

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	1,611	6	305	865	-72	2,715
February	1,465	6	255	698	87	2,510
March	1,658	5	275	139	130	2,207
April	1,587	5	266	-162	55	1,750
May	1,621	6	277	-424	39	1,519
June	1,569	5	256	-483	25	1,372
July	1,589	6	296	-372	84	1,603
August	1,621	6	286	-319	59	1,653
September	1,562	5	271	-423	15	1,430
October	1,615	5	275	-292	-38	1,566
November	1,544	6	251	89	-129	1,762
December	1,594	7	291	489	-98	2,284
Total	19,036	68	3,305	-194	160	22,375
2004						
January	^E 1,631	6	312	811	^R -87	2,672
February	^E 1,515	6	282	600	101	^R 2,504
March	^E 1,618	5	264	103	106	^R 2,098
April	^E 1,558	5	268	-198	116	1,749
May	^E 1,580	6	271	-379	^R 86	^R 1,564
June	^E 1,549	1	286	-397	^R 39	^R 1,478
July	^E 1,605	2	316	-366	^R 22	^R 1,579
August	^E 1,601	5	300	-345	^R 5	^R 1,566
September	^{RE} 1,491	5	274	-325	^R 28	1,473
October	^{RE} 1,558	^E 5	^{RE} 272	-248	^R -41	1,547
November	^{RE} 1,524	^E 5	^E 279	65	^R -95	^R 1,779
December	^E 1,546	^E 5	^{RE} 327	567	^R -132	^R 2,313
Total	^{RE} 18,776	^E 55	^{RE} 3,451	-110	^R 150	^R 22,321
2005						
January	^E 1,566	^E 4	^E 324	713	-26	2,580

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 1999-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.