

Natural Gas Monthly

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Monthly Data	TXT	Tables 1-6, and 9 from the <i>Natural Gas Monthly</i>
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS, TXT	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS, TXT	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

TXT files are ASCII text. They may be replications of published tables, including table titles, column and row identification, or they may be flat files with a minimum of content description suitable for input to spreadsheets or other programs.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Preface

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of Elizabeth Campbell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.htm>.

The NGM highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Common Abbreviations Used in the Natural Gas Monthly

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains state and national-level estimates of natural gas volume and price data through February 2005, although electric power prices are available through December 2004.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, under "Featured Topics" to the right side of the home page. The first two reports listed below are updated regularly. These reports are:

- *Weekly Natural Gas Storage Report* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains

estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site. In the center section of the home page, the user should place the cursor on "By Fuel," then click on "Natural Gas" in the drop-down menu.

Table 1. Summary of Natural Gas Production in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2000 Total	24,174	3,380	505	91	20,198	1,016	19,182
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003							
January	2,051	313	45	9	1,685	74	1,611
February	1,876	295	41	8	1,532	67	1,465
March	2,099	312	44	9	1,734	76	1,658
April	2,002	290	43	9	1,660	73	1,587
May	2,012	274	33	9	1,695	75	1,621
June	1,965	279	36	8	1,642	72	1,569
July	1,987	275	42	7	1,662	73	1,589
August	2,028	282	42	8	1,695	75	1,621
September	1,971	288	42	8	1,634	72	1,562
October	2,052	312	42	8	1,689	74	1,615
November	1,973	308	42	7	1,615	71	1,544
December	2,040	320	45	8	1,668	73	1,594
Total	24,056	3,548	499	98	19,912	876	19,036
2004							
January	E2,092	E345	E34	E8	E1,706	E75	E1,631
February	E1,947	E323	E32	E7	E1,585	E70	E1,515
March	E2,085	E350	E34	E8	E1,693	E74	E1,618
April	E1,996	E325	E33	E8	E1,630	E72	E1,558
May	E2,025	E330	E34	E8	E1,653	E73	E1,580
June	E1,954	E293	E33	E8	E1,620	E71	E1,549
July	E2,005	E284	E34	E9	E1,679	E74	E1,605
August	E1,987	E270	E34	E9	E1,675	E74	E1,601
September	E1,891	E292	E32	E8	E1,559	E69	E1,491
October	E1,997	E326	E33	E8	E1,629	E72	E1,558
November	E1,970	E334	E33	E8	E1,594	E70	E1,524
December	RE2,058	RE348	RE35	E8	RE1,667	RE73	RE1,593
Total	RE24,008	RE3,820	RE401	E97	RE19,689	RE866	RE18,823
2005							
January	RE2,018	RE338	E34	E8	E1,638	E72	E1,566
February	E1,914	E321	E32	E8	E1,554	E68	E1,486
2005 YTD	E3,932	E659	E66	E16	E3,192	E140	E3,052
2004 YTD	E4,039	E668	E66	E15	E3,290	E145	E3,145
2003 YTD	3,927	608	85	16	3,218	142	3,076

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^e Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	1,611	6	305	865	-72	2,715
February	1,465	6	255	698	87	2,510
March	1,658	5	275	139	130	2,207
April	1,587	5	266	-162	55	1,750
May	1,621	6	277	-424	39	1,519
June	1,569	5	256	-483	25	1,372
July	1,589	6	296	-372	84	1,603
August	1,621	6	286	-319	59	1,653
September	1,562	5	271	-423	15	1,430
October	1,615	5	275	-292	-38	1,566
November	1,544	6	251	89	-129	1,762
December	1,594	7	291	489	-98	2,284
Total	19,036	68	3,305	-194	160	22,375
2004						
January	^E 1,631	6	^R 306	811	^R -76	^R 2,677
February	^E 1,515	6	^R 276	600	^R 114	^R 2,510
March	^E 1,618	5	^R 258	103	^R 117	^R 2,103
April	^E 1,558	5	^R 263	-198	^R 124	^R 1,753
May	^E 1,580	6	^R 266	-379	^R 103	^R 1,575
June	^E 1,549	1	^R 278	-397	^R 57	^R 1,488
July	^E 1,605	2	^R 308	-366	^R 39	^R 1,588
August	^E 1,601	5	^R 293	-345	^R 24	^R 1,577
September	^E 1,491	5	^R 270	-325	^R 44	^R 1,485
October	^E 1,558	5	^R 274	-248	^R -32	^R 1,558
November	^E 1,524	^E 5	^R 282	65	^R -93	^R 1,783
December	^{RE} 1,593	^E 5	^R 330	567	^R -169	^R 2,326
Total	^{RE} 18,823	^E 55	^R 3,404	-110	^R 250	^R 22,423
2005						
January	^E 1,566	^E 4	^{RE} 339	713	^R -24	^R 2,599
February	^E 1,486	^E 5	^E 293	429	53	2,266
2005 YTD	^E 3,052	^E 10	^E 633	1,142	29	4,865
2004 YTD	^E 3,145	12	582	1,410	38	5,187
2003 YTD	3,076	12	561	1,563	14	5,226

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

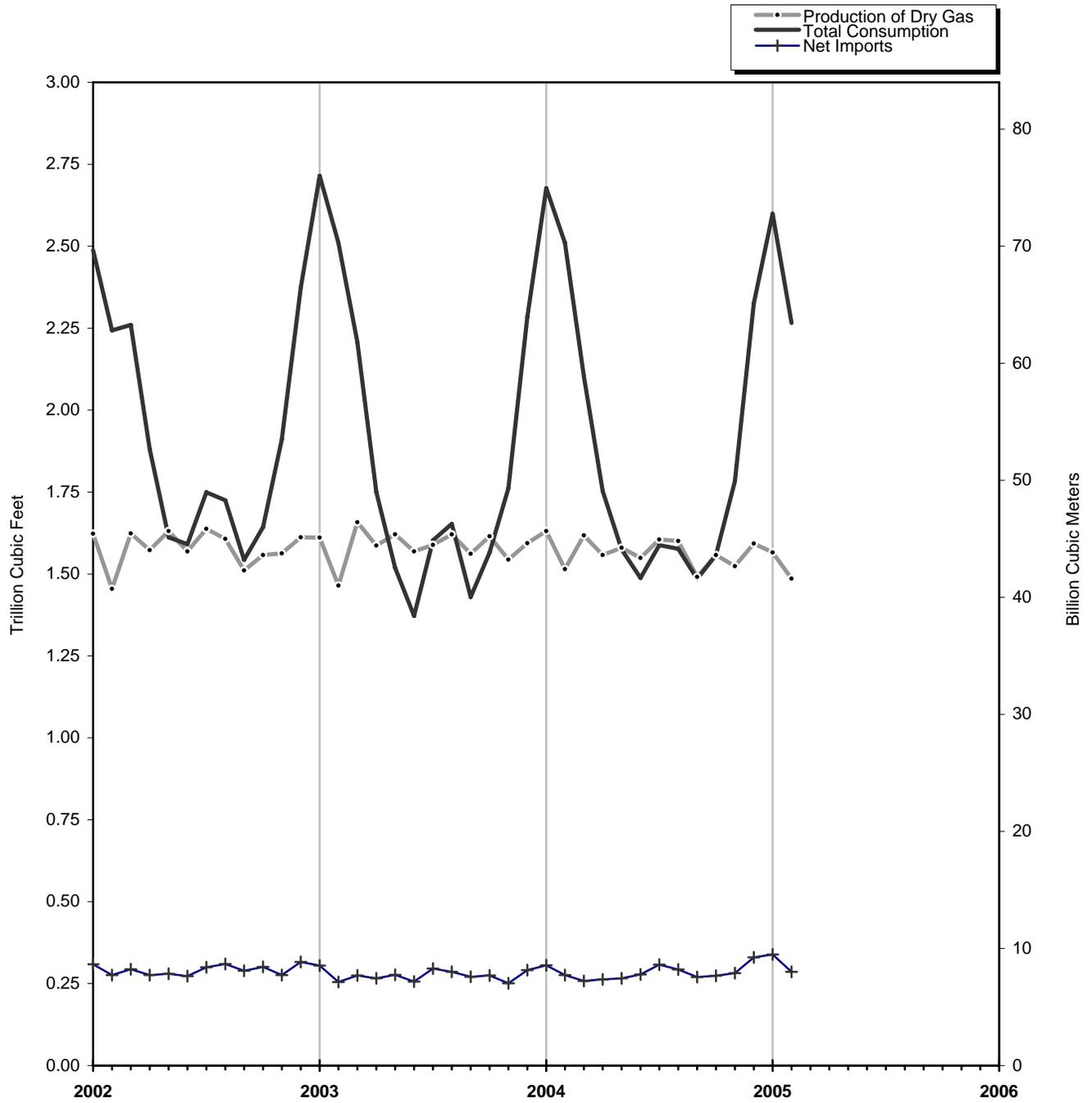
^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005



Source: Table 2.

Table 3. Natural Gas Consumption in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2000 Total	1,151	642	4,996	3,182	8,142	5,206	13	21,540	23,333
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003									
January	96	82	946	522	686	382	1	2,538	2,715
February	87	76	884	487	640	335	1	2,347	2,510
March	98	66	675	391	615	361	1	2,043	2,207
April	93	52	414	263	574	352	1	1,605	1,750
May	94	45	248	181	556	394	1	1,380	1,519
June	92	40	157	138	508	436	1	1,240	1,372
July	93	47	126	132	573	630	1	1,463	1,603
August	95	49	116	131	577	684	1	1,509	1,653
September	92	42	129	137	561	469	1	1,296	1,430
October	96	46	232	181	601	409	1	1,424	1,566
November	92	52	414	260	596	348	1	1,618	1,762
December	95	68	739	394	650	336	1	2,120	2,284
Total	1,123	665	5,078	3,217	7,139	5,135	18	20,587	22,375
2004									
January	^E 96	^R 80	967	^R 488	^R 692	352	2	^R 2,502	^R 2,677
February	^E 89	^R 75	861	^R 458	^R 659	366	2	^R 2,346	^R 2,510
March	^E 95	62	593	^R 343	^R 639	367	2	^R 1,945	^R 2,103
April	^E 92	52	^R 381	^R 242	^R 601	384	2	^R 1,609	^R 1,753
May	^E 93	^R 47	214	164	^R 582	473	2	^R 1,435	^R 1,575
June	^E 91	44	145	132	^R 574	500	2	^R 1,353	^R 1,488
July	^E 95	47	126	122	^R 582	616	2	^R 1,446	^R 1,588
August	^E 94	47	119	122	^R 594	599	2	^R 1,436	^R 1,577
September	^E 88	44	125	125	^R 583	519	2	^R 1,353	^R 1,485
October	^E 92	46	216	166	^R 603	432	2	^R 1,420	^R 1,558
November	^E 90	53	407	246	^R 620	366	2	^R 1,641	^R 1,783
December	^{RE} 94	69	723	387	^R 674	377	2	^R 2,163	^R 2,326
Total	^{RE} 1,110	^R 666	^R 4,878	^R 2,995	^R 7,402	5,352	20	^R 20,647	^R 22,423
2005									
January	^E 92	77	^R 889	^R 465	^R 687	^R 386	2	^R 2,429	^R 2,599
February	^E 88	67	756	416	601	^E 336	2	2,111	2,266
2005 YTD^d	^E 180	145	1,645	881	1,288	^E 722	4	4,540	4,865
2004 YTD^d	^E 185	154	1,828	947	1,351	718	3	4,847	5,187
2003 YTD^d	183	158	1,830	1,010	1,326	717	2	4,885	5,226

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption(excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

^d Year-to-date volume represents months for which volume information is available in the current year.

^R Revised Data.

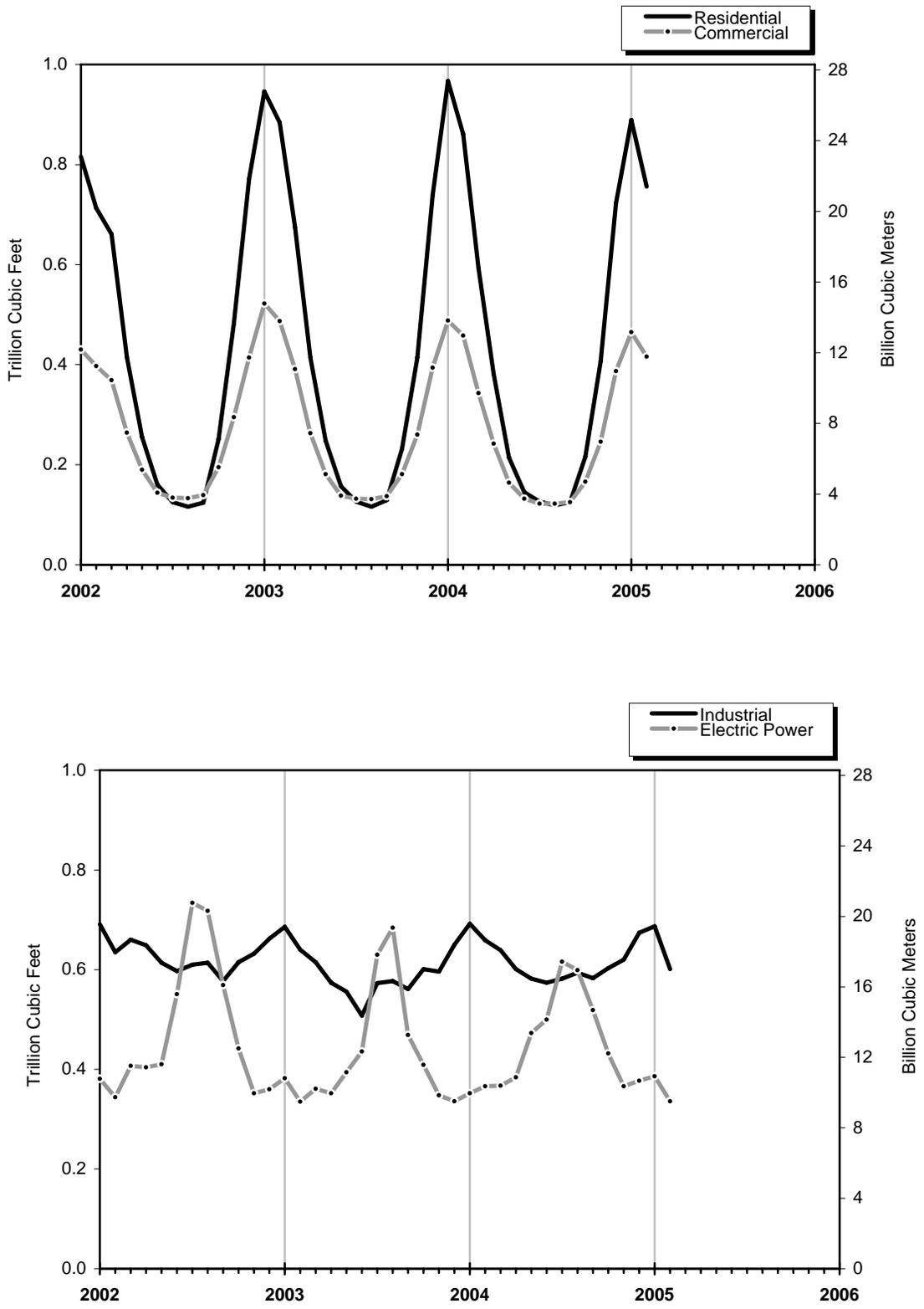
^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2003: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2003*. January 2004 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2000-2005

(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Consumer Prices					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2000 Annual Average	3.68	4.62	7.76	6.59	63.9	4.45	19.8	4.38
2001 Annual Average	4.00	5.72	9.63	8.43	66.0	5.24	20.8	4.61
2002 Annual Average	2.95	4.12	7.89	6.63	77.4	4.02	22.7	3.68
2003								
January	4.43	5.28	8.08	7.40	79.1	5.52	22.2	5.36
February	5.05	5.83	8.46	7.86	79.8	6.24	23.0	6.47
March	6.96	7.63	9.64	9.00	80.1	8.01	22.0	7.08
April	4.47	5.60	10.05	8.76	76.7	5.81	21.7	5.37
May	4.77	5.69	10.67	8.64	73.5	5.65	21.0	5.67
June	5.41	6.40	11.96	8.90	72.4	6.42	19.8	6.03
July	5.08	5.83	12.62	8.77	71.0	5.64	25.2	5.42
August	4.46	5.48	12.72	8.40	73.3	5.21	23.4	5.21
September	4.59	5.58	12.19	8.35	72.2	5.27	23.4	5.09
October	4.32	5.33	10.52	8.26	72.7	5.26	24.6	4.96
November	4.26	5.54	9.66	8.24	77.6	5.15	23.0	4.79
December	4.76	5.89	9.39	8.49	80.2	5.70	24.5	5.65
Annual Average	4.88	5.85	9.52	8.29	77.3	5.81	22.9	5.54
2004								
January	5.53	6.39	9.70	8.91	^R 80.4	^R 6.64	^R 22.3	6.32
February	5.15	6.37	9.84	8.94	^R 80.6	^R 6.40	^R 23.0	5.74
March	4.97	6.24	10.00	8.90	^R 78.2	^R 5.87	^R 22.2	5.48
April	5.20	6.32	10.52	8.88	^R 76.2	^R 5.97	^R 22.7	5.76
May	5.63	6.47	11.61	9.01	72.7	6.27	^R 22.4	6.28
June	5.85	6.92	13.05	9.50	71.1	6.71	^R 24.1	6.49
July	5.60	6.67	13.45	9.45	70.5	6.25	^R 24.3	6.21
August	5.36	6.50	13.79	9.47	69.6	6.20	^R 23.6	5.95
September	4.86	6.07	13.29	9.12	70.0	^R 5.55	^R 22.3	5.40
October	5.45	6.30	11.67	9.02	72.7	5.84	^R 22.5	6.04
November	6.07	7.49	11.44	10.01	77.9	7.48	^R 23.0	6.67
December	6.25	7.51	11.09	10.21	80.1	^R 7.44	^R 23.7	6.85
Annual Average	5.49	6.65	10.74	9.26	^R77.0	^R6.41	^R23.0	^R5.56
2005								
January	^E 5.52	^R 7.06	^R 11.09	^R 10.08	^R 84.0	^R 7.06	^R 21.3	NA
February	^E 5.59	7.13	10.90	9.90	83.3	7.09	22.1	NA
2005 YTD^d	^E5.56	7.09	11.01	9.99	83.7	7.07	21.7	NA
2004 YTD^d	5.34	6.38	9.76	8.92	80.5	6.52	22.6	5.56
2003 YTD^d	^E4.74	5.53	8.26	7.62	79.4	5.88	22.6	5.54

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power year-to-date price is 2 month behind the wellhead, city gate, residential, commercial, and industrial year-to-date prices.

^R Revised Data.

^E Estimated Data.

NA Not Available.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2000-2003: Energy Information Administration (EIA) *Natural Gas Annual 2003*. January 2004 through current month: EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

— Data not available.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005

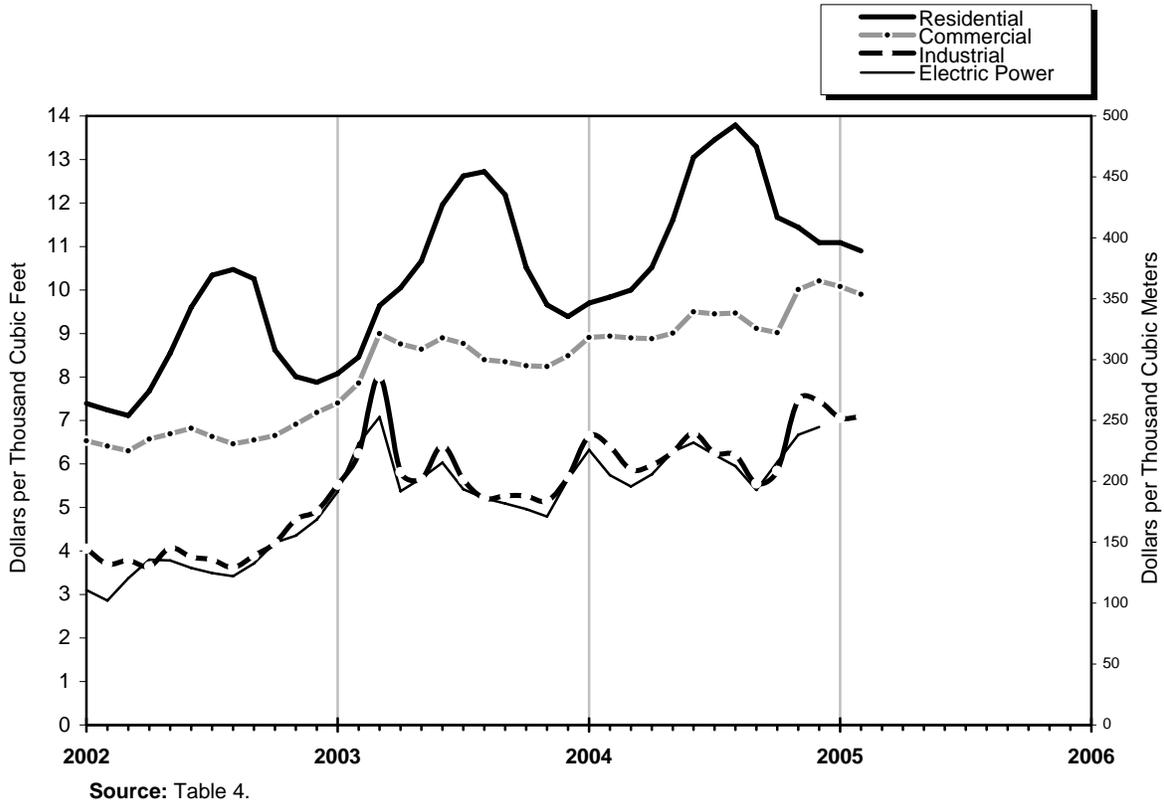


Figure 4. Average Price of Natural Gas in the United States, 2002-2005

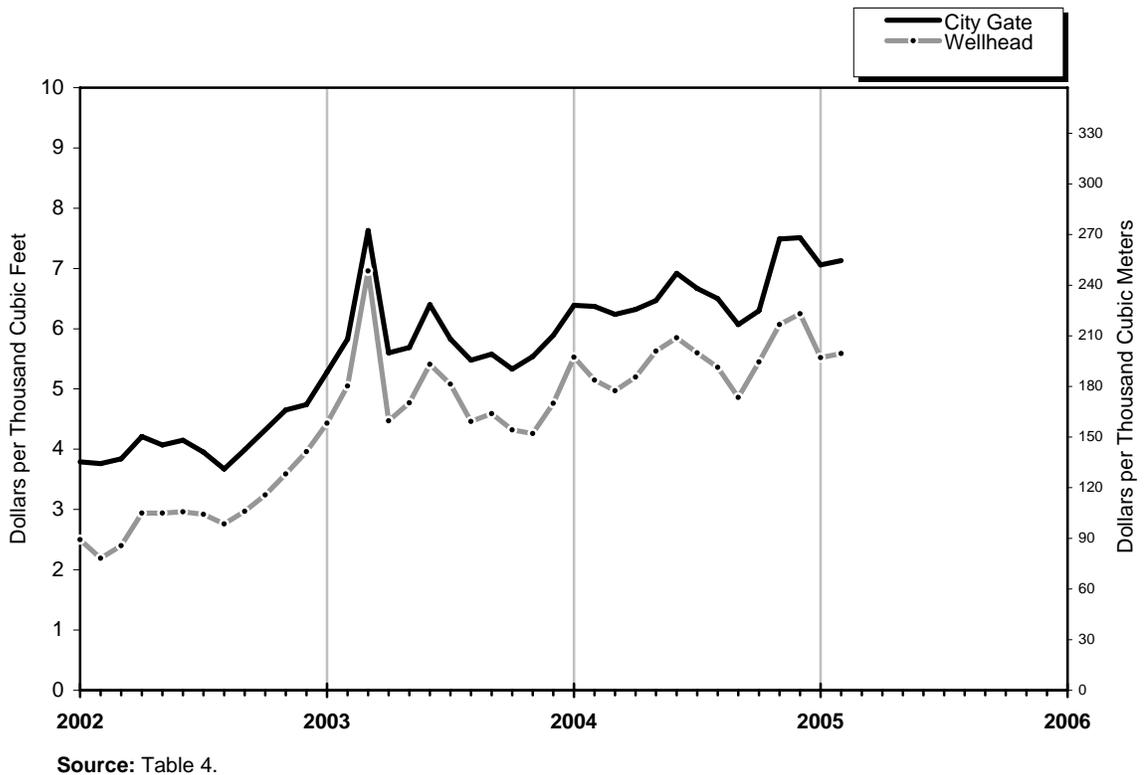


Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	€649,660	616,753	635,126	€305,799	RE343,861	R3,606,543
Mexico	0	0	0	0	0	0
Total Pipeline Imports	€649,660	616,753	635,126	€305,799	RE343,861	R3,606,543
LNG						
Algeria	17,273	15,299	0	11,309	R5,964	R120,343
Australia	0	0	0	0	0	R14,990
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	2,986	0	0	0	2,986	19,999
Nigeria	2,681	0	0	0	2,681	R11,818
Oman	2,464	3,041	0	0	2,464	9,412
Qatar	2,986	0	0	2,986	0	11,854
Trinidad/Tobago	82,239	84,032	44,119	38,504	43,735	R462,100
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	1,500
Total LNG Imports	110,628	102,372	44,119	52,799	R57,829	652,015
Total Imports	€760,288	719,125	679,245	€358,598	RE401,690	R4,258,558
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.85	5.30	NA	NA	R5.81
Mexico	-	-	-	-	-	-
Total Pipeline Imports	NA	5.85	5.30	NA	NA	R5.81
LNG						
Algeria	NA	5.86	-	NA	NA	R5.82
Australia	-	-	-	-	-	R6.47
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	NA	-	-	-	NA	4.93
Nigeria	NA	-	-	-	NA	R6.20
Oman	NA	5.60	-	-	NA	5.59
Qatar	NA	-	-	NA	-	R5.68
Trinidad/Tobago	NA	5.72	4.76	NA	NA	R5.84
United Arab Emirates	-	-	-	-	-	-
Other	-	-	-	-	-	5.52
Total LNG Imports	NA	5.74	4.76	NA	NA	R5.82
Total Imports	NA	5.83	5.27	NA	NA	R5.81
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	€51,967	68,871	55,310	€27,302	€24,665	R394,585
Mexico	€64,562	57,671	53,199	€32,281	€32,281	R397,086
Total Pipeline Exports	€116,529	126,542	108,508	€59,583	€56,946	R791,671
LNG						
Japan	11,125	10,201	9,869	5,560	5,565	62,099
Mexico	NA	85	84	NA	NA	R368
Total LNG Exports	11,125	10,286	9,954	5,560	5,565	R62,467
Total Exports	€127,654	136,829	118,462	€65,143	€62,511	R854,138
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.26	6.92	NA	NA	R6.47
Mexico	NA	5.63	5.38	NA	NA	R5.89
Total Pipeline Exports	NA	5.97	6.17	NA	NA	R6.18
LNG						
Japan	NA	4.47	4.43	NA	NA	R4.94
Mexico	NA	5.82	5.82	NA	NA	R8.19
Total LNG Exports	NA	4.48	4.44	NA	NA	R4.96
Total Exports	NA	5.86	6.02	NA	NA	R6.09
Net Imports - Volume	€632,634	582,296	560,783	€293,456	RE339,179	R3,404,421

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	December	November	October	September	August	July
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R349,489	R327,506	R287,786	R287,583	R300,740	R299,561
Mexico	0	0	0	0	0	0
Total Pipeline Imports	R349,489	R327,506	R287,786	R287,583	R300,740	R299,561
LNG						
Algeria	R13,986	R2,810	8,407	7,418	21,788	10,803
Australia	R3,143	0	0	0	0	5,984
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	5,996	0	11,336
Nigeria	R2,986	0	0	2,917	0	2,931
Oman	0	0	0	0	0	3,167
Qatar	0	0	3,004	0	0	2,926
Trinidad/Tobago	R43,523	R38,369	36,337	40,708	37,716	37,942
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	63,638	41,179	47,748	57,038	59,504	75,090
Total Imports	R413,128	R368,685	R335,533	R344,621	R360,244	R374,651
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	R6.92	R6.98	R5.37	4.94	5.60	R5.76
Mexico	-	-	-	-	-	-
Total Pipeline Imports	R6.92	R6.98	R5.37	4.94	5.60	R5.76
LNG						
Algeria	R7.40	R7.25	R5.36	5.02	5.32	5.67
Australia	R7.57	-	-	-	-	6.08
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	-	-	-	4.91	-	4.94
Nigeria	R7.95	-	-	4.73	-	5.71
Oman	-	-	-	-	-	5.42
Qatar	-	-	R5.43	-	-	5.83
Trinidad/Tobago	R7.03	R6.94	R5.43	5.10	5.89	5.92
United Arab Emirates	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total LNG Imports	R7.18	R6.96	R5.42	5.05	5.68	5.72
Total Imports	R6.96	R6.98	R5.38	4.96	5.61	R5.75
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	R42,774	R45,803	R21,827	R29,681	R22,575	R23,224
Mexico	R34,277	R35,020	R34,018	R37,285	R39,313	R38,180
Total Pipeline Exports	R77,051	R80,824	R55,845	R66,966	R61,887	R61,405
LNG						
Japan	5,563	5,573	5,296	7,445	5,588	5,611
Mexico	R36	R34	R33	R28	15	15
Total LNG Exports	R5,599	R5,607	R5,329	R7,474	5,604	5,627
Total Exports	R82,649	R86,431	R61,174	R74,439	R67,491	R67,031
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	R7.83	R7.80	R5.95	R6.07	R6.26	R6.42
Mexico	R6.75	R6.66	R5.75	5.03	R5.75	R6.05
Total Pipeline Exports	R7.35	R7.31	R5.83	R5.49	R5.94	R6.19
LNG						
Japan	R5.37	R5.29	R5.22	5.22	5.03	4.97
Mexico	R10.48	R10.98	R8.01	9.85	10.64	10.62
Total LNG Exports	R5.40	R5.32	R5.24	R5.24	5.05	4.99
Total Exports	R7.22	R7.18	R5.78	R5.47	R5.86	R6.09
Net Imports - Volume	R330,479	R282,254	R274,359	R270,181	R292,753	R307,620

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	June	May	April	March	February	January
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R284,744	R273,379	R279,043	R299,959	R296,970	R319,783
Mexico	0	0	0	0	0	0
Total Pipeline Imports	R284,744	R273,379	R279,043	R299,959	R296,970	R319,783
LNG						
Algeria	15,559	5,367	7,998	10,909	8,075	7,223
Australia	2,918	2,945	0	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	2,667	0	0	0	0
Nigeria	2,983	0	0	0	0	0
Oman	0	3,203	0	0	0	3,041
Qatar	0	2,999	2,925	0	0	0
Trinidad/Tobago	34,230	35,980	35,138	38,124	40,884	43,148
United Arab Emirates	0	0	0	0	0	0
Other ^b	1,500	0	0	0	0	0
Total LNG Imports	57,190	53,162	46,061	49,033	48,959	53,413
Total Imports	R341,934	R326,541	R325,105	R348,992	R345,930	R373,195
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	R6.04	5.64	R5.21	5.13	5.66	6.02
Mexico	-	-	-	-	-	-
Total Pipeline Imports	R6.04	5.64	R5.21	5.13	5.66	6.02
LNG						
Algeria	5.78	5.54	5.32	5.96	6.16	5.53
Australia	6.64	5.90	-	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	-	4.91	-	-	-	-
Nigeria	6.38	-	-	-	-	-
Oman	-	5.76	-	-	-	5.60
Qatar	-	6.35	5.12	-	-	-
Trinidad/Tobago	R6.28	5.59	5.26	5.02	5.70	5.74
United Arab Emirates	-	-	-	-	-	-
Other	5.52	-	-	-	-	-
Total LNG Imports	R6.15	5.62	5.26	5.23	5.78	5.70
Total Imports	6.06	5.64	R5.22	5.14	5.68	5.97
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	R24,424	R26,984	R32,720	R55,703	R37,817	R31,054
Mexico	36,016	32,076	23,557	29,673	26,817	30,854
Total Pipeline Exports	R60,439	R59,059	R56,277	R85,376	R64,634	R61,908
LNG						
Japan	3,767	1,883	5,607	5,564	5,130	5,071
Mexico	21	26	32	42	41	45
Total LNG Exports	3,788	1,909	5,639	5,606	5,171	5,116
Total Exports	R64,227	R60,968	R61,916	R90,982	R69,805	R67,024
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	R6.88	R6.20	R5.74	R5.51	R6.12	R6.44
Mexico	6.38	6.14	5.52	5.19	5.36	5.86
Total Pipeline Exports	R6.58	R6.17	R5.65	R5.40	R5.80	R6.15
LNG						
Japan	4.81	4.84	4.77	4.59	4.52	4.41
Mexico	8.47	8.26	8.19	5.82	5.82	5.82
Total LNG Exports	4.83	4.89	4.79	4.60	4.53	4.42
Total Exports	R6.48	R6.13	R5.57	R5.35	R5.71	R6.02
Net Imports - Volume	R277,707	R265,573	R263,189	R258,010	R276,125	R306,172

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2003					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	3,489,928	327,080	275,179	278,661	271,746	287,651
Mexico	0	0	0	0	0	0
Total Pipeline Imports	3,489,928	327,080	275,179	278,661	271,746	287,651
LNG						
Algeria	53,423	2,659	2,784	10,910	8,191	2,768
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	2,704	0	0	0	0	0
Nigeria	50,067	0	0	5,787	8,250	8,132
Oman	8,632	0	3,664	0	2,322	2,646
Qatar	13,623	0	0	2,999	5,760	0
Trinidad/Tobago	378,069	37,414	40,295	37,828	29,312	35,466
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	506,519	40,072	46,743	57,523	53,835	49,012
Total Imports	3,996,447	367,153	321,922	336,183	325,581	336,663
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	5.23	5.12	4.54	4.52	4.69	4.56
Mexico	-	-	-	-	-	-
Total Pipeline Imports	5.23	5.12	4.54	4.52	4.69	4.56
LNG						
Algeria	5.32	4.79	4.24	4.69	4.99	4.47
Australia	-	-	-	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	4.97	-	-	-	-	-
Nigeria	4.66	-	-	4.47	4.56	4.50
Oman	3.76	-	4.08	-	3.52	3.52
Qatar	4.99	-	-	3.54	4.79	-
Trinidad/Tobago	4.74	4.78	4.38	4.24	4.55	4.44
United Arab Emirates	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total LNG Imports	4.79	4.78	4.34	4.31	4.60	4.40
Total Imports	5.17	5.08	4.51	4.48	4.67	4.54
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	294,285	37,899	32,282	20,252	21,249	16,213
Mexico	332,829	32,281	32,934	32,953	27,760	29,764
Total Pipeline Exports	627,115	70,180	65,216	53,205	49,009	45,977
LNG						
Japan	64,389	5,663	5,659	7,566	5,475	5,145
Mexico	376	38	37	32	28	21
Total LNG Exports	64,765	5,701	5,696	7,598	5,503	5,166
Total Exports	691,880	75,882	70,912	60,804	54,512	51,142
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	6.05	5.26	4.92	4.81	5.31	4.95
Mexico	5.36	5.56	4.47	4.58	4.89	4.96
Total Pipeline Exports	5.68	5.39	4.69	4.67	5.08	4.96
LNG						
Japan	4.47	4.50	4.44	4.39	4.39	4.42
Mexico	5.82	5.82	5.82	5.82	5.82	5.82
Total LNG Exports	4.48	4.51	4.45	4.40	4.40	4.43
Total Exports	5.57	5.33	4.67	4.63	5.01	4.90
Net Imports - Volume	3,304,567	291,271	251,010	275,380	271,069	285,521

^a EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

^{NA} Not Available.

