

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1997-2003**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>1997 Total</b> .....	<b>18,902</b>	<sup>R</sup> 103	<b>2,837</b>	<b>24</b>	<sup>R</sup> 839	<sup>R</sup> 22,737
<b>1998 Total</b> .....	<b>19,024</b>	<sup>R</sup> 102	<b>2,993</b>	<b>-530</b>	<sup>R</sup> 633	<sup>R</sup> 22,245
<b>1999 Total</b> .....	<b>18,832</b>	<sup>R</sup> 98	<b>3,422</b>	<b>172</b>	<sup>R</sup> -113	<sup>R</sup> 22,403
<b>2000 Total</b> .....	<sup>R</sup> 19,182	<sup>R</sup> 90	<b>3,538</b>	<b>829</b>	<sup>R</sup> -271	<sup>R</sup> 23,368
<b>2001</b>						
January .....	<sup>R</sup> 1,685	<sup>R</sup> 9	348	<sup>R</sup> 508	<sup>R</sup> 126	<sup>R</sup> 2,676
February .....	<sup>R</sup> 1,515	7	301	<sup>R</sup> 348	<sup>R</sup> 138	<sup>R</sup> 2,310
March .....	<sup>R</sup> 1,714	<sup>R</sup> 8	326	<sup>R</sup> 187	<sup>R</sup> 14	<sup>R</sup> 2,250
April .....	<sup>R</sup> 1,626	6	295	<sup>R</sup> -284	<sup>R</sup> 163	<sup>R</sup> 1,807
May .....	<sup>R</sup> 1,681	<sup>R</sup> 6	293	<sup>R</sup> -488	<sup>R</sup> 31	<sup>R</sup> 1,524
June .....	<sup>R</sup> 1,624	<sup>R</sup> 6	293	<sup>R</sup> -449	<sup>R</sup> -29	<sup>R</sup> 1,445
July .....	<sup>R</sup> 1,650	7	333	<sup>R</sup> -392	<sup>R</sup> -1	<sup>R</sup> 1,598
August .....	<sup>R</sup> 1,661	6	324	<sup>R</sup> -313	<sup>R</sup> -10	<sup>R</sup> 1,670
September .....	<sup>R</sup> 1,602	<sup>R</sup> 7	281	<sup>R</sup> -379	<sup>R</sup> -17	<sup>R</sup> 1,494
October .....	<sup>R</sup> 1,674	<sup>R</sup> 7	292	<sup>R</sup> -193	<sup>R</sup> -129	<sup>R</sup> 1,651
November .....	<sup>R</sup> 1,599	<sup>R</sup> 8	249	<sup>R</sup> -74	<sup>R</sup> -81	<sup>R</sup> 1,701
December .....	<sup>R</sup> 1,645	8	268	<sup>R</sup> 361	<sup>R</sup> -160	<sup>R</sup> 2,122
<b>Total</b> .....	<sup>R</sup> 19,676	<sup>R</sup> 86	<b>3,604</b>	<sup>R</sup> -1,165	<sup>R</sup> 46	<sup>R</sup> 22,247
<b>2002</b>						
January .....	<sup>RE</sup> 1,620	<sup>E</sup> 8	308	546	<sup>R</sup> -35	<sup>R</sup> 2,446
February .....	<sup>E</sup> 1,447	<sup>E</sup> 7	275	462	<sup>R</sup> -8	<sup>R</sup> 2,182
March .....	<sup>RE</sup> 1,625	<sup>E</sup> 8	294	320	<sup>R</sup> -28	<sup>R</sup> 2,218
April .....	<sup>E</sup> 1,558	<sup>E</sup> 6	275	-126	<sup>R</sup> 120	<sup>R</sup> 1,833
May .....	<sup>E</sup> 1,628	<sup>E</sup> 6	279	-323	<sup>R</sup> -13	<sup>R</sup> 1,577
June .....	<sup>RE</sup> 1,586	<sup>E</sup> 5	272	-339	<sup>R</sup> 27	<sup>R</sup> 1,552
July .....	<sup>RE</sup> 1,641	<sup>E</sup> 7	299	-239	<sup>R</sup> 1	<sup>R</sup> 1,709
August .....	<sup>RE</sup> 1,624	<sup>RE</sup> 6	309	-234	<sup>R</sup> -37	<sup>R</sup> 1,668
September .....	<sup>E</sup> 1,513	<sup>E</sup> 6	288	-292	<sup>R</sup> -15	<sup>R</sup> 1,500
October .....	<sup>RE</sup> 1,554	<sup>E</sup> 7	301	-84	<sup>R</sup> -170	<sup>R</sup> 1,607
November .....	<sup>RE</sup> 1,608	<sup>E</sup> 7	275	198	<sup>R</sup> -235	<sup>R</sup> 1,853
December .....	<sup>RE</sup> 1,644	<sup>E</sup> 8	314	558	<sup>R</sup> -235	<sup>R</sup> 2,290
<b>Total</b> .....	<sup>RE</sup> 19,047	<sup>E</sup> 80	<b>3,491</b>	<b>447</b>	<sup>R</sup> -630	<sup>R</sup> 22,435
<b>2003</b>						
January .....	<sup>E</sup> 1,649	<sup>E</sup> 8	<sup>E</sup> 322	841	-211	2,610

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 1997 through 2001 include underground storage and liquefied natural gas storage. Data for January 2002 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Annual balancing item for 1997-2001 includes net intransit deliveries through the United States for natural gas not contained in the monthly net imports figures. These intransit deliveries were (in billion cubic feet): -36 for 2001; -65 for 2000; -8 for 1999; 22 for 1998; 31 for 1997.

See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1997 through 2001 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1997-2001: Energy Information Administration (EIA), *Natural Gas Annual 2001*. January 2002 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.