

Table 14. Activities of Underground Natural Gas Storage Operators, by State, December 2001

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,824	3,014	475	35.2	73	95
Arkansas	22,000	8,715	6,740	15,455	2,427	56.3	92	599
California	388,480	235,225	217,628	452,853	99,362	84.0	1,555	27,317
Colorado	100,227	47,655	35,978	83,632	7,491	26.3	1,298	2,346
Illinois	898,565	668,482	200,470	868,952	28,429	16.5	6,801	49,559
Indiana	113,210	75,311	31,377	106,687	3,716	13.4	566	4,343
Iowa	273,200	197,715	53,292	251,007	22,106	70.9	941	18,151
Kansas	301,502	178,793	85,498	264,291	41,682	95.1	4,172	16,554
Kentucky	219,914	109,236	99,211	208,447	36,612	58.5	1,715	7,920
Louisiana	569,187	268,306	259,351	527,658	150,649	138.6	9,729	24,457
Maryland	62,000	46,677	13,138	59,816	4,952	60.5	748	2,367
Michigan	1,070,717	458,967	496,305	955,272	176,475	55.2	722	65,988
Minnesota	7,000	4,840	2,154	6,994	388	22.0	0	3
Mississippi	134,012	77,715	52,587	130,302	17,922	51.7	1,851	6,056
Missouri	31,878	21,600	10,072	31,672	904	9.9	75	329
Montana	371,510	167,338	33,630	200,967	9,136	37.3	1,184	5,075
Nebraska	39,469	26,995	6,163	33,158	3,973	181.3	68	899
New Mexico	96,600	29,766	10,140	39,906	3,028	42.6	736	1,381
New York	175,496	96,417	69,308	165,725	16,566	31.4	483	9,336
Ohio	573,784	344,375	160,517	504,892	67,992	73.5	1,635	32,745
Oklahoma	378,137	200,306	151,065	351,371	99,905	195.3	4,389	9,836
Oregon	17,755	9,352	10,156	19,508	3,229	46.6	0	1,572
Pennsylvania	713,818	354,398	333,506	687,903	90,589	37.3	6,101	54,182
Tennessee	1,200	340	970	1,310	351	56.6	4	5
Texas	699,324	251,027	310,764	561,790	177,896	133.9	30,144	30,029
Utah	129,480	64,601	35,053	99,654	12,722	57.0	292	9,911
Virginia	4,967	2,372	2,503	4,875	975	63.8	25	302
Washington	37,300	19,000	17,083	36,083	2,669	18.5	1,527	1,425
West Virginia	733,126	276,178	173,039	449,217	92,267	114.2	902	22,049
Wyoming	105,869	60,782	23,543	84,325	9,250	64.7	235	2,374
AGA Regions								
Producing	2,200,762	1,014,629	876,145	1,890,774	493,508	129.0	51,113	88,912
Eastern Consuming	4,914,624	2,680,253	1,651,694	4,331,948	546,382	49.4	20,859	268,270
Western Consuming	1,157,620	608,792	375,224	984,016	144,248	62.5	6,091	50,023
Total	8,273,006	4,303,674	2,903,063	7,206,737	1,184,138	68.9	78,063	407,204

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."