R7.38	R6.37	R6.27
Minnesota	R5.82	R6.07	R6.10	R6.59	R6.30	R5.92
Mississippi	R5.60	R6.42	R6.43	R7.04	R6.28	R5.30
Missouri	R8.66	R8.66	R9.27	R8.79	R8.35	R8.45
Montana	R6.73	R7.11	R6.37	R6.19	R6.03	R7.02
Nebraska	R6.39	R6.82	R7.14	R7.09	R6.43	R6.15
Nevada	R8.66	R8.88	R8.86	R8.52	R8.27	R8.30
New Hampshire	R11.41	R10.58	R11.98	R11.04	R12.27	R13.07
New Jersey	R6.83	R7.97	R8.14	R8.25	R7.81	R7.00
New Mexico	R6.16	R6.95	R7.09	R6.74	R6.47	R7.68
New York	R7.89	R7.95	R7.44	R7.41	R7.23	R7.64
North Carolina	R6.04	R7.25	R7.36	R7.40	R6.24	R6.12
North Dakota	R4.77	R5.57	R7.00	R6.81	R5.59	R5.08
Ohio	R7.93	R8.64	R8.87	R9.23	R8.90	R8.27
Oklahoma	R6.81	R8.14	R8.91	R10.58	R8.63	R10.14
Oregon	R5.98	R5.97	R5.89	5.96	R5.48	R5.95
Pennsylvania	R7.88	R8.25	R8.50	R8.35	R8.06	R8.49
Rhode Island	R9.94	R10.34	R10.10	R10.02	R9.21	R9.18
South Carolina	R6.56	R7.54	R7.62	R8.13	R7.46	R6.85
South Dakota	5.79	5.85	5.91	5.93	5.88	5.76
Tennessee	7.05	R7.27	R7.54	R7.47	R7.27	R7.03
Texas	R5.17	5.99	R6.11	R6.57	R6.03	R5.51
Utah	5.51	5.42	R5.66	5.98	5.59	5.53
Vermont	5.40	5.61	5.61	5.85	5.48	5.53
Virginia	R7.82	R7.82	8.15	R7.86	R7.47	6.80
Washington	R8.07	R6.78	R7.34	R7.42	R7.82	R7.66
West Virginia	R6.51	R7.41	R7.29	R8.37	R7.55	R6.78
Wisconsin	R7.03	R7.91	R7.84	R8.44	R7.37	R7.16
Wyoming	R6.72	R7.61	R7.38	R7.22	R7.16	R5.47
Total	**R5.70**	**R6.38**	**R6.44**	**R6.86**	**R6.37**	**R6.09**