— Not Applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada	3,543,966	^a 3,728,537	3,784,978	3,489,928	^R 3,606,543
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	3,555,567	3,738,814	3,786,733	3,489,928	^R3,606,543
LNG					
Algeria	46,947	64,945	26,584	53,423	^R 120,343
Australia	5,945	2,394	0	0	^R 14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	^R 11,818
Oman	9,998	12,055	3,013	8,632	9,412
Qatar	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago	98,949	98,009	151,104	378,069	^R 462,100
United Arab Emirates	2,725	0	0	0	0
Total LNG Imports	226,036	238,126	228,730	506,519	652,015
Total Imports	3,781,603	3,976,939	4,015,463	3,996,447	^R4,258,558
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	4.43	3.13	5.23	^R 5.81
Mexico	5.43	5.00	2.36	-	-
Total Pipeline Imports	3.98	4.44	3.13	5.23	^R5.81
LNG					
Algeria	3.48	3.73	3.61	5.32	^R 5.82
Australia	3.25	3.86	-	-	^R 6.47
Brunei	-	-	3.25	-	-
Indonesia	3.99	-	-	-	-
Malaysia	-	-	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	^R 6.20
Oman	3.36	5.56	3.34	3.76	5.59
Qatar	3.44	4.37	3.39	4.99	^R 5.68
Trinidad/Tobago	3.43	4.14	3.40	4.74	^R 5.84
United Arab Emirates	3.53	-	-	-	-
Total LNG Imports	3.50	4.35	3.41	4.79	^R5.82
Total Imports	3.95	4.43	3.15	5.17	^R5.81
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	72,586	166,690	189,313	294,285	^R 394,585
Mexico	105,102	140,370	263,078	332,829	^R 397,086
Total Pipeline Exports	177,688	307,060	452,391	627,115	^R791,671
LNG					
Japan	65,610	65,753	63,439	64,389	62,099
Mexico	418	465	403	376	^R 368
Total LNG Exports	66,028	66,218	63,842	64,765	^R62,467
Total Exports	243,716	373,278	516,233	691,880	^R854,138
Average Price dollars per thousand cubic feet)					
Pipeline					
Canada	3.66	3.97	3.35	6.05	^R 6.47
Mexico	4.26	4.34	3.30	5.36	^R 5.89
Total Pipeline Exports	4.02	4.14	3.32	5.68	^R6.18
LNG					
Japan	4.31	4.39	4.07	4.47	^R 4.94
Mexico	5.82	5.82	5.82	5.82	^R 8.19
Total LNG Exports	4.32	4.40	4.08	4.48	^R4.96
Total Exports	4.10	4.19	3.41	5.57	^R6.09
Net Imports - Volume	3,537,887	3,603,661	3,499,230	3,304,567	^R3,404,421

^a Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline

imports.

^R Revised Data.

— Not Applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 1999-2004
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
1999 Total	381,701	462,967	474	382,715	722,738	5,933	553,419
2000 Total	363,467	458,995	368	376,580	752,985	6,491	525,729
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002							
January	29,824	42,581	26	30,406	75,242	283	39,756
February	27,219	38,689	23	26,460	70,082	284	35,447
March	29,303	43,240	26	29,035	78,079	328	39,467
April	28,624	37,260	23	27,670	73,600	306	38,367
May	28,908	33,128	23	29,771	78,572	297	39,455
June	28,600	36,367	24	29,129	75,129	241	38,787
July	29,707	35,925	29	31,437	77,757	284	39,030
August	31,095	36,326	28	31,498	80,440	281	38,810
September	30,166	37,770	28	30,881	78,600	289	36,242
October	31,594	39,890	25	32,190	84,173	248	37,093
November	30,465	39,339	23	30,925	79,545	244	35,767
December	30,556	42,787	23	30,804	86,025	269	36,679
Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January	27,875	43,810	46	27,837	87,867	284	34,154
February	25,595	39,611	45	25,625	76,934	191	31,125
March	27,723	42,977	49	26,765	86,744	271	33,804
April	26,544	40,151	21	26,477	84,155	278	32,888
May	27,502	35,048	22	26,523	87,507	264	34,030
June	26,168	36,110	22	26,250	87,588	276	32,754
July	26,382	36,562	22	26,858	89,031	328	34,111
August	27,011	34,806	22	26,636	88,855	274	33,900
September	22,591	36,737	20	26,131	88,247	101	32,425
October	26,810	40,493	20	27,207	88,068	255	32,330
November	26,087	41,272	19	^R 26,097	85,154	289	31,535
December	26,656	43,637	21	27,260	86,973	310	31,117
Total	316,943	471,213	331	^R 319,665	1,037,121	3,121	394,173

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 1999-2004

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
1999 Total	1,566,916	277,364	111,021	61,163	1,511,671	52,862	1,594,002
2000 Total	1,455,014	296,556	88,558	69,936	1,695,295	52,426	1,612,890
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002							
January	117,669	34,721	9,510	7,390	141,440	4,760	135,501
February	108,552	13,117	8,855	6,749	128,689	4,282	118,989
March	117,930	31,181	9,016	7,406	141,104	4,712	132,421
April	114,112	17,397	8,706	6,913	133,596	4,621	132,801
May	119,354	29,161	9,321	7,157	139,328	4,907	135,747
June	117,417	17,542	9,065	6,614	130,375	4,627	126,986
July	118,644	34,609	9,067	7,251	137,861	4,768	134,161
August	115,392	13,770	9,443	7,171	136,832	4,874	133,399
September	107,291	18,666	10,110	7,037	133,572	5,270	136,233
October	102,774	29,863	10,172	7,429	139,159	4,865	136,571
November	110,156	15,889	9,464	7,070	133,847	4,629	128,824
December	112,458	18,560	10,250	7,888	136,276	4,733	129,974
Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January	^E 114,433	24,888	12,308	7,844	131,268	5,072	^E 144,322
February	^E 106,498	10,202	12,149	7,245	121,355	5,238	^E 135,444
March	^E 113,718	27,599	12,799	7,864	117,863	4,890	^E 145,710
April	^E 114,571	21,616	12,593	7,521	123,662	4,542	^E 141,517
May	^E 117,705	12,493	13,233	8,029	111,417	4,353	^E 145,587
June	^E 112,765	26,914	12,565	7,779	122,579	4,220	^E 139,966
July	^E 117,830	22,400	12,405	7,944	135,554	4,334	^E 145,125
August	^E 119,076	24,571	11,822	8,042	136,259	4,480	^E 141,826
September	^E 111,889	22,710	10,983	7,869	132,280	4,571	^E 136,952
October	^E 119,761	19,834	12,261	^R 8,360	134,799	4,638	^E 141,301
November	^E 115,897	15,787	10,505	^R 8,556	128,785	4,578	^E 134,356
December	^E 118,110	31,806	11,750	9,145	^E 131,388	^E 4,693	^E 138,712
Total	^E 1,382,253	260,820	145,374	^R 96,199	^E 1,527,209	^E 55,610	^E 1,690,818

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 1999-2004

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
1999 Total	1,291	5,054,486	262,614	971,230	800,579	5,029,704	19,804,848
2000 Total	1,214	5,282,104	269,285	1,088,328	866,902	4,934,387	20,197,511
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002							
January	75	438,365	23,711	119,588	69,037	380,858	1,700,744
February	69	395,589	21,659	110,642	65,009	342,512	1,522,916
March	71	437,880	23,756	118,889	71,122	386,489	1,701,456
April	74	424,705	22,507	117,690	65,951	389,271	1,644,193
May	73	437,461	23,348	123,154	66,790	405,288	1,711,242
June	73	424,759	22,313	117,021	68,108	395,390	1,648,568
July	71	438,307	22,564	122,163	65,372	410,179	1,719,187
August	68	434,699	23,058	110,766	67,823	408,567	1,684,340
September	63	418,082	21,574	118,447	65,558	337,089	1,592,968
October	70	437,424	23,330	129,180	70,343	313,851	1,630,246
November	65	420,265	23,074	130,736	70,017	363,903	1,634,246
December	64	433,539	23,845	135,681	75,719	378,545	1,694,674
Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003							
January	70	428,498	23,210	134,490	66,077	377,658	1,685,365
February	64	391,608	21,160	120,624	66,007	347,678	1,532,172
March	70	445,562	23,412	133,356	69,711	394,477	1,733,793
April	66	426,366	22,293	125,368	68,174	384,508	1,660,119
May	68	446,122	22,816	126,161	66,610	389,501	1,695,073
June	61	434,314	22,139	123,657	65,754	367,394	1,641,545
July	61	448,490	21,673	124,930	65,396	359,839	1,662,380
August	62	451,879	22,253	126,322	72,631	373,553	1,695,420
September	54	436,227	21,729	125,672	66,017	353,443	1,633,678
October	49	449,917	22,621	133,270	71,133	361,792	1,689,266
November	50	433,331	21,865	129,762	70,552	343,101	1,615,287
December	56	451,254	22,889	135,708	73,610	353,506	1,667,704
Total	731	5,243,567	268,058	1,539,318	821,674	4,406,450	19,911,802
2004							
January	49	^E 453,985	21,237	132,555	^E 67,350	^E 368,343	^E 1,705,527
February	42	^E 425,427	21,567	124,765	^E 64,086	^E 351,387	^E 1,584,531
March	43	^E 458,324	22,991	133,991	^E 69,352	^E 359,476	^E 1,692,954
April	39	^E 445,476	22,429	129,444	^E 65,017	^E 331,173	^E 1,630,115
May	37	^E 457,852	23,376	133,697	^E 65,565	^E 348,524	^E 1,652,761
June	32	^E 438,779	22,841	129,075	^E 65,243	^E 328,521	^E 1,620,446
July	^E 34	^E 451,488	22,910	133,734	^E 64,135	^E 347,693	^E 1,678,879
August	^E 30	^E 448,042	22,644	135,335	^E 67,932	^E 343,136	^E 1,674,698
September	^E 26	^E 434,476	23,194	130,584	^E 64,726	^E 272,918	^E 1,559,428
October	^E 26	^E 448,625	24,906	137,091	^E 69,642	^E 292,915	^{RE} 1,629,344
November	^E 24	^E 427,565	23,837	134,298	^E 67,698	^E 311,864	^{RE} 1,594,204
December	^E 25	^E 447,681	25,038	136,185	^E 72,926	^E 323,091	^{RE} 1,666,526
Total	^E 407	^E 5,337,720	276,969	1,590,756	^E 803,671	^E 3,979,041	^{RE} 19,689,413

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1999 through 2003 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 1999-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003* and Minerals Management Service reports. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, December 2004
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	28,127	465	28,593	99	1,657	181	26,656
Alaska	19,043	318,609	337,652	293,468	0	547	43,637
Arizona	21	0	21	0	0	0	21
California	6,969	22,400	29,369	1,697	277	135	27,260
Colorado	75,648	12,315	87,963	880	0	110	86,973
Florida	0	350	350	0	40	0	310
Kansas	31,201	0	31,201	53	0	31	31,117
Louisiana	^E 101,290	^E 18,647	^E 119,937	^E 1,008	0	^E 819	^E 118,110
Michigan	25,887	6,472	32,358	228	0	324	31,806
Mississippi	14,588	447	15,034	822	2,136	326	11,750
Montana	8,065	1,135	9,201	1	0	55	9,145
New Mexico	^E 112,130	^E 20,266	^E 132,397	^E 654	^E 0	^E 355	^E 131,388
North Dakota	^E 1,066	^E 4,012	^E 5,078	0	^E 7	^E 378	^E 4,693
Oklahoma	^E 125,399	^E 13,313	^E 138,712	^E 0	^E 0	^E 0	^E 138,712
Oregon	^E 25	0	^E 25	0	0	0	^E 25
Texas	^E 401,495	^E 97,150	^E 498,645	^E 37,560	^E 11,331	^E 2,074	^E 447,681
Utah	23,293	2,697	25,990	116	790	46	25,038
Wyoming	148,258	16,939	165,197	10,176	17,597	1,239	136,185
Other States	^E 71,060	^E 2,848	^E 73,908	^E 0	^E 765	^E 216	^E 72,926
Federal Gulf of Mexico	^E 260,503	^E 65,589	^E 326,092	^E 1,526	^E 0	^E 1,475	^E 323,091
Total	^{RE}1,454,069	^{RE}603,654	^{RE}2,057,723	^{RE}348,286	^{RE}34,601	^{RE}8,310	^{RE}1,666,526

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Source: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage - All Operators, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
2000 Total^a	—	—	—	—	—	2,684	3,498	814
2001 Total^a	—	—	—	—	—	3,464	2,309	-1,156
2002 Total^a	—	—	—	—	—	2,670	3,138	468
2003								
January	4,344	1,522	5,866	-822	-35.1	44	884	840
February	4,337	851	5,187	-987	-53.7	47	724	677
March	4,326	730	5,056	-788	-51.9	171	306	135
April	4,317	893	5,210	-765	-46.1	277	119	-158
May	4,324	1,298	5,622	-671	-34.1	453	41	-412
June	4,325	1,765	6,090	-543	-23.5	505	36	-469
July	4,325	2,126	6,451	-413	-16.3	426	64	-361
August	4,327	2,436	6,763	-338	-12.2	372	62	-310
September	4,328	2,845	7,173	-196	-6.5	442	31	-411
October	4,327	3,130	7,457	14	0.5	343	59	-284
November	4,303	3,038	7,341	109	3.7	142	228	87
December	4,303	2,563	6,866	187	7.9	70	544	474
Total	—	—	—	—	—	3,292	3,099	-193
2004								
January	4,301	1,751	6,052	217	14.1	59	869	811
February	4,297	1,156	5,452	292	33.8	47	646	600
March	4,283	1,058	5,342	328	45.0	165	269	103
April	4,283	1,252	5,535	357	39.8	293	95	-198
May	4,287	1,624	5,911	323	24.9	421	43	-379
June	4,284	2,023	6,307	255	14.4	428	31	-397
July	4,287	2,395	6,681	266	12.5	422	56	-366
August	4,262	2,743	7,005	307	12.6	402	57	-345
September	4,254	3,057	7,310	214	7.5	390	65	-325
October	4,246	3,302	7,548	172	5.5	307	60	-248
November	4,235	3,245	7,479	207	6.8	124	189	65
December	4,201	2,696	6,897	133	5.2	55	622	567
Total	—	—	—	—	—	3,113	3,003	-110
2005								
January	4,205	1,994	6,199	243	13.9	59	772	713
February	4,204	1,564	5,769	409	35.4	59	488	429

^a Total as of December 31.

^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; and 2003 - 8,206.

^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

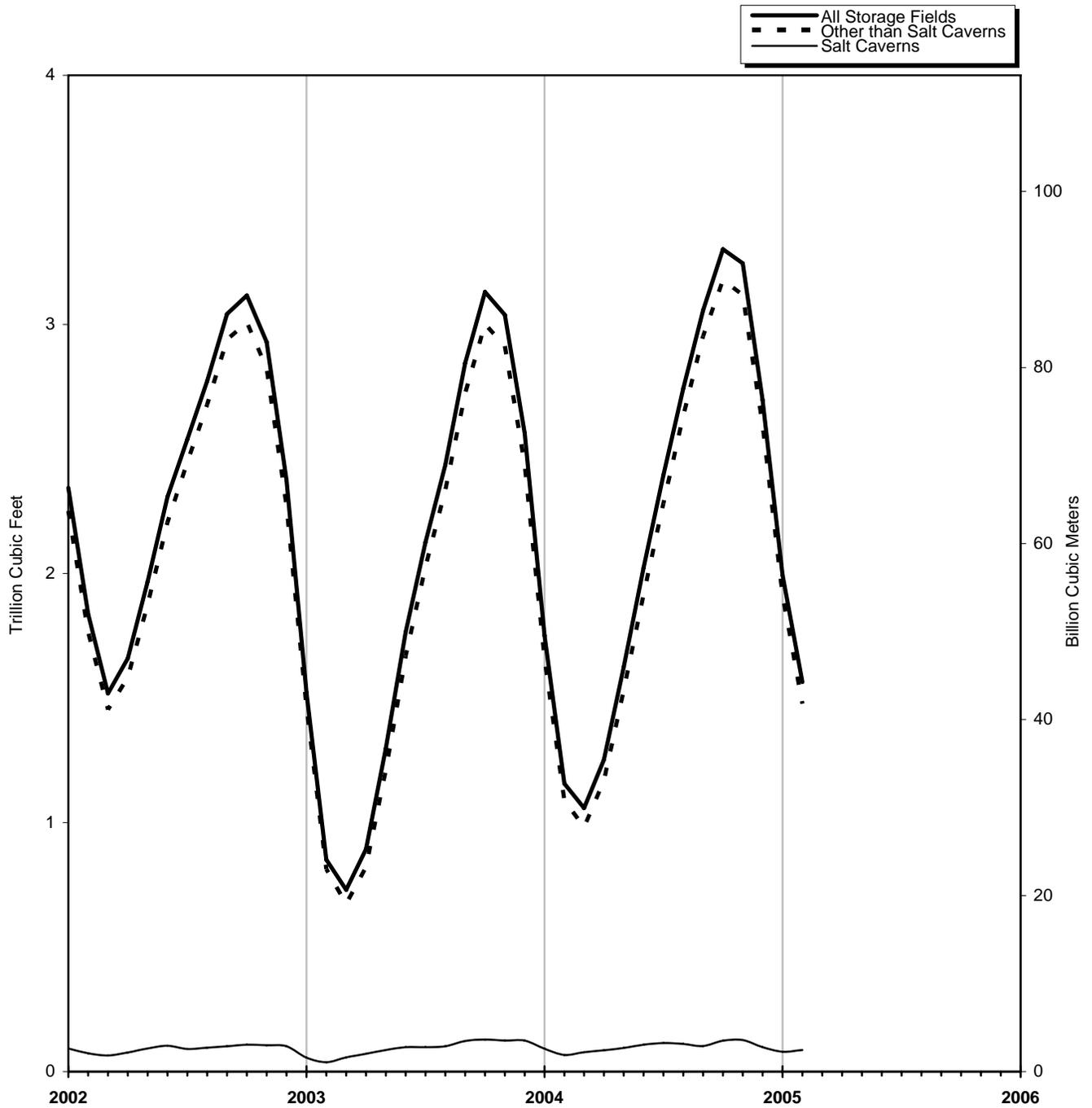
Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion

of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage - by Season, 2003-2005

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
March 2003	4,326	730	5,056	-788	-51.9	171	306	135
2003 Refill Season								
April	4,317	893	5,210	-765	-46.1	277	119	-158
May	4,324	1,298	5,622	-671	-34.1	453	41	-412
June	4,325	1,765	6,090	-543	-23.5	505	36	-469
July	4,325	2,126	6,451	-413	-16.3	426	64	-361
August	4,327	2,436	6,763	-338	-12.2	372	62	-310
September	4,328	2,845	7,173	-196	-6.5	442	31	-411
October	4,327	3,130	7,457	14	0.5	343	59	-284
Total	—	—	—	—	—	2,818	412	-2,406
2003-2004 Heating Season								
November	4,303	3,038	7,341	109	3.7	142	228	87
December	4,303	2,563	6,866	187	7.9	70	544	474
January	4,301	1,751	6,052	217	14.1	59	869	811
February	4,297	1,156	5,452	292	33.8	47	646	600
March	4,283	1,058	5,342	328	45.0	165	269	103
Total	—	—	—	—	—	482	2,557	2,075
2004 Refill Season								
April	4,283	1,252	5,535	357	39.8	293	95	-198
May	4,287	1,624	5,911	323	24.9	421	43	-379
June	4,284	2,023	6,307	255	14.4	428	31	-397
July	4,287	2,395	6,681	266	12.5	422	56	-366
August	4,262	2,743	7,005	307	12.6	402	57	-345
September	4,254	3,057	7,310	214	7.5	390	65	-325
October	4,246	3,302	7,548	172	5.5	307	60	-248
Total	—	—	—	—	—	2,663	407	-2,256
2004-2005 Heating Season								
November	4,235	3,245	7,479	207	6.8	124	189	65
December	4,201	2,696	6,897	133	5.2	55	622	567
January	4,205	1,994	6,199	243	13.9	59	772	713
February	4,204	1,564	5,769	409	35.4	59	488	429
Total	—	—	—	—	—	296	2,070	1,774

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period

to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	—	—	—	—	—	296	320	24
2001 Total^a	—	—	—	—	—	341	294	-47
2002 Total^a	—	—	—	—	—	358	363	5
2003								
January	76	56	133	-36	-39.2	21	65	43
February	76	38	114	-37	-49.3	25	43	18
March	75	57	132	-8	-11.7	39	21	-18
April	75	72	147	-5	-6.1	34	19	-14
May	75	87	162	-6	-6.7	35	20	-15
June	75	98	172	-6	-5.7	31	20	-11
July	75	98	173	7	8.0	31	30	-1
August	75	102	177	7	6.8	27	24	-3
September	75	123	198	21	20.0	34	12	-21
October	76	129	205	21	19.4	28	21	-7
November	77	125	201	19	18.0	25	28	4
December	76	125	201	23	22.4	28	27	0
Total	—	—	—	—	—	357	331	-26
2004								
January	76	92	168	36	63.7	25	58	33
February	76	67	143	29	77.8	26	51	25
March	75	78	153	20	35.2	32	21	-11
April	75	86	161	14	19.3	29	19	-10
May	76	95	170	8	8.7	28	19	-9
June	75	108	183	10	10.3	31	18	-13
July	74	115	189	17	17.0	30	24	-7
August	74	111	185	9	8.6	28	31	3
September	73	103	176	-20	-16.0	29	37	8
October	73	124	198	-6	-4.5	44	20	-23
November	72	127	199	2	1.5	19	18	-1
December	72	98	170	-27	-21.4	20	47	27
Total	—	—	—	—	—	341	364	23
2005								
January	72	80	152	-12	-13.2	25	43	18
February	72	87	159	21	30.8	28	21	-7

^a Total as of December 31.

— Not Applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	—	—	—	—	—	2,388	3,178	790
2001 Total^a	—	—	—	—	—	3,123	2,015	-1,108
2002 Total^a	—	—	—	—	—	2,313	2,775	463
2003								
January	4,267	1,466	5,733	-785	-34.9	23	819	796
February	4,261	813	5,074	-951	-53.9	23	681	659
March	4,251	673	4,924	-780	-53.7	132	285	154
April	4,243	821	5,064	-761	-48.1	244	100	-143
May	4,250	1,210	5,460	-664	-35.4	418	21	-397
June	4,251	1,668	5,918	-537	-24.4	474	15	-459
July	4,250	2,027	6,278	-420	-17.2	395	35	-360
August	4,252	2,334	6,586	-344	-12.9	345	37	-307
September	4,253	2,722	6,975	-217	-7.4	408	18	-390
October	4,251	3,001	7,252	-7	-0.2	315	38	-277
November	4,227	2,913	7,140	90	3.2	117	200	83
December	4,227	2,438	6,665	164	7.2	42	517	475
Total	—	—	—	—	—	2,935	2,768	-167
2004								
January	4,225	1,659	5,883	181	12.2	34	812	778
February	4,221	1,089	5,310	263	31.8	21	595	574
March	4,208	981	5,189	308	45.8	134	248	114
April	4,207	1,167	5,374	343	41.6	264	76	-188
May	4,212	1,529	5,741	316	26.0	393	23	-370
June	4,209	1,915	6,125	245	14.6	397	13	-384
July	4,212	2,280	6,492	249	12.3	392	32	-359
August	4,188	2,632	6,820	299	12.8	373	26	-347
September	4,181	2,953	7,134	233	8.6	361	28	-333
October	4,173	3,178	7,351	178	5.9	264	39	-224
November	4,163	3,118	7,281	205	7.0	104	171	66
December	4,129	2,598	6,727	160	6.6	35	575	540
Total	—	—	—	—	—	2,772	2,639	-133
2005								
January	4,133	1,914	6,047	255	15.4	33	728	695
February	4,132	1,477	5,609	388	35.6	30	466	436

^a Total as of December 31.

