

Table 14. Activities of Underground Natural Gas Storage Operators, by State, October 2004
 (Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	6,372	9,347	88	1.4	3,022	672
Arkansas	22,000	7,835	6,292	14,127	-1,389	-18.1	530	36
California	454,095	207,829	238,197	446,026	12,455	5.5	13,588	4,339
Colorado	101,055	47,441	39,291	86,732	1,692	4.5	3,957	1,337
Illinois	972,388	672,320	264,621	936,941	-5,602	-2.1	31,541	926
Indiana	113,597	78,060	32,345	110,405	2,048	6.8	2,445	291
Iowa	273,200	199,286	67,482	266,768	-97	-0.1	12,545	130
Kansas	288,197	174,877	102,839	277,716	4,045	4.1	7,515	2,458
Kentucky	220,804	139,529	79,212	218,741	4,497	6.0	7,446	428
Louisiana	591,673	266,411	273,744	540,155	20,697	8.2	37,382	7,435
Maryland	62,000	46,677	14,674	61,352	-96	-0.7	941	603
Michigan	1,023,264	406,640	578,242	984,882	52,373	10.0	44,669	1,683
Minnesota	7,000	4,840	2,030	6,870	8	0.4	184	0
Mississippi	143,887	80,375	60,234	140,609	834	1.4	13,225	4,045
Missouri	32,080	21,600	10,159	31,759	-98	-1.0	260	11
Montana	374,201	178,506	28,649	207,155	2,927	11.4	3,999	805
Nebraska	39,469	22,290	11,833	34,123	7,061	148.0	1,150	105
New Mexico	83,800	32,111	2,786	34,897	-4,918	-63.8	1,578	1,282
New York	203,265	99,087	91,321	190,407	5,483	6.4	6,748	273
Ohio	572,404	347,960	185,096	533,056	631	0.3	16,321	864
Oklahoma	384,838	207,422	151,089	358,511	15,038	11.1	10,717	2,629
Oregon	23,796	9,714	13,920	23,634	196	1.4	0	0
Pennsylvania	748,874	337,182	390,849	728,031	7,756	2.0	28,003	9,805
Tennessee	1,200	340	539	879	31	6.1	25	0
Texas	665,730	234,500	340,078	574,578	35,730	11.7	41,163	13,415
Utah	129,480	64,714	47,415	112,130	-667	-1.4	5,266	2,420
Virginia	8,024	3,108	4,115	7,223	834	25.4	1,138	173
Washington	40,247	20,461	18,772	39,233	407	2.2	207	1,972
West Virginia	510,827	266,898	205,986	472,884	4,663	2.3	7,852	1,525
Wyoming	114,187	64,989	34,055	99,043	5,395	18.8	3,865	98
AGA Regions								
Producing	2,191,140	1,006,506	943,435	1,949,941	70,125	8.0	115,132	31,973
Eastern Consuming	4,781,395	2,640,979	1,936,472	4,577,450	79,485	4.3	161,083	16,817
Western Consuming	1,244,061	598,494	422,329	1,020,823	22,414	5.6	31,066	10,971
Total	8,216,597	4,245,979	3,302,235	7,548,214	172,024	5.5	307,282	59,760

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region

is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."