-- Not applicable.
NA Not available.
R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				September	August	July
Alabama	8.53	NA	NA	13.57	9.48	7.78
Alaska	3.37	2.78	NA	3.56	3.58	3.58
Arizona	W	5.76	NA	9.78	8.15	7.20
Arkansas	W	NA	NA	11.50	9.19	7.57
California	7.28	5.90	NA	9.70	8.02	7.11
Colorado	6.49	5.47	NA	8.39	6.78	6.42
Connecticut	W	NA	NA	12.07	9.89	8.17
Delaware	W	NA	NA	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	8.13	6.39	NA	12.02	8.08	8.07
Georgia	W	NA	NA	15.88	10.74	8.60
Hawaii	--	NA	NA	--	--	--
Idaho	W	NA	NA	W	W	W
Illinois	8.54	6.55	NA	11.80	9.15	8.37
Indiana	8.12	NA	NA	11.55	9.55	7.24
Iowa	7.61	7.01	NA	4.47	8.58	7.99
Kansas	7.21	5.45	NA	9.49	7.77	7.08
Kentucky	W	NA	NA	W	W	W
Louisiana	8.38	6.32	NA	13.11	9.18	7.97
Maine	W	NA	NA	W	W	W
Maryland	9.29	NA	NA	13.84	9.84	8.54
Massachusetts	8.79	6.53	NA	12.87	10.01	8.31
Michigan	W	NA	NA	5.07	6.27	6.28
Minnesota	W	NA	NA	W	W	W
Mississippi	8.61	NA	NA	13.16	9.51	7.94
Missouri	W	NA	NA	W	W	W
Montana	W	NA	NA	W	W	W
Nebraska	7.97	6.49	NA	10.04	8.39	8.64
Nevada	6.39	5.62	NA	8.23	6.77	6.05
New Hampshire	W	NA	NA	W	W	W
New Jersey	W	6.98	NA	13.14	9.77	8.55
New Mexico	W	NA	NA	W	W	W
New York	8.49	6.43	NA	12.15	9.34	8.06
North Carolina	W	NA	NA	W	W	W
North Dakota	10.14	8.00	NA	12.51	8.54	11.93
Ohio	9.20	NA	NA	13.49	10.33	8.42
Oklahoma	W	NA	NA	9.89	8.09	7.39
Oregon	W	NA	NA	7.65	6.57	5.89
Pennsylvania	W	7.25	NA	13.74	10.23	8.62
Rhode Island	W	6.96	NA	12.61	9.82	8.12
South Carolina	W	NA	NA	13.88	9.64	8.51
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	W	NA	NA	W	W	W
Texas	7.49	5.79	NA	10.47	8.45	7.32
Utah	W	NA	NA	W	W	W
Vermont	NA	NA	NA	NA	NA	NA
Virginia	W	NA	NA	12.65	10.18	8.53
Washington	W	NA	NA	7.64	6.64	5.50
West Virginia	8.83	NA	NA	14.77	10.13	8.34
Wisconsin	W	NA	NA	11.02	8.79	7.69
Wyoming	4.64	3.56	NA	5.57	8.54	3.11
Total	**7.77**	**5.99**	**5.68**	**10.94**	**8.59**	**7.55**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama	7.61	7.07	7.72	7.21	6.85	6.57
Alaska	3.38	3.36	3.30	3.20	3.11	3.11
Arizona	6.70	6.55	7.06	W	6.10	6.00
Arkansas	7.53	6.72	7.73	7.27	W	W
California	6.50	6.58	7.19	6.87	6.36	6.31
Colorado	6.02	6.58	6.59	5.70	5.68	5.77
Connecticut	7.66	6.93	7.77	7.91	7.08	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	7.32	7.19	7.72	7.37	7.28	7.26
Georgia	7.63	7.05	7.90	7.58	W	7.24
Hawaii	--	--	--	--	--	--
Idaho	NA	W	W	W	W	W
Illinois	7.54	7.26	7.45	7.47	6.87	6.88
Indiana	7.69	6.90	7.57	7.33	6.74	7.20
Iowa	7.69	8.06	7.32	7.15	10.51	7.35
Kansas	6.73	6.37	6.97	6.36	5.85	5.99
Kentucky	W	W	8.72	W	W	W
Louisiana	7.47	7.15	7.78	7.22	6.70	6.75
Maine	W	W	W	W	7.35	9.24
Maryland	8.30	7.35	8.34	7.91	7.13	5.75
Massachusetts	7.83	7.34	7.81	7.67	6.99	8.70
Michigan	5.57	4.71	4.26	4.11	W	4.87
Minnesota	W	W	W	W	W	W
Mississippi	7.56	6.88	7.66	7.33	6.65	6.94
Missouri	W	W	W	W	5.55	W
Montana	W	8.70	9.49	W	W	9.68
Nebraska	6.57	7.09	7.36	6.66	6.35	6.80
Nevada	5.62	6.20	6.24	5.69	5.91	6.06
New Hampshire	W	W	W	W	W	W
New Jersey	7.98	7.98	8.49	7.85	7.48	W
New Mexico	W	W	W	W	W	W
New York	7.48	7.27	7.80	7.44	7.21	7.66
North Carolina	W	W	W	W	W	W
North Dakota	11.52	10.14	10.30	6.76	6.38	6.59
Ohio	8.08	7.62	8.25	8.29	7.83	8.44
Oklahoma	6.78	7.01	7.32	6.64	W	W
Oregon	W	5.19	5.99	5.74	5.34	5.45
Pennsylvania	8.26	7.66	8.56	8.25	7.73	W
Rhode Island	7.67	7.11	7.84	7.74	W	8.45
South Carolina	W	6.60	7.81	6.31	5.81	7.63
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	W	W	NA	W	W	W
Texas	6.88	6.68	7.10	6.47	6.04	6.00
Utah	W	W	NA	NA	W	W
Vermont	NA	NA	NA	NA	NA	NA
Virginia	8.08	7.78	8.26	7.14	W	7.75
Washington	W	3.60	5.67	5.42	4.97	5.28
West Virginia	7.99	7.63	8.09	7.46	7.06	8.32
Wisconsin	7.23	6.93	7.41	7.16	W	6.66
Wyoming	3.58	3.79	1.26	3.84	6.91	3.11
Total	**7.07**	**6.81**	**7.25**	**6.82**	**6.41**	**6.61**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	NA	R7.50	NA	NA	R5.44	R6.08
Alaska	2.78	R2.78	2.78	2.78	2.78	2.77
Arizona	5.85	R6.57	R6.73	R5.48	R4.83	R5.90
Arkansas	NA	NA	NA	6.41	5.16	R6.07
California	6.05	6.82	R7.01	R5.73	R5.28	R6.05
Colorado	5.67	R6.45	R6.80	R5.05	4.82	R6.16
Connecticut	NA	NA	NA	NA	R5.72	R6.37
Delaware	NA	NA	NA	NA	NA	NA
District Of Columbia	--	--	--	--	--	--
Florida	6.49	R6.86	R6.76	R6.88	R6.53	R6.33
Georgia	NA	R7.77	R7.46	R6.44	R5.53	R6.10
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA	NA
Illinois	6.62	R7.84	R7.57	6.35	R6.18	6.37
Indiana	NA	NA	NA	R5.67	R5.63	R6.20
Iowa	6.87	R7.75	R5.44	R6.95	R6.21	R6.59
Kansas	5.54	6.49	R6.68	R5.39	R4.73	R5.49
Kentucky	NA	NA	NA	NA	NA	NA
Louisiana	6.50	R7.48	R7.11	R6.77	R5.49	R6.17
Maine	NA	7.74	6.76	6.58	NA	NA
Maryland	NA	5.68	R5.38	5.53	4.81	5.43
Massachusetts	6.59	7.46	R6.69	R6.39	R5.39	R6.04
Michigan	NA	NA	4.25	NA	R4.73	R4.62
Minnesota	NA	NA	NA	NA	NA	NA
Mississippi	NA	R7.20	R6.38	R6.74	R5.21	R5.77
Missouri	NA	NA	NA	NA	NA	NA
Montana	NA	10.69	11.65	6.87	R8.14	NA
Nebraska	6.49	R7.10	R7.12	R5.31	R5.42	R6.51
Nevada	5.76	R6.54	R6.39	R5.58	R5.02	R5.80
New Hampshire	NA	NA	NA	NA	NA	NA
New Jersey	NA	8.67	7.96	NA	6.04	6.67
New Mexico	NA	NA	NA	NA	NA	NA
New York	6.63	7.88	R7.46	R6.72	5.72	R6.27
North Carolina	NA	NA	NA	NA	NA	6.29
North Dakota	8.00	6.93	8.69	9.35	R5.41	9.44
Ohio	NA	R9.81	R7.48	NA	R6.22	R6.40
Oklahoma	NA	NA	NA	6.24	R5.31	R5.91
Oregon	NA	5.81	5.83	4.86	4.69	5.20
Pennsylvania	NA	9.46	R7.82	NA	6.25	6.60
Rhode Island	7.09	8.01	7.23	7.17	6.38	6.26
South Carolina	NA	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA	NA
Texas	5.90	R6.59	R6.57	R5.85	R5.13	R5.86
Utah	NA	NA	6.82	R5.99	NA	NA
Vermont	NA	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	R6.46	R5.90	R6.47
Washington	NA	R5.13	R5.19	R4.22	R4.12	R4.93
West Virginia	NA	NA	R7.66	R7.26	R7.69	R8.35
Wisconsin	NA	NA	NA	NA	R5.50	R6.46
Wyoming	3.44	2.97	3.72	2.29	2.99	3.37
Total	**6.11**	**R6.88**	**R6.71**	**R6.05**	**R5.39**	**R5.97**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	R6.28	R6.56	6.88	R6.12	NA	NA
Alaska	2.69	2.81	2.80	2.85	2.81	2.78
Arizona	R6.24	R6.39	5.99	R5.54	R5.20	R5.39
Arkansas	R6.31	6.48	6.70	NA	5.74	5.63
California	R6.36	R6.47	R6.19	R5.78	R5.36	R5.71
Colorado	5.66	5.85	5.59	4.67	R4.59	5.49
Connecticut	R6.51	R6.82	6.80	NA	NA	NA
Delaware	NA	NA	NA	NA	NA	NA
District Of Columbia	--	--	--	--	--	--
Florida	R6.56	R6.65	R6.59	R6.11	6.01	R6.04
Georgia	R6.78	R7.25	R7.03	R6.27	NA	R5.83
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA	NA
Illinois	6.74	7.06	6.62	6.26	R6.02	R6.20
Indiana	R6.41	NA	R6.40	NA	NA	NA
Iowa	R7.03	R7.51	R7.79	R6.95	R6.76	R8.03
Kansas	R5.88	6.15	R5.91	R5.54	R5.00	R5.54
Kentucky	NA	NA	NA	NA	NA	NA
Louisiana	R6.51	R6.91	R6.81	R6.14	R5.99	R6.22
Maine	NA	NA	NA	6.25	5.88	7.56
Maryland	5.78	6.24	6.40	NA	NA	5.13
Massachusetts	6.44	R6.66	6.51	6.05	6.02	6.26
Michigan	R4.75	R4.71	R4.57	R4.09	4.11	NA
Minnesota	NA	NA	NA	NA	NA	NA
Mississippi	R6.14	R6.11	R6.71	NA	5.67	5.74
Missouri	NA	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA	NA
Nebraska	6.26	R6.59	6.69	R8.34	R6.04	R6.10
Nevada	R5.79	R5.78	R5.76	R5.23	R5.29	R5.50
New Hampshire	NA	NA	NA	NA	NA	NA
New Jersey	7.10	7.45	7.31	6.70	6.52	R7.02
New Mexico	NA	NA	NA	NA	NA	NA
New York	R6.60	R6.87	R6.77	R6.18	R6.06	R6.55
North Carolina	NA	7.17	7.13	NA	NA	NA
North Dakota	R6.24	8.66	7.42	6.43	6.49	7.57
Ohio	R6.57	6.90	NA	NA	R5.71	R7.06
Oklahoma	6.31	R6.68	R6.08	NA	R5.75	R5.76
Oregon	5.18	NA	NA	NA	4.69	5.07
Pennsylvania	7.19	R7.69	R7.63	7.32	7.02	7.01
Rhode Island	6.75	7.05	6.89	6.32	6.18	7.07
South Carolina	NA	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA	NA
Texas	R6.07	6.45	6.14	R5.54	R5.22	R5.41
Utah	NA	NA	NA	5.74	2.45	2.45
Vermont	NA	NA	NA	NA	NA	NA
Virginia	R6.91	R7.48	R7.38	R6.90	NA	NA
Washington	4.96	NA	NA	NA	R3.98	4.52
West Virginia	6.84	NA	NA	NA	R6.73	R6.75
Wisconsin	R6.53	NA	NA	R5.93	NA	NA
Wyoming	4.44	2.11	8.00	2.92	2.48	2.41
Total	**R6.24**	**R6.52**	**R6.30**	**R5.74**	**R5.50**	**R5.76**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.
NA Not available.
R Revised data.
W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005

