

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2000-2005
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	--	--	--	--	--	296	320	24
2001 Total^a	--	--	--	--	--	341	294	-47
2002 Total^a	--	--	--	--	--	358	363	5
2003								
January.....	76	56	133	-36	-39.17	21	65	43
February.....	76	38	114	-37	-49.31	25	43	18
March.....	75	57	132	-8	-11.72	39	21	-18
April.....	75	72	147	-5	-6.13	34	19	-14
May.....	75	87	162	-6	-6.69	35	20	-15
June.....	75	98	172	-6	-5.68	31	20	-11
July.....	75	98	173	7	8.02	31	30	-1
August.....	75	102	177	7	6.80	27	24	-3
September.....	75	123	198	21	20.02	34	12	-21
October.....	76	129	205	21	19.39	28	21	-7
November.....	77	125	201	19	18.03	25	28	4
December.....	76	125	201	23	22.43	28	27	0
Total	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
2005 YTD	--	--	--	--	--	206	219	14
2004 YTD	--	--	--	--	--	229	241	12
2003 YTD	--	--	--	--	--	243	242	-1

^a Total as of December 31.

— Not applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."