— Not Applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet)

State	2005		2004				
	February	January	Total	December	November	October	September
Alabama	-519	1,202	1,133	1,776	-211	-2,350	1,183
Arkansas	960	1,359	1,185	1,049	35	-493	-668
California	25,867	51,488	-18,297	25,789	8,334	-9,249	-15,284
Colorado	4,031	4,741	-152	3,137	1,890	-2,620	-4,999
Illinois	47,668	66,047	4,600	52,049	14,552	-30,615	-38,976
Indiana	3,677	5,691	-516	5,077	-204	-2,154	-3,544
Iowa	13,730	21,401	-1,667	18,281	-1,668	-12,414	-13,986
Kansas	8,825	21,160	-5,716	15,747	4,801	-5,057	-13,013
Kentucky	10,019	13,801	-179	13,643	3,290	-7,018	-7,060
Louisiana	32,145	49,223	-8,335	56,792	-1,037	-29,948	-17,769
Maryland	1,803	2,766	690	1,261	41	-338	-900
Michigan	79,445	130,124	-47,714	87,298	10,920	-42,986	-71,683
Minnesota	340	422	297	299	-128	-184	-271
Mississippi	-1,300	10,627	-562	15,357	846	-9,180	7,009
Missouri	71	184	298	212	-197	-249	-458
Montana	3,683	5,863	-2,647	5,121	547	-3,195	-5,921
Nebraska	868	1,615	-2,242	2,092	589	-1,046	-1,506
New Mexico	341	214	3,330	1,288	-55	-295	-987
New York	12,313	18,738	-2,123	15,932	2,004	-6,474	-10,308
Ohio	34,770	46,310	-10,979	37,056	7,113	-15,457	-26,185
Oklahoma	14,016	35,884	-3,155	24,168	4,337	-8,088	-9,185
Oregon	2,837	4,227	-707	1,203	159	0	-1,044
Pennsylvania	60,530	94,533	12,386	68,256	4,872	-18,198	-37,397
Tennessee	80	43	-40	41	12	-25	-6
Texas	19,406	54,688	-8,420	55,768	-3,070	-27,748	-21,066
Utah	9,517	11,053	-3,270	11,070	656	-2,846	-6,608
Virginia	158	1,277	-963	1,005	32	-965	-454
Washington	2,681	4,887	-2,357	-351	-453	1,765	-2,509
West Virginia	35,682	47,424	-6,076	41,575	7,408	-6,327	-16,138
Wyoming	5,025	6,118	-8,244	5,066	-221	-3,767	-4,845
AGA Regions							
Producing	73,872	174,357	-20,540	171,945	5,645	-83,159	-54,496
Eastern Consuming	300,815	449,954	-54,525	343,777	48,762	-144,267	-228,602
Western Consuming	53,981	88,800	-35,378	51,334	10,785	-20,095	-41,479
Total	428,667	713,111	-110,442	567,056	65,192	-247,521	-324,577

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	-111	134	-1,092	-1,087	-477	-229
Arkansas	-695	-590	-548	-465	-136	455
California	-14,688	-9,614	-31,029	-35,502	-26,462	-7,223
Colorado	-7,453	-4,223	-3,407	302	8,621	395
Illinois	-34,089	-34,646	-34,451	-27,588	-750	26,768
Indiana	-3,944	-3,699	-2,922	-2,258	-698	2,637
Iowa	-13,985	-12,598	-5,414	-3,980	333	7,423
Kansas	-16,141	-9,852	-10,639	-11,107	-3,901	1,473
Kentucky	-8,503	-8,814	-8,230	-7,405	-3,128	1,245
Louisiana	-28,275	-32,851	-24,818	-20,403	-12,252	-5,125
Maryland	-823	-2,357	-3,040	-1,535	-337	523
Michigan	-77,284	-78,219	-69,587	-65,345	-37,847	44,248
Minnesota	-251	-321	-245	0	215	484
Mississippi	-2,439	-6,725	-7,881	-6,637	-4,293	-5,067
Missouri	13	5	-1,197	22	28	1,108
Montana	-4,509	-3,917	-2,409	-1,620	53	2,746
Nebraska	-488	-1,505	-1,329	-968	-472	277
New Mexico	13	249	248	-770	1,267	14
New York	-9,668	-10,597	-12,478	-10,640	-4,618	6,405
Ohio	-26,077	-30,722	-31,914	-27,981	-8,139	20,210
Oklahoma	-8,458	-12,753	-20,287	-19,657	-19,278	-100
Oregon	-2,022	-2,223	-3,386	8	1,477	941
Pennsylvania	-38,039	-48,132	-53,872	-50,602	-24,471	20,744
Tennessee	-55	-63	-46	-32	-32	12
Texas	-16,003	-10,694	-22,749	-36,463	-39,244	-25,180
Utah	-4,352	-6,491	-8,192	-8,114	-486	-714
Virginia	-794	-258	-327	-732	-121	311
Washington	-1,980	1,118	242	-4,075	-3,032	-1,019
West Virginia	-20,409	-32,220	-31,801	-31,726	-17,117	8,687
Wyoming	-3,402	-3,382	-3,774	-2,484	-2,598	995
AGA Regions						
Producing	-72,109	-73,081	-87,766	-96,589	-78,313	-33,758
Eastern Consuming	-234,146	-263,823	-256,609	-230,770	-97,369	140,597
Western Consuming	-38,658	-29,052	-52,201	-51,486	-22,211	-3,396
Total	-344,913	-365,955	-396,576	-378,845	-197,893	103,444

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005

(Volumes in Million Cubic Feet) — Continued

State	2004		2003				
	February	January	Total	December	November	October	September
Alabama	1,180	2,417	-4,165	323	20	-728	-1,240
Arkansas	1,331	1,912	-1	1,212	97	-679	-907
California	42,943	53,688	-712	35,860	4,514	-20,167	-21,318
Colorado	4,712	3,491	-759	1,931	1,823	-3,062	-4,206
Illinois	44,777	67,571	-8,899	43,473	14,742	-32,129	-33,079
Indiana	4,296	6,897	261	4,104	-1,204	-3,346	-3,822
Iowa	15,287	21,055	-1,774	16,451	2,186	-13,224	-14,850
Kansas	17,994	23,978	-9,700	14,208	7,406	-7,672	-15,287
Kentucky	12,941	18,860	-2,547	10,377	3,338	-7,149	-8,643
Louisiana	56,412	50,936	-21,052	34,778	4,564	-30,343	-41,817
Maryland	2,661	5,535	-224	286	421	-1,815	-160
Michigan	99,628	153,143	-46,488	79,961	14,611	-52,331	-74,123
Minnesota	88	612	-86	4	-135	-176	-239
Mississippi	5,650	12,798	-702	10,058	4,736	-94	-3,571
Missouri	29	982	295	-26	-160	18	-477
Montana	4,817	5,639	8,564	3,485	2,704	-1,585	-1,551
Nebraska	1,317	797	2,853	652	1,113	-814	-1,291
New Mexico	1,276	1,084	2,108	1,750	1,082	-1,726	-30
New York	14,634	23,686	-6,363	13,299	1,217	-7,556	-9,733
Ohio	37,598	53,518	-1,633	40,822	13,417	-14,886	-25,377
Oklahoma	31,718	34,428	-17,486	17,152	-21	-12,579	-28,604
Oregon	1,501	2,680	786	902	956	-259	-1,220
Pennsylvania	71,541	117,685	-42,304	51,569	3,943	-27,035	-51,931
Tennessee	51	103	9	51	0	-46	-2
Texas	71,692	66,335	-30,502	33,604	-10,501	-29,673	-33,763
Utah	10,077	12,729	4,694	10,044	5,607	-3,807	-4,182
Virginia	366	975	-757	545	213	-129	-615
Washington	5,119	2,817	-1,736	499	167	1,266	-1,935
West Virginia	33,624	58,367	-20,815	42,314	7,466	-9,676	-24,067
Wyoming	4,271	5,898	6,155	4,788	2,279	-2,733	-3,016
AGA Regions							
Producing	187,253	193,887	-81,500	113,086	7,382	-83,494	-125,219
Eastern Consuming	338,749	529,175	-128,386	303,878	61,302	-170,116	-248,170
Western Consuming	73,528	87,553	16,905	57,513	17,915	-30,524	-37,667
Total	599,531	810,616	-192,981	474,477	86,599	-284,134	-411,056

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2003						
	August	July	June	May	April	March	February
Alabama	-144	-779	-742	-990	-797	-456	-420
Arkansas	-977	-752	-741	-632	-209	341	1,409
California	-9,889	-12,996	-30,296	-27,859	-13,402	12,130	49,464
Colorado	-6,122	-3,424	-4,683	638	777	2,924	8,432
Illinois	-30,265	-32,362	-32,674	-29,399	-8,980	11,028	50,338
Indiana	-2,907	-2,862	-3,017	-1,609	158	1,946	5,301
Iowa	-12,884	-10,709	-5,103	-3,694	-80	4,895	13,459
Kansas	-9,840	-9,728	-18,311	-11,018	-521	-4,997	20,396
Kentucky	-7,289	-9,214	-13,017	-9,916	-2,675	3,213	17,123
Louisiana	-20,684	-22,675	-33,846	-28,994	-11,766	7,692	55,201
Maryland	-110	-1,363	-2,816	-2,534	-750	-124	4,003
Michigan	-73,438	-92,383	-84,460	-71,124	-20,439	42,464	129,710
Minnesota	-259	-331	-309	0	0	199	504
Mississippi	-944	-7,197	-8,962	-8,651	-1,746	-8,327	7,791
Missouri	25	23	27	-1,524	445	170	555
Montana	-1,983	-2,317	-1,720	-1,041	-179	3,666	4,732
Nebraska	651	1,146	-1,004	-537	-248	504	1,512
New Mexico	-619	346	-605	45	-471	184	1,728
New York	-9,714	-11,871	-13,105	-9,786	-4,999	6,003	17,730
Ohio	-26,603	-31,747	-31,526	-31,723	-9,789	10,463	43,314
Oklahoma	-10,965	-10,981	-24,846	-23,041	-8,171	13,335	32,780
Oregon	-2,140	-2,348	-3,529	-113	1,174	2,426	2,367
Pennsylvania	-37,941	-40,141	-61,273	-69,939	-15,724	8,917	77,495
Tennessee	-95	-75	-76	-35	47	68	110
Texas	-14,802	-20,073	-44,612	-34,335	-32,790	5,825	72,434
Utah	-2,011	-1,037	-4,291	-4,453	-7,759	1,240	8,305
Virginia	-823	-412	-475	-447	-268	179	496
Washington	-2,957	-1,140	-2,415	-4,927	-412	-624	7,520
West Virginia	-22,726	-32,032	-38,730	-32,162	-16,008	5,161	37,668
Wyoming	-2,016	-1,955	-2,139	-2,151	-2,118	4,899	5,576
AGA Regions							
Producing	-58,975	-71,840	-132,665	-107,616	-56,470	13,598	191,320
Eastern Consuming	-224,118	-264,002	-287,249	-264,428	-79,310	94,888	398,812
Western Consuming	-27,376	-25,547	-49,383	-39,908	-21,920	26,859	86,900
Total	-310,470	-361,389	-469,296	-411,951	-157,700	135,345	677,032

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2003 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly

estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, February 2005

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	4,124	7,099	1,781	76.0	1,778	1,258
Arkansas	22,000	7,835	2,890	10,724	-262	-8.3	51	1,010
California	474,095	211,829	138,061	349,890	49,082	55.2	2,428	28,295
Colorado	101,055	47,439	25,393	72,832	-307	-1.2	892	4,922
Illinois	972,388	672,664	83,972	756,636	-15,891	-15.9	1,238	48,906
Indiana	113,397	77,970	18,101	96,071	2,493	16.0	364	4,041
Iowa	273,200	197,986	17,038	215,024	4,438	35.2	0	13,730
Kansas	288,197	174,719	52,458	227,177	17,093	48.3	4,144	12,968
Kentucky	220,804	139,508	38,774	178,282	9,553	32.7	232	10,251
Louisiana	591,673	253,244	149,358	402,602	44,715	42.7	7,223	39,368
Maryland	62,000	46,677	8,805	55,482	2,937	50.1	607	2,410
Michigan	1,023,264	384,774	275,175	659,949	98,344	55.6	96	79,541
Minnesota	7,000	4,840	1,098	5,938	-358	-24.6	—	340
Mississippi	143,887	80,375	34,678	115,053	9,089	35.5	8,502	7,202
Missouri	32,080	21,600	9,890	31,490	459	4.9	270	341
Montana	374,201	178,505	13,434	191,940	3,644	37.2	717	4,399
Nebraska	39,469	22,019	6,948	28,966	5,685	450.3	76	944
New Mexico	83,800	31,657	846	32,503	-1,678	-66.5	256	597
New York	203,265	100,179	41,449	141,628	7,906	23.6	404	12,717
Ohio	572,404	347,213	60,481	407,694	21,082	53.5	331	35,101
Oklahoma	384,838	201,822	77,130	278,952	25,053	48.1	1,807	15,823
Oregon	24,603	10,224	5,794	16,018	-1,876	-24.5	—	2,837
Pennsylvania	748,338	334,671	166,050	500,721	27,340	19.7	5,951	66,481
Tennessee	1,200	340	364	704	71	24.3	—	80
Texas	665,730	233,342	211,222	444,564	68,796	48.3	19,135	38,541
Utah	129,480	64,746	15,075	79,821	5,454	56.7	0	9,517
Virginia	8,024	3,165	1,585	4,751	391	32.7	566	724
Washington	40,247	20,585	11,884	32,469	2,319	24.2	858	3,539
West Virginia	510,827	266,703	74,351	341,054	14,852	25.0	977	36,659
Wyoming	114,187	64,871	18,035	82,905	6,500	56.3	0	5,025
AGA Regions								
Producing	2,191,140	985,968	532,706	1,518,674	164,587	44.7	42,896	116,768
Eastern Consuming	4,780,659	2,615,470	802,982	3,418,452	179,661	28.8	11,111	311,926
Western Consuming	1,264,868	603,039	228,774	831,813	64,457	39.2	4,894	58,875
Total	8,236,668	4,204,477	1,564,462	5,768,939	408,705	35.4	58,901	487,568

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region

is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Alabama	15,878	19,431	20,680	7,668	8,210	43,830
Alaska	4,973	5,199	3,921	2,239	2,734	18,200
Arizona	12,728	14,042	11,953	5,575	7,153	37,368
Arkansas	NA	14,439	15,809	6,017	NA	34,769
California	139,478	148,081	122,318	62,779	76,699	507,694
Colorado	36,662	40,093	38,411	16,281	20,380	121,160
Connecticut	15,469	16,700	16,704	7,539	7,931	44,143
Delaware	3,816	4,264	4,249	1,805	2,011	10,308
District of Columbia	4,934	5,860	6,034	2,034	2,900	14,264
Florida	4,768	5,127	5,750	2,297	2,471	15,960
Georgia	39,482	50,016	50,416	17,696	21,786	126,090
Hawaii	95	94	101	44	50	524
Idaho	7,078	7,497	5,782	3,281	3,796	20,629
Illinois	149,353	168,863	178,392	63,456	85,896	443,301
Indiana	51,732	59,136	63,662	22,100	29,632	149,166
Iowa	24,636	27,685	27,646	10,290	14,346	68,392
Kansas	25,131	27,451	26,957	11,397	13,734	65,131
Kentucky	19,546	23,574	26,524	8,511	11,036	56,553
Louisiana	15,880	17,416	20,160	7,152	^R 8,728	43,422
Maine	381	414	405	173	208	1,179
Maryland	29,988	34,923	34,141	13,408	16,580	86,287
Massachusetts	40,375	45,707	44,115	20,496	19,879	NA
Michigan	125,018	133,158	137,749	58,474	66,544	361,560
Minnesota	45,150	48,275	49,561	18,615	26,535	132,363
Mississippi	NA	10,612	11,318	3,925	NA	NA
Missouri	40,922	44,893	45,992	18,976	21,945	109,827
Montana	6,515	6,852	6,219	2,652	3,863	19,854
Nebraska	15,015	16,819	15,239	6,834	8,181	40,420
Nevada	12,465	12,680	9,993	5,631	6,833	36,043
New Hampshire	2,654	2,943	2,775	1,308	1,346	7,761
New Jersey	81,781	89,348	89,129	39,806	41,975	230,711
New Mexico	11,338	12,253	11,148	5,396	5,942	34,134
New York	130,327	144,427	142,638	66,157	64,170	398,759
North Carolina	23,997	27,487	26,954	11,664	12,333	62,702
North Dakota	3,784	3,978	4,092	1,583	2,201	11,132
Ohio	111,456	125,096	132,703	51,419	60,037	320,569
Oklahoma	23,990	24,644	25,438	11,334	12,656	59,249
Oregon	12,675	13,768	11,031	5,815	6,860	38,535
Pennsylvania	87,070	97,246	101,131	41,845	45,225	247,925
Rhode Island	6,581	7,292	6,901	3,461	3,120	19,470
South Carolina	10,804	13,363	12,865	5,246	5,557	29,014
South Dakota	4,256	4,720	4,559	1,858	2,399	12,281
Tennessee	26,096	29,307	31,569	12,653	13,444	64,920
Texas	NA	76,556	85,842	30,763	NA	NA
Utah	17,815	21,631	16,636	8,112	9,704	60,527
Vermont	1,078	1,120	1,084	537	541	3,112
Virginia	31,119	34,378	34,821	13,964	17,154	^R 82,964
Washington	22,443	23,668	19,948	9,928	12,516	NA
West Virginia	10,559	12,680	13,264	5,432	5,127	30,174
Wisconsin	44,534	49,203	51,535	18,902	25,632	135,201
Wyoming	NA	4,012	3,713	1,700	NA	12,203
Total	1,645,019	1,828,423	1,829,978	756,232	^R888,788	^R4,877,817

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	5,416	1,885	1,240	1,124	1,071	1,137
Alaska	2,469	2,006	1,552	1,065	513	467
Arizona	5,545	2,846	1,493	1,157	1,051	1,128
Arkansas	4,807	1,865	986	820	778	802
California	73,907	49,396	30,311	21,368	22,241	23,897
Colorado	19,438	15,506	7,590	3,991	2,908	2,851
Connecticut	5,657	3,004	1,839	1,037	1,059	1,048
Delaware	1,496	811	342	198	178	192
District of Columbia	2,279	1,306	723	275	374	244
Florida	1,610	937	790	743	716	737
Georgia	23,498	10,617	4,651	3,789	3,674	3,545
Hawaii	45	41	40	39	40	44
Idaho	3,216	2,048	811	533	394	460
Illinois	74,559	40,596	21,609	9,747	9,762	9,701
Indiana	26,101	13,657	6,865	2,983	3,031	2,714
Iowa	10,969	5,414	2,916	1,379	1,434	1,143
Kansas	10,113	4,056	1,801	1,331	1,333	1,485
Kentucky	10,375	4,684	1,931	1,131	1,048	1,071
Louisiana	4,964	2,036	1,452	1,572	1,458	1,615
Maine	177	103	62	32	28	28
Maryland	13,538	7,429	4,294	1,710	2,021	1,657
Massachusetts	14,865	8,929	4,405	2,798	2,533	NA
Michigan	52,463	30,464	15,701	7,961	7,052	7,764
Minnesota	21,753	12,411	7,254	2,948	3,240	2,626
Mississippi	NA	1,549	647	681	684	717
Missouri	15,720	6,813	3,421	2,662	2,097	2,376
Montana	2,853	1,925	1,132	585	381	552
Nebraska	5,406	2,625	1,426	835	888	944
Nevada	5,584	3,498	1,587	1,216	1,083	1,190
New Hampshire	931	579	285	220	195	178
New Jersey	32,253	18,896	9,552	5,346	5,387	5,392
New Mexico	5,094	2,665	1,196	858	831	865
New York	48,379	28,999	15,700	9,485	9,207	9,800
North Carolina	9,641	4,209	1,597	1,001	1,046	1,113
North Dakota	1,753	1,085	710	286	230	201
Ohio	47,607	26,179	14,812	6,562	5,997	6,660
Oklahoma	8,431	2,931	1,557	1,377	1,326	1,483
Oregon	5,710	3,569	1,471	998	799	1,006
Pennsylvania	33,229	19,673	10,538	5,031	4,685	5,039
Rhode Island	2,116	1,359	594	435	427	495
South Carolina	4,008	1,465	591	510	474	495
South Dakota	1,907	1,119	605	269	255	201
Tennessee	8,849	2,888	1,520	1,253	1,169	1,244
Texas	NA	14,654	6,298	5,879	5,598	6,080
Utah	9,265	7,395	4,253	2,277	1,585	1,607
Vermont	385	252	110	76	64	68
Virginia	13,551	7,727	3,488	1,661	1,788	1,416
Washington	10,367	7,531	3,494	2,024	1,598	1,860
West Virginia	3,954	1,949	1,060	488	446	484
Wisconsin	23,133	12,480	6,841	2,770	2,627	2,799
Wyoming	1,774	1,329	749	383	280	309
Total	723,339	407,388	215,890	124,899	119,085	125,534

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	1,215	1,959	3,294	6,058	9,394	10,038
Alaska	538	919	1,410	2,061	2,049	3,151
Arizona	1,255	1,706	2,296	4,849	6,907	7,134
Arkansas	864	1,446	2,767	5,195	7,442	6,997
California	26,750	28,113	35,321	48,308	68,215	79,866
Colorado	3,529	4,973	8,831	11,451	19,609	20,484
Connecticut	1,448	2,143	4,390	5,819	8,183	8,517
Delaware	217	395	897	1,319	1,945	2,319
District of Columbia	283	382	1,003	1,537	2,376	3,484
Florida	835	1,074	1,388	2,003	2,501	2,626
Georgia	4,027	4,570	7,088	10,617	23,398	26,617
Hawaii	42	44	48	47	46	48
Idaho	711	1,016	1,465	2,478	3,497	3,999
Illinois	11,149	15,435	30,626	51,253	73,622	95,241
Indiana	3,062	5,488	8,855	17,274	25,702	33,434
Iowa	1,572	2,593	4,583	8,703	13,185	14,500
Kansas	1,699	2,729	4,426	8,708	13,893	13,558
Kentucky	1,134	1,483	3,543	6,579	10,261	13,313
Louisiana	1,675	2,071	3,040	6,123	8,514	8,902
Maine	31	47	101	157	180	234
Maryland	1,655	2,645	6,295	10,119	14,918	20,005
Massachusetts	3,721	5,929	12,265	16,438	22,995	22,712
Michigan	9,332	18,123	32,642	46,900	63,100	70,059
Minnesota	3,478	5,650	8,961	15,767	20,754	27,521
Mississippi	721	992	1,418	3,545	5,170	5,442
Missouri	2,882	4,663	8,952	15,346	23,234	21,659
Montana	853	1,078	1,415	2,227	2,988	3,864
Nebraska	1,113	1,763	2,795	5,807	8,110	8,709
Nevada	1,419	1,724	2,025	4,037	5,908	6,772
New Hampshire	222	377	775	1,056	1,490	1,453
New Jersey	5,980	8,799	20,419	29,339	42,762	46,586
New Mexico	990	1,718	2,618	5,046	6,163	6,091
New York	12,971	22,691	41,371	55,729	72,804	71,623
North Carolina	1,226	1,950	4,914	8,518	13,489	13,998
North Dakota	270	526	784	1,308	1,709	2,269
Ohio	6,744	12,485	26,606	41,822	58,145	66,951
Oklahoma	1,747	2,599	4,241	8,913	12,878	11,766
Oregon	1,557	2,077	2,979	4,601	6,209	7,559
Pennsylvania	6,563	9,912	22,876	33,134	46,959	50,287
Rhode Island	643	1,168	2,325	2,617	4,047	3,245
South Carolina	550	908	2,279	4,371	6,908	6,455
South Dakota	355	545	868	1,437	2,214	2,506
Tennessee	1,373	2,710	5,207	9,400	14,667	14,640
Texas	6,455	8,390	11,230	20,018	38,738	37,819
Utah	1,328	2,342	3,998	4,845	9,483	12,149
Vermont	98	177	331	432	581	539
Virginia	1,639	2,027	^R 5,822	^R 9,468	14,806	19,572
Washington	2,842	NA	5,627	8,374	10,363	13,305
West Virginia	482	1,256	2,943	4,432	6,535	6,146
Wisconsin	3,251	5,860	9,762	16,476	20,263	28,940
Wyoming	424	636	984	1,322	1,836	2,176
Total	144,919	213,860	^R381,101	^R593,380	861,142	967,281

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2003					
	Total	December	November	October	September	August
Alabama	46,566	6,267	2,152	1,447	1,113	1,119
Alaska	16,853	2,430	2,322	1,368	898	599
Arizona	35,810	5,642	2,145	1,399	1,052	1,100
Arkansas	37,994	4,869	2,065	1,032	803	771
California	491,547	72,939	42,927	25,430	21,819	21,893
Colorado	124,214	20,836	16,094	5,811	4,560	2,707
Connecticut	45,627	5,764	3,457	1,846	761	953
Delaware	10,766	1,338	759	412	194	181
District of Columbia	15,156	2,551	1,295	849	181	297
Florida	15,866	1,623	912	764	740	737
Georgia	129,907	25,117	10,196	5,617	3,607	3,397
Hawaii	537	46	41	39	42	44
Idaho	18,940	2,994	1,926	651	452	354
Illinois	473,451	69,774	44,978	25,469	11,428	9,543
Indiana	157,356	24,169	13,569	8,006	3,336	2,587
Iowa	74,024	10,902	7,105	3,054	1,561	1,396
Kansas	70,369	11,147	4,710	2,121	1,614	1,340
Kentucky	61,791	10,711	5,208	2,624	1,467	1,039
Louisiana	47,772	6,842	2,168	1,807	1,628	1,482
Maine	1,211	172	105	63	30	29
Maryland	90,669	14,333	7,512	4,707	1,901	1,817
Massachusetts	126,121	16,006	8,796	4,614	2,838	2,576
Michigan	385,568	50,491	31,949	19,963	8,075	7,057
Minnesota	137,953	20,784	15,373	6,986	3,313	2,695
Mississippi	26,592	3,635	1,216	849	678	687
Missouri	114,547	15,955	7,469	3,542	2,464	2,112
Montana	20,436	3,064	2,351	960	557	414
Nebraska	42,190	6,362	3,532	1,640	789	903
Nevada	32,848	5,374	2,816	1,272	1,075	994
New Hampshire	7,949	993	573	317	160	162
New Jersey	243,760	34,526	17,750	10,715	5,162	5,114
New Mexico	31,619	4,766	2,005	976	815	754
New York	412,795	50,167	28,848	17,400	9,639	8,903
North Carolina	65,410	10,686	5,223	2,290	1,154	1,004
North Dakota	11,876	1,708	1,522	634	317	228
Ohio	343,037	50,202	25,894	18,215	7,113	6,248
Oklahoma	65,422	9,191	3,419	1,676	1,312	1,261
Oregon	37,300	5,653	3,179	1,227	904	819
Pennsylvania	265,053	37,049	18,648	12,334	4,908	4,867
Rhode Island	20,176	2,261	1,354	665	420	468
South Carolina	29,154	4,441	1,376	738	497	495
South Dakota	13,175	1,929	1,464	590	320	226
Tennessee	70,851	11,295	3,881	2,123	1,271	1,084
Texas	206,694	29,487	13,732	7,112	5,794	5,558
Utah	54,632	9,037	6,914	2,988	1,856	1,355
Vermont	3,118	394	235	119	63	60
Virginia	85,330	14,703	6,856	4,164	1,493	1,500
Washington	71,110	10,942	7,581	2,903	1,838	1,546
West Virginia	32,843	5,062	2,426	1,851	694	452
Wisconsin	142,067	20,304	14,281	7,549	3,472	2,615
Wyoming	12,144	1,840	1,410	649	402	243
Total	5,078,197	738,775	413,718	231,574	128,579	115,784

^R Revised Data.

^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and

revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Alabama	7,654	8,421	8,829	3,739	3,915	25,549
Alaska	4,320	4,987	3,183	2,050	2,270	18,346
Arizona	7,633	8,219	7,412	3,589	4,044	32,072
Arkansas	8,873	9,716	10,727	4,162	^R 4,711	29,822
California	51,183	51,706	67,606	24,667	^R 26,516	^R 231,043
Colorado	17,130	18,757	17,997	7,579	9,552	60,318
Connecticut	10,962	11,744	11,671	5,388	5,574	34,906
Delaware	2,638	2,853	2,960	1,268	1,370	8,207
District of Columbia	5,001	5,155	4,779	2,370	2,631	17,645
Florida	11,805	11,533	11,195	5,748	6,057	56,095
Georgia	15,629	19,527	17,373	7,190	8,439	56,049
Hawaii	300	305	311	146	154	1,803
Idaho	4,062	4,429	3,444	1,889	2,173	12,987
Illinois	63,171	69,108	71,349	27,696	35,476	206,604
Indiana	26,581	31,154	32,503	11,850	14,731	85,426
Iowa	14,277	16,879	16,612	6,210	8,067	46,151
Kansas	10,697	14,577	13,244	4,821	5,877	36,373
Kentucky	NA	13,664	14,733	NA	^R 6,328	37,253
Louisiana	6,785	7,119	7,455	3,226	^R 3,559	NA
Maine	1,344	1,413	1,390	611	733	4,809
Maryland	20,195	20,611	20,347	9,818	10,377	75,416
Massachusetts	17,928	19,875	21,347	9,086	8,842	59,572
Michigan	56,688	61,913	62,760	26,459	30,229	173,708
Minnesota	32,299	33,479	33,915	13,696	18,603	96,579
Mississippi	6,426	6,727	7,524	2,864	3,562	NA
Missouri	20,571	22,709	22,664	9,532	11,039	62,389
Montana	3,960	4,273	4,107	1,580	2,380	13,352
Nebraska	9,421	9,036	9,007	4,476	4,945	27,980
Nevada	NA	6,679	5,555	3,145	NA	NA
New Hampshire	3,020	3,218	3,972	1,449	1,572	9,539
New Jersey	49,372	51,810	48,767	23,966	25,406	166,039
New Mexico	7,425	7,905	7,164	3,524	3,901	25,609
New York	73,113	70,264	99,792	36,505	36,607	240,724
North Carolina	13,968	14,863	14,703	6,675	7,293	45,455
North Dakota	3,254	3,502	3,794	1,312	1,942	10,476
Ohio	NA	61,584	67,391	26,701	NA	170,407
Oklahoma	13,389	13,209	13,075	6,643	^R 6,746	37,009
Oregon	7,819	8,512	7,023	3,631	4,188	26,216
Pennsylvania	43,247	49,406	52,985	20,765	^R 22,482	141,498
Rhode Island	3,761	4,161	3,855	1,914	1,847	11,271
South Carolina	5,822	6,802	6,681	2,825	2,996	22,203
South Dakota	3,157	3,523	3,365	1,433	1,725	9,958
Tennessee	16,495	18,503	20,143	7,953	^R 8,542	53,956
Texas	47,650	46,804	60,439	25,132	22,518	NA
Utah	10,012	11,768	9,014	4,879	5,133	31,048
Vermont	867	957	915	432	435	2,724
Virginia	18,901	20,276	20,015	8,607	10,294	65,466
Washington	13,051	13,906	12,326	5,909	7,142	48,458
West Virginia	6,744	NA	8,616	3,377	3,366	NA
Wisconsin	NA	28,585	30,867	11,152	NA	81,463
Wyoming	NA	2,961	2,739	1,129	NA	9,493
Total	881,254	946,967	1,009,641	415,904	^R465,350	^R2,994,615

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	2,818	1,679	1,318	1,202	1,195	1,222
Alaska	2,151	1,740	1,385	1,121	675	696
Arizona	3,681	2,776	2,092	1,828	1,785	1,870
Arkansas	3,412	1,953	1,627	1,406	1,355	1,308
California	25,284	19,587	16,235	14,481	14,886	14,793
Colorado	8,919	7,137	3,615	2,458	2,130	1,866
Connecticut	4,126	2,765	1,838	1,340	1,348	1,350
Delaware	1,146	703	447	300	279	259
District of Columbia	2,454	1,653	1,187	801	805	749
Florida	5,256	4,308	3,899	3,933	3,948	3,867
Georgia	9,153	4,735	2,639	2,313	2,175	2,124
Hawaii	154	148	146	151	144	147
Idaho	1,857	1,217	625	472	415	410
Illinois	29,595	17,579	11,587	7,906	7,400	7,430
Indiana	13,208	7,682	5,135	2,686	2,565	2,413
Iowa	6,223	4,387	2,477	1,382	1,432	1,272
Kansas	4,206	1,993	1,193	838	911	1,504
Kentucky	5,702	3,044	1,825	1,204	1,161	1,150
Louisiana	2,475	1,642	1,434	1,516	1,307	1,452
Maine	627	405	305	203	205	187
Maryland	10,162	6,608	5,512	3,549	3,561	3,288
Massachusetts	6,544	4,512	2,750	2,278	2,092	2,403
Michigan	23,380	13,598	8,087	4,433	5,226	5,061
Minnesota	13,913	8,626	6,513	2,505	3,060	2,873
Mississippi	NA	1,683	1,168	1,131	1,075	1,100
Missouri	7,963	4,139	2,739	2,200	2,055	2,075
Montana	1,727	1,222	876	541	422	454
Nebraska	3,726	2,620	1,512	1,059	1,013	1,113
Nevada	3,143	2,365	NA	1,628	1,405	1,542
New Hampshire	1,086	709	442	355	321	315
New Jersey	19,307	11,859	9,234	8,022	7,496	6,858
New Mexico	3,282	1,937	1,120	928	914	959
New York	29,582	20,268	12,940	10,360	10,055	10,301
North Carolina	5,793	3,391	2,321	2,031	2,055	1,964
North Dakota	1,598	1,070	698	342	321	277
Ohio	23,840	13,460	8,250	5,150	4,771	4,848
Oklahoma	4,411	2,050	1,462	1,459	1,454	1,368
Oregon	3,425	2,252	1,252	1,016	896	978
Pennsylvania	18,449	11,664	7,124	4,268	4,125	4,107
Rhode Island	1,306	828	446	261	262	297
South Carolina	2,355	1,501	1,251	1,162	1,178	1,154
South Dakota	1,465	914	518	320	300	269
Tennessee	6,264	3,147	2,573	2,287	2,181	2,278
Texas	NA	14,219	9,742	9,934	10,185	10,954
Utah	4,615	2,728	1,523	1,125	976	606
Vermont	316	229	113	88	78	76
Virginia	9,072	6,149	4,041	2,840	2,699	2,396
Washington	6,387	4,513	2,696	2,115	1,857	2,062
West Virginia	3,162	1,774	1,475	1,130	1,131	1,092
Wisconsin	12,757	7,787	4,554	2,128	2,323	2,309
Wyoming	1,244	930	534	381	323	306
Total	386,512	245,883	166,268	124,566	121,928	121,752