State	YTD 2005		YTD 2004		YTD 2003		2005 November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.80	15.90	82.28	19.93	82.15	21.12	70.54	16.39
Alaska	51.29	NA	55.96	66.34	59.51	71.10	51.99	NA
Arizona	93.45	43.19	93.78	54.85	90.42	39.07	93.42	42.20
Arkansas	74.07	5.29	80.43	5.75	81.52	5.27	66.08	5.53
California	68.22	5.26	70.63	5.18	69.39	4.82	70.15	5.74
Colorado	94.81	0.36	94.96	0.87	95.39	1.02	95.96	0.34
Connecticut	71.60	45.34	69.00	43.77	67.35	44.37	67.97	47.65
Delaware	NA	12.07	81.38	11.56	82.58	15.57	75.78	12.28
District Of Columbia	100.00	0.00	23.13	--	30.50	--	100.00	0.00
Florida	100.00	2.07	41.17	3.39	42.25	3.90	100.00	2.22
Georgia	100.00	2.67	100.00	15.08	100.00	15.74	100.00	3.15
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	85.11	2.20	85.31	2.27	84.75	2.02	81.71	2.42
Illinois	40.23	8.64	40.01	8.77	42.75	9.81	38.94	10.95
Indiana	78.39	7.06	77.86	7.92	79.43	9.02	80.79	9.52
Iowa	77.84	8.59	76.88	7.95	77.82	7.79	77.68	10.88
Kansas	66.70	5.98	55.98	7.40	58.86	8.33	57.88	2.14
Kentucky	NA	13.56	78.19	16.53	79.05	18.79	NA	14.87
Louisiana	98.62	28.32	98.71	21.16	98.92	13.30	98.03	28.46
Maine	60.04	7.43	64.36	10.42	70.63	9.97	59.86	7.71
Maryland	100.00	NA	100.00	6.26	100.00	9.65	100.00	9.52
Massachusetts	69.49	37.19	71.37	38.01	68.24	46.46	69.23	35.85
Michigan	100.00	NA	64.77	10.48	63.39	10.53	100.00	9.15
Minnesota	91.41	38.01	93.63	40.33	92.66	44.85	98.63	36.52
Mississippi	NA	35.73	95.70	33.97	95.75	33.54	97.18	39.81
Missouri	76.55	12.19	77.36	13.80	80.55	14.57	70.38	11.56
Montana	76.53	1.75	75.26	1.49	67.89	1.80	75.65	1.29
Nebraska	64.13	11.68	64.40	16.21	64.69	16.23	60.75	10.27
Nevada	67.77	18.29	67.23	15.85	66.61	18.84	62.76	19.74
New Hampshire	74.77	10.28	74.44	10.08	78.25	11.16	72.71	13.72
New Jersey	48.27	17.45	47.26	16.08	49.18	19.60	47.54	18.13
New Mexico	63.97	5.72	68.24	11.24	70.05	12.44	62.51	6.12
New York	100.00	NA	100.00	10.77	100.00	10.65	100.00	12.35
North Carolina	86.24	24.51	89.03	29.32	92.08	37.84	82.17	23.04
North Dakota	92.50	29.98	92.31	50.88	94.20	31.93	93.29	48.44
Ohio	NA	NA	100.00	3.43	100.00	3.77	NA	NA
Oklahoma	51.50	1.12	61.17	1.56	70.77	2.42	42.47	0.79
Oregon	98.47	32.66	98.37	24.09	98.30	16.73	98.50	34.78
Pennsylvania	100.00	6.57	100.00	6.16	100.00	6.65	100.00	6.29
Rhode Island	74.53	14.97	73.88	15.20	72.39	18.61	85.44	16.65
South Carolina	95.63	72.61	96.51	77.90	96.63	78.70	91.84	62.65
South Dakota	83.11	NA	81.34	27.79	82.32	25.13	80.41	NA
Tennessee	90.59	32.24	92.20	39.84	90.26	39.24	88.02	30.19
Texas	NA	NA	75.26	48.76	73.05	43.48	57.72	NA
Utah	NA	NA	83.85	19.37	84.20	13.66	NA	12.85
Vermont	100.00	80.69	100.00	77.59	100.00	78.63	100.00	75.95
Virginia	NA	NA	63.01	15.43	65.37	17.31	NA	NA
Washington	88.23	15.34	88.07	17.43	87.64	19.93	90.36	21.28
West Virginia	57.19	18.16	56.71	13.58	59.40	14.29	58.51	25.55
Wisconsin	77.56	NA	79.36	18.78	78.50	19.55	74.96	18.77
Wyoming	47.36	NA	51.64	2.06	51.66	1.75	50.32	3.88
Total	**80.12**	**22.85**	**77.63**	**23.52**	**77.93**	**21.99**	**79.77**	**22.87**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	66.25	17.24	74.91	R18.53	77.46	12.57	R77.94	R14.96
Alaska	51.29	76.58	49.12	67.65	47.59	63.12	50.67	61.81
Arizona	92.28	39.83	R92.44	39.69	R93.03	37.74	93.90	40.43
Arkansas	61.00	R6.92	61.45	4.70	58.44	3.85	62.53	4.37
California	66.45	5.73	59.72	5.09	63.48	R4.73	60.13	R4.44
Colorado	95.64	0.26	94.75	0.32	94.00	0.38	95.22	0.18
Connecticut	64.50	47.02	68.91	47.04	69.90	41.75	71.89	R42.32
Delaware	67.22	11.39	69.79	13.38	66.09	10.83	73.68	12.66
District Of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.36	100.00	R2.18	100.00	2.21	100.00	R1.95
Georgia	100.00	R2.99	100.00	R3.17	100.00	2.40	100.00	R1.94
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R76.91	R1.73	80.53	2.05	78.13	1.59	81.14	1.60
Illinois	38.87	10.00	30.75	6.43	29.84	5.60	R32.38	R5.91
Indiana	79.14	7.30	76.04	7.34	72.14	6.05	74.50	4.92
Iowa	73.00	R10.26	63.18	8.06	66.42	7.31	R66.50	R7.75
Kansas	54.69	3.30	R57.05	7.91	52.25	17.17	54.57	14.51
Kentucky	R76.43	R14.59	69.96	14.21	R71.64	R12.06	R68.41	R13.04
Louisiana	98.97	29.34	98.61	29.60	98.91	R29.47	99.09	27.77
Maine	49.51	8.18	50.23	3.63	51.12	4.98	51.23	7.86
Maryland	100.00	6.26	100.00	5.27	100.00	5.41	100.00	4.97
Massachusetts	64.34	28.99	58.33	24.10	54.89	23.85	59.95	28.80
Michigan	100.00	6.64	100.00	4.21	100.00	3.51	100.00	NA
Minnesota	99.48	45.65	97.91	41.86	82.96	41.41	75.74	41.49
Mississippi	97.26	35.02	98.25	54.61	96.78	R32.56	96.25	R33.07
Missouri	65.11	9.87	67.56	9.25	66.88	8.33	63.49	8.91
Montana	66.41	0.98	R64.72	0.70	R62.80	0.65	72.77	0.90
Nebraska	59.76	10.96	60.30	9.29	59.47	6.13	61.50	7.15
Nevada	63.69	17.12	60.53	14.66	59.09	13.32	60.37	10.46
New Hampshire	61.12	6.41	55.59	5.52	53.00	9.99	R58.94	3.33
New Jersey	37.26	17.53	24.26	15.18	28.87	18.38	27.78	15.93
New Mexico	R67.69	R5.54	R62.59	R6.07	R65.04	R9.99	R64.62	R9.24
New York	100.00	R11.81	100.00	NA	100.00	16.48	100.00	15.78
North Carolina	87.59	47.10	85.42	35.23	80.54	17.19	81.44	18.71
North Dakota	90.97	60.80	86.76	54.07	89.85	R16.41	88.88	11.26
Ohio	100.00	1.68	100.00	1.24	100.00	1.25	100.00	R1.36
Oklahoma	R38.70	0.41	36.42	0.38	36.16	0.22	37.29	0.48
Oregon	98.14	34.93	98.24	33.55	98.09	32.09	97.85	31.35
Pennsylvania	100.00	4.95	100.00	4.97	100.00	6.75	100.00	5.67
Rhode Island	52.75	13.34	72.25	16.38	70.47	13.90	73.95	12.98
South Carolina	97.17	71.68	96.63	68.02	94.06	74.50	94.28	74.62
South Dakota	81.98	28.39	69.91	26.31	76.42	30.47	74.22	27.83
Tennessee	R87.63	R32.20	86.64	32.87	R84.87	R33.42	R86.65	R29.95
Texas	R54.03	NA	52.51	NA	50.46	NA	NA	NA
Utah	NA	18.50	NA	21.41	NA	21.08	NA	NA
Vermont	100.00	82.64	100.00	94.41	100.00	84.09	100.00	72.45
Virginia	100.00	17.70	100.00	15.03	100.00	10.88	100.00	8.90
Washington	87.43	19.43	84.89	15.97	83.45	15.46	83.13	11.37
West Virginia	45.06	24.32	36.61	23.45	31.93	21.63	31.65	24.86
Wisconsin	69.66	15.65	56.67	11.70	65.24	NA	65.18	NA
Wyoming	51.15	2.90	45.69	2.49	42.36	2.54	41.83	R2.81
Total	**R77.05**	**R22.62**	**72.43**	**R21.89**	**R73.37**	**R23.32**	**R73.23**	**R22.81**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.79	14.30	76.22	16.70	78.58	17.30	78.68	14.62
Alaska	45.11	64.05	54.86	71.41	50.59	66.35	51.53	71.92
Arizona	93.85	40.40	93.55	45.78	93.85	47.49	93.26	43.37
Arkansas	62.33	4.64	64.73	4.80	80.42	5.35	81.82	5.63
California	68.56	[R]5.05	68.15	[R]5.08	74.63	[R]5.24	71.76	[R]4.72
Colorado	94.93	[R]0.22	94.06	0.38	[R]93.02	[R]0.42	95.02	[R]0.41
