

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	1,611	6	301	865	-68	2,715
February	1,465	6	252	698	90	2,510
March	1,658	5	273	139	132	2,207
April	1,587	4	266	-162	55	1,750
May	1,621	6	277	-424	40	1,519
June	1,569	5	255	-483	26	1,372
July	1,589	6	292	-372	88	1,603
August	1,621	6	281	-319	65	1,653
September	1,562	5	267	-423	19	1,430
October	1,615	5	269	-292	-31	1,566
November	1,544	6	245	89	-122	1,762
December	1,594	6	287	489	-93	2,284
Total	19,036	65	3,264	-194	204	22,375
2004						
January	^E 1,610	6	306	811	-62	2,671
February	^E 1,494	6	276	600	132	2,508
March	^E 1,606	5	258	103	124	2,097
April	^E 1,539	5	263	-198	136	1,745
May	^E 1,578	6	266	-379	96	1,566
June	^E 1,540	1	278	-397	59	1,481
July	^E 1,590	2	308	-366	49	1,583
August	^E 1,586	5	293	-345	34	1,572
September	^E 1,477	5	270	-325	51	1,478
October	^E 1,547	5	274	-248	-23	1,556
November	^E 1,520	5	282	65	-94	1,779
December	^E 1,580	5	330	567	-161	2,321
Total	^E 18,666	55	3,404	-110	341	22,356
2005						
January	^E 1,584	4	313	713	^R -13	^R 2,600
February	^E 1,446	5	267	429	^R 105	^R 2,252
March	^E 1,591	6	286	284	^R 40	^R 2,207
April	^{RE} 1,531	5	276	-216	^R 140	^R 1,736
May	^{RE} 1,559	4	279	-384	^R 73	^R 1,532
June	^{RE} 1,522	5	270	-323	^R 70	^R 1,544
July	^{RE} 1,539	^E 5	^E 293	-256	^R 117	^R 1,698
August	^{RE} 1,546	^E 6	^{RE} 286	-214	^R 78	^R 1,702
September	^{RE} 1,377	^E 5	^{RE} 290	-272	^R 27	^R 1,427
October	^E 1,350	^E 5	^E 309	-266	83	1,481
2005 YTD	^E 15,044	52	^E 2,869	-505	719	18,179
2004 YTD	^E 15,566	45	2,792	-743	596	18,256
2003 YTD	15,897	52	2,732	-772	417	18,326

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.