

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, February 2002**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	5,280	2,690	2,119	4,809	858	68.1	278	594
Arkansas .....	22,000	8,715	5,484	14,199	2,824	106.2	62	831
California .....	475,720	230,666	166,013	396,679	106,996	181.3	5,979	10,916
Colorado .....	100,227	47,655	23,904	71,559	4,186	21.2	480	7,662
Illinois .....	898,565	666,632	113,770	780,402	28,108	32.8	3,644	53,278
Indiana .....	109,310	77,478	20,403	97,881	416	2.1	50	4,716
Iowa .....	273,200	201,750	12,620	214,370	3,620	40.2	787	15,802
Kansas .....	301,502	178,451	49,093	227,544	18,068	58.2	1,655	18,849
Kentucky .....	219,914	139,878	48,456	188,334	-4,775	-9.0	151	11,535
Louisiana .....	580,037	272,183	173,407	445,590	95,462	122.5	8,498	47,601
Maryland .....	62,000	46,677	9,064	55,742	5,495	153.9	1,258	2,610
Michigan .....	1,070,717	459,182	338,699	797,882	186,491	122.5	72	73,073
Minnesota .....	7,000	4,840	1,518	6,358	782	106.2	0	332
Mississippi .....	134,012	77,715	34,617	112,332	2,575	8.0	1,564	9,901
Missouri .....	31,878	21,600	9,270	30,870	228	2.5	0	825
Montana .....	371,510	167,336	27,738	195,075	11,956	75.8	895	3,660
Nebraska .....	39,469	26,995	4,218	31,212	3,136	289.9	156	835
New Mexico .....	96,600	29,766	9,465	39,231	2,847	43.0	799	2,454
New York .....	175,496	96,342	43,921	140,263	16,060	57.6	127	11,104
Ohio .....	573,784	344,375	74,534	418,909	49,301	195.4	1	44,426
Oklahoma .....	382,037	209,037	93,044	302,081	70,867	319.6	2,429	23,395
Oregon .....	21,080	9,352	7,945	17,296	4,923	162.9	174	962
Pennsylvania .....	713,818	345,602	217,396	562,998	95,417	78.2	3,706	66,735
Tennessee .....	1,200	340	1,018	1,358	455	80.8	3	2
Texas .....	698,258	251,481	246,183	497,664	164,127	200.0	20,296	46,691
Utah .....	129,480	64,601	15,788	80,390	9,767	162.2	449	7,855
Virginia .....	4,967	2,372	1,357	3,729	534	64.8	88	764
Washington .....	37,300	19,000	5,820	24,820	160	2.8	476	4,621
West Virginia .....	733,126	276,680	87,369	364,048	59,516	213.7	59	39,691
Wyoming .....	105,869	64,705	20,416	85,121	11,883	139.3	119	3,316
<b>AGA Regions</b>								
Producing .....	2,219,725	1,030,039	613,412	1,643,451	358,890	141.0	35,581	150,316
Eastern Consuming .....	4,907,444	2,705,903	982,095	3,687,998	442,741	82.1	10,100	325,393
Western Consuming .....	1,248,185	608,155	269,141	877,297	150,652	127.1	8,571	39,323
<b>Total</b> .....	<b>8,375,354</b>	<b>4,344,097</b>	<b>1,864,649</b>	<b>6,208,746</b>	<b>952,283</b>	<b>104.4</b>	<b>54,253</b>	<b>515,032</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."