Connecticut	73.67	[R]42.01	67.72	[R]44.55	72.57	[R]46.94	72.15	[R]44.79
Delaware	77.73	13.19	76.20	10.11	NA	13.89	85.18	14.53
District Of Columbia	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida	100.00	1.83	100.00	1.82	100.00	2.01	100.00	2.25
Georgia	100.00	[R]2.23	100.00	[R]2.08	100.00	[R]2.84	100.00	[R]2.47
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.87	1.68	82.64	1.79	86.74	2.42	86.96	2.75
Illinois	[R]28.35	[R]4.44	[R]32.34	[R]5.65	[R]39.22	[R]7.73	[R]43.87	[R]10.16
Indiana	72.18	4.93	74.64	5.59	78.50	5.17	83.62	8.60
Iowa	61.23	7.04	77.86	6.90	66.75	6.84	82.39	8.73
Kansas	60.47	7.17	65.69	5.78	67.66	2.80	70.91	1.26
Kentucky	[R]72.44	[R]12.35	[R]70.63	12.82	[R]74.54	[R]13.03	80.28	14.14
Louisiana	[R]99.00	28.75	[R]98.92	[R]29.22	99.01	28.32	[R]98.40	[R]27.88
Maine	46.74	6.18	53.17	[R]6.77	60.54	7.27	66.23	8.75
Maryland	100.00	5.14	100.00	5.57	100.00	NA	100.00	11.47
Massachusetts	63.36	31.16	[R]64.24	34.27	[R]68.04	31.90	75.45	45.14
Michigan	100.00	[R]4.88	100.00	7.48	100.00	9.92	100.00	14.76
Minnesota	76.05	25.28	89.99	32.72	83.20	36.29	95.90	44.75
Mississippi	[R]96.09	31.73	96.11	33.78	96.35	[R]34.57	[R]96.91	33.64
Missouri	71.47	8.51	72.25	10.53	[R]77.64	[R]12.31	79.77	[R]14.65
Montana	66.13	1.37	68.12	1.83	[R]75.26	2.25	82.56	2.17
Nebraska	64.98	13.28	59.16	13.95	60.53	13.55	[R]67.41	18.40
Nevada	67.78	15.24	64.26	16.03	67.85	19.80	70.95	19.12
New Hampshire	63.82	6.55	69.21	6.84	77.20	6.48	80.76	12.01
New Jersey	37.76	13.84	38.51	14.06	[R]49.90	[R]15.83	57.00	19.77
New Mexico	[R]58.57	6.28	58.19	5.48	[R]60.73	[R]4.53	[R]65.65	2.81
New York	100.00	11.04	100.00	10.08	100.00	14.22	100.00	17.28
North Carolina	82.40	20.72	81.87	18.98	85.77	18.02	87.61	22.42
North Dakota	86.12	4.84	88.88	10.45	90.00	16.05	93.67	19.18
Ohio	100.00	[R]1.03	100.00	[R]1.25	100.00	[R]1.68	100.00	3.09
Oklahoma	38.71	0.39	43.95	0.55	[R]48.79	3.83	[R]55.96	[R]1.31
Oregon	98.00	30.10	97.96	30.15	98.47	30.96	98.61	32.64
Pennsylvania	100.00	5.25	100.00	[R]5.82	100.00	[R]6.68	100.00	[R]7.87
Rhode Island	77.46	16.58	71.10	16.42	78.41	11.05	74.96	16.03
South Carolina	94.61	73.79	95.40	73.83	96.07	73.14	96.08	73.76
South Dakota	72.98	25.25	85.42	31.26	77.40	26.18	87.51	33.52
Tennessee	87.19	[R]29.88	87.67	[R]32.64	91.44	[R]36.98	92.11	[R]34.71
Texas	[R]53.00	NA	55.97	NA	66.47	NA	[R]63.83	NA
Utah	NA	21.32	NA	19.90	NA	20.59	83.92	17.68
Vermont	100.00	71.77	100.00	74.64	100.00	78.30	100.00	82.86
Virginia	NA	15.62	100.00	14.75	100.00	18.25	100.00	17.13
Washington	84.62	12.14	84.80	12.12	88.66	13.34	89.73	15.65
West Virginia	34.07	22.36	49.53	18.48	57.70	14.64	68.12	13.40
Wisconsin	68.08	NA	74.70	11.47	79.08	14.84	81.25	18.06
Wyoming	45.56	[R]3.53	[R]44.85	[R]4.06	[R]46.56	[R]4.46	[R]47.24	[R]5.72
Total	**[R]75.73**	**[R]22.30**	**[R]77.38**	**[R]22.94**	**[R]81.17**	**[R]22.35**	**[R]83.17**	**[R]23.18**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.95	R17.39	81.41	R16.43	R81.99	R20.03	R79.45	R21.07
Alaska	52.10	75.02	52.72	75.97	R55.48	R66.78	R51.90	R73.20
Arizona	R93.31	R47.70	R94.22	R46.95	R93.89	R55.15	R94.68	R57.82
Arkansas	85.53	6.30	84.89	R5.55	R80.30	R5.67	R79.30	R4.79
California	71.16	R6.49	71.59	R5.45	R71.17	R5.25	R75.52	R5.90
Colorado	R94.24	R0.49	R95.40	R0.50	R94.67	R0.77	R92.98	R0.04
Connecticut	75.58	R43.94	72.43	R49.64	R68.99	R43.99	R68.92	R46.20
Delaware	86.31	13.02	88.36	9.31	R81.56	R11.71	R82.65	R12.76
District Of Columbia	100.00	0.00	100.00	0.00	R23.34	--	R24.59	--
Florida	100.00	2.37	100.00	1.76	R41.18	R3.39	R41.24	R3.30
Georgia	100.00	R2.92	100.00	R3.21	100.00	R15.67	100.00	R21.44
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	89.07	2.67	88.45	2.99	R85.70	2.36	R88.04	3.23
Illinois	R43.58	R11.19	R46.26	R12.23	R40.58	R9.04	R43.97	R11.53
Indiana	77.37	7.18	R77.49	R9.18	R78.16	R8.27	R79.78	R11.62
Iowa	83.94	8.57	R86.42	R10.57	R78.33	R8.42	R87.53	R12.91
Kansas	72.90	1.19	R70.74	R1.49	R57.63	R6.94	R69.87	R2.27
Kentucky	R79.50	14.26	81.54	13.39	R78.74	R16.88	R81.74	R20.32
Louisiana	R98.37	R26.40	98.28	R26.82	R98.60	R21.60	R97.57	R26.02
Maine	67.29	9.89	66.60	9.24	R64.60	R10.49	R66.22	R11.07
Maryland	100.00	11.65	100.00	11.42	100.00	R6.49	100.00	R8.65
Massachusetts	76.59	45.89	72.19	43.35	R71.29	R38.25	R70.66	R40.45
Michigan	100.00	15.86	100.00	13.38	R65.58	R10.75	R70.80	R13.28
Minnesota	92.88	37.91	92.29	33.37	R94.17	R41.02	R97.39	R47.39
Mississippi	R97.10	34.32	NA	37.38	R95.74	R34.42	R96.02	R38.83
Missouri	R83.07	R16.44	R81.11	R18.00	R77.39	R13.99	R77.59	R15.65
Montana	82.94	2.94	84.60	R3.05	R76.04	R1.59	R81.32	R2.40
Nebraska	68.17	14.72	66.18	18.19	R63.52	R16.22	R57.96	R16.36
Nevada	74.90	27.06	R75.20	25.97	R67.87	R16.48	R72.36	R22.58
New Hampshire	86.02	17.47	R78.44	17.55	R74.87	R10.70	R78.25	R16.97
New Jersey	61.16	20.55	56.67	20.30	R48.07	R16.28	R54.24	R18.33
New Mexico	65.14	R2.63	67.50	R3.38	R68.81	R11.18	R72.68	R10.52
New York	100.00	16.78	100.00	16.83	100.00	R10.68	100.00	R9.79
North Carolina	90.23	28.62	88.63	21.92	R88.98	R29.11	R88.61	R27.01
North Dakota	93.83	18.48	95.13	27.06	92.62	R51.14	94.31	R53.45
Ohio	100.00	4.42	NA	3.67	100.00	R3.53	100.00	R4.51
Oklahoma	R59.30	R1.70	R63.81	R1.83	R61.40	R1.62	R63.13	R2.17
Oregon	98.69	34.28	98.95	R34.30	98.58	R24.87	99.95	R33.41
Pennsylvania	100.00	R8.00	100.00	R8.38	100.00	R6.36	100.00	R8.29
Rhode Island	77.31	14.84	72.09	17.97	R73.29	R15.70	R68.83	R23.04
South Carolina	96.68	R74.60	96.48	74.34	R96.41	R77.77	R95.59	R76.39
South Dakota	85.62	27.45	88.86	28.21	82.34	R28.15	88.16	31.03
Tennessee	93.64	R30.94	93.55	R30.49	R92.19	R40.52	R92.15	R47.06
Texas	R72.53	NA	R72.59	NA	R75.69	R48.77	R78.93	R48.93
Utah	90.17	NA	89.74	29.11	R84.43	19.80	R87.79	23.76
Vermont	100.00	86.53	100.00	83.80	100.00	78.26	100.00	83.67
Virginia	100.00	R20.42	100.00	R17.27	R63.56	R15.95	R66.97	R21.06
Washington	89.39	14.92	91.35	15.62	88.53	R17.26	91.57	R15.57
West Virginia	69.28	13.65	69.07	12.17	R57.09	R13.51	R59.72	R12.83
Wisconsin	82.35	R18.33	R83.58	19.55	R79.95	R18.76	R83.14	R18.61
Wyoming	R47.28	R4.94	R49.24	NA	R51.43	2.09	R50.06	R2.36
Total	**R83.74**	**R23.12**	**R83.35**	**R23.61**	**R77.97**	**R23.60**	**R80.28**	**R24.48**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R73.80	R19.47	R74.01	R19.02	R73.83	R18.37	R76.96	R19.16
Alaska	R53.85	R76.80	R53.43	R58.55	R54.06	R55.41	R56.93	R54.73
Arizona	R93.60	R55.36	R92.97	R53.29	R93.54	R51.66	R93.64	R51.96
Arkansas	R74.48	R6.69	R74.18	R6.86	R74.59	R4.70	R72.20	R4.23