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	1,229	1,508	1,976	2,980	4,178	4,243
Alaska	796	1,044	1,661	2,088	2,078	2,910
Arizona	1,920	2,178	2,501	3,221	4,088	4,131
Arkansas	1,340	1,651	2,328	3,727	4,991	4,725
California	16,061	17,729	^R 17,844	^R 22,437	^R 26,026	^R 25,680
Colorado	2,138	2,993	4,522	5,784	9,489	9,268
Connecticut	1,277	1,825	3,123	4,170	5,589	6,155
Delaware	292	328	660	941	1,303	1,550
District of Columbia	793	868	1,365	1,815	2,310	2,845
Florida	4,153	4,721	5,030	5,447	5,622	5,911
Georgia	2,220	2,517	3,605	5,041	9,333	10,194
Hawaii	155	145	155	152	147	158
Idaho	518	653	906	1,483	2,071	2,358
Illinois	7,581	9,207	15,136	24,075	32,734	36,374
Indiana	2,399	3,273	5,817	9,095	15,161	15,993
Iowa	1,540	1,761	3,254	5,544	8,312	8,567
Kansas	1,661	1,952	2,714	4,823	7,284	7,294
Kentucky	1,170	1,482	2,662	4,189	6,302	7,363
Louisiana	1,402	NA	2,131	2,992	3,576	3,543
Maine	216	275	410	564	628	785
Maryland	3,686	4,086	6,142	8,211	9,957	10,654
Massachusetts	2,394	3,562	5,785	7,378	10,331	9,544
Michigan	6,254	8,816	15,490	21,449	30,159	31,753
Minnesota	3,094	4,109	6,959	11,447	14,791	18,688
Mississippi	1,061	1,222	1,774	2,500	3,303	3,424
Missouri	2,258	3,044	4,992	8,214	11,716	10,993
Montana	645	734	1,011	1,448	1,874	2,399
Nebraska	949	1,307	1,979	3,666	4,840	4,196
Nevada	1,583	1,805	1,909	2,534	3,206	3,472
New Hampshire	386	510	901	1,296	1,653	1,565
New Jersey	8,183	9,511	14,500	19,260	25,604	26,206
New Mexico	1,119	1,809	2,129	3,508	3,979	3,926
New York	11,067	15,326	22,801	27,759	34,675	35,589
North Carolina	2,052	2,219	3,486	5,280	7,425	7,438
North Dakota	280	508	698	1,183	1,475	2,027
Ohio	4,802	7,224	14,316	22,163	28,439	33,145
Oklahoma	1,479	1,923	2,834	5,363	7,012	6,196
Oregon	1,361	1,559	2,009	2,957	3,912	4,600
Pennsylvania	5,048	6,484	12,801	18,022	23,591	25,816
Rhode Island	362	622	1,219	1,508	2,200	1,961
South Carolina	1,173	1,307	1,777	2,541	3,491	3,311
South Dakota	355	467	698	1,129	1,653	1,871
Tennessee	2,295	3,134	4,464	6,830	9,310	9,194
Texas	10,980	12,163	13,114	16,964	23,711	23,093
Utah	986	1,480	2,317	2,924	5,391	6,377
Vermont	93	151	267	355	491	466
Virginia	2,663	2,976	5,216	7,139	9,270	11,006
Washington	2,568	2,939	4,007	5,409	6,233	7,672
West Virginia	1,091	1,373	2,152	3,021	3,937	NA
Wisconsin	2,364	3,523	5,503	9,631	12,250	16,335
Wyoming	401	543	813	1,058	1,383	1,578
Total	131,893	164,266	^R241,865	^R342,714	^R458,483	^R488,484

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2003					
	Total	December	November	October	September	August
Alabama	25,447	2,946	1,545	1,341	1,127	1,119
Alaska	17,270	2,447	1,938	1,186	1,312	1,124
Arizona	32,292	3,759	2,516	2,104	1,815	1,907
Arkansas	31,746	3,245	1,981	1,531	1,361	1,325
California	262,809	26,064	20,174	17,158	15,755	16,102
Colorado	62,616	9,831	7,212	3,332	2,746	1,789
Connecticut	38,760	4,718	3,144	2,122	1,702	1,509
Delaware	8,437	995	644	422	311	282
District of Columbia	17,098	2,298	1,397	1,113	663	944
Florida	54,283	5,337	4,299	3,935	3,973	3,938
Georgia	50,277	8,846	4,093	2,606	1,894	1,813
Hawaii	1,751	154	140	143	145	137
Idaho	12,019	1,795	1,177	533	439	356
Illinois	211,881	30,030	19,468	12,679	7,881	6,372
Indiana	87,225	12,887	7,578	4,932	3,003	1,867
Iowa	48,077	6,767	4,350	2,654	1,457	1,246
Kansas	37,741	5,249	2,739	1,487	1,163	1,195
Kentucky	38,184	5,549	2,924	1,897	1,194	1,070
Louisiana	25,511	2,565	1,651	1,458	1,395	1,324
Maine	4,781	689	292	324	213	195
Maryland	70,557	9,586	5,943	5,235	3,063	3,111
Massachusetts	71,352	5,983	7,586	5,364	2,538	2,560
Michigan	186,129	22,627	14,617	9,556	5,160	5,488
Minnesota	101,446	14,576	9,741	5,728	3,476	2,318
Mississippi	22,930	2,702	1,388	1,274	1,141	995
Missouri	62,959	7,867	4,185	2,619	2,275	2,088
Montana	15,119	2,111	1,681	954	665	443
Nebraska	28,368	3,565	2,163	1,277	946	1,112
Nevada	24,099	2,967	2,170	1,511	1,334	1,231
New Hampshire	9,820	1,043	638	386	251	285
New Jersey	159,647	20,151	12,494	7,465	7,209	6,550
New Mexico	23,759	3,043	1,511	1,064	950	906
New York	336,225	32,522	23,489	20,044	17,842	18,211
North Carolina	44,262	6,140	3,854	2,758	1,698	1,521
North Dakota	10,952	1,530	1,424	639	358	275
Ohio	179,611	23,670	14,238	9,378	5,275	4,443
Oklahoma	37,362	4,315	1,937	1,338	1,312	1,291
Oregon	26,110	3,508	2,130	1,149	1,041	976
Pennsylvania	149,574	19,291	11,148	8,107	4,127	4,289
Rhode Island	11,391	1,332	787	440	256	281
South Carolina	22,365	2,640	1,505	1,348	1,170	1,151
South Dakota	10,375	1,485	1,166	533	329	282
Tennessee	57,238	6,749	3,710	2,954	2,418	2,261
Texas	218,838	21,466	15,257	11,777	12,151	14,348
Utah	30,994	4,807	3,783	1,718	1,243	973
Vermont	2,757	337	207	125	76	75
Virginia	64,004	9,288	5,406	4,207	2,484	2,641
Washington	47,845	6,638	4,366	2,370	1,976	1,705
West Virginia	25,617	3,207	1,940	1,616	1,234	994
Wisconsin	87,131	11,423	8,738	4,848	2,713	2,134
Wyoming	9,618	1,366	1,038	522	353	272
Total	3,216,660	394,103	259,504	181,260	136,613	130,824

^R Revised Data.^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual

total but not in the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Alabama	28,937	29,113	29,595	13,479	15,458	161,515
Alaska	9,878	9,486	8,669	4,591	5,288	76,459
Arizona	3,011	3,050	2,959	1,452	1,560	15,592
Arkansas	NA	21,508	22,054	7,784	NA	102,573
California	152,457	146,704	108,995	73,935	^R 78,522	^R 895,885
Colorado	22,788	21,415	23,040	10,652	12,136	109,771
Connecticut	5,167	5,255	4,540	2,588	2,579	25,107
Delaware	3,572	3,779	3,869	1,481	2,091	17,524
District of Columbia	0	0	0	0	0	0
Florida	12,831	12,570	13,304	6,034	6,798	69,615
Georgia	27,509	28,756	29,176	13,437	^R 14,072	161,368
Hawaii	73	73	76	35	38	446
Idaho ^a	4,472	4,684	4,695	2,202	2,270	23,872
Illinois	55,091	57,289	60,153	25,789	29,302	262,670
Indiana	49,834	54,027	51,431	23,678	26,156	265,201
Iowa	20,870	18,515	19,112	10,317	10,553	94,113
Kansas	17,900	16,121	19,062	8,370	9,530	99,343
Kentucky	21,617	22,494	21,701	10,242	^R 11,375	115,182
Louisiana	135,833	140,239	135,638	63,151	72,682	823,097
Maine	552	611	772	241	311	2,685
Maryland	3,085	3,705	4,278	1,497	1,589	17,620
Massachusetts	17,548	19,396	17,056	9,031	8,517	81,713
Michigan	44,783	47,490	51,936	20,498	24,285	211,119
Minnesota	18,253	18,715	19,163	8,371	9,881	96,391
Mississippi	17,046	15,936	18,528	8,179	8,868	99,045
Missouri	14,167	13,626	13,613	6,389	7,778	63,248
Montana	4,387	4,496	4,094	1,960	2,427	20,387
Nebraska	7,248	6,745	6,509	3,546	3,701	39,261
Nevada	2,205	2,037	1,827	1,073	1,132	NA
New Hampshire	1,377	1,631	1,577	651	726	7,692
New Jersey	14,434	14,677	14,922	7,076	7,358	76,309
New Mexico	3,403	3,899	3,788	1,633	1,771	20,525
New York	18,350	18,593	18,404	9,351	8,999	84,244
North Carolina	17,506	16,919	18,254	8,317	9,189	90,095
North Dakota	2,030	2,968	2,264	1,019	1,011	15,920
Ohio	57,879	63,745	62,372	27,467	30,412	287,056
Oklahoma	27,081	30,065	26,105	14,230	12,851	141,376
Oregon	11,812	12,850	11,315	5,545	6,267	71,498
Pennsylvania	38,750	39,002	40,246	19,369	19,380	201,317
Rhode Island	1,152	1,096	997	583	569	4,666
South Carolina	14,239	13,887	15,134	7,088	7,151	78,374
South Dakota	2,336	2,073	2,323	1,212	1,124	10,998
Tennessee	NA	19,527	22,687	NA	9,563	103,096
Texas	NA	305,245	312,966	113,800	NA	1,852,984
Utah	NA	4,962	4,639	NA	2,555	NA
Vermont	543	455	344	308	235	2,784
Virginia	12,775	11,733	13,034	5,987	6,788	72,322
Washington	12,389	12,171	11,666	5,818	6,571	66,567
West Virginia	7,658	NA	8,111	3,545	4,114	NA
Wisconsin	30,750	30,899	31,555	14,246	16,503	141,066
Wyoming	NA	7,559	7,680	3,853	NA	43,051
Total	1,288,224	1,350,580	1,326,228	601,261	^R686,964	^R7,401,996

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	14,583	13,373	13,773	12,700	12,594	12,493
Alaska	5,604	5,661	7,217	7,235	7,805	8,412
Arizona	1,436	1,405	1,259	1,166	1,160	1,135
Arkansas	8,761	7,679	7,849	7,296	7,271	6,840
California	^R 77,289	^R 77,400	^R 76,075	^R 80,624	^R 77,470	^R 71,690
Colorado	14,048	8,078	8,280	7,471	7,964	8,248
Connecticut	2,294	2,393	1,862	1,880	1,673	1,685
Delaware	2,141	1,719	1,273	1,141	995	1,124
District of Columbia	0	0	0	0	0	0
Florida	6,166	5,404	5,259	4,617	5,627	5,493
Georgia	14,126	13,470	13,406	13,027	13,168	12,700
Hawaii	37	40	36	35	38	38
Idaho ^a	2,138	2,078	2,211	1,733	1,616	1,722
Illinois	26,116	21,932	20,073	17,738	17,747	17,793
Indiana	25,110	22,201	20,991	19,697	19,971	18,509
Iowa	8,868	9,421	7,678	6,737	6,638	6,433
Kansas	9,145	8,661	10,095	8,550	8,709	7,772
Kentucky	10,515	9,836	9,598	8,419	8,812	8,170
Louisiana	74,589	69,682	68,822	66,619	68,335	69,007
Maine	264	227	218	179	177	180
Maryland	1,695	1,413	1,298	1,066	1,330	1,337
Massachusetts	8,623	9,389	4,589	3,960	2,920	3,772
Michigan	20,229	17,483	13,955	13,487	13,369	13,431
Minnesota	9,507	8,673	7,655	7,407	6,644	7,060
Mississippi	9,663	8,574	7,205	7,228	8,246	8,128
Missouri	6,723	5,144	4,678	4,461	4,539	4,190
Montana	2,272	2,086	1,874	1,381	1,271	1,124
Nebraska	3,741	3,509	2,849	2,192	4,487	4,460
Nevada	1,062	1,038	NA	898	809	864
New Hampshire	693	599	622	579	561	554
New Jersey	6,974	6,549	6,027	5,535	5,312	5,488
New Mexico	1,782	1,573	1,481	1,542	1,639	1,807
New York	7,891	6,937	6,133	5,594	5,348	5,371
North Carolina	8,353	7,635	7,513	7,270	6,549	5,931
North Dakota	1,591	1,443	1,523	1,556	1,274	690
Ohio	26,180	22,597	22,951	19,993	20,227	19,234
Oklahoma	11,875	11,241	10,597	10,566	11,101	10,751
Oregon	5,955	6,009	6,091	5,828	5,619	5,510
Pennsylvania	18,874	16,779	16,176	14,786	14,819	15,022
Rhode Island	300	540	274	323	280	278
South Carolina	6,670	6,423	6,535	6,408	6,419	6,055
South Dakota	1,219	1,226	780	756	774	768
Tennessee	9,506	8,029	8,199	7,952	8,609	7,805
Texas	157,233	150,938	155,539	154,143	166,067	165,182
Utah	2,581	2,451	2,293	2,158	1,446	NA
Vermont	307	285	253	197	196	181
Virginia	6,643	5,556	5,446	7,548	5,904	5,101
Washington	6,154	6,089	5,915	5,384	5,083	4,589
West Virginia	3,762	3,123	3,199	3,098	2,942	2,989
Wisconsin	19,014	11,778	10,935	9,147	8,751	8,393
Wyoming	3,856	3,799	3,680	3,209	3,545	3,409
Total	^R674,162	^R619,570	^R603,248	^R582,515	^R593,853	^R581,505

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	12,717	12,938	13,568	13,662	14,211	14,903
Alaska	6,940	5,268	6,545	6,286	5,137	4,349
Arizona	1,235	1,184	1,231	1,330	1,505	1,545
Arkansas	7,039	9,122	9,165	10,042	10,578	10,929
California	^R 72,670	^R 72,321	^R 74,628	^R 69,014	^R 74,241	^R 72,463
Colorado	7,787	8,538	9,414	8,527	10,188	11,227
Connecticut	1,703	1,804	2,096	2,462	2,567	2,688
Delaware	1,051	1,413	1,285	1,602	1,657	2,122
District of Columbia	0	0	0	0	0	0
Florida	5,291	6,223	6,321	6,644	6,124	6,446
Georgia	12,472	13,145	13,371	13,727	14,422	14,333
Hawaii	38	33	38	39	36	37
Idaho ^a	1,882	1,691	2,003	2,114	2,252	2,432
Illinois	17,407	18,988	21,587	25,999	27,639	29,650
Indiana	18,458	19,251	21,772	25,215	25,652	28,375
Iowa	6,738	6,946	7,605	8,536	9,325	9,189
Kansas	7,462	7,658	7,377	7,792	7,393	8,728
Kentucky	8,482	9,028	9,130	10,698	10,818	11,676
Louisiana	64,340	66,432	66,500	68,534	68,658	71,580
Maine	160	192	217	259	287	324
Maryland	1,526	1,216	1,366	1,669	1,576	2,129
Massachusetts	4,999	6,330	9,701	8,032	9,983	9,413
Michigan	14,103	15,916	18,269	23,386	23,444	24,047
Minnesota	7,664	6,617	7,807	8,642	8,959	9,756
Mississippi	8,602	8,331	8,318	8,814	7,970	7,966
Missouri	4,617	4,550	5,006	5,716	6,473	7,153
Montana	1,200	1,437	1,449	1,796	2,021	2,475
Nebraska	3,232	2,603	2,992	2,452	3,299	3,446
Nevada	857	924	930	930	1,004	1,034
New Hampshire	467	658	679	649	919	711
New Jersey	5,763	5,803	6,850	7,331	7,383	7,295
New Mexico	1,756	1,566	1,697	1,784	1,945	1,955
New York	5,686	6,275	7,892	8,525	9,657	8,935
North Carolina	6,466	7,345	7,612	8,503	8,493	8,427
North Dakota	683	1,011	1,475	1,706	1,335	1,633
Ohio	18,401	21,888	24,342	27,497	28,949	34,796
Oklahoma	11,028	11,355	11,174	11,623	13,549	16,516
Oregon	5,618	5,935	5,848	6,235	6,300	6,550
Pennsylvania	15,262	15,998	16,084	18,515	18,707	20,295
Rhode Island	377	274	432	492	551	545
South Carolina	6,046	6,347	6,489	7,094	6,900	6,988
South Dakota	781	770	863	987	1,049	1,023
Tennessee	7,925	8,123	8,464	8,956	9,664	9,863
Texas	159,339	149,636	139,369	150,292	149,098	156,146
Utah	1,892	2,021	2,069	2,213	2,405	2,557
Vermont	208	187	229	284	307	148
Virginia	7,022	5,545	5,643	6,180	5,650	6,084
Washington	4,835	5,131	5,427	5,790	5,869	6,302
West Virginia	2,994	2,472	3,849	4,002	4,382	NA
Wisconsin	7,918	10,143	10,889	13,199	14,337	16,561
Wyoming	3,341	3,532	3,508	3,614	3,866	3,693
Total	^R574,483	^R582,117	^R600,573	^R639,390	^R658,737	^R691,843

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2003					
	Total	December	November	October	September	August
Alabama	158,536	14,254	13,117	13,243	12,227	12,682
Alaska	66,503	3,444	4,133	7,405	5,966	6,343
Arizona	15,277	1,390	1,214	1,101	1,045	1,112
Arkansas	111,165	10,471	9,533	9,730	7,919	7,278
California	703,903	60,216	61,629	63,096	64,802	61,476
Colorado	112,339	10,976	9,958	7,354	7,330	9,023
Connecticut	23,553	2,294	1,813	2,072	1,715	1,897
Delaware	15,172	1,836	1,668	1,212	1,095	969
District of Columbia	0	0	0	0	0	0
Florida	73,335	5,805	5,645	6,209	5,864	5,951
Georgia	159,406	14,265	13,309	14,159	12,912	12,763
Hawaii	444	39	34	36	36	37
Idaho ^a	24,689	2,113	2,109	2,062	1,909	1,544
Illinois	270,270	26,077	24,087	20,858	18,657	18,104
Indiana	248,666	24,621	22,780	20,589	18,398	17,813
Iowa	93,855	8,708	8,640	7,710	7,288	6,380
Kansas	104,830	8,579	7,754	8,954	10,211	9,134
Kentucky	102,283	10,656	8,687	8,570	7,569	7,227
Louisiana	769,904	70,393	64,483	62,323	62,288	63,827
Maine	3,315	291	323	273	219	222
Maryland	21,829	2,505	2,102	1,373	1,487	1,420
Massachusetts	84,232	16,507	5,035	12,280	2,802	2,618
Michigan	213,252	18,873	16,883	14,244	13,093	14,298
Minnesota	94,772	9,703	9,271	8,202	6,284	6,769
Mississippi	89,973	8,642	7,133	7,023	6,493	6,563
Missouri	60,101	5,941	5,169	4,725	4,192	4,834
Montana	20,194	2,294	2,238	1,701	1,234	1,086
Nebraska	38,115	2,991	2,863	3,644	4,005	4,190
Nevada	10,671	954	965	846	775	793
New Hampshire	8,068	726	671	677	557	590
New Jersey	77,451	7,108	6,742	6,033	5,565	5,690
New Mexico	21,853	1,891	1,814	1,566	2,081	1,535
New York	82,429	7,373	6,990	6,475	5,583	5,353
North Carolina	88,445	8,542	7,175	7,555	6,894	6,840
North Dakota	14,148	1,566	1,267	1,374	1,186	836
Ohio	290,483	29,260	24,733	24,052	19,576	19,980
Oklahoma	142,246	14,416	12,757	12,313	11,056	11,485
Oregon	67,619	6,410	6,152	6,026	5,655	5,437
Pennsylvania	195,702	18,838	15,448	16,113	14,443	14,851
Rhode Island	4,450	354	445	249	284	278
South Carolina	78,807	6,934	6,559	6,519	6,449	6,307
South Dakota	11,181	988	995	836	768	744
Tennessee	112,099	9,941	8,636	8,719	8,226	7,802
Texas	1,866,937	153,199	149,511	159,537	156,624	176,648
Utah	25,200	2,317	2,270	2,117	1,950	1,955
Vermont	2,479	294	260	254	182	174
Virginia	69,090	6,916	5,457	5,399	5,070	4,068
Washington	65,884	6,104	5,904	6,071	5,210	4,967
West Virginia	42,899	4,130	3,632	3,698	3,478	3,591
Wisconsin	137,605	14,141	12,583	10,870	9,067	8,669
Wyoming	43,368	3,978	3,033	3,785	3,503	3,344
Total	7,139,029	650,261	595,609	601,231	561,221	577,497

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised Data.

^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Alabama	NA	17,842	14,497	NA	R6,115	121,304
Alaska	NA	6,032	6,306	NA	R3,454	33,957
Arizona	NA	28,904	17,210	NA	R14,127	219,727
Arkansas	NA	5,593	5,781	NA	R1,487	41,693
California	NA	100,424	104,443	NA	R52,469	748,200
Colorado	NA	12,909	12,687	NA	R8,504	93,047
Connecticut	NA	6,623	4,519	NA	R3,711	58,723
Delaware	NA	1,683	818	NA	R1,418	12,757
District of Columbia	NA	0	(—)	NA	R0	0
Florida	NA	72,404	66,673	NA	R45,101	584,453
Georgia	NA	3,153	3,860	NA	R3,509	47,200
Hawaii	NA	0	(—)	NA	NA	NA
Idaho	NA	2,651	1,230	NA	R1,189	11,834
Illinois	NA	3,383	5,204	NA	R2,835	25,182
Indiana	NA	6,296	3,094	NA	R1,574	21,711
Iowa	NA	692	523	NA	R1,307	5,904
Kansas	NA	1,211	1,501	NA	R738	11,967
Kentucky	NA	683	800	NA	R885	4,836
Louisiana	NA	29,663	35,315	NA	R14,085	222,207
Maine	NA	11,223	10,514	NA	R5,082	73,479
Maryland	NA	970	1,503	NA	R680	8,469
Massachusetts	NA	22,394	17,528	NA	R11,044	163,595
Michigan	NA	20,752	21,802	NA	R11,233	122,999
Minnesota	NA	3,615	1,765	NA	R1,351	15,279
Mississippi	NA	12,913	17,250	NA	R7,129	101,558
Missouri	NA	3,105	2,300	NA	R1,517	22,094
Montana	NA	11	27	NA	R18	76
Nebraska	NA	364	238	NA	R193	3,596
Nevada	NA	16,982	15,226	NA	R11,717	125,544
New Hampshire	NA	5,538	3,105	NA	R3,291	37,732
New Jersey	NA	15,400	17,028	NA	R6,738	138,720
New Mexico	NA	5,663	4,826	NA	R2,832	36,578
New York	NA	30,285	35,399	NA	R17,871	247,468
North Carolina	NA	2,681	2,404	NA	R1,921	21,531
North Dakota	NA	0	0	NA	R0	1
Ohio	NA	1,674	1,658	NA	R1,785	12,362
Oklahoma	NA	24,684	23,217	NA	R11,106	203,273
Oregon	NA	15,736	13,271	NA	R8,488	88,699
Pennsylvania	NA	10,561	3,507	NA	R4,012	72,369
Rhode Island	NA	5,985	7,899	NA	R3,023	36,412
South Carolina	NA	3,660	1,500	NA	R3,506	27,576
South Dakota	NA	134	330	NA	R142	1,514
Tennessee	NA	703	1,960	NA	R255	2,262
Texas	NA	177,920	206,620	NA	R95,030	1,374,074
Utah	NA	936	2,680	NA	R615	11,141
Vermont	NA	4	2	NA	R3	51
Virginia	NA	8,021	3,872	NA	R3,844	51,208
Washington	NA	11,173	10,050	NA	R6,620	62,005
West Virginia	NA	122	102	NA	R225	1,366
Wisconsin	NA	4,357	4,261	NA	R2,159	21,595
Wyoming	NA	374	837	NA	R181	2,516
Total	E721,918	718,088	717,141	E335,802	R386,117	5,351,846

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	6,936	5,293	7,673	10,173	15,220	18,068
Alaska	3,314	2,782	2,672	2,786	2,679	2,868
Arizona	12,849	13,528	16,031	20,740	26,320	29,333
Arkansas	1,553	1,906	3,895	2,774	5,514	5,908
California	58,229	59,002	62,739	75,680	81,172	84,522
Colorado	8,652	8,611	7,751	7,602	9,136	10,577
Connecticut	4,067	4,078	4,480	6,420	6,926	6,463
Delaware	2,091	892	485	1,312	1,039	1,114
District of Columbia	0	0	0	0	0	0
Florida	40,488	39,599	57,392	60,950	60,914	63,023
Georgia	1,874	657	1,822	4,112	7,450	8,054
Hawaii	NA	0	0	0	0	0
Idaho	991	1,148	982	1,119	1,210	1,127
Illinois	1,144	807	815	2,116	3,420	4,229
Indiana	926	524	593	1,548	2,135	2,107
Iowa	838	782	385	382	587	633
Kansas	671	698	995	1,600	1,612	1,420
Kentucky	628	219	141	234	526	512
Louisiana	16,030	15,083	21,713	22,367	26,196	23,218
Maine	6,090	6,531	6,029	5,811	7,230	6,516
Maryland	576	427	422	831	933	978
Massachusetts	11,306	11,125	14,090	14,218	15,782	16,000
Michigan	9,806	9,137	9,323	10,470	11,226	11,386
Minnesota	1,010	795	797	1,734	790	1,932
Mississippi	4,820	4,320	8,607	8,173	12,069	14,470
Missouri	765	465	987	2,883	2,640	3,454
Montana	5	4	4	7	8	10
Nebraska	176	150	157	293	374	537
Nevada	10,909	10,575	10,913	12,464	15,008	15,065
New Hampshire	3,495	3,935	1,920	3,673	3,285	3,174
New Jersey	11,856	14,834	8,076	12,120	15,614	14,939
New Mexico	2,487	2,417	2,804	3,045	3,822	4,498
New York	17,330	18,751	19,516	29,724	27,766	26,303
North Carolina	1,220	372	487	1,752	3,461	3,762
North Dakota	0	0	0	0	0	0
Ohio	334	648	140	952	1,605	1,701
Oklahoma	10,232	8,520	16,185	22,392	24,551	26,204
Oregon	8,463	9,288	8,308	8,317	9,399	8,721
Pennsylvania	4,624	3,837	1,830	8,010	9,012	10,607
Rhode Island	3,216	3,213	2,346	2,557	3,911	3,220
South Carolina	2,315	1,017	1,315	2,852	4,260	4,121
South Dakota	131	72	86	251	220	373
Tennessee	107	12	47	52	206	239
Texas	94,996	89,539	118,748	130,525	155,055	155,521
Utah	670	622	817	1,065	1,734	1,799
Vermont	3	3	3	4	3	5
Virginia	2,219	2,453	1,358	4,653	7,294	7,098
Washington	4,927	5,614	5,335	6,107	8,150	7,248
West Virginia	89	39	62	66	82	79
Wisconsin	1,814	1,564	1,039	2,087	1,440	2,410
Wyoming	185	154	158	232	257	285
Total	377,456	366,043	432,472	519,234	599,244	615,831

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	11,848	10,425	8,881	8,943	8,549	9,293
Alaska	2,806	2,799	2,523	2,696	2,866	3,166
Arizona	22,467	18,930	15,029	15,595	16,243	12,661
Arkansas	5,109	4,080	2,442	2,919	3,201	2,392
California	56,630	57,017	55,013	57,772	51,236	49,188
Colorado	7,906	8,095	6,148	5,660	5,988	6,921
Connecticut	5,859	5,864	4,105	3,837	3,894	2,728
Delaware	1,084	1,677	582	799	754	929
District of Columbia	0	0	0	0	0	0
Florida	59,311	51,029	41,128	38,216	36,080	36,324
Georgia	6,115	6,759	4,965	2,241	1,790	1,363
Hawaii	0	0	0	0	0	0
Idaho	503	1,053	143	909	1,307	1,343
Illinois	3,370	3,233	1,102	1,564	1,594	1,789
Indiana	1,409	2,802	1,619	1,752	3,483	2,813
Iowa	597	433	297	279	257	436
Kansas	1,230	1,032	838	662	617	595
Kentucky	552	476	554	312	277	406
Louisiana	20,498	17,434	13,565	16,441	15,057	14,605
Maine	6,212	5,993	5,945	5,900	6,236	4,987
Maryland	1,122	1,281	555	375	407	563
Massachusetts	14,937	12,741	17,366	13,636	10,581	11,813
Michigan	10,698	11,173	9,465	9,563	10,046	10,706
Minnesota	993	1,335	1,146	1,133	1,455	2,160
Mississippi	10,521	11,104	7,658	6,903	7,789	5,124
Missouri	2,391	3,127	1,467	810	1,573	1,532
Montana	8	9	5	4	5	6
Nebraska	581	600	192	172	167	198
Nevada	11,733	8,402	6,523	6,969	9,034	7,947
New Hampshire	3,457	1,257	3,928	4,070	3,763	1,775
New Jersey	13,023	14,634	10,013	8,212	8,383	7,017
New Mexico	3,694	3,512	2,246	2,389	2,733	2,930
New York	23,935	23,364	15,029	15,465	15,536	14,749
North Carolina	2,815	4,457	336	189	966	1,715
North Dakota	0	0	0	0	0	0
Ohio	1,750	2,374	585	599	785	889
Oklahoma	19,406	20,439	16,927	13,733	13,597	11,087
Oregon	4,197	4,753	5,627	5,889	7,673	8,063
Pennsylvania	6,826	9,733	3,310	4,019	6,352	4,210
Rhode Island	3,882	3,805	2,348	1,930	2,688	3,298
South Carolina	2,622	3,721	990	704	1,790	1,870
South Dakota	148	43	21	35	31	103
Tennessee	160	618	77	40	139	564
Texas	136,056	116,354	103,503	95,858	88,336	89,585
Utah	1,272	1,070	748	408	497	439
Vermont	22	2	2	1	3	1
Virginia	5,350	8,089	3,000	1,672	4,430	3,591
Washington	2,105	3,631	3,720	3,994	5,831	5,342
West Virginia	195	232	378	22	71	51
Wisconsin	1,916	1,624	1,366	1,979	1,549	2,808
Wyoming	239	270	194	168	177	197
Total	499,559	472,884	383,603	367,433	365,818	352,269

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2003					
	Total	December	November	October	September	August
Alabama	86,129	5,791	3,573	2,735	6,906	17,126
Alaska	34,403	3,365	2,990	2,848	2,628	2,668
Arizona	170,140	7,253	10,442	19,806	21,367	26,821
Arkansas	56,369	2,018	3,382	4,109	5,199	9,093
California	705,343	52,244	51,327	68,666	74,232	81,851
Colorado	77,895	6,380	6,145	5,751	6,344	10,010
Connecticut	42,569	3,666	4,363	3,757	4,211	4,415
Delaware	11,712	665	476	904	1,127	2,118
District of Columbia	(—)	(—)	(—)	(—)	(—)	(—)
Florida	535,099	37,759	45,632	48,650	51,573	51,138
Georgia	32,258	443	206	590	2,629	8,337
Hawaii	(—)	(—)	(—)	(—)	(—)	(—)
Idaho	9,596	755	1,100	731	1,102	1,144
Illinois	32,168	1,309	835	956	1,350	9,766
Indiana	26,672	2,576	2,628	1,387	2,334	4,399
Iowa	4,252	221	447	226	244	1,008
Kansas	14,488	789	775	533	738	3,758
Kentucky	3,667	282	105	101	158	958
Louisiana	236,408	14,484	15,461	18,689	20,590	28,685
Maine	60,666	4,885	5,250	5,992	5,144	5,184
Maryland	10,995	624	609	548	680	1,639
Massachusetts	169,252	13,008	14,243	18,511	16,909	19,177
Michigan	103,319	7,076	6,210	6,138	6,415	15,273
Minnesota	16,752	1,269	1,560	1,734	1,498	3,812
Mississippi	96,081	6,622	6,419	5,103	8,487	11,168
Missouri	21,778	671	476	112	809	6,247
Montana	259	34	11	15	11	63
Nebraska	4,593	92	218	197	164	1,264
Nevada	115,960	9,503	8,648	10,672	11,903	14,648
New Hampshire	28,627	2,072	1,935	3,512	3,408	4,815
New Jersey	130,131	9,346	8,868	9,833	11,122	16,693
New Mexico	37,849	2,897	2,454	2,564	3,182	5,227
New York	260,733	14,577	15,746	19,738	28,053	37,688
North Carolina	14,350	632	268	211	1,465	3,813
North Dakota	0	0	0	0	0	0
Ohio	18,774	713	751	608	954	6,891
Oklahoma	196,710	11,648	8,453	13,598	16,449	33,866
Oregon	74,400	6,392	7,783	8,083	9,436	9,064
Pennsylvania	41,238	2,849	2,248	3,391	3,401	8,721
Rhode Island	42,010	2,724	3,882	3,356	3,931	4,397
South Carolina	13,483	445	235	304	651	4,278
South Dakota	2,264	54	90	95	175	423
Tennessee	5,621	140	104	75	177	1,324
Texas	1,453,858	89,060	89,312	103,052	119,762	183,393
Utah	14,484	372	332	1,076	1,181	1,884
Vermont	30	3	5	4	3	3
Virginia	35,256	2,014	3,330	1,488	2,191	6,875
Washington	57,880	4,089	7,268	6,771	6,675	6,789
West Virginia	2,084	151	169	116	206	602
Wisconsin	24,130	1,809	1,305	1,369	1,232	4,682
Wyoming	2,484	38	60	111	105	314
Total	5,135,215	335,810	348,129	408,817	468,510	683,513

^R Revised Data.

