

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, November 2001**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,846	3,036	411	28.7	304	7
Arkansas .....	22,000	8,715	7,248	15,963	857	13.4	421	331
California .....	388,480	249,225	228,261	477,485	103,253	82.6	24,084	10,980
Colorado .....	100,227	47,655	37,502	85,157	4,162	12.5	3,526	3,462
Illinois .....	898,565	668,482	243,730	912,212	28,791	13.4	17,427	18,501
Indiana .....	113,210	75,311	35,156	110,466	601	1.7	2,804	505
Iowa .....	273,200	197,715	70,501	268,216	14,779	26.5	7,580	4,462
Kansas .....	301,502	178,537	97,885	276,422	28,178	40.4	10,902	6,532
Kentucky .....	219,914	109,239	105,416	214,656	20,723	24.5	2,656	2,668
Louisiana .....	569,187	250,349	260,790	511,139	84,919	48.3	28,929	10,415
Maryland .....	62,000	46,677	14,071	60,748	640	4.8	614	580
Michigan .....	1,070,717	459,219	562,077	1,021,296	104,445	22.8	22,729	13,194
Minnesota .....	7,000	4,840	2,157	6,997	-213	-9.0	134	0
Mississippi .....	134,012	77,715	56,783	134,498	7,885	16.1	3,850	1,345
Missouri .....	31,878	21,600	10,326	31,926	47	0.5	269	14
Montana .....	371,510	167,338	37,519	204,857	7,859	26.5	2,047	2,550
Nebraska .....	39,469	26,995	6,994	33,989	3,918	127.4	677	632
New Mexico .....	96,600	29,766	9,823	39,589	737	8.1	1,471	955
New York .....	175,496	96,476	78,107	174,584	8,117	11.6	3,322	1,985
Ohio .....	573,784	344,375	191,380	535,755	38,084	24.8	5,414	8,364
Oklahoma .....	378,137	200,968	156,251	357,219	62,499	66.7	9,059	6,268
Oregon .....	17,755	9,352	11,728	21,080	3,325	39.6	775	8
Pennsylvania .....	713,818	354,502	381,576	736,078	42,874	12.7	23,895	14,302
Tennessee .....	1,200	340	840	1,180	306	57.4	0	0
Texas .....	699,324	250,942	311,714	562,656	111,670	55.8	36,829	21,709
Utah .....	129,480	64,601	44,722	109,324	11,463	34.5	1,801	4,683
Virginia .....	4,967	2,362	2,711	5,073	469	20.9	242	214
Washington .....	37,300	19,000	17,067	36,067	4,615	37.1	1,847	1,993
West Virginia .....	733,126	276,178	194,151	470,329	58,586	43.2	8,681	3,317
Wyoming .....	105,869	60,782	25,682	86,464	7,815	43.7	1,417	387
<b>AGA Regions</b>								
Producing .....	2,200,762	996,992	900,493	1,897,485	296,745	49.2	91,460	47,556
Eastern Consuming .....	4,914,624	2,680,662	1,898,882	4,579,544	322,794	20.5	96,614	68,746
Western Consuming .....	1,157,620	622,793	404,638	1,027,431	142,280	54.2	35,631	24,064
<b>Total</b> .....	<b>8,273,006</b>	<b>4,300,447</b>	<b>3,204,013</b>	<b>7,504,460</b>	<b>761,818</b>	<b>31.2</b>	<b>223,704</b>	<b>140,366</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."