California	R72.22	R5.28	R68.75	R4.97	R67.77	R4.27	R68.17	R4.41
Colorado	R95.15	R0.17	R96.30	R0.27	R95.71	R2.05	R91.59	R2.31
Connecticut	R65.40	R46.47	R62.92	R47.41	R66.30	R43.71	R70.32	R44.27
Delaware	R75.55	R10.89	R67.85	R12.15	R73.01	R11.50	R70.66	R12.09
District Of Columbia	R22.32	--	R20.12	--	R19.09	--	R21.01	--
Florida	R39.38	R3.80	R37.89	R3.02	R39.10	R4.04	R38.24	R2.90
Georgia	100.00	R13.37	100.00	R13.23	100.00	R14.86	100.00	R14.40
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R82.79	R2.53	R77.12	1.52	R80.27	R1.60	R80.25	1.91
Illinois	R39.54	R10.43	R37.15	R8.30	R30.07	R5.02	R29.66	R5.69
Indiana	R76.71	R10.44	R74.23	R7.93	R66.73	R7.27	R66.36	R6.48
Iowa	R84.03	R16.21	R78.73	R8.43	R68.32	R5.14	R68.94	R4.75
Kansas	R59.85	R2.46	R51.66	R2.64	R58.91	R9.23	R59.11	R11.05
Kentucky	R77.85	R17.48	R67.90	R15.59	R72.20	R15.55	R70.52	R15.17
Louisiana	R98.21	R25.20	R98.87	R23.28	R98.94	R22.76	R98.78	R22.90
Maine	R59.83	R9.72	R52.73	R9.31	R51.04	R9.92	R54.02	R11.83
Maryland	100.00	R7.41	100.00	R5.63	100.00	R5.69	100.00	R4.36
Massachusetts	R100.00	R23.22	R66.58	R29.20	R61.46	R23.12	R58.18	R27.03
Michigan	R66.70	R9.24	R58.79	R6.12	R48.05	R5.01	R47.90	R4.95
Minnesota	R97.13	R42.64	R86.45	R48.11	R94.76	R32.61	R83.67	R40.21
Mississippi	R95.55	R33.71	R94.73	R31.02	R95.15	R36.66	R94.70	R33.71
Missouri	R69.50	R12.75	R66.59	R11.12	R69.05	R10.65	R67.13	R9.83
Montana	R75.99	R1.81	R61.96	R1.10	R61.49	R0.83	R58.77	R0.69
Nebraska	R59.02	R15.74	R55.33	R18.52	R50.47	R16.20	R63.07	R10.43
Nevada	R67.52	R20.92	R62.57	R15.91	R63.84	R13.41	R58.25	R11.51
New Hampshire	R72.23	R9.71	R62.23	R8.72	R59.01	R5.63	R55.38	R4.26
New Jersey	R51.59	R15.27	R32.75	R13.49	R27.64	R13.49	R26.71	R14.98
New Mexico	R70.30	R14.38	R66.75	R9.26	R65.37	R13.77	R65.41	R14.72
New York	100.00	R8.65	100.00	R7.58	100.00	R7.96	100.00	R8.66
North Carolina	R85.65	R34.76	R81.49	R22.55	R82.53	R25.06	R80.07	R18.70
North Dakota	91.60	R55.31	90.67	R58.61	R88.81	R63.20	89.42	R58.67
Ohio	100.00	R3.43	100.00	R2.69	100.00	R2.17	100.00	R2.32
Oklahoma	R50.00	R1.06	R46.17	R0.94	R46.45	R1.16	R44.57	R1.23
Oregon	98.31	R31.09	96.96	R23.51	98.00	R23.75	97.96	R22.10
Pennsylvania	100.00	R6.46	100.00	R4.73	100.00	R5.18	100.00	R5.14
Rhode Island	R67.65	R10.46	R57.69	R19.35	R69.18	R16.04	R67.79	R15.34
South Carolina	R94.84	R77.19	R95.64	R78.31	R95.84	R78.61	R96.17	R78.99
South Dakota	83.33	R33.31	83.92	27.17	67.61	24.83	71.32	27.64
Tennessee	R88.32	R41.53	R85.14	R38.32	R87.83	R37.05	R87.36	R34.59
Texas	R75.53	R46.58	R69.28	R46.01	R69.19	R47.45	R71.30	R49.87
Utah	R86.86	23.38	R78.03	24.28	R77.49	26.90	R72.22	46.46
Vermont	100.00	82.07	100.00	76.43	100.00	69.18	100.00	68.30
Virginia	R62.24	R16.05	R52.25	R15.12	R55.01	R8.92	R54.22	R14.51
Washington	89.88	R14.51	86.47	R16.20	85.93	R15.01	82.54	R17.14
West Virginia	R55.74	R14.72	R40.43	R14.82	R31.41	R14.40	R30.07	R15.41
Wisconsin	R80.53	R19.53	R76.74	R17.58	R65.54	R12.33	R65.24	R10.42
Wyoming	R54.87	R2.30	R53.86	R1.96	R58.25	R2.29	R52.74	1.68
Total	**R78.51**	**R23.46**	**R73.27**	**R22.57**	**R71.37**	**R22.80**	**R70.99**	**R24.03**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R81.79	R18.41	R79.75	R20.03	R85.46	R19.51	R81.20	R19.21
Alaska	R55.58	R60.82	R51.54	R66.01	R58.69	R68.44	R54.76	R65.00
Arizona	R93.68	R50.55	R94.20	R55.76	R92.93	R51.17	R92.71	R51.77
Arkansas	R70.74	R5.58	R71.45	R5.77	R74.62	R4.86	R80.42	R5.40
California	R69.54	R4.62	R73.14	R3.83	R67.23	R5.34	R72.41	R5.16
Colorado	R93.88	R1.52	R92.82	R1.51	R90.74	R0.84	R93.13	R1.08
Connecticut	R65.39	R47.54	R65.21	R44.98	R68.14	R43.70	R69.58	R45.61
Delaware	R70.43	R11.15	R69.30	R14.36	R74.62	R9.45	R83.32	R12.80
District Of Columbia	R18.59	--	R18.56	--	R19.94	--	R22.29	--
Florida	R37.80	R2.68	R40.10	R3.38	R40.38	R2.99	R42.17	R3.00
Georgia	100.00	R15.16	100.00	R15.07	100.00	R14.18	100.00	R14.73
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R77.67	1.90	R81.46	1.98	R81.93	2.08	R84.11	2.03
Illinois	R27.80	R6.37	R33.32	R6.11	R29.75	R5.79	R39.28	R8.06
Indiana	R68.20	R6.91	R68.72	R6.16	R71.23	R6.38	R75.62	R6.91
Iowa	R66.00	R3.95	R69.44	R5.30	R70.86	R4.93	R71.17	R5.68
Kansas	R36.81	R13.52	R36.06	R14.08	R44.66	R9.52	R52.54	R10.40
Kentucky	R73.28	R16.15	R70.66	R16.59	R72.48	R14.60	R77.94	R15.98
Louisiana	R99.01	R23.31	R99.01	R23.71	R99.06	R22.71	R99.14	R22.94
Maine	R48.90	R8.15	R53.23	R13.50	R53.71	R10.81	R61.24	R10.19
Maryland	100.00	R3.88	100.00	R3.64	100.00	R5.00	100.00	R7.14
Massachusetts	R64.62	R31.34	R56.39	R34.41	R60.48	R36.51	R68.34	R39.90
Michigan	R44.58	R4.97	R51.66	R5.65	R55.44	R7.39	R65.19	R11.44
Minnesota	R91.21	R32.80	R87.73	R31.36	R96.29	R44.74	R93.14	R44.53
Mississippi	R94.93	R32.82	R94.54	R33.79	R94.55	R29.79	R95.91	R32.77
Missouri	R67.64	R9.70	R69.17	R10.27	R74.10	R11.55	R78.78	R14.93
Montana	R68.30	R1.07	R68.89	R1.45	R71.67	R1.46	R69.59	R0.98
Nebraska	R53.11	R9.02	R80.75	R14.02	R70.43	R18.00	R68.35	R18.72
Nevada	R62.23	R10.71	R63.83	R11.34	R64.43	R12.38	R63.81	R15.06
New Hampshire	R55.08	R3.92	R61.52	R5.46	R65.87	R7.06	R75.73	R10.37
New Jersey	R26.58	R11.50	R25.42	R13.60	R36.29	R14.91	R50.34	R16.48
New Mexico	R64.75	R15.32	R61.21	R16.07	R56.40	R15.49	R66.06	R9.85
New York	100.00	R9.31	100.00	R11.49	100.00	R11.14	100.00	R13.01
North Carolina	R80.90	R32.39	R80.08	R36.52	R87.99	R24.13	R90.02	R26.64
North Dakota	87.28	R13.53	R84.19	R15.99	R88.99	R36.29	R91.35	R56.06
Ohio	100.00	R1.73	100.00	R2.30	100.00	R2.07	100.00	R3.76
Oklahoma	R50.84	R1.37	R51.42	R0.67	R52.88	R1.12	R57.19	R1.13
Oregon	97.58	R22.57	97.77	R22.86	97.84	R21.80	98.13	R23.26
Pennsylvania	100.00	R4.78	100.00	R4.78	100.00	R5.26	100.00	R6.84
Rhode Island	R68.92	R16.71	R74.70	R11.74	R77.85	R21.12	R77.96	R16.85
South Carolina	R96.93	R78.47	R96.16	R78.16	R96.67	R79.02	R96.77	R79.16
South Dakota	66.72	22.64	74.31	R28.19	70.79	26.08	80.38	24.40
Tennessee	R88.30	R36.37	R88.74	R36.46	R90.54	R41.00	R92.75	R40.54
Texas	R72.24	R51.28	R69.88	R51.86	R72.30	R49.00	R71.80	R49.44
Utah	100.00	18.39	R73.69	12.67	R77.85	12.68	R80.23	14.57
Vermont	100.00	70.04	100.00	73.81	100.00	78.62	100.00	82.19
Virginia	R53.90	R15.65	R56.80	R11.16	R55.22	R14.86	R59.02	R16.78
Washington	83.19	R13.17	84.43	R15.97	84.69	R15.83	86.21	R19.09
West Virginia	R34.68	R15.73	R33.91	R15.04	R43.20	R19.91	R56.91	R11.60
Wisconsin	R70.01	R12.91	R68.55	R14.09	R72.68	R13.45	R77.41	R19.27
Wyoming	R48.31	2.70	R48.73	1.94	R51.44	R1.86	R52.92	R1.86
Total	**R71.72**	**R24.86**	**R72.17**	**R24.98**	**R73.80**	**R23.41**	**R77.66**	**R23.30**