^E Estimated Data.

^{NA} Not Available.

— Not Applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computation and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004
				February	January	Total
Alabama	NA	74,808	73,601	NA	R33,698	352,198
Alaska	NA	25,705	22,079	NA	R13,746	146,963
Arizona	NA	54,214	39,533	NA	R26,883	304,758
Arkansas	NA	51,256	54,372	NA	NA	208,858
California	NA	446,915	403,362	NA	R234,205	R2,382,823
Colorado	NA	93,174	92,136	NA	R50,571	384,296
Connecticut	NA	40,322	37,434	NA	R19,794	162,879
Delaware	NA	12,578	11,896	NA	R6,890	48,796
District of Columbia	NA	11,014	10,813	NA	NA	31,909
Florida	NA	101,634	96,922	NA	R60,426	726,123
Georgia	NA	101,451	100,826	NA	R47,806	390,707
Hawaii	NA	473	487	NA	NA	2,772
Idaho	NA	19,260	15,151	NA	R9,429	69,322
Illinois	NA	298,643	315,098	NA	R153,509	937,757
Indiana	NA	150,612	150,689	NA	R72,093	521,504
Iowa	NA	63,771	63,893	NA	R34,274	214,560
Kansas	NA	59,361	60,764	NA	R29,878	212,815
Kentucky	NA	60,416	63,759	NA	R29,625	213,824
Louisiana	NA	194,436	198,568	NA	R99,055	1,113,914
Maine	NA	13,660	13,081	NA	R6,334	82,152
Maryland	NA	60,209	60,269	NA	R29,225	187,792
Massachusetts	NA	107,372	100,046	NA	R48,282	427,073
Michigan	NA	263,313	274,247	NA	R132,291	869,385
Minnesota	NA	104,084	104,406	NA	R56,371	340,612
Mississippi	NA	46,189	54,620	NA	R24,250	NA
Missouri	NA	84,333	84,569	NA	R42,279	257,558
Montana	NA	15,631	14,448	NA	R8,688	53,670
Nebraska	NA	32,964	30,994	NA	R17,021	111,257
Nevada	NA	38,378	32,601	NA	NA	199,334
New Hampshire	NA	13,330	11,429	NA	R6,934	62,723
New Jersey	NA	171,236	169,845	NA	R81,476	611,780
New Mexico	NA	29,721	26,926	NA	R14,446	116,846
New York	NA	263,570	296,232	NA	R127,648	971,195
North Carolina	NA	61,951	62,315	NA	R30,736	219,784
North Dakota	NA	10,449	10,150	NA	R5,154	37,529
Ohio	NA	252,099	264,124	NA	NA	790,394
Oklahoma	NA	92,602	87,834	NA	R43,360	440,908
Oregon	NA	50,866	42,641	NA	R25,804	224,948
Pennsylvania	NA	196,216	197,869	NA	R91,099	663,110
Rhode Island	NA	18,534	19,651	NA	R8,559	71,820
South Carolina	NA	37,712	36,180	NA	R19,210	157,167
South Dakota	NA	10,450	10,577	NA	R5,388	34,750
Tennessee	NA	68,041	76,359	NA	R31,803	224,234
Texas	NA	606,525	665,866	NA	R305,709	NA
Utah	NA	39,297	32,968	NA	R18,007	129,390
Vermont	NA	2,535	2,344	NA	R1,214	8,670
Virginia	NA	74,409	71,742	NA	R38,081	R271,960
Washington	NA	60,918	53,991	NA	R32,849	247,968
West Virginia	NA	29,472	30,093	NA	R12,832	98,041
Wisconsin	NA	113,043	118,218	NA	NA	379,326
Wyoming	NA	14,906	14,970	NA	NA	67,262
Total	4,540,024	4,847,409	4,885,476	2,110,910	R2,429,113	R20,646,718

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	29,752	22,231	24,003	25,200	30,080	32,920
Alaska	13,538	12,190	12,827	12,208	11,673	12,443
Arizona	23,512	20,555	20,875	24,891	30,317	33,467
Arkansas	18,533	13,404	14,355	12,296	14,918	14,859
California	^R 234,709	^R 205,385	^R 185,360	^R 192,154	^R 195,769	^R 194,901
Colorado	51,057	39,332	27,236	21,521	22,138	23,542
Connecticut	16,144	12,240	10,019	10,677	11,007	10,547
Delaware	6,874	4,125	2,546	2,950	2,491	2,688
District of Columbia	4,732	2,959	1,910	1,075	1,179	994
Florida	53,519	50,247	67,340	70,243	71,205	73,119
Georgia	48,650	29,479	22,518	23,240	26,467	26,423
Hawaii	236	230	221	226	222	229
Idaho	8,203	6,491	4,628	3,858	3,635	3,718
Illinois	131,414	80,913	54,084	37,507	38,330	39,154
Indiana	65,344	44,065	33,583	26,914	27,702	25,743
Iowa	26,898	20,003	13,456	9,880	10,091	9,481
Kansas	24,135	15,408	14,084	12,319	12,564	12,181
Kentucky	27,221	17,783	13,495	10,987	11,548	10,903
Louisiana	98,058	88,443	93,421	92,073	97,296	95,292
Maine	7,158	7,267	6,613	6,225	7,640	6,910
Maryland	25,971	15,877	11,526	7,155	7,846	7,260
Massachusetts	41,339	33,954	25,834	23,254	23,327	26,780
Michigan	105,878	70,682	47,066	36,352	36,874	37,642
Minnesota	46,183	30,504	22,219	14,594	13,734	14,491
Mississippi	NA	16,126	17,627	17,214	22,073	24,414
Missouri	31,172	16,561	11,825	12,206	11,331	12,095
Montana	6,858	5,236	3,886	2,515	2,082	2,140
Nebraska	13,049	8,905	5,943	4,379	6,761	7,054
Nevada	20,699	17,475	15,307	16,206	18,306	18,660
New Hampshire	6,205	5,822	3,269	4,827	4,363	4,222
New Jersey	70,390	52,137	32,889	31,023	33,808	32,677
New Mexico	12,645	8,591	6,601	6,373	7,206	8,129
New York	103,183	74,955	54,288	55,162	52,377	51,775
North Carolina	25,007	15,607	11,918	12,053	13,111	12,770
North Dakota	4,943	3,598	2,930	2,184	1,825	1,168
Ohio	97,961	62,885	46,153	32,656	32,600	32,443
Oklahoma	34,949	24,741	29,802	35,793	38,433	39,806
Oregon	23,553	21,118	17,122	16,159	16,714	16,215
Pennsylvania	75,177	51,953	35,668	32,095	32,640	34,774
Rhode Island	6,938	5,940	3,660	3,576	4,879	4,290
South Carolina	15,348	10,407	9,692	10,932	12,330	11,826
South Dakota	4,722	3,330	1,989	1,596	1,550	1,612
Tennessee	24,726	14,077	12,339	11,544	12,165	11,566
Texas	NA	269,351	290,327	300,481	336,906	337,737
Utah	17,131	13,196	8,885	6,626	5,741	6,600
Vermont	1,011	769	479	365	342	331
Virginia	31,484	21,885	14,334	16,702	17,684	16,011
Washington	27,834	23,748	17,441	15,630	16,688	15,759
West Virginia	10,966	6,886	5,796	4,782	4,602	4,644
Wisconsin	56,718	33,608	23,369	16,132	15,142	15,911
Wyoming	7,060	6,211	5,120	4,205	4,405	4,309
Total	^R2,163,200	^R1,640,560	^R1,419,610	^R1,352,890	^R1,435,842	^R1,446,354

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	27,010	26,830	27,719	31,643	36,332	38,476
Alaska	11,079	10,031	12,139	13,131	12,130	13,575
Arizona	26,877	23,999	21,057	24,995	28,744	25,470
Arkansas	14,352	16,299	16,702	21,883	26,212	25,044
California	^R 172,112	^R 175,180	^R 182,807	^R 197,531	^R 219,717	^R 227,198
Colorado	21,361	24,600	28,915	31,421	45,274	47,900
Connecticut	10,287	11,636	13,715	16,287	20,233	20,089
Delaware	2,645	3,813	3,424	4,661	5,659	6,919
District of Columbia	1,076	1,250	2,368	3,352	4,686	6,329
Florida	69,591	63,047	53,868	52,309	50,327	51,307
Georgia	24,834	26,991	29,030	31,626	48,944	52,507
Hawaii	235	221	240	239	230	243
Idaho	3,614	4,414	4,517	6,983	9,127	10,132
Illinois	39,507	46,863	68,451	102,891	135,590	163,053
Indiana	25,328	30,813	38,062	53,337	69,998	80,614
Iowa	10,447	11,734	15,739	23,061	31,079	32,692
Kansas	12,051	13,371	15,356	21,985	29,187	30,174
Kentucky	11,337	12,469	15,889	21,777	27,659	32,758
Louisiana	87,915	87,655	85,235	94,089	95,805	98,631
Maine	6,619	6,506	6,673	6,880	7,331	6,329
Maryland	7,988	9,227	14,358	20,374	26,859	33,351
Massachusetts	26,050	28,562	45,118	45,483	53,891	53,481
Michigan	40,387	54,027	75,866	101,299	126,748	136,564
Minnesota	15,230	17,711	24,873	36,988	45,959	58,126
Mississippi	20,905	21,649	19,167	21,762	24,233	21,956
Missouri	12,149	15,384	20,416	30,087	42,995	41,338
Montana	2,707	3,259	3,881	5,475	6,888	8,744
Nebraska	5,875	6,272	7,958	12,097	16,416	16,548
Nevada	15,591	12,855	11,388	14,470	19,152	19,225
New Hampshire	4,532	2,800	6,282	7,071	7,826	5,504
New Jersey	32,949	38,748	51,782	64,142	84,131	87,104
New Mexico	7,558	8,605	8,690	12,726	14,820	14,901
New York	53,660	67,656	87,093	107,478	132,673	130,896
North Carolina	12,559	15,971	16,347	22,489	30,373	31,577
North Dakota	1,232	2,046	2,957	4,197	4,519	5,929
Ohio	31,697	43,971	65,849	92,080	116,318	135,780
Oklahoma	33,659	36,316	35,176	39,632	47,036	45,565
Oregon	12,733	14,324	16,462	19,681	24,094	26,773
Pennsylvania	33,699	42,127	55,071	73,690	95,608	100,607
Rhode Island	5,264	5,868	6,325	6,546	9,485	9,049
South Carolina	10,391	12,284	11,536	14,710	19,089	18,623
South Dakota	1,638	1,825	2,450	3,588	4,947	5,503
Tennessee	11,752	14,585	18,213	25,227	33,780	34,261
Texas	312,830	286,544	267,216	283,133	299,882	306,643
Utah	5,479	6,914	9,132	10,390	17,776	21,521
Vermont	421	517	829	1,072	1,381	1,154
Virginia	16,674	18,638	^R 19,681	^R 24,459	34,156	40,253
Washington	12,350	15,253	18,780	23,566	28,297	32,621
West Virginia	4,761	5,334	9,322	11,477	14,924	14,547
Wisconsin	15,449	21,150	27,520	41,284	48,399	64,644
Wyoming	4,405	4,981	5,499	6,162	7,262	7,644
Total	^R1,352,530	^R1,434,857	^R1,608,817	^R1,944,648	^R2,345,800	^R2,501,609

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2003					
	Total	December	November	October	September	August
Alabama	316,773	29,257	20,387	18,766	21,372	32,046
Alaska	135,044	11,685	11,383	12,806	10,804	10,734
Arizona	254,725	18,043	16,317	24,409	25,278	30,940
Arkansas	237,429	20,603	16,960	16,402	15,282	18,467
California	2,167,037	211,463	176,056	174,350	176,608	181,322
Colorado	377,797	48,023	39,408	22,248	20,981	23,529
Connecticut	150,693	16,442	12,778	9,797	8,389	8,775
Delaware	46,143	4,833	3,547	2,949	2,728	3,550
District of Columbia	32,345	4,848	2,691	1,963	844	1,240
Florida	679,182	50,525	56,488	59,558	62,150	61,764
Georgia	371,849	48,672	27,804	22,972	21,041	26,310
Hawaii	2,732	239	216	218	223	218
Idaho	65,330	7,657	6,312	3,977	3,902	3,399
Illinois	988,136	127,190	89,368	59,962	39,315	43,785
Indiana	520,353	64,253	46,556	34,914	27,072	26,666
Iowa	220,259	26,598	20,542	13,644	10,550	10,030
Kansas	227,436	25,764	15,978	13,095	13,726	15,427
Kentucky	206,023	27,198	16,923	13,192	10,388	10,295
Louisiana	1,079,714	94,285	83,763	84,277	85,900	95,319
Maine	69,973	6,036	5,970	6,652	5,606	5,629
Maryland	194,049	27,049	16,167	11,863	7,131	7,986
Massachusetts	451,111	51,504	35,659	40,769	25,087	26,931
Michigan	888,585	99,067	69,659	49,901	32,744	42,115
Minnesota	351,009	46,332	35,945	22,649	14,570	15,594
Mississippi	235,599	21,600	16,155	14,250	16,798	19,413
Missouri	259,527	30,434	17,299	10,997	9,740	15,282
Montana	56,074	7,503	6,282	3,629	2,468	2,006
Nebraska	113,320	13,011	8,775	6,758	5,904	7,469
Nevada	184,153	18,798	14,598	14,301	15,088	17,666
New Hampshire	54,465	4,834	3,817	4,892	4,375	5,852
New Jersey	611,358	71,131	45,854	34,046	29,057	34,047
New Mexico	115,280	12,596	7,784	6,170	7,029	8,423
New York	1,092,182	104,639	75,074	63,657	61,117	70,155
North Carolina	212,534	25,999	16,520	12,814	11,210	13,177
North Dakota	37,059	4,804	4,213	2,647	1,861	1,339
Ohio	831,905	103,846	65,617	52,253	32,918	37,562
Oklahoma	442,704	39,570	26,566	28,924	30,130	47,903
Oregon	205,515	21,962	19,244	16,485	17,036	16,297
Pennsylvania	651,567	78,027	47,493	39,945	26,880	32,728
Rhode Island	78,074	6,670	6,468	4,709	4,891	5,423
South Carolina	143,833	14,460	9,675	8,909	8,766	12,231
South Dakota	37,011	4,455	3,715	2,054	1,591	1,675
Tennessee	245,904	28,124	16,331	13,871	12,092	12,471
Texas	3,748,549	293,212	267,812	281,479	294,330	379,947
Utah	125,902	16,533	13,299	7,898	6,229	6,166
Vermont	8,386	1,029	708	502	325	312
Virginia	254,009	32,921	21,050	15,259	11,238	15,084
Washington	243,074	27,774	25,119	18,116	15,698	15,006
West Virginia	103,712	12,550	8,167	7,281	5,611	5,639
Wisconsin	391,186	47,677	36,907	24,636	16,485	18,099
Wyoming	67,627	7,222	5,541	5,066	4,364	4,174
Total	20,587,447	2,120,257	1,618,226	1,424,189	1,296,188	1,508,925

^R Revised Data.^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the National monthly and annual totals through 2003 but not in the State totals. See

Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Sources: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers" and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004		
				February	January	Total	December	November
Alabama	6.42	6.25	4.91	6.32	6.51	6.65	6.86	7.53
Alaska	3.78	3.13	2.30	4.35	3.27	3.05	2.86	3.08
Arizona	5.75	5.38	4.53	6.18	5.45	5.63	6.17	6.50
Arkansas	NA	6.58	5.59	7.26	NA	7.12	7.98	8.76
California	6.26	5.70	4.83	6.16	6.32	6.04	6.89	7.53
Colorado	5.72	5.36	3.78	5.75	5.69	5.02	6.17	6.22
Connecticut	7.43	6.87	6.61	7.49	7.39	7.56	8.66	9.43
Delaware	6.96	6.12	5.72	6.72	7.16	6.13	7.54	7.08
District of Columbia	—	—	—	—	—	—	—	—
Florida	7.23	6.47	5.61	7.22	7.23	6.60	7.80	7.72
Georgia	7.41	6.65	6.11	7.54	^R 7.32	6.81	7.53	8.21
Hawaii	12.68	9.15	8.09	12.10	13.22	10.54	12.40	12.46
Idaho	6.09	5.14	3.24	6.00	6.16	5.69	6.46	6.18
Illinois	6.99	6.14	5.87	7.10	6.92	6.38	6.98	7.22
Indiana	6.80	6.19	5.74	6.84	6.76	6.77	7.22	7.55
Iowa	7.12	6.60	5.54	7.39	6.94	6.89	7.66	7.18
Kansas	7.04	6.50	5.49	7.21	6.93	6.69	7.51	7.78
Kentucky	7.82	7.04	5.30	8.19	7.57	7.28	7.78	7.84
Louisiana	6.85	6.52	5.92	6.94	^R 6.77	NA	7.85	7.68
Maine	10.79	10.14	7.91	10.68	10.88	9.66	10.78	10.64
Maryland	7.91	7.30	6.35	7.92	7.90	7.81	8.76	8.94
Massachusetts	8.42	7.77	7.06	8.58	8.28	8.16	8.50	8.98
Michigan	6.85	6.18	4.62	6.88	6.82	6.34	7.26	7.05
Minnesota	NA	6.11	5.45	7.11	NA	6.84	8.73	8.51
Mississippi	NA	6.06	5.63	7.05	NA	NA	NA	8.91
Missouri	6.84	6.33	4.96	7.00	6.73	7.00	7.05	7.99
Montana	6.03	6.26	4.85	6.01	6.03	6.47	6.40	7.64
Nebraska	7.04	6.44	4.98	7.21	6.93	6.70	7.53	7.54
Nevada	7.22	6.61	4.07	7.39	^R 7.09	NA	7.18	7.01
New Hampshire	8.35	6.76	9.23	8.69	8.08	6.79	8.82	9.37
New Jersey	8.06	7.55	6.41	8.06	8.06	7.82	8.50	8.66
New Mexico	5.88	5.31	4.96	5.84	5.91	5.40	6.11	6.54
New York	7.13	6.57	5.64	7.29	7.01	6.36	7.49	6.93
North Carolina	7.81	6.65	5.92	7.53	8.06	7.45	8.93	8.55
North Dakota	6.79	6.40	5.03	6.92	6.72	6.93	7.73	8.53
Ohio	7.84	6.81	6.31	7.92	7.79	7.49	7.44	7.86
Oklahoma	6.97	6.35	5.16	6.84	7.14	6.56	7.93	6.97
Oregon	6.24	5.36	4.51	6.34	6.16	5.86	6.54	6.67
Pennsylvania	8.19	6.81	5.73	8.21	8.19	7.55	8.17	8.38
Rhode Island	7.19	6.81	5.26	6.59	7.75	7.33	8.05	7.32
South Carolina	7.57	6.93	5.96	7.68	7.47	7.66	8.80	8.72
South Dakota	7.37	6.27	5.20	7.86	7.04	6.59	7.03	6.91
Tennessee	7.21	6.46	5.78	7.29	7.14	6.69	7.69	7.29
Texas	NA	5.85	5.51	6.32	NA	NA	NA	6.00
Utah	6.78	5.49	5.04	6.74	6.81	NA	6.09	5.84
Vermont	6.89	4.37	5.47	6.99	6.80	5.26	6.67	6.17
Virginia	8.21	7.05	6.03	8.11	8.30	NA	8.80	8.15
Washington	6.41	5.57	4.48	6.41	6.40	6.15	6.88	7.10
West Virginia	7.41	NA	5.03	7.68	7.17	NA	7.28	8.16
Wisconsin	NA	6.29	5.35	7.06	NA	6.74	7.30	7.82
Wyoming	NA	5.66	2.53	6.83	NA	6.21	6.88	7.18
Total	7.09	6.38	5.53	7.13	^R 7.06	6.65	7.51	7.49

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	October	September	August	July	June	May	April	March
Alabama	6.95	7.27	7.67	7.12	6.91	6.51	6.51	6.28
Alaska	3.06	3.01	2.86	3.01	3.03	2.97	3.23	3.05
Arizona	5.49	5.24	5.53	5.60	5.61	5.39	5.16	5.35
Arkansas	7.16	6.71	7.08	7.06	7.11	6.88	7.12	6.50
California	5.46	5.51	6.14	6.30	6.50	5.83	5.22	5.04
Colorado	4.10	3.53	2.58	3.83	3.34	4.76	5.16	5.15
Connecticut	7.09	6.90	7.92	8.29	8.39	8.27	6.84	6.64
Delaware	6.51	4.37	4.70	4.84	5.77	5.85	5.75	5.57
District of Columbia	—	—	—	—	—	—	—	—
Florida	6.42	5.83	6.28	6.38	6.68	6.57	6.29	6.17
Georgia	6.81	5.74	6.66	6.78	7.28	6.76	6.35	5.76
Hawaii	11.74	11.07	10.60	10.26	10.63	10.30	9.85	9.06
Idaho	5.66	5.11	5.94	6.63	6.91	5.42	5.03	5.78
Illinois	5.58	4.98	5.95	6.34	6.20	7.04	6.43	6.45
Indiana	6.98	6.13	7.57	7.98	8.05	7.75	6.51	6.41
Iowa	6.05	6.69	7.55	7.33	8.22	7.19	6.63	6.47
Kansas	5.97	5.88	6.92	6.91	6.91	6.62	6.21	6.32
Kentucky	6.75	6.51	7.83	7.04	7.40	6.89	7.74	7.04
Louisiana	6.18	5.21	6.19	6.32	6.92	NA	5.87	5.77
Maine	8.01	7.69	7.93	8.11	8.24	7.57	9.60	9.84
Maryland	8.63	7.36	8.22	8.32	8.74	8.62	7.08	7.02
Massachusetts	8.93	9.39	7.82	8.60	11.60	9.37	7.51	6.89
Michigan	6.05	5.82	6.11	6.59	6.88	6.22	6.02	5.78
Minnesota	5.99	6.52	6.57	6.73	6.88	6.20	6.13	6.52
Mississippi	6.45	6.32	6.56	6.19	6.82	6.31	6.12	6.55
Missouri	7.30	7.96	8.69	9.28	8.45	7.93	6.80	6.48
Montana	6.11	5.94	6.82	7.20	7.28	6.54	6.16	6.05
Nebraska	6.03	5.71	6.95	6.59	7.62	6.71	6.24	6.30
Nevada	NA	6.46	6.48	6.62	6.62	6.57	6.20	6.94
New Hampshire	8.23	5.44	5.39	7.43	6.85	4.88	5.40	5.28
New Jersey	7.82	7.58	7.96	8.22	8.26	7.71	7.40	7.23
New Mexico	5.19	4.56	5.15	5.49	5.30	5.06	4.76	4.62
New York	6.07	5.59	5.83	5.57	6.42	6.06	5.63	5.73
North Carolina	7.19	7.28	8.03	7.98	8.52	7.72	6.91	6.53
North Dakota	6.44	7.15	6.49	7.62	8.14	6.78	6.07	6.25
Ohio	7.50	8.10	6.43	8.53	8.29	8.31	9.58	8.34
Oklahoma	5.68	6.18	6.32	6.42	6.48	6.11	6.82	6.31
Oregon	5.59	5.98	6.30	6.51	6.10	5.62	5.13	5.67
Pennsylvania	7.91	7.81	8.14	8.17	8.26	7.65	7.79	7.42
Rhode Island	7.26	8.65	8.43	8.10	8.22	7.30	7.99	6.15
South Carolina	7.53	7.29	8.02	8.19	8.63	7.83	7.07	6.84
South Dakota	5.38	6.16	6.80	7.16	7.80	6.98	6.94	6.59
Tennessee	6.13	5.79	6.24	6.33	6.58	6.61	6.37	6.45
Texas	5.71	5.66	6.05	6.30	6.46	5.61	5.90	5.63
Utah	5.85	6.31	6.10	NA	5.38	5.69	5.43	5.12
Vermont	5.43	5.80	5.67	5.44	5.85	5.79	5.32	4.22
Virginia	NA	7.09	NA	7.90	7.82	NA	7.35	6.30
Washington	5.56	6.12	6.80	6.68	7.02	6.23	5.59	5.78
West Virginia	7.29	7.60	9.14	9.12	9.30	7.42	6.46	6.55
Wisconsin	6.29	6.82	8.07	8.02	7.68	6.91	6.18	6.08
Wyoming	5.76	6.20	6.87	7.15	7.04	6.33	5.84	5.62
Total	6.30	6.07	6.50	6.67	6.92	6.47	6.32	6.24

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004		2003					
	February	January	Total	December	November	October	September	August
Alabama	6.27	6.23	6.06	6.28	6.48	6.49	5.01	6.91
Alaska	3.50	2.89	2.33	2.33	2.37	2.34	2.35	2.57
Arizona	5.31	5.44	4.87	5.32	5.08	4.74	4.88	4.84
Arkansas	6.55	6.60	6.07	6.72	7.35	7.46	7.26	7.27
California	5.59	5.80	5.16	4.76	4.72	4.83	5.32	5.19
Colorado	5.53	5.21	4.11	4.67	4.35	3.62	4.43	2.79
Connecticut	6.64	7.07	5.59	4.89	4.71	4.80	3.55	4.85
Delaware	5.84	6.32	5.88	5.62	5.20	4.94	5.27	5.04
District of Columbia	—	—	—	—	—	—	—	—
Florida	6.34	6.58	5.87	6.25	5.69	5.28	5.28	5.44
Georgia	6.31	6.93	6.25	6.25	5.88	5.56	5.51	5.27
Hawaii	9.25	9.05	8.63	8.19	8.52	8.58	8.79	8.37
Idaho	5.03	5.25	4.27	4.97	4.68	4.23	4.49	4.81
Illinois	6.09	6.18	5.97	6.08	5.72	5.00	5.23	5.10
Indiana	6.12	6.24	6.19	6.13	5.69	5.75	6.01	6.38
Iowa	6.43	6.74	6.19	6.42	5.39	4.96	5.95	6.38
Kansas	6.59	6.43	5.97	5.66	5.11	5.29	5.55	5.02
Kentucky	7.16	6.96	6.11	6.83	6.36	6.25	6.22	6.20
Louisiana	6.02	7.07	5.78	5.84	5.57	5.31	5.29	5.12
Maine	9.94	10.28	7.45	9.08	9.88	9.42	7.53	9.39
Maryland	7.29	7.30	6.87	6.60	6.58	6.60	7.24	5.99
Massachusetts	8.54	7.16	7.37	8.25	6.59	6.30	6.64	6.85
Michigan	6.09	6.27	5.32	5.50	5.38	5.13	5.26	5.26
Minnesota	6.69	5.66	6.04	6.84	5.97	5.03	5.35	5.64
Mississippi	6.04	6.08	6.19	6.08	5.49	5.63	6.24	5.51
Missouri	6.31	6.35	6.12	5.87	5.96	6.48	7.56	8.27
Montana	6.21	6.32	5.04	5.13	4.74	4.89	4.75	4.83
Nebraska	6.51	6.38	5.70	5.68	5.31	5.63	5.73	5.61
Nevada	6.51	6.70	5.67	6.46	5.62	5.79	5.92	5.52
New Hampshire	5.59	7.95	6.91	9.96	8.43	7.30	7.35	8.77
New Jersey	7.54	7.55	7.16	7.22	6.91	6.85	7.39	7.16
New Mexico	5.22	5.40	4.78	4.84	4.45	4.63	4.45	4.12
New York	6.38	6.73	5.73	5.52	5.46	5.02	5.06	4.91
North Carolina	6.75	6.56	6.75	6.17	6.51	6.40	7.11	7.05
North Dakota	6.61	6.23	5.79	6.36	5.57	5.55	5.29	7.27
Ohio	7.24	6.52	6.54	5.68	6.31	6.14	5.24	5.14
Oklahoma	6.48	6.21	5.87	6.17	6.36	7.14	5.36	5.53
Oregon	5.47	5.28	5.19	5.51	5.20	5.40	6.02	6.00
Pennsylvania	7.03	6.65	6.48	6.50	6.29	5.96	7.42	7.20
Rhode Island	5.94	7.40	7.00	6.59	6.24	7.10	11.81	12.76
South Carolina	6.88	6.98	6.71	6.27	6.29	6.08	6.87	6.67
South Dakota	6.36	6.18	6.07	6.23	4.97	4.89	5.58	6.29
Tennessee	6.58	6.35	5.96	6.25	5.66	5.33	5.60	5.34
Texas	5.64	6.03	5.53	5.67	4.91	4.62	5.07	5.02
Utah	5.48	5.49	4.74	5.55	4.50	3.57	5.98	5.82
Vermont	4.53	4.24	5.17	5.15	4.84	5.44	5.69	4.40
Virginia	6.90	7.15	6.57	6.60	6.23	6.54	8.54	7.94
Washington	5.36	5.74	5.13	5.10	4.59	4.87	6.23	5.66
West Virginia	6.41	NA	5.69	5.64	5.91	6.21	6.05	6.18
Wisconsin	6.33	6.26	6.18	5.80	5.40	5.64	7.28	7.12
Wyoming	5.86	5.48	2.52	3.85	4.38	2.30	1.76	1.49
Total	6.37	6.39	5.85	5.89	5.54	5.33	5.58	5.48

^R Revised Data.

NA Not Available.

