

Table 1. Summary of Natural Gas Production in the United States, 1996-2002
(Billion Cubic Feet)

| Year and Month | Gross Withdrawals | Repressuring | Nonhydrocarbon Gases Removed ^a | Vented and Flared | Marketed Production (Wet) | Extraction Loss ^b | Dry Gas Production ^c |
|-------------------------|-----------------------------|----------------------------|---|-------------------------|-----------------------------|------------------------------|---------------------------------|
| 1996 Total | 24,114 | 3,511 | 518 | 272 | 19,812 | 958 | 18,854 |
| 1997 Total | 24,213 | 3,492 | 599 | 256 | 19,866 | 964 | 18,902 |
| 1998 Total | 24,108 | 3,427 | 617 | 103 | 19,961 | 938 | 19,024 |
| 1999 Total | 23,823 | 3,293 | 615 | 110 | 19,805 | 973 | 18,832 |
| 2000 | | | | | | | |
| January | ^R 2,069 | ^R 297 | 51 | 8 | ^R 1,713 | ^R 87 | ^R 1,626 |
| February | ^R 1,922 | ^R 284 | 50 | 10 | ^R 1,578 | 80 | ^R 1,498 |
| March | ^R 2,090 | ^R 302 | 54 | 7 | ^R 1,727 | ^R 88 | ^R 1,639 |
| April | ^R 1,972 | ^R 277 | 51 | 10 | ^R 1,633 | ^R 83 | ^R 1,550 |
| May | ^R 2,015 | ^R 259 | 52 | 8 | ^R 1,696 | 86 | ^R 1,610 |
| June | ^R 1,976 | ^R 263 | 52 | 8 | ^R 1,654 | ^R 84 | ^R 1,570 |
| July | ^R 2,031 | ^R 259 | 53 | 11 | ^R 1,709 | ^R 87 | ^R 1,622 |
| August | ^R 2,052 | ^R 270 | 53 | 8 | ^R 1,722 | 87 | ^R 1,635 |
| September | ^R 2,000 | ^R 274 | 52 | 8 | ^R 1,667 | ^R 85 | ^R 1,582 |
| October | ^R 2,110 | ^R 296 | 53 | 8 | ^R 1,752 | ^R 89 | ^R 1,663 |
| November | ^R 2,012 | ^R 292 | 45 | 7 | ^R 1,668 | ^R 85 | ^R 1,583 |
| December | ^R 2,083 | ^R 301 | 54 | 7 | ^R 1,721 | ^R 87 | ^R 1,634 |
| Total | ^R 24,332 | ^R 3,374 | 617 | 100 | ^R 20,241 | 1,028 | ^R 19,212 |
| 2001 | | | | | | | |
| January | ^E 2,119 | ^{RE} 313 | ^{RE} 50 | ^{RE} 7 | ^E 1,750 | ^E 89 | ^E 1,661 |
| February | ^E 1,918 | ^E 289 | ^{RE} 40 | ^{RE} 6 | ^E 1,582 | ^E 80 | ^E 1,502 |
| March | ^E 2,152 | ^E 336 | ^{RE} 45 | ^{RE} 7 | ^E 1,765 | ^E 90 | ^E 1,675 |
| April | ^E 2,051 | ^{RE} 305 | ^{RE} 44 | ^{RE} 7 | ^E 1,695 | ^E 86 | ^E 1,609 |
| May | ^E 2,082 | ^{RE} 300 | ^{RE} 43 | ^{RE} 7 | ^E 1,731 | ^E 88 | ^E 1,643 |
| June | ^E 1,992 | ^{RE} 284 | ^{RE} 43 | ^{RE} 7 | ^E 1,659 | ^E 84 | ^E 1,574 |
| July | ^E 2,054 | ^E 285 | ^{RE} 46 | ^{RE} 8 | ^E 1,716 | ^E 87 | ^E 1,628 |
| August | ^E 2,063 | ^{RE} 292 | ^{RE} 45 | ^{RE} 8 | ^E 1,718 | ^E 87 | ^E 1,631 |
| September | ^E 1,980 | ^{RE} 273 | ^{RE} 45 | ^{RE} 7 | ^E 1,655 | ^E 84 | ^E 1,571 |
| October | ^E 2,069 | ^{RE} 275 | ^{RE} 47 | ^{RE} 8 | ^E 1,739 | ^E 88 | ^E 1,651 |
| November | ^E 2,049 | ^{RE} 321 | ^{RE} 45 | ^{RE} 8 | ^E 1,675 | ^E 85 | ^E 1,590 |
| December | ^E 2,113 | ^{RE} 335 | ^{RE} 43 | ^{RE} 7 | ^E 1,728 | ^E 88 | ^E 1,640 |
| Total | ^E 24,641 | ^{RE} 3,609 | ^{RE} 535 | ^{RE} 86 | ^E 20,412 | ^E 1,037 | ^E 19,375 |
| 2002 | | | | | | | |
| January | ^E 2,073 | ^{RE} 325 | ^{RE} 35 | ^{RE} 7 | ^E 1,706 | ^E 87 | ^E 1,619 |
| February | ^E 1,865 | ^{RE} 306 | ^{RE} 28 | ^{RE} 6 | ^E 1,524 | ^E 77 | ^E 1,447 |
| March | ^E 2,083 | ^{RE} 335 | ^{RE} 31 | ^{RE} 7 | ^E 1,710 | ^E 87 | ^E 1,623 |
| April | ^E 1,993 | ^{RE} 314 | ^{RE} 30 | ^{RE} 7 | ^E 1,642 | ^E 83 | ^E 1,558 |
| May | ^E 2,071 | ^{RE} 318 | ^{RE} 31 | ^{RE} 7 | ^E 1,715 | ^E 87 | ^E 1,628 |
| June | ^E 2,006 | ^{RE} 302 | ^{RE} 31 | ^{RE} 7 | ^E 1,667 | ^E 85 | ^E 1,582 |
| July | ^E 2,049 | ^{RE} 280 | ^{RE} 32 | ^{RE} 7 | ^E 1,730 | ^E 88 | ^E 1,642 |
| August | ^E 2,048 | ^{RE} 298 | ^{RE} 31 | ^{RE} 7 | ^E 1,712 | ^E 87 | ^E 1,625 |
| September | ^E 1,909 | ^{RE} 278 | ^{RE} 30 | ^{RE} 7 | ^E 1,594 | ^E 81 | ^E 1,513 |
| October | ^{RE} 1,995 | ^{RE} 317 | ^{RE} 32 | ^{RE} 7 | ^{RE} 1,639 | ^E 83 | ^{RE} 1,556 |
| November | ^{RE} 2,019 | ^{RE} 286 | ^{RE} 33 | ^{RE} 7 | ^{RE} 1,693 | ^{RE} 86 | ^{RE} 1,607 |
| December | ^E 2,059 | ^E 306 | ^E 33 | ^E 7 | ^E 1,713 | ^E 87 | ^E 1,626 |
| Total | ^{RE} 24,171 | ^{RE} 3,666 | ^{RE} 377 | ^{RE} 84 | ^{RE} 20,045 | ^{RE} 1,018 | ^{RE} 19,026 |

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1996 through 2000 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1996-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.