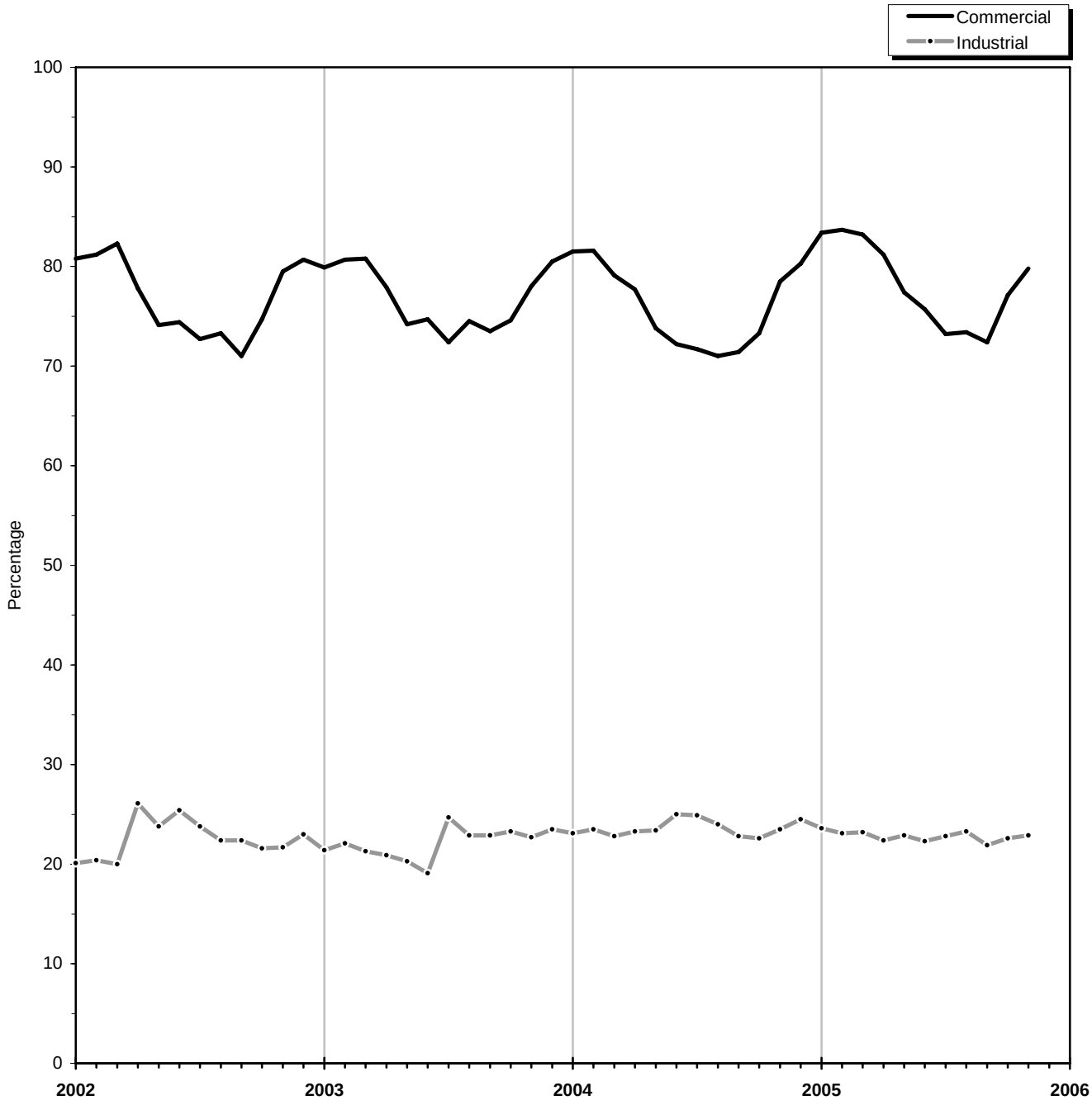
-- Not applicable.
NA Not available.
R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Table 26

