

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1996-2002**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>1996 Total</b> .....	<b>18,854</b>	<b>109</b>	<b>2,784</b>	<b>2</b>	<b>217</b>	<b>21,967</b>
<b>1997 Total</b> .....	<b>18,902</b>	<b>103</b>	<b>2,837</b>	<b>24</b>	<b>61</b>	<b>21,959</b>
<b>1998 Total</b> .....	<b>19,024</b>	<b>102</b>	<b>2,993</b>	<b>-530</b>	<b>-334</b>	<b>21,277</b>
<b>1999 Total</b> .....	<b>18,832</b>	<b>98</b>	<b>3,422</b>	<b>172</b>	<b>-897</b>	<b>21,620</b>
<b>2000</b>						
January .....	1,614	9	308	799	-220	2,510
February .....	1,489	8	279	460	95	2,331
March .....	1,630	7	286	155	-28	2,051
April .....	1,540	6	277	-47	6	1,783
May .....	1,600	6	268	-237	-5	1,633
June .....	1,560	5	280	-291	-41	1,513
July .....	1,611	7	303	-296	-99	1,526
August .....	1,620	7	298	-201	-71	1,653
September .....	1,563	6	284	-297	-81	1,475
October .....	1,638	7	301	-247	-131	1,568
November .....	1,553	8	305	295	-252	1,909
December .....	1,568	9	349	735	-74	2,587
<b>Total</b> .....	<b>18,987</b>	<b>86</b>	<b>3,538</b>	<b>829</b>	<b>-827</b>	<b>22,547</b>
<b>2001</b>						
January .....	<sup>RE</sup> 1,661	<sup>E</sup> 8	349	467	<sup>R</sup> 119	<sup>R</sup> 2,603
February .....	<sup>RE</sup> 1,502	<sup>E</sup> 7	303	338	<sup>R</sup> 100	<sup>R</sup> 2,249
March .....	<sup>RE</sup> 1,675	<sup>E</sup> 7	327	181	<sup>R</sup> -13	<sup>R</sup> 2,178
April .....	<sup>RE</sup> 1,609	<sup>E</sup> 6	297	-276	<sup>R</sup> 114	<sup>R</sup> 1,749
May .....	<sup>RE</sup> 1,643	<sup>E</sup> 5	300	-448	<sup>R</sup> -51	<sup>R</sup> 1,451
June .....	<sup>RE</sup> 1,574	<sup>E</sup> 5	300	-422	<sup>R</sup> -113	<sup>R</sup> 1,344
July .....	<sup>RE</sup> 1,628	<sup>E</sup> 7	336	-376	<sup>R</sup> -136	<sup>R</sup> 1,459
August .....	<sup>E</sup> 1,631	<sup>E</sup> 6	327	-305	<sup>R</sup> -178	<sup>R</sup> 1,480
September .....	<sup>RE</sup> 1,571	<sup>E</sup> 6	284	-368	<sup>R</sup> -144	<sup>R</sup> 1,348
October .....	<sup>RE</sup> 1,651	<sup>E</sup> 6	294	-189	<sup>R</sup> -254	<sup>R</sup> 1,508
November .....	<sup>RE</sup> 1,590	<sup>E</sup> 7	256	-85	<sup>R</sup> -183	<sup>R</sup> 1,585
December .....	<sup>RE</sup> 1,640	<sup>E</sup> 8	275	350	<sup>R</sup> -282	<sup>R</sup> 1,991
<b>Total</b> .....	<sup>RE</sup> <b>19,375</b>	<sup>E</sup> <b>77</b>	<b>3,647</b>	<b>-1,134</b>	<sup>R</sup> <b>-1,019</b>	<sup>R</sup> <b>20,946</b>
<b>2002</b>						
January .....	<sup>RE</sup> 1,664	<sup>E</sup> 8	314	546	<sup>R</sup> -229	<sup>R</sup> 2,303
February .....	<sup>RE</sup> 1,493	<sup>E</sup> 7	280	462	<sup>R</sup> -176	<sup>R</sup> 2,066
March .....	<sup>RE</sup> 1,657	<sup>E</sup> 8	300	320	<sup>R</sup> -204	<sup>R</sup> 2,081
April .....	<sup>RE</sup> 1,591	<sup>E</sup> 6	<sup>R</sup> 282	-126	<sup>R</sup> -70	<sup>R</sup> 1,683
May .....	<sup>RE</sup> 1,656	<sup>E</sup> 6	<sup>R</sup> 290	-323	<sup>R</sup> -198	<sup>R</sup> 1,431
June .....	<sup>RE</sup> 1,600	<sup>E</sup> 5	<sup>R</sup> 279	-339	<sup>R</sup> -204	<sup>R</sup> 1,342
July .....	<sup>RE</sup> 1,662	<sup>E</sup> 7	<sup>R</sup> 325	-239	<sup>R</sup> -332	<sup>R</sup> 1,422
August .....	<sup>RE</sup> 1,638	<sup>E</sup> 7	<sup>R</sup> 331	-234	<sup>R</sup> -320	<sup>R</sup> 1,422
September .....	<sup>E</sup> 1,543	<sup>E</sup> 6	312	-292	-258	1,312
<b>2002 YTD</b> .....	<sup>E</sup> <b>14,505</b>	<sup>E</sup> <b>59</b>	<b>2,714</b>	<b>-224</b>	<b>-1,991</b>	<b>15,063</b>
<b>2001 YTD</b> .....	<sup>E</sup> <b>14,494</b>	<sup>E</sup> <b>56</b>	<b>2,822</b>	<b>-1,211</b>	<b>-301</b>	<b>15,861</b>
<b>2000 YTD</b> .....	<b>14,228</b>	<b>62</b>	<b>2,583</b>	<b>46</b>	<b>-443</b>	<b>16,475</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 1996 through 2000 include underground storage and liquefied natural gas storage. Data for January 2001 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Annual balancing item for 1997-2000 includes net intransit deliveries through the United States for natural gas not contained in the monthly net imports figures. These intransit deliveries were (in billion cubic feet): -65 for 2000; -8 for 1999; 22 for 1998; 31 for 1997. See Appendix

A, Explanatory Note 9, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1996 through 2000 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1996-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 2 and 4, for discussion of computation and estimation procedures and revision policies.