

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1996-2002
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1996 Total	18,854	^R 91	2,784	2	^R 278	21,967
1997 Total	18,902	^R 77	2,837	24	^R 118	21,959
1998 Total	19,024	^R 80	2,993	-530	^R -290	21,277
1999 Total	18,832	^R 82	3,422	172	^R -888	21,620
2000						
January	^R 1,626	^R 8	308	799	^R -231	^R 2,511
February	^R 1,498	8	279	460	^R 86	2,331
March	^R 1,639	7	286	155	^R -37	^R 2,052
April	^R 1,550	6	277	-47	^R -3	^R 1,785
May	^R 1,610	6	268	-237	^R -13	^R 1,636
June	^R 1,570	5	280	-291	^R -50	^R 1,515
July	^R 1,622	7	303	-296	^R -109	^R 1,528
August	^R 1,635	7	298	-201	^R -84	^R 1,655
September	^R 1,582	6	284	-297	^R -99	^R 1,476
October	^R 1,663	7	301	-247	^R -155	1,568
November	^R 1,583	8	305	295	^R -280	^R 1,910
December	^R 1,634	9	349	735	^R -136	^R 2,591
Total	^R 19,212	^R 84	3,538	829	^R -1,102	^R 22,560
2001						
January	^E 1,661	^E 8	348	496	91	2,603
February	^E 1,502	^E 7	301	339	100	2,249
March	^E 1,675	^E 7	326	183	^R -14	2,178
April	^E 1,609	^E 6	295	-279	^R 118	^R 1,748
May	^E 1,643	^{RE} 5	293	-479	-12	1,451
June	^E 1,574	^{RE} 5	293	-441	-90	1,341
July	^E 1,628	^E 7	333	-385	-125	1,459
August	^E 1,631	^E 6	324	-307	-174	1,480
September	^E 1,571	^E 6	281	-372	-139	1,347
October	^E 1,651	^{RE} 6	292	-190	-252	1,507
November	^E 1,590	^E 7	249	-73	-189	1,585
December	^E 1,640	^E 8	268	352	-277	^R 1,990
Total	^E 19,375	^{RE} 77	3,604	-1,156	^R -962	^R 20,938
2002						
January	^E 1,619	^E 8	308	546	^R -186	^R 2,295
February	^E 1,447	^E 7	^R 275	462	^R -131	^R 2,060
March	^E 1,623	^E 8	294	320	^R -170	^R 2,075
April	^E 1,558	^E 6	^R 275	-126	^R -40	^R 1,674
May	^E 1,628	^E 6	^R 279	-323	^R -164	^R 1,426
June	^E 1,582	^E 5	^R 272	-339	^R -187	^R 1,334
July	^E 1,642	^E 7	^R 299	-239	^R -300	^R 1,409
August	^E 1,625	^E 7	^R 309	-234	^R -297	^R 1,410
September	^E 1,513	^E 6	^R 288	-292	^R -223	^R 1,292
October	^{RE} 1,556	^E 7	^R 301	-84	^R -335	^R 1,444
November	^{RE} 1,607	^E 7	^R 275	198	^R -367	^R 1,721
December	^E 1,626	^E 8	314	558	-357	2,150
Total	^{RE} 19,026	^E 80	^R 3,491	447	^R -2,756	^R 20,289

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1996 through 2000 include underground storage and liquefied natural gas storage. Data for January 2001 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Annual balancing item for 1997-2000 includes net intransit deliveries through the United States for natural gas not contained in the monthly net imports figures. These intransit deliveries were (in billion cubic feet): -65 for 2000; -8 for 1999; 22 for 1998; 31 for 1997. See Appendix

A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1996 through 2000 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1996-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 2 and 4, for discussion of computation and estimation procedures and revision policies.