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal	703	665	757	841	442
2004	709	611	648	694	376
2005	662	572	668	708	395
% Diff (normal to 2005)	-5.83	-13.98	-11.76	-15.81	-10.63
% Diff (2004 to 2005)	-6.63	-6.38	3.09	2.02	5.05
December					
Normal	1,209	1,155	1,304	1,391	803
2004	1,260	1,177	1,228	1,313	704
2005	961	860	892	924	571
% Diff (normal to 2005)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2004 to 2005)	-23.73	-26.93	-27.36	-29.63	-18.89
November to December					
Normal	1,912	1,820	2,061	2,232	1,245
2004	1,969	1,788	1,876	2,007	1,080
2005	1,623	1,432	1,560	1,632	966
% Diff (normal to 2005)	-15.12	-21.32	-24.31	-26.88	-22.41
% Diff (2004 to 2005)	-17.57	-19.91	-16.84	-18.68	-10.56

See footnotes at end of table.

Table 26. Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific[b]	U.S. Average[b]
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal	454	305	740	365	589
2004	341	247	730	393	529
2005	401	231	624	302	507
% Diff (normal to 2005)	-11.67	-24.26	-15.68	-17.26	-13.92
% Diff (2004 to 2005)	17.60	-6.48	-14.52	-23.16	-4.16
December					
Normal	829	611	1,026	532	990
2004	650	470	913	508	926
2005	552	350	851	469	714
% Diff (normal to 2005)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2004 to 2005)	-15.08	-25.53	-6.79	-7.68	-22.89
November to December					
Normal	1,283	916	1,766	897	1,579
2004	991	717	1,643	901	1,455
2005	953	581	1,475	771	1,221
% Diff (normal to 2005)	-25.72	-36.57	-16.48	-14.05	-22.67
% Diff (2004 to 2005)	-3.83	-18.97	-10.23	-14.43	-16.08