— Not Applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the

point where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004		
				February	January	Total	December	November
Alabama	13.75	11.54	9.46	13.63	13.87	13.41	14.41	17.60
Alaska	5.41	4.57	4.24	5.45	5.38	4.88	5.17	4.68
Arizona	11.58	10.48	9.80	11.87	11.35	12.11	10.66	12.51
Arkansas	NA	10.09	8.31	11.55	NA	11.71	11.80	13.64
California	10.96	9.95	8.81	10.83	11.07	9.93	10.75	10.95
Colorado	8.77	7.40	4.50	8.61	8.90	8.40	8.79	8.81
Connecticut	14.38	12.96	11.34	14.67	14.10	14.04	14.43	15.42
Delaware	12.85	10.94	9.11	13.97	11.85	12.16	10.99	11.93
District of Columbia	14.63	13.20	12.37	14.40	14.79	14.31	14.70	15.35
Florida	17.40	15.90	12.84	17.62	17.20	18.47	18.61	21.36
Georgia	13.70	11.31	10.07	13.99	13.68	13.75	13.24	13.96
Hawaii	30.37	25.31	26.39	30.00	30.69	27.15	29.23	29.52
Idaho	9.54	8.45	6.67	9.57	9.50	9.06	9.59	9.77
Illinois	9.40	8.50	7.23	9.30	9.47	9.43	9.48	10.18
Indiana	10.16	8.98	8.37	10.48	9.92	10.02	9.81	9.66
Iowa	9.95	8.58	7.73	10.36	9.66	NA	10.09	10.42
Kansas	10.10	9.54	7.08	10.22	10.00	10.76	10.19	11.71
Kentucky	10.98	9.81	7.38	10.53	11.33	11.02	10.97	12.06
Louisiana	11.38	9.70	8.52	11.40	^R 11.36	11.20	12.62	14.06
Maine	14.51	13.52	10.53	14.52	14.49	14.04	14.61	15.31
Maryland	12.44	10.97	9.36	12.59	12.33	12.40	12.54	13.50
Massachusetts	14.36	12.91	11.10	14.14	14.59	NA	14.68	14.13
Michigan	8.49	7.61	6.21	8.40	8.57	8.47	8.89	9.23
Minnesota	9.65	8.93	7.58	9.71	9.60	9.56	10.39	11.48
Mississippi	NA	9.71	8.76	10.88	NA	NA	NA	11.20
Missouri	11.01	9.65	7.88	10.78	11.21	11.04	11.74	12.48
Montana	9.40	8.32	5.92	9.45	9.37	9.27	9.78	9.67
Nebraska	8.79	7.98	6.69	8.67	8.88	9.02	9.67	10.13
Nevada	10.90	8.43	8.14	11.11	10.73	9.74	8.52	10.91
New Hampshire	13.17	12.37	9.66	13.07	13.27	13.20	13.82	13.22
New Jersey	11.79	11.15	7.73	11.78	11.80	11.59	12.01	12.11
New Mexico	9.53	7.86	6.98	9.11	9.91	9.50	10.07	10.30
New York	12.67	11.23	9.74	12.53	12.81	12.42	13.19	13.53
North Carolina	12.85	11.09	9.33	11.99	13.67	12.65	14.01	14.40
North Dakota	9.46	7.88	6.03	9.63	9.34	9.03	9.95	10.26
Ohio	11.09	9.57	8.09	10.91	11.25	10.45	11.33	11.33
Oklahoma	9.80	8.84	7.49	9.39	10.16	10.24	10.20	13.09
Oregon	12.13	9.98	9.28	12.23	12.05	11.10	12.07	12.09
Pennsylvania	12.45	11.00	9.47	12.47	12.43	12.26	12.32	12.89
Rhode Island	13.46	12.19	10.72	13.41	13.52	13.24	13.97	14.30
South Carolina	12.60	11.64	9.62	12.42	12.78	12.46	12.88	14.11
South Dakota	9.82	8.25	7.26	9.93	9.74	9.52	9.85	9.82
Tennessee	12.05	9.39	8.82	11.66	12.42	10.39	11.31	13.70
Texas	NA	8.52	7.70	9.52	NA	NA	NA	10.84
Utah	8.96	7.34	6.89	8.87	9.05	8.12	8.96	8.86
Vermont	11.21	10.15	9.28	11.18	11.24	11.03	11.49	11.66
Virginia	12.81	12.14	9.97	12.64	12.97	13.38	13.67	13.62
Washington	10.71	9.14	7.44	10.78	10.66	NA	10.47	10.69
West Virginia	11.93	9.89	7.91	11.90	11.96	10.87	11.96	11.87
Wisconsin	10.31	9.54	8.41	10.31	10.30	10.13	10.63	11.31
Wyoming	NA	7.35	5.63	8.87	NA	8.56	9.16	8.66
Total	11.01	9.76	8.26	10.90	^R 11.09	10.74	11.09	11.44

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	October	September	August	July	June	May	April	March
Alabama	17.95	17.88	18.06	17.60	17.12	15.16	13.73	12.34
Alaska	4.80	5.05	5.88	6.03	5.79	5.11	4.82	4.67
Arizona	15.21	17.01	17.95	17.08	15.91	14.58	13.35	11.29
Arkansas	15.63	16.38	17.28	17.19	17.21	14.07	11.79	10.70
California	9.81	10.00	10.16	10.14	10.12	9.36	8.35	8.78
Colorado	8.49	9.97	11.16	10.89	10.32	9.35	8.19	7.90
Connecticut	14.71	16.83	16.37	16.71	15.39	15.16	14.13	13.63
Delaware	13.69	16.67	18.29	18.32	17.86	15.22	13.40	12.09
District of Columbia	15.84	17.75	16.60	19.29	18.92	17.58	14.13	12.97
Florida	21.48	22.03	22.46	22.38	21.50	19.51	18.01	16.69
Georgia	17.45	19.22	20.18	20.88	19.46	17.03	14.81	13.68
Hawaii	28.97	27.65	27.76	27.48	26.70	26.84	25.83	25.92
Idaho	10.23	10.51	10.80	10.15	9.28	9.02	8.80	8.62
Illinois	10.01	12.66	12.87	13.57	12.53	11.11	9.44	8.37
Indiana	10.36	12.64	13.18	14.38	13.67	10.97	12.03	10.41
Iowa	10.91	16.08	NA	18.21	16.21	12.41	10.21	9.62
Kansas	14.46	15.19	15.66	15.36	14.25	12.60	11.47	10.24
Kentucky	13.57	15.27	15.98	15.14	14.32	13.26	11.65	10.27
Louisiana	14.26	13.61	14.83	14.27	14.15	12.79	10.59	9.31
Maine	13.14	15.07	15.03	15.33	14.38	12.81	14.37	13.76
Maryland	13.92	17.32	16.83	18.43	19.09	15.70	12.11	11.24
Massachusetts	14.86	16.98	17.28	NA	14.04	14.32	14.06	13.55
Michigan	9.68	11.25	11.76	11.40	10.54	8.95	8.22	7.64
Minnesota	9.02	10.88	10.74	11.37	11.46	10.15	8.48	8.25
Mississippi	12.35	11.47	11.97	12.34	12.14	11.28	10.90	9.46
Missouri	14.00	15.03	16.73	15.97	14.43	12.22	10.75	10.06
Montana	9.42	11.08	12.57	11.67	10.71	9.83	9.15	8.74
Nebraska	10.57	13.15	12.89	12.87	12.33	10.01	8.60	8.00
Nevada	12.66	13.15	13.38	12.87	11.53	10.62	10.35	9.12
New Hampshire	14.88	13.66	15.06	16.67	12.85	13.87	13.29	13.21
New Jersey	12.28	13.21	13.28	13.15	12.92	11.85	10.89	11.20
New Mexico	11.90	13.24	13.50	13.37	12.53	10.88	10.18	8.54
New York	14.43	16.28	16.98	16.38	15.31	13.13	11.41	11.41
North Carolina	16.45	19.46	18.44	17.59	16.63	13.84	12.81	11.46
North Dakota	9.21	11.52	12.49	13.05	11.74	9.26	8.28	8.19
Ohio	11.68	13.25	13.74	12.19	12.67	11.10	10.02	9.66
Oklahoma	13.31	14.10	14.37	13.83	13.05	11.86	11.10	9.45
Oregon	12.69	12.94	13.78	12.89	11.36	10.73	11.46	10.61
Pennsylvania	14.20	17.36	17.85	17.39	15.87	14.02	11.92	11.58
Rhode Island	15.93	17.25	17.34	16.55	14.96	13.32	12.67	12.51
South Carolina	15.32	15.96	16.25	15.96	15.47	13.57	12.21	11.92
South Dakota	10.39	13.38	14.44	13.69	12.37	10.61	9.30	9.48
Tennessee	13.69	13.53	14.45	14.33	12.71	11.47	9.60	9.44
Texas	13.56	14.11	15.14	14.71	14.92	12.44	10.97	9.54
Utah	7.96	7.99	8.84	8.92	9.78	8.17	7.57	8.54
Vermont	12.41	14.26	14.63	14.13	12.90	11.46	10.59	10.33
Virginia	15.22	18.09	16.31	20.16	19.66	17.36	13.58	12.21
Washington	10.80	11.31	11.90	11.40	10.44	NA	9.56	9.26
West Virginia	12.11	14.64	15.09	14.72	14.71	11.69	10.59	10.27
Wisconsin	9.51	12.07	12.75	12.45	12.29	10.45	9.64	9.22
Wyoming	9.35	9.79	11.52	12.11	10.59	9.37	8.14	8.04
Total	11.67	13.29	13.79	13.45	13.05	11.61	10.52	10.00

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004		2003					
	February	January	Total	December	November	October	September	August
Alabama	11.49	11.58	11.81	12.25	15.46	15.15	17.04	16.75
Alaska	4.66	4.51	4.39	4.41	4.10	4.29	4.63	5.25
Arizona	10.60	10.36	11.31	10.57	12.81	14.40	16.35	16.04
Arkansas	9.98	10.20	10.33	10.32	12.22	14.84	15.99	16.24
California	9.94	9.96	9.13	9.01	8.66	9.30	9.60	9.57
Colorado	7.42	7.37	6.61	7.31	7.46	8.67	8.65	10.20
Connecticut	13.04	12.89	12.77	12.28	12.70	13.70	14.99	16.74
Delaware	12.18	9.89	10.53	10.99	10.25	12.00	15.12	14.90
District of Columbia	13.03	13.31	13.29	13.10	12.91	13.31	18.70	16.32
Florida	16.07	15.74	16.17	15.72	18.38	19.39	19.73	20.02
Georgia	11.61	11.05	11.86	10.20	12.03	14.31	17.52	18.40
Hawaii	25.79	24.85	27.27	26.98	28.13	28.05	27.89	23.95
Idaho	8.48	8.42	7.59	8.57	8.77	9.43	9.86	10.27
Illinois	8.37	8.59	8.65	7.91	8.42	9.02	11.21	12.17
Indiana	9.55	8.54	9.40	8.55	8.50	9.07	10.44	13.06
Iowa	8.59	8.57	9.14	8.98	8.30	9.44	13.81	13.60
Kansas	9.85	9.23	8.95	9.35	10.51	12.75	13.71	14.61
Kentucky	9.90	9.73	9.18	9.69	10.12	11.88	13.30	14.82
Louisiana	9.38	10.00	10.20	9.93	12.61	12.72	13.19	13.25
Maine	13.92	13.21	12.77	13.75	14.63	14.55	15.50	16.72
Maryland	10.90	11.01	11.01	10.97	11.51	11.73	15.31	15.94
Massachusetts	13.65	12.16	12.46	12.67	12.76	12.88	15.09	15.50
Michigan	7.71	7.52	7.31	7.71	7.91	8.71	10.57	11.16
Minnesota	9.09	8.81	8.58	8.49	8.13	8.25	10.07	10.13
Mississippi	9.41	9.99	9.74	9.16	10.44	10.90	10.40	10.31
Missouri	9.73	9.56	9.49	9.70	10.94	13.08	14.85	15.95
Montana	8.56	8.13	7.08	7.67	7.71	8.61	9.80	10.76
Nebraska	8.05	7.90	7.83	7.40	7.70	9.58	10.92	11.19
Nevada	8.56	8.32	8.96	8.34	9.36	10.91	11.20	11.56
New Hampshire	12.52	12.23	11.42	12.74	13.25	14.07	17.86	17.41
New Jersey	11.11	11.19	8.51	9.13	9.33	9.63	10.36	10.11
New Mexico	8.18	7.54	8.41	7.48	8.92	11.31	11.99	13.03
New York	11.21	11.25	11.58	11.34	12.00	12.98	15.55	16.14
North Carolina	10.92	11.26	11.48	11.48	14.45	14.42	18.04	19.06
North Dakota	8.22	7.63	7.25	7.36	7.09	7.89	9.40	10.39
Ohio	9.56	9.58	9.16	9.44	9.66	10.10	11.95	11.98
Oklahoma	8.88	8.81	8.89	8.76	11.22	12.74	13.61	13.78
Oregon	10.11	9.86	9.84	10.15	10.52	11.67	11.96	12.07
Pennsylvania	10.97	11.03	10.87	11.04	11.67	12.44	16.13	16.26
Rhode Island	12.10	12.31	11.85	12.72	12.84	14.11	15.93	15.40
South Carolina	11.57	11.73	11.02	11.02	12.97	13.61	14.99	14.93
South Dakota	8.28	8.23	8.49	8.53	7.82	8.87	10.97	12.12
Tennessee	9.19	9.59	9.64	9.35	11.08	11.91	12.98	13.36
Texas	8.42	8.61	9.22	8.71	9.36	11.09	12.96	13.27
Utah	7.38	7.31	7.33	7.82	7.58	7.82	9.05	9.52
Vermont	10.10	10.21	10.05	10.43	10.91	11.68	13.23	13.44
Virginia	12.34	11.99	11.84	11.00	11.88	12.79	18.30	17.33
Washington	9.17	9.12	8.43	9.14	9.31	9.93	10.41	10.87
West Virginia	10.03	9.74	8.92	9.85	10.36	10.67	11.32	13.36
Wisconsin	9.65	9.45	9.27	8.94	8.74	8.69	10.56	11.46
Wyoming	7.49	7.23	7.14	7.66	7.63	8.72	9.67	12.00
Total	9.84	9.70	9.52	9.39	9.66	10.52	12.19	12.72

^R Revised Data.

^{NA} Not Available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia,

Maryland, New York, Ohio, and Pennsylvania, and, beginning in January 2005, for Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Sources: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004		
				February	January	Total	December	November
Alabama	11.92	10.44	8.68	11.86	11.97	11.09	12.15	12.35
Alaska	NA	4.54	3.65	5.63	NA	4.64	4.94	5.25
Arizona	9.24	7.61	7.70	9.30	9.18	8.39	8.14	8.85
Arkansas	8.83	7.87	6.14	8.69	^R 8.94	8.89	9.59	10.22
California	10.06	9.10	8.28	9.87	^R 10.23	8.61	9.91	9.61
Colorado	8.30	6.77	4.18	8.12	8.45	7.47	8.31	8.29
Connecticut	11.69	11.58	9.75	11.86	11.53	11.32	11.63	11.72
Delaware	11.85	10.02	8.04	12.92	10.88	10.60	9.89	10.21
District of Columbia	12.33	12.92	12.86	12.17	12.48	13.20	14.32	14.42
Florida	11.52	11.23	9.38	11.27	^R 11.76	11.46	12.38	11.85
Georgia	11.38	9.90	8.97	11.28	11.39	11.60	11.46	12.33
Hawaii	24.34	19.70	18.61	23.99	24.67	21.42	23.60	23.68
Idaho	8.95	7.91	6.05	8.96	8.93	8.39	8.96	9.24
Illinois	9.22	8.42	7.08	9.10	9.31	9.12	9.44	9.86
Indiana	9.54	7.87	7.74	9.61	9.48	8.59	9.07	8.52
Iowa	9.04	7.79	6.89	9.10	8.99	8.48	9.02	8.01
Kansas	9.88	9.40	7.09	9.93	9.83	10.21	9.94	11.04
Kentucky	10.13	9.49	7.11	9.81	^R 10.39	10.21	10.80	10.95
Louisiana	10.25	9.24	8.09	10.06	^R 10.42	NA	11.12	10.74
Maine	13.42	12.76	10.55	13.45	13.40	12.34	13.45	13.67
Maryland	10.54	9.23	7.74	10.30	10.77	9.24	10.43	10.02
Massachusetts	13.36	11.74	9.99	13.27	13.46	11.84	13.45	11.68
Michigan	7.73	7.41	6.09	7.61	^R 7.83	7.98	8.57	8.77
Minnesota	9.00	8.25	6.94	9.01	8.99	8.45	9.55	9.95
Mississippi	NA	7.93	7.71	9.91	NA	NA	NA	9.68
Missouri	10.97	9.47	7.63	10.47	11.41	10.13	11.37	11.04
Montana	9.45	8.27	6.01	9.49	9.43	9.14	9.80	9.63
Nebraska	8.17	7.44	6.42	7.93	8.38	7.54	8.96	7.05
Nevada	9.84	7.58	7.29	9.90	9.78	NA	7.50	9.26
New Hampshire	12.40	11.83	8.98	12.35	12.45	12.11	12.65	12.42
New Jersey	11.56	10.93	8.92	11.09	12.05	10.99	13.00	12.52
New Mexico	8.52	7.10	6.13	8.39	8.63	7.86	8.77	8.19
New York	10.71	9.68	8.02	10.87	10.55	9.66	10.88	10.22
North Carolina	11.38	9.82	8.23	10.73	11.99	10.40	12.79	11.41
North Dakota	8.87	7.42	5.92	9.00	8.78	8.21	9.34	9.59
Ohio	10.08	8.85	7.47	9.95	10.20	9.20	10.42	10.12
Oklahoma	10.02	9.03	7.53	9.61	^R 10.39	9.70	10.24	11.66
Oregon	10.24	8.41	7.77	10.29	10.20	8.98	10.23	10.16
Pennsylvania	11.52	10.09	8.57	11.54	11.50	10.64	11.60	11.23
Rhode Island	12.09	10.89	9.38	12.08	12.11	11.77	12.37	12.68
South Carolina	11.27	10.39	8.90	11.11	11.43	10.44	11.83	11.46
South Dakota	8.92	7.35	6.31	8.79	9.03	8.09	8.59	8.29
Tennessee	10.70	8.90	8.32	10.74	^R 10.67	9.27	10.71	11.04
Texas	NA	7.84	6.99	7.78	NA	NA	NA	9.49
Utah	7.71	6.38	5.50	7.66	7.76	NA	7.66	7.35
Vermont	9.49	8.49	7.79	9.38	9.60	8.70	9.38	8.94
Virginia	10.40	9.74	8.41	10.25	10.52	10.29	11.59	10.75
Washington	9.78	8.32	6.70	9.84	9.73	8.66	9.45	9.59
West Virginia	11.21	NA	7.12	11.18	11.24	NA	11.23	11.10
Wisconsin	NA	8.53	7.43	9.12	NA	8.72	9.56	9.76
Wyoming	NA	6.44	4.48	8.20	NA	7.11	8.00	7.71
Total	9.99	8.92	7.62	9.90	^R10.08	9.26	10.21	10.01

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	October	September	August	July	June	May	April	March
Alabama	12.12	11.80	11.84	11.32	11.48	10.45	11.04	10.67
Alaska	4.74	4.61	4.58	4.50	4.42	4.42	4.43	4.53
Arizona	9.04	9.01	9.00	8.82	8.22	8.78	8.69	8.51
Arkansas	9.34	9.79	10.32	10.62	10.67	9.64	8.82	8.15
California	8.09	7.90	8.21	8.23	8.26	7.82	^R 7.28	^R 8.19
Colorado	7.28	7.58	7.99	8.05	7.85	7.42	7.13	7.30
Connecticut	10.81	11.06	10.70	10.95	11.45	11.09	11.18	10.76
Delaware	10.20	11.15	11.76	12.81	12.61	12.53	11.74	10.81
District of Columbia	12.98	12.11	12.85	13.32	13.44	13.28	13.07	12.16
Florida	11.18	11.34	11.31	11.78	11.63	11.32	11.16	11.27
Georgia	12.84	13.08	13.73	13.84	14.65	12.98	11.33	10.91
Hawaii	22.84	21.82	21.53	21.39	21.14	21.06	20.46	20.24
Idaho	9.22	9.13	9.02	8.70	8.27	8.26	8.21	7.94
Illinois	9.32	10.64	11.31	12.10	10.97	10.45	8.96	8.17
Indiana	8.18	9.20	10.13	10.32	10.44	9.16	9.01	8.97
Iowa	7.75	9.77	10.49	11.03	10.86	9.90	8.40	8.43
Kansas	12.71	12.56	12.61	12.86	12.10	11.29	10.55	9.85
Kentucky	11.03	11.46	11.79	10.79	10.96	10.54	10.27	9.77
Louisiana	8.81	9.30	10.42	9.98	9.96	NA	8.50	8.79
Maine	10.92	10.27	10.36	10.73	10.45	9.89	12.49	12.62
Maryland	8.88	8.65	9.02	8.79	9.10	8.83	8.58	8.65
Massachusetts	11.32	11.35	11.90	9.33	10.52	11.39	12.16	12.17
Michigan	8.83	9.46	9.49	9.65	8.77	8.28	7.79	7.42
Minnesota	7.35	7.64	8.23	8.54	9.10	8.50	7.59	7.55
Mississippi	7.99	7.85	8.52	8.42	8.61	8.50	9.40	8.39
Missouri	10.69	10.95	11.10	11.23	10.81	9.96	9.90	9.68
Montana	9.36	10.37	11.14	10.97	10.33	9.64	8.95	8.64
Nebraska	6.88	7.61	7.93	8.20	7.78	7.17	6.97	7.18
Nevada	NA	9.02	9.26	8.87	8.22	7.78	7.88	7.82
New Hampshire	12.38	11.71	13.04	13.26	10.16	11.85	12.16	12.38
New Jersey	9.42	8.78	10.43	11.03	10.65	9.98	9.41	10.77
New Mexico	8.11	8.33	8.42	8.47	8.20	8.18	8.14	7.65
New York	9.00	8.74	9.17	9.28	9.52	8.75	9.25	9.79
North Carolina	10.65	10.92	10.45	9.94	10.21	9.87	9.29	9.77
North Dakota	7.94	8.86	9.14	9.50	9.60	8.09	7.35	7.53
Ohio	9.08	8.72	9.23	9.26	9.55	9.14	8.82	8.60
Oklahoma	10.73	10.71	10.99	10.80	10.54	10.07	9.93	9.27
Oregon	9.71	8.98	8.83	8.67	8.55	8.08	9.12	8.69
Pennsylvania	10.98	11.03	11.32	11.46	11.72	10.87	10.21	10.12
Rhode Island	13.95	15.30	15.35	14.76	13.43	11.88	11.28	11.11
South Carolina	9.91	9.77	9.92	9.97	10.04	9.96	10.18	10.36
South Dakota	8.11	8.99	9.44	9.94	9.69	8.84	7.69	8.25
Tennessee	9.73	9.81	10.07	9.82	9.25	8.72	8.16	8.45
Texas	8.23	8.04	8.34	8.21	8.75	8.05	7.97	7.46
Utah	6.82	6.50	6.91	NA	6.98	6.29	6.09	6.75
Vermont	8.66	8.91	8.87	8.85	8.86	8.57	8.55	8.55
Virginia	10.61	10.70	11.03	11.06	10.87	10.23	9.78	9.37
Washington	9.08	8.74	8.73	8.61	8.41	8.36	8.23	8.16
West Virginia	10.65	11.47	11.57	11.32	11.24	10.60	9.97	9.67
Wisconsin	7.32	8.97	9.03	9.05	9.21	8.51	8.25	8.05
Wyoming	8.14	6.94	7.62	8.30	7.33	7.09	6.67	6.64
Total	9.02	9.12	9.47	9.45	9.50	9.01	8.88	8.90

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004		2003					
	February	January	Total	December	November	October	September	August
Alabama	10.39	10.48	10.07	10.71	11.51	10.88	11.50	10.82
Alaska	4.54	4.54	3.58	3.95	3.84	4.17	3.34	3.26
Arizona	7.03	8.19	7.84	8.21	8.33	8.08	7.97	7.89
Arkansas	7.81	7.94	7.67	8.35	8.74	8.77	9.29	9.48
California	^R 8.86	^R 9.35	8.15	8.54	7.74	7.65	8.03	7.67
Colorado	6.66	6.88	5.93	6.79	7.04	7.35	6.70	7.04
Connecticut	11.73	11.44	10.47	9.93	9.99	9.94	7.75	10.64
Delaware	11.14	9.08	9.05	9.97	8.83	10.30	9.78	9.76
District of Columbia	12.88	12.95	12.73	12.78	12.31	11.68	11.23	11.78
Florida	11.29	11.16	10.39	10.23	9.87	9.51	10.11	10.59
Georgia	10.02	9.76	9.92	8.78	9.92	10.50	10.76	11.73
Hawaii	19.88	19.54	19.51	19.31	19.63	19.81	19.39	19.30
Idaho	7.92	7.89	6.93	7.95	8.25	8.33	8.36	8.44
Illinois	8.28	8.55	8.26	7.82	8.23	8.37	9.11	10.13
Indiana	7.51	8.22	8.42	7.61	7.80	8.78	8.11	9.75
Iowa	7.77	7.81	7.71	8.12	7.41	6.73	8.46	8.12
Kansas	9.75	9.01	8.50	9.26	10.14	10.97	11.47	11.26
Kentucky	9.55	9.44	8.62	9.47	9.71	11.10	11.11	11.31
Louisiana	9.15	9.33	8.70	9.26	9.40	8.73	8.52	8.28
Maine	12.98	12.58	11.39	12.29	12.83	11.68	11.23	11.43
Maryland	9.05	9.41	8.12	8.43	8.38	7.33	7.98	7.96
Massachusetts	12.55	10.88	10.48	11.07	7.06	10.59	11.32	11.57
Michigan	7.48	7.33	6.93	7.45	7.86	7.58	8.80	8.54
Minnesota	8.30	8.22	7.60	7.55	7.22	6.68	7.52	7.46
Mississippi	7.64	8.21	7.74	7.30	6.86	6.64	6.07	6.83
Missouri	9.57	9.36	8.59	9.25	9.71	9.48	10.29	10.41
Montana	8.50	8.09	7.08	7.70	7.76	8.47	9.19	9.34
Nebraska	7.50	7.38	6.90	6.73	6.37	6.55	6.86	6.84
Nevada	7.65	7.51	7.29	7.27	7.48	7.35	7.31	7.28
New Hampshire	12.09	11.56	10.30	11.86	11.95	11.51	13.02	12.03
New Jersey	11.06	10.79	8.74	8.35	7.62	7.94	6.17	6.41
New Mexico	7.47	6.72	6.89	6.61	7.04	7.28	7.13	7.83
New York	9.82	9.54	8.59	8.95	8.39	8.00	7.92	7.91
North Carolina	9.47	10.16	9.79	10.24	11.45	10.18	11.32	11.59
North Dakota	7.74	7.20	6.89	7.06	6.74	6.75	7.92	7.44
Ohio	8.88	8.82	8.12	8.56	8.05	8.06	8.45	8.33
Oklahoma	9.01	9.05	8.38	8.88	9.99	9.99	9.98	9.97
Oregon	8.52	8.32	7.91	8.47	8.49	8.24	8.03	8.04
Pennsylvania	10.08	10.11	9.32	9.68	9.43	9.45	9.96	9.76
Rhode Island	10.83	10.96	10.34	11.15	11.40	11.92	13.60	12.80
South Carolina	10.42	10.37	9.60	9.65	9.75	9.33	9.49	9.53
South Dakota	7.32	7.37	7.12	7.59	6.64	6.77	7.79	7.92
Tennessee	8.94	8.85	8.88	9.37	8.98	10.21	8.50	9.25
Texas	7.74	7.93	7.59	7.92	8.17	7.58	7.51	7.15
Utah	6.37	6.39	5.95	6.75	6.70	6.54	7.15	7.09
Vermont	8.47	8.51	8.00	8.55	8.43	8.41	8.24	8.19
Virginia	9.48	9.95	9.47	9.22	9.25	9.19	10.84	10.16
Washington	8.31	8.33	7.38	8.22	8.40	8.09	7.85	8.07
West Virginia	9.45	NA	8.05	9.13	9.70	9.16	8.53	9.34
Wisconsin	8.57	8.50	7.97	7.87	7.43	7.01	7.94	8.20
Wyoming	6.50	6.39	5.69	6.65	6.57	6.93	7.47	7.67
Total	8.94	8.91	8.29	8.49	8.24	8.26	8.35	8.40

^R Revised Data.

