

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, November 2002**

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	32,234	476	32,710	566	1,576	103	30,465
Alaska .....	16,453	260,228	276,680	237,341	0	516	38,823
Arizona .....	22	0	23	0	0	0	23
California .....	8,337	24,710	33,046	2,755	330	161	29,800
Colorado .....	<sup>£</sup> 54,441	<sup>£</sup> 8,862	<sup>£</sup> 63,303	<sup>£</sup> 551	0	<sup>£</sup> 69	<sup>£</sup> 62,684
Florida .....	0	241	241	0	28	0	213
Kansas .....	32,948	2,670	35,618	61	0	36	35,522
Louisiana .....	<sup>£</sup> 108,662	<sup>£</sup> 20,005	<sup>£</sup> 128,667	<sup>£</sup> 1,082	<sup>£</sup> 0	<sup>£</sup> 878	<sup>£</sup> 126,707
Michigan .....	13,089	3,272	16,361	115	0	164	16,082
Mississippi .....	11,854	463	12,317	508	2,079	267	9,464
Montana .....	7,182	0	7,182	0	0	28	7,154
New Mexico .....	<sup>£</sup> 108,658	<sup>£</sup> 16,793	<sup>£</sup> 125,450	<sup>£</sup> 1,575	0	<sup>£</sup> 221	<sup>£</sup> 123,654
North Dakota .....	1,202	3,641	4,843	0	10	206	4,627
Oklahoma .....	<sup>£</sup> 121,718	<sup>£</sup> 12,922	<sup>£</sup> 134,640	<sup>£</sup> 0	<sup>£</sup> 0	<sup>£</sup> 0	<sup>£</sup> 134,640
Oregon .....	65	0	65	0	0	0	65
Texas .....	<sup>£</sup> 388,614	<sup>£</sup> 94,033	<sup>£</sup> 482,647	<sup>£</sup> 31,234	<sup>£</sup> 11,093	<sup>£</sup> 2,031	<sup>£</sup> 438,289
Utah .....	22,032	2,438	24,470	33	0	815	23,622
Wyoming .....	144,115	16,466	160,580	9,891	17,106	1,204	132,379
Other States .....	<sup>£</sup> 72,300	<sup>£</sup> 2,558	<sup>£</sup> 74,858	0	<sup>£</sup> 485	<sup>£</sup> 144	<sup>£</sup> 74,230
Federal Gulf of Mexico .....	<sup>£</sup> 405,000	<sup>£</sup> 0	<sup>£</sup> 405,000	<sup>£</sup> 0	<sup>£</sup> 0	<sup>£</sup> 0	<sup>£</sup> 405,000
<b>Total .....</b>	<b><sup>£</sup>1,548,926</b>	<b><sup>£</sup>469,776</b>	<b><sup>£</sup>2,018,702</b>	<b><sup>£</sup>285,711</b>	<b><sup>£</sup>32,706</b>	<b><sup>£</sup>6,842</b>	<b><sup>£</sup>1,693,443</b>

<sup>a</sup> See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>£</sup> Estimated Data.

**Notes:** All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components

because of independent rounding. See Appendix A, Explanatory Notes 1 and 3 for discussion of computation procedures and revision policy.

**Source:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.