Table 10. Underground Natural Gas Storage - by Season, 1999-2002

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
March 1999	4,383	1,406	5,789	223	18.9	87	384	297
1999 Refill Season								
April	4,381	1,495	5,876	109	7.9	210	120	-90
May	4,371	1,835	6,206	61	3.4	381	45	-337
June	4,370	2,149	6,519	36	1.7	349	42	-307
July	4,370	2,379	6,749	-41	-2.0	298	81	-217
August	4,368	2,610	6,978	-88	-3.3	311	90	-221
September	4,369	2,923	7,292	-5	-0.2	358	43	-315
October	4,370	3,073	7,443	-118	-3.7	247	92	-155
Total	—	—	—	—	—	**2,154**	**511**	**-1,643**
1999-2000 Heating Season								
November	4,380	3,065	7,445	-90	-2.8	173	205	32
December	4,383	2,523	6,906	-207	-7.6	63	606	543
January	R4,379	R1,760	R6,139	R-312	R-15.1	R59	R841	R782
February	R4,378	R1,304	R5,681	R-445	R-25.3	R83	R533	R450
March	4,364	R1,153	R5,517	R-255	R-18.0	R139	R291	R152
Total	—	—	—	—	—	**R517**	**R2,476**	**R1,959**
2000 Refill Season								
April	R4,362	R1,203	R5,565	R-297	R-19.6	R192	R146	R-46
May	R4,362	R1,433	R5,795	R-404	R-21.9	R313	R82	R-231
June	R4,361	R1,717	R6,079	R-435	R-20.1	R349	R65	R-284
July	R4,362	R2,003	R6,365	R-379	R-15.8	R372	R83	R-289
August	R4,361	R2,199	R6,560	R-414	R-15.8	R305	R109	R-196
September	R4,360	R2,494	R6,855	R-432	R-14.7	R370	R80	R-291
October	R4,360	R2,732	R7,092	R-345	R-11.1	R329	R88	R-241
Total	—	—	—	—	—	**R2,230**	**R651**	**R-1,579**
2000-2001 Heating Season								
November	R4,361	R2,442	R6,803	R-628	-20.3	108	R396	R288
December	4,352	R1,719	R6,071	R-806	R-31.9	R66	R785	R720
January	4,344	1,265	5,609	R-495	R-28.1	93	559	467
February	4,328	912	5,241	R-391	R-30.0	71	409	338
March	4,300	742	5,042	R-412	R-35.7	113	293	181
Total	—	—	—	—	—	**450**	**2,443**	**1,993**
2001 Refill Season								
April	4,261	992	5,253	R-210	R-17.5	345	68	-276
May	4,309	1,440	5,749	R7	R0.5	488	41	-448
June	4,310	1,882	6,193	R165	R9.6	470	48	-422
July	4,315	2,261	6,576	R258	R12.9	441	64	-376
August	4,313	2,576	6,889	R377	R17.1	384	79	-305
September	4,318	2,944	7,262	450	18.0	409	41	-368
October(STIFS)	RE4,318	RE3,109	RE7,427	RE377	RE13.8	NA	NA	RE-165
Total	—	—	—	—	—	NA	NA	**R-2,361**
2001-2002 Heating Season								
November(STIFS)	E4,318	E3,160	E7,478	E718	E29.4	NA	NA	E-51

[a] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.

— Not Applicable.

Notes: Data through 2000 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note 7 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.