^{NA} Not Available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for

Florida, Michigan, Virginia and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		2004		
				February	January	Total	December	November
Alabama	7.27	7.44	6.72	7.30	7.25	7.34	8.94	7.55
Alaska	2.49	1.97	1.72	2.51	2.48	2.15	2.29	2.33
Arizona	7.50	6.89	6.59	7.57	7.43	7.24	6.63	7.99
Arkansas	NA	7.57	5.66	7.58	NA	7.90	10.11	8.32
California	9.22	8.27	7.22	8.92	^R 9.57	^R 7.95	^R 9.58	^R 8.75
Colorado	9.49	9.40	7.56	8.18	11.49	6.53	10.50	8.08
Connecticut	9.13	10.30	8.01	9.12	9.13	8.53	10.34	8.71
Delaware	9.33	7.16	5.58	9.70	8.96	7.81	8.58	8.94
District of Columbia	NA	—	—	NA	—	—	—	—
Florida	9.33	8.22	5.72	8.86	9.90	8.72	9.00	8.11
Georgia	9.30	8.05	6.84	8.87	^R 9.68	7.62	7.29	9.18
Hawaii	14.57	12.23	10.76	14.45	14.68	13.22	14.84	14.30
Idaho	7.83	6.65	5.48	7.82	7.83	6.98	7.71	7.25
Illinois	8.14	7.87	6.56	7.80	8.42	8.18	8.84	8.52
Indiana	8.98	10.55	7.38	10.53	7.92	7.94	7.14	5.74
Iowa	7.89	6.96	6.33	7.82	7.95	7.35	8.47	7.02
Kansas	8.35	7.78	5.61	8.34	8.35	6.57	8.62	7.60
Kentucky	8.01	7.64	6.01	8.10	^R 7.92	7.44	8.12	8.65
Louisiana	7.18	6.26	5.55	7.19	7.18	6.56	8.04	7.89
Maine	12.93	11.24	9.67	13.05	12.83	10.43	12.33	11.97
Maryland	10.66	9.87	8.52	10.90	10.43	10.34	10.10	10.13
Massachusetts	12.64	11.08	7.13	12.34	12.98	11.72	13.18	13.01
Michigan	7.43	6.71	4.83	7.26	7.60	7.04	7.91	8.03
Minnesota	7.23	6.62	5.62	7.03	7.43	6.64	7.97	8.01
Mississippi	7.46	8.27	6.08	7.62	7.33	6.81	7.19	8.96
Missouri	9.25	8.72	7.20	9.44	9.11	8.90	9.69	10.15
Montana	7.92	8.02	3.71	7.58	8.19	8.15	8.18	7.86
Nebraska	7.22	6.37	5.39	7.03	7.38	6.61	7.72	7.20
Nevada	9.10	8.24	8.50	9.07	9.13	NA	8.68	8.77
New Hampshire	10.82	9.96	8.33	11.35	10.35	10.89	10.93	12.72
New Jersey	10.29	9.51	7.65	9.79	10.78	8.67	11.69	8.95
New Mexico	8.59	7.37	4.88	8.66	8.54	7.27	7.83	6.72
New York	10.22	8.83	7.06	10.30	10.13	8.68	10.26	9.40
North Carolina	8.24	7.75	5.76	8.20	8.29	7.66	9.11	8.94
North Dakota	7.22	5.82	5.32	6.81	7.50	5.70	7.09	7.37
Ohio	9.97	9.10	6.94	9.58	10.39	9.42	10.50	10.77
Oklahoma	9.61	8.56	7.00	9.16	10.09	9.02	9.71	10.95
Oregon	7.23	5.99	6.04	7.31	7.16	6.30	7.23	7.22
Pennsylvania	10.53	9.54	8.08	10.46	10.59	9.26	10.43	10.31
Rhode Island	10.31	9.04	7.26	10.34	10.29	9.63	10.38	10.23
South Carolina	7.71	7.75	6.74	7.47	7.94	7.73	9.58	9.19
South Dakota	7.13	6.35	5.02	7.08	7.18	6.24	7.10	6.64
Tennessee	NA	6.47	7.40	NA	6.68	5.99	6.29	5.73
Texas	NA	5.60	5.39	5.98	6.68	5.91	6.62	7.11
Utah	6.43	5.93	4.31	6.16	6.55	NA	6.86	6.42
Vermont	6.89	6.06	4.71	6.74	7.09	6.04	7.20	7.01
Virginia	8.83	7.75	6.51	8.63	9.03	7.91	9.10	8.87
Washington	9.18	7.22	4.75	9.19	9.17	7.35	8.82	8.86
West Virginia	8.02	NA	7.08	8.01	8.02	NA	9.43	9.15
Wisconsin	8.49	8.10	6.70	8.22	8.71	8.03	9.05	10.02
Wyoming	NA	5.31	5.31	7.32	NA	6.51	7.32	7.09
Total	7.07	6.52	5.88	7.09	^R 7.06	^R 6.41	^R 7.44	7.48

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	October	September	August	July	June	May	April	March
Alabama	6.56	6.75	7.25	7.40	7.62	7.21	6.86	6.79
Alaska	2.30	2.27	2.23	2.24	2.06	1.91	2.05	2.02
Arizona	7.06	7.19	7.46	7.60	7.35	7.69	6.86	7.65
Arkansas	8.01	7.97	8.28	7.97	7.90	7.64	7.34	6.97
California	^R 7.45	^R 7.61	^R 7.71	^R 7.74	^R 7.59	^R 7.17	^R 6.73	^R 7.76
Colorado	7.28	6.51	5.87	6.48	6.57	6.58	6.62	7.05
Connecticut	7.30	7.28	7.40	7.50	7.81	7.66	7.90	8.41
Delaware	7.39	8.50	8.69	8.50	7.55	7.37	7.35	6.84
District of Columbia	—	—	—	—	—	—	—	—
Florida	8.79	8.62	9.50	9.91	9.09	8.49	8.51	8.88
Georgia	7.30	6.77	7.56	7.99	8.12	7.35	7.04	6.96
Hawaii	14.06	13.79	13.15	13.20	13.31	13.18	12.29	12.14
Idaho	8.07	7.26	7.11	7.00	6.58	6.60	6.54	6.62
Illinois	7.85	8.39	8.52	8.12	8.63	8.11	8.20	7.88
Indiana	5.84	5.80	6.66	6.51	9.59	7.38	10.29	7.91
Iowa	6.44	7.14	8.24	8.63	8.35	7.90	6.99	6.82
Kansas	6.79	6.00	6.60	6.67	6.58	5.98	5.97	6.55
Kentucky	7.01	6.63	7.22	7.32	7.43	6.89	6.85	7.01
Louisiana	6.41	5.57	6.40	6.31	6.86	6.29	5.79	5.58
Maine	9.28	8.68	8.78	9.05	10.34	9.39	9.87	10.47
Maryland	10.54	10.42	10.99	12.07	11.19	10.37	10.34	10.41
Massachusetts	11.80	13.21	13.39	9.68	10.91	11.68	12.04	11.57
Michigan	7.57	7.79	8.00	8.08	7.57	6.52	6.43	6.46
Minnesota	5.88	5.96	6.15	6.25	6.75	6.34	5.96	6.07
Mississippi	3.12	6.11	6.93	6.86	7.27	6.64	5.42	6.07
Missouri	8.71	8.80	8.82	9.44	8.95	8.48	8.54	8.15
Montana	7.85	8.66	9.15	8.19	7.96	7.76	9.04	8.51
Nebraska	5.98	6.33	6.81	7.15	7.05	6.36	6.07	6.02
Nevada	NA	8.64	8.86	8.84	8.50	8.25	8.29	8.67
New Hampshire	10.37	10.45	9.66	10.94	10.09	11.22	11.96	13.32
New Jersey	6.97	6.84	8.00	8.15	8.27	7.83	7.03	8.53
New Mexico	6.43	6.61	7.44	7.57	7.17	6.90	8.32	7.22
New York	8.33	8.37	8.47	7.95	8.00	7.73	8.40	8.89
North Carolina	7.24	6.51	7.91	7.81	7.78	6.73	6.56	7.01
North Dakota	4.91	4.79	5.59	6.82	6.64	5.52	5.09	4.98
Ohio	9.31	8.45	9.21	9.45	9.83	9.48	8.80	9.18
Oklahoma	7.93	7.12	8.51	9.31	11.07	9.03	10.60	8.86
Oregon	7.13	5.99	5.98	5.90	5.96	5.49	5.96	6.01
Pennsylvania	9.21	8.14	8.53	8.79	8.63	8.33	8.77	9.04
Rhode Island	9.97	9.93	10.32	10.11	9.92	9.31	9.19	9.15
South Carolina	7.33	6.60	7.60	7.67	8.18	7.51	6.89	6.79
South Dakota	5.81	5.79	5.85	5.91	5.93	5.88	5.76	6.22
Tennessee	5.80	5.63	5.83	5.77	5.89	5.91	5.82	5.90
Texas	5.41	5.16	5.99	6.10	6.56	6.02	5.50	5.09
Utah	5.83	5.51	5.42	NA	5.98	5.59	5.53	5.75
Vermont	6.01	5.40	5.61	5.61	5.85	5.48	5.53	5.51
Virginia	7.46	7.87	7.83	8.15	7.90	7.48	6.80	7.48
Washington	6.68	7.57	6.36	6.88	6.96	7.33	7.19	7.10
West Virginia	7.01	6.48	7.38	7.26	8.34	7.51	6.76	6.42
Wisconsin	6.75	7.16	8.06	7.98	8.58	7.50	7.27	6.88
Wyoming	7.69	6.47	7.32	7.10	6.95	6.89	5.26	5.22
Total	5.84	^R5.55	6.20	6.25	6.71	6.27	^R5.97	^R5.87

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004		2003					
	February	January	Total	December	November	October	September	August
Alabama	7.36	7.53	6.64	6.62	5.85	5.88	6.09	6.01
Alaska	2.01	1.92	1.75	1.78	1.89	1.85	1.81	1.81
Arizona	6.74	7.06	6.54	6.34	6.74	6.30	7.11	6.48
Arkansas	7.17	7.98	6.94	7.77	7.61	7.76	7.12	7.49
California	^R 7.98	^R 8.73	7.19	7.49	6.89	6.93	7.17	6.93
Colorado	9.91	9.05	4.46	9.22	7.97	6.28	4.00	3.95
Connecticut	8.90	11.66	7.52	7.52	6.56	6.61	6.83	6.50
Delaware	7.99	6.46	6.37	6.75	6.08	5.95	7.27	6.70
District of Columbia	—	—	—	—	—	—	—	—
Florida	8.40	8.08	6.82	7.67	7.25	7.88	8.03	8.14
Georgia	8.06	8.04	6.77	6.55	6.32	6.10	5.86	5.87
Hawaii	12.37	12.10	11.82	11.93	12.17	12.29	12.15	12.14
Idaho	6.65	6.64	5.90	6.41	6.56	6.39	6.36	6.51
Illinois	8.01	7.76	7.23	7.45	6.69	6.90	7.19	7.27
Indiana	9.90	11.12	8.34	9.40	6.50	10.73	5.98	8.56
Iowa	6.70	7.19	6.50	7.19	6.29	5.91	6.17	5.15
Kansas	8.13	7.46	4.96	5.52	5.01	4.70	4.51	4.51
Kentucky	7.55	7.73	6.54	6.92	6.42	5.89	6.41	6.05
Louisiana	5.96	6.58	5.53	5.48	4.92	4.99	5.09	4.84
Maine	11.76	10.85	9.74	9.72	10.49	9.64	8.70	9.80
Maryland	10.81	9.16	9.57	7.49	9.57	8.72	9.18	12.04
Massachusetts	11.81	10.32	7.20	4.68	7.17	8.60	7.80	7.37
Michigan	6.78	6.63	5.52	6.42	5.41	6.00	6.59	6.73
Minnesota	6.70	6.55	5.88	5.87	5.44	5.22	5.37	5.53
Mississippi	8.36	8.19	6.35	6.32	7.07	6.37	6.57	5.74
Missouri	8.91	8.51	7.93	8.32	8.35	8.38	8.23	8.28
Montana	8.13	7.90	4.41	5.80	5.85	6.39	6.66	6.50
Nebraska	6.36	6.38	5.86	5.73	5.53	5.55	5.67	5.89
Nevada	8.25	8.23	8.68	8.38	8.38	8.77	8.82	8.94
New Hampshire	11.18	9.35	9.52	10.92	10.84	10.02	10.76	10.74
New Jersey	9.83	9.13	7.29	7.14	5.87	6.70	5.59	5.83
New Mexico	7.62	7.14	5.48	5.59	5.64	5.50	5.20	5.63
New York	9.20	8.40	7.35	7.51	6.66	7.04	7.18	6.60
North Carolina	7.68	7.81	6.28	7.09	7.08	5.72	6.62	5.78
North Dakota	5.78	5.85	6.22	8.93	7.82	4.97	5.04	8.32
Ohio	8.97	9.24	8.06	8.86	8.75	8.65	8.91	8.61
Oklahoma	8.33	8.83	7.46	7.98	8.44	7.38	8.19	7.94
Oregon	6.03	5.95	5.84	5.90	5.82	5.70	5.57	5.70
Pennsylvania	9.52	9.56	8.12	8.43	7.22	7.36	7.41	6.88
Rhode Island	9.01	9.08	8.19	9.18	8.92	9.10	8.64	8.62
South Carolina	7.61	7.88	6.83	6.81	6.12	6.05	6.38	6.22
South Dakota	6.25	6.45	5.78	6.25	5.92	5.76	5.97	5.96
Tennessee	6.43	6.51	6.32	6.21	5.45	5.29	5.42	5.30
Texas	5.40	5.79	5.36	5.03	4.45	4.48	4.90	4.95
Utah	5.92	5.94	5.04	5.75	5.52	5.28	5.57	5.50
Vermont	6.04	6.12	4.97	5.76	5.32	4.79	4.67	4.73
Virginia	8.26	7.34	5.97	6.12	4.87	4.33	5.36	3.93
Washington	7.22	7.22	6.05	7.09	6.98	6.58	6.33	6.48
West Virginia	7.26	NA	6.76	6.25	5.84	5.66	5.95	5.70
Wisconsin	8.12	8.09	7.23	7.03	7.09	6.03	6.81	6.58
Wyoming	5.26	5.35	6.12	7.21	7.26	7.04	6.62	6.67
Total	^R6.40	^R6.64	5.81	5.70	5.15	5.26	5.27	5.21

^R Revised Data.

NA Not Available.

— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers

reflect onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2002-2004
(Dollars per Thousand Cubic Feet)

State	2004							
	Total	December	November	October	September	August	July	June
Alabama	W	7.43	W	W	5.39	6.03	6.24	6.48
Alaska	2.43	2.93	2.78	2.78	2.78	2.77	2.69	2.81
Arizona	5.50	6.59	6.57	5.49	4.81	5.85	6.22	6.33
Arkansas	NA	NA	W	6.41	5.16	6.08	6.33	6.48
California	5.44	6.82	7.03	5.62	5.23	5.97	6.30	6.36
Colorado	4.94	6.44	6.79	5.06	4.82	5.93	5.66	5.85
Connecticut	NA	NA	W	W	W	W	W	W
Delaware	NA	NA	W	W	W	W	W	W
District of Columbia	NA	NA	—	—	—	—	—	—
Florida	5.88	6.79	6.54	6.70	6.33	6.34	6.49	6.64
Georgia	W	7.85	7.49	6.36	5.58	6.20	6.91	7.38
Hawaii	NA	NA	—	—	—	—	—	—
Idaho	NA	NA	W	W	W	W	W	W
Illinois	6.26	7.77	7.52	6.35	6.30	6.37	6.74	7.06
Indiana	NA	NA	W	5.61	W	W	W	W
Iowa	5.60	7.90	5.97	6.88	6.02	6.67	7.00	7.32
Kansas	5.33	6.49	6.72	5.51	4.77	5.65	5.92	6.15
Kentucky	NA	NA	W	W	W	W	W	W
Kentucky	W	7.55	7.14	6.73	5.52	6.22	6.55	6.96
Louisiana	W	7.55	7.14	6.73	5.52	6.22	6.55	6.96
Maine	5.73	7.74	6.76	6.58	5.38	5.96	6.34	6.71
Maryland	W	5.68	5.36	5.53	4.81	5.43	5.78	6.24
Massachusetts	5.80	7.46	6.66	6.40	5.35	6.03	6.44	6.67
Michigan	NA	NA	4.25	W	4.69	4.61	4.77	4.63
Minnesota	NA	NA	W	W	W	W	W	W
Mississippi	W	7.21	6.31	6.67	5.20	5.76	6.22	6.06
Missouri	NA	NA	W	W	W	W	W	W
Montana	W	10.69	11.65	6.87	8.15	W	W	W
Nebraska	6.72	6.81	7.14	5.89	5.43	6.47	6.26	8.89
Nevada	5.03	6.43	6.26	5.56	5.15	5.55	5.57	5.79
New Hampshire	NA	NA	W	W	W	W	W	W
New Jersey	W	8.67	7.96	W	6.04	6.67	7.10	7.45
New Mexico	NA	NA	W	W	W	W	W	W
New York	6.04	7.88	7.45	6.62	5.72	6.28	6.61	6.90
North Carolina	NA	NA	W	W	W	6.29	W	7.17
North Dakota	7.37	6.93	8.69	9.36	—	9.44	—	8.66
Ohio	W	9.43	W	W	6.28	6.44	6.61	6.90
Oklahoma	NA	NA	W	6.24	5.33	5.92	6.31	6.70
Oregon	W	5.81	5.83	4.86	4.69	5.20	5.18	W
Pennsylvania	W	9.46	7.85	W	6.25	6.60	7.19	7.70
Rhode Island	6.14	8.01	7.23	7.17	6.38	6.26	6.75	7.05
South Carolina	NA	NA	W	W	4.92	W	W	W
South Dakota	5.50	6.93	6.82	6.01	5.44	6.01	6.25	6.54
Tennessee	NA	NA	8.96	6.54	W	W	W	W
Texas	5.48	6.60	6.58	5.96	5.17	5.91	6.11	6.45
Utah	NA	NA	6.82	6.01	5.51	1.84	2.14	6.54
Vermont	NA	NA	W	6.01	5.44	6.01	6.25	6.54
Virginia	W	7.84	7.51	W	6.11	6.57	7.01	7.58
Washington	W	5.23	5.31	4.24	4.14	4.94	4.96	W
West Virginia	NA	NA	7.63	7.39	7.52	8.30	6.84	W
Wisconsin	NA	NA	8.08	W	W	W	W	W
Wyoming	3.62	2.97	3.72	2.29	2.99	3.37	4.44	2.11
Total	5.56	6.85	6.67	6.04	5.40	5.95	6.21	6.49

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2002-2004

(Dollars per Thousand Cubic Feet) — Continued

State	2004					2003		
	May	April	March	February	January	Total	December	November
Alabama	6.88	6.15	w	w	5.76	5.80	6.39	4.96
Alaska	2.80	2.85	2.81	2.78	2.78	2.33	2.64	2.64
Arizona	5.99	5.82	5.19	5.34	5.77	5.14	5.74	4.60
Arkansas	6.70	w	5.74	5.63	6.35	4.37	w	w
California	6.09	5.71	5.29	5.58	5.82	5.49	5.64	4.97
Colorado	5.59	4.67	4.60	5.49	5.73	4.38	5.08	3.37
Connecticut	w	w	w	w	w	w	w	5.21
Delaware	w	w	w	w	w	w	w	w
District of Columbia	—	—	—	—	—	—	—	—
Florida	6.55	6.07	6.01	5.99	6.28	5.87	5.76	5.31
Georgia	7.02	6.29	w	5.90	6.66	5.87	6.66	5.28
Hawaii	—	—	—	—	—	—	—	—
Idaho	w	—	w	w	w	w	w	w
Illinois	6.62	6.26	6.03	6.21	6.60	6.06	5.93	5.06
Indiana	6.41	w	w	w	w	5.85	w	w
Iowa	7.34	6.60	6.81	7.75	7.39	5.91	6.10	5.77
Kansas	5.79	5.43	4.83	5.31	5.75	5.32	4.73	4.29
Kentucky	w	w	w	w	w	w	w	w
Louisiana	6.89	w	5.98	6.21	6.83	5.96	w	4.93
Maine	6.74	6.25	5.88	7.56	8.33	6.22	6.54	5.12
Maryland	6.40	w	w	5.13	w	6.71	w	w
Massachusetts	6.51	6.05	6.02	6.26	10.06	5.51	6.22	4.89
Michigan	4.53	w	4.11	w	4.29	3.91	w	w
Minnesota	w	w	w	w	w	w	w	w
Mississippi	6.67	w	5.67	5.74	6.49	5.81	w	4.77
Missouri	w	w	w	w	w	w	w	w
Montana	w	w	w	w	w	5.89	8.95	w
Nebraska	6.69	8.41	6.41	6.05	6.50	5.13	5.91	4.68
Nevada	5.89	5.37	5.07	5.44	5.99	5.31	5.77	4.95
New Hampshire	w	w	w	w	w	w	w	w
New Jersey	7.31	6.70	6.52	7.01	7.05	6.43	6.16	5.65
New Mexico	w	w	w	w	w	w	w	w
New York	6.80	6.26	6.14	6.61	7.14	6.21	6.10	5.42
North Carolina	7.13	w	w	w	w	5.81	w	w
North Dakota	7.42	6.43	6.49	7.56	9.50	—	—	—
Ohio	w	6.49	5.75	7.02	w	6.19	12.14	5.83
Oklahoma	6.07	5.71	5.76	5.91	6.38	5.55	5.61	w
Oregon	w	w	4.69	5.07	5.19	4.53	4.74	4.40
Pennsylvania	7.73	7.32	7.02	7.01	9.86	6.58	8.56	6.38
Rhode Island	6.89	6.32	6.18	7.07	9.27	6.72	6.50	w
South Carolina	w	w	w	w	w	w	w	w
South Dakota	6.26	5.74	5.51	5.79	6.33	—	—	—
Tennessee	w	6.34	5.87	6.32	w	w	—	w
Texas	6.14	5.58	5.21	5.40	5.92	5.47	5.36	4.49
Utah	w	5.74	2.45	2.45	6.33	3.89	5.59	4.82
Vermont	6.26	5.74	5.51	5.79	6.33	—	—	—
Virginia	7.45	7.09	w	w	w	6.23	w	5.85
Washington	w	w	4.05	4.52	4.91	4.17	3.94	4.10
West Virginia	w	w	6.75	6.76	8.08	6.84	7.35	6.16
Wisconsin	w	5.92	w	w	6.67	5.77	w	w
Wyoming	8.00	2.92	2.48	2.41	2.74	3.57	1.36	4.63
Total	6.28	5.76	5.48	5.74	6.32	5.54	5.65	4.79

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2002-2004
(Dollars per Thousand Cubic Feet) — Continued

State	2003							
	October	September	August	July	June	May	April	March
Alabama	W	5.06	5.31	5.60	6.33	W	5.97	7.70
Alaska	2.65	2.50	2.58	2.57	2.07	2.08	2.11	2.02
Arizona	4.74	4.91	4.93	5.19	5.70	5.15	4.15	6.14
Arkansas	5.00	3.31	3.38	2.88	3.71	4.43	4.34	7.25
California	5.04	5.23	5.23	5.47	5.87	5.64	5.33	6.92
Colorado	4.52	4.49	4.56	4.64	5.10	4.37	3.46	5.14
Connecticut	W	5.27	W	W	W	W	6.12	9.01
Delaware	W	5.10	W	W	W	W	W	W
District of Columbia	—	—	—	—	—	—	—	—
Florida	5.56	5.68	5.78	6.00	6.53	5.98	5.73	6.66
Georgia	5.78	5.25	5.64	5.68	6.28	6.34	5.87	7.57
Hawaii	—	—	—	—	—	—	—	—
Idaho	W	4.56	W	W	W	W	W	W
Illinois	5.00	6.24	5.65	5.82	6.50	6.52	6.71	7.58
Indiana	W	5.22	5.80	6.40	6.42	W	W	W
Iowa	4.33	6.01	5.80	6.15	6.82	6.21	5.93	6.28
Kansas	4.52	4.92	4.94	5.29	5.73	5.02	4.87	8.35
Kentucky	W	5.95	W	W	W	W	W	W
Louisiana	5.21	5.31	5.45	5.74	6.48	6.03	5.83	8.13
Maine	5.39	5.46	5.45	5.50	6.05	6.08	5.96	7.30
Maryland	W	4.47	5.41	5.74	5.98	4.95	5.45	7.25
Massachusetts	5.04	4.99	5.02	5.46	5.83	5.89	5.48	6.64
Michigan	3.44	3.60	4.43	4.29	4.11	3.83	W	W
Minnesota	W	6.44	W	W	W	W	W	W
Mississippi	5.14	5.04	5.39	5.48	W	5.94	5.69	6.49
Missouri	4.75	4.63	W	W	W	W	W	W
Montana	W	6.41	W	W	W	W	W	5.71
Nebraska	5.06	4.10	5.60	5.78	6.29	5.60	6.72	7.78
Nevada	5.21	5.24	5.41	5.61	6.17	5.32	5.16	5.37
New Hampshire	W	5.42	W	W	W	W	W	W
New Jersey	5.70	5.93	5.74	6.30	6.89	6.41	6.41	9.50
New Mexico	W	4.37	W	W	W	W	W	W
New York	5.42	5.55	5.71	5.90	6.81	6.16	6.21	8.44
North Carolina	W	5.38	5.54	5.58	W	W	W	W
North Dakota	—	7.33	9.50	—	7.56	—	—	—
Ohio	W	5.69	5.62	W	W	6.05	W	W
Oklahoma	4.94	5.13	5.18	5.46	6.03	5.53	5.23	7.70
Oregon	4.54	4.63	4.77	4.63	W	W	W	W
Pennsylvania	6.25	5.17	6.05	5.93	6.63	6.49	6.96	8.26
Rhode Island	5.19	5.57	6.22	6.42	6.89	6.34	W	W
South Carolina	W	2.94	W	W	W	W	W	W
South Dakota	—	—	—	—	—	—	—	—
Tennessee	—	—	W	W	—	—	W	W
Texas	4.61	4.91	5.06	5.27	5.97	5.69	5.20	7.22
Utah	3.52	2.78	W	W	W	W	4.16	W
Vermont	—	—	—	—	—	—	—	—
Virginia	6.40	6.43	5.94	6.33	8.82	8.50	W	W
Washington	3.91	3.96	4.02	3.97	W	W	W	W
West Virginia	5.87	5.60	6.04	6.15	6.95	6.39	10.34	14.93
Wisconsin	5.12	5.40	5.26	W	W	W	W	7.61
Wyoming	3.17	3.80	3.91	1.90	3.00	3.27	3.86	3.32
Total	4.96	5.09	5.21	5.42	6.03	5.67	5.37	7.08

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

W Withheld.
NA Not Available.
— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005

State	YTD 2005		YTD 2004		YTD 2003		2005	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	February	
							Commercial	Industrial
Alabama	82.2	18.5	83.1	17.9	86.9	22.5	83.0	19.1
Alaska	NA	85.0	51.0	91.7	55.0	98.8	45.1	84.3
Arizona	92.6	46.1	94.2	47.4	91.2	37.7	93.3	47.7
Arkansas	85.2	NA	86.3	6.5	86.6	5.6	85.5	6.3
California	71.4	5.6	72.1	6.2	50.6	5.8	71.2	6.2
Colorado	95.1	0.4	98.3	—	95.1	0.1	94.6	0.5
Connecticut	74.0	53.8	72.5	47.4	66.9	43.9	75.6	51.5
Delaware	87.4	10.9	90.2	10.0	87.5	13.7	86.3	13.0
District of Columbia	100.0	—	27.2	—	34.3	—	100.0	—
Florida	100.0	2.0	39.6	2.1	48.9	5.0	100.0	2.4
Georgia	100.0	3.1	100.0	5.3	100.0	17.9	100.0	3.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	88.7	2.8	89.0	3.1	87.7	2.3	89.1	2.7
Illinois	44.5	11.8	44.7	11.9	46.7	13.4	43.0	11.2
Indiana	77.2	8.4	82.3	8.3	84.1	13.6	77.4	7.2
Iowa	85.3	9.6	78.1	7.7	80.6	9.6	83.9	8.6
Kansas	71.5	1.3	59.1	2.1	63.2	2.8	72.9	1.2
Kentucky	NA	13.8	80.6	14.9	82.3	20.4	NA	14.3
Louisiana	98.3	26.4	98.2	16.6	98.9	12.6	98.4	26.4
Maine	66.9	9.5	75.6	11.1	77.7	11.4	67.3	9.9
Maryland	100.0	15.6	100.0	13.2	100.0	11.9	100.0	15.8
Massachusetts	76.0	44.7	77.4	47.7	71.1	66.3	76.6	45.9
Michigan	100.0	14.5	71.8	14.6	68.0	15.0	100.0	15.9
Minnesota	92.5	35.5	94.7	39.6	95.4	47.1	92.9	37.9
Mississippi	NA	25.8	97.3	25.3	96.8	35.5	97.5	23.5
Missouri	82.0	17.4	80.6	17.1	84.0	20.4	83.1	16.4
Montana	83.9	NA	83.0	2.1	75.7	2.9	82.9	2.9
Nebraska	67.9	15.3	70.7	18.0	67.9	21.4	65.2	14.1
Nevada	NA	26.5	74.5	23.2	74.8	27.0	74.9	27.1
New Hampshire	82.7	17.5	83.6	18.8	69.3	17.0	86.0	17.5
New Jersey	58.8	20.4	60.1	21.6	55.4	22.1	61.2	20.5
New Mexico	66.4	3.0	67.8	7.4	75.1	9.8	65.1	2.7
New York	100.0	16.8	100.0	18.5	100.0	11.6	100.0	16.8
North Carolina	89.4	25.1	93.9	31.7	95.4	45.4	90.2	28.6
North Dakota	94.6	22.8	94.7	52.5	98.2	15.5	93.8	18.5
Ohio	NA	4.0	100.0	5.1	100.0	6.6	100.0	4.4
Oklahoma	60.9	1.7	68.9	2.4	77.8	3.5	58.5	1.7
Oregon	98.8	34.3	99.0	24.7	98.5	14.1	98.7	34.3
Pennsylvania	100.0	8.1	100.0	7.2	100.0	8.5	100.0	8.1
Rhode Island	74.7	16.4	75.6	18.1	72.2	17.1	77.3	14.8
South Carolina	96.6	74.8	96.6	78.5	97.3	79.5	96.7	75.3
South Dakota	87.4	27.8	86.0	28.7	85.0	25.3	85.6	27.5
Tennessee	93.6	NA	94.2	34.2	94.0	39.1	93.6	NA
Texas	NA	NA	88.0	48.8	74.8	39.7	73.4	49.1
Utah	89.9	NA	87.2	14.5	88.9	14.6	90.2	NA
Vermont	100.0	85.3	100.0	83.1	100.0	91.9	100.0	86.5
Virginia	100.0	19.2	68.1	18.6	73.3	24.0	100.0	20.1
Washington	90.5	15.3	90.8	21.3	89.5	26.6	89.4	14.9
West Virginia	69.2	12.9	69.4	10.4	74.9	13.3	69.3	13.7
Wisconsin	NA	19.0	85.4	24.4	80.6	27.2	82.4	18.5
Wyoming	NA	NA	48.8	1.9	48.8	3.5	47.2	4.2
Total	83.7	21.7	80.5	22.6	79.4	22.6	83.3	22.1

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2005		2004					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.4	17.9	78.0	16.3	76.1	17.1	69.8	15.7
Alaska	NA	85.6	47.7	79.8	44.6	85.5	46.2	89.3
Arizona	92.0	44.6	93.4	39.9	94.0	37.9	93.2	40.6
Arkansas	^R 84.9	NA	80.3	5.8	79.3	4.9	74.4	6.9
California	^R 71.6	5.0	^R 72.9	^R 4.8	78.3	^R 5.4	74.9	^R 4.8
Colorado	95.5	0.3	96.6	NA	95.5	NA	96.9	0.1
Connecticut	72.4	56.0	70.2	51.9	70.0	52.6	66.6	53.2
Delaware	88.4	9.3	83.8	10.7	84.8	11.6	78.3	9.9
District of Columbia	100.0	—	24.4	—	25.7	—	23.4	—
Florida	^R 100.0	1.8	36.1	1.8	36.4	1.8	34.6	2.1
Georgia	100.0	^R 3.3	100.0	4.9	100.0	7.0	100.0	4.1
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	88.4	3.0	85.6	2.4	87.9	3.2	82.6	2.5
Illinois	45.7	12.3	39.8	8.4	43.0	10.7	38.6	9.7
Indiana	77.1	9.5	77.3	7.6	79.0	10.7	75.8	9.6
Iowa	86.4	10.6	77.5	6.7	87.0	10.4	83.3	13.1
Kansas	70.4	1.5	56.4	5.3	70.2	1.7	58.4	1.9
Kentucky	81.5	^R 13.4	76.9	13.4	80.1	16.2	75.9	13.9
Louisiana	^R 98.3	26.4	98.5	23.6	97.5	28.2	98.1	27.4
Maine	66.6	9.2	64.6	10.4	66.2	11.0	59.8	9.6
Maryland	100.0	15.5	100.0	10.4	100.0	13.9	100.0	12.3
Massachusetts	75.4	43.4	75.0	32.4	74.7	31.5	72.3	19.9
Michigan	^R 100.0	13.4	65.8	10.3	71.1	12.8	67.0	8.9
Minnesota	92.3	33.4	93.9	38.1	97.3	44.0	99.3	43.4
Mississippi	NA	27.8	NA	22.4	NA	28.6	96.7	20.3
Missouri	81.2	18.2	76.4	12.3	77.4	13.6	69.0	11.1
Montana	84.6	NA	75.9	1.6	81.2	2.4	75.8	1.8
Nebraska	70.4	16.4	65.5	14.4	59.1	14.5	59.8	13.9
Nevada	NA	26.0	68.4	17.0	71.5	22.9	68.3	21.6
New Hampshire	79.7	17.6	75.6	10.9	78.9	17.3	73.0	9.9
New Jersey	56.7	20.3	48.7	16.9	54.8	19.0	52.2	15.8
New Mexico	67.5	3.4	64.6	8.8	69.1	6.8	66.6	9.5
New York	100.0	16.8	100.0	15.5	100.0	14.2	100.0	12.6
North Carolina	88.6	21.9	88.2	24.8	87.8	22.9	84.7	29.9
North Dakota	95.1	27.1	92.6	52.7	94.3	55.0	91.6	56.9
Ohio	NA	3.7	100.0	3.4	100.0	4.3	100.0	3.3
Oklahoma	^R 63.2	1.8	59.7	1.5	61.5	2.1	48.1	1.0
Oregon	98.9	34.3	98.6	24.9	100.0	33.5	98.3	31.2
Pennsylvania	100.0	8.2	100.0	5.7	100.0	7.5	100.0	5.9
Rhode Island	72.1	18.0	73.4	18.6	68.9	26.9	67.8	12.5
South Carolina	96.5	74.3	96.0	79.9	95.1	78.6	94.3	79.4
South Dakota	88.9	28.2	82.3	28.3	88.2	31.0	83.3	34.9
Tennessee	93.6	38.1	90.6	32.7	90.5	38.2	86.0	34.1
Texas	NA	NA	NA	48.5	NA	48.2	82.7	46.6
Utah	89.7	29.1	84.7	19.8	88.0	23.8	87.1	23.4
Vermont	100.0	83.8	100.0	78.3	100.0	83.7	100.0	82.1
Virginia	100.0	18.3	59.4	14.6	63.9	19.4	59.0	14.7
Washington	91.4	15.6	88.5	17.6	91.6	15.9	89.9	14.8
West Virginia	69.1	12.2	53.6	13.2	56.5	12.5	52.5	14.4
Wisconsin	NA	19.6	82.0	NA	84.9	NA	82.7	18.7
Wyoming	NA	NA	49.2	2.1	47.8	2.4	52.7	2.3
Total	^R 84.0	^R 21.3	^R 77.0	^R 23.0	80.1	^R 23.7	77.9	^R 23.0