[a] Normal is based on calculations of data from 1971 through 2000.
[b] Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Sources: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production-carbon dioxide, helium, hydrogen sulfide, and nitrogen are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the *NGA*.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs. Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and Winter Fuels Report, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors – residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey" collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the X_i. for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (Evj) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = {}_{y.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j,

y_j = the sum within State of reported monthly gas volumes in consumer sector j.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j,

R_j = the reported revenue from natural gas sales within the State in consumer sector j,

V_j = the reported volume of natural gas sales within the State in consumer sector j.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ is the predicted j_{th} division volume in month t,

b_0 is an intercept term,

h_j is the coefficient for the j_{th} Census division heating degree days,

H_{jt} is the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t is the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t is a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ is the predicted total industrial sector volume for the j_{th} Census division in month t,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j_{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j_{th} Census division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ is the predicted monthly sector volume in Census Division j for month t,

v_{jk} is nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company I

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	235	118	2,412	2,426	0.48	0.40	NA
Alaska	0	0	0	0	--	--	NA
Arizona	5	5	1	7	0.04	0.01	0.02
Arkansas	3	11	2	12	0.05	0.01	0.05
California	0	0	0	0	--	--	--
Colorado	1,083	56	74	1,087	0.15	0.97	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	88	100	157	206	0.75	NA	NA
Georgia	2,041	355	271	2,089	NA	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	0	0	0	0	--	--	--
Indiana	313	88	2,243	2,266	NA	NA	0.69
Iowa	74	117	2,226	2,230	0.36	0.23	NA
Kansas	401	100	21	414	NA	0.41	NA
Kentucky	1,846	NA	405	NA	NA	0.72	NA
Louisiana	1,175	209	867	1,475	NA	0.74	0.14
Maine	0	0	0	0	--	--	--
Maryland	19	10	4	22	0.04	0.06	0.76
Massachusetts	856	209	452	991	0.52	NA	NA
Michigan	82	6	80	115	0.01	--	--
Minnesota	478	140	776	922	0.61	0.74	0.15
Mississippi	320	83	55	335	0.34	NA	0.41
Missouri	124	164	371	424	0.02	0.08	0.49
Montana	5	8	0	9	0.11	0.23	--
Nebraska	128	756	421	875	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	37	83	120	151	0.71	0.69	NA
New York	973	781	106	1,253	0.19	0.66	0.46
North Carolina	180	73	49	201	0.26	0.30	0.17
North Dakota	0	0	0	0	--	--	--
Ohio	NA	NA	NA	NA	NA	NA	--
Oklahoma	296	26	706	766	0.58	0.84	0.07
Oregon	0	0	0	0	--	--	--
Pennsylvania	26	6	0	27	0.01	--	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	142	44	207	255	0.24	0.86	0.86
South Dakota	0	0	0	0	--	--	--
Tennessee	315	808	561	1,032	0.63	NA	0.73
Texas	609	3,053	NA	NA	2.61	NA	0.09
Utah	0	NA	0	NA	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	378	NA	NA	NA	0.49	NA	NA
Washington	0	0	0	0	--	--	--
West Virginia	10,688	11,956	6,699	17,380	NA	NA	0.93
Wisconsin	1,450	1,281	4,703	5,085	0.50	0.85	0.22
Wyoming	33	68	112	135	0.23	NA	0.80
Total	**11,538**	**12,513**	**17,477**	**24,396**	**0.42**	**0.63**	**1.04**

-- Not applicable.
NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt Abed@ or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.