

Table 10. Underground Natural Gas Storage - by Season, 2003-2004

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
March 2003	4,326	730	5,056	-788	-51.9	171	306	135
2003 Refill Season								
April	4,317	893	5,210	-765	-46.1	277	119	-158
May	4,324	1,298	5,622	-671	-34.1	453	41	-412
June	4,325	1,765	6,090	-543	-23.5	505	36	-469
July	4,325	2,126	6,451	-413	-16.3	426	64	-361
August	4,327	2,436	6,763	-338	-12.2	372	62	-310
September	4,328	2,845	7,173	-196	-6.5	442	31	-411
October	4,327	3,130	7,457	14	0.5	343	59	-284
Total	—	—	—	—	—	2,818	412	-2,406
2003-2004 Heating Season								
November	4,303	3,038	7,341	109	3.7	142	228	87
December	4,303	2,563	6,866	187	7.9	70	544	474
January	4,301	1,751	6,052	217	14.1	59	869	811
February	4,297	1,156	5,452	292	33.8	47	646	600
March	4,283	1,058	5,342	328	45.0	165	269	103
Total	—	—	—	—	—	482	2,557	2,075
2004 Refill Season								
April	4,283	1,252	5,535	357	39.8	293	95	-198
May	4,287	1,624	5,911	323	24.9	421	43	-379
June	4,284	2,023	6,307	255	14.4	428	31	-397
July	4,287	2,395	6,681	266	12.5	422	56	-366
August	4,262	2,743	7,005	307	12.6	402	57	-345
September	4,254	3,057	7,310	214	7.5	390	65	-325
October	4,246	3,302	7,548	172	5.5	307	60	-248
Total	—	—	—	—	—	2,663	407	-2,256
2004-2005 Heating Season								
November	4,235	3,245	7,479	207	6.8	124	189	65
December	4,201	2,696	6,897	133	5.2	55	622	567

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period

to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."