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.1	15.3	69.9	14.8	71.5	15.4	73.4	14.8
Alaska	46.2	79.1	46.3	73.4	45.9	74.6	44.7	75.2
Arizona	92.5	38.6	93.1	37.1	93.2	37.4	93.3	36.1
Arkansas	74.1	7.0	74.5	4.8	72.2	4.3	70.7	5.7
California	73.2	^R 4.7	71.4	^R 3.9	71.8	^R 4.1	72.0	^R 4.3
Colorado	97.7	0.1	97.3	1.1	94.6	1.2	96.1	0.8
Connecticut	64.5	55.8	68.2	52.6	72.3	54.5	67.2	56.5
Delaware	71.2	11.1	76.0	10.5	73.8	11.0	73.6	10.2
District of Columbia	21.1	—	20.0	—	22.0	—	19.5	—
Florida	33.2	1.6	34.4	2.2	33.6	1.6	33.1	1.5
Georgia	100.0	4.0	100.0	4.6	100.0	4.4	100.0	4.7
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	76.9	1.5	80.1	1.6	80.1	1.9	77.5	1.9
Illinois	36.2	7.7	29.2	4.6	28.8	5.3	27.0	5.9
Indiana	73.3	7.3	65.6	6.7	65.2	5.9	67.1	6.3
Iowa	77.9	6.7	67.2	4.1	67.9	3.8	64.9	3.1
Kansas	50.2	2.0	57.5	7.1	57.7	8.6	35.5	10.5
Kentucky	65.5	12.3	70.0	12.2	68.2	11.9	71.1	12.8
Louisiana	98.7	25.4	98.9	24.8	98.7	25.0	98.9	25.4
Maine	52.7	9.2	51.0	9.8	54.0	11.7	48.9	8.1
Maryland	100.0	9.6	100.0	9.9	100.0	6.9	100.0	6.3
Massachusetts	71.0	22.9	66.2	16.5	63.1	23.1	69.1	25.7
Michigan	59.1	5.9	48.4	4.8	48.2	4.7	44.9	4.8
Minnesota	82.4	44.7	94.5	29.6	83.1	36.9	90.9	29.8
Mississippi	96.1	24.3	96.4	22.4	96.1	20.5	96.3	20.0
Missouri	66.4	9.6	68.8	9.2	66.9	8.5	67.4	8.4
Montana	61.7	1.1	61.3	0.8	58.5	0.7	68.1	1.1
Nebraska	57.8	16.5	53.0	14.4	65.4	9.2	55.6	7.9
Nevada	63.4	16.4	64.6	13.9	59.1	11.9	63.0	11.1
New Hampshire	63.1	8.9	60.0	5.7	56.3	4.3	56.0	4.0
New Jersey	33.3	14.0	28.1	14.0	27.2	15.5	27.0	12.0
New Mexico	62.8	6.0	61.4	9.1	61.4	9.7	60.7	10.2
New York	100.0	11.1	100.0	11.7	100.0	12.7	100.0	13.6
North Carolina	80.3	18.9	81.4	21.1	78.9	15.6	79.7	27.7
North Dakota	90.7	60.1	88.8	64.7	89.4	60.2	87.3	14.3
Ohio	100.0	2.6	100.0	2.1	100.0	2.2	100.0	1.7
Oklahoma	44.4	0.9	44.7	1.1	42.8	1.2	49.0	1.3
Oregon	97.0	23.6	98.0	23.8	98.0	22.2	97.6	22.7
Pennsylvania	100.0	4.3	100.0	4.6	100.0	4.7	100.0	4.3
Rhode Island	57.8	22.8	69.3	19.0	67.9	18.2	69.0	19.8
South Carolina	95.1	80.4	95.4	80.7	95.7	81.0	96.6	80.6
South Dakota	83.9	27.2	67.6	24.8	71.3	27.6	66.7	22.6
Tennessee	82.3	31.2	85.4	30.3	84.9	28.2	85.9	30.6
Texas	79.3	46.2	78.1	47.3	82.0	49.5	82.9	50.9
Utah	78.4	24.3	77.9	26.9	72.7	46.5	100.0	18.4
Vermont	100.0	76.4	100.0	69.2	100.0	68.3	100.0	70.0
Virginia	48.9	13.9	51.7	8.1	50.9	13.3	50.6	14.4
Washington	86.5	16.5	85.9	15.3	82.5	17.5	83.2	13.4
West Virginia	37.3	14.5	28.7	14.1	27.4	15.1	31.8	15.4
Wisconsin	79.4	16.8	69.3	11.8	68.0	10.0	72.6	12.4
Wyoming	51.7	2.0	56.2	2.3	50.7	1.7	46.3	2.7
Total	72.7	^R22.5	70.0	^R22.3	69.6	^R23.6	70.5	^R24.3

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.0	16.2	81.0	16.6	77.1	16.3	82.8	17.1
Alaska	41.5	74.5	48.8	73.3	46.8	77.3	50.5	82.4
Arizona	93.8	41.0	92.5	36.6	92.2	37.2	93.5	37.8
Arkansas	71.4	5.9	74.6	5.0	80.4	5.5	85.3	6.2
California	74.7	^R 3.5	68.6	^R 4.7	^R 72.5	^R 4.6	^R 71.4	^R 5.1
Colorado	95.4	0.8	94.0	0.4	95.6	0.6	95.1	0.2
Connecticut	67.2	54.5	69.7	53.1	70.6	52.8	70.8	47.4
Delaware	72.5	13.1	77.5	8.6	85.4	11.7	86.2	11.1
District of Columbia	19.5	—	20.9	—	23.3	—	27.5	—
Florida	35.3	1.8	35.6	1.6	37.3	1.7	39.2	2.1
Georgia	100.0	4.7	100.0	4.3	100.0	4.5	100.0	5.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	81.3	2.0	81.8	2.1	84.0	2.0	88.2	2.8
Illinois	32.4	5.6	28.9	5.3	38.3	7.5	40.9	8.9
Indiana	67.6	5.6	70.2	5.8	74.7	6.3	77.4	8.1
Iowa	68.4	4.2	69.8	3.9	70.1	4.5	77.2	7.0
Kansas	34.7	11.0	43.2	7.3	51.1	8.0	58.6	3.5
Kentucky	68.4	13.1	70.3	11.5	76.0	12.6	77.3	12.9
Louisiana	98.9	25.8	99.0	24.8	99.1	25.0	98.9	18.0
Maine	53.2	13.4	53.7	10.7	61.2	10.1	71.0	8.9
Maryland	100.0	5.7	100.0	8.5	100.0	11.6	100.0	11.2
Massachusetts	61.3	24.7	65.3	25.6	72.6	28.0	76.4	45.9
Michigan	52.0	5.4	55.7	7.1	65.5	11.0	66.3	17.3
Minnesota	87.3	28.5	96.1	41.3	92.9	41.1	94.9	35.2
Mississippi	96.0	19.1	96.0	19.0	97.0	22.0	97.6	21.9
Missouri	68.9	8.9	73.9	10.0	77.3	13.4	80.3	14.7
Montana	68.7	1.5	71.5	1.5	69.4	1.0	80.0	1.9
Nebraska	82.3	12.4	72.5	16.0	70.5	16.6	63.8	21.8
Nevada	64.6	11.7	65.2	12.8	64.6	15.6	70.6	15.4
New Hampshire	62.4	5.6	66.7	7.2	76.4	10.6	79.2	10.9
New Jersey	25.9	14.1	36.8	15.5	50.9	17.1	55.3	18.6
New Mexico	57.0	10.7	52.1	10.3	61.4	9.4	66.4	8.9
New York	100.0	16.6	100.0	16.4	100.0	19.1	100.0	16.7
North Carolina	78.9	31.6	87.2	20.3	89.3	22.5	91.1	22.0
North Dakota	84.2	16.9	89.0	37.8	91.4	57.6	93.8	58.9
Ohio	100.0	2.2	100.0	2.0	100.0	3.6	100.0	3.8
Oklahoma	49.6	0.6	51.1	1.1	55.4	1.1	63.4	2.4
Oregon	97.8	22.9	97.8	21.9	98.1	23.3	98.6	24.3
Pennsylvania	100.0	4.2	100.0	4.6	100.0	6.3	100.0	6.7
Rhode Island	74.8	14.0	77.9	24.7	78.0	19.9	75.3	17.3
South Carolina	95.7	80.3	96.3	81.1	96.4	81.2	96.5	79.2
South Dakota	74.3	28.2	70.8	26.1	80.4	24.4	81.1	30.0
Tennessee	86.5	29.9	88.9	33.1	91.3	32.2	93.2	35.0
Texas	81.1	51.5	81.9	48.5	80.4	49.3	82.1	46.6
Utah	74.1	12.7	78.2	12.7	80.6	14.6	84.4	13.3
Vermont	100.0	73.8	100.0	78.6	100.0	82.2	100.0	80.7
Virginia	53.5	10.2	51.9	13.6	47.9	15.4	61.3	17.2
Washington	84.4	16.3	84.7	16.1	86.2	19.4	89.8	21.8
West Virginia	31.0	14.7	40.0	19.5	53.7	11.3	61.4	11.2
Wisconsin	71.2	13.5	75.1	12.9	79.5	18.5	83.5	23.0
Wyoming	46.6	1.9	49.3	1.9	50.7	1.9	45.4	2.2
Total	71.1	^R24.1	72.7	^R22.4	^R76.2	^R22.7	^R78.2	^R22.2

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004				2003			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	83.3	18.2	83.0	17.7	81.9	21.2	79.4	22.5
Alaska	50.5	87.7	51.4	96.5	59.1	82.8	56.5	97.5
Arizona	93.7	50.7	94.7	44.2	90.7	40.0	92.9	48.8
Arkansas	86.8	6.7	85.8	6.3	81.9	5.4	85.1	6.1
California	^R 71.7	^R 7.6	^R 72.4	^R 4.7	62.3	5.5	72.0	6.9
Colorado	96.8	—	99.7	—	95.3	0.9	95.1	0.1
Connecticut	73.1	47.7	71.9	47.2	68.1	45.3	73.8	54.2
Delaware	90.2	10.4	90.1	9.7	82.8	15.6	84.6	15.5
District of Columbia	27.0	—	27.4	—	30.5	—	30.7	—
Florida	40.3	1.9	39.0	2.3	42.3	3.9	42.5	3.3
Georgia	100.0	5.1	100.0	5.5	100.0	15.9	100.0	18.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	88.9	3.0	89.0	3.2	85.2	2.1	87.9	3.1
Illinois	45.8	11.1	43.8	12.6	43.1	9.9	45.3	10.6
Indiana	82.5	8.2	82.2	8.5	79.8	9.0	82.0	9.3
Iowa	76.9	7.1	79.2	8.3	78.0	7.9	78.8	9.1
Kansas	62.4	2.1	55.7	2.1	59.0	7.9	60.4	3.2
Kentucky	81.5	14.7	79.9	15.1	79.2	18.8	80.1	18.4
Louisiana	98.2	17.3	98.2	16.0	98.8	13.4	97.9	14.3
Maine	75.2	10.2	75.9	11.9	70.2	10.5	67.7	16.5
Maryland	100.0	13.5	100.0	13.1	100.0	10.0	100.0	12.9
Massachusetts	76.5	47.3	78.3	48.0	62.3	61.8	70.6	67.6
Michigan	72.3	15.3	71.3	14.0	64.2	10.9	69.8	14.4
Minnesota	94.7	37.7	94.7	41.4	92.8	45.1	93.3	46.9
Mississippi	97.3	24.1	97.2	26.4	95.9	33.7	97.1	35.6
Missouri	82.2	18.5	78.9	15.7	78.6	15.1	77.9	17.2
Montana	84.1	2.4	82.2	1.8	68.8	1.8	74.5	1.6
Nebraska	69.3	18.8	72.4	17.3	65.4	16.5	70.2	19.4
Nevada	74.2	24.3	74.8	22.1	67.2	19.1	71.1	21.7
New Hampshire	84.1	11.1	83.1	28.7	77.6	12.1	87.6	16.0
New Jersey	61.2	23.2	59.1	20.1	50.7	19.5	61.1	18.4
New Mexico	67.7	7.2	67.9	7.7	70.2	13.7	71.8	11.1
New York	100.0	19.3	100.0	17.7	100.0	10.6	100.0	10.1
North Carolina	92.8	28.8	95.1	34.8	92.2	36.9	92.8	28.2
North Dakota	94.2	48.0	95.1	56.2	94.4	12.4	95.4	21.8
Ohio	100.0	5.5	100.0	4.8	100.0	3.9	100.0	4.6
Oklahoma	68.8	2.8	69.1	2.0	71.2	2.4	75.2	2.2
Oregon	98.8	24.4	99.1	25.1	98.4	17.5	98.8	25.3
Pennsylvania	100.0	7.5	100.0	7.0	100.0	6.6	100.0	6.5
Rhode Island	79.3	19.7	71.5	16.5	72.1	18.9	70.1	22.3
South Carolina	96.6	77.9	96.6	79.1	96.6	78.5	96.3	75.9
South Dakota	85.0	28.5	87.0	29.0	82.3	25.5	82.5	29.1
Tennessee	94.5	34.8	93.8	33.6	90.7	39.7	92.7	46.9
Texas	87.9	49.3	88.1	48.4	73.7	43.7	79.5	48.1
Utah	87.0	15.2	87.3	13.8	84.4	13.6	85.5	13.1
Vermont	100.0	84.7	100.0	79.9	100.0	78.8	100.0	80.1
Virginia	67.1	17.3	69.0	19.9	65.7	17.3	67.4	17.0
Washington	89.8	21.4	91.7	21.3	88.0	20.1	90.5	22.2
West Virginia	69.3	10.3	69.5	10.5	62.7	13.8	68.1	10.8
Wisconsin	85.1	23.2	85.7	25.4	79.1	20.2	83.4	26.2
Wyoming	48.9	1.9	48.8	2.0	49.8	2.6	50.0	3.0
Total	^R 80.6	^R 23.0	^R 80.4	^R 22.3	77.3	22.9	80.2	24.5

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2003							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.5	21.8	73.2	19.8	74.3	19.9	81.0	18.3
Alaska	62.7	100.0	46.9	81.6	66.5	69.6	70.6	69.1
Arizona	90.9	45.3	90.8	45.3	91.0	44.8	89.8	38.8
Arkansas	80.3	6.2	75.9	6.5	72.8	5.9	73.6	5.2
California	71.3	5.8	59.0	4.5	64.2	4.7	71.1	5.3
Colorado	99.6	0.4	93.2	0.9	94.8	2.7	94.8	3.0
Connecticut	69.5	55.4	62.9	44.0	66.2	41.2	76.5	38.9
Delaware	79.2	14.0	68.5	21.3	74.4	12.5	72.9	11.2
District of Columbia	29.5	—	25.1	—	22.7	—	18.4	—
Florida	39.3	4.4	37.8	3.2	40.6	3.7	38.1	2.6
Georgia	100.0	16.5	100.0	15.3	100.0	14.2	100.0	13.4
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	82.4	2.4	74.0	2.0	77.9	1.8	78.3	2.2
Illinois	39.9	10.5	38.5	9.1	37.4	5.3	34.4	7.6
Indiana	76.7	11.3	73.8	6.2	70.0	9.3	74.9	5.7
Iowa	77.2	10.6	72.6	8.8	72.2	6.3	69.6	5.6
Kansas	45.7	5.0	46.5	5.3	45.9	9.2	45.8	21.2
Kentucky	76.9	18.1	71.1	18.2	73.1	18.1	71.4	16.0
Louisiana	98.5	16.3	99.0	14.1	99.1	13.4	99.1	12.8
Maine	78.1	9.2	63.5	7.3	54.0	9.0	57.7	10.1
Maryland	100.0	11.9	100.0	12.1	100.0	7.1	100.0	6.2
Massachusetts	82.2	21.4	34.2	91.7	42.6	36.5	45.7	50.5
Michigan	66.1	9.6	58.3	6.9	45.9	6.7	49.0	3.8
Minnesota	93.7	48.1	91.0	46.0	84.1	51.4	91.8	42.4
Mississippi	96.4	26.9	93.9	28.5	94.0	32.6	93.5	32.2
Missouri	68.3	13.3	64.5	10.9	68.1	10.7	64.0	8.8
Montana	70.3	1.2	49.5	0.6	46.8	0.8	59.8	0.8
Nebraska	69.9	17.7	63.8	15.7	65.6	10.9	55.4	9.7
Nevada	65.6	23.9	59.9	15.8	55.4	12.5	61.3	11.9
New Hampshire	82.6	12.9	74.9	9.0	66.5	7.6	71.9	7.4
New Jersey	57.5	13.0	37.3	14.9	40.7	13.3	34.3	17.3
New Mexico	69.5	12.0	67.2	14.2	63.2	15.0	63.9	23.0
New York	100.0	10.5	100.0	5.8	100.0	8.0	100.0	12.0
North Carolina	76.9	25.0	90.1	35.9	89.5	35.9	89.8	37.1
North Dakota	95.1	3.5	91.8	10.2	91.4	12.7	90.6	1.9
Ohio	100.0	3.3	100.0	2.4	100.0	1.7	100.0	1.7
Oklahoma	65.2	1.4	57.4	1.2	55.0	0.4	55.1	1.3
Oregon	98.8	24.4	98.2	21.0	98.2	19.2	97.7	15.6
Pennsylvania	100.0	5.9	100.0	5.5	100.0	5.2	100.0	5.0
Rhode Island	68.0	18.5	65.5	22.1	69.2	18.6	75.1	18.8
South Carolina	94.7	76.5	95.9	77.0	96.2	78.4	96.5	77.3
South Dakota	84.6	26.8	76.4	24.8	72.4	25.3	67.4	23.3
Tennessee	88.0	42.2	86.9	44.1	85.0	42.8	82.0	39.4
Texas	72.2	47.0	73.9	47.6	72.1	48.9	75.9	46.0
Utah	82.9	13.2	78.0	13.9	76.3	13.8	70.7	12.7
Vermont	100.0	77.4	100.0	73.2	100.0	70.4	100.0	67.7
Virginia	63.0	17.9	58.3	17.7	50.4	12.6	50.7	19.6
Washington	89.9	18.7	85.3	18.9	83.6	17.5	82.2	15.3
West Virginia	58.8	14.0	54.1	12.7	40.6	14.5	35.2	13.4
Wisconsin	80.3	21.3	77.1	17.7	67.5	12.2	66.6	11.7
Wyoming	56.2	3.2	54.6	2.1	53.7	2.0	48.9	1.9
Total	77.6	23.0	72.7	24.6	72.2	23.4	73.3	23.4

^R Revised Data.

^{NA} Not Available.

— Not Applicable.

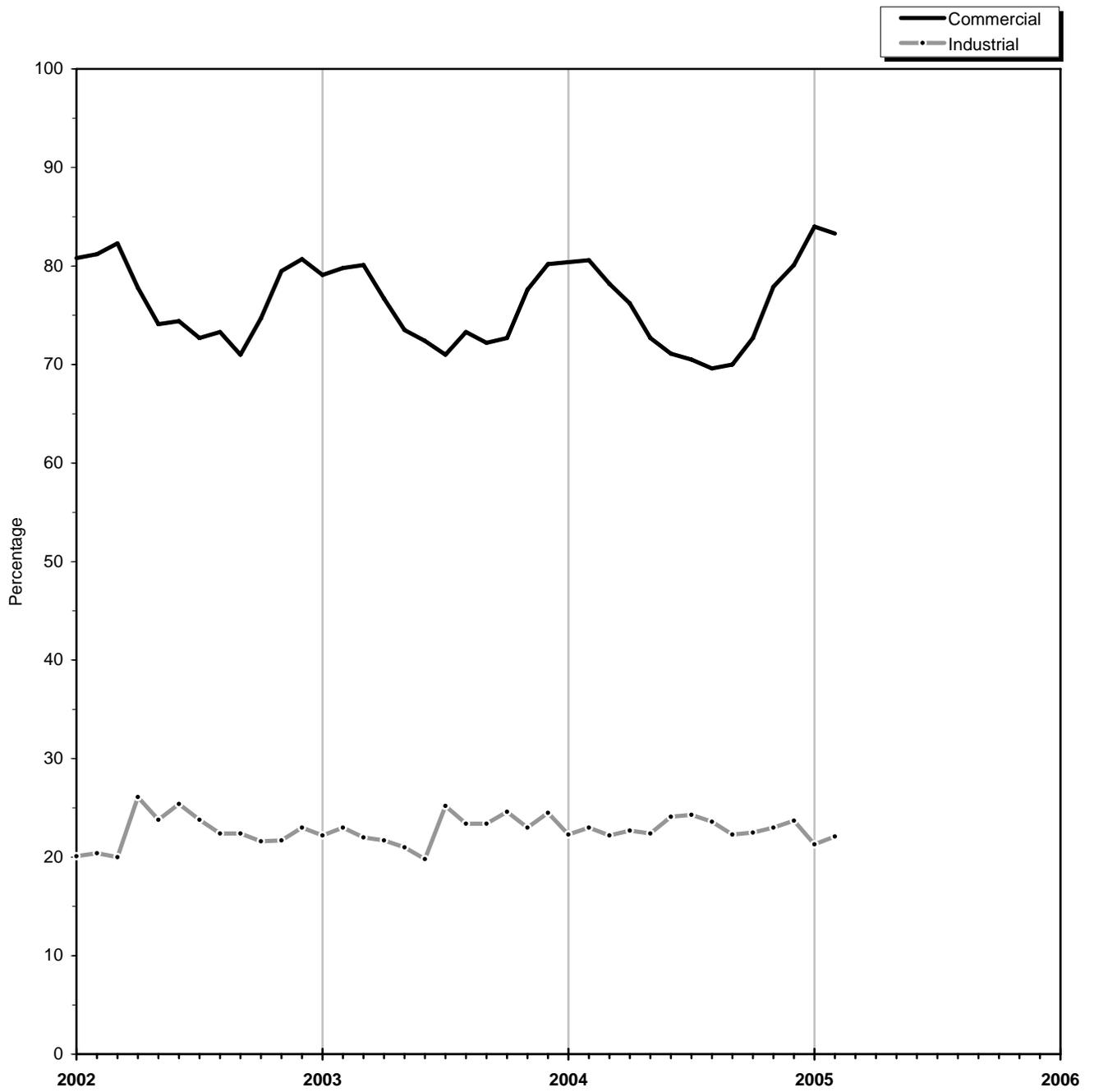
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Table 26. Gas Home Customer-Weighted Heating Degree-Days

Census Divisions	November 1 through November 30					December 1 through December 31				
	Normal ^a	2003	2004	Percent Change		Normal ^a	2003	2004	Percent Change	
				Normal to 2004	2003 to 2004				Normal to 2004	2003 to 2004
New England										
CT, ME, MA, NH, RI, VT	703	645	709	0.9	9.9	1,045	1,003	1,030	-1.4	2.7
Middle Atlantic										
NJ, NY, PA	664	557	611	-8.0	9.7	995	961	982	-1.3	2.2
East North Central										
IL, IN, MI, OH, WI	757	647	648	-14.4	0.2	1,135	1,016	1,106	-2.6	8.9
West North Central										
IA, KS, MN, MO, ND, NE, SD	841	803	694	-17.5	-13.6	1,249	1,071	1,108	-11.3	3.5
South Atlantic										
DE, FL, GA, MD and DC, NC, SC, VA, WV	442	341	376	-14.9	10.3	700	749	702	0.3	-6.3
East South Central										
AL, KY, MS, TN	455	351	342	-24.8	-2.6	723	751	738	2.1	-1.7
West South Central										
AR, LA, OK, TX	304	233	247	-18.8	6.0	537	486	511	-4.8	5.1
Mountain										
AZ, CO, ID, MT, NV, NM, UT, WY	739	755	729	-1.4	-3.4	999	916	907	-9.2	-1.0
Pacific ^b										
CA, OR, WA	366	401	394	7.7	-1.7	530	500	496	-6.4	-0.8
U.S. Average ^b	589	527	529	-10.2	0.4	884	824	848	-4.1	2.9

Census Divisions	January 1 through January 31					February 1 through February 29				
	Normal ^a	2004	2005	Percent Change		Normal ^a	2004	2005	Percent Change	
				Normal to 2005	2004 to 2005				Normal to 2005	2004 to 2005
New England										
CT, ME, MA, NH, RI, VT	1,209	1,452	1,260	4.2	-13.2	1,030	999	999	-3.0	0.0
Middle Atlantic										
NJ, NY, PA	1,155	1,350	1,178	2.0	-12.7	979	976	935	-4.5	-4.2
East North Central										
IL, IN, MI, OH, WI	1,303	1,360	1,228	-5.8	-9.7	1,062	1,047	939	-11.6	-10.3
West North Central										
IA, KS, MN, MO, ND, NE, SD	1,392	1,382	1,313	-5.7	-5.0	1,080	1,098	903	-16.4	-17.8
South Atlantic										
DE, FL, GA, MD and DC, NC, SC, VA, WV	803	860	705	-12.2	-18.0	638	676	588	-7.8	-13.0
East South Central										
AL, KY, MS, TN	829	812	650	-21.6	-20.0	631	673	532	-15.7	-21.0
West South Central										
AR, LA, OK, TX	612	516	471	-23.0	-8.7	430	496	344	-20.0	-30.6
Mountain										
AZ, CO, ID, MT, NV, NM, UT, WY	1,025	1,003	913	-10.9	-9.0	803	869	753	-6.2	-13.3
Pacific ^b										
CA, OR, WA	532	527	508	-4.5	-3.6	412	442	381	-7.5	-13.8
U.S. Average ^b	991	1,034	927	-6.5	-10.3	793	812	714	-10.0	-12.1

See footnotes at end of table.

**Table 26. Gas Home Customer-Weighted Heating Degree-Days
— Continued**

Census Divisions	March 1 through March 31					Cumulative November 1 through March 31				
	Normal ^a	2004	2005	Percent Change		Normal ^a	2003-2004	2004-2005	Percent Change	
				Normal to 2005	2004 to 2005				Normal to 2005	2004 to 2005
New England										
CT, ME, MA, NH, RI, VT	887	857	979	10.4	14.2	4,874	4,956	4,977	2.1	0.4
Middle Atlantic										
NJ, NY, PA	823	750	930	13.0	24.0	4,616	4,594	4,636	0.4	0.9
East North Central										
IL, IN, MI, OH, WI	865	739	948	9.6	28.3	5,122	4,809	4,869	-4.9	1.2
West North Central										
IA, KS, MN, MO, ND, NE, SD	858	714	839	-2.2	17.5	5,420	5,068	4,857	-10.4	-4.2
South Atlantic										
DE, FL, GA, MD and DC, NC, SC, VA, WV	484	415	553	14.3	33.3	3,067	3,041	2,924	-4.7	-3.8
East South Central										
AL, KY, MS, TN	458	354	509	11.1	43.8	3,096	2,941	2,771	-10.5	-5.8
West South Central										
AR, LA, OK, TX	276	172	274	-0.7	59.3	2,159	1,903	1,847	-14.5	-2.9
Mountain										
AZ, CO, ID, MT, NV, NM, UT, WY	695	522	677	-2.6	29.7	4,261	4,065	3,979	-6.6	-2.1
Pacific ^b										
CA, OR, WA	393	228	347	-11.7	52.2	2,233	2,098	2,126	-4.8	1.3
U.S. Average ^b	649	532	686	5.7	28.9	3,906	3,729	3,704	-5.2	-0.7

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10 for discussion of Heating Degree-Days computations.

Sources: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2003. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2004 for report year 2003 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2003, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and *Winter Fuels Report*, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, “Monthly Natural Gas Marketer Survey”

The Form EIA-910, “Monthly Natural Gas Marketer Survey” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = y_{.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j ,

$y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} is the predicted j^{th} division volume in month t ,

b_0 is an intercept term,

h_j is the coefficient for the j^{th} Census division heating degree days,

H_{jt} is the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t is the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t is a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} is the predicted total industrial sector volume for the j^{th} Census division in month t ,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j^{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j^{th} Census division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} is the predicted monthly sector volume in Census Division j for month t ,

v_{jk} is nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company i

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C-1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, February 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	256	88	4,518	4,526	0.34	0.22	NA
Alaska	0	0	0	0	—	—	—
Arizona	7	8	4	11	—	—	0.01
Arkansas	17	6	3	18	0.02	—	0.03
California	894	355	188	980	0.10	0.02	0.02
Colorado	31	492	18	494	0.47	0.17	—
Connecticut	0	0	0	0	—	—	—
Delaware	0	0	0	0	—	—	—
District of Columbia	0	0	NA	NA	—	—	NA
Florida	113	103	251	294	0.51	0.22	0.83
Georgia	3,286	707	479	3,395	0.26	NA	0.36
Hawaii	0	0	0	0	—	—	—
Idaho	0	0	0	0	—	—	—
Illinois	1,247	7,298	10,967	13,233	0.41	0.26	0.76
Indiana	470	140	393	629	0.89	NA	0.13
Iowa	177	295	909	972	0.18	0.17	0.01
Kansas	255	485	507	747	NA	0.05	NA
Kentucky	261	NA	646	NA	0.29	0.45	0.39
Louisiana	NA	NA	15,059	NA	NA	NA	NA
Maine	0	0	0	0	—	—	—
Maryland	28	18	49	59	0.01	0.03	0.66
Massachusetts	975	1,835	567	2,154	0.12	NA	0.74
Michigan	80	59	35	105	0.01	0.01	0.09
Minnesota	408	880	453	1,071	0.38	0.43	0.19
Mississippi	251	127	77	292	0.55	NA	0.03
Missouri	68	304	391	500	0.02	0.02	0.30
Montana	10	4	0	11	0.04	0.08	—
Nebraska	186	2,183	1,038	2,424	0.42	NA	0.39
Nevada	0	0	0	0	—	—	—
New Hampshire	0	0	0	0	—	—	—
New Jersey	0	0	0	0	—	—	—
New Mexico	12	167	14	168	0.41	0.20	0.80
New York	1,157	3,210	280	3,424	0.03	0.07	0.70
North Carolina	149	64	66	175	0.18	0.12	0.45
North Dakota	0	0	0	0	—	—	—
Ohio	3,079	689	1,181	3,369	0.39	0.02	—
Oklahoma	61	53	1,572	1,574	0.10	0.20	—
Oregon	0	0	0	0	—	—	—
Pennsylvania	23	1	0	23	0.01	—	—
Rhode Island	0	0	0	0	—	—	—
South Carolina	196	222	90	310	0.15	0.11	0.13
South Dakota	0	0	0	0	—	—	—
Tennessee	103	443	NA	NA	0.09	0.09	NA
Texas	6,956	6,257	21,577	23,518	0.32	NA	0.03
Utah	0	0	NA	NA	—	—	—
Vermont	0	0	0	0	—	—	—
Virginia	61	62	529	536	0.10	0.20	NA
Washington	0	0	0	0	—	—	—
West Virginia	173	499	117	541	0.81	0.31	NA
Wisconsin	663	267	3,321	3,397	0.44	0.34	NA
Wyoming	48	36	62	86	0.31	0.62	NA
Total	8,706	10,685	29,192	32,282	0.12	0.17	0.86

NA Not Available.
— Not Applicable.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt bed or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.