

Table 3. Natural Gas Consumption in the United States, 1999-2004

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>1999 Total</b> .....	<b>1,079</b>	<b>645</b>	<b>4,726</b>	<b>3,045</b>	<b>8,079</b>	<b>4,820</b>	<b>12</b>	<b>20,681</b>	<b>22,405</b>
<b>2000 Total</b> .....	<b>1,151</b>	<b>642</b>	<b>4,996</b>	<b>3,182</b>	<b>8,142</b>	<b>5,206</b>	<b>13</b>	<b>21,540</b>	<b>23,333</b>
<b>2001 Total</b> .....	<b>1,119</b>	<b>625</b>	<b>4,771</b>	<b>3,023</b>	<b>7,344</b>	<b>5,342</b>	<b>15</b>	<b>20,495</b>	<b>22,239</b>
<b>2002</b>									
January .....	96	73	816	430	691	381	1	2,319	2,488
February .....	86	66	713	397	635	344	1	2,091	2,243
March .....	96	66	661	369	660	407	1	2,098	2,260
April .....	92	54	415	264	649	404	1	1,734	1,881
May .....	95	46	255	190	614	410	1	1,471	1,612
June .....	92	46	160	144	597	551	1	1,453	1,591
July .....	95	50	125	134	610	734	1	1,604	1,749
August .....	94	50	116	133	614	718	1	1,581	1,725
September .....	89	44	124	139	577	569	1	1,409	1,543
October .....	92	47	251	195	615	442	1	1,504	1,643
November .....	92	55	483	295	632	352	1	1,763	1,911
December .....	95	69	771	414	662	360	1	2,209	2,373
<b>Total</b> .....	<b>1,114</b>	<b>667</b>	<b>4,890</b>	<b>3,103</b>	<b>7,557</b>	<b>5,672</b>	<b>15</b>	<b>21,236</b>	<b>23,018</b>
<b>2003</b>									
January .....	<sup>E</sup> 96	78	<sup>R</sup> 947	<sup>R</sup> 510	<sup>R</sup> 677	367	1	<sup>R</sup> 2,501	<sup>R</sup> 2,675
February .....	<sup>E</sup> 87	72	<sup>R</sup> 888	476	<sup>R</sup> 633	329	1	2,327	2,486
March .....	<sup>E</sup> 98	63	<sup>R</sup> 678	381	<sup>R</sup> 604	353	1	<sup>R</sup> 2,017	2,178
April .....	<sup>E</sup> 93	50	<sup>R</sup> 416	256	<sup>R</sup> 565	333	1	<sup>R</sup> 1,572	<sup>R</sup> 1,714
May .....	<sup>E</sup> 95	43	250	177	<sup>R</sup> 549	381	1	<sup>R</sup> 1,359	<sup>R</sup> 1,497
June .....	<sup>E</sup> 92	39	158	135	<sup>R</sup> 502	411	1	<sup>R</sup> 1,207	<sup>R</sup> 1,337
July .....	<sup>E</sup> 94	46	127	130	<sup>R</sup> 568	609	1	<sup>R</sup> 1,434	<sup>R</sup> 1,574
August .....	<sup>E</sup> 94	47	116	127	<sup>R</sup> 571	654	1	<sup>R</sup> 1,471	<sup>R</sup> 1,611
September .....	<sup>E</sup> 92	40	128	133	<sup>R</sup> 555	434	1	<sup>R</sup> 1,251	<sup>R</sup> 1,384
October .....	<sup>E</sup> 94	44	230	177	<sup>R</sup> 590	391	1	<sup>R</sup> 1,390	<sup>R</sup> 1,529
November .....	<sup>E</sup> 91	50	414	249	<sup>R</sup> 587	338	1	<sup>R</sup> 1,589	<sup>R</sup> 1,729
December .....	<sup>E</sup> 95	65	742	<sup>R</sup> 387	<sup>R</sup> 632	329	1	<sup>R</sup> 2,091	<sup>R</sup> 2,251
<b>Total</b> .....	<sup>E</sup> 1,121	<sup>R</sup> 637	<sup>R</sup> 5,095	<sup>R</sup> 3,138	<sup>R</sup> 7,033	<b>4,929</b>	<b>15</b>	<sup>R</sup> 20,210	<sup>R</sup> 21,967
<b>2004</b>									
January .....	<sup>E</sup> 96	77	<sup>R</sup> 968	<sup>R</sup> 490	678	342	1	2,479	2,652
February .....	<sup>E</sup> 89	72	860	460	642	356	1	2,319	2,480
March .....	<sup>E</sup> 95	60	594	344	623	355	1	1,918	2,073
April .....	<sup>E</sup> 91	50	<sup>R</sup> 384	242	<sup>R</sup> 579	369	1	<sup>R</sup> 1,575	<sup>R</sup> 1,716
May .....	<sup>RE</sup> 92	44	214	165	558	456	1	1,395	<sup>R</sup> 1,531
June .....	<sup>E</sup> 91	42	145	133	550	479	1	1,308	1,441
July .....	<sup>E</sup> 94	44	125	123	555	<sup>E</sup> 589	1	1,393	1,532
<b>2004 YTD<sup>d</sup></b> .....	<sup>E</sup> 648	<b>389</b>	<b>3,290</b>	<b>1,957</b>	<b>4,184</b>	<sup>E</sup> 2,946	<b>10</b>	<b>12,388</b>	<b>13,425</b>
<b>2003 YTD<sup>d</sup></b> .....	<sup>E</sup> 655	<b>390</b>	<b>3,464</b>	<b>2,064</b>	<b>4,098</b>	<b>2,782</b>	<b>9</b>	<b>12,418</b>	<b>13,462</b>
<b>2002 YTD<sup>d</sup></b> .....	<b>652</b>	<b>401</b>	<b>3,146</b>	<b>1,928</b>	<b>4,457</b>	<b>3,232</b>	<b>9</b>	<b>12,770</b>	<b>13,823</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>d</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1999 through 2002 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

**Sources:** 1999-2002: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2002*. January 2003 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.