

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1999-2004
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1999 Total	18,832	98	3,422	172	-119	22,405
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002						
January	1,623	6	309	558	-8	2,488
February	1,455	6	276	474	34	2,243
March	1,624	6	294	327	9	2,260
April	1,573	5	276	-129	156	1,881
May	1,631	5	280	-330	26	1,612
June	1,569	5	273	-350	94	1,591
July	1,638	6	300	-248	54	1,749
August	1,607	6	310	-242	44	1,725
September	1,511	5	289	-276	13	1,543
October	1,558	6	301	-89	-132	1,643
November	1,563	6	276	202	-137	1,911
December	1,612	7	316	572	-133	2,373
Total	18,964	68	3,499	468	19	23,018
2003						
January	E1,638	6	305	841	-118	R2,672
February	E1,483	6	255	676	R64	R2,484
March	E1,660	E5	275	136	R102	R2,177
April	E1,574	4	266	-158	27	1,713
May	E1,620	E6	277	-412	6	R1,496
June	E1,558	E5	256	-470	R13	R1,336
July	E1,606	E6	296	-361	R27	R1,572
August	E1,604	E6	286	-309	23	1,609
September	E1,568	5	271	-411	-51	1,382
October	E1,605	E5	275	-284	-74	1,528
November	E1,544	6	251	86	-160	1,728
December	E1,609	6	291	473	-129	2,250
Total	E19,068	E65	3,305	-193	R-298	R21,947
2004						
January	E1,627	E6	314	811	-106	2,652
February	E1,512	6	283	600	79	2,480
March	E1,617	E5	265	103	82	2,073
April	E1,555	5	265	-198	92	1,719
May	E1,577	6	269	-379	59	1,531
June	RE1,549	1	E280	-397	R7	R1,440
July	RE1,603	E2	E305	-366	R2	R1,546
August	RE1,587	RE4	E298	-345	R-7	R1,538
September	E1,496	E5	RE274	-325	R0	R1,449
October	E1,536	E5	E267	-248	-51	1,509
2004 YTD	E15,658	E45	E2,819	-743	156	17,935
2003 YTD	E15,915	E52	2,762	-752	-8	17,969
2002 YTD	15,789	55	2,907	-305	290	18,734

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1999 through 2002 include underground storage and liquefied natural gas storage. Data for January 2003 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 1999-2002 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 58 for 2002; -36 for 2001; -65 for 2000; -8 for 1999. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.

Notes: Data for 1999 through 2002 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1999-2002: Energy Information Administration (EIA), *Natural Gas Annual 2002*. January 2003 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.