

Table 9

**Table 9. Underground Natural Gas Storage - All Operators, 1999-2004**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>b</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>c</sup>
<b>1999 Total<sup>a</sup></b>	—	—	—	—	—	<b>2,598</b>	<b>2,772</b>	<b>174</b>
<b>2000 Total<sup>a</sup></b>	—	—	—	—	—	<b>2,684</b>	<b>3,498</b>	<b>814</b>
<b>2001 Total<sup>a</sup></b>	—	—	—	—	—	<b>3,464</b>	<b>2,309</b>	<b>-1,156</b>
<b>2002</b>								
January .....	4,313	2,344	6,657	1,078	85.2	59	606	546
February .....	4,356	1,838	6,194	925	101.4	55	520	464
March .....	4,355	1,518	5,873	776	104.7	108	428	320
April .....	4,355	1,659	6,014	666	67.1	238	112	-126
May .....	4,361	1,968	6,329	528	36.7	381	60	-322
June .....	4,355	2,308	6,663	426	22.6	397	56	-341
July .....	4,358	2,539	6,896	278	12.3	343	101	-242
August .....	4,357	2,773	7,130	198	7.7	325	90	-236
September .....	4,342	3,042	7,384	97	3.3	340	71	-269
October .....	4,342	3,116	7,458	-28	-0.9	232	145	-87
November .....	4,344	2,929	7,273	-325	-10.0	124	322	198
December .....	4,340	2,375	6,715	-528	-18.2	66	627	560
<b>Total</b> .....	—	—	—	—	—	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003</b>								
January .....	4,342	1,534	5,876	-810	-34.5	44	886	841
February .....	4,334	864	5,198	-974	-53.0	48	723	676
March .....	4,324	730	5,054	-788	-51.9	169	305	136
April .....	4,315	896	5,211	-763	-46.0	277	118	-158
May .....	4,322	1,300	5,622	-668	-33.9	453	41	-412
June .....	4,323	1,768	6,091	-540	-23.4	506	36	-470
July .....	4,323	2,129	6,451	-410	-16.1	426	64	-361
August .....	4,324	2,435	6,760	-338	-12.2	371	62	-309
September .....	4,328	2,843	7,171	-199	-6.5	441	31	-411
October .....	4,327	3,130	7,457	14	0.5	343	59	-284
November .....	4,305	3,038	7,343	110	3.7	142	228	86
December .....	4,305	2,565	6,869	189	8.0	70	543	473
<b>Total</b> .....	—	—	—	—	—	<b>3,288</b>	<b>3,095</b>	<b>-193</b>
<b>2004</b>								
January .....	4,301	1,751	6,052	217	14.1	59	869	811
February .....	4,297	1,156	5,452	292	33.8	47	646	600
March .....	4,283	1,058	5,342	328	45.0	165	269	103
April .....	4,283	1,252	5,535	357	39.8	293	95	-198
May .....	4,287	1,624	5,911	323	24.9	421	43	-379
June .....	4,284	2,023	6,307	255	14.4	428	31	-397
July .....	4,287	2,395	6,681	266	12.5	422	56	-366
August .....	4,262	2,743	7,005	307	12.6	402	57	-345
September .....	4,254	3,057	7,310	214	7.5	390	65	-325
October .....	4,246	3,302	7,548	172	5.5	307	60	-248

<sup>a</sup> Total as of December 31.<sup>b</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 1999 - 8,229; 2000 - 8,241; 2001 - 8,415; and 2002 - 8,207.<sup>c</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

**Notes:** Data for 1999 through 2